

92DC42
PO Box 6066
Newark, DE 19714-6066

302.429.3105 - Telephone
302.429.3801 - Facsimile
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive
Newark, DE 19702

atlanticcityelectric.com

June 27, 2017

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

irene.asbury@bpu.nj.gov
board.secretary@bpu.nj.gov

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge
In the Matter of the Provision of Basic Generation Service (“BGS”)
BPU Docket Nos. ER14040370, ER15040482 and ER16040337
BPU Docket No. _____

Dear Secretary Asbury:

Kindly accept this letter filing in lieu of a more formally styled Petition in connection with the above referenced matter.

Enclosed for filing by Atlantic City Electric Company (“ACE”) and Jersey Central Power & Light Company (“JCP&L”) (referred to jointly as the “Companies”) are three conformed copies of proposed tariff sheets, reflecting a proposed revision to the Companies’ Reliability Must Run (“RMR”) Charge.¹ These revised tariff sheets, included as **Attachment 1** (ACE) and **Attachment 2** (JCP&L), have a proposed effective date of September 1, 2017. The revised tariff sheets reflect the changes in BGS-RSCP and BGS-CIEP charges to customers resulting from a change in transmission rates that have been approved by the Federal Energy Regulatory Commission (“FERC”). These are based upon a filing by RC Cape May Holdings, LLC (“RCCM”) in FERC Docket No. ER17-1083-001, filed with FERC on March 3, 2017 for the

¹ This filing has been made consistent with the Board’s Order Waiving Provisions of N.J.A.C. 14:4-2, N.J.A.C. 14:17-4.2(a), N.J.A.C. 14:1-1.6(c), and N.J.A.C. 14:17-1.6(d), issued on July 29, 2016, in connection with *In the Matter of the Board’s E-Filing Program*, BPU Docket No. AX16020100.

recovery of costs associated with the continued operation of two generating units for reliability must-run purposes (the "RCCM RMR Filing"). The specific additional PJM Interconnection ("PJM") charges are based on Section 120 of the PJM Tariff, whereby costs incurred to compensate a deactivating generating unit for its continued operation to alleviate a reliability impact are recovered by PJM through an additional transmission charge in the transmission zones assigned financial responsibility for the reliability upgrades ("RMR Charges").

Attachment 3 is a copy of the PJM information posted in the "Generator Deactivation" section of PJM's website at <http://www.pjm.com/planning/generation-deactivation/gen-deactivation-rmr.aspx>, indicating the attached Zonal Cost Allocation for retaining the generating units proposed to be deactivated (Units 2 and 3 of the B.L. England Generating Station). **Attachment 4** shows the impacts on the ACE transmission zone using the cost information from the RCCM RMR Filing. The translation of the ACE transmission zone rate impact to the BGS rates of the Companies is also included in Attachment 4. **Attachment 5** shows the impacts on the JCP&L transmission zone using the cost information from the RCCM RMR Filing. The translation of the JCP&L transmission zone rate impact to the BGS rates of the Companies is also included in Attachment 5.

In its Order dated April 26, 2017, FERC accepted RCCM's proposed tariff revisions filing and authorized the revisions to become effective on May 1, 2017, subject to refund. This Order is included as **Attachment 6**. ACE and JCP&L respectfully request approval to commence charging the new BGS rates effective September 1, 2017. ACE and JCP&L also request that the affected BGS suppliers be compensated for this increase effective September 1, 2016, with any differences between payments to BGS suppliers and charges to customers flowing to the BGS Reconciliation Charge. Since the FERC-approved charge from PJM related to the RMR costs may change pending final review at FERC, ACE and JCP&L also request, in accordance with their respective Company Specific Addenda in the above referenced BGS proceeding(s), to submit compliance tariff sheets as required to implement the FERC-approved changes to these RMR Charges.

The BGS rates have been modified in accordance with the Board-approved methodology contained in ACE's and JCP&L's respective Company Specific Addenda in the above-referenced BGS proceeding(s) and in conformance with ACE's and JCP&L's Board approved BGS tariff sheets.

This filing satisfies the requirements of ¶¶ 15.9 (a)(i) and (ii) of the BGS-RSCP and BGS-CIEP Supplier Master Agreements, which mandate that BGS suppliers be notified of rate increases for firm transmission service, and that the electric distribution company ("EDC") file for and obtain Board approval of an increase in retail rates commensurate with the FERC-implemented rate increase. The exact levels of the Auction Price increase to BGS-RSCP and BGS-CIEP suppliers, the payment of which is subject to the receipt of a Final FERC Order, are set forth on **Attachment 7** (ACE) and **Attachment 8** (JCP&L). Until receipt of a Final FERC

Irene Kim Asbury, Esquire

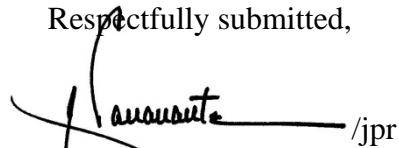
June 27, 2017

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Order, and subject to the terms of such Final FERC Order, each EDC will track amounts associated with the rate increase owing to BGS-RSCP and BGS-CIEP suppliers in accordance with ¶¶ 15.9 (a) (iii) and (iv). In the event that the RMR Charges ultimately approved by FERC are less than has been collected, ACE and JCP&L shall credit any over-collections with interest² to their respective BGS-RSCP and BGS-CIEP Reconciliation Charges, and make the appropriate level of payment to BGS-RSCP and BGS-CIEP suppliers.

