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VIA ELECTRONIC MAIL & OVERNIGHT MAIL

December 17, 2015

In the Matter of the Provision of Basic Generation Service for Year Two of the Post-Transition Period -and-

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2013 -and-

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2014 -and-

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2015

Docket Nos. EO03050394, ER12060485, ER13050378, ER14040370
+++++++++++++++++++++++++++++++++++++++
Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff Docket No

Irene Kim Asbury, Esquire Secretary of the Board Board of Public Utilities 44 South Clinton Ave., 9th Floor Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing on behalf of Jersey Central Power & Light Company ("JCP&L"), Atlantic City Electric Company ("ACE"), Public Service Electric and Gas Company ("PSE&G"), and Rockland Electric Company ("RECO") (collectively, the "EDCs"), please find an original and ten copies of tariff sheets and supporting exhibits that reflect changes to the PJM Open Access Transmission Tariff ("OATT") made in response to the annual formula rate update filings made by Potomac-Appalachian Transmission Highline, L.L.C. ("PATH") in Federal Energy Regulatory Commission

("FERC") Docket No. ER08-386-000, Virginia Electric and Power Company ("VEPCo") in Docket No. ER-08-92-000 and by PSE&G in Docket No. ER09-1257-000.

Background

In its Orders dated October 22, 2003 (BPU Docket No. EO03050394) and October 22, 2004 (BPU Docket No. EO04040288), the Board authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges. The Board has also authorized recovery of FERC-approved changes in firm transmission service-related charges in subsequent orders approving the Basic Generation Service ("BGS") supply procurement process and the associated Supplier Master Agreement ("SMA"). In the most recent Board Order (BPU Docket No. ER15070764), the Board once again concluded that such a "pass through" of FERC-approved transmission rate changes was appropriate.

The EDCs' pro-forma tariff sheets, included as Attachment 2a (PSE&G), Attachment 3a (JCP&L), Attachment 4a (ACE), and Attachment 5a (RECO), propose effective dates of January 1, 2015, and specifically reflect changes to BGS rates applicable to Basic Generation Service – Residential Small Commercial Pricing ("BGS-RSCP"), and Commercial and Industrial Energy Pricing ("BGS-CIEP") customers resulting from the PATH, PSE&G, and VEPCo annual formula rate updates filed with FERC on or about September 1, 2015, October 19, 2015, and October 29, 2015, respectively. The specific additional PJM transmission charges related to the PATH, PSE&G, and VEPCo filings are found in Schedule 12 of the PJM OATT. On June 25, 2015, PJM updated its Schedule 12 Transmission Enhancement Worksheet, which, along with Schedule 12 of the PJM OATT, is utilized in developing this filing and incorporates the formula rate updates referenced herein. Because BGS suppliers will begin paying these increased transmission charges in January 2016, the EDCs request a waiver of the 30-day filing requirement.

These Schedule 12 charges, also defined as Transmission Enhancement Charges ("TECs") in the PJM OATT, were implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (again, as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

Request for Board Approval

The EDCs respectfully request approval to implement these revised tariff rates effective January 1, 2016. In support of this request, the EDCs have included pro-forma tariff sheets as noted above. The BGS rates have been modified in accordance with the Board-approved methodology contained in each EDC's Company-Specific Addendum in the above-referenced BGS proceedings and in conformance with each EDC's Board-approved BGS tariff sheets.

The determinants for calculation of the PJM charges are set forth in Schedule 12 of the PJM OATT and on the Formula Rates page of the PJM website. Copies of all formula rate updates are attached, but can also be found on the PJM website at: http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx.

Attachment 1 shows the derivation of the PSE&G Network Integration Transmission Service Charge. The translation of the transmission zone rate impact to the BGS rates of each of the EDCs, assuming implementation on January 1, 2016, is included as Attachments 2, 3, 4, and 5 for PSE&G, JCP&L, ACE, and RECO, respectively. Attachment 6 shows the cost impact for the January through December 2016 period for each of the EDCs. These costs were allocated to the various transmission zones using the cost information from the formula rates for the PATH, PSE&G, and VEPCo projects posted on the PJM website. Attachment 7 provides excerpts of the Schedule 12 OATT indicating responsible share of projects. Attachments 8, 9, and 10 provide the formula rate updates for PATH, PSE&G, and VEPCo, respectively.

The EDCs also request that BGS Suppliers be compensated for the changes to the OATT resulting from the implementation of the PSE&G, PATH, and VEPCo project annual formula updates effective on January 1, 2016. Suppliers will be compensated subject to the terms and conditions of the applicable SMAs. Any differences between payments to BGS-RSCP and BGS-CIEP Suppliers and charges to customers will flow through BGS Reconciliation Charges.

This filing satisfies the requirements of ¶¶ 15.9 (a)(i) and (ii) of the BGS-RSCP and BGS-CIEP SMAs, which mandate that BGS-RSCP and BGS-CIEP Suppliers be notified of rate increases for firm transmission service, and that the EDC file for and obtain Board approval of an increase in retail rates commensurate with the FERC-implemented rate increase.

We thank the Board for all courtesies extended.

Respectfully submitted,

Attachments

cc: Jerry May, NJBPU
Alice Bator, NJBPU
Frank Perrotti, NJBPU
Stacy Peterson, NJBPU
Stefanie Brand, Division of Rate Counsel
Service List (via Electronic Mail Server)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY BGS TRANSMISSION ENHANCEMENT CHARGE BPU Docket Nos. E003050394, ER12060485, ER13050378, ER14040370

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY BGS TRANSMISSION ENHANCEMENT CHARGE BPU Docket Nos. E003050394, ER12060485, ER13050378, ER14040370

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY BGS TRANSMISSION ENHANCEMENT CHARGE BPU Docket Nos. E003050394, ER12060485, ER13050378, ER14040370

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Attachment 1

Derivation of PSE&G Network Integration Transmission Service (NITS) Charge

Attachment 1 - PSE&G Network Integration Service Calculation.

Derived Network Integration Service Rate Applicable to PSE&G customers - Effective January 1, 2016 through December 31, 2016

Line #	Description	Rate	9		Source
					Page 326 in Attachment 10
(1)	Transmission Service Annual Revenue Requirement	\$	1,064,228,951.56		-Line 164
					Page 53 in Attachment 10 -
(2)	Total Schedule 12 TEC Included in above	\$	(520,436,728.38)		Row 6 ¹
					Page 53 in Attachment 6a -
(3)	PSE&G Customer Share of Schedule 12 TEC	\$	247,944,752.83		Column (n)
(4)	Total Transmission Costs Borne by PSE&G customers	\$	791,736,976.01		=(1) + (2) + (3)
					Page 326 in Attachment 10 -
(5)	2016 PSE&G Network Service Peak		9,594.9 MW		-Line 165
(6)	2016 Derived Network Integration Transmission Service Rate	\$	82,516.44 per N	MW-year	
	Resulting 2016 BGS Firm Transmission Service Supplier Rate	\$	225.45 per N	MW-day	= (6)/366

Attachment 2 – PSE&G Tariffs and Rate Translation

Attachment 2a Pro-forma PSE&G Tariff Sheets

Attachment 2b
PSE&G Translation of NITS Charge into
Customer Rates

Attachment 2c
PSE&G Translation of VEPCO Schedule 12 (Transmission Enhancement)
Charges into Customer Rates

Attachment 2d
PSE&G Translation of PATH Schedule 12 (Transmission Enhancement)
Charges into Customer Rates

Attachment 2a Pro-forma PSE&G Tariff Sheets

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL Charges per kilowatthour:

	•	in each of the oths of	•	in each of the nths of
		hrough May		gh September
Rate		Charges		Charges
<u>Schedule</u>	<u>Charges</u>	Including SUT	<u>Charges</u>	Including SUT
RS – first 600 kWh	0.112055	0.119899	\$0.114461	\$0.122473
RS – in excess of 600 kWh	0.112055	0.119899	0.123443	0.132084
RHS – first 600 kWh	0.088283	0.094463	0.085791	0.091796
RHS – in excess of 600 kWh	0.088283	0.094463	0.097802	0.104648
RLM On-Peak	0.175502	0.187787	0.188015	0.201176
RLM Off-Peak	0.056868	0.060849	0.054557	0.058376
WH	0.058283	0.062363	0.057569	0.061599
WHS	0.058754	0.062867	0.058870	0.062991
HS	0.106332	0.113775	0.110991	0.118760
BPL	0.054147	0.057937	0.051661	0.055277
BPL-POF	0.054147	0.057937	0.051661	0.055277
PSAL	0.054147	0.057937	0.051661	0.055277

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: Effective:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G 80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated in Docket No.

XXX Revised Sheet No. 79
Superseding
XXX Revised Sheet No. 79

B.P.U.N.J. No. 15 ELECTRIC

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	
Charge applicable in the months of October through May	

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

onarges per knowatt or transmission obligation.	
Currently effective Annual Transmission Rate for Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ 82 516 44 per MW per year
PJM Seams Elimination Cost Assignment Charges	
PJM Reliability Must Run Charge	
PJM Transmission Enhancements	\$ 0.00 per lvivv per month
Trans-Allegheny Interstate Line Company	\$ 107 25 per MW per month
Virginia Electric and Power Company	\$ 84.86 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 15 15 per MW per month
PPL Electric Utilities Corporation	
American Electric Power Service Corporation	
Atlantic City Electric Company.	\$ 11 77 per MW/ per month
Delmarva Power and Light Company	\$ 6.75 per MW per month
Potomac Electric Power Company	\$ 11 37 per MW/ per month
1 otomac Electric i ower company	\$ 11.07 per WW per month
Above rates converted to a charge per kW of Transmission	
Obligation, applicable in all months	\$ 7 1806
Charge including New Jersey Sales and Use Tax (SUT)	\$ 7 6832
charge morading from delect and doc rax (dor)	ψ 7.0002

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: Effective:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G 80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated in Docket No.

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 83 Superseding XXX Revised Sheet No. 83

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligatio	Charges	per k	kilowatt	of	Transmission	Obligation
--	---------	-------	----------	----	---------------------	------------

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	
PJM Seams Elimination Cost Assignment Charges	
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	
Virginia Electric and Power Company	\$ 84.86 per MW per month
Potomac-Appalachian Transmission Highline L.L.C	
PPL Electric Utilities Corporation	\$ 56.28 per MW per month
American Electric Power Service Corporation	
Atlantic City Electric Company.	\$ 11.77 per MW per month
Delmarva Power and Light Company	\$ 6.75 per MW per month
Potomac Electric Power Company.	\$ 11.37 per MW per month
A1 (
Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	¢ 7 1000
Charge including New Jersey Sales and Use Tax (SUT)	\$ 7.6832

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G 80 Park Plaza, Newark, New Jersey 07102 Filed pursuant to Order of Board of Public Utilities dated in Docket No.

Attachment 2b PSE&G Translation of NITS Charge into Customer Rates

Network Integration Service Calculation - BGS-RSCP NITS Charges for January 2016 - December 2016

PSE&G Annual Transmission Service Revenue Req Total Schedule 12 TEC Included in above PSE&G Customer Share of Schedule 12 NITS NITS Charges for Jan 2016 - Dec 2016 PSE&G Zonal Transmission Load for Effective Yr. (MW) (1/1/16) Term (Months) OATT rate	\$ (\$	520,436,728.38) 247,944,752.83 791,736,976.01 9,594.90	-	16 - 12/31/1	<u>16</u>	all	values sho	ow w/o NJ SUT		
converted to \$/MW/yr =	\$ \$ \$	82,516.44 57,084.59 70,337.03	/MW/yr		May 16 We	eighted Avera		285.83, 55,722.3 722.38, 72,688.2	38 and 72,688.29 29, 82,516.44	3
Resulting Increase in Transmission Rate		64,815.18 17,701.26	/MW/yr	Jan 16 - D	Dec 16 We	ighted Avera	ge			
Resulting Increase in Transmission Rate	\$	1,475.10 RS	/MW/month	RLM	1	WH	WHS	HS	PSAL	BPL
Trans Obl - MW Total Annual Energy - MWh Change in energy charge in \$/MWh	\$	3,579.2 12,129,950 5.2231	161,550 \$ 2.8160	\$ 5.1	62.8 6,336 1385 \$	0.0 1,579	0.4 3:	3 17,189 \$ 4.5312		0.0 208,076
in \$/kWh - rounded to 6 places #	\$	0.005223	\$ 0.002816	\$ 0.005	5138 \$	- \$	-	\$0.004531	\$ - \$	-
Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,392.2 23,723,046 25,441,259	MWh	unrounded	d			= sum of BGS-		rans Obl adjusted for migration Wh @ cust adjusted for migration trans node
Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	113,149,985 4.4475 4.45	/MWh /MWh	unrounded unrounded rounded to	d	al places		= (4) / (3)	OATT rate * Total	BGS-RSCP eligible Trans Obl adjusted for migration ces
Proposed Total Supplier Payment Difference due to rounding	\$ \$	113,213,602 63,617		unrounded				= (6) * (3) = (7) - (4)		

Line #

Attachment 2c PSE&G Translation of VEPCO Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Transmission Charge Adjustment - BGS-RSCP Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for VEPCO Projects

	TEC Charges for Jan 2016 - Dec 2016 PSE&G Zonal Transmission Load for Effective Yr. (MW) (1/1/16) Term (Months) OATT rate Resulting Increase in Transmission Rate	\$ \$ \$	9,770,443.79 9,594.90 12 84.86 /M 1,018.32 /M						ies show w/o NJ SUT			
			RS	RHS	RLI	И	WH	WHS	нѕ	PSAL	BPL	
	Trans Obl - MW Total Annual Energy - MWh		3,579.2 12,129,950	25.7 161,550		62.8 16,336	0.0 1,579	0.0 33		0.0 152,549	0.0 208,076	
	Change in energy charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.3005 \$ 0.000300 \$	0.1620 0.000162		.2956 \$ 00296 \$	-	\$ - \$ -	\$ 0.2607 \$0.000261		\$ - \$ -	
Line #												
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,392.2 MV 23,723,046 MV 25,441,259 MV	Vh	unrounde	ed				-RSCP eligible	e Trans Obl adjusted for migration e kWh @ cust adjusted for migration to trans node	
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	6,509,305 0.2559 /M' 0.26 /M'		unrounde unrounde rounded		al places		= Change in C = (4) / (3) = (5) rounded		tal BGS-RSCP eligible Trans Obl	
7 8	Proposed Total Supplier Payment Difference due to rounding	\$ \$	6,614,727 105,422		unrounde unrounde				= (6) * (3) = (7) - (4)			

Attachment 2d PSE&G Translation of PATH Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Transmission Charge Adjustment - BGS-RSCP PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for PATH Project

	TEC Charges for Jan 2016 - Dec 2016 PSE&G Zonal Transmission Load for Effective Yr. (MW) (1/1/16) Term (Months) OATT rate Resulting Increase in Transmission Rate	\$ \$ \$	1,744,305.54 9,594.90 12 15.15 181.80	/MW/month /MW/yr		al	ll values sh	ow w/o NJ SUT		
			RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
	Trans Obl - MW Total Annual Energy - MWh		3,579.2 12,129,950	25.7 161,550		0.0 1,579	0.0 33		0.0 152,549	0.0 208,076
	Change in energy charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.0536 0.000054	\$ 0.0289 \$ 0.000029	*	,	- 5 -	\$ 0.0465 \$ \$0.000047 \$		-
Line #										
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,392.2 23,723,046 25,441,259	MWh	unrounded				RSCP eligible	Trans Obl adjusted for migration kWh @ cust adjusted for migration to trans node
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	1,162,102 0.0457 0.05		unrounded unrounded rounded to 2 dea	cimal places		= Change in O ₀ = (4) / (3) = (5) rounded to		al BGS-RSCP eligible Trans Obl aces
7 8	Proposed Total Supplier Payment Difference due to rounding	\$ \$	1,272,063 109,961		unrounded unrounded			= (6) * (3) = (7) - (4)		

Attachment 3 – JCP&L Tariffs and Rate Translation

Attachment 3a Pro-forma JCP&L Tariff Sheets

Attachment 3b

JCP&L Translation of PSE&G Schedule 12 (Transmission Enhancement)

Charges into Customer Rates

Attachment 3c

JCP&L Translation of VEPCO Schedule 12 (Transmission Enhancement)

Charges into Customer Rates

Attachment 3d

JCP&L Translation of PATH Schedule 12 (Transmission Enhancement)

Charges into Customer Rates

Attachment 3a Pro-forma JCP&L Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 11 ELECTRIC - PART III

XXth Rev. Sheet No. 34 Superseding XXth Rev. Sheet No. 34

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2013, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2015, a TRAILCO4-TEC surcharge of \$0.000444 per KWH (includes Sales and Use Tax as provided in Rider SUT), a PEPCO2-TEC surcharge of \$0.000044 per KWH (includes Sales and Use Tax as provided in Rider SUT), an ACE2-TEC surcharge of \$0.000088 per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of \$0.000026 per KWH (includes Sales and Use Tax as provided in Rider SUT), an AEP-East2-TEC surcharge of \$0.000040 per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PPL2-TEC surcharge of \$0.000209 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

Effective January 1, 2016, a PATH3-TEC surcharge of \$0.000058 per KWH (includes Sales and Use Tax as provided in Rider SUT), a VEPCO3-TEC surcharge of \$0.000323 per KWH (includes Sales and Use Tax as provided in Rider SUT), and a PSEG2-TEC surcharge of \$0.001998 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: (\$0.002150) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: Effective: January 1, 2016

XXth Rev. Sheet No. 36 Superseding XXrd Rev. Sheet No. 36

BPU No. 11 ELECTRIC - PART III

Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective September 1, 2015, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service GT GP GS and GST	TRAILCO4-TEC \$0.000058 \$0.000261 \$0.000295 \$0.000444	PEPCO2-TEC \$0.000005 \$0.000026 \$0.000029 \$0.000044	ACE2-TEC \$0.000012 \$0.000051 \$0.000059 \$0.000088
GT – High Tension Service GT GP GS and GST	Delmarva2-TEC \$0.000003 \$0.000015 \$0.000017 \$0.000026	AEP-East2-TEC \$0.000005 \$0.000024 \$0.000027 \$0.000040	PPL2-TEC \$0.000027 \$0.000122 \$0.000139 \$0.000209

Effective January 1, 2016, the following TEC surcharges will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

	PATH3-TEC	VEPCO3-TEC	PSEG2-TEC
GT – High Tension Service	\$0.000022	\$0.000125	\$0.000774
GT	\$0.000036	\$0.000202	\$0.001249
GP	\$0.000040	\$0.000224	\$0.001381
GS and GST	<mark>\$0.000058</mark>	\$0.000323	<mark>\$0.001998</mark>

4) BGS Reconciliation Charge per KWH: (\$0.000928) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: Effective: January 1, 2016

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 3b JCP&L Translation of PSE&G Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Attachment 3b

Jersey Central Power & Light Company

Proposed PSEG Project Transmission Enhancement Charge (PSEG-TEC Surcharge) effective January 1, 2016
To reflect FERC-approved PSEG Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2016

2016 Average Monthly PSEG-TEC Costs Allocated to JCP&L Zone \$ 2,984,097.56 (1) 2016 JCP&L Zone Transmission Peak Load (MW) 5818.1 PSEG-Transmission Enhancement Rate (\$/MW-month) \$ 512.90

				Effective Jar	nuary 1, 2016:
	Transmission				PSEG-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	PSEG-TEC	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	Surcharge (\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5079.4	31,262,629	16,747,305,504	\$ 0.001867	\$ 0.001998
Primary	376.7	2,318,509	1,796,093,554	\$ 0.001291	\$ 0.001381
Transmission @ 34.5 kV	323.3	1,989,843	1,704,936,059	\$ 0.001167	\$ 0.001249
Transmission @ 230 kV	38.7	238,190	329,300,188	\$ 0.000723	\$ 0.000774
Total	5818.1	35,809,171	20,577,635,305		

- (1) Cost Allocation of PSEG Project Schedule 12 Charges to JCP&L Zone for 2016
- (2) Based on 12 months PSEG Project costs from January through December 2016
- (3) January through December 2016

BGS-FP Supplier Payment Adjustment

Line	<u>No.</u>		
1	BGS-FP Eligible Sales January through December @ Customer	15,750,010	MWH
2	BGS-FP Eligible Sales January through December @ Transmission Node	17,459,674	MWH
3	BGS-FP Eligible Transmission Obligation	4,340	MW
4	PSEG-Transmission Enhancement Costs to FP Suppliers	\$ 26,711,779	= Line 3 x \$512.90 x 12
5	Change to Supplier Payment Rates \$/MWH (rounded to 2 decimals)	\$ 1.53	= Line 4 / Line 2

Attachment 3c JCP&L Translation of VEPCO Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Attachment 3c

Jersey Central Power & Light Company

Proposed VEPCO Project Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective January 1, 2016
To reflect FERC-approved VEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2016

2016 Average Monthly VEPCO-TEC Costs Allocated to JCP&L Zone \$ 483,240.91 (1) 2016 JCP&L Zone Transmission Peak Load (MW) 5818.1 VEPCO-Transmission Enhancement Rate (\$/MW-month) \$ 83.06

				Effective Ja	ınuar	ry 1, 2016:
	Transmission					VEPCO-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	VEPCO-TEC		Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	Surcharge (\$/kWh	1)	SUT(\$/kWh)
Secondary (excluding lighting)	5079.4	5,062,630	16,747,305,504	\$ 0.000302	2 \$	0.000323
Primary	376.7	375,456	1,796,093,554	\$ 0.000209	\$	0.000224
Transmission @ 34.5 kV	323.3	322,233	1,704,936,059	\$ 0.000189	\$	0.000202
Transmission @ 230 kV	38.7	38,572	329,300,188	\$ 0.000117	7 \$	0.000125
Total	5818.1	5,798,891	20,577,635,305			

- (1) Cost Allocation of VEPCO Project Schedule 12 Charges to JCP&L Zone for 2016
- (2) Based on 12 months VEPCO Project costs from January through December 2016
- (3) January through December 2016

BGS-FP Supplier Payment Adjustment

Line I	No.		
1	BGS-FP Eligible Sales January through December @ Customer	15,750,010	MWH
2	BGS-FP Eligible Sales January through December @ Transmission Node	17,459,674	MWH
3	BGS-FP Eligible Transmission Obligation	4,340	MW
4	VEPCO-Transmission Enhancement Costs to FP Suppliers	\$ 4,325,671	= Line 3 x \$83.06 x 12
5	Change to Supplier Payment Rates \$/MWH (rounded to 2 decimals)	\$ 0.25	= Line 4 / Line 2

Attachment 3d JCP&L Translation of PATH Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Attachment 3d

Jersey Central Power & Light Company

Proposed PATH Project Transmission Enhancement Charge (PATH-TEC Surcharge) effective January 1, 2016
To reflect FERC-approved PATH Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2016

2016 Average Monthly PATH-TEC Costs Allocated to JCP&L Zone \$86,192.65 (1)
2016 JCP&L Zone Transmission Peak Load (MW) 5818.1

PATH-Transmission Enhancement Rate (\$/MW-month) \$14.81

				Effective Jar	nuary 1, 2016:
	Transmission				PATH-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	PATH-TEC	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	Surcharge (\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5079.4	902,990	16,747,305,504	\$ 0.000054	\$ 0.000058
Primary	376.7	66,968	1,796,093,554	\$ 0.000037	\$ 0.000040
Transmission @ 34.5 kV	323.3	57,475	1,704,936,059	\$ 0.000034	\$ 0.000036
Transmission @ 230 kV	38.7	6,880	329,300,188	\$ 0.000021	\$ 0.000022
Total	5818.1	1,034,312	20,577,635,305		

\$

0.04 = Line 4 / Line 2

(1) Cost Allocation of PATH Project Schedule 12 Charges to JCP&L Zone for 2016

5 Change to Supplier Payment Rates \$/MWH (rounded to 2 decimals)

- (2) Based on 12 months PATH Project costs from January through December 2016
- (3) January through December 2016

BGS-FP Supplier Payment Adjustment

Line	No.		
1	BGS-FP Eligible Sales January through December @ Customer	15,750,010	MWH
2	BGS-FP Eligible Sales January through December @ Transmission Node	17,459,674	MWH
3	BGS-FP Eligible Transmission Obligation	4,340	MW
4	PATH-Transmission Enhancement Costs to FP Suppliers	\$ 771,543	= Line 3 x \$14.81 x 12

Attachment 4 – ACE Tariffs and Rate Translation

Attachment 4a Pro-forma ACE Tariff Sheets

Attachment 4b
ACE Translation of PSE&G Schedule 12 (Transmission Enhancement)
Charges into Customer Rates

Attachment 4c
ACE Translation of VEPCO Schedule 12 (Transmission Enhancement)
Charges into Customer Rates

Attachment 4d ACE Translation of PATH Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Attachment 4a Pro-forma ACE Tariff Sheets

RIDER (BGS) continued Basic Generation Service (BGS)

CIEP Standby Fee

\$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

				Rate Cl	ass_			
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	<u>TGS</u>	SPL/CSL	DDC
VEPCo	0.000355	0.000303	0.000131	0.000179	0.000067	0.000151	-	0.000146
TrAILCo	0.000536	0.000461	0.000407	0.000335	0.000277	0.000233	-	0.000224
PSE&G	0.000583	0.000496	0.000214	0.000294	0.000110	0.000249	-	0.000240
PATH	0.000062	0.000052	0.000022	0.000031	0.000012	0.000027	-	0.000026
PPL	0.000220	0.000189	0.000167	0.000138	0.000113	0.000095	-	0.000092
Pepco	0.000055	0.000047	0.000041	0.000034	0.000028	0.000024	-	0.000022
Delmarva AEP -	0.000028	0.000024	0.000021	0.000017	0.000014	0.000012	-	0.000012
East	0.000032	0.000028	0.000024	0.000020	0.000016	0.000014	-	0.000013
Total	0.001871	0.001600	0.001027	0.001048	0.000637	0.000805	-	0.000775

Date of Issue:	Effective Date:	
Issued by:		

Attachment 4b ACE Translation of PSE&G Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Atlantic City Electric Company

Proposed PSE&G Projects Transmission Enhancement Charge (PSE&G-TEC Surcharge) effective January 1, 2016
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 1, 2016

Transmission Enhancement Costs Allocated to ACE Zone (2016)
\$ 349,161

2016 ACE Zone Transmission Peak Load (MW)

2,553

Transmission Enhancement Rate (\$/MW)

\$ 136.78

	Col. 1 Transmission Obligation	Col. 2 Allocated Cost	Col. 3 BGS Eligible Sales June 2015 - May 2016	Col	. 4 = Col. 2/Col. 3 Transmission Enhancement	Transmi	= Col. 4 x 1/(1005) ssion Enhancement w/ BPU Assessment	6 = Col. 5 x 1.07 Transmission accement Charge
Rate Class	(MW)	Recovery	(kWh)		Charge (\$/kWh)	Charge	(\$/kWh)	w/ SUT (\$/kWh)
RS	1,377.1	\$ 2,260,264	4,153,440,930	\$	0.000544	\$	0.000545	\$ 0.000583
MGS Secondary	327.3	\$ 537,244	1,159,405,523	\$	0.000463	\$	0.000464	\$ 0.000496
MGS Primary	2.4	\$ 3,937	19,649,973	\$	0.000200	\$	0.000200	\$ 0.000214
AGS Secondary	320.6	\$ 526,147	1,920,506,563	\$	0.000274	\$	0.000275	\$ 0.000294
AGS Primary	36.5	\$ 59,827	578,947,070	\$	0.000103	\$	0.000103	\$ 0.000110
TGS	157.4	\$ 258,307	1,115,063,185	\$	0.000232	\$	0.000233	\$ 0.000249
SPL/CSL	0.0	\$ -	74,668,520	\$	-	\$	-	\$ -
DDC	1.7	\$ 2,740	12,290,157	\$	0.000223	\$	0.000224	\$ 0.000240
	2,222.9	\$ 3,648,467	9,033,971,921					

Attachment 4c ACE Translation of VEPCO Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Atlantic City Electric Company

Proposed VEPCO Projects Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective January 1, 2016
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 1, 2016

Col. 2

Transmission Enhancement Costs Allocated to ACE Zone (2016)	\$ 212,229
	\$ 212,229
2016 ACE Zone Transmission Peak Load (MW)	2,553
Transmission Enhancement Rate (\$/MW)	\$ 83.14