Feel free to contact the undersigned and the ACE and JCP&L representatives on the attached Service List with any questions.

Respectfully submitted,

 /jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

² Interest will be calculated in the manner set forth in the Companies' Board-approved compliance filing for the 2017 BGS auctions.

Attachment 1

ACE Clean

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.44	\$4.44
Distribution Rates (\$/kWh)		
First Block	\$0.050245	\$0.046361
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$0.057764	\$0.046361
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.012293	\$0.012293
Reliability Must Run Transmission Surcharge	\$0.003735	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.64	\$5.64
Three Phase	\$7.05	\$7.05
Distribution Demand Charge (per kW)	\$1.90	\$1.56
Reactive Demand Charge	\$0.46	\$0.46
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.050434	\$0.045558
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$2.47	\$2.08
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003735	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$7.05 per month plus any applicable adjustment.

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.32	\$5.32
Three Phase	\$6.64	\$6.64
Distribution Demand Charge (per kW)	\$1.53	\$1.19
Reactive Demand Charge	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.045258	\$0.043956
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge	\$1.08	\$0.74
(\$/kW for each kW in excess of 3 kW)		
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003648	\$0.003648
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative		
Recovery Charge (\$/kWh)		See Rider RGGI
Infrastructure Investment Surcharge		See Rider IIS

The minimum monthly bill will be \$6.64 per month plus any applicable adjustment.

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$151.25
Distribution Demand Charge (\$/kW)	\$8.82
Reactive Demand (for each kvar over one-third of kW demand)	\$0.67
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$2.01
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$560.25
Distribution Demand Charge (\$/kW)	\$7.24
Reactive Demand (for each kvar over one-third of kW demand)	\$0.53
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$0.96
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003648
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.29
5,000 – 9,000 kW	\$4,546.92
Greater than 9,000 kW	\$8,253.86

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.94
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

Reactive Demand (for each kvar over one-third of kW demand)

\$0.54

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$0.50

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003567

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.60
5,000 – 9,000 kW	\$4,424.86
Greater than 9,000 kW	\$20,080.75

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$0.94

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003567

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service – Section IV Revised Sheet Replaces Revised Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.167902
Energy (per day for each kW of effective load)	\$0.808718

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$0.004361
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003735
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
--	----------------

Infrastructure Investment Surcharge	See Rider IIS
--	---------------

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 35

RATE SCHEDULE SPL
(Street and Private Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue:

Effective Date: September 1, 2017

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 39

RATE SCHEDULE CSL
(Contributed Street Lighting)

AVAILABILITY

Available for general lighting service in the service area of the Company
The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

Transmission Rate (\$/kWh) \$0.000000

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003735

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Surcharge See Rider IIS

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:

Effective Date: September 1, 2017

Issued by:

Attachment 1
ACE Redlined

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Seventh~~ Revised Sheet Replaces ~~Thirty-Sixth~~ Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.44	\$4.44
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.050245	\$0.046361
Excess kWh	\$0.057764	\$0.046361
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.012293	\$0.012293
Reliability Must Run Transmission Surcharge	\$0.00000003735	\$0.00000003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~December 8, 2016~~

Effective Date: ~~September 1, 2017~~ ~~January 1, 2017~~

~~Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER16111054~~

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Eighth~~ Revised Sheet Replaces ~~Thirty-Seventh~~ Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.64	\$5.64
Three Phase	\$7.05	\$7.05
Distribution Demand Charge (per kW)	\$1.90	\$1.56
Reactive Demand Charge	\$0.46	\$0.46
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.050434	\$0.045558
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$2.47	\$2.08
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0. 000000 <u>003735</u>	\$0. 000000 <u>003735</u>
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$7.05 per month plus any applicable adjustment.

Date of Issue: ~~December 8, 2016~~

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**~~Issued by: David M. Velazquez, President and Chief Executive Officer — Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER16111054~~**

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Eight~~ Revised Sheet Replaces ~~Thirty-Seventh~~ Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$5.32	\$5.32
Three Phase	\$6.64	\$6.64
Distribution Demand Charge (per kW)	\$1.53	\$1.19
Reactive Demand Charge	\$0.43	\$0.43
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.045258	\$0.043956
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$1.08	\$0.74
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000003648	\$0.00000003648
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI
Infrastructure Investment Surcharge		See Rider IIS

The minimum monthly bill will be \$6.64 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Seventh~~ Revised Sheet Replaces ~~Thirty-Sixth~~ Revised Sheet No. 17

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$151.25
Distribution Demand Charge (\$/kW)	\$8.82
Reactive Demand (for each kvar over one-third of kW demand)	\$0.67
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$2.01
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue: ~~December 8, 2016~~

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Seventh~~ Revised Sheet Replaces ~~Thirty-Sixth~~ Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$560.25
Distribution Demand Charge (\$/kW)	\$7.24
Reactive Demand (for each kvar over one-third of kW demand)	\$0.53
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$0.96
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000003648
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue: ~~December 8, 2016~~