Col. 1

	Transmission			BGS Eligible Sales	s Transmission		Transmission Enhancement		Transmission		
	Obligation		Allocated Cost	Allocated Cost June 2015 - May 2016 Enhancement		Enhancement	Charge w/ BPU Assessment		Enhancement Charge		
Rate Class	(MW)	(MW) Recovery		Recovery (kWh)		Charge (\$/kWh)		(\$/kWh)		w/ SUT (\$/kWh)	
RS	1,377.1	\$	1,373,847	4,153,440,930	\$	0.000331	\$	0.000332	\$	0.000355	
MGS Secondary	327.3	\$	326,551	1,159,405,523	\$	0.000282	\$	0.000283	\$	0.000303	
MGS Primary	2.4	\$	2,393	19,649,973	\$	0.000122	\$	0.000122	\$	0.000131	
AGS Secondary	320.6	\$	319,806	1,920,506,563	\$	0.000167	\$	0.000167	\$	0.000179	
AGS Primary	36.5	\$	36,364	578,947,070	\$	0.000063	\$	0.000063	\$	0.000067	
TGS	157.4	\$	157,006	1,115,063,185	\$	0.000141	\$	0.000141	\$	0.000151	
SPL/CSL	0.0	\$	-	74,668,520	\$	=	\$	-	\$	-	
DDC	1.7	\$	1,666	12,290,157	\$	0.000136	\$	0.000136	\$	0.000146	
	2,222.9	\$	2,217,633	9,033,971,921							

Col. 3 Col. 4 = Col. 2/Col. 3

Col. $5 = \text{Col. } 4 \times 1/(1 - .005)$

Col. 6 = Col. 5 x 1.07

Attachment 4d ACE Translation of PATH Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Atlantic City Electric Company

Proposed PATH Projects Transmission Enhancement Charge (PATH-TEC Surcharge) effective January 1, 2016
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 1, 2016

Transmission Enhancement Costs Allocated to ACE Zone (2016)	\$ 37,253
	\$ 37,253
2016 ACE Zone Transmission Peak Load (MW)	2,553
Transmission Enhancement Rate (\$/MW)	\$ 14.59

	Col. 1	Col. 2	Col. 3	Co	I. 4 = Col. 2/Col. 3	Col.	5 = Col. 4 x 1/(1005)	Col.	6 = Col. 5 x 1.07
	Transmission		BGS Eligible Sales		Transmission	Transı	mission Enhancement		Transmission
	Obligation	Allocated Cost	June 2015 - May 2016		Enhancement	Charge	e w/ BPU Assessment	Enha	ncement Charge
Rate Class	(MW)	Recovery	(kWh)		Charge (\$/kWh)		(\$/kWh)		w/ SUT (\$/kWh)
RS	1,377.1	\$ 241,153	4,153,440,930	\$	0.000058	\$	0.000058	\$	0.000062
MGS Secondary	327.3	\$ 57,320	1,159,405,523	\$	0.000049	\$	0.000049	\$	0.000052
MGS Primary	2.4	\$ 420	19,649,973	\$	0.000021	\$	0.000021	\$	0.000022
AGS Secondary	320.6	\$ 56,136	1,920,506,563	\$	0.000029	\$	0.000029	\$	0.000031
AGS Primary	36.5	\$ 6,383	578,947,070	\$	0.000011	\$	0.000011	\$	0.000012
TGS	157.4	\$ 27,559	1,115,063,185	\$	0.000025	\$	0.000025	\$	0.000027
SPL/CSL	0.0	\$ -	74,668,520	\$	-	\$	-	\$	-
DDC	1.7	\$ 292	12,290,157	\$	0.000024	\$	0.000024	\$	0.000026
	2,222.9	\$ 389,263	9,033,971,921						

Attachment 5 – RECO Tariffs and Rate Translation

Attachment 5a Pro-forma RECO Tariff Sheets

Attachment 5b
RECO Translation of PSE&G Schedule 12 (Transmission Enhancement)
Charges into Customer Rates

Attachment 5c RECO Translation of VEPCO Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Attachment 5d RECO Translation of PATH Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Attachment 5a Pro-forma RECO Tariff Sheets

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective January 1, 2016

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT)

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission									
Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00004	0.00003	0.00002	0.00003	0.00000	0.00003	0.00000	0.00002
Delmarva - TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
PATH - TEC	(5)	0.00006	0.00004	0.00003	0.00004	0.00000	0.00004	0.00000	0.00002
PEPCO - TEC	(6)	0.00004	0.00002	0.00002	0.00003	0.00000	0.00003	0.00000	0.00002
PPL - TEC	(7)	0.00022	0.00013	0.00012	0.00014	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(8)	0.00827	0.00493	0.00424	0.00493	0.00000	0.00552	0.00000	0.00333
TrAILCo - TEC	(9)	0.00042	0.00025	0.00023	0.00026	0.00000	0.00028	0.00000	0.00017
VEPCo - TEC	(10)	0.00034	0.00020	0.00017	0.00020	0.00000	0.00023	0.00000	0.00014
Total (\$/kWh and excl SUT)		\$0.00946	\$0.00564	\$0.00486	\$0.00567	\$0.00000	\$0.00632	\$0.00000	\$0.00381
Total (¢/kWh and excl SUT)		0.946¢	0.564¢	0.486¢	0.567¢	0.000¢	0.632¢	0.000¢	0.381¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

Transmission									
Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00004	0.00003	0.00002	0.00003	0.00000	0.00003	0.00000	0.00002
Delmarva - TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
PATH - TEC	(5)	0.00006	0.00004	0.00003	0.00004	0.00000	0.00004	0.00000	0.00002
PEPCO - TEC	(6)	0.00004	0.00002	0.00002	0.00003	0.00000	0.00003	0.00000	0.00002
PPL - TEC	(7)	0.00024	0.00014	0.00013	0.00015	0.00000	0.00016	0.00000	0.00010
PSE&G - TEC	(8)	0.00885	0.00528	0.00454	0.00528	0.00000	0.00591	0.00000	0.00356
TrAILCo - TEC	(9)	0.00045	0.00027	0.00025	0.00028	0.00000	0.00030	0.00000	0.00018
VEPCo - TEC	(10)	0.00036	0.00021	0.00018	0.00021	0.00000	0.00025	0.00000	0.00015
Total (\$/kWh and incl SUT)		\$0.01011	\$0.00603	\$0.00520	\$0.00606	\$0.00000	\$0.00676	\$0.00000	\$0.00407
Total (¢/kWh and incl SUT)		1.011¢	0.603¢	0.520¢	0.606¢	0.000¢	0.676¢	0.000 ¢	0.407¢

Notes:

- (1) RMR rates based on allocations by transmission zone. For RECO, the estimated allocation is zero percent for calendar year 2016.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 19, 2015 in Docket No. ER15070764.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated August 19, 2015 in Docket No. ER15070764.
- (4) Delmarva-TEC rates pursuant to the Board's Order dated August 19, 2015 in Docket No. ER15070764.
- (5) PATH-TEC rates calculated in Attachment 5 of the joint filing.
- (6) PEPCO-TEC rates pursuant to the Board's Order dated August 19, 2015 in Docket No. ER15070764.
- (7) PPL-TEC rates pursuant to the Board's Order dated August 19, 2015 in Docket No. ER15070764.
- (8) PSE&G-TEC rates calculated in Attachment 5 of the joint filing.
- (9) TrAILCo-TEC rates pursuant to the Board's Order dated August 19, 2015 in Docket No. ER15070764.
- (10) VEPCo-TEC rates calculated in Attachment 5 of the joint filing.

Revised Leaf No. 83 Superseding Leaf No. 83

SERVICE CLASSIFICATION NO. 1 RESIDENTIAL SERVICE (Continued)

RATE - MONTHLY (Continued)

- (3) Transmission Charge
 - (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	Summer Months*	Other Months
First 250 kWh @	1.209 ¢ per kWh	1.209 ¢ per kWh
Over 250 kWh @	1.209 ¢ per kWh	1.209 ¢ per kWh

(b) <u>Transmission Surcharge</u> – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh 1.011 ¢ per kWh 1.011 ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

^{*} Definition of Summer Billing Months - June through September

Revised Leaf No. 90 Superseding Leaf No. 90

SERVICE CLASSIFICATION NO. 2 GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

- (3) <u>Transmission Charges</u> (Continued)
 - (b) <u>Transmission Surcharge</u> This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	Summer Months*	Other Months
Secondary Voltage Service Only All kWh@	<mark>0.603</mark> ¢ per kWh	<mark>0.603</mark> ¢ per kWh
Primary Voltage Service Only All kWh@	<mark>0.520</mark> ¢ per kWh	<mark>0.520</mark> ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Surcharges</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

^{*} Definition of Summer Billing Months - June through September

SERVICE CLASSIFICATION NO. 3 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

Transmission Charge (3)

These charges apply to all customers taking Basic Generation Service from the (a) Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division

	and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.								
			Summer Months*	Other Months					
		sured between 10 00 p.m., Monday	D:00						
	through Frida	•	0.811 ¢ per kWh	0.811 ¢ per kWh					
	Off-Peak All other kWh	ı@	0.811 ¢ per kWh	0.811 ¢ per kWh					
(b)	Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliabi Must Run and Transmission Enhancement Charges.								
	All kWh	@	<mark>0.606</mark> ¢ per kWh	<mark>0.606</mark> ¢ per kWh					
	Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges								

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges, as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

^{*} Definition of Summer Billing Months - June through September

Revised Leaf No. 109 Superseding Leaf No. 109

SERVICE CLASSIFICATION NO. 5 RESIDENTIAL SPACE HEATING SERVICE (Continued)

RATE - MONTHLY (Continued)

- (3) <u>Transmission Charge</u>
 - (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	Summer Months*	Other Months
First 250 kWh @	0.794 ¢ per kWh	0.794 ¢ per kWh
Next 450 kWh @	0.794 ¢ per kWh	0.794 ¢ per kWh
Over 700 kWh @	0.794 ¢ per kWh	0.794 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ... @ 0.676 ¢ per kWh 0.676 ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization</u>
Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

^{*} Definition of Summer Billing Months - June through September

SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE- MONTHLY (Continued)

- (3) <u>Transmission Charges</u> (Continued)
 - (a) (Continued)

,		<u>Primary</u>	High Voltage <u>Distribution</u>
Demand Charg	<u>ge</u>		
Period I	All kW @	\$1.92 per kW	\$1.92 per kW
Period II	All kW @	0.50 per kW	0.50 per kW
Period III	All kW @	1.74 per kW	1.74 per kW
Period IV	All kW @	0.50 per kW	0.50 per kW
Usage Charge			
Period I	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period II	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period III	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period IV	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

			High Voltage
		<u>Primary</u>	Distribution
All Periods	All kWh @	0.407 ¢ per kWh	0.407 ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization</u>
Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35 respectively, shall be assessed on all kWh delivered hereunder.

Revised Leaf No. 127 Superseding Leaf No. 127

SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.159 ¢ per kWh during the billing months of October through May and 5.106 ¢ per kWh during the summer billing months and a Transmission Charge of 0.552 ¢ per kWh and a Transmission Surcharge of 0.407 ¢ per kWh during all billing months.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.96 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

Attachment 5b RECO Translation of PSE&G Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PSE&G Project) effective January 1, 2016 To reflect FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) for 2016

2016 Average Monthly PSE&G-TEC Costs Allocated to RECO

2016 RECO Zone Transmission Peak Load (MW)

Transmission Enhancement Rate (\$/MW-month)

\$ 827,939 (1)
424.4 (2)
1,951.07

Col. 2

PCS Elizible Transmission Transmission Transmission

Col. 4

Col. 5 = Col. 3/Col. 4

Col. 6 = Col. 5 x 1.07

Col.3=Col.2 x \$827,939 x 12

	BGS-Eligible	Transmission				Transmission		Transmission
	Transmission	Obligation			BGS Eligible Sales Jan	Enhancement Charge	Е	nhancement Charge w/
Rate Class	Obligation (MW)	(Pct)	Alloca	ated Cost Recovery (1)	2016 - Dec 2016 (kWh)	(\$/kWh)		SUT (\$/kWh)
SC1	251.5	59.27%	\$	5,888,696	712,254,000	\$ 0.00827	\$	0.00885
SC2 Secondary	116.8	27.52%	\$	2,733,866	554,531,000	\$ 0.00493	\$	0.00528
SC2 Primary	15.6	3.67%	\$	364,433	86,032,000	\$ 0.00424	\$	0.00454
SC3	0.1	0.01%	\$	1,386	281,000	\$ 0.00493	\$	0.00528
SC4	0.0	0.00%	\$	-	6,481,000	\$ -	\$	-
SC5	3.9	0.91%	\$	90,500	16,404,000	\$ 0.00552	\$	0.00591
SC6	0.0	0.00%	\$	-	5,690,000	\$ -	\$	-
SC7	<u>36.6</u>	8.62%	\$	856,386	257,514,000	\$ 0.00333	\$	0.00356
Total	424.4 (2)	100.00%	\$	9,935,267	1,639,187,000			

⁽¹⁾ Attachment 4 - Cost Allocation of PSE&G Project Schedule 12 Charges to RECO Zone for 2016

Col. 1

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-FP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,327,160	MWH
2	BGS-FP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,234,839	MWH
3	BGS-FP Eligible Transmission Obligation	388	MW
4	Transmission Enhancement Costs to FP Suppliers	\$ 9,078,871.89	= Line 3 x \$1951.07 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 7.35	= Line 4/Line 2

⁽²⁾ Includes RECO's Central and Western Divisions

Attachment 5c RECO Translation of VEPCO Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (VEPCo) effective January 1, 2016 To reflect FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for 2016

2016 Average Monthly VEPCo-TEC Costs Allocated to RECO \$ 34,096 (1) 2016 RECO Zone Transmission Peak Load (MW) 424.4 (2) Transmission Enhancement Rate (\$/MW-month) \$ 80.35

Col. 2

BGS-Eligible Transmission Transmission Transmission Transmission Obligation BGS Eligible Sales Jan **Enhancement Charge** Enhancement Charge w/ 2016 - Dec 2016(kWh) Rate Class Obligation (MW) (Pct) Allocated Cost Recovery (1) (\$/kWh) SUT (\$/kWh) SC1 251.5 59.27% \$ 242,504 712,254,000 \$ 0.00034 \$ 0.00036 SC2 Secondary \$ \$ 116.8 27.52% \$ 112,584 554,531,000 0.00020 0.00021 SC2 Primary 15.6 3.67% \$ 15,008 86,032,000 \$ 0.00017 \$ 0.00018 SC3 0.1 0.01% \$ 57 281,000 \$ 0.00020 \$ 0.00021 SC4 \$ \$ \$ 0.0 0.00% 6,481,000 SC5 3.9 0.91% \$ 3,727 \$ 0.00023 \$ 0.00025 16,404,000 SC₆ 0.0 \$ \$ 0.00% \$ 5,690,000 SC7 36.6 8.62% \$ 35,267 \$ 0.00014 \$ 0.00015 257,514,000

409,147

Col. 4

1,639,187,000

Col. 5 = Col. 3/Col. 4

Col. 6 = Col. 5 x 1.07

Col.3=Col.2 x \$34,096 x 12

424.4 (2)

Col. 1

BGS-FP Supplier Payment Adjustment

Total

Line No.

1	BGS-FP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,327,160	MWH
2	BGS-FP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,234,839	MWH
3	BGS-FP Eligible Transmission Obligation	388	MW
4	Transmission Enhancement Costs to FP Suppliers	\$ 373,890.92	= Line 3 x \$80.35 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.30	= Line 4/Line 2

\$

100.00%

⁽¹⁾ Attachment 4 - Cost Allocation of VEPCo Schedule 12 Charges to RECO Zone for 2016

⁽²⁾ Includes RECO's Central and Western Divisions

Attachment 5d RECO Translation of PATH Schedule 12 (Transmission Enhancement) Charges into Customer Rates

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PATH) effective January 1, 2016 To reflect FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) for 2016

2016 Average Monthly PATH-TEC Costs Allocated to RECO
2016 RECO Zone Transmission Peak Load (MW)

Transmission Enhancement Rate (\$/MW-month)
\$ 14.34

Col. 1 Col. 2 Col.3=Col.2 x \$6,087 x 12 Col. 4 Col. 5 = Col. 3/Col. 4 Col. 6 = Col. 5 x 1.07

	BGS-Eligible	Transmission				Transmission		Transmission
	Transmission	Obligation			BGS Eligible Sales Jan	Enhancement Charge	Ε	nhancement Charge w/
Rate Class	Obligation (MW)	(Pct)	Alloca	ated Cost Recovery (1)	2016 - Dec 2016 (kWh)	(\$/kWh)		SUT (\$/kWh)
SC1	251.5	59.27%	\$	43,294	712,254,000	\$ 0.00006	\$	0.00006
SC2 Secondary	116.8	27.52%	\$	20,100	554,531,000	\$ 0.00004	\$	0.00004
SC2 Primary	15.6	3.67%	\$	2,679	86,032,000	\$ 0.00003	\$	0.00003
SC3	0.1	0.01%	\$	10	281,000	\$ 0.00004	\$	0.00004
SC4	0.0	0.00%	\$	-	6,481,000	\$ -	\$	-
SC5	3.9	0.91%	\$	665	16,404,000	\$ 0.00004	\$	0.00004
SC6	0.0	0.00%	\$	-	5,690,000	\$ -	\$	-
SC7	<u>36.6</u>	8.62%	\$	6,296	257,514,000	\$ 0.00002	\$	0.00002
Total	424.4 (2)	100.00%	\$	73,044	1,639,187,000			

⁽¹⁾ Attachment 4 - Cost Allocation of PATH Project Schedule 12 Charges to RECO Zone for 2016

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-FP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,327,160	MWH
2	BGS-FP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,234,839	MWH
3	BGS-FP Eligible Transmission Obligation	388	MW
4	Transmission Enhancement Costs to FP Suppliers	\$ 66,728.01	= Line 3 x \$14.34 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.05	= Line 4/Line 2

⁽²⁾ Includes RECO's Central and Western Divisions

Attachment 6 – PJM Schedule 12 (Transmission Enhancement) Charges

Attachment 6a PSE&G Project Charges

Attachment 6b Potomac-Appalachian Transmission Highline Project Charges

Attachment 6c Virginia Electric Power Company Project Charges

Attachment 6a PSE&G Project Charges

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for PSE&G Projects

Responsible Customers - Schedule 12 Appendix Estimated New Jersey EDC Zone Charges by Project Jan - Dec 2016 Required ACE JCP&L PSE&G RE ACE JCP&L PSE&G RE Total Transmission PJM Annual Revenue Zone Zone Zone Zone Zone Zone Zone Zone NJ Zones Enhancement Upgrade ID Requirement Share Share Share1.2 Share Charges Charges Charges Charges Charges per PJM website per PJM website per PJM spreadsheet per PJM Open Access Transmission Tariff Replace all derated Branchburg b0130 3,071,297.20 500/230 kava transformers 1.36% 47.63% 50.75% 0.00% \$41,770 \$1,462,859 \$1,558,683 \$3,063,312 Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS \$ b0134 1,240,095.29 0.00% 51.11% 45.96% 2.93% \$0 \$633,813 \$569,948 \$36,335 \$1,240,095 Build new Essex - Aldene 230 kV cable connected through phase \$2.917.424 angle regulator at Essex b0145 13.394.967.82 0.00% 73.45% 21.78% 4.77% \$9.838.604 \$638.940 \$13,394,968 Install 4th 500/230 kV transformer \$ at New Freedom b0411 3,385,900.51 47.01% 7.04% 22.31% \$1,591,712 \$238,367 \$2,585,474 0.00% \$755,394 Replace wave trap at Branchburg 500kV substation b0172.2 \$ 2,285.29 3.54% 5.97% \$35 \$81 \$136 \$6 \$258 1.53% 0.25% Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS b0170 \$ 1,114,815.03 0.00% 42.95% 38.36% \$0 \$478.813 \$8.807 \$915,263 0.79% \$427.643 Loop the 5021 circuit into New Freedom 500 kV substation b0498 \$ 2,982,831.59 1.53% 3.54% 5.97% 0.25% \$45,637 \$105,592 \$178,075 \$7,457 \$336,762 Install 230-138kV transformer at \$ Metuchen substation b0161 4,249,279.62 0.00% 0.00% 99.80% 0.20% \$0 \$0 \$4,240,781 \$8,499 \$4,249,280 Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section \$ b0169 976,747.43 1.70% 25.66% 58.96% 0.00% \$16,605 \$250,633 \$575,890 \$0 \$843,128 Replace both 230/138 kV transformers at Roseland b0274 \$ 3,067,264.47 0.00% 0.00% 88.56% 0.00% \$0 \$0 \$2,716,369 \$0 \$2,716,369 Reconductor Hudson - South \$ b0813 Waterfront 230kV circuit 1.203.471.24 0.00% 9.92% 83.73% 3.12% \$0 \$119.384 \$1.007.666 \$37.548 \$1.164.599 Reconductor South Mahwah 345 kV J-3410 Circuit b1017 \$ 3.454.222.48 0.00% 14.69% 32.84% 1.28% \$0 \$507,425 \$1,134,367 \$44,214 \$1,686,006 Reconductor South Mahwah 345 kV K-3411 Circuit b1018 \$ 2,877,378.88 0.00% 14.77% 32.74% 1.28% \$0 \$424,989 \$942,054 \$36,830 \$1,403,873 Replace Salem 500 kV breakers b1410-b1415 \$ 3,750,334.87 3.54% 5.97% 0.25% \$57,380 \$132,762 \$223,895 \$9,376 \$423,413 1.53% Branchburg 400 MVAR Capacitor b0290 \$ 17,144,700.59 1.53% 3.54% 5.97% 0.25% \$262,314 \$606.922 \$1,023,539 \$42,862 \$1,935,637 Saddle Brook - Athenia Upgrade \$ Cable b0472 2,940,449.14 0.00% 0.00% 92.86% 3.47% \$0 \$2,730,501 \$102,034 \$2,832,535 Branchburg-Somerville-Flagtown Reconductor b0664-b0665 \$ 5,138,662.23 0.00% 36.35% 43.24% 1.61% \$0 \$1,867,904 \$2,221,958 \$82,732 \$4,172,594 Somerville -Bridgewater \$ Reconductor b0668 1,396,346.28 0.00% 39.41% 38.76% 1.45% \$0 \$550,300 \$541,224 \$20,247 \$1,111,771 New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie b0814 \$ 14.219.398.91 0.00% 23.49% 67.03% 2.50% \$3.340.137 \$9.531.263 \$355.485 \$13.226.885 230kV Lawrence Switching Station Upgrade b1228 \$ 3,260,909.34 0.00% 0.00% 95.83% 3.81% \$0 \$0 \$124,241 \$3,249,170 \$3,124,929 Ridge Rd 69kV Breaker Station \$ 2,807,870.91 \$0 \$0 b1255 0.00% 0.00% 96.18% 3.82% \$2,700,610 \$107,261 \$2,807,871 New Cox's Corner-Lumberton 230kV Circuit \$ 4,125,793.09 44.20% 1.92% \$1,823,601 b1787 4.96% 48.08% \$204,639 \$1,983,681 \$79,215 \$4,091,136 Sewaren Switch 230kV Convers. b2276 9.480.938.08 \$ 0.00% 0.00% 0.00% 0.00% \$0 \$0 Bergen Substation Transformer b1082 \$ (1,822,685.13) 0.00% 0.00% 80.29% 3.19% \$0 \$0 -\$1,463,434 -\$58.144 -\$1,521,578

(c)

(d)

(f)

(g)

(h)

(i)

(e)

(j)

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for PSE&G Projects

(b)

(c)

(d)

Estimated New Jersey EDC Zone Charges by Project Responsible Customers - Schedule 12 Appendix Jan - Dec 2016 Required ACE JCP&L PSE&G RE ACE JCP&L PSE&G RE Total Transmission PJM Annual Revenue Zone Zone Zone Zone Zone Zone Zone Zone NJ Zones Requirement Enhancement Upgrade ID Share Share Share1.2 Share Charges Charges Charges Charges Charges per PJM website per PJM spreadsheet per PJM website per PJM Open Access Transmission Tariff b1590 \$0 \$0 \$0 \$0 Upgrade Camden Richmon 230kV 1,767,770.54 0.00% 0.00% 0.00% 0.00% \$0 Uprate Eagle Point-Gloucester 230 kV Circuit b1588 \$ 0.00% 10.31% 1,654,204.43 54.17% 2.16% \$0 \$170,548 \$896,083 \$35,731 \$1,102,362 Build Mickleton-Gloucester Corridor Ultimate Design b2139 \$ 0.00% 0.00% 2.525.192.28 61.11% 2.44% \$0 \$0 \$1,543,145 \$61.615 \$1,604,760 Branchburg-Middlesex Sw Rack 13,935,900.56 \$0 b1155 \$ 4.61% 91.75% 3.64% \$642,445 \$12,786,189 \$507,267 \$13,935,901 0.00% Aldene-Springfield Rd. Conv b1399 \$ 9,579,949.84 0.00% 0.00% 96.18% 3.82% \$0 \$0 \$9,213,996 \$365,954 \$9,579,950 Susquehanna Roseland Breakers (In-Service) b0489.5-.15 \$ 283.758.12 1.53% 3.54% 5.97% 0.25% \$4,341 \$10.045 \$709 \$32,036 \$16,940 Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project) (In Service) b0489.4 \$ 5.07% \$320.246 6,316,485.41 32.57% 40.51% 1.51% \$2,057,279 \$2.558.808 \$95.379 \$5,031,712 Susquehanna Roseland <500kV (CWIP) b0489.4 \$ (5,604,287.23) 5.07% 40.51% 1.51% 32.57% -\$284,137 -\$1,825,316 -\$2,270,297 -\$84,625 -\$4,464,375 Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project) b0489 127,132,901.55 3.54% 5.97% \$1,945,133 \$14,353,305 1.53% 0.25% \$4,500,505 \$7,589,834 \$317,832 Susquehanna Roseland >500kV \$ CWIP b0489 (20, 263, 143.38) 1.53% 3.54% 5.97% 0.25% -\$310,026 -\$717,315 -\$1,209,710 -\$50.658 -\$2,287,709 Burlington - Camden 230kV \$ Conversion b1156 42,580,414.02 0.00% 0.00% 96.18% 3.82% \$0 \$0 \$40,953,842 \$1,626,572 \$42,580,414 Burlington - Camden 230kV Conversion (CWIP) \$ b1156 9,513,868.01 0.00% 0.00% 96.18% 3.82% \$0 \$9,150,438 \$363,430 \$9,513,868 West Orange Conversion (North \$ Central Reliability) b1154 48.245.193.71 0.00% 0.00% 96.18% 3.82% \$0 \$46,402,227 \$1.842.966 \$48.245.194 West Orange Conversion (North Central Reliability) (CWIP) b1154 \$ (2.347.819.55)0.00% 0.00% 3.82% \$0 -\$2,347,820 96.18% \$0 -\$2,258,133 -\$89,687 \$29,334,512 Mickleton-Gloucester-Camden b1398-b1398.7 \$ 64,428,974.94 \$8,259,795 0.00% 12.82% 31.46% 1.25% \$0 \$20,269,356 \$805,362 Mickleton-Gloucester-Camden -\$3.284.940 (CWIP) b1398-b1398.7 (7.214.890.91)0.00% 12.82% 31.46% 1.25% \$0 -\$924.949 -\$2.269.805 -\$90.186 Northeast Grid Reliability Project b1304.1-b1304.4 \$ 119,666,665.77 \$80,906,633 0.21% 1.06% 63.81% 2.53% \$251,300 \$1,268,467 \$76,359,299 \$3,027,567 Northeast Grid Reliability Project (CWIP) b1304.1-b1304.4 \$ -\$41,688 (19,851,347.56) 0.21% 1.06% 63.81% 2.53% -\$210,424 -\$12,667,145 -\$502,239 -\$13,421,496 Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any b2436.21 \$ 1.480.229.77 0.77% \$11.324 \$83,559 associated substation upgrades 1.77% 2.99% 0.13% \$26,200 \$44,185 \$1,850 Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades \$ (CWIP) b2436.21 1,492,254.38 0.77% 1.77% 2.99% 0.13% \$11,416 \$26,413 \$44,544 \$1,865 \$84,238

(f)

(g)

(h)

(i)

(e)

(j)

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for PSE&G Projects

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)