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Seventh~~ Revised Sheet Replaces ~~Thirty-Sixth~~ Revised Sheet No. 29

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.29
5,000 – 9,000 kW	\$4,546.92
Greater than 9,000 kW	\$8,253.86

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.94
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

Reactive Demand (for each kvar over one-third of kW demand)

\$0.54

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$0.50

Reliability Must Run Transmission Surcharge (\$/kWh)

~~\$0.00000003567~~

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue: **December 8, 2016**

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~~ATLANTIC CITY ELECTRIC COMPANY~~

BPU NJ No. 11 Electric Service - Section IV ~~Sixth~~ Revised Sheet Replaces ~~Fifth~~ Revised Sheet No. 29a

**RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.60
5,000 – 9,000 kW	\$4,424.86
Greater than 9,000 kW	\$20,080.75

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$0.94

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.00000003567

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Surcharge

See Rider IIS

Date of Issue: ~~December 8, 2016~~

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV ~~Sixty-Second~~ Revised Sheet Replaces ~~Sixty-First~~ Revised Sheet No. 31

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection) \$0.167902
Energy (per day for each kW of effective load) \$0.808718

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

Transmission Rate (\$/kWh) \$0.004361

Reliability Must Run Transmission Surcharge (\$/kWh) ~~\$0.00000000~~003735

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Surcharge See Rider IIS

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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BPU NJ No. 11 Electric Service - Section IV ~~Twenty-Eighth~~ Revised Sheet Replaces ~~Twenty-Seventh~~
Revised Sheet No. 35

RATE SCHEDULE SPL
(Street and Private Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000003735
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue: ~~December 8, 2016~~

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirtieth~~ Revised Sheet Replaces ~~Twenty-Ninth~~ Revised Sheet No. 39

**RATE SCHEDULE CSL
(Contributed Street Lighting)**

AVAILABILITY

Available for general lighting service in the service area of the Company
The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

Transmission Rate (\$/kWh) \$0.000000

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.~~000000~~003735

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Surcharge See Rider IIS

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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Attachment 2

JCP&L

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

XX Rev. Sheet No. 36
Superseding XX Rev. Sheet No. 36

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective **September 1, 2017**, a RMR surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2016, a TRAILCO4-TEC surcharge of **\$0.000467** per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO2-TEC surcharge of **\$0.000015** per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE2-TEC surcharge of **\$0.000086** per KWH (includes Sales and Use Tax as provided in Rider SUT), a Delmarva2-TEC surcharge of **\$0.000001** per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of **\$0.000105** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL2-TEC surcharge of **\$0.000213** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL, ISL and LED.

Effective February 1, 2017, a PATH3-TEC surcharge of **\$0.000044** per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO3-TEC surcharge of **\$0.000335** per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG2-TEC surcharge of **\$0.001719** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL, ISL and LED.

3) BGS Reconciliation Charge per KWH: (\$0.001680) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued:

Effective: **September 1, 2017**

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 12 ELECTRIC - PART III

XX Rev. Sheet No. 37
Superseding XX Rev. Sheet No. 37

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2016, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective June 1, 2017 through May 31, 2018)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06875 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

2) BGS Capacity Charge per KW of Generation Obligation: \$0.21800 per KW-day times BGS-CIEP customer’s share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06875 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective **September 1, 2017**, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000120
GT	\$0.000122
GP	\$0.000124
GS and GST	\$0.000131

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Effective: September 1, 2017

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 3

Zonal Cost Allocation For Retaining BL England 2 & 3 Generators

2017 Zonal Cost Allocation

The 2017 reliability problems that would occur if the BL England 2 & 3 units retired prior to May 31, 2017 are:

- Overload of the Dorothy – Lewis 138 kV circuit
- Overload of the Landis – Minotola 138 kV circuit
- Overload of the BL England – Middle Tap 138 kV circuit
- Overload of the Dorothy – Minotola 138 kV circuit
- Multiple voltage drop violations were observed

At the time of this posting the anticipated reinforcements would be

Upgrade ID	Description	Transmission Owner	Projected ISD	Cost Estimate (\$M)	Status
b2479	New Orchard - Cardiff 230 kV line (remove, rebuild and reconfigure existing 138 kV line) and associated substation upgrades	AEC	5/19/2019	\$30.00	EP
b2480.1	New Upper Pittsgrove - Lewis 138 kV line and associated substation upgrades	AEC	5/31/2019	\$60.00	EP
b2480.2	Relocate Monroe to Deepwater Tap 138 kV to Landis 138 kV and associated substation upgrades	AEC	5/31/2017	\$0.57	EP
b2480.3	New Landis - Lewis 138 kV line and associated substation upgrades	AEC	12/31/2018	\$31.03	EP
b2481	New Cardiff - Lewis #2 138 kV line and associated substation upgrades	AEC	5/19/2019	\$5.50	EP
b2489	Install a 86.4 MVAR capacitor at BL England 138 kV bus	AEC	5/31/2017	\$4.00	EP