				Respons	ible Customers	- Schedule 12 Apper	ndix	Estir	mated New Jers	sey EDC Zone	Charges by Pro	oject
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	Ar I	an - Dec 2016 nnual Revenue Requirement er PJM website	ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1,2 Transmission Tariff	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
·	ĺ			•	•							
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any												
associated substation upgrades	b2436.22	\$	1,480,229.77	0.77%	1.77%	2.99%	0.13%	\$11,324	\$26,200	\$44,185	\$1,850	\$83,559
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (CWIP)	b2436.22	\$	1,127,508.97	0.77%	1.77%	2.99%	0.13%	\$8,625	\$19,957	\$33,656	\$1,409	\$63,648
Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades	10400 50		4 504 054 75	0.000/	0.000/	0.000/	0.000/					
(CWIP)	b2436.50	\$	1,594,351.75	0.00%	0.00%	0.00%	0.00%					
Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation												
upgrades (CWIP)	b2436.60	\$	1,030,613.90	0.00%	0.00%	0.00%	0.00%					
Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades (CWIP)	b2436.70	\$	1,853,412.12	0.00%	0.00%	0.00%	0.00%					
Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	32.33.11	<u> </u>	.,000,	0.0070	0.00%	0.007	3.33 / 5					
upgrades (CWIP)	b2436.81	\$	1,145,297.49	0.77%	1.77%	37.57%	0.13%	\$8,762	\$20,272	\$430,288	\$1,432	\$460,753
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (CWIP)	b2436.83	\$	1,145,297.49	0.77%	1.77%	37.57%	0.13%	\$8,762	\$20,272	\$430,288	\$1,432	\$460,753
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion	22 100100	Ψ	1,110,207.10	07	1.77	07.0770	0.1070	ψ0,7 02	ΨΞ0,Ξ1Ξ	ψ 100,200	ψ1, 102	ψ100,100
345 kV and any associated substation upgrades	b2436.90	\$	2,047,239.69	0.77%	1.77%	2.99%	0.13%	\$15,661	\$36,236	\$61,110	\$2,559	\$115,567
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion	52 130.30	Ψ	2,071,200.00	0.1170	1.11/0	2.3370	0.1070	ψ10,001	ψ50,250	ψΟΙ,ΤΙΟ	Ψ2,559	ψ110,007
345 kV and any associated substation upgrades (CWIP)	b2436.90	\$	1,150,052.66	0.77%	1.77%	2.99%	0.13%	\$8,798	\$20,356	\$34,329	\$1,438	\$64,920
New Bergen 345/230 kV												
transformer and any associated substation upgrades	b2437.10	\$	1,898,793.54	0.00%	0.00%	3.31%	0.13%	\$0	\$0	\$62,825	\$2,468	\$65,294
New Bergen 345/230 kV	52 107.10	Ψ	1,000,700.04	0.0076	0.0070	0.0170	0.10/0	ΨΟ	ΨΟ	ψυΖ,υΖυ	Ψ2,700	ψ05,234
transformer and any associated substation upgrades (CWIP)	b2437.10	\$	1,561,800.55	0.00%	0.00%	3.31%	0.13%	\$0	\$0	\$51,675	\$2,030	\$53,706
New Bergen 345/138 kV transformer #1 and any associated substation upgrades	b2437.11	\$	1,898,793.54	0.00%	0.00%	0.00%	0.00%					
New Bergen 345/138 kV transformer #1 and any associated												
substation upgrades (CWIP)	b2437.11	\$	1,561,986.10	0.00%	0.00%	0.00%	0.00%					

Attachment 6a -PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for PSE&G Projects

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	Ann Re	n - Dec 2016 nual Revenue equirement PJM website	ACE Zone Share	JCP&L Zone Share	ers - Schedule 12 Appe PSE&G Zone Share1,2 cess Transmission Tariff	RE Zone Share	Esti ACE Zone Charges	mated New Je JCP&L Zone Charges	rsey EDC Zone PSE&G Zone Charges	Charges by Pr RE Zone Charges	roject Total NJ Zones Charges
New Bayway 345/138 kV transformer #1 and any associated substation upgrades (CWIP)	b2437.20	\$	644,576.28	0.00%	0.00%	0.00%	0.00%					
New Bayway 345/138 kV transformer #2 and any associated substation upgrades (CWIP) New Linden 345/230 kV	b2437.21	\$	644,666.17	0.00%	0.00%	0.00%	0.00%					
transformer and any associated substation upgrades (CWIP)	b2437.30	\$	866,558.50	0.00%	0.00%	0.00%	0.00%					
Totals		\$	520,436,728.38					\$4,189,932	\$35,809,171		\$9,935,268	
Notes on calculations >>>			(k)	(1)	(m)	(n)	(o)	= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +
	Zonal Cost Allocation for		rage Monthly pact on Zone	2016 Trans.	Rate in	2016 Impact						

Zonal Cost Allocation for New Jersey Zones	ı	verage Monthly mpact on Zone ustomers in 2016	2016 Trans. Peak Load ²	Rate in MW-mo. ¹	2016 Impact (12 months)
PSE&G	\$	20,662,062.74	9,594.9	\$ 2,153.44	\$ 247,944,753
JCP&L	\$	2,984,097.56	5,818.1	\$ 512.90	\$ 35,809,171
ACE	\$	349,161.03	2,552.8	\$ 136.78	\$ 4,189,932
RE	\$	827,938.97	397.7	\$ 2,081.82	\$ 9,935,268
Total Impact on NJ					
Zones	\$	24,823,260.29	18,363.5		\$ 297,879,123
				= (k) / (l)	= (k) *12

Notes on calculations >>>

1) Uncompressed rate - assumes implementation on January 1, 2016 2) Data on PJM website

Attachment 6b Potomac-Appalachian Transmission Highline Project Charges

Attachment 6b Potomac-Allegheny Transmission Highline (PATH) PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for PATH Project (a) (b)

		(a)	(b)	(c)	(d)	(e)	(t)	(g)	(h)	(1)	(J)
				Responsibl	e Customers	- Schedule 12	Appendix	Estimat	ed New Jersey	EDC Zone Cha	arges by Proje	ct
Required		Jan - D	ec 2016	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM	Annual	Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID	Requi	rement	Share	Share	Share ¹	Share	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	per PJN	1 website	per PJN	1 Open Acces	s Transmission	Tariff					
Amos-Bedington 765												
kV Circuit (AEP)	b0490	\$	14,648,480.37	1.53%	3.54%	5.97%	0.25%	\$224,122	\$518,556	\$874,514	\$36,621	\$1,653,813
Amos-Bedington 765												
kV Circuit (APS)	b0491	Included above		1.53%	3.54%	5.97%	0.25%	\$0	\$0	\$0	\$0	\$0
Bedington-Kemptown												
500 kV Circuit	b0492 & b560	\$	14,569,367.93	1.53%	3.54%	5.97%	0.25%	\$222,911	\$515,756	\$869,791	\$36,423	\$1,644,882
Totals		\$	29,217,848.30					\$447,033	\$1,034,312	\$1,744,306	\$73,045	\$3,298,695
Notes on calculations	>>>			-			-	= (a) * (b) =	= (a) * (c) =	= (a) * (d) =	= (a) * (e) =	= (f) + (g) +

(h) + (i)

	(k)		(I)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones		Average Monthly Impact on Zone Customers in 2016	2016 Trans. Peak Load ²	Rate in \$/MW-mo. 1	2016 Impact (12 months)
PSE&G	\$	145,358.80	9,594.9	\$15.15	\$ 1,744,306
JCP&L	\$	86,192.65	5,818.1	\$14.81	\$ 1,034,312
ACE	\$	37,252.76	2,552.8	\$14.59	\$ 447,033
RE	\$	6,087.05	397.7	\$15.31	\$ 73,045
Total Impact on NJ					
Zones	\$	274,891.26	18,363.5		\$ 3,298,695
Notes on calculations >>>				= (k) / (l)	= (k) *12

Notes:

¹⁾ Uncompressed rate - assumes implementation on January 1, 2016

²⁾ Data on PJM website

Attachment 6c Virginia Electric Power Company Project Charges

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for VEPCO Projects

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)

			Responsibl	e Customers ·	- Schedule 12 A	Appendix			sey EDC Zone (ject
Required		Jan - Dec 2016	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM	Annual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID	Requirement	Share	Share	Share1	Share	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	per PJM website			Transmission 7						
Upgrade Mt Storm - Doubs 500kV	b0217	\$249,935.00	1.53%	3.54%	5.97%	0.25%		\$8,848	\$14,921	\$625	\$28,218
Loudoun 150 MVA capacitor @ 500 kV	b0222	\$228,296.00	1.53%	3.54%	5.97%	0.25%	\$3,493	\$8,082	\$13,629	\$571	\$25,775
500 kV breakers and bus work at Suffolk	b0231	\$2,923,307.00	1.53%	3.54%	5.97%	0.25%	\$44,727	\$103,485	\$174,521	\$7,308	\$330,041
Meadowbrook-Loudon 500kV circuit	b0328.1	\$32,848,646.00	1.53%	3.54%	5.97%	0.25%	\$502,584	\$1,162,842	\$1,961,064	\$82,122	\$3,708,612
Upgrade Mt. Storm 500 KV Substation	b0328.3	\$1,993,985.00	1.53%	3.54%	5.97%	0.25%	\$30,508	\$70,587	\$119,041	\$4,985	\$225,121
Upgrade Loudoun 500 KV Substation	b0328.4	\$453,787.00	1.53%	3.54%	5.97%	0.25%	\$6,943	\$16,064	\$27,091	\$1,134	\$51,233
Carson - Suffolk 500 kV, Suffolk 500/230											
kV transformer & build Suffolk – Trascher	B0329.2B										
230 kV circuit		\$23,751,985.00	1.53%	3.54%	5.97%	0.25%	\$363,405	\$840,820	\$1,417,994	\$59,380	\$2,681,599
500/230 KV transformer at Bristers, new	b0227										
230 Bristers - Gainsville circuit	00227	\$2,810,247.00	0.71%	0.00%	0.00%	0.00%	\$19,953	\$0	\$0	\$0	\$19,953
Rebuild Mt Storm-Doubs 500 KV circuit	b1507	\$48,941,258.00	1.53%	3.54%	5.97%	0.25%	\$748,801	\$1,732,521	\$2,921,793	\$122,353	\$5,525,468
Replace wave traps on Dooms-Lexington	b0457										
500KV circuit		\$14,939.00	1.53%	3.54%	5.97%	0.25%		\$529	\$892	\$37	\$1,687
Morrisville H1T573	b1647	\$4,627.00	1.53%	3.54%	5.97%	0.25%	\$71	\$164	\$276	\$12	\$522
Morrisville H2T545	b1648	\$4,627.00	1.53%	3.54%	5.97%	0.25%	\$71	\$164	\$276	\$12	\$522
Morrisville H1T580	b1649	\$117,878.00	1.53%	3.54%	5.97%	0.25%	\$1,804	\$4,173	\$7,037	\$295	\$13,308
Morrisville H2T569	b1650	\$117,878.00	1.53%	3.54%	5.97%	0.25%	\$1,804	\$4,173	\$7,037	\$295	\$13,308
Replace wave traps on North Anna- Ladysmith 500KV circuit	b0784	\$10,367.00	1.53%	3.54%	5.97%	0.25%	\$159	\$367	\$619	\$26	\$1,170
Reconductor the Dickerson-Pleasant View 230 KV circuit	b0467.2	\$755,135.00	1.75%	0.71%	0.00%	0.00%	\$13,215	\$5,361	\$0	\$0	\$18,576
Install 500/230 kV transformer and two 230 kV breakers at Brambleton	b1188.6	\$2,636,464.00	0.22%	0.00%	0.00%	0.00%	\$5,800	\$0	\$0	\$0	\$5,800
New Brambleton 500 kV line, 3 ring bus,											
to Loudon to Pleasant View 500 kV	b1188	\$1.968.983.00	1.53%	3.54%	5.97%	0.25%	\$30.125	\$69.702	\$117.548	\$4,922	\$222,298
500 kV breaker at Brambleton	b1698.1	(\$76,836.00)	1.53%	3.54%	5.97%	0.25%	+ , -	-\$2,720	-\$4,587	-\$192	-\$8,675
Install 2 500kV breakers at Chancellor		(+: =,=====)				0.2070	4 1,114	 ,	+ 1,001	*	4 0,010
500 kV	b0756.1	\$702,538.00	1.53%	3.54%	5.97%	0.25%	\$10,749	\$24,870	\$41,942	\$1,756	\$79,317
Wreck and Rebuild 7 miles of Cloverdale		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					, ,	* /	* /-	* ,	, ,,,
Lexington 500 kV Line	b1797	\$3,516,298.00	1.53%	3.54%	5.97%	0.25%	\$53,799	\$124,477	\$209,923	\$8,791	\$396,990
Build 450 MVAR SVC and 300 MVAR	1.4700	4 - / /					, , , , ,	,	*,-	*-, -	, ,
switched shunt at Loudoun 500 kV	b1798	\$17,866,527.00	1.53%	3.54%	5.97%	0.25%	\$273,358	\$632,475	\$1,066,632	\$44,666	\$2,017,131
Build 150 MVAR Switched Shunt at	1.4700	. , ,					, ,	, ,		. ,	. , ,
Pleasant View 500 kV Line	b1799	\$3,170,226.00	1.53%	3.54%	5.97%	0.25%	\$48,504	\$112,226	\$189,262	\$7,926	\$357,919
Install 250 MVAR SVC at Mt. Storm 500	F400E								•		
kV Substation	b1805	\$5,770,625.00	1.53%	3.54%	5.97%	0.25%	\$88,291	\$204,280	\$344,506	\$14,427	\$651,504
At Yadkin 500 kV, install six 500 kV	b1906.1										
Breakers	ມ ເອບບ. ເ	\$1,406,102.00	1.53%	3.54%	5.97%	0.25%	\$21,513	\$49,776	\$83,944	\$3,515	\$158,749
						-					-

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2016 - December 2016 Calculation of costs and monthly PJM charges for VEPCO Projects

(f) (j) (a) (c) (d) (e) (g) (h) (i) Estimated New Jersey EDC Zone Charges by Project Responsible Customers - Schedule 12 Appendix Required Jan - Dec 2016 ACE JCP&L PSE&G ACE JCP&L PSE&G RE Total PJM Transmission Annual Revenue Zone Zone Zone Zone Zone Zone Zone Zone NJ Zones **Enhancement** Upgrade ID Requirement Share Share1 Share Share Charges Charges Charges Charges Charges per PJM website per PJM spreadsheet per PJM website per PJM Open Access Transmission Tariff Rebuild Lexington-Dooms 500 kV Line b1908 \$13,906,041.00 0.25% \$212,762 \$492,274 \$830,191 \$34,765 \$1,569,992 1.53% 3.54% 5.97% Surry 500 kV Station Work b1905.2 \$452,711.00 1.53% 3.54% 5.97% 0.25% \$6,926 \$16,026 \$27,027 \$1,132 \$51,111 Mt Storm - Replace MOD with breaker on b0837 500kV side of Transformer \$102,303.00 1.53% 3.54% 5.97% 0.25% \$1,565 \$3,622 \$6,107 \$256 \$11,550 Uprate Section between Possum and b1328 **Dumfries Substation** \$575,562.00 0.66% 0.00% 0.00% 0.00% \$3,799 \$0 \$0 \$0 \$3,799 Rebuild Loudoun - Brambleto 500kV b1694 \$2,682,860.00 3.54% 5.97% 0.25% \$41,048 \$94,973 \$160,167 \$6,707 \$302,895 1.53% R/P Midlothian 500kV 3 breaker Ring Bus b2471 \$1,058,264.00 0.77% 1.77% 2.99% 0.13% \$8,096 \$18,731 \$31,589 \$1,323 \$59,739 Totals 170,965,565.00 \$2,546,750 \$5,798,891 \$9,770,444 \$409,148 \$18,525,232

Notes on calculations >>> $= (a) * (b) \qquad = (a) * (c) \qquad = (a) * (e) \qquad = (f) + (g) + (h) + (i)$

= (k) / (l)

= (k) *12

(k) (I) (m) (n) **Zonal Cost** Average Monthly 2016 Allocation for Impact on Zone 2016 Trans. Rate in Impact Peak Load² \$/MW-mo. 1 **New Jersey Zones** Customers in 2016 (12 months) PSE&G \$ 814,203.65 9,594.9 \$ 84.86 \$ 9,770,444 \$ 5,798,891 JCP&L \$ 483,240.91 5,818.1 \$ 83.06 \$ 2,546,750 ACE \$ 212,229.14 2,552.8 \$ 83.14 RE 34.095.63 397.7 \$ 85.73 \$ 409,148 \$ **Total Impact on NJ** \$ 1,543,769.33 \$18,525,232 Zones 18,363.5

Notes on calculations >>>

Attachment 7 – Cost Allocations

Attachment 7a – Responsible Customer Shares for PSE&G Schedule 12 Projects Source – PJM OATT

Attachment 7b – Responsible Customer Shares for VEPCO Schedule 12 Projects Source – PJM OATT

Attachment 7c – Responsible Customer Shares for PATH Schedule 12 Projects Source – PJM OATT

NOTE: The "Responsible Share" percentages (annual cost allocation) for regional facilities were amended by PJM after the issues of the PJM OATT tariff pages. PJM has not yet issued an updated tariff to reflect its modifications of the Responsible Share percentages. For these regional projects, PJM's modifications allocate the new updated responsible percentages to New Jersey's EDCs as follow: 1.53% for ACE; 3.54% for JCP&L; 0.25% for RE; and 5.97% for PSE&G

Attachment 7a – Responsible Customer Shares for PSE&G Schedule 12 Projects Source – PJM OATT

SCHEDULE 12 – APPENDIX

(12) Public Service Electric and Gas Company

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Convert the Bergen-Leonia		
	138 Kv circuit to 230 kV		
ь0025	circuit.		PSEG (100%)
	Add 150 MVAR capacitor		
Ь0090	at Camden 230 kV		PSEG (100%)
	Add 150 MVAR capacitor at		
b0121	Aldene 230 kV		PSEG (100%)
	Bypass the Essex 138 kV		
b0122	series reactors		PSEG (100%)
	Add Special Protection		
	Scheme at Bridgewater to		
	automatically open 230 kV		
	breaker for outage of		
	Branchburg – Deans 500 kV		
10105	and Deans 500/230 kV #1	·	7,77,7 (4,000,0)
b0125	transformer		PSEG (100%)
	Replace wavetrap on		
	Branchburg – Flagtown		
b0126	230 kV		PSEG (100%)
	Replace terminal		
•	equipment to increase		
	Brunswick – Adams –		
	Bennetts Lane 230 kV to		
b0127	conductor rating		PSEG (100%)
	Replace wavetrap on		
	Flagtown – Somerville		
b0129	230 kV		PSEG (100%)
	Replace all derated		AEC (1.36%) / ConEd
	, .		(0.26%) / JCPL
	Branchburg 500/230 kV		(47.63%) / PSEG
b0130	transformers		(50.75%)
	Upgrade or Retension PSEG		JCPL (51.11%)/
!	portion of Kittatinny –		PSEG (45.96%) / RE
b0134	Newton 230 kV circuit		(2.93%)

The Annual Revenue Requirement for all Public Service Electric and Gas Company Projects (Required Transmission Enhancements) in this Section 12 shall be as specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

	ID 91 D - 111	
	Build new Essex - Aldene	
	230 kV cable connected	1
	through a phase angle	PSEG (21.78%) / JCPL
b0145	regulator at Essex	(73.45%) /RE (4.77%)
	Add 100MVAR capacitor at	PSEG (100%)
	West Orange 138kV	
b0157	substation	
	Close the Sunnymeade	PSEG (100%)
b0158	"C" and "F" bus tie	
	Make the Bayonne reactor	PSEG (100%)
b0159	permanent installation	, ,
	Relocate the X-2250 circuit	PSEG (100%)
	from Hudson 1-6 bus to	
b0160	Hudson 7-12 bus	
	Install 230/138kV	PSEG (99.80%) / RE
	transformer at Metuchen	(0.20%)
b0161	substation	
	Upgrade the Edison -	PSEG (100%)
	Meadow Rd 138kV "Q"	
b0162	circuit	
	Upgrade the Edison -	PSEG (100%)
	Meadow Rd 138kV "R"	, ,
b0163	circuit	
	Build a new 230 kV section	AEC (1.70%) / ConEd
		(1.06%) / JCPL
10160	from Branchburg – Flagtown and move the	(25.66%) / Neptune*
b0169		(10.51%) / PSEG
	Flagtown – Somerville 230	(58.96%) / ECP**
	kV circuit to the new section	(2.11%)
	Paganduator the Flact	JCLP (42.95%)/
10170	Reconductor the Flagtown-	Neptune* (17.90%) /
Ъ0170	Somerville-Bridgewater 230	PSEG (38.36%) RE
	kV circuit with 1590 ACSS	(0.79%)
L		 (91,2,0)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Replace wave trap at Dominion (12.42%) / Branchburg 500kV b0172.2 EKPC (2.15%) / HTP substation (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%)/ PECO (5.18%) / PENELEC (1.92%)/ PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)PSEG (100%) Replace Hudson 230kV b0184 circuit breakers #1-2 PSEG (100%) Replace Deans 230kV b0185 circuit breakers #9-10 PSEG (100%) Replace Essex 230kV b0186 circuit breaker #5-6 Install 230/138 kV PENELEC (16.52%) / PSEG (80.29%) / RE transformer at Bergen b1082 substation (3.19%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required T	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0201	Branchburg substation: replace wave trap on Branchburg – Readington 230 kV circuit		PSEG (100%)
b0213.1	Replace New Freedom 230 kV breaker BS2-6		PSEG (100%)
b0213.3	Replace New Freedom 230 kV breaker BS2-8		PSEG (100%)
b0274	Replace both 230/138 kV transformers at Roseland		ConEd (8.48%) / PSEG (88.56%) / ECP** (2.96%)
b0275	Upgrade the two 138 kV circuits between Roseland and West Orange		PSEG (100%)
b0278	Install 228 MVAR capacitor at Roseland 230 kV substation		PSEG (100%)
b0290	Install 400 MVAR capacitor in the Branchburg 500 kV vic inity		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0358	Reconductor the PSEG portion of Buckingham – Pleasant Valley 230 kV, replace wave trap and metering transformer		PSEG (100%)

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Required To	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0368	Reconductor Tosco – G22_MTX 230 kV circuit with 1033 bundled ACSS		PSEG (100%)
b0371	Make the Metuchen 138 kV bus solid and upgrade 6 breakers at the Metuchen substation		PSEG (100%)
b0372	Make the Athenia 138 kV bus solid and upgrade 2 breakers at the Athenia substation		PSEG (100%)
b0395	Replace Hudson 230 kV breaker BS4-5		PSEG (100%)
b0396	Replace Hudson 230 kV breaker BS1-6		PSEG (100%)
b0397	Replace Hudson 230 kV breaker BS3-4		PSEG (100%)
b0398	Replace Hudson 230 kV breaker BS5-6		PSEG (100%)
b0401.1	Replace Roseland 230 kV breaker BS6-7		PSEG (100%)
b0401.2	Replace Roseland 138 kV breaker O-1315		PSEG (100%)
b0401.3	Replace Roseland 138 kV breaker S-1319		PSEG (100%)
b0401.4	Replace Roseland 138 kV breaker T-1320		PSEG (100%)
b0401.5	Replace Roseland 138 kV breaker G-1307		PSEG (100%)
b0401.6	Replace Roseland 138 kV breaker P-1316		PSEG (100%)
b0401.7	Replace Roseland 138 kV breaker 220-4		PSEG (100%)

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Required 7	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0401.8	Replace W. Orange 138 kV breaker 132-4		PSEG (100%)
b0411	Install 4 th 500/230 kV transformer at New Freedom		AEC (47.01%) / JCPL (7.04%) / Neptune* (0.28%) / PECO (23.36%) / PSEG (22.31%)
b0423	Reconductor Readington (2555) – Branchburg (4962) 230 kV circuit w/1590 ACSS		PSEG (100%)
b0424	Replace Readington wavetrap on Readington (2555) – Roseland (5017) 230 kV circuit		PSEG (100%)
b0425	Reconductor Linden (4996) – Tosco (5190) 230 kV circuit w/1590 ACSS (Assumes operating at 220 degrees C)		PSEG (100%)
b0426	Reconductor Tosco (5190) – G22_MTX5 (90220) 230 kV circuit w/1590 ACSS (Assumes operation at 220 degrees C)		PSEG (100%)
b0427	Reconductor Athenia (4954) - Saddle Brook (5020) 230 kV circuit river section		PSEG (100%)
b0428	Replace Roseland wavetrap on Roseland (5019) – West Caldwell "G" (5089) 138 kV circuit		PSEG (100%)
b0429	Reconductor Kittatinny (2553) – Newton (2535) 230 kV circuit w/1590 ACSS		JCPL (41.91%) / Neptune* (3.59%) / PSEG (50.59%) / RE (2.23%) / ECP** (1.68%)
b0439	Spare Deans 500/230 kV transformer		PSEG (100%)
b0446.1	Upgrade Bayway 138 kV breaker #2-3		PSEG (100%)
b0446.2	Upgrade Bayway 138 kV breaker #3-4		PSEG (100%)

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Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Upgrade Bayway 138 kV		
b0446.3	breaker #6-7		PSEG (100%)
	Upgrade the breaker		
	associated with TX 132-5 on		
b0446.4	Linden 138 kV		PSEG (100%)
	Install 138 kV breaker at		
b0470	Roseland and close the		
	Roseland 138 kV buses		PSEG (100%)
	Replace the wave traps at		
	both Lawrence and Pleasant		
b0471	Valley on the Lawrence -		
	Pleasant Vallen 230 kV		
	circuit		PSEG (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) emergency Increase the rating of Saddle Brook -ConEd (1.64%) / ECP (2.03%) b0472 Athenia 230 kV by 25% by / PSEG (92.86%) / RE adding forced cooling (3.47%)Move the 150 MVAR mobile capacitor from b0473 Aldene 230 kV to Lawrence 230 kV substation PSEG (100%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK 500 kV (3.21%) / DL (1.69%) / DPL Build new transmission facilities from (2.43%) / Dominion (12.42%) b0489 Pennsylvania - New Jersey / EKPC (2.15%) / HTP border Bushkill at (0.20%) / JCPL (3.54%) / ME Roseland (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%)/PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** $(0.20\%)\dagger$ Replace Athenia 230 kV b489.1 breaker 31H PSEG (100%) Replace Bergen 230 kV 6489.2 breaker 10H PSEG (100%) Replace Saddlebrook 230 b489.3 kV breaker 21P PSEG (100%) AEC (5. 07%) / ComEd (0.29%) / ConEd (0.48%) / two Roseland Dayton (0.03%) / DPL Install (1.75%) / JCPL (32.57%) / 500/230 kV transformers as 60489.4 part of the Susquehanna -Neptune* (6.29%) / PECO Roseland 500 kV project (9.99%) / PENELEC (0.56%) / ECP** (0.95%) / PSEG (40.51%) / RE (1.51%) ††

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^{*} Neptune Regional Transmission System, LLC

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[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

	smission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
	Replace Roseland 230 kV	(1.69%) / DPL (2.43%) / Dominion
b0489.5	breaker '42H' with 80 kA	(12.42%) / EKPC (2.15%) / HTP
	breaker 4211 with 60 kA	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%)/PECO (5.18%)/
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
1.0400 (Replace Roseland 230 kV	(1.69%) / DPL (2.43%) / Dominion
b0489.6	breaker '51H' with 80 kA	(12.42%) / EKPC (2.15%) / HTP
		(0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PECO (3.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
		(1.69%) / DPL (2.43%) / Dominion
b0489.7	Replace Roseland 230 kV	(12.42%) / EKPC (2.15%) / HTP
	breaker '71H' with 80 kA	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTÚNE* (0.42%)/PECO (5.18%)/
	!	PENELEC (1.92%)/PEPCO (3.98%)/
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
!		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
	Replace Roseland 230 kV	(1.69%) / DPL (2.43%) / Dominion
b0489.8	breaker '31H' with 80 kA	(12.42%) / EKPC (2.15%) / HTP
	Siddler Sill Wall oo ku k	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
1		(0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

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Required Trans	mission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b0489.9	Replace Roseland 230 kV breaker '11H' with 80 kA	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0489.10	Replace Roseland 230 kV breaker '21H'	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0489.11	Replace Roseland 230 kV breaker '32H'	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0489.12	Replace Roseland 230 kV breaker '12H'	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

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** East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Cus			
		AEC (1.53%) / AEP (15.32%) / APS	
		(5.87%) / ATSI (7.76%) / BGE (4.18%)	
		/ ComEd (12.38%) / ConEd (0.57%) /	
		Dayton (2.01%) / DEOK (3.21%) / DL	
	Davidson Davidson 1 220 1 17	(1.69%) / DPL (2.43%) / Dominion	
ь0489.13	Replace Roseland 230 kV	(12.42%) / EKPC (2.15%) / HTP	
	breaker '52H'	(0.20%) / JCPL (3.54%) / MÉ (1.77%) /	
		NEPTÚNE* (0.42%) / PECO (5.18%) /	
		PENELEC (1.92%) / PEPCO (3.98%) /	
		PPL (5.05%) / PSEG (5.97%) / RE	
		(0.25%) / ECP** (0.20%)	
		AEC (1.53%) / AEP (15.32%) / APS	
		(5.87%) / ATSI (7.76%) / BGE (4.18%)	
	1	/ ComEd (12.38%) / ConEd (0.57%) /	
ļ		Dayton (2.01%) / DEOK (3.21%) / DL	
	D1 D111 - 1 X	(1.69%) / DPL (2.43%) / Dominion	
b0489.14	Replace Roseland 230 kV	(12.42%) / EKPC (2.15%) / HTP	
	breaker '41H'	(0.20%) / JCPL (3.54%) / ME (1.77%) /	
		NEPTÚNE* (0.42%) / PECO (5.18%) /	
		PENELEC (1.92%) / PEPCO (3.98%) /	
		PPL (5.05%) / PSEG (5.97%) / RE	
		(0.25%) / ECP** (0.20%)	
		AEC (1.53%) / AEP (15.32%) / APS	
		(5.87%) / ATSI (7.76%) / BGE (4.18%)	
		/ ComEd (12.38%) / ConEd (0.57%) /	
		Dayton (2.01%) / DEOK (3.21%) / DL	
	Replace Roseland 230 kV	(1.69%) / DPL (2.43%) / Dominion	
b0489.15	breaker '72H'	(12.42%) / EKPC (2.15%) / HTP	
	breaker 7211	(0.20%) / JCPL (3.54%) / ME (1.77%) /	
		NEPTUNE* (0.42%) / PECO (5.18%) /	
		PENELEC (1.92%) / PEPCO (3.98%) /	
		PPL (5.05%) / PSEG (5.97%) / RE	
		(0.25%) / ECP** (0.20%)	
		AEC (1.53%) / AEP (15.32%) / APS	
		(5.87%) / ATSI (7.76%) / BGE (4.18%)	
		/ ComEd (12.38%) / ConEd (0.57%) /	
		Dayton (2.01%) / DEOK (3.21%) / DL	
	Loop the 5021 circuit into	(1.69%) / DPL (2.43%) / Dominion	
b0498	New Freedom 500 kV	(12.42%) / EKPC (2.15%) / HTP	
	substation	(0.20%) / JCPL (3.54%) / ME (1.77%) /	
		NEPTUNE* (0.42%) / PECO (5.18%) /	
		PENELEC (1.92%) / PEPCO (3.98%) /	
		PPL (5.05%) / PSEG (5.97%) / RE	
		(0.25%) / ECP** (0.20%)	

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** East Coast Power, L.L.C.