Based on PJM's assessment of the contribution to the need for, and benefits expected to be derived from, the facilities, the zonal percentage cost allocation for 2017 (January 1, 2017 through May 31, 2017) is

Full Name	Short Name	Allocation
Jersey Central Power and Light Company	JCPL	7.19%
Atlantic City Electric Company	AEC	92.81%

Zonal Cost Allocation For Retaining BL England 2 & 3 Generators

2017/18 Zonal Cost Allocation

The 2017/18 reliability problems that would occur if the BL England 2 & 3 units retired prior to May 31, 2018 are:

- Overload of the Dorothy – Lewis 138 kV circuit
- Overload of the Landis – Minotola 138 kV circuit
- Overload of the BL England – Middle Tap 138 kV circuit
- Overload of the Dorothy – Minotola 138 kV circuit
- Multiple voltage drop violations were observed

At the time of this posting the anticipated reinforcements would be

Upgrade ID	Description	Transmission Owner	Projected ISD	Cost Estimate (\$M)	Status
b2479	New Orchard - Cardiff 230 kV line (remove, rebuild and reconfigure existing 138 kV line) and associated substation upgrades	AEC	5/19/2019	\$30.00	EP
b2480.1	New Upper Pittsgrove - Lewis 138 kV line and associated substation upgrades	AEC	5/31/2019	\$60.00	EP
b2480.3	New Landis - Lewis 138 kV line and associated substation upgrades	AEC	12/31/2018	\$31.03	EP
b2481	New Cardiff - Lewis #2 138 kV line and associated substation upgrades	AEC	5/19/2019	\$5.50	EP

Based on PJM's assessment of the contribution to the need for, and benefits expected to be derived from, the facilities, the zonal percentage cost allocation for 2017/18 (June 1, 2017 through May 31, 2018) is

Full Name	Short Name	Allocation
Jersey Central Power and Light Company	JCPL	7.45%
Atlantic City Electric Company	AEC	92.55%

Attachment 4

ACE

RMR-Compliance Filing - Effective May 1, 2017

Section 5.1 Monthly Fixed cost charge

BL England 2	\$ 1,292,121 /Mo
BL England 3	\$ 990,030 /Mo
Total	\$ 2,282,151 /Mo

- (1) Includes fixed O&M of \$1,728,430/Mo, split equally between both units
(2) Subject to true-up to actual costs

Section 5.2 Project Investment Costs

Projected Total Investment	\$ 9,885,121
Interest	\$ 1,062,435
Total Number of Months	24 Months
Monthly Project Investment Tracker	\$ 456,148 /Mo

- (3) Assumes costs up-front, no additional costs
(4) Current estimated period: May 1, 2017 - May 1, 2019
(5) Subject to true-up to actual costs

Section 5.3 Fuel & Variable O&M

Amount not recovered in energy offers	\$ - /Mo
Total	\$ - /Mo

- (6) Assumes that all fuel & variable O&M are recovered in energy offers
(7) Subject to true-up for fuel not burned at end of term

Cost Recovery \$ 2,738,299 /Mo

Cost Recovery (previous analysis)	\$ 2,738,299 /Mo
ACE zonal allocation percentage	92.55%
ACE zone - Cost Recovery	\$ 2,534,296 /Mo
ACE zone - Cost Recovery	\$ 30,411,551 /Year

RMR-Compliance Filing - Effective May 1, 2017

Project Investment Costs	\$9,885,121
Term (Years)	2
Annual Interest Rate	10.00%
Payments per Year	12
Payment	\$456,148.18

Month	Payment	Interest	Principal	Balance
0				9,885,121.00
1	456,148	82,376.01	373,772.17	9,511,348.83
2	456,148	79,261.24	376,886.94	9,134,461.89
3	456,148	76,120.52	380,027.66	8,754,434.22
4	456,148	72,953.62	383,194.56	8,371,239.66
5	456,148	69,760.33	386,387.85	7,984,851.81
6	456,148	66,540.43	389,607.75	7,595,244.06
7	456,148	63,293.70	392,854.48	7,202,389.58
8	456,148	60,019.91	396,128.27	6,806,261.32
9	456,148	56,718.84	399,429.34	6,406,831.98
10	456,148	53,390.27	402,757.91	6,004,074.07
11	456,148	50,033.95	406,114.23	5,597,959.84
12	456,148	46,649.67	409,498.52	5,188,461.32
13	456,148	43,237.18	412,911.00	4,775,550.32
14	456,148	39,796.25	416,351.93	4,359,198.39
15	456,148	36,326.65	419,821.53	3,939,376.86
16	456,148	32,828.14	423,320.04	3,516,056.82
17	456,148	29,300.47	426,847.71	3,089,209.12
18	456,148	25,743.41	430,404.77	2,658,804.35
19	456,148	22,156.70	433,991.48	2,224,812.87
20	456,148	18,540.11	437,608.07	1,787,204.79
21	456,148	14,893.37	441,254.81	1,345,949.99
22	456,148	11,216.25	444,931.93	901,018.06
23	456,148	7,508.48	448,639.70	452,378.36
24	456,148	3,769.82	452,378.36	0.00
	10,947,556	1,062,435	9,885,121	

Attachment 5

JCP&L

RMR-Compliance Filing - Effective May 1, 2017

Section 5.1 Monthly Fixed cost charge

BL England 2	\$ 1,292,121 /Mo
BL England 3	\$ 990,030 /Mo
Total	<u>\$ 2,282,151 /Mo</u>

(1) Includes fixed O&M of \$1,728,430/Mo, split equally between both units

(2) Subject to true-up to actual costs

Section 5.2 Project Investment Costs

Projected Total Investment	\$ 9,885,121
Interest	\$ 1,062,435
Total Number of Months	24 Months
Monthly Project Investment Tracker	<u>\$ 456,148 /Mo</u>

(3) Assumes costs up-front, no additional costs

(4) Current estimated period: May 1, 2017 - May 1, 2019

(5) Subject to true-up to actual costs

Section 5.3 Fuel & Variable O&M

Amount not recovered in energy offers	\$ - /Mo
Total	<u>\$ - /Mo</u>

(6) Assumes that all fuel & variable O&M are recovered in energy offers

(7) Subject to true-up for fuel not burned at end of term

Cost Recovery \$ 2,738,299 /Mo

Cost Recovery (previous analysis)	\$ 2,738,299 /Mo
JCP&L zonal allocation percentage	7.45%
JCP&L zone - Cost Recovery	\$ 204,003 /Mo
JCP&L zone - Cost Recovery	\$ 2,448,039 /Year

RMR-Compliance Filing - Effective May 1, 2017

Project Investment Costs \$9,885,121
 Term (Years) 2
 Annual Interest Rate 10.00%
 Payments per Year 12
 Payment \$456,148.18

Month	Payment	Interest	Principal	Balance
0				9,885,121.00
1	456,148	82,376.01	373,772.17	9,511,348.83
2	456,148	79,261.24	376,886.94	9,134,461.89
3	456,148	76,120.52	380,027.66	8,754,434.22
4	456,148	72,953.62	383,194.56	8,371,239.66
5	456,148	69,760.33	386,387.85	7,984,851.81
6	456,148	66,540.43	389,607.75	7,595,244.06
7	456,148	63,293.70	392,854.48	7,202,389.58
8	456,148	60,019.91	396,128.27	6,806,261.32
9	456,148	56,718.84	399,429.34	6,406,831.98
10	456,148	53,390.27	402,757.91	6,004,074.07
11	456,148	50,033.95	406,114.23	5,597,959.84
12	456,148	46,649.67	409,498.52	5,188,461.32
13	456,148	43,237.18	412,911.00	4,775,550.32
14	456,148	39,796.25	416,351.93	4,359,198.39
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17	456,148	29,300.47	426,847.71	3,089,209.12
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21	456,148	14,893.37	441,254.81	1,345,949.99
22	456,148	11,216.25	444,931.93	901,018.06
23	456,148	7,508.48	448,639.70	452,378.36
24	456,148	3,769.82	452,378.36	0.00
	10,947,556	1,062,435	9,885,121	

Attachment 6

FERC Order

159 FERC ¶ 62,088
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

RC Cape May Holdings, LLC
Docket No. ER17-1083-001

Issued: April 26, 2017

Arnold & Porter Kaye Scholer LLP
601 Massachusetts Ave., NW
Washington, DC 20001-3743

Attention: Sandra E. Rizzo, Esq.
Attorney for RC Cape May Holdings, LLC

Reference: Order Accepting and Suspending Filing, Subject to Refund, and
Establishing Hearing and Settlement Judge Procedures

Dear Ms. Rizzo:

On March 3, 2017, pursuant to section 205 of the Federal Power Act,¹ RC Cape May Holdings, LLC (RC Cape May) submitted proposed tariff revisions² intended to set forth the terms, conditions, and cost-based rates pursuant to which it will continue to operate two generating units at the B.L. England Generating Station in southern New Jersey for reliability must-run purposes.³ RC Cape May states that the filing will allow full recovery of the costs of operating these units beyond their scheduled deactivation date of April 30, 2017 to meet a reliability need identified by PJM Interconnection, L.L.C. (PJM), and that the proposed rate schedule conforms to the PJM Open Access

¹ 16 U.S.C. § 824d (2012).

² RC Cape May Holdings, LLC, Tariff Database, [Amendment to RMR Schedule, RMR Rate Schedule, Electric Rate Schedule FERC No. 3, 1.1.0.](#)

³ RC Cape May notes that it originally filed the proposed tariff revisions on March 2, 2017 under Docket No. ER17-1083-000, and that the instant filing makes corrections to that filing package. *See*, RC Cape May Transmittal at 1, 12.