Required Trans	mission Enh	ancei	nents		Annual Revenue Requirement	Responsible Customer(s)
b0498.1	Upgrade breaker	the	20H	circuit		PSEG (100%)
b0498.2	Upgrade breaker	the	22H	circuit		PSEG (100%)
b0498.3	Upgrade breaker	the	30H	circuit		PSEG (100%)
b0498.4	Upgrade breaker	the	32H	circuit		PSEG (100%)
b0498.5	Upgrade breaker	the	40H	circuit		PSEG (100%)
b0498.6	Upgrade breaker	the	42H	circuit		PSEG (100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0512	MAPP Project — install new 500 kV transmission from Possum Point to Calvert Cliffs and install a DC line from Calvert Cliffs to Vienna and a DC line from Calvert Cliffs to Indian River		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0565	Install 100 MVAR capacitor at Cox's Corner 230 kV substation		PSEG (100%)
b0578	Replace Essex 138 kV breaker 4LM (C1355 line to ECRRF)		PSEG (100%)
b0579	Replace Essex 138 kV breaker 1LM (220-1 TX)		PSEG (100%)
b0580	Replace Essex 138 kV breaker 1BM (BS1-3 tie)		PSEG (100%)
b0581	Replace Essex 138 kV breaker 2BM (BS3-4 tie)		PSEG (100%)
b0582	Replace Linden 138 kV breaker 3 (132-7 TX)		PSEG (100%)
b0592	Replace Metuchen 138 kV breaker '2-2 Transfer'		PSEG (100%)
b0664	Reconductor with 2x1033 ACSS conductor		JCPL (36.35%) / NEPTUNE* (18.80%) / PSEG (43.24%) / RE (1.61%)

^{*}Neptune Regional Transmission System, LLC **East Coast Power, L.L.C.

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0665	Reconductor with 2x1033 ACSS conductor		JCPL (36.35%) / NEPTUNE* (18.80%) / PSEG (43.24%) / RE (1.61%)
b0668	Reconductor with 2x1033 ACSS conductor		JCPL (39.41%) / NEPTUNE* (20.38%) / PSEG (38.76%) / RE (1.45%)
b0671	Replace terminal equipment at both ends of line		PSEG (100%)
b0743	Add a bus tie breaker at Roseland 138 kV		PSEG (100%)
b0812	Increase operating temperature on line for one year to get 925E MVA rating		PSEG (100%)
b0813	Reconductor Hudson — South Waterfront 230 kV circuit		BGE (1.25%) / JCPL (9.92%) / NEPTUNE* (0.87%) / PEPCO (1.11%) / PSEG (83.73%) / RE (3.12%)

^{*}Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
ь0814	New Essex – Kearney 138 kV circuit and Kearney 138 kV bus tie		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.1	Replace Kearny 138 kV breaker '1-SHT' with 80 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.2	Replace Kearny 138 kV breaker '15HF' with 80 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.3	Replace Kearny 138 kV breaker '14HF' with 80 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.4	Replace Kearny 138 kV breaker '10HF' with 80 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.5	Replace Kearny 138 kV breaker '2HT' with 80 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.6	Replace Kearny 138 kV breaker '22HF' with 80 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.7	Replace Kearny 138 kV breaker '4HT' with 80 kA breaker	. •	JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.8	Replace Kearny 138 kV breaker '25HF' with 80 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)

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Required T		Annual Revenue Requirement	Responsible Customer(s)
b0814.9	Replace Essex 138 kV breaker '2LM' with 63 kA breaker and 2.5 cycle contact parting time		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.10	Replace Essex 138 kV breaker '1BT' with 63 kA breaker and 2.5 cycle contact parting time		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.11	Replace Essex 138 kV breaker '2PM' with 63 kA breaker and 2.5 cycle contact parting time		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.12	Replace Marion 138 kV breaker '2HM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.13	Replace Marion 138 kV breaker '2LM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.14	Replace Marion 138 kV breaker '1LM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.15	Replace Marion 138 kV breaker '6PM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.16	Replace Marion 138 kV breaker '3PM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
ь0814.17	Replace Marion 138 kV breaker '4LM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)

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Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0814.18	Replace Marion 138 kV breaker '3LM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.19	Replace Marion 138 kV breaker '1HM' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
60814.20	Replace Marion 138 kV breaker '2PM3' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.21	Replace Marion 138 kV breaker '2PM1' with 63 kA breaker		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.22	Replace ECRR 138 kV breaker '903'		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.23	Replace Foundry 138 kV breaker '21P'		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.24	Change the contact parting time on Essex 138 kV breaker '3LM' to 2.5 cycles		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.25	Change the contact parting time on Essex 138 kV breaker '2BM' to 2.5 cycles		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)

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Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0814.26	Change the contact parting time on Essex 138 kV breaker '1BM' to 2.5 cycles		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.27	Change the contact parting time on Essex 138 kV breaker '3PM' to 2.5 cycles		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.28	Change the contact parting time on Essex 138 kV breaker '4LM' to 2.5 cycles		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.29	Change the contact parting time on Essex 138 kV breaker '1PM' to 2.5 cycles		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)
b0814.30	Change the contact parting time on Essex 138 kV breaker '1LM' to 2.5 cycles		JCPL (23.49%) / NEPTUNE* (1.61%) / PENELEC (5.37%) / PSEG (67.03%) / RE (2.50%)

^{*}Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
			AEC (1.53%) / AEP
			(15.32%) / APS (5.87%) /
			ATSI (7.76%) / BGE
			(4.18%) / ComEd
			(12.38%) / ConEd (0.57%)
			/ Dayton (2.01%) / DEOK
			(3.21%) / DL (1.69%) /
	Build Branchburg to		DPL (2.43%) / Dominion
b0829	Roseland 500 kV circuit as		(12.42%) / EKPC (2.15%)
00029	part of Branchburg – Hudson		/ HTP (0.20%) / JCPL
	500 kV project		(3.54%) / ME (1.77%) /
			NEPTUNE* (0.42%)/
			PECO (5.18%) /
			PENELEC (1.92%)/
1			PEPCO (3.98%) / PPL
			(5.05%) / PSEG (5.97%) /
			RE (0.25%) / ECP**
			(0.20%)
			AEC (1.53%) / AEP
	Replace Branchburg 500 kV		(15.32%) / APS (5.87%) /
			ATSI (7.76%) / BGE
			(4.18%) / ComEd
			(12.38%) / ConEd (0.57%)
:			/ Dayton (2.01%) / DEOK
			(3.21%) / DL (1.69%) /
			DPL (2.43%) / Dominion
ь0829.6			(12.42%) / EKPC (2.15%)
00025.0	breaker 91X		/ HTP (0.20%) / JCPL
l			(3.54%) / ME (1.77%) /
			NEPTUNE* (0.42%) /
			PECO (5.18%) /
!			PENELEC (1.92%)/
			PEPCO (3.98%) / PPL
			(5.05%) / PSEG (5.97%) /
			RE (0.25%) / ECP**
			(0.20%)
b0829,9	Replace Branchburg 230 kV		
00829.9	breaker 102H		PSEG (100%)
L			1 000 (100/0)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C

Required Transmission Enhancements		Annual Revenue Requirement	Responsible Customer(s)
b0829.1	Replace Branchburg 230 kV breaker 32H		PSEG (100%)
b0829.12	Replace Branchburg 230 kV breaker 52H		PSEG (100%)

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Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0830	Build Roseland - Hudson 500 kV circuit as part of Branchburg — Hudson 500 kV project		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
ь0830.1	Replace Roseland 230 kV breaker '82H' with 80 kA		PSEG (100%
b0830.2	Replace Roseland 230 kV breaker '91H' with 80 kA		PSEG (100%)

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Required 7	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0830.3	Replace Roseland 230 kV breaker '22H' with 80 kA		PSEG (100%)
ь0831	Replace 138/13 kV transformers with 230/13 kV units as part of Branchburg – Hudson 500 kV project		ComEd (2.51%) / Dayton (0.09%) / PENELEC (2.75%) / ECP** (2.45%) / PSEG (88.74%) / RE (3.46%)
b0832	Build Hudson 500 kV switching station as part of Branchburg — Hudson 500 kV project		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0833	Build Roseland 500 kV switching station as part of Branchburg – Hudson 500 kV project		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*}Neptune Regional Transmission System, LLC

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ansmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
Convert the E-1305/F-1306 to one 230 kV circuit as part of Branchburg – Hudson 500 kV project		ComEd (2.51%) / Dayton (0.09%) / PENELEC (2.75%) / ECP** (2.45%) / PSEG (88.74%) / RE (3.46%)
Build Hudson 230 kV transmission lines as part of Roseland – Hudson 500 kV project as part of Branchburg – Hudson 500 kV project		ComEd (2.51%) / Dayton (0.09%) / PENELEC (2.75%) / ECP** (2.45%) / PSEG (88.74%) / RE (3.46%)
Install transformation at new Hudson 500 kV switching station and perform Hudson 230 kV and 345 kV station work as part of Branchburg – Hudson 500 kV project		ComEd (2.51%) / Dayton (0.09%) / PENELEC (2.75%) / ECP** (2.45%) / PSEG (88.74%) / RE (3.46%)
Replace Hudson 230 kV breaker 1HA with 80 kA		PSEG (100%)
Replace Hudson 230 kV breaker 2HA with 80 kA		PSEG (100%)
Replace Hudson 230 kV breaker 3HB with 80 kA		PSEG (100%)
Replace Hudson 230 kV breaker 4HA with 80 kA		PSEG (100%)
Replace Hudson 230 kV breaker 4HB with 80 kA		PSEG (100%)
Replace Bergen 230 kV breaker '21H'		PSEG (100%)
Upgrade New Freedom 230 kV breaker '21H'		PSEG (100%)
Upgrade New Freedom 230 kV breaker '31H'		PSEG (100%)
Replace ECRR 138 kV breaker 901		PSEG (100%)
Replace ECRR 138 kV breaker 902		PSEG (100%)
	Convert the E-1305/F-1306 to one 230 kV circuit as part of Branchburg – Hudson 500 kV project Build Hudson 230 kV transmission lines as part of Roseland – Hudson 500 kV project as part of Branchburg – Hudson 500 kV project Install transformation at new Hudson 500 kV switching station and perform Hudson 230 kV and 345 kV station work as part of Branchburg – Hudson 500 kV project Replace Hudson 230 kV breaker 1HA with 80 kA Replace Hudson 230 kV breaker 2HA with 80 kA Replace Hudson 230 kV breaker 3HB with 80 kA Replace Hudson 230 kV breaker 4HA with 80 kA Replace Hudson 230 kV breaker 4HB with 80 kA Replace Hudson 230 kV breaker 4HB with 80 kA Replace Bergen 230 kV breaker '21H' Upgrade New Freedom 230 kV breaker '21H' Upgrade New Freedom 230 kV breaker '31H' Replace ECRR 138 kV breaker 901 Replace ECRR 138 kV	Convert the E-1305/F-1306 to one 230 kV circuit as part of Branchburg – Hudson 500 kV project Build Hudson 230 kV transmission lines as part of Roseland – Hudson 500 kV project as part of Branchburg – Hudson 500 kV project Install transformation at new Hudson 500 kV switching station and perform Hudson 230 kV and 345 kV station work as part of Branchburg – Hudson 500 kV project Replace Hudson 230 kV breaker 1HA with 80 kA Replace Hudson 230 kV breaker 2HA with 80 kA Replace Hudson 230 kV breaker 3HB with 80 kA Replace Hudson 230 kV breaker 4HA with 80 kA Replace Hudson 230 kV breaker 4HB with 80 kA Replace Hudson 230 kV breaker 4HB with 80 kA Replace Hudson 230 kV breaker 4HB with 80 kA Replace Bergen 230 kV breaker 4HB with 80 kA Replace Bergen 230 kV breaker '21H' Upgrade New Freedom 230 kV breaker '21H' Replace ECRR 138 kV breaker 901 Replace ECRR 138 kV

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Linden 138 kV breaker b1013 '7PB' PSEG (100%) ConEd (49.36%) / JCPL (14.69%) / NEPTUNE* Reconductor South Mahwah b1017 (1.39%) / PSEG (32.84%) Waldwick 345 kV J-3410 circuit / RE (1.28%) / ECP** (0.44%)ConEd (49.38%) / JCPL (14.77%) / NEPTUNE* Reconductor South Mahwah -Waldwick 345 kV K-3411 b1018 (1.39%) / PSEG (32.74%) / RE (1.28%) / ECP** circuit (0.44%)Replace wave trap, line disconnect and ground switch at b1019.1 Roseland on the F-2206 circuit PSEG (100%) Replace wave trap, line b1019.2 disconnect and ground switch at Roseland on the B-2258 circuit PSEG (100%) Replace 1-2 and 2-3 section disconnect and ground switches b1019.3 at Cedar Grove on the F-2206 circuit PSEG (100%) Replace 1-2 and 2-3 section disconnect and ground switches b1019.4 at Cedar Grove on the B-2258 circuit PSEG (100%) Replace wave trap, line disconnect and ground switch at b1019.5 Cedar Grove on the F-2206 circuit PSEG (100%) Replace line disconnect and b1019.6 ground switch at Cedar Grove on the K-2263 circuit PSEG (100%) Replace 2-4 and 4-5 section disconnect and ground switches b1019.7 at Clifton on the B-2258 circuit PSEG (100%) Replace 1-2 and 2-3 section b1019.8 disconnect and ground switches at Clifton on the K-2263 circuit PSEG (100%) Replace line, ground, 230 kV main bus disconnects at Athenia b1019.9 on the B-2258 circuit PSEG (100%)

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Required T		nnual Revenue Requirement	Responsible Customer(s)
ь1019.10	Replace wave trap, line, ground 230 kV breaker disconnect and 230 kV main bus disconnects at Athenia on the K-2263 circuit		PSEG (100%)
b1082.1	Replace Bergen 138 kV breaker '30P' with 80 kA		PSEG (100%)
b1082.2	Replace Bergen 138 kV breaker '80P' with 80 kA		PSEG (100%)
b1082.3	Replace Bergen 138 kV breaker '70P' with 80 kA		PSEG (100%)
ь1082.4	Replace Bergen 138 kV breaker '90P' with 63 kA		PSEG (100%)
b1082.5	Replace Bergen 138 kV breaker '50P' with 63 kA		PSEG (100%)
b1082.6	Replace Bergen 230 kV breaker '12H' with 80 kA		PSEG (100%)
b1082.7	Replace Bergen 230 kV breaker '21H' with 80 kA		PSEG (100%)
ь1082.8	Replace Bergen 230 kV breaker '11H' with 80 kA		PSEG (100%)
b1082.9	Replace Bergen 230 kV breaker '20H' with 80 kA		PSEG (100%)
b1098	Re-configure the Bayway 138 kV substation and install three new 138 kV breakers		PSEG (100%)
b1099	Build a new 230 kV substation by tapping the Aldene – Essex circuit and install three 230/26 kV transformers, and serve some of the Newark area load from the new station		PSEG (100%)
b1100	Build a new 138 kV circuit from Bayonne to Marion		PSEG (100%)
b1101	Re-configure the Cedar Grove substation with breaker and half scheme and build a new 69 kV circuit from Cedar Grove to Hinchman		PSEG (100%)

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Required T		Annual Revenue Requirement	Responsible Customer(s)
b1154	Convert the West Orange 138 kV substation, the two Roseland – West Orange 138 kV circuits, and the Roseland – Sewaren 138 kV circuit from 138 kV to 230 kV		PSEG (96.18%) / RE (3.82%)
b1155	Build a new 230 kV circuit from Branchburg to Middlesex Sw. Rack. Build a new 230 kV substation at Middlesex		JCPL (4.61%) / PSEG (91.75%) / RE (3.64%)
b1155.3	Replace Branchburg 230 kV breaker '81H' with 63 kA		PSEG (100%)
b1155.4	Replace Branchburg 230 kV breaker '72H' with 63 kA		PSEG (100%)
b1155.5	Replace Branchburg 230 kV breaker '61H' with 63 kA		PSEG (100%)
b1155.6	Replace Branchburg 230 kV breaker '41H' with 63 kA		PSEG (100%)
b1156	Convert the Burlington, Camden, and Cuthbert Blvd 138 kV substations, the 138 kV circuits from Burlington to Camden, and the 138 kV circuit from Camden to Cuthbert Blvd. from 138 kV to 230 kV		PSEG (96.18%) / RE (3.82%)
b1156.13	Replace Camden 230 kV breaker '22H' with 80 kA		PSEG (100%)
b1156.14	Replace Camden 230 kV breaker '32H' with 80 kA		PSEG (100%)
b1156.15	Replace Camden 230 kV breaker '21H' with 80 kA		PSEG (100%)
b1156.16	Replace New Freedom 230 kV breaker '50H' with 63 kA		PSEG (100%)
b1156.17	Replace New Freedom 230 kV breaker '41H' with 63 kA		PSEG (100%)

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Required To	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Replace New Freedom 230		
b1156.18	kV breaker '51H' with 63		
	kA		PSEG (100%)
b1156.19	Rebuild Camden 230 kV to 80 kA		PSEG (100%)
b1156.20	Rebuild Burlington 230 kV to 80 kA		PSEG (100%)
b1197.1	Reconductor the PSEG portion of the Burlington – Croydon circuit with 1590 ACSS		PSEG (100%)

Required 7	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Re-configure the Lawrence		HTP (0.14%) / ECP
b1228	230 kV substation to breaker		(0.22%) / PSEG
	and half		(95.83%) / RE (3.81%)
	Build a new 69 kV substation		
	(Ridge Road) and build new		
b1255	69 kV circuits from		
	Montgomery – Ridge Road –		PSEG (96.18%) / RE
	Penns Neck/Dow Jones		(3.82%)
			AEC (0.21%) / BGE
			(0.88%) / ComEd (2.11%)
	Convert the existing 'D1304'		/ ConEd (9.05%) / Dayton
	and 'G1307' 138 kV circuits		(0.12%) / JCPL (1.06%) /
b1304.1	between Roseland – Kearny –		Neptune (0.06%) / HTP
	Hudson to 230 kV operation		(14.60%) / PENELEC ·
	Traceson to 250 k v operation		(2.70%) / PEPCO (0.95%)
			/ ECP (1.92%) / PSEG
			(63.81%) / RE (2.53%)
			AEC (0.21%)/BGE
			(0.88%) / ComEd (2.11%)
İ	Expand existing Bergen 230		/ ConEd (9.05%) / Dayton
	kV substation and		(0.12%) / JCPL (1.06%) /
b1304.2	reconfigure the Athenia 230		Neptune (0.06%) / HTP
	kV substation to breaker and		(14.60%) / PENELEC
	a half scheme		(2.70%) / PEPCO (0.95%)
			/ ECP (1.92%) / PSEG
			(63.81%) / RE (2.53%)
			AEC (0.21%) / BGE
			(0.88%) / ComEd (2.11%)
			/ ConEd (9.05%) / Dayton
	Build second 230 kV		(0.12%) / JCPL (1.06%) /
b1304.3	underground cable from		Neptune (0.06%) / HTP
	Bergen to Athenia		(14.60%) / PENELEC
			(2.70%) / PEPCO (0.95%)
			/ ECP (1.92%) / PSEG
			(63.81%) / RE (2.53%)
			AEC (0.21%) / BGE
			(0.88%) / ComEd (2.11%)
	D !!!		/ ConEd (9.05%) / Dayton
1 100 1 1	Build second 230 kV		(0.12%) / JCPL (1.06%) /
b1304.4	underground cable from		Neptune (0.06%) / HTP
	Hudson to South Waterfront		(14.60%) / PENELEC
			(2.70%) / PEPCO (0.95%)
			/ ECP (1.92%) / PSEG
			(63.81%) / RE (2.53%)

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Required Ti	ransmission Enhancements A	Annual Revenue Requirement	Responsible Customer(s)
b1304.5	Replace Athenia 230 kV breaker '21H' with 80 kA		PSEG (100%)
b1304.6	Replace Athenia 230 kV breaker '41H' with 80 kA		PSEG (100%)
b1304.7	Replace South Waterfront 230 kV breaker '12H' with 80 kA		PSEG (100%)
b1304.8	Replace South Waterfront 230 kV breaker '22H' with 80 kA		PSEG (100%)
b1304.9	Replace South Waterfront 230 kV breaker '32H' with 80 kA		PSEG (100%)
b1304.10	Replace South Waterfront 230 kV breaker '52H' with 80 kA		PSEG (100%)
b1304.11	Replace South Waterfront 230 kV breaker '62H' with 80 kA		PSEG (100%)
b1304.12	Replace South Waterfront 230 kV breaker '72H' with 80 kA		PSEG (100%)
b1304.13	Replace South Waterfront 230 kV breaker '82H' with 80 kA		PSEG (100%)
b1304.14	Replace Essex 230 kV breaker '20H' with 80 kA		PSEG (100%)
b1304.15	Replace Essex 230 kV breaker '21H' with 80 kA		PSEG (100%)
b1304.16	Replace Essex 230 kV breaker '10H' with 80 kA		PSEG (100%)
b1304.17	Replace Essex 230 kV breaker '11H' with 80 kA		PSEG (100%)
b1304.18	Replace Essex 230 kV breaker '11HL' with 80 kA		PSEG (100%)
b1304.19	Replace Newport R 230 kV breaker '23H' with 63 kA		PSEG (100%)
b1304.20	Rebuild Athenia 230 kV substation to 80 kA		PSEG (100%)
b1304.21	Rebuild Bergen 230 kV substation to 80 kA		PSEG (100%)

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Required Transmission Enhancements

Annual Revenue Requirement

Responsible Customer(s)

		JCPL (12.82%) /
	Build two new parallel	NEPTUNE (1.18%) / HTP
b1398	underground circuits from	(0.79%) / PECO (51.08%)
	Gloucester to Camden	/ PEPCO (0.57%) / ECP**
		(0.85%) / PSEG (31.46%)
		/ RE (1.25%)
		JCPL (12.82%) /
1	Install shunt reactor at	NEPTUNE (1.18%) / HTP
b1398.1	Gloucester to offset cable	(0.79%) / PECO (51.08%)
01370.1	charging	/ PEPCO (0.57%) / ECP**
	onar garg	(0.85%) / PSEG (31.46%)
		/ RE (1.25%)
		JCPL (12.82%) /
1	Reconfigure the Cuthbert	NEPTUNE (1.18%) / HTP
b1398.2	station to breaker and a half	(0.79%) / PECO (51.08%)
01390.2	scheme	/ PEPCO (0.57%) / ECP**
	scheme	(0.85%) / PSEG (31.46%)
		/ RE (1.25%)
,		JCPL (12.82%) /
	Build a second 230 kV	NEPTUNE (1.18%) / HTP
b1398.3	parallel overhead circuit from	(0.79%)/PECO(51.08%)
01396.3	Mickelton – Gloucester	/ PEPCO (0.57%) / ECP**
	Mickellon – Gloucester	(0.85%) / PSEG (31.46%)
		/ RE (1.25%)
		 JCPL (12.82%) /
1	December the origina	NEPTUNE (1.18%) / HTP
b1398.4	Reconductor the existing Mickleton – Gloucester 230	(0.79%) / PÈCO (51.08%)
01398.4		/ PEPCO (0.57%) / ECP**
	kV circuit (PSEG portion)	(0.85%)/PSEG (31.46%)
		/ RE (1.25%)
	Becombination the Courter	JCPL (12.82%) /
	Reconductor the Camden –	NEPTUNE (1.18%) / HTP
1,1200.7	Richmond 230 kV circuit	(0.79%) / PÈCO (51.08%)
b1398.7	(PSEG portion) and upgrade	/ PEPCO (0.57%) / ECP**
	terminal equipments at Camden substations	(0.85%)/PSEG(31.46%)
	Camuen substations	/ RE (1.25%)

^{*} Neptune Regional Transmission System, LLC
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b1398.15	Replace Gloucester 230 kV breaker '21H' with 63 kA	PSEG (100%)
b1398.16	Replace Gloucester 230 kV breaker '51H' with 63 kA	PSEG (100%)
b1398.17	Replace Gloucester 230 kV breaker '56H' with 63 kA	PSEG (100%)
b1398.18	Replace Gloucester 230 kV breaker '26H' with 63 kA	PSEG (100%)
b1 398.19	Replace Gloucester 230 kV breaker '71H' with 63 kA	PSEG (100%)
b1399	Convert the 138 kV path from Aldene – Springfield Rd. – West Orange to 230 kV	PSEG (96.18%) / RE (3.82%)
b1400	Install 230 kV circuit breakers at Bennetts Ln. "F" and "X" buses	PSEG (100%)

^{*} Neptune Regional Transmission System, LLC

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Required Transmission Enhancements

Annual Revenue Requirement

Responsible Customer(s)

	Replace Salem 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%)
b1410	breaker '11X'	EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%)
		/ APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK
	Replace Salem 500 kV	(3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) /
b1411	breaker '12X'	EKPC (2.15%) / HTP (0.20%)
		/ JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%)/PECO
		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%)
		/ APS (5.87%) / ATSI (7.76%)
		/ BGE (4.18%) / ComEd
		(12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL
	Replace Salem 500 kV	(3.21%) / DE (1.09%) / DE L (2.43%) / Dominion (12.42%) /
b1412	breaker '20X'	EKPC (2.15%) / HTP (0.20%)
		/ JCPL (3.54%)/ ME (1.77%)/
		NEPTUNE* (0.42%)/PECO
		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)
		. (=

^{*} Neptune Regional Transmission System, LLC **East Coast Power, L.L.C.