Transmission Tariff (OATT) and Commission precedent.⁴ RC Cape May seeks waiver of the Commission's 60 day notice requirement⁵ to allow its filing to take effect May 1, 2017.⁶

RC Cape May's filing was noticed on March 6, 2017, with interventions and protests due on or before March 24, 2017. Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure,⁷ any notices of intervention and timely filed, unopposed motions to intervene serve to make the filer a party to this proceeding.⁸

PJM supports the filing for largely the same reasons articulated by RC Cape May.⁹ The Independent Market Monitor (IMM) for PJM protests RC Cape May's calculation of net rate base, its cash working capital calculation, and the terms that would govern any repayment of project investment. The IMM asserts that the proposed rate schedule overstates rate base and will lead to an over-collection of revenue. Finally, it asserts that RC Cape May made its filing under an extremely expedited time frame, and the IMM could not complete its review before the filing date. Therefore, the IMM requests that the Commission set the matter for hearing.¹⁰

RC Cape May's proposed tariff revisions raise issues of material fact that cannot be resolved based on the existing record, and are more appropriately addressed in hearing and settlement judge procedures. Preliminary analysis indicates that RC Cape May's proposed tariff revisions have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Therefore, pursuant to the authority contained in and subject to the jurisdiction conferred

⁴ RC Cape May Transmittal at 10-11.

⁵ 18 C.F.R. § 35.3(a) (2016).

⁶ RC Cape May Transmittal at 12.

⁷ 18 C.F.R. § 385.214 (2016).

⁸ The Chief Administrative Law Judge or presiding officer, as appropriate, may rule on any late and opposed motions to intervene. *See* 18 C.F.R. §§ 375.304(a), 385.102(a), 385.214(c) and (d), and 385.504(b)(12) (2016). *See also, Cities of Anaheim*, 101 FERC 61,392 at P 13 (2002) (Chief Administrative Law Judge may, but settlement judges may not, rule on motions to intervene).

⁹ PJM March 28 Motion to Intervene Out-of-Time at 3.

¹⁰ IMM March 24 Protest and Motion for Hearing at 1-2.

upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act (18 C.F.R. Chapter I), and pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, Office of Energy Market Regulation, in the Commission's February 3, 2017 Order Delegating Further Authority to Staff in Absence of Quorum,¹¹ RC Cape May's proposed tariff revisions are accepted for filing, suspended for a nominal period, to become effective May 1, 2017, as requested,¹² subject to refund, and set for hearing and settlement judge procedures.¹³ Although this order directs that a public hearing shall be held concerning the justness and reasonableness of RC Cape May's proposed tariff revisions, the hearing shall be held in abeyance to provide time for settlement judge procedures, as discussed below.

While this matter is set for a trial-type evidentiary hearing, parties are encouraged to make every effort to settle their disputes before hearing procedures are commenced. To aid the parties in their settlement efforts, the hearing will be held in abeyance, and pursuant to Rule 603 of the Commission's Rules of Practice and Procedure, the Chief Administrative Law Judge is directed to appoint a settlement judge in these proceedings within fifteen (15) days of the date of this order. Such settlement judge shall have all powers and duties enumerated in Rule 603 and shall convene a settlement conference as soon as practicable after the Chief Judge designates the settlement judge. If the parties desire, they may, by mutual agreement, request a specific judge as the settlement judge in the proceeding.¹⁴ The Chief Judge, however, may not be able to designate the requested settlement judge based on workload requirements which determine judges' availability. If the participants decide to request a specific judge, they must make their request to the Chief Judge within five (5) days of the date of this order.

¹¹ *Agency Operations in the Absence of a Quorum*, 158 FERC ¶ 61,135 (2017).

¹² RC Cape May is granted waiver of the Commission's 60-day notice requirement. 18 C.F.R. § 35.11 (2016).

¹³ RC Cape May's entire filing is set for hearing. Issues to be explored at hearing are not limited to those noted here.

¹⁴ If the parties decide to request a specific judge, they must make their joint request to the Chief Judge by telephone at 202-502-8500 within five days of this order. The Commission's website contains a list of the Commission's judges and a summary of their background and experience at <http://www.ferc.gov/about/offices/oaljdr/oalj-dj.asp>.

Within thirty (30) days of the appointment of the settlement judge, the settlement judge shall file a report with the Commission and the Chief Judge on the status of the settlement discussions. Based on this report, the Chief Judge shall provide the participants with additional time to continue their settlement discussions, if appropriate, or assign this case to a presiding judge for a trial-type evidentiary hearing, if appropriate. If settlement discussions continue, the settlement judge shall file a report at least every sixty (60) days thereafter, informing the Commission and the Chief Judge of the participants' progress toward settlement.

If settlement judge procedures fail and a trial-type evidentiary hearing is to be held, a presiding judge, to be designated by the Chief Judge, shall, within fifteen (15) days of the date of the presiding judge's designation, convene a prehearing conference in these proceedings in a hearing room of the Commission, 888 First Street, NE, Washington, DC 20426. Such a conference shall be held for the purpose of establishing a procedural schedule. The presiding judge is authorized to establish procedural dates, and to rule on all motions (except motions to dismiss) as provided in the Commission's Rules of Practice and Procedure.

The acceptance for filing herein shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against RC Cape May.

Consistent with Rule 1902 of the Commission's Rules of Practice and Procedure,¹⁵ requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order.¹⁶

Sincerely,

Kurt Longo, Director

¹⁵ 18 C.F.R. § 385.1902 (2016).

¹⁶ 18 C.F.R. § 385.713 (2016).