Required Transmission Enhancements

Annual Revenue Requirement

Responsible Customer(s)

		AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd
		(12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK
		(3.21%) / DL (1.69%) / DPL
b1413	Replace Salem 500 kV	(2.43%) / Dominion (12.42%) /
01413	breaker '21X'	EKPC (2.15%) / HTP (0.20%) /
	İ	JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO
ł		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%)
		/ PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd
		(12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK
		(3.21%) / DL (1.69%) / DPL
b1414	Replace Salem 500 kV	(2.43%) / Dominion (12.42%) /
01414	breaker '31X'	EKPC (2.15%) / HTP (0.20%) /
		JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO
İ		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%)
		/ PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) /
	Replace Salem 500 kV breaker '32X'	APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd
		(12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK
b1415		(3.21%) / DL (1.69%) / DPL
		(2.43%) / Dominion (12.42%) /
		EKPC (2.15%) / HTP (0.20%) /
		JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO
		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%)
		/ PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)

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b1539	Replace Tosco 230 kV breaker 'CB1' with 63 kA	PSEG (100%)
b1540	Replace Tosco 230 kV breaker 'CB2' with 63 kA	PSEG (100%)
b1541	Open the Hudson 230 kV bus tie	PSEG (100%)
b1588	Reconductor the Eagle Point - Gloucester 230 kV circuit #1 and #2 with higher conductor rating	JCPL (10.31%) / Neptune* (0.98%) / HT (0.75%) / PECO (30.81%) / ECP** (0.82%) / PSEO (54.17%) / RE (2.16%)
b1589	Re-configure the Kearny 230 kV substation and loop the P-2216-1 (Essex - NJT Meadows) 230 kV circuit	ATSI (8.00%)/HTP (20.18%)/PENELEC (7.77%)/PSEG (61.59% / RE (2.46%)
b1590	Upgrade the PSEG portion of the Camden Richmond 230 kV circuit to six wire conductor and replace terminal equipment at Camden	BGE (3.05%) / ME (0.83%) / HTP (0.21%) PECO (91.36%) / PEPO (1.93%) / PPL (2.46%) ECP** (0.16%)
b1749	Advance n1237 (Replace Essex 230 kV breaker '22H' with 80kA)	PSEG (100%)
b1750	Advance n0666.5 (Replace Hudson 230 kV breaker '1HB' with 80 kA (without TRV cap, so actually 63 kA))	PSEG (100%)
b1751	Advance n0666.3 (Replace Hudson 230 kV breaker '2HA' with 80 kA (without TRV cap, so actually 63 kA))	PSEG (100%)
b1752	Advance n0666.10 (Replace Hudson 230 kV breaker '2HB' with 80 kA (without TRV cap, so actually 63 kA))	PSEG (100%)

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	Marion 138 kV breaker		
b1753	'7PM' - delay the relay time		
01755	to increase the contact		
	parting time to 2.5 cycles		PSEG (100%)
	Marion 138 kV breaker		
b1754	'3PM' - delay the relay time		
0175	to increase the contact		
	parting time to 2.5 cycles		PSEG (100%)
	Marion 138 kV breaker		
b1755	'6PM' - delay the relay time		
	to increase the contact		7777 (1000)
	parting time to 2.5 cycles		PSEG (100%)
ĺ	D '1110001V		AEC (4.96%) / JCPL
b1787	Build a second 230 kV circuit from Cox's Corner -		(44.20%) / NEPTUNE*
D1/8/	Lumberton		(0.53%) / HTP (0.15%) /
	Lumberton		ECP** (0.16%) / PSEG
<u> </u>			(48.08%) / RE (1.92%)
b2034	Install a reactor along the		
0200 1	Kearny - Essex 138 kV line		PSEG (100%)
	Replace Sewaren 138 kV		
b2035	breaker '11P'		DSEC (100%)
	T 1 G 1001T		PSEG (100%)
b2036	Replace Sewaren 138 kV	į	
	breaker '21P'		PSEG (100%)
10027	Replace PVSC 138 kV		
b2037	breaker '452'		PSEG (100%)
			L SEO (100/0)
b2038	Replace PVSC 138 kV breaker '552'		
	breaker '552'		PSEG (100%)
1 2020	Replace Bayonne 138 kV		
b2039	breaker '11P'		PSEG (100%)
	Reconductor the Mickleton -		1 550 (100/0)
l <u></u>	Gloucester 230 kV parallel		
b2139	circuits with double bundle		PSEG (61.11%) / PECO
	conductor		(36.45%) / RE (2.44%)
	Re-configure the Brunswick		(50, 10, 0), 222 (2)
b2146	230 kV and 69 kV		PSEG (96.16%) / RE
	substations		(3.84%)
			(= /

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

b2151	Construct Jackson Rd. 69 kV substation and loop the Cedar Grove - Hinchmans Ave into Jackson Rd. and construct Hawthorne 69 kV substation and build 69 kV circuit from Hinchmans Ave - Hawthorne - Fair Lawn	PSEG (100%)
b2159	Reconfigure the Linden, Bayway, North Ave, and Passaic Valley S.C. 138 kV substations. Construct and loop new 138 kV circuit to new airport station	PSEG (72.61%) / HTP (24.49%) / RE (2.90%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

SCHEDULE 12 - APPENDIX A

(12) Public Service Electric and Gas Company

Required Ti	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2218	Rebuild 4 miles of overhead line from Edison - Meadow Rd - Metuchen (Q 1317)		HTP (36.49%) / ECP** (63.51%)
b2239	50 MVAR reactor at Saddlebrook 230 kV		PSEG (100%)
b2240	50 MVAR reactor at Athenia 230 kV		PSEG (100%)
b2241	50 MVAR reactor at Bergen 230 kV		PSEG (100%)
b2242	50 MVAR reactor at Hudson 230 kV		PSEG (100%)
b2243	Two 50 MVAR reactors at Stanley Terrace 230 kV		PSEG (100%)
b2244	50 MVAR reactor at West Orange 230 kV		PSEG (100%)
b2245	50 MVAR reactor at Aldene 230 kV		PSEG (100%)
b2246	150 MVAR reactor at Camden 230 kV		PSEG (100%)
b2247	150 MVAR reactor at Gloucester 230 kV		PSEG (100%)
b2248	50 MVAR reactor at Clarksville 230 kV		PSEG (100%)
b2249	50 MVAR reactor at Hinchmans 230 kV		PSEG (100%)
b2250	50 MVAR reactor at Beaverbrook 230 kV		PSEG (100%)
b2251	50 MVAR reactor at Cox's Corner 230 kV		PSEG (100%)

^{*}Neptune Regional Transmission System, LLC

The Annual Revenue Requirement for all Public Service Electric and Gas Company Projects (Required Transmission Enhancements) in this Section 12 shall be as specified in Attachment 7 of Attachment H-10A and under the procedures detailed in Attachment H-10B.

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^{**}East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Eliminate the Sewaren 138 kV bus by installing a new ConEd (50.82%) / b2276 230 kV bay at Sewaren ECP** (49.18%) 230 kV Convert the two 138 kV circuits from Sewaren -Metuchen to 230 kV ConEd (50.82%) / b2276.1 circuits including ECP** (49.18%) Lafayette and Woodbridge substation Reconfigure the Metuchen 230 kV station to ConEd (50.82%) / b2276.2 ECP** (49.18%) accommodate the two converted circuits Replace disconnect switches at Kilmer, Lake Nilson and Greenbrook b2290 PSEG (100%) 230 kV substations on the Raritian River - Middlesex (I-1023) circuit Replace circuit switcher at Lake Nelson 230 kV b2291 substation on the Raritian PSEG (100%) River - Middlesex (W-1037) circuit Replace the Salem 500 kV b2295 breaker 10X with 63kA PSEG (100%) breaker Install all 69kV lines to interconnect Plainfield. b2421 Greenbrook, and PSEG (100%) Bridgewater stations and establish the 69kV network Install two 18MVAR capacitors at Plainfield b2421.1 PSEG (100%) and S. Second St substation

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required Tr	ansmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b2421.2	Install a second four (4) breaker 69kV ring bus at Bridgewater Switching Station	PSEG (100%)
b2436.11	Convert the Bergen - Homestead "F" 138 kV circuit to 345 kV and any associated substation upgrades	Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / BGE (4.25%) / ComEd (13.85%) / ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) / DPL (2.50%) / Dominion (11.67%) / EKPC (1.37%) / HTP*** (0.01%) / JCPL (3.97%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.36%) / PENELEC (1.92%) / PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: ConEd (94.04%) / HTP*** (0.51%) / ECP** (5.45%)
b2436.12	Convert the Bergen - North Bergen "E" 138 kV circuit to 345 kV and any associated substation upgrades	Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / BGE (4.25%) / ComEd (13.85%) / ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) / DPL (2.50%) / Dominion (11.67%) / EKPC (1.37%) / HTP*** (0.01%) / JCPL (3.97%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.36%) / PENELEC (1.92%) / PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: ConEd (94.32%) / HTP*** (0.22%) / ECP** (5.46%)

^{*}Neptune Regional Transmission System, LLC

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^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required Tr	ansmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.70%) / AEP (14.22%) /
		APS (5.40%) / ATSI (8.17%) /
		BGE (4.25%) / ComEd (13.85%)
	•	ConEd (0.56%) / Dayton (2.11%)
		/DEOK (3.20%) / DL (1.84%) /
	Convert the North Bergen	DPL (2.50%) / Dominion
	- Homestead "E" 138 kV	(11.67%) / EKPC (1.37%) /
b2436.13	circuit to 345 kV and any	HTP*** (0.01%) / JCPL (3.97%)
02430.13	associated substation	/ ME (1.87%) / NEPTUNE*
	upgrades	(0.42%) / PECO (5.36%) /
	upgruues	PENELEC (1.92%) / PEPCO
		(4.06%) / PPL (4.60%) / PSEG
		(6.48%) / RE (0.27%) / ECP**
		(0.20%)
		DFAX Allocation:
		ConEd (93.88%) / HTP***
		(0.68%) / ECP** (5.44%)
		Load-Ratio Share Allocation:
	Convert the Homestead - Marion "E" 138 kV circuit to 345 kV and any associated substation upgrades	AEC (1.70%) / AEP (14.22%) /
		APS (5.40%) / ATSI (8.17%) /
1		BGE (4.25%) / ComEd (13.85%) /
		ConEd (0.56%) / Dayton (2.11%)
1		/DEOK (3.20%) / DL (1.84%) /
ĺ		DPL (2.50%) / Dominion
		(11.67%) / EKPC (1.37%) /
		HTP*** (0.01%) / JCPL (3.97%)
b2436.14		/ ME (1.87%) / NEPTUNE*
		(0.42%) / PECO (5.36%) /
		PENELEC (1.92%) / PEPCO
		(4.06%) / PPL (4.60%) / PSEG
		(6.48%) / RE (0.27%) / ECP**
		(0.20%)
		DFAX Allocation:
		ConEd (92.09%) / HTP***
		(0.44%) / ECP** (5.33%) / PSEG
		(2.06%) / RE (0.08%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required Tr	ansmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.70%) / AEP (14.22%) /
		APS (5.40%) / ATSI (8.17%) /
		BGE (4.25%) / ComEd (13.85%) /
		ConEd (0.56%) / Dayton (2.11%)
		/ DEOK (3.20%) / DL (1.84%) /
		DPL (2.50%) / Dominion
	Convert the Homestead -	(11.67%) / EKPC (1.37%) /
1	Marion "F" 138 kV circuit	HTP*** (0.01%) /JCPL (3.97%)
b2436.15	to 345 kV and any	/ <i>ME (1.87%) / NEPTUNE*</i>
1	associated substation	(0.42%) / PECO (5.36%) /
	upgrades	PENELEC (1.92%) / PEPCO
		(4.06%) / PPL (4.60%) / PSEG
		(6.48%) / RE (0.27%) / ECP**
		(0.20%)
1		DFAX Allocation:
		ConEd (92.45%) / HTP***
		(0.39%) / ECP** (5.35%) / PSEG
		(1.74%) / RE (0.07%)
		Load-Ratio Share Allocation:
l .	Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	AEC (1.70%) / AEP (14.22%) /
		APS (5.40%)./ATSI (8.17%) /
		BGE (4.25%) / ComEd (13.85%) /
		ConEd (0.56%) / Dayton (2.11%)
		/DEOK (3.20%) / DL (1.84%) /
1		DPL (2.50%) / Dominion
*		(11.67%) / EKPC (1.37%) /
b2436.21		HTP*** (0.01%) / JCPL (3.97%)
		/ME (1.87%) / NEPTUNE*
		(0.42%) / PECO (5.36%) /
		PENELEC (1.92%) / PEPCO
		(4.06%) / PPL (4.60%) / PSEG
		(6.48%) / RE (0.27%) / ECP** (0.20%)
		DFAX Allocation:
		ConEd (85.83%) / HTP***
<u> </u>		(13.21%) / ECP** (0.96%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required Tr	ansmission Enhancements	Annual Revenue Requireme	nt Responsible Customer(s)
b2436.22	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	B	Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / GE (4.25%) / ComEd (13.85%) / ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) / DPL (2.50%) / Dominion (11.67%) / EKPC (1.37%) / HTP*** (0.01%) / JCPL (3.97%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.36%) / PENELEC (1.92%) / PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: ConEd (85.83%) / HTP*** (13.21%) / ECP** (0.96%)
b2436.31	Convert the Bayonne - PVSC "I" 138 kV circuit to 345 kV and any associated substation upgrades	Bo C	Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / GE (4.25%) / ComEd (13.85%) / ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) / DPL (2.50%) / Dominion (11.67%) / EKPC (1.37%) / HTP*** (0.01%) / JCPL (3.97%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.36%) / PENELEC (1.92%) / PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: ConEd (86.70%) / HTP*** (12.33%) / ECP** (0.97%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required Tr	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.70%) / AEP (14.22%) /
		APS (5.40%) / ATSI (8.17%) /
1		BGE (4.25%) / ComEd (13.85%) /
		ConEd (0.56%) / Dayton (2.11%)
		/ DEOK (3.20%) / DL (1.84%) /
İ		DPL (2.50%) / Dominion
İ	Construct a new Bayonne	(11.67%) / EKPC (1.37%) /
b2436.32	- PVSC 345 kV circuit and	HTP*** (0.01%) / JCPL (3.97%)
02430.32	any associated substation	/ ME (1.87%) / NEPTUNE*
	upgrades	(0.42%) / PECO (5.36%) /
		PENELEC (1.92%) / PEPCO
		(4.06%) / PPL (4.60%) / PSEG
		(6.48%) / RE (0.27%) / ECP**
		(0.20%)
		DFAX Allocation:
		ConEd (86.67%) / HTP***
		(12.32%) / ECP** (1.01%)
ļ		Load-Ratio Share Allocation:
	Convert the PVSC - North	AEC (1.70%) / AEP (14.22%) /
		APS (5.40%) / ATSI (8.17%) /
		BGE (4.25%) / ComEd (13.85%) /
		ConEd (0.56%) / Dayton (2.11%)
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
i .		DPL (2.50%) / Dominion
		(11.67%) / EKPC (1.37%) /
b2436.41	Ave "E" 138 kV circuit to	HTP*** (0.01%) / JCPL (3.97%)
02,50,71	345 kV and any associated	/ <i>ME (1.87%) / NEPTUNE*</i>
	substation upgrades	(0.42%) / PECO (5.36%) /
		PENELEC (1.92%) / PEPCO
		(4.06%) / PPL (4.60%) / PSEG
		(6.48%) / RE (0.27%) / ECP**
		(0.20%)
		DFAX Allocation:
	i	ConEd (86.92%) / HTP***
		(12.36%) / ECP** (0.72%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required Tr	ansmission Enhancements	Annual Revenue Requirer	nent Responsible Customer(s)
b2436.42	Construct a new PVSC - North Ave 345 kV circuit and any associated substation upgrades		Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / BGE (4.25%) / ComEd (13.85%) / ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) / DPL (2.50%) / Dominion (11.67%) / EKPC (1.37%) / HTP*** (0.01%) / JCPL (3.97%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.36%) / PENELEC (1.92%) / PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: ConEd (86.93%) / HTP*** (12.36%) / ECP** (0.71%)
b2436.50	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades		ConEd (86.59%) / HTP*** (12.31%) / ECP** (1.10%)
b2436.60	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades		ConEd (87.35%) / HTP*** (12.42%) / ECP** (0.23%)
b2436.70	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades		ConEd (87.43%) / HTP*** (12.43%) / ECP** (0.14%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required Tr	ansmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
ļ	Relocate the overhead	AEC (1.70%) / AEP (14.22%) /
		APS (5.40%) / ATSI (8.17%) /
		BGE (4.25%) / ComEd (13.85%) /
		ConEd (0.56%) / Dayton (2.11%)
		/DEOK (3.20%) / DL (1.84%) /
		DPL (2.50%) / Dominion
	portion of Linden - North	(11.67%) / EKPC (1.37%) /
1	Ave "T" 138 kV circuit to	HTP*** (0.01%) / JCPL (3.97%)
<i>b2436.81</i>	Bayway, convert it to 345	/ME (1.87%) /NEPTUNE*
	kV, and any associated	(0.42%) / PECO (5.36%) /
	substation upgrades	PENELEC (1.92%) / PEPCO
1	substation apgrades	(4.06%) / PPL (4.60%) / PSEG
1		(6.48%) / RE (0.27%) / ECP**
1		(0.20%)
		DFAX Allocation:
1		ConEd (22.94%) / HTP***
1		(5.10%) / ECP** (0.08%) / PSEG
		(69.17%) / RE (2.71%)
	Convert the Bayway - Linden "X" 138 kV circuit	Load-Ratio Share Allocation:
		AEC (1.70%) / AEP (14.22%) /
		APS (5.40%) / ATSI (8.17%) /
		BGE (4.25%) / ComEd (13.85%) /
		ConEd (0.56%) / Dayton (2.11%)
]		/ DEOK (3.20%) / DL (1.84%) /
1		DPL (2.50%) / Dominion
1.		(11.67%) / EKPC (1.37%) /
		HTP*** (0.01%) / JCPL (3.97%)
b2436.82	to 345 kV and any	/ ME (1.87%) / NEPTUNE*
[[associated substation	(0.42%) / PECO (5.36%) /
	upgrades	PENELEC (1.92%) / PEPCO
		(4.06%) / PPL (4.60%) / PSEG
		(6.48%) / RE (0.27%) / ECP**
		(0.20%)
		DFAX Allocation:
		ConEd (22.94%) / HTP***
		(5.10%) / ECP** (0.08%) / PSEG
	orional Transmission Control	(69.17%) / RE (2.71%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required Tr	ansmission Enhancements	Annual Revenue Require	ement Responsible Customer(s)
b2436.83	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades		Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / BGE (4.25%) / ComEd (13.85%) / ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) / DPL (2.50%) / Dominion (11.67%) / EKPC (1.37%) / HTP*** (0.01%) / JCPL (3.97%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.36%) / PENELEC (1.92%) / PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: ConEd (22.94%) / HTP*** (5.10%) / ECP** (0.08%) / PSEG (69.17%) / RE (2.71%)
b2436.90	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades		Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / BGE (4.25%) / ComEd (13.85%) / ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) / DPL (2.50%) / Dominion (11.67%) / EKPC (1.37%) / HTP*** (0.01%) / JCPL (3.97%) / ME (1.87%) / NEPTUNE* (0.42%) / PECO (5.36%) / PENELEC (1.92%) / PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: ConEd (100.00%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Required T	ransmission Enhancements	Annual Revenue Requireme	nt Responsible Customer(s)
b2436.91	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades		PSEG (100.00%)
b2437.10	New Bergen 345/230 kV transformer and any associated substation upgrades		ConEd (91.84%) / HTP*** 1.16%) / ECP** (3.56%) / PSEG (3.31%) / RE (0.13%)
b2437.11	New Bergen 345/138 kV transformer #1 and any associated substation upgrades		ConEd (100.00%)
b2437.12	New Bergen 345/138 kV transformer #2 and any associated substation upgrades		ConEd (81.64%) / HTP*** (18.36%)
b2437.20	New Bayway 345/138 kV transformer #1 and any associated substation upgrades		ConEd (100.00%)
b2437.21	New Bayway 345/138 kV transformer #2 and any associated substation upgrades		ConEd (100.00%)
b2437.30	New Linden 345/230 kV transformer and any associated substation upgrades		ConEd (86.94%) / HTP*** (11.36%) / ECP** (1.70%)
b2437.31	New Linden 230/138 kV transformer and any associated substation upgrades		ConEd (15.49%) / HTP*** (3.67%) / ECP** (15.51%) / PSEG (62.86%) / RE (2.47%)
<i>b2438</i>	Install two reactors at Tosco 230 kV		PSEG (100.00%)
b2439	Replace the Tosco 138kV breaker 'CB1/2 (CBT)' with 63kA		PSEG (100.00%)
b2474	Rebuild Athenia 138 kV to 80kA		PSEG (100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX A - Required Transmission Enhanc --> OATT SCHEDULE 12.APPENDIX A - 12 Public Service Electric and

Attachment 7b – Responsible Customer Shares for VEPCO Schedule 12 Projects Source – PJM OATT

SCHEDULE 12 – APPENDIX

(20) Virginia Electric and Power Company

Required Transmission Enhancements Annual Revenue Requirement*** Responsible Customer(s) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3,21%) / DL (1.69%) / DPL (2.43%) / Upgrade Mt. Storm - Doubs Dominion (12.42%) / EKPC b0217 500kV (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%)/PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL Install 150 MVAR (2.43%) / Dominion (12.42%) b0222 capacitor at Loudoun 500 / EKPC (2.15%) / HTP kV (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

^{***} The Annual Revenue Requirement for all Virginia Electric and Power Company projects in this Section 20 shall be as specified in Attachment 7 to Appendix A of Attachment H-16A and under the procedures detailed in Attachment H-16B.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install 150 MVAR capacitor b0223 at Asburn 230 kV Dominion (100%) Install 150 **MVAR** b0224 capacitor at Dranesville 230 kV Dominion (100%) Install 33 MVAR capacitor b0225 at Possum Pt. 115 kV Dominion (100%) As specified in Attachment 7 Install 500/230 kV APS (3.69%) / BGE to Appendix A of Attachment transformer at Clifton and (3.54%) / Dominion b0226 H-16A and under the Clifton 500 kV 150 MVAR (85.73%)/PEPCO procedures detailed in capacitor Attachment H-16B (7.04%)AEC (0.71%) / APS (3.35%) 500/230 kV Install / BGE (10.92%) / ConEd transformer at Bristers; (0.10%) / DPL (1.66%) / build new 230 kV Dominion (67.31%) / ME Bristers-Gainsville circuit, (0.89%) / PECO (2.33%) / upgrade two Loudoun-PEPCO (12.19%) / PPL b0227 Brambleton circuits (0.54%)Loudoun Sub - upgrade 6-230 kV breakers b0227.1 Dominion (100%)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0231	Install 500 kV breakers & 500 kV bus work at Suffolk		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0231.2	Install 500/230 kV Transformer, 230 kV breakers, & 230 kV bus work at Suffolk Install 150 MVAR capacitor		Dominion (100%)
b0232	at Lynnhaven 230 kV		Dominion (100%)
b0233	Install 150 MVAR capacitor at Landstown 230 kV		Dominion (100%)
b0234	Install 150 MVAR capacitor at Greenwich 230 kV		Dominion (100%)
b0235	Install 150 MVAR capacitor at Fentress 230 kV		Dominion (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

		7 Militari No vondo Requirentos	it responsible customer(s)
	Reconductor Endless		
ь0307	Caverns – Mt. Jackson		
	115 kV		Dominion (100%)
	Replace L breaker and		
ь0308	switches at Endless Caverns		
	115 kV		Dominion (100%)
ь0309	Install SPS at Earleys 115		
00309	kV		Dominion (100%)
	Reconductor Club House		
ь0310	- South Hill and Chase		
	City – South Hill 115 kV		Dominion (100%)
b0311	Reconductor Idylwood to		
00311	Arlington 230 kV		Dominion (100%)
1.0010	Reconductor Gallows to Ox		
b0312	230 kV		Dominion (100%)
	T the ond D		2 0 112112 11 (1 0 0 7 0)
b0325	Install a 2 nd Everetts		
	230/115 kV transformer		Dominion (100%)
	Uprate/resag Remington-		
b0326	Brandywine-Culppr 115		
	kV		Dominion (100%)
	D Handar : 1		
ь0327	Build 2 nd Harrisonburg –		APS (19.79%) / Dominion
	Valley 230 kV		,
			(76.18%) / PEPCO (4.03%) AEC (1.53%) / AEP (15.32%) /
			APS (5.87%) / ATSI (7.76%) /
			BGE (4.18%) / ComEd (12.38%)
			/ ConEd (0.57%) / Dayton
			(2.01%) / DEOK (3.21%) / DL
			(1.69%) / DPL (2.43%) /
	Build new Meadow Brook		Dominion (12.42%) / EKPC
b0328.1	– Loudoun 500 kV circuit (30 of 50 miles)		(2.15%) / HTP (0.20%) / JCPL
			(3.54%) / ME (1.77%) /
			NEPTUNE* (0.42%)/PECO
			(5.18%) / PENELEC (1.92%) /
			PEPCO (3.98%) / PPL (5.05%) /
			PSEG (5.97%) / RE (0.25%) /
			ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements		Annual Revenue Requirement Responsible Customer(s)
		AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd (12.38%) /
		ConEd (0.57%) / Dayton (2.01%) /
1		DEOK (3.21%) / DL (1.69%) /
	Upgrade Mt. Storm 500 kV	DPL (2.43%) / Dominion (12.42%)
b0328.3	substation	/ EKPC (2.15%) / HTP (0.20%) /
	Substituti	JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO
		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%) /
		PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)
	Upgrade Loudoun 500 kV	AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd (12.38%) /
		ConEd (0.57%) / Dayton (2.01%) /
		DEOK (3.21%) / DL (1.69%) /
1.0000		DPL (2.43%) / Dominion (12.42%)
b0328.4	substation	/ EKPC (2.15%) / HTP (0.20%) /
	suosution	JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO
		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%) /
		PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC
** East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) Build Carson - Suffolk 500 kV, install 2nd Suffolk / DPL (2.43%) / Dominion b0329 500/230 kV transformer & (12.42%) / EKPC (2.15%) / build Suffolk - Fentress 230 HTP (0.20%) / JCPL (3.54%) kV circuit / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%)/PPL(5.05%)/ PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) Build Carson - Suffolk 500 kV, install 2nd Suffolk b0329 500/230 kV transformer & build Suffolk - Fentress 230 kV circuit Dominion (100%)†† Replace Thole Street 115 kV b0329.1 breaker '48T196' Dominion (100%) Replace Chesapeake 115 kV b0329.2 breaker 'T242' Dominion (100%) Replace Chesapeake 115 kV b0329.3 breaker '8722' Dominion (100%) Replace Chesapeake 115 b0329.4 kV breaker '16422' Dominion (100%) Install Crewe 115 kV b0330 breaker and shift load from line 158 to 98 Dominion (100%) Upgrade/resag Shell Bank b0331 Whealton 115 kV (Line Dominion (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Uprate/resag Chesapeake b0332 Cradock 115 kV Dominion (100%) Replace wave trap on Elmont b0333 - Replace (Line #231) Dominion (100%) Uprate/resag Iron Bridgeb0334 Walmsley-Southwest 230 kV Dominion (100%) Build Chase City b0335 Clarksville 115 kV Dominion (100%) Reconductor one span of b0336 Chesapeake - Dozier 115 kV close to Dozier substation Dominion (100%) Build Lexington 230 kV ring b0337 bus Dominion (100%) Gordons ville Replace b0338 230/115 kV transformer for larger one Dominion (100%) Install Breaker at Dooms 230 b0339 kV Sub Dominion (100%) Reconductor one span Peninsula - Magruder 115 b0340 close to Magruder substation Dominion (100%) Install a breaker at Northern b0341 Neck 115 kV Dominion (100%) Replace Trowbridge 230/115 b0342 kV transformer Dominion (100%) APS (3.35%) / BGE (4.22%) Dooms 500/230 kV b0403 / DPL (1.10%) / Dominion transformer addition (83.94%) / PEPCO (7.39%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Nequ	neu transmission Emiancements	Attituat Nevertue Nec	full efficial Responsible Customer(s)
b0412	Retension Pruntytown – Mt. Storm 500 kV to a 3502 MVA rating		AEC (1.53%) / AEP (15.32%) / APS (5.87%)
b0450	Install 150 MVAR Capacitor at Fredricksburg 230 kV		Dominion (100%)
b0451	Install 25 MVAR Capacitor at Somerset 115 kV		Dominion (100%)
b0452	Install 150 MVAR Capacitor at Northwest 230 kV		Dominion (100%)
b0453.1	Convert Remingtion – Sowego 115 kV to 230 kV		APS (0.31%) / BGE (3.01%) / DPL (0.04%) / Dominion (92.75%) / ME (0.03%) / PEPCO (3.86%)
b0453.2	Add Sowego – Gainsville 230 kV		APS (0.31%) / BGE (3.01%) / DPL (0.04%) / Dominion (92.75%) / ME (0.03%) / PEPCO (3.86%)
b0453.3	Add Sowego 230/115 kV transformer		APS (0.31%) / BGE (3.01%) / DPL (0.04%) / Dominion (92.75%) / ME (0.03%) / PEPCO (3.86%)
b0454	Reconductor 2.4 miles of Newport News — Chuckatuck 230 kV		Dominion (100%)
b0455	Add 2 nd Endless Caverns 230/115 kV transformer		APS (32.70%) / BGE (7.01%) / DPL (1.80%) / Dominion (50.82%) / PEPCO (7.67%)
b0456	Reconductor 9.4 miles of Edinburg – Mt. Jackson 115 kV		APS (33.69%) / BGE (12.18%) / Dominion (40.08%) / PEPCO (14.05%)
b0457	Replace both wave traps on Dooms – Lexington 500 kV		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.75%) / APS (19.66%) / BGE Reconductor the Dickerson (22.09%) / ConEd (0.18%) / DPL b0467.2 - Pleasant View 230 kV (3.69%) / JCPL (0.71%) / ME (2.48%) circuit / Neptune* (0.06%) / PECO (5.53%) / PEPCO (41.78%) / PPL (2.07%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Replace Mount Storm 500 Dominion (12.42%) / EKPC (2.15%) / b0492.6 kV breaker 55072 HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Replace Mount Storm 500 Dominion (12.42%) / EKPC (2.15%) / b0492.7 kV breaker 55172 HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Replace Mount Storm 500 Dominion (12.42%) / EKPC (2.15%) / b0492.8 kV breaker H1172-2 HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements		Annual Revenue Requirement Responsible Customer(s)	
		AEC (1.53%) / AEP (15.32%) / APS	
		(5.87%) / ATSI (7.76%) / BGE	
		(4.18%) / ComEd (12.38%) / ConEd	
		(0.57%) / Dayton (2.01%) / DEOK	
		(3.21%) / DL (1.69%) / DPL	
	Replace Mount Storm 500	(2.43%) / Dominion (12.42%) /	
b0492.9	kV breaker G2T550	EKPC (2.15%) / HTP (0.20%) /	
		JCPL (3.54%) / ME (1.77%) /	
		NEPTUNE* (0.42%) / PECO	
		(5.18%) / PENELEC (1.92%) /	
		PEPCO (3.98%) / PPL (5.05%) /	
		PSEG (5.97%) / RE (0.25%) /	
		ECP** (0.20%)	
		AEC (1.53%) / AEP (15.32%) / APS	
		(5.87%) / ATSI (7.76%) / BGE	
		(4.18%) / ComEd (12.38%) / ConEd	
		(0.57%) / Dayton (2.01%) / DEOK	
		(3.21%) / DL (1.69%) / DPL	
		(2.43%) / Dominion (12.42%) /	
ь0492.10	Replace Mount Storm 500	ÈKPC (2.15%) / HTP (0.20%) /	
	kV breaker G2T554	JCPL (3.54%) / ME (1.77%) /	
		NEPTUNE* (0.42%) / PECO	
		(5.18%) / PENELEC (1.92%) /	
		PEPCO (3.98%) / PPL (5.05%) /	
		PSEG (5.97%) / RE (0.25%) /	
i		ECP** (0.20%)	
		AEC (1.53%) / AEP (15.32%) / APS	
		(5.87%) / ATSI (7.76%) / BGE	
		(4.18%) / ComEd (12.38%) / ConEd	
		(0.57%) / Dayton (2.01%) / DEOK	
		(3.21%) / DL (1.69%) / DPL	
	Replace Mount Storm 500	(2.43%) / Dominion (12.42%) /	
60492.11	kV breaker G1T551	EKPC (2.15%) / HTP (0.20%) /	
		JCPL (3.54%) / ME (1.77%) /	
		NEPTUNE* (0.42%) / PECO	
		(5.18%) / PENELEC (1.92%) /	
		PEPCO (3.98%) / PPL (5.05%) /	
		PSEG (5.97%) / RE (0.25%) /	
		ECP** (0.20%)	
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Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0492.12	Upgrade nameplate rating of Mount Storm 500 kV breakers 55472, 57272, SX172, G3TSX1, G1TH11, G3T572, and SX22		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd MAPP Project - install new (0.57%) / Dayton (2.01%) / DEOK 500 kV transmission from (3.21%) / DL (1.69%) / DPL (2.43%) Possum Point to Calvert / Dominion (12.42%) / EKPC b0512 Cliffs and install a DC line (2.15%) / HTP (0.20%) / JCPL from Calvert Cliffs to Vienna (3.54%) / ME (1.77%) / NEPTUNE* and a DC line from Calvert (0.42%) / PECO (5.18%) / PENELEC Cliffs to Indian River (1.92%)/PEPCO(3.98%)/PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK Advance n0716 (Ox -(3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC Replace 230kV breaker b0512.5 L242) (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK Advance n0717 (Possum (3.21%) / DL (1.69%) / DPL (2.43%) Point - Replace 230kV / Dominion (12.42%) / EKPC b0512.6 breaker SC192) (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) Install dual primary protection schemes on Gosport lines 62 and 51 at the remote terminals 60583 (Chesapeake on the 62 line and Reeves Ave on the 51 line) Dominion (100%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install a second 500/115 kV b0756 autotransformer at Chancellor 500 kV Dominion (100%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) Install two 500 kV breakers b0756.1 / EKPC (2.15%) / HTP at Chancellor 500 kV (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%)/PECO(5.18%)/ PENELEC (1.92%)/PEPCO (3.98%)/PPL(5.05%)/PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)Reconductor one mile of b0757 Chesapeake - Reeves Avenue 115 kV line Dominion (100%) Install a second **b**0758 Fredericksburg 230/115 kV autotransformer Dominion (100%) Build a second Dooms b0759 Dupont - Waynesboro 115 kV line Dominion (100%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Build 115 kV line from Kitty Hawk to Colington 115 kV (Colington on b0760 the existing line and Nag's Head and Light House DP on new line) Dominion (100%) Install a second 230/115 kV b0761 transformer at Possum Point Dominion (100%) Build a new Elko station and b0762 transfer load from Turner and Providence Forge stations Dominion (100%) Rebuild 17.5 miles of the line for a b0763 new summer rating of 262 MVA Dominion (100%) Increase the rating on 2.56 miles of the line between Greenwich and b0764 Thompson Corner; new rating to be 257 MVA Dominion (100%) Add a second Bull Run 230/115 kV b0765 autotransformer Dominion (100%) Increase the rating of the line b0766 between Loudoun and Cedar Grove to at least 150 MVA Dominion (100%) Extend the line from Old Church b0767 Chickahominy 230 kV Dominion (100%) Loop line #251 Idylwood – b0768 Arlington into the GIS sub Dominion (100%) Re-tension 15 miles of the line for a b0769 new summer rating of 216 MVA Dominion (100%) Add a second 230/115 kV b0770 autotransformer at Lanexa Dominion (100%) Replace Lanexa 115 kV breaker b0770.1 **'8532'** Dominion (100%) Replace Lanexa 115 kV breaker b0770.2 '9232' Dominion (100%) Build a parallel Chickahominy b0771 Lanexa 230 kV line Dominion (100%) Install a second Elmont 230/115 kV b0772 autotransformer Dominion (100%) Replace Elmont 115 kV breaker b0772.1 '7392' Dominion (100%)

b0774	Install a 33 MVAR capacitor at Bremo 115 kV	Dominion (100%)
b0775	Reconductor the Greenwich — Virginia Beach line to bring it up to a summer rating of 261 MVA; Reconductor the Greenwich — Amphibious Base line to bring it up to 291 MVA	Dominion (100%)
b0776	Re-build Trowbridge – Winfall 115 kV	Dominion (100%)
b0777	Terminate the Thelma – Carolina 230 kV circuit into Lakeview 230 kV	Dominion (100%)
b0778	Install 29.7 MVAR capacitor at Lebanon 115 kV	Dominion (100%)
b0779	Build a new 230 kV line from Yorktown to Hayes but operate at 115 kV initially	Dominion (100%)
b 0780	Reconductor Chesapeake – Yadkin 115 kV line	Dominion (100%)
ь0781	Reconductor and replace terminal equipment on line 17 and replace the wave trap on line 88	Dominion (100%)
ь0782	Install a new 115 kV capacitor at Dupont Waynesboro substation	Dominion (100%)
b0784	Replace wave traps on North Anna to Ladysmith 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

100quilou	Transmission Emancements	Annual Revenue Requirement	Responsible Customer(s)
b0785	Rebuild the Chase City – Crewe 115 kV line		Dominion (100%)
b0786	Reconductor the Moran DP – Crewe 115 kV segment		Dominion (100%)
ь0787	Upgrade the Chase City – Twitty's Creek 115 kV segment		Dominion (100%)
ь0788	Reconductor the line from Farmville – Pamplin 115 kV		Dominion (100%)
b0793	Close switch 145T183 to network the lines. Rebuild the section of the line #145 between Possum Point — Minnieville DP 115 kV		Dominion (100%)
b0815	Replace Elmont 230 kV breaker '22192'		Dominion (100%)
b0816	Replace Elmont 230 kV breaker '21692'		Dominion (100%)
ь0817	Replace Elmont 230 kV breaker '200992'		Dominion (100%)
ь0818	Replace Elmont 230 kV breaker '2009T2032'		Dominion (100%)
b0837	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%)

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Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
ь0888	Replace Loudoun 230 kV Cap breaker 'SC352'		Dominion (100%)
ь0892	Replace Chesapeake 115 kV breaker SX522		Dominion (100%)
b0893	Replace Chesapeake 115 kV breaker T202		Dominion (100%)
b0894	Replace Possum Point 115 kV breaker SX-32		Dominion (100%)
b0895	Replace Possum Point 115 kV breaker L92-1		Dominion (100%)
b0896	Replace Possum Point 115 kV breaker L92-2		Dominion (100%)
ь0897	Replace Suffolk 115 kV breaker T202		Dominion (100%)
b0898	Replace Peninsula 115 kV breaker SC202		Dominion (100%)
b0921	Reconductor Brambleton - Cochran Mill 230 kV line with 201 Yukon conductor		Dominion (100%)
b0923	Install 50-100 MVAR variable reactor banks at Carson 230 kV		Dominion (100%)
b0924	Install 50-100 MVAR variable reactor banks at Dooms 230 kV		Dominion (100%)

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Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Install 50-100 MVAR		
b0925	variable reactor banks at		1
	Garrisonville 230 kV		Dominion (100%)
	Install 50-100 MVAR		
b0926	variable reactor banks at		
	Hamilton 230 kV		Dominion (100%)
	Install 50-100 MVAR		
b0927	variable reactor banks at		
	Yadkin 230 kV		Dominion (100%)
	Install 50-100 MVAR		, ,
	variable reactor banks at		
1.0000	Carolina, Dooms, Everetts,		
b0928	Idylwood, N. Alexandria, N.		
	Anna, Suffolk and Valley		
	230 kV substations		Dominion (100%)
	Build a 2nd Shawboro –		2 0000000
b1056	Elizabeth City 230kV line		D : : (1000/)
	-		Dominion (100%)
1.40.70	Add a third 230/115 kV		
b1058	transformer at Suffolk		
	substation		Dominion (100%)
	Replace Suffolk 115 kV		
b1058.1	breaker 'T122' with a 40 kA		
	breaker		Dominion (100%)
	Convert Suffolk 115 kV		
	straight bus to a ring bus for		
b1058.2	the three 230/115 kV		
	transformers and three 115		
	kV lines		Dominion (100%)
	Rebuild the existing 115 kV		
	corridor between Landstown		
b1071	- Va Beach Substation for a		
	double circuit arrangement		
	(230 kV & 115 kV)		Dominion (100%)
	Replace existing North Anna		
b1076	500-230kV transformer with		
	larger unit		Dominion (100%)
	Replace Cannon Branch		
b1087	230-115 kV with larger		
01097	transformer		
			Dominion (100%)

Virginia Electric and Power Company (cont.) Required Transmission Enhancements Appual D

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1088	Build new Radnor Heights Sub, add new underground circuit from Ballston - Radnor Heights, Tap the Glebe - Davis line and create circuits from Davis - Radnor Heights and Glebe		
:	- Radnor Heights		Dominion (100%)
ь1089	Install 2nd Burke to Sideburn 230 kV underground cable		Dominion (100%)
b1090	Install a 150 MVAR 230 kV capacitor and one 230 kV breaker at Northwest		
b1095	Reconductor Chase City 115 kV bus and add a new tie breaker		Dominion (100%) Dominion (100%)
b1096	Construct 10 mile double ckt. 230kV tower line from Loudoun to Middleburg		Dominion (100%)
ь1102	Replace Bremo 115 kV breaker '9122'		Dominion (100%)
b1103	Replace Bremo 115 kV breaker '822'		Dominion (100%)
b1172	Build a 4-6 mile long 230 kV line from Hopewell to Bull Hill (Ft Lee) and install a 230-115 kV Tx		Dominion (100%)

	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1188	Build new Brambleton 500 kV three breaker ring bus connected to the Loudoun to Pleasant View 500 kV line		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%)
b1188.1	Replace Loudoun 230 kV breaker '200852' with a 63 kA breaker		Dominion (100%)
b1188.2	Replace Loudoun 230 kV breaker '2008T2094' with a 63 kA breaker		Dominion (100%)
b1188.3	Replace Loudoun 230 kV breaker '204552' with a 63 kA breaker		Dominion (100%)
b1188.4	Replace Loudoun 230 kV breaker '209452' with a 63 kA breaker		Dominion (100%)
b1188.5	Replace Loudoun 230 kV breaker 'WT2045' with a 63 kA breaker		Dominion (100%)
b1188.6	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton		AEC (0.22%) / BGE (7.90%) / DPL (0.59%) / Dominion (75.58%) / ME (0.22%) / PECO (0.73%) / PEPCO (14.76%)
b1224	Install 2nd Clover 500/230 kV transformer and a 150 MVAr capacitor		BGE (7.56%) / DPL (1.03%) / Dominion (78.21%) / ME (0.77%) / PECO (1.39%) / PEPCO (11.04%)
b1225	Replace Yorktown 115 kV breaker 'L982-1'		Dominion (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1226	Replace Yorktown 115 kV breaker 'L982-2'	Dominion (100%)
b1279	Line #69 Uprate – Increase rating on Locks – Purdy 115 kV to serve additional load at the Reams delivery point	Dominion (100%)
b1306	Reconfigure 115 kV bus at Endless Caverns substation such that the existing two 230/115 kV transformers at Endless Caverns operate in	Dominion (100%)
b1307	Install a 2nd 230/115 kV transformer at Northern Neck Substation	Dominion (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

	Improve LSE's power factor	
	factor in zone to .973 PF,	
	adjust LTC's at Gordonsville	
b1308	and Remington, move	
	existing shunt capacitor	
	banks	Dominion (100%)
	Install a 230 kV line from	20mmon (10070)
	Lakeside to Northwest	
	utilizing the idle line and 60	
b1309	line ROW's and reconductor	
	the existing 221 line between	
	Elmont and Northwest	Dominion (100%)
	Install a 115 kV breaker at	Dominon (10070)
b1310	Broadnax substation on the	
51510	South Hill side of Broadnax	Dominion (100%)
	Install a 230 kV 3000 amp	Dominon (10070)
	breaker at Cranes Corner	
b1311	substation to sectionalize the	
	2104 line into two lines	Dominion (100%)
	Loop the 2054 line in and out	Dominon (10070)
	of Hollymeade and place a	
	230 kV breaker at	·
b1312	Hollymeade. This creates	
	two lines: Charlottesville -	
	Hollymeade	Dominion (100%)
	Resag wire to 125C from	
	Chesterfield – Shockoe and	
b1313	replace line switch 1799 with	
	1200 amp switch. The new	
	rating would be 231 MVA.	Dominion (100%)
	Rebuild the 6.8 mile line	
1.121.4	#100 from Chesterfield to	
b1314	Harrowgate 115 kV for a	
	minimum 300 MBA rating	Dominion (100%)
	Convert line #64 Trowbridge	
b1315	to Winfall to 230 kV and	
01313	install a 230 kV capacitor	
	bank at Winfall	Dominion (100%)
	Rebuild 10.7 miles of 115	
b1316	kV line #80, Battleboro –	
	Heartsease DP	Dominion (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

	LSE load power factor on the	T T	
	#47 line will need to meet		
b1317	MOA requirements of .973		
	in 2015 to further resolve this		
	issue through at least 2019		Dominion (100%)
	Install a 115 kV bus tie		
1 1010	breaker at Acca substation		
ь1318	between the Line #60 and		
	Line #95 breakers		Dominion (100%)
	Resag line #222 to 150 C and		() , , , , , , , , , , , , , , , , , ,
	upgrade any associated		
b1319	equipment to a 2000A rating		
	to achieve a 706 MVA		İ
	summer line rating		Dominion (100%)
	Install a 230 kV, 150 MVAR		
b1320	capacitor bank at Southwest		
	substation		Dominion (100%)
	Build a new 230 kV line		
b1321	North Anna – Oak Green and		
01321	install a 224 MVA 230/115	BC	E (0.85%) / Dominion
	kV transformer at Oak Green	(97.	96%) / PEPCO (1.19%)
	Rebuild the 39 Line (Dooms		
b1322	- Sherwood) and the 91 Line		
	(Sherwood – Bremo)		Dominion (100%)
	Install a 224 MVA 230/115		
b1323	kV transformer at Staunton.		
01323	Rebuild the 115 kV line #43		
	section Staunton - Verona		Dominion (100%)
	Install a 115 kV capacitor		
	bank at Oak Ridge. Install a		
ь1324	capacitor bank at New		
01524	Bohemia. Upgrade 230/34.5		
	kV transformer #3 at Kings		
	Fork		Dominion (100%)
	Rebuild 15 miles of line		
b1325	#2020 Winfall – Elizabeth		
01525	City with a minimum 900		
	MVA rating		Dominion (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

	Install a third 168 MVA	
	230/115 kV transformer at	
b1326	Kitty Hawk with a normally	
ĺ	open 230 kV breaker and a	Daminian (1000/)
	low side 115 kV breaker	Dominion (100%)
	Rebuild the 20 mile section	
b1327	of line #22 between Kerr	
	Dam – Eatons Ferry substations	Dominion (1009/)
		Dominion (100%)
	Uprate the 3.63 mile line	
1,1220	section between Possum and	AEC (0.669/) / ABC (2.509/)
b1328	Dumfries substations, replace	AEC (0.66%) / APS (3.59%)
	the 1600 amp wave trap at Possum Point	/ DPL (0.91%) / Dominion (92.94%) / PECO (1.90%)
	Install line-tie breakers at	(92.9476) / FECO (1.9076)
b1329		
01329	Sterling Park substation and BECO substation	Daminian (1000/)
	Install a five breaker ring bus	Dominion (100%)
	at the expanded Dulles	
	substation to accommodate	
b1330	the existing Dulles	
	Arrangement and support the	
	Metrorail	Dominion (100%)
	Build a 230 kV line from	150mmon (10070)
	Shawboro to Aydlett tap and	
b1331	connect Aydlett to the new	
	line	Dominion (100%)
	Build Cannon Branch to	Dominion (10070)
b1332	Nokesville 230 kV line	T (4,000()
		Dominion (100%)
	Advance n1728 (Replace	
ъ1333	Possum Point 230 kV	
	breaker H9T237 with an 80	D (1000/)
	kA breaker)	Dominion (100%)
1 1 2 2 4	Advance n1748 (Replace Ox	
b1334	230 kV breaker 22042 with a	Daminia (1009/)
	63 kA breaker)	Dominion (100%)
1,1225	Advance n1749 (Replace Ox	
b1335	230 kV breaker 220T2603	D !! /1000/ \
	with a 63 kA breaker)	Dominion (100%)
1.1226	Advance n1750 (Replace Ox	
b1336	230 kV breaker 24842 with a	D = 1 (1000/)
	63 kA breaker)	Dominion (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1337	Advance n1751 (Replace Ox 230 kV breaker 248T2013	
01337	with a 63 kA breaker)	Dominion (100%)
	Loop Line #2095 in and out	Domingon (10070)
b1503.1	of Waxpool approximately	
01303.1	1.5 miles	Dominion (100%)
	Construct a new 230kV line	Dominion (10070)
	from Brambleton to BECO	
	Substation of approximately	
b1503.2	11 miles with approximately	
	10 miles utilizing the vacant	
	side of existing Line #2095	
	structures	Dominion (100%)
	Install a one 230 kV breaker,	201111011 (20070)
b1503.3	Future 230 kV ring-bus at	
	Waxpool Substation	Dominion (100%)
	The new Brambleton -	
	BECO line will feed	
b1503.4	Shellhorn Substation load	
	and Greenway TX's #2&3	
	load	Dominion (100%)
	At Gainesville Substation,	
1.1506.1	create two 115 kV straight-	
b1506.1	buses with a normally open	
	tie-breaker	Dominion (100%)
	Upgrade Line 124 (radial	
	from Loudoun) to a	
b1506.2	minimum continuous rating	
01500.2	of 500 MVA and network it	į
	into the 115 kV bus feeding	
	NOVEC's DP at Gainesville	Dominion (100%)
	Install two additional 230 kV	
	breakers in the ring at	
	Gainesville (may require	
b1506.3	substation expansion) to	
	accommodate conversion of	
	NOVEC's Gainesville to	
	Wheeler line	Dominion (100%)
	Convert NOVEC's	
	Gainesville-Wheeler line	
	from 115 kV to 230 kV (will	
b1506.4	require Gainsville DP	
	Upgrade replacement of	
	three transformers total at	
	Atlantic and Wheeler	D 11 (1000)
	Substations)	Dominion (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1507	Rebuild Mt Storm – Doubs 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%)
b1508.1	Build a 2nd 230 kV Line Harrisonburg to Endless Caverns	APS (37.05%) / Dominion (62.95%)
b1508.2	Install a 3rd 230-115 kV Tx at Endless Caverns	APS (37.05%) / Dominion (62.95%)
b1508.3	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	APS (37.05%) / Dominion (62.95%)
b1536	Advance n1752 (Replace OX 230 breaker 24342 with an (63kA breaker)	Dominion (100%)
b1537	Advance n1753 (Replace OX 230 breaker 243T2097 with an 63kA breaker)	Dominion (100%)
b1538	Replace Loudoun 230 kV breaker '29552'	Dominion (100%)
b1571	Replace Acca 115 kV breaker '6072' with 40 kA	Dominion (100%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

1	T	
b 1647	Upgrade the name plate rating at Morrisville 500kV breaker 'H1T573' with 50kA breaker	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1648	Upgrade name plate rating at Morrisville 500kV breaker 'H2T545' with 50kA breaker	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1649	Replace Morrisville 500kV breaker 'H1 T580' with 50kA breaker	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC
** East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1650	Replace Morrisville 500kV breaker 'H2T569' with 50kA breaker	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1651	Replace Loudoun 230kV breaker '295 T2030' with 63kA breaker	Dominion (100%)
b1652	Replace Ox 230kV breaker '209742' with 63kA breaker	Dominion (100%)
b1653	Replace Clifton 230kV breaker '26582' with 63kA breaker	Dominion (100%)
b1654	Replace Clifton 230kV breaker '26682' with 63kA breaker	Dominion (100%)
b1655	Replace Clifton 230kV breaker '205182' with 63kA breaker	Dominion (100%)
b1656	Replace Clifton 230kV breaker '265T266' with 63kA breaker	Dominion (100%)
b1657	Replace Clifton 230kV breaker '2051 T2063' with 63kA breaker	Dominion (100%)

^{*} Neptune Regional Transmission System, LLC ** East Coast Power, L.L.C.

Annual Revenue Requirement Responsible Customer(s) Required Transmission Enhancements

b1694	Rebuild Loudoun - Brambleton 500 kV Rebuild Loudoun - Brambleton 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%)
b1696	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	AEC (0.46%) / APS (4.18%) / BGE (2.02%) / DPL (0.80%) / Dominion (88.45%) / JCPL (0.64%) / ME (0.50%) / NEPTUNE* (0.06%) / PECO (1.55%) / PEPCO (1.34%)
b1697	Build a 2nd Clark - Idylwood 230 kV line and install 230 kV gas-hybrid breakers at Clark	AEC (1.35%) / APS (15.65%) / BGE (10.53%) / DPL (2.59%) / Dominion (46.97%) / JCPL (2.36%) / ME (1.91%) / NEPTUNE* (0.23%) / PECO (4.48%) / PEPCO (11.23%) / PSEG (2.59%) / RE (0.11%)
b1698	Install a 2nd 500/230 kV transformer at Brambleton	APS (4.21%) / BGE (13.28%) / DPL (1.09%) / Dominion (59.38%) / PEPCO (22.04%)

^{*} Neptune Regional Transmission System, LLC
** East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1698.1	Install a 500 kV breaker at Brambleton	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1698.6	Replace Brambleton 230 kV breaker '2094T2095'	Dominion (100%)
b1699	Reconfigure Line #203 to feed Edwards Ferry sub radial from Pleasant View 230 kV and install new breaker bay at Pleasant View Sub	Dominion (100%)
b1700	Install a 230/115 kV transformer at the new Liberty substation to relieve Gainesville Transformer #3	Dominion (100%)
b1701	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)	APS (8.66%) / BGE (10.95%) / Dominion (63.30%) / PEPCO (17.09%)
b1724	Install a 2nd 138/115 kV transformer at Edinburg	Dominion (100%)
b1728	Replace the 115/34.5 kV transformer #1 at Hickory with a 230/34.5 kV transformer	Dominion (100%)

^{*} Neptune Regional Transmission System, LLC
** East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

	Add 4 breaker ring bus at	1	
	Burton 115 kV substation		
b1729	and construct a 115 kV		
01/29	line approximately 3.5		
	miles from Oakwood 115		
	kV substation to Burton		
	115 kV substation		Dominion (100%)
	Install a 230/115 kV		
b1730	transformer at a new		
	Liberty substation		Dominion (100%)
	Uprate or rebuild Four		
	Rivers – Kings Dominion		
b1731	115 kV line or Install		
01/31	capacitors or convert load		
	from 115 kV system to		
	230 kV system		Dominion (100%)
	Split Wharton 115 kV		
	capacitor bank into two		
	smaller units and add		
b1790	additional reactive support in		
01/90	area by correcting power	1	
	factor at Pantego 115 kV DP		
	and FivePoints 115 kV DP to		
	minimum of 0.973		Dominion (100%)
	Wreck and rebuild 2.1 mile		
ь1791	section of Line #11 section		APS (5.83%) / BGE (6.25%) /
01/71	between Gordonsville and		Dominion (78.38%) / PEPCO
	Somerset		(9.54%)
	Rebuild line #33 Halifax to		
b1792	Chase City, 26 miles. Install		
	230 kV 4 breaker ring bus		Dominion (100%)
1	Wreck and rebuild remaining		
1,1702	section of Line #22, 19.5		
b1793	miles and replace two pole H		
	frame construction built in		D-wint (1000/)
	1930		Dominion (100%)
	Split 230 kV Line #2056		
	(Hornertown - Rocky Mount)		
	and double tap line to Battleboro Substation.		
b1794	1		
	Expand station, install a 230 kV 3 breaker ring bus and	[
	install a 230/115 kV		
	transformer		Dominion (100%)
<u> </u>	Taibioinoi		Dominon (10070)

Required Transmission Enhancements

Annual Revenue Requirement Responsible Customer(s)

b1795 b1796	Reconductor segment of Line #54 (Carolina to Woodland 115 kV) to a minimum of 300 MVA Install 115 kV 25 MVAR capacitor bank at Kitty Hawk Substation	Dominion (100%) Dominion (100%)
b1797	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements

Annual Revenue Requirement Responsible Customer(s)

b1799	Build 150 MVAR Switched Shunt at Pleasant View 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1805	Install a 250 MVAR SVC at the existing Mt. Storm 500kV substation	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1809	Replace Brambleton 230 kV Breaker '22702'	Dominion (100%)
b1810	Replace Brambleton 230 kV Breaker '227T2094'	Dominion (100%)
b1905.1	Surry to Skiffes Creek 500 kV Line (7 miles overhead)	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1905.2	Surry 500 kV Station Work	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%)
b1905.3	Skiffes Creek 500-230 kV Tx and Switching Station	Dominion (99.84%) / PEPCO (0.16%)
ь1905.4	New Skiffes Creek - Whealton 230 kV line	Dominion (99.84%) / PEPCO (0.16%)
ь1905.5	Whealton 230 kV breakers	Dominion (99.84%) / PEPCO (0.16%)
b1905.6	Yorktown 230 kV work	Dominion (99.84%) / PEPCO (0.16%)
ь1905.7	Lanexa 115 kV work	Dominion (99.84%) / PEPCO (0.16%)
ь1905.8	Surry 230 kV work	Dominion (99.84%) / PEPCO (0.16%)
ь1905.9	Kings Mill, Peninmen, Toano, Waller, Warwick	Dominion (99.84%) / PEPCO (0.16%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements

Annual Revenue Requirement Responsible Customer(s)

b1906.1	At Yadkin 500 kV, install six 500 kV breakers	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1906.2	Install a 2nd 230/115 kV TX at Yadkin	Dominion (100%)
b1906.3	Install a 2nd 230/115 kV TX at Chesapeake	Dominion (100%)
b1906.4	Uprate Yadkin – Chesapeake 115 kV	Dominion (100%)
b1906.5	Install a third 500/230 kV TX at Yadkin	Dominion (100%)
ь1907	Install a 3rd 500/230 kV TX at Clover	APS (5.83%) / BGE (4.74%) / Dominion (81.79%) / PEPCO (7.64%)
b1908	Rebuild Lexington – Dooms 500 kV	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1909	Uprate Bremo – Midlothian 230 kV to its maximum operating temperature	APS (6.31%) / BGE (3.81%) / Dominion (81, 90%) / PEPCO (7.98%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1910	Build a Suffolk – Yadkin 230 kV line (14 miles) and install	
	4 breakers	Dominion (100%)
b1911	Add a second Valley 500/230 kV TX	APS (14.85%) / BGE (3.10%) / Dominion (74.12%) / PEPCO (7.93%)
b1912	Install a 500 MVAR SVC at Landstown 230 kV	DEOK (0.46%) / Dominion (99.54%)
b2053	Rebuild 28 mile line	AEP (100%)
b2125	Install four additional 230 kV 100 MVAR variable shunt reactor banks at Clifton, Gallows Road, Garrisonville, and Virginia Hills substations	Dominion (100%)
b2126	Install two additional 230 kV 100 MVAR variable shunt reactor banks at Churchland and Shawboro substations	Dominion (100%)
b2181	Add a motor to an existing switch at Prince George to allow for Sectionalizing scheme for line #2124 and allow for Brickhouse DP to be re-energized from the 115 kV source	Dominion (100%)
b2182	Install 230kV 4-breaker ring at Enterprise 230 kV to isolate load from transmission system when substation initially built	Dominion (100%)
b2183	Add a motor to an existing switch at Keene Mill to allow for a sectionalizing scheme	Dominion (100%)
b2184	Install a 230 kV breaker at Tarboro to split line #229. Each will feed an autotransformer at Tarboro. Install switches on each autotransformer	Dominion (100%)
b2185	Uprate Line #69 segment Reams DP to Purdy (19 miles) from 41 MVA to 162 MVA by replacing 5 structures and re-sagging the line from 50C to 75C	Dominion (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b2186	Install a 2nd 230-115kV transformer at Earleys connected to the existing 115kV and 230kV ring busses. Add a 115 kV breaker and 230kV breaker to the ring busses	Dominion (100%)
b2187	Install 4 - 230kV breakers at Shellhorn 230 kV to isolate load	Dominion (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

SCHEDULE 12 – APPENDIX A

(20) Virginia Electric and Power Company

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

100quilou 1		illuai Revenue Requirement	Responsible Cusiomer(s)
b1793.1	Remove the Carolina 22 SPS to include relay logic changes, minor control wiring, relay resets and SCADA programming upon completion of project		Dominion (100%)
b2281	Additional Temporary SPS at Bath County		Dominion (100%)
b2350	Reconductor 211 feet of 545.5 ACAR conductor on 59 Line Elmont - Greenwood DP 115 kV to achieive a summer emergency rating of 906 amps or greater		Dominion (100%)
b2358	Install a 230 kV 54 MVAR capacitor bank on the 2016 line at Harmony Village Substation		Dominion (100%)
b2359	Wreck and rebuild approximately 1.3 miles of existing 230 kV line between Cochran Mill - X4-039 Switching Station		Dominion (100%)
b2360	Build a new 39 mile 230 kV transmission line from Dooms - Lexington on existing right-of-way		Dominion (100%)
b2361	Construct 230 kV OH line a long existing Line #2035 corridor, approx. 2.4 miles from Idylwood - Dulles Toll Road (DTR) and 2.1 miles on new right-of-way along DTR to new Scott's Run Substation		Dominion (100%)
b2368	Replace the Brambleton 230 kV breaker '209502' with 63kA breaker		Dominion (100%)
b2369	Replace the Brambleton 230 kV breaker '213702' with 63kA breaker		Dominion (100%)
b2370	Replace the Brambleton 230 kV breaker 'H302' with 63kA breaker		Dominion (100%)

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX A - Required Transmission Enhanc --> OATT SCHEDULE 12.APPENDIX A - 20 Virginia Electric and Pow er

The Annual Revenue Requirement for all Virginia Electric and Power Company projects in this Section 20 shall be as specified in Attachment 7 to Appendix A of Attachment H-16A and under the procedures detailed in Attachment H-16B.