Division of Electric Power
Regulation – East

Attachment 7

ACE

RMR-Compliance Filing - Effective May 1, 2017

Atlantic City Electric Company
Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to ACE: **\$ 30,411,551** (1)

Voltage Level	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	RMR Surcharge (\$/kWh)	RMR Surcharge w/ SUT(\$/kWh)
RS	1.08199	4,028,660,063	4,358,969,901.98	0.4630	\$ 14,079,622	\$ 0.003495	\$ 0.003735
MGS Secondary	1.08199	1,168,175,409	1,263,954,111	0.1342	\$ 4,082,615	\$ 0.003495	\$ 0.003735
MGS Primary	1.05669	19,148,142	20,233,651	0.0021	\$ 65,355	\$ 0.003413	\$ 0.003648
AGS Secondary	1.08199	1,858,223,848	2,010,579,621	0.2135	\$ 6,494,241	\$ 0.003495	\$ 0.003735
AGS Primary	1.05669	528,913,165	558,897,252	0.0594	\$ 1,805,257	\$ 0.003413	\$ 0.003648
TGS	1.03341	1,071,707,477	1,107,507,865	0.1176	\$ 3,577,288	\$ 0.003338	\$ 0.003567
SPL/CSL	1.08199	75,506,174	81,696,926	0.0087	\$ 263,884	\$ 0.003495	\$ 0.003735
DDC	1.08199	12,386,246	13,401,794	0.0014	\$ 43,288	\$ 0.003495	\$ 0.003735
		8,762,720,526	9,415,241,123	1.0000	\$ 30,411,551		

(1) Based on RMR cost for 2017 for ACE zone - annualized based on 12 months of recovery

Attachment 8

JCP&L

RMR-Compliance Filing - Effective May 1, 2017

JERSEY CENTRAL POWER & LIGHT COMPANY

Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to JCP&L: **\$ 2,448,039** (1)

Voltage Level	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	RMR Surcharge (\$/kWh)	RMR Surcharge w/ SUT(\$/kWh)
Secondary	1.103	16,385,653,617	18,073,375,940	0.8212	\$ 2,010,300	\$ 0.000123	\$ 0.000131
Primary	1.047	1,795,983,393	1,880,394,612	0.0854	\$ 209,156	\$ 0.000116	\$ 0.000124
Transmission @ 34.5 kV	1.027	1,660,930,099	1,705,775,212	0.0775	\$ 189,733	\$ 0.000114	\$ 0.000122
Transmission @ 230 kV	1.005	347,539,556	349,277,254	0.0159	\$ 38,850	\$ 0.000112	\$ 0.000120
Total		20,190,106,665	22,008,823,017	1.0000	\$ 2,448,039		

(1) Based on RMR cost for 2017 for JCP&L zone - annualized based on 12 months of recovery

In the Matter of the Provision of Basic Generation Service (“BGS”)

BPU Docket Nos. ER14040370, ER15040482 and ER16040337

BPU Docket No. _____

Service List

BPU

Irene Kim Asbury, Esquire
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0325
irene.asbury@bpu.nj.gov
board.secretary@bpu.nj.gov

Andrew McNally, Esquire
Chief Counsel
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0325
andrew.mcnally@bpu.nj.gov

Thomas Walker
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0325
thomas.walker@bpu.nj.gov

Richard DeRose
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0325
richard.derose@bpu.nj.gov

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0325
stacy.peterson@bpu.nj.gov

Mark Beyer
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0325
mark.beyer@bpu.nj.gov

Bethany Rocque-Romaine, Esquire
Board of Public Utilities
44 South Clinton Avenue, Suite 314
P.O. Box 350
Trenton, NJ 08625-0325
bethany.romaine@bpu.nj.gov

DAG

Caroline Vachier, Esquire
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
caroline.vachier@dol.lps.state.nj.us

Andrew Kuntz, Esquire
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
andrew.kuntz@dol.lps.state.nj.us

RATE COUNSEL

Stefanie A. Brand, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
sbrand@rpa.state.nj.us

Diane Schulze, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
dschulze@rpa.state.nj.us

Ami Morita, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625-0003
amorita@rpa.state.nj.us

ACE

Philip J. Passanante, Esquire
Atlantic City Electric Company
92DC42
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Roger E. Pedersen
Atlantic City Electric Company
63ML38
5100 Harding Highway
Mays Landing, NJ 08330
roger.pedersen@pepcoholdings.com

Joseph F. Janocha
63ML38
Atlantic City Electric Company
5100 Harding Highway
Mays Landing, NJ 08330
joseph.janocha@pepcoholdings.com

Daniel A. Tudor
EP6412
Pepco Holdings LLC
701 Ninth Street, NW
Washington, DC 20068-0001
datudor@pepco.com

Alison Regan
92DC56
Pepco Holdings LLC
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
alison.regan@pepcoholdings.com

EDCs

Sally J. Cheong, Manager
Tariff Activity, Rates, NJ
JCP&L
300 Madison Avenue
Morristown, NJ 07962
scheong@firstenergycorp.com

Kevin Connelly
First Energy
300 Madison Avenue
Morristown, NJ 07960
kconnelly@firstenergycorp.com