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX A - Required Transmission Enhanc --> OATT SCHEDULE 12.APPENDIX A - 20 Virginia Electric and Power

Virginia Electric and Power Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Load-Ratio Share Allocation: AEC (1.70%) / AEP (14.22%) / APS (5.40%) / ATSI (8.17%) / BGE (4.25%) /ComEd (13.85%)/ConEd (0.56%) / Dayton (2.11%) / DEOK (3.20%) / DL (1.84%) Build a 2nd Loudoun -/DPL (2.50%) / Dominion Brambleton 500 kV line (11.67%) / EKPC (1.37%) / within the existing ROW. HTP*** (0.01%) / JCPL The Loudoun - Brambleton b2373 230 kV line will be (3.97%) / ME (1.87%) / relocated as an underbuild *NEPTUNE* (0.42%) / PECO* on the new 500 kV line (5.36%) / PENELEC (1.92%) /PEPCO (4.06%) / PPL (4.60%) / PSEG (6.48%) / RE (0.27%) / ECP** (0.20%) DFAX Allocation: APS (35.59%) / BGE (17.80%) / Dominion (46.61%)Replace the Beaumeade 230 kV breaker b2397 Dominion (100%) '2079T2116' with 63kA Replace the Beaumeade 230 kV breaker '2079T2130' with 63kA b2398 Dominion (100%) Replace the Beaumeade b2399 230 kV breaker '208192' Dominion (100%) with 63kA Replace the Beaumeade 230 kV breaker '209592' b2400 Dominion (100%) with 63kA Replace the Beaumeade b2401 230 kV breaker '211692' Dominion (100%) with 63kA Replace the Beaumeade 230 kV breaker b2402 Dominion (100%) '227T2130' with 63kA Replace the Beaumeade 230 kV breaker b2403 Dominion (100%) '274T2130' with 63kA

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX A - Required Transmission Enhanc --> OATT SCHEDULE 12.APPENDIX A - 20 Virginia Electric and Pow er

Virginia Electric and Power Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Requirea 1		evenue Requirement Responsible Customer(s)
	Replace the Beaumeade	·
<i>b2404</i>	230 kV breaker	Dominion (1000/)
	'227T2095' with 63kA	Dominion (100%)
	Replace the Pleasant view	
<i>b2405</i>	230 kV breaker '203T274'	D :: (1000()
	with 63kA	Dominion (100%)
	Construct new	
	underground 230 kV line	
	from Glebe to Station C,	
12442	rebuild Glebe Substation,	D-minion (07.110/) / ME
<i>b2443</i>	construct 230 kV high side	Dominion (97.11%) / ME
	bus at Station C with	(0.18%) / PEPCO (2.71%)
	option to install 800 MVA	
	PAR	
	Replace the Idylwood 230	
b2443.1	kV breaker '203512' with	T 11 (1000)
	50kA	Dominion (100%)
	Replace the Ox 230 kV	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
b2443.2	breaker '206342' with	D 11 (1000)
	63kA breaker	Dominion (100%)
	Replace 24 115 kV wood	
1	h-frames with 230 kV	
1-0457	Dominion pole H-frame	
b2457	structures on the	Dominion (100%)
	Clubhouse – Purdy 115	(, -)
	kV line	
	Replace 12 wood H-frame	
	structures with steel H-	
	frame structures and	
b2458.1	install shunts on all	Dominion (1000/)
	conductor splices on	Dominion (100%)
	Carolina – Woodland 115	
	kV	
	Upgrade all line switches	
	and substation	<u> </u>
b2458.2	components at Carolina	
02 130.2	115 kV to meet or exceed	Dominion (100%)
	new conductor rating of	
	174 MVA	
	Replace 14 wood H-frame	
b2458.3	structures on Carolina –	Dominion (100%)
	Woodland 115 kV	Dominon (100 /0)
1.0450 4	Replace 2.5 miles of static	
b2458.4	wire on Carolina –	Dominion (100%)
	Woodland 115 kV	20111111011 (20070)
b2460.1	Replace Hanover 230 kV	
	substation line switches	Dominion (100%)
	with 3000 A switches	201111111111111111111111111111111111111
	Replace wave traps at	
h2460.2	Four River 230 kV and	
b2460.2	Elmont 230 kV	Dominion (100%)
	substations with 3000A	(, v)
	wave traps	

	T	
b2471	Replace Midlothian 500 kV breaker 563T576 and motor operated switches with 3 breaker 500 kV ring bus. Terminate Lines # 563 Carson – Midlothian, #576 Midlothian –North Anna, Transformer #2 in new ring	Load-Ration Share Allocation: AEC (1.73 %)/ AEP (14.41%)/ APS (5.47%)/ ATSI (8.29%)/ BGE (4.31%)/ ComEd (14.04%)/ ConEd (0.57%)/ Dayton (2.15%)/ DEOK (3.25%)/ DL (1.86%)/ Dominion (11.83%)/ DPL (2.53%)/ ECP (0.20%)/ HTP (0.01%)/ JCPL (4.02%)/ ME (1.90%)/ NEPTUNE (0.42%)/ PECO (5.43%)/ PENELEC (1.95%)/ PEPCO (4.12%)/ PPL (4.66%)/ PSEG (6.57%)/ RE (0.28%)
b2504	Rebuild 115 kV Line #32 from Halifax-South Boston (6 miles) for min. of 240 MVA and transfer Welco tap to Line #32. Moving Welco to Line #32 requires disabling auto-sectionalizing scheme	Dominion (100%) Dominion (100%)
b2505	Install structures in river to remove the 115 kV #65 line (Whitestone-Harmony Village 115 kV) from bridge and improve reliability of the line	Dominion (100%)
b2565	Replace wave trap at Carver Substation with a 2000A wave trap	Dominion (100%)
b2566	Reconductor 1.14 miles of existing line between ACCA and Hermitage and upgrade associated terminal equipment	Dominion (100%)

Attachment 7c – Responsible Customer Shares for PATH Schedule 12 Projects Source – PJM OATT

SCHEDULE 12 – APPENDIX

Required	Transmission Enhancements	Annual Revenue Requirem	nent Responsible Customer(s)
b0216	Install -100/+525 MVAR dynamic reactive device at Black Oak	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0218	Install third Wylie Ridge 500/345kV transformer	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (11.62%) / ConEd (1.79%) / DPL (19.05%) / Dominion (13.56%) / JCPL (15.28%) / PECO (38.70%)
ь0220	Upgrade coolers on Wylie Ridge 500/345 kV #7	·	AEC (11.62%) / ConEd (1.79%) / DPL (19.05%) / Dominion (13.56%) / JCPL (15.28%) / PECO (38.70%)
ь0229	Install fourth Bedington 500/138 kV		APS (50.98%) / BGE (13.42%) / DPL (2.03%) / Dominion (14.50%) / ME (1.43%) / PEPCO (17.64%)
60230	Install fourth Meadowbrook 500/138 kV	As specified under the procedures detailed in Attachment H-18B, Section 1.b	APS (79.16%) / BGE (3.61%) / DPL (0.86%) / Dominion (11.75%) / ME (0.67%) / PEPCO (3.95%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Required Hallshillssion Entrancements An		muarke venue Requirement	Responsible Customer(s)
b0238	Reconductor Doubs – Dickerson and Doubs – Aqueduct 1200 MVA	As specified under the procedures detailed in Attachment H-18B, Section 1.b	BGE (16.66%) / Dominion (33.66%) / PEPCO (49.68%)
b0240	Open the Black Oak #3 500/138 kV transformer for the loss of Hatfield – Back Oak 500 kV line		APS (100%)
b0245	Replacement of the existing 954 ACSR conductor on the Bedington – Nipetown 138 kV line with high temperature/low sag conductor		APS (100%)
b0246	Rebuild of the Double Tollgate – Old Chapel 138 kV line with 954 ACSR conductor	As specified under the procedures detailed in Attachment H-18B, Section 1.b	APS (100%)
b0273	Open both North Shenandoah #3 transformer and Strasburg — Edinburgh 138 kV line for the loss of Mount Storm — Meadowbrook 572 500 kV		APS (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Required 11	ansmission Enhancements Annu	ial Revenue Requirement	Responsible Customer(s)
b0322	Convert Lime Kiln substation to 230 kV operation		APS (100%)
b0323	Replace the North Shenandoah 138/115 kV transformer	As specified under the procedures detailed in Attachment H-18B, Section 1.b	APS (100%)
b0328.2	Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0343	Replace Doubs 500/230 kV transformer #2	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.85%) / BGE (21.49%) / DPL (3.91%) / Dominion (28.86%) / ME (2.97%) / PECO (5.73%) / PEPCO (35.19%)
b0344	Replace Doubs 500/230 kV transformer #3	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.86%) / BGE (21.50%) / DPL (3.91%) / Dominion (28.82%) / ME (2.97%) / PECO (5.74%) / PEPCO (35.20%)
b0345	Replace Doubs 500/230 kV transformer #4	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.85%) / BGE (21.49%) / DPL (3.90%) / Dominion (28.83%) / ME (2.98%) / PECO (5.75%) / PEPCO (35.20%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK As specified under (3.21%) / DL (1.69%) / DPL (2.43%) the procedures Build new Mt. Storm - 502 / Dominion (12.42%) / EKPC b0347.1 detailed in Junction 500 kV circuit (2.15%) / HTP (0.20%) / JCPL Attachment H-(3.54%) / ME (1.77%) / NEPTUNE* 18B, Section 1.b (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK As specified under (3.21%) / DL (1.69%) / DPL (2.43%) the procedures Build new Mt. Storm -/ Dominion (12.42%) / EKPC b0347.2 detailed in Meadow Brook 500 kV (2.15%) / HTP (0,20%) / JCPL circuit Attachment H-(3.54%) / ME (1.77%) / NEPTUNE* 18B, Section 1.b (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE

(0.25%) / ECP** (0.20%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / As specified under DEOK (3.21%) / DL (1.69%) / the procedures DPL (2.43%) / Dominion Build new 502 Junction b0347.3 detailed in (12.42%) / EKPC (2.15%) / HTP 500 kV substation (0.20%) / JCPL (3.54%) / ME Attachment H-18B, (1.77%) / NEPTUNE* (0.42%) / Section 1.b PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / As specified under DEOK (3.21%) / DL (1.69%) / the procedures DPL (2.43%) / Dominion Upgrade Meadow Brook (12.42%) / EKPC (2.15%) / HTP b0347.4 detailed in 500 kV substation (0.20%) / JCPL (3.54%) / ME Attachment H-18B, (1.77%) / NEPTUNE* (0.42%) / Section 1.b PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion Replace Harrison 500 kV b0347.5 (12.42%) / EKPC (2.15%) / HTP breaker HL-3 (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

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^{**}East Coast Power, L.L.C.

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Required T	Required Transmission Enhancements Annual Revenue Requirement Responsible Custome			
b0347.6	Upgrade (per ABB inspection) breaker HL-6		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)	
b0347.7	Upgrade (per ABB inspection) breaker HL-7		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)	
b0347.8	Upgrade (per ABB inspection) breaker HL-8		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)	
b0347.9	Upgrade (per ABB inspection) breaker HL-10		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)	

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Required Transmission Enhancements Annual Revenue Requirement Responsible Custon			
b0347.10	Upgrade (per ABB Inspection) Hatfield 500 kV breakers HFL-1		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0347.11	Upgrade (per ABB Inspection) Hatfield 500 kV breakers HFL-3	7	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0347.12	Upgrade (per ABB Inspection) Hatfield 500 kV breakers HFL-4	7	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0347.13	Upgrade (per ABB Inspection) Hatfield 500 kV breakers HFL-6		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

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Required Transmission Enhancements		Annual Revenue Requirement Responsible Customer(s)
		AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd (12.38%) /
		ConEd (0.57%) / Dayton (2.01%) /
		DEOK (3.21%) / DL (1.69%) /
ļ	Upgrade (per ABB	DPL (2.43%) / Dominion
b0347.14	Inspection) Hatfield 500 kV	(12.42%) / EKPC (2.15%) / HTP
	breakers HFL-7	(0.20%) / JCPL (3.54%) / ME
ŀ		(1.77%) / NEPTUNE* (0.42%) /
		PECO (5.18%) / PENELEC
		(1.92%) / PEPCO (3.98%) / PPL
		(5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd (12.38%) /
		ConEd (0.57%) / Dayton (2.01%) /
		DEOK (3.21%) / DL (1.69%) /
	Upgrade (per ABB	DPL (2.43%) / Dominion
b0347.15	Inspection) Hatfield 500 kV	(12.42%) / EKPC (2.15%) / HTP
	breakers HFL-9	(0.20%) / JCPL (3.54%) / ME
		(1.77%) / NEPTUNE* (0.42%) /
		PECO (5.18%) / PENELEC
		(1.92%) / PEPCO (3.98%) / PPL
		(5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd (12.38%) /
		ConEd (0.57%) / Dayton (2.01%) /
		DEOK (3.21%) / DL (1.69%) /
	Upgrade (per ABB	DPL (2.43%) / Dominion
b0347.16	inspection) Harrison 500 kV	(12.42%) / EKPC (2.15%) / HTP
	breaker 'HL-3'	(0.20%) / JCPL (3.54%) / ME
		(1.77%)/NEPTUNE* (0.42%)/
		PECO (5.18%) / PENELEC
		(1.92%) / PEPCO (3.98%) / PPL
		(5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		AEC (1.53%) / AÊP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%) /
		ComEd (12.38%) / ConEd (0.57%) /
1		Dayton (2.01%) / DEOK (3.21%) / DL
1.0247.17	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.17	kV breaker 'MD-10'	(12.42%) / EKPC (2.15%) / HTP
ĺ		(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%)/PSEG (5.97%)/RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%) /
		ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
b0347.18	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
00347.18	kV breaker 'MD-11'	(12.42%) / EKPC (2.15%) / HTP
		(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
Ì		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%) /
		ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
b0347.19	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
00347.19	kV breaker 'MD-12'	(12.42%) / EKPC (2.15%) / HTP
		(0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTI NU* (0.42%) / DECO (5.18%) /
		NEPTUNE* (0.42%) / PECO (5.18%) / PENUL EC (1.02%) / PEDCO (2.02%) /
	·	PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEC (5.07%) / PE
1		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%) /
		ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
b0347.20	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP
003-77.20	kV breaker 'MD-13'	(12.42%)/ ERPC (2.13%)/ HTP (0.20%) / JCPL (3.54%) / ME (1.77%) /
[NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		(0.25%) / ECF *** (0.20%)

^{*}Neptune Regional Transmission System, LLC
**East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements

Annual Revenue Requirement

Responsible Customer(s)

	1	ADC (1 500/\ / ADD (15 000/\ / 4DC
		AEC (1.53%) / AEP (15.32%) / APS
ſ		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
1.0247.01	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.21	kV breaker 'MD-14'	(12.42%) / EKPC (2.15%) / HTP
	i	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
1	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.22	kV breaker 'MD-15'	(12.42%) / EKPC (2.15%) / HTP
İ	I V Greater Will 18	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.23	kV breaker 'MD-16'	(12.42%) / EKPC (2.15%) / HTP
	K V OICARCI TVID-10	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
1		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
	Danlaga Mandayy Dua-1- 120	(1.69%) / DPL (2.43%) / Dominion
b0347.24	Replace Meadow Brook 138	(12.42%) / EKPC (2.15%) / HTP
	kV breaker 'MD-17'	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%)/PECO (5.18%)/
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
40 T	Pagional Transmission System I	. , , , , , , , , , , , , , , , , , , ,

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement

Responsible Customer(s)

	T	AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.25	kV breaker 'MD-18'	(12.42%) / EKPC (2.15%) / HTP
005-7.25	KV breaker Wib-16	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%)/PECO (5.18%)/
		PENELEC (1.92%)/PEPCO (3.98%)/
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
,		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATŚI (7.76%) / BGÉ (4.18%)
1		/ ComÉd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
		(1.69%) / DPL (2.43%) / Dominion
b0347.26	Replace Meadow Brook 138	(12.42%) / EKPC (2.15%) / HTP
00547.20	kV breaker 'MD-22#1 CAP'	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%)/PEPCO (3.98%)/
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
	Replace Meadow Brook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.27	kV breaker 'MD-4'	(12.42%) / EKPC (2.15%) / HTP
	KV Greaker WID-4	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%)/PECO (5.18%)/
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
		(1.69%) / DPL (2.43%) / Dominion
ь0347.28	Replace Meadow Brook 138	(12.42%) / EKPC (2.15%) / HTP
555 17.26	kV breaker 'MD-5'	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%)/PEPCO (3.98%)/
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
L		(0.25%) / ECF · (0.20%)

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Required Transmission Enhancements Annual Revenue Requirement

Responsible Customer(s)

	T	AEG (1.520/) / AED (15.220/) / ABG
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
	İ	/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
	Replace Meadowbrook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.29	kV breaker 'MD-6'	(12.42%) / EKPC (2.15%) / HTP
00347.29	KV Dieakei WID-0	(0.20%) / JĆPL (3.54%) / MÉ (1.77%) /
		NEPTUNE* (0.42%)/PECO (5.18%)/
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
1.0247.20	Replace Meadowbrook 138	(1.69%) / DPL (2.43%) / Dominion
60347.30	kV breaker 'MD-7'	(12.42%) / EKPC (2.15%) / HTP
	,	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
		(5.87%) / ATŚI (7.76%) / BGÉ (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
ŀ		Dayton (2.01%) / DEOK (3.21%) / DL
		(1.69%) / DPL (2.43%) / Dominion
ь0347.31	Replace Meadowbrook 138	(12.42%) / EKPC (2.15%) / HTP
	kV breaker 'MD-8'	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
		AEC (1.53%) / AEP (15.32%) / APS
İ		
		(5.87%) / ATSI (7.76%) / BGE (4.18%)
		/ ComEd (12.38%) / ConEd (0.57%) /
		Dayton (2.01%) / DEOK (3.21%) / DL
1,004= 65	Replace Meadowbrook 138	(1.69%) / DPL (2.43%) / Dominion
b0347.32	kV breaker 'MD-9'	(12.42%) / EKPC (2.15%) / HTP
	Ki oromor min-5	(0.20%) / JCPL (3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO (5.18%) /
		PENELEC (1.92%) / PEPCO (3.98%) /
		PPL (5.05%) / PSEG (5.97%) / RE
		(0.25%) / ECP** (0.20%)
40.7		

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Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0347.33	Replace Meadow Brook 138kV breaker 'MD-1'		APS (100%)
b0347.34	Replace Meadow Brook 138kV breaker 'MD-2'		APS (100%)
b0348	Upgrade Stonewall – Inwood 138 kV with 954 ACSR conductor		APS (100%)
b0373	Convert Doubs – Monocacy 138 kV facilities to 230 kV operation		AEC (1.82%) / APS (76.84%) / DPL (2.64%) / JCPL (4.53%) / ME (9.15%) / Neptune* (0.42%) / PPL (4.60%)
b0393	Replace terminal equipment at Harrison 500 kV and Belmont 500 kV		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b0406.1	Replace Mitchell 138 kV breaker "#4 bank"		APS (100%)
b0406.2	Replace Mitchell 138 kV breaker "#5 bank"		APS (100%)
b0406.3	Replace Mitchell 138 kV breaker "#2 transf"		APS (100%)
b0406.4	Replace Mitchell 138 kV breaker "#3 bank"		APS (100%)
b0406.5	Replace Mitchell 138 kV breaker "Charlerio #2"		APS (100%)

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Required '	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0406.6	Replace Mitchell 138 kV breaker "Charlerio #1"		APS (100%)
ъ0406.7	Replace Mitchell 138 kV breaker "Shepler Hill Jct"		APS (100%)
ъ0406.8	Replace Mitchell 138 kV breaker "Union Jct"		APS (100%)
ь0406.9	Replace Mitchell 138 kV breaker "#1-2 138 kV bus tie"		APS (100%)
ь0407.1	Replace Marlowe 138 kV breaker "#1 transf"		APS (100%)

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Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0407.2	Replace Marlowe 138 kV breaker "MBO"		APS (100%)
b0407.3	Replace Marlowe 138 kV breaker "BMA"		APS (100%)
b0407.4	Replace Marlowe 138 kV breaker "BMR"		APS (100%)
ь0407.5	Replace Marlowe 138 kV breaker "WC-1"		APS (100%)
b0407.6	Replace Marlowe 138 kV breaker "R11"		APS (100%)
b0407.7	Replace Marlowe 138 kV breaker "W"		APS (100%)
ь0407.8	Replace Marlowe 138 kV breaker "138 kV bus tie"		APS (100%)
b0408.1	Replace Trissler 138 kV breaker "Belmont 604"		APS (100%)
b0408.2	Replace Trissler 138 kV breaker "Edgelawn 90"		APS (100%)
ь0409.1	Replace Weirton 138 kV breaker "Wylie Ridge 210"		APS (100%)
b0409.2	Replace Weirton 138 kV breaker "Wylie Ridge 216"		APS (100%)
ь0410	Replace Glen Falls 138 kV breaker "McAlpin 30"		APS (100%)
b0417	Reconductor Mitchell – Shepler Hill Junction 138kV with 954 ACSR		APS (100%)

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Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0418	Install a breaker failure autorestoration scheme at Cabot 500 kV for the failure of the #6 breaker		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%)
b0419	Install a breaker failure autorestoration scheme at Bedington 500 kV for the failure of the #1 and #2 breakers		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%)
b0420	Operating Procedure to open the Black Oak 500/138 kV transformer #3 for the loss of Hatfield – Ronco 500 kV and the Hatfield #3 Generation		APS (100%)
b0445	Upgrade substation equipment and reconductor the Tidd – Mahans Lane – Weirton 138kV circuit with 954 ACSR		APS (100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Raise limiting structures on Albright – Bethelboro 138 kV b0460 to raise the rating to 175 MVA normal 214 MVA emergency APS (100%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / Construct an Amos to Welton As specified under the DPL (2.43%) / Dominion b0491 Spring to WV state line 765 procedures detailed in (12.42%) / EKPC (2.15%) / HTP kV circuit (APS equipment) Attachment H-19B (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / Construct a Welton Spring to As specified under the DPL (2.43%) / Dominion b0492 Kemptown 765 kV line (APS procedures detailed in (12.42%) / EKPC (2.15%) / HTP equipment) Attachment H-19B (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) Replace Eastalco 230 kV b0492.3 breaker D-26 APS (100%) Replace Eastalco 230 kV

breaker D-28

b0492.4

APS (100%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Eastalco 230 kV b0492.5 breaker D-31 APS (100%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / Replace existing Kammer DPL (2.43%) / Dominion b0495 765/500 kV transformer with (12.42%) / EKPC (2.15%) / HTP a new larger transformer (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%)/PEPCO(3.98%)/PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) Reconductor the Powell b0533 Mountain - Sutton 138 kV line APS (100%) Instal1 28.61 a **MVAR** b0534 capacitor on Sutton 138 kV APS (100%) Install a 44 MVAR capacitor b0535 on Dutch Fork 138 kV APS (100%) Replace Doubs circuit breaker b0536 DJ1 APS (100%) Replace Doubs circuit breaker b0537 DJ7APS (100%) Replace Doubs circuit breaker 60538 DJ10 APS (100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor Albright Mettiki - Williams - Parsons b0572.1 - Loughs Lane 138 kV with 954 ACSR APS (100%) Reconductor Albright Mettiki – Williams – Parsons b0572.2 - Loughs Lane 138 kV with 954 ACSR APS (100%) Reconfigure circuits in Butler b0573 - Cabot 138 kV area APS (100%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / Replace Fort Martin 500 kV DPL (2.43%) / Dominion (12.42%) / EKPC b0577 breaker FL-1 (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) Install 33 MVAR 138 kV b0584 capacitor at Necessity 138 kV APS (100%) Cecil 138 kV Increase capacitor size to 44 MVAR, replace five 138 kV breakers 60585 at Cecil due to increased short circuit fault duty as a result of the addition of the Prexy substation APS (100%) Increase Whiteley 138 kV b0586 capacitor size to 44 MVAR APS (100%) Reconductor AP portion of Tidd - Carnegie 138 kV and b0587 Carnegie - Weirton 138 kV with 954 ACSR APS (100%) Install a 40.8 MVAR 138 kV b0588 capacitor at Grassy Falls APS (100%) Replace five 138 kV breakers b0589 at Cecil APS (100%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace #1 and #2 breakers at b0590 Charleroi 138 kV APS (100%) Install a 25.2 MVAR capacitor b0591 at Seneca Caverns 138 kV APS (100%) Rebuild Elko – Carbon Center b0673 Junction using 230 kV construction APS (100%) APS (97.68%) / DL (0.96%) / PENELEC (1.09%) / ECP** Construct new Osage b0674 (0.01%) / PSEG (0.25%) / RE Whiteley 138 kV circuit (0.01%)Replace the Osage 138 kV b0674.1 breaker 'CollinsF126' APS (100%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / Convert Monocacy -ME (6.37%) / NEPTUNE* b0675.1 Walkersville 138 kV to 230 (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / Convert Walkersville -ME (6.37%) / NEPTUNE* b0675.2 Catoctin 138 kV to 230 kV (0.15%)/PECO(3.09%)/PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / Convert Ringgold - Catoctin ME (6.37%) / NEPTUNE* b0675.3 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)

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Required T	ransmission Enhancements .	Annual Revenue Requirement	
			AEC (1.02%) / APS (81.96%) /
	Convert Catoctin - Carroll 13	8	DPL (0.85%) / JCPL (1.75%) /
60675.4	kV to 230 kV	٠	ME (6.37%) / NEPTUNE*
00073.1	K 10 250 K 1		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)
			AEC (1.02%) / APS (81.96%) /
	Convert portion of Ringgold		DPL (0.85%) / JCPL (1.75%) /
b0675.5	Substation from 138 kV to		ME (6.37%) / NEPTUNE*
00075.5	230 kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)
İ			AEC (1.02%) / APS (81.96%) /
	Convert Catoctin Substation		DPL (0.85%) / JCPL (1.75%) /
60675.6	from 138 kV to 230 kV		ME (6.37%) / NEPTUNE*
00075.0			(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)
			AEC (1.02%) / APS (81.96%) /
	Convert portion of Carroll		DPL (0.85%) / JCPL (1.75%) /
b0675.7	Substation from 138 kV to		ME (6.37%) / NEPTUNE*
00075.7	230 kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)
			AEC (1.02%) / APS (81.96%) /
	Convert Monocacy Substation	,	DPL (0.85%) / JCPL (1.75%) /
60675.8	from 138 kV to 230 kV	1	ME (6.37%) / NEPTUNE*
00075.0	110111130 KV (0 230 KV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)
	-		AEC (1.02%) / APS (81.96%) /
	Convert Walkersville		DPL (0.85%) / JCPL (1.75%) /
b0675.9	Substation from 138 kV to		ME (6.37%) / NEPTUNE*
00073.5	230 kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)

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^{**}East Coast Power, L.L.C.