Gregory Eisenstark, Esquire
Windels Marx Lane & Mittendorf
120 Albany Street Plaza
New Brunswick, NJ 08901
geisenstark@windelsmarx.com

John L. Carley, Esquire
Consolidated Edison of NY
Law Dept., Room 1815-S
4 Irving Place
New York, NY 10003
carleyj@coned.com

Margaret Comes, Esquire
Senior Staff Attorney
Consolidated Edison of NY
Law Dept., Room 1815-S
4 Irving Place
New York, NY 10003
comesm@coned.com

Hesser McBride, Esquire
Associate General Regulatory Counsel
PSEG Services Corporation
P.O. Box 570
80 Park Plaza, T-5
Newark, NJ 07101
hesser.mcbride@pseg.com

Eugene Meehan
NERA
1255 23rd Street, Suite 600
Washington, DC 20037
gene.meehan.affiliate@nera.com

Chantale LaCasse
NERA
29th Floor
1166 Avenue of the Americas
New York, NY 10036
chantale.lacasse@nera.com

Myron Filewicz
Manager – BGS
PSE&G
80 Park Plaza, T-8
P.O. Box 570
Newark, NJ 07101
myron.filewicz@pseg.com

OTHER

Rick Sahni
Contract Services – Power
BP Energy Company
501 W Lark Park Blvd.
WL1-100B
Houston, TX 77079
rick.sahni@bp.com

Matthew Clements
Contract Services – Power
BP Energy Company
501 W Lark Park Blvd.
WL1-100B
Houston, TX 77079
matthew.clements@bp.com

Commodity Operations Group
Citigroup Energy Inc.
2800 Post Oak Boulevard
Suite 500
Houston, TX 77056
ceiconfirms@citi.com

Legal Department
Citigroup Energy Inc.
2800 Post Oak Boulevard, Suite 500
Houston, TX 77056

Jackie Roy
ConocoPhillips
600 N Dairy Ashford, CH1081
Houston, TX 77079
jackie.roy@conocophillips.com

John Foreman
ConocoPhillips
600 N Dairy Ashford, CH1081
Houston, TX 77079
john.r.foreman@conocophillips.com

Marcia Hissong
DTE Energy Trading
414 South Main Street, Suite 200
Ann Arbor, MI 48104
hissongm@dteenergy.com

James Buck
DTE Energy Trading
414 South Main Street, Suite 200
Ann Arbor, MI 48104
buckj@dteenergy.com

Cynthia Klots
DTE Energy Trading
414 South Main Street, Suite 200
Ann Arbor, MI 48104
klotsc@dteenergy.com

Danielle Fazio
Engelhart CTP (US)
400 Atlantic Street, 11th Floor
Stamford, CT 06901
danielle.fazio@ectp.com

Mara Kent
Engelhart CTP (US)
400 Atlantic Street, 11th Floor
Stamford, CT 06901
mara.kent@ectp.com

Rohit Marwaha
Exelon Generation Co.
100 Constellation Way, Suite 500C
Baltimore, MD 21102
rohit.marwaha@constellation.com

Paul Rahm
Exelon Generation Co.
100 Constellation Way, Suite 500C
Baltimore, MD 21102
paul.m.rahm@constellation.com

Jessica Miller
Exelon Generation Co.
100 Constellation Way, Suite 500C
Baltimore, MD 21102
jessica.miller@constellation.com

Connie Cheng
Macquarie Energy LLC
500 Dallas Street, Level 31
Houston, TX 77002
connie.cheng@macquarie.com

Sherri Brudner
Macquarie Energy LLC
500 Dallas Street, Level 31
Houston, TX 77002
sherri.brudner@macquarie.com

Patricia Haule
Macquarie Energy LLC
500 Dallas Street, Level 31
Houston, TX 77002
patricia.haule@macquarie.com

Justin Brenner
NextEra Energy Power Mktg.
700 Universe Boulevard
CTR/JB
Juno Beach, FL 33408-2683
DL-PJM-RFP@fpl.com

Cara Lorenzoni
Noble Americas Gas & Power
Four Stamford Plaza, 7th Fl.
Stamford, CT 06902
clorenzoni@thisisnoble.com

Marleen Nobile
PSEG Services Corporation
80 Park Plaza, T-19
P.O. Box 570
Newark, NJ 07101
marleen.nobile@pseg.com

Shawn P. Leyden, Esquire
PSEG Services Corporation
80 Park Plaza, T-19
P.O. Box 570
Newark, NJ 07101
shawn.leyden@pseg.com

Alan Babp
Talen Energy Marketing LLC
GENPL7S
835 Hamilton Street, Suite 150
Allentown, PA 18101
alan.babp@talenergy.com

Mariel Ynaya
Talen Energy Marketing LLC
GENPL7S
835 Hamilton Street, Suite 150
Allentown, PA 18101
mariel.ynaya@talenergy.com

Stuart Ormsbee
TransCanada Power Marketing Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581
stuart_ormsbee@transcanada.com

Erin O'Dea
TransCanada Power Marketing Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581
erin_odea@transcanada.com

Brian McPherson
TransCanada Power Marketing Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581
brian_mcperson@transcanada.com

Steven Gabel
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
steven@gabelassociates.com