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements An	nual Revenue Requirement	Responsible Customer(s)
b0676.1	Reconductor Doubs - Lime Kiln (#207) 230kV		AEC (0.64%) / APS (86.70%) / DPL (0.53%) / JCPL (1.93%) / ME (4.04%) / NEPTUNE* (0.18%) / PECO (1.93%) / PENELEC (0.93%) / PSEG (2.92%) / RE (0.12%) / ECP** (0.08%)
b0676.2	Reconductor Doubs - Lime Kiln (#231) 230kV		AEC (0.64%) / APS (86.70%) / DPL (0.53%) / JCPL (1.93%) / ME (4.04%) / NEPTUNE* (0.18%) / PECO (1.93%) / PENELEC (0.93%) / PSEG (2.92%) / RE (0.12%) / ECP** (0.08%)
b0677	Reconductor Double Toll Gate - Riverton with 954 ACSR		APS (100%)
b0678	Reconductor Glen Falls - Oak Mound 138kV with 954 ACSR		APS (100%)
b0679	Reconductor Grand Point – Letterkenny with 954 ACSR		APS (100%)
b0680	Reconductor Greene – Letterkenny with 954 ACSR		APS (100%)
b0681	Replace 600/5 CT's at Franklin 138 kV		APS (100%)
b0682	Replace 600/5 CT's at Whiteley 138 kV		APS (100%)
b0684	Reconductor Guilford – South Chambersburg with 954 ACSR		APS (100%)
b0685	Replace Ringgold 230/138 kV #3 with larger transformer		APS (71.93%) / JCPL (4.17%) / ME (6.79%) / NEPTUNE* (0.38%) / PECO (4.05%) / PENELEC (5.88%) / ECP** (0.18%) / PSEG (6.37%) / RE (0.25%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

ь0704	Install a third Cabot 500/138 kV transformer	APS (74.36%) / DL (2.73%) PENELEC (22.91%)
b0797	Advance n0321 (Replace Doubs Circuit Breaker DJ2)	APS(100%)
b0798	Advance n0322 (Replace Doubs Circuit Breaker DJ3)	APS(100%)
b0799	Advance n0323 (Replace Doubs Circuit Breaker DJ6)	APS(100%)
ь0800	Advance n0327 (Replace Doubs Circuit Breaker DJ16)	APS(100%)
b0941	Replace Opequon 138 kV breaker 'BUSTIE'	APS(100%)
b0942	Replace Butler 138 kV breaker '#1 BANK'	APS(100%)
b0943	Replace Butler 138 kV breaker '#2 BANK'	APS(100%)
b0944	Replace Yukon 138 kV breaker 'Y-8'	APS(100%)
b0945	Replace Yukon 138 kV breaker 'Y-3'	APS(100%)
b0946	Replace Yukon 138 kV breaker 'Y-1'	APS(100%)
b0947	Replace Yukon 138 kV breaker 'Y-5'	APS(100%)
b0948	Replace Yukon 138 kV breaker 'Y-2'	APS(100%)
b0949	Replace Yukon 138 kV breaker 'Y-19'	APS(100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Yukon kV 138 b0950 breaker 'Y-4' APS(100%) Replace Yukon 138 kV b0951 breaker 'Y-9' APS(100%) Replace Yukon 138 kV b0952 breaker 'Y-11' APS(100%) Replace Yukon 138 kV b0953 breaker 'Y-13' APS(100%) Replace Charleroi 138 kV b0954 breaker '#1 XFMR BANK' APS(100%) Replace Yukon 138 kV b0955 breaker 'Y-7' APS(100%) Replace Pruntytown 138 kV b0956 breaker 'P-9' APS(100%) Replace Pruntytown 138 kV b0957 breaker 'P-12' APS(100%) Replace Pruntytown 138 kV b0958 breaker 'P-15' APS(100%) Replace Charleroi 138 kV 60959 breaker '#2 XFMR BANK' APS(100%) Replace Pruntytown 138 kV b0960 breaker 'P-2' APS(100%) Replace Pruntytown 138 kV b0961 breaker 'P-5' APS(100%) Replace Yukon 138 kV b0962 breaker 'Y-18' APS(100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Yukon 138 kV b0963 breaker 'Y-10' APS(100%) Replace Pruntytown 138 kV b0964 breaker 'P-11' APS(100%) Replace Springdale 138 kV b0965 breaker '138E' APS(100%) Replace Pruntytown 138 kV b0966 breaker 'P-8' APS(100%) Replace Pruntytown 138 kV b0967 breaker 'P-14' APS(100%) Replace Ringgold 138 kV b0968 breaker '#3 XFMR BANK' APS(100%) Replace Springdale 138 kV b0969 breaker '138C' APS(100%) Replace Rivesville 138 kV b0970 breaker '#8 XFMR BANK' APS(100%) Replace Springdale 138 kV b0971 breaker '138F' APS(100%) Replace Belmont 138 kV b0972 breaker 'B-16' APS(100%) Replace Springdale 138 kV b0973 breaker '138G' APS(100%) Replace Springdale 138 kV b0974 breaker '138V' APS(100%) Replace Armstrong 138 kV b0975 breaker 'BROOKVILLE' APS(100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Springdale 138 kV b0976 breaker '138P' APS(100%) Replace Belmont 138 kV b0977 breaker 'B-17' APS(100%) Replace Springdale 138 kV b0978 breaker '138U' APS(100%) Replace Springdale 138 kV 60979 breaker '138D' APS(100%) Replace Springdale 138 kV 60980 breaker '138R' APS(100%) Replace Yukon 138 kV b0981 breaker 'Y-12' APS(100%) Replace Yukon 138 kV **b**0982 breaker 'Y-17' APS(100%) Replace Yukon 138 kV 60983 breaker 'Y-14' APS(100%) Replace Rivesville 138 kV 60984 breaker '#10 XFMR BANK' APS(100%) Replace Belmont 138 kV 60985 breaker 'B-14' APS(100%) Replace Armstrong 138 kV b0986 breaker 'RESERVE BUS' APS(100%) Replace Yukon 138 kV b0987 breaker 'Y-16' APS(100%) Replace Springdale 138 kV 60988 breaker '138T' APS(100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Edgelawn 138 kV 60989 breaker 'GOFF RUN #632' APS(100%) Change reclosing on Cabot ь0990 138 kV breaker 'C-9' APS(100%) Change reclosing on Belmont b0991 138 kV breaker 'B-7' APS(100%) Change reclosing on Belmont b0992 138 kV breaker 'B-12' APS(100%) Change reclosing on Belmont **b**0993 138 kV breaker 'B-9' APS(100%) Change reclosing on Belmont b0994 138 kV breaker 'B-19' APS(100%) Change reclosing on Belmont b0995 138 kV breaker 'B-21' APS(100%) Change reclosing on Willow b0996 Island 138 kV breaker 'FAIRVIEW #84' APS(100%) Change reclosing on Cabot b0997 138 kV breaker 'C-4' APS(100%) Change reclosing on Cabot 60998 138 kV breaker 'C-1' APS(100%) Replace Redbud 138 kV b0999 breaker 'BUS TIE' APS(100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconfigure the Peters to Bethel Park 138 kV line and Elrama to Woodville 138 kV b1022.1 line to create a 138 kV path from Woodville to Peters and a 138 kV path from Elrama to Bethel Park APS (96.98%) / DL (3.02%) Add static capacitors at Smith b1022.3 138 kV APS (96.98%) / DL (3.02%) Add static capacitors at North b1022.4 Fayette 138 kV APS (96.98%) / DL (3.02%) Add static capacitors at South b1022.5 Fayette 138 kV APS (96.98%) / DL (3.02%) Add static capacitors b1022.6 Manifold 138 kV APS (96.98%) / DL (3.02%) Add static capacitors at b1022.7 Houston 138 kV APS (96.98%) / DL (3.02%) Install а 500/138 b1023.1 transformer at 502 Junction APS (100%) Construct a new Franklin -502 Junction 138 kV line b1023.2 including a rebuild of the Whiteley - Franklin 138 kV line to double circuit APS (100%) Construct a new 502 Junction b1023.3 - Osage 138 kV line APS (100%) Construct Braddock 138 kV breaker station that connects the Charleroi - Gordon 138 kV line, Washington - Franklin b1023.4 kV line and the 138 Washington - Vanceville 138 kV line including a 66 MVAR capacitor APS (100%) Increase the size of the shunt b1027 capacitors at Enon 138 kV APS (100%) Raise three structures on the Osage - Collins Ferry 138 kV b1028 line to increase the line rating APS (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor the Edgewater -Vasco Tap; Edgewater b1128 Loyalhanna 138 kV lines with 954 ACSR APS (100%) Reconductor the East b1129 Waynesboro - Ringgold 138 kV line with 954 ACSR APS (100%) Upgrade Double Tollgate b1131 Meadowbrook MDT Terminal Equipment APS (100%) Upgrade Double Tollgateb1132 Meadowbrook MBG terminal equipment APS (100%) Upgrade terminal equipment b1133 at Springdale APS (100%) Reconductor the Bartonville -Meadowbrook 138 kV line b1135 with high temperature conductor APS (100%) Reconductor the Eastgate -Luxor 138 kV; Eastgate -APS (78.59%) / PENELEC b1137 Sony 138 kV line with 954 (14.08%) / ECP ** (0.23%) / **ACSR** PSEG (6.83%) / RE (0.27%) Reconductor the King Farm – b1138 Sony 138 kV line with 954 **ACSR** APS (100%) Reconductor the Yukon b1139 Waltz Mills 138 kV line with high temperature conductor APS (100%) Reconductor the Bracken Junction - Luxor 138 kV line b1140 with 954 ACSR APS (100%) Reconductor the Sewickley -Waltz Mills Tap 138 kV line b1141 with high temperature conductor APS (100%) Reconductor the Bartonsville Stephenson 138 kV; b1142 Stonewall - Stephenson 138 kV line with 954 ACSR APS (100%) Reconductor the Youngwood - Yukon 138 kV line with b1143 APS (89.92%) / PENELEC high temperature conductor (10.08%)

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor the Bull Creek b1144 Junction - Cabot 138 kV line with high temperature conductor APS (100%) Reconductor the Lawson b1145 Junction - Cabot 138 kV line with high temperature conductor APS (100%) Replace Layton - Smithton #61 138 kV line structures to b1146 increase line rating APS (100%) Replace Smith - Yukon 138 kV line structures to increase line b1147 rating APS (100%) Reconductor the Loyalhanna -Luxor 138 kV line with 954 b1148 **ACSR** APS (100%) Reconductor the Luxor - Stony b1149 Springs Junction 138 kV line with 954 ACSR APS (100%) Upgrade terminal equipment at b1150 Social Hall APS (100%) Reconductor the Greenwood b1151 Redbud 138 kV line with 954 APS (100%) **ACSR** Reconductor Grand Point b1152 South Chambersburg APS (100%) Replace Peters 138 kV breaker b1159 'Bethel P OCB' APS (100%) Replace Peters 138 kV breaker b1160 'Cecil OCB' APS (100%) Replace Peters 138 kV breaker b1161 'Union JetOCB' APS (100%) Replace Double Toll Gate 138 b1162 kV breaker 'DRB-2' APS (100%) Replace Double Toll Gate 138 b1163 kV breaker 'DT 138 kV OCB' APS (100%) Replace Cecil 138 kV breaker b1164 'Enlow OCB' APS (100%) Replace Cecil 138 kV breaker b1165 'South Fayette' APS (100%) Replace Wylie Ridge 138 kV b1166 breaker 'W-9' APS (100%) Replace Reid 138 kV breaker b1167 'RI-2' APS (100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install the second Black Oak BGE (20.76%) / DPL (3.14%) / 500/138 kV transformer, two Dominion (39.55%) / ME b1171.1 138 kV breaker, and related (2.71%) / PECO (3.36%) / substation work PEPCO (30.48%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL Install six 500 kV breakers and (2.43%) / Dominion (12.42%) / remove BOL1 500 kV breaker at b1171.3 EKPC (2.15%) / HTP (0.20%) / Black Oak JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%)/PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) Reconductor Double Toll Gate b1200 Greenwood 138 kV with 954 ACSR conductor APS (100%) Convert Carbon Center from b1221.1 138 kV to a 230 kV ring bus APS (100%) Construct Bear Run 230 kV substation with 230/138 kV b1221.2 transformer APS (100%) Loop Carbon Center Junction b1221.3 Williamette line into Bear Run APS (100%) Carbon Center – Carbon Center Junction & Carbon Center b1221.4 Junction - Bear Run conversion from 138 kV to 230 kV APS (100%) Reconductor Willow-Eureka & b1230 Eurkea-St Mary 138 kV lines APS (100%) AEC (1.40%) / APS (75.74%) / DPL (1.92%) / JCPL (2.92%) / Reconductor Nipetown - Reid b1232 ME (6.10%) / Neptune (0.27%) 138 kV with 1033 ACCR / PECO (4.40%) / PENELEC (3.26%) / PPL (3.99%) Upgrade terminal equipment at b1233.1 Washington APS (100%) Replace structures between b1234 Ridgeway and Paper city APS (100%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor the Albright -APS (30.25%) / BGE b1235 Black Oak AFA 138 kV line (16.10%) / Dominion with 795 ACSS/TW (30.51%) / PEPCO (23.14%) Upgrade terminal equipment at Albright, replace bus and line b1237 side breaker disconnects and leads, replace breaker risers, upgrade RTU and line APS (100%) Install a 138 kV 44 MVAR b1238 capacitor at Edgelawn substation APS (100%) Install a 138 kV 44 MVAR b1239 capacitor at Ridgeway substation APS (100%) Install a 138 kV 44 MVAR b1240 capacitor at Elko Substation APS (100%) Upgrade terminal equipment at Washington substation on the b1241 GE Plastics/DuPont termina1 APS (100%) Replace structures between b1242 Collins Ferry and West Run APS (100%) Install a 138 kV capacitor at b1243 Potter Substation APS (100%) Replace Butler 138 kV breaker b1261 '1-2 BUS 138' APS (100%) Install 2nd 500/138 APS (93,27%) / DL (5,39%) b1383 transformer at 502 Junction / PENELEC (1.34%) Reconductor approximately 2.17 Bedington miles of b1384 Shepherdstown 138 kV with 954 ACSR APS (100%) Reconductor Halfway b1385 Paramount 138 kV with 1033 APS (100%) Reconductor Double Tollgate b1386 Meadow Brook 138 kV ckt 2 APS (93.33%) / BGE with 1033 ACCR (3.39%) / PEPCO (3.28%) Reconductor Double Tollgate -APS (93.33%) / BGE b1387 Meadow Brook 138 kV (3.39%) / PEPCO (3.28%) Reconductor Feagans Mill -Ъ1388 Millville 138 kV with 954 **ACSR** APS (100%)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

b1389	Reconductor Bens Run – St. Mary's 138 kV with 954 ACSR	AEP (12.40%) / APS (17.80%) / DL (69.80%)
b1390	Replace Bus Tie Breaker at Opequon	APS (100%)
ь1391	Replace Line Trap at Gore	APS (100%)
b1392	Replace structure on Belmont – Trissler 138 kV line	APS (100%)
b1393	Replace structures Kingwood – Pruntytown 138 kV line	APS (100%)
b1395	Upgrade Terminal Equipment at Kittanning	APS (100%)
b1401	Change reclosing on Pruntytown 138 kV breaker 'P-16' to 1 shot at 15 seconds	APS (100%)
b1402	Change reclosing on Rivesville 138 kV breaker 'Pruntytown #34' to 1 shot at 15 seconds	APS (100%)
b1403	Change reclosing on Yukon 138 kV breaker 'Y21 Shepler' to 1 shot at 15 seconds	APS (100%)
b1404	Replace the Kiski Valley 138 kV breaker 'Vandergrift' with a 40 kA breaker	APS (100%)
b1405	Change reclosing on Armstrong 138 kV breaker 'GARETTRJCT' at 1 shot at 15 seconds	APS (100%)
b1406	Change reclosing on Armstrong 138 kV breaker 'KITTANNING' to 1 shot at 15 seconds	APS (100%)
b1407	Change reclosing on Armstrong 138 kV breaker 'BURMA' to 1 shot at 15 seconds	APS (100%)
b1408	Replace the Weirton 138 kV breaker 'Tidd 224' with a 40 kA breaker	APS (100%)
b1409	Replace the Cabot 138 kV breaker 'C9 Kiski Valley' with a 40 kA breaker	APS (100%)

Required Transmission Enhancements Annual Revenue Requirement

Responsible Customer(s)

		AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd (12.38%)
		/ ConEd (0.57%) / Dayton
		(2.01%) / DEOK (3.21%) / DL
		(1.69%) / DPL (2.43%) /
b1507.2	Terminal Equipment upgrade at	Dominion (12.42%) / EKPC
01307.2	Doubs substation	(2.15%) / HTP (0.20%) / JCPL
		(3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO
		(5.18%) / PENELEC (1.92%) /
	•	PEPCO (3.98%) / PPL (5.05%) /
		PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)
	Mt. Storm – Doubs transmission line rebuild in Maryland – Total	AEC (1.53%) / AEP (15.32%) /
		APS (5.87%) / ATSI (7.76%) /
		BGE (4.18%) / ComEd (12.38%)
		/ ConEd (0.57%) / Dayton
		(2.01%) / DEOK (3.21%) / DL
		(1.69%) / DPL (2.43%) /
b1507.3		Dominion (12.42%) / EKPC
01307.3	line mileage for APS is 2.71	(2.15%) / HTP (0.20%) / JCPL
	miles	(3.54%) / ME (1.77%) /
		NEPTUNE* (0.42%) / PECO
		(5.18%) / PENELEC (1.92%) /
		PEPCO (3.98%) / PPL (5.05%) /
		PSEG (5.97%) / RE (0.25%) /
		ECP** (0.20%)
b1510	Install 59.4 MVAR capacitor at	
01310	Waverly	APS (100%)
b1672	Install a 230 kV breaker at	
010/2	Carbon Center	APS (100%)
	<u> </u>	

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Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Doubs circuit breaker b0539 DJ11 APS (100%) Replace Doubs circuit breaker b0540 $DJ\bar{1}2$ APS (100%) Replace Doubs circuit breaker b0541 DJ13 APS (100%) Replace Doubs circuit breaker b0542 **DJ20** APS (100%) Replace Doubs circuit breaker b0543 **DJ21** APS (100%) Remove instantaneous reclose b0544 from Eastalco circuit breaker APS (100%) Remove instantaneous reclose b0545 from Eastalco circuit breaker D-28 APS (100%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / Install 200 MVAR capacitor DPL (2.43%) / Dominion b0559 at Meadow Brook 500 kV (12.42%) / EKPC (2.15%) / HTP substation (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%) AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / Install 250 MVAR capacitor DPL (2.43%) / Dominion **b**0560 500 (12.42%) / EKPC (2.15%) / HTP Kemptown substation (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

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Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	Transmission Enhancements Ar	nual Revenue Requirement	Responsible Customer(s)
ь1803	Build a 300 MVAR Switched Shunt at Doubs 500 kV and increase (~50 MVAR) in size the existing Switched Shunt at Doubs 500 kV		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1804	Install a new 600 MVAR SVC at Meadowbrook 500kV		AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)
b1816.1	Replace relaying at the Mt. Airy substation on the Carroll - Mt. Airy 230 kV line		APS (100%)
b1816.2	Adjust the control settings of all existing capacitors at Mt Airy 34.5kV, Monocacy 138kV, Ringgold 138kV served by Potomac Edison's Eastern 230 kV network to ensure that all units will be on during the identified N-1-1 contingencies		APS (100%)

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18 154.15

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace existing unidirectional LTC controller on the No. 4, 230/138 kV b1816.3 transformer Carroll at substation with a bidirectional unit APS (100%) Isolate and bypass the 138 kV **b**1816.4 reactor at Germantown APS (100%) Substation Replace 336.4 ACSR conductor on the Catoctin -Carroll 138 kV line using 556.5 ACSR (26/7)equivalent on existing structures (12.7 miles), 800 A b1816.6 wave traps at Carroll and Catoctin with 1200 A units. and 556.5 ACSR SCCIR (Sub-conductor) line risers and bus traps with 795 ACSR or equivalent APS (100%) Replace the 1200 A wave trap, line risers, breaker risers with b1822 1600 A capacity terminal equipment at Reid 138 kV SS APS (100%) Replace the 800 A wave trap b1823 with a 1200 A wave trap at Millville 138 kV substation APS (100%) Reconductor Grant Point Guilford 138kV line b1824 approximately 8 miles of 556 ACSR with 795 ACSR APS (100%) Replace the 800 Amp line trap b1825 at Butler 138 kV Sub on the Cabot East 138 kV line APS (100%) Change the CT ratio at Double b1826 Toll Gate 138 kV SS on MDT line APS (100%) Change the CT ratio at Double b1827 Toll Gate 138 kV SS on MBG line APS (100%) Reconductor the Bartonville -Stephenson 3.03 mile 138 kV b1828.1 line of 556 ACSR with 795 **ACSR** APS (100%)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Reconductor the Stonewall -Stephenson 2.08 mile 138 kV b1828.2 line of 556 ACSR with 795 **ACSR** APS (100%) Replace the existing 138 kV 556.5 ACSR substation conductor risers with 954 b1829 ACSR at the Redbud 138 kV substation, including but not limited to the line side disconnect leads APS (100%) Replace 1200 A wave trap and 1024 ACAR breaker risers at Halfway 138 kV substation, b1830 and replace 1024 ACAR breaker risers at Paramount 138 kV substation APS (100%) Replace the 1200 A line side and bus side disconnect switches with 1600 switches, replace bus side, line b1832 side, and disconnect leads at Lime Kiln SS on the Doubs -Lime Kiln 1 (207) 230 kV line terminal APS (100%) Replace the 1200 A line side and bus side disconnect switches with 1600 switches, replace bus side, line b1833 side, and disconnect leads at Lime Kiln SS on the Doubs -Lime Kiln 2 (231) 230 kV line termina1 APS (100%) Reconductor 14.3 miles of 556 ACSR with 795 ACSR from Old Chapel to Millville 138 kV and upgrade line risers at APS (37.68%) / Dominion b1835 Old Chapel 138 kV and (34.46%) / PEPCO (13.69%) Millville 138 kV and replace / BGE (11.45%) / ME 1200 A wave trap at Millville (2.01%) / PENELEC 138 kV (0.53%) / DL (0.18%) Replace 1200 A wave trap b1836 with 1600 A wave trap at Reid 138 kV SS APS (100%)

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 - APPENDIX --> OATT SCHEDULE 12. APPENDIX 14 Monongahela Power Company, Th

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace 750 CU breaker risers with 795 ACSR at Marlowe 138 kV and replace 1200 A b1837 wave traps with 1600 A wave traps at Marlowe 138 kV and Bedington 138 kV APS (100%) Replace the 1200 A Bedington 138 kV line air switch and the b1838 1200 A 138 kV bus tie air switch at Nipetown 138 kV with 1600 A switches APS (100%) Install additional 33 MVAR capacitors at Grand Point 138 b1839 kV SS and Guildford 138 kV APS (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Construct a 138 kV line b1840 between Buckhannon and Weston 138 kV substations APS (100%) Replace line trap at Stonewall b1902 on the Stephenson 138 kV line termina1 APS (100%) Loop the Homer Handsome Lake 345 kV line b1941 into the Armstrong substation and install a 345/138 kV APS (67.86%) / PENELEC transformer at Armstrong (32.14%)Change the CT ratio at Millville to improve the b1942 Millville - Old Chapel 138 kV line ratings APS (100%) APS (41.06%) / DPL Convert Moshannon (6.68%) / JCPL (5.48%) / b1964 substation to a 4 breaker 230 ME (10.70%) / Neptune* kV ring bus (0.53%) / PECO (15.53%) / PPL (20.02%) Install a 44 MVAR 138 kV b1965 capacitor at Luxor substation APS (100%) Upgrade the AP portion of the Elrama - Mitchell 138 kV line b1986 by replace breaker risers on the Mitchell 138 kV bus on the Elrama terminal APS (100%) Reconductor the Osage-Collins Ferry 138 kV line with b1987 795 ACSS. Upgrade terminal equipment at Osage and Collins Ferry APS (100%) Raise structures between Lake Lynn and West Run to b1988 eliminate the clearance derates on the West Run - Lake Lynn 138 kV line APS (100%) Raise structures between Collins Ferry and West Run to b1989 eliminate the clearance derates on the Collins Ferry -West Run 138 kV line APS (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Weirt 138 kV breaker b2095 'S-TORONTO226' with 63kA rated breaker APS (100%) Revise the reclosing of Weirt b2096 138 kV breaker '2&5 XFMR' APS (100%) Replace Ridgeley 138 kV b2097 breaker '#2 XFMR OCB' APS (100%) Revise the reclosing Ridgeley 138 kV breaker **b2098** 'AR3' with 40kA rated breaker APS (100%) Revise the reclosing Ridgeley 138 kV breaker b2099 'RC1' APS (100%) Replace Ridgeley 138 kV breaker 'WC4' with 40kA b2100 rated breaker APS (100%) Replace Ridgeley 138 kV breaker '1 XFMR OCB' with b2101 40kA rated breaker APS (100%) Replace Armstrong 138 kV b2102 breaker 'GARETTRJCT' with 40kA rated breaker APS (100%) Replace Armstrong 138 kV b2103 breaker 'BURMA' with 40kA rated breaker APS (100%) Replace Armstrong 138 kV b2104 breaker 'KITTANNING' with 40kA rated breaker APS (100%) Replace Armstrong 138 kV 'KISSINGERJCT' b2105 breaker with 40kA rated breaker APS (100%) Replace Wylie Ridge 345 kV b2106 breaker 'WK-1' with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-2' with 63kA b2107 rated breaker APS (100%) Replace Wylie Ridge 345 kV **b**2108 breaker 'WK-3' with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-4' with 63kA b2109 rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-6' with 63kA b2110 rated breaker APS (100%)

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 -- APPENDIX --> OATT SCHEDULE 12.APPENDIX 14 Monongahela Power Company, Th

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Wylie Ridge 138 kV b2111 breaker 'WK-7' with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV b2112 breaker 'WK-5' APS (100%) Replace Weirton 138 kV breaker 'NO 6 XFMR' with b2113 63kA rated breaker APS (100%) Replace Armstrong 138 kV b2114 breaker 'Bus-Tie' (Status On-Hold pending retirement) APS (100%) b2124.1 Add a new 138 kV line exit APS (100%) Construct a 138 kV ring bus b2124.2 and install a 138/69 kV autotransformer APS (100%) Add new 138 kV line exit and b2124.3 install a 138/25 kV transformer APS (100%) Construct approximately 5.5 b2124.4 miles of 138 kV line APS (100%) Convert approximately b2124.5 miles of 69 kV to 138 kV APS (100%) Install a 75 MVAR 230 kV b2156 capacitor at Shingletown Substation APS (100%) Replace 800A wave trap at b2165 Stonewall with a 1200 A wave APS (100%) Reconductor the Millville -Sleepy Hollow 138kV 4.25 miles of 556 ACSR with 795 b2166 ACSR, upgrade line risers at Sleepy Hollow, and change 1200 A CT tap at Millville to 800 APS (100%) For Grassy Falls 138kV Capacitor bank adjust turn-on voltage to 1.0pu with a high limit of 1.04pu, For **b2168** Crupperneck and Powell Mountain 138kV Capacitor Banks adjust turn-on voltage to 1.01pu with a high limit of 1.035pu APS (100%)

Intra-PJM Tariffs --> OPEN ACCESS TRANSMISSION TARIFF --> OATT VI. ADMINISTRATION AND STUDY OF NEW SERVICE REQUESTS; R --> OATT SCHEDULE 12 – APPENDIX --> OATT SCHEDULE 12.APPENDIX 14 Monongahela Power Company, Th

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required '	Transmission Enhancements An	nual Revenue Requirement	Responsible Customer(s)
	Replace/Raise structures on the Yukon-Smithton 138 kV		
b2169	line section to eliminate		
	clearance de-rate		APS (100%)
	Replace/Raise structures on		
b2170	the Smithton-Shepler Hill Jct		
	138 kV line section to		L D.G. (1000/)
	eliminate clearance de-rate		APS (100%)
	Replace/Raise structures on		
b2171	the Parsons-William 138 kV		
021	line section to eliminate		
	clearance de-rate		APS (100%)
	Replace/Raise structures on		
b2172	the Parsons - Loughs Lane		
	138 kV line section to		
	eliminate clearance de-rate		APS (100%)

SCHEDULE 12 – APPENDIX

(17) AEP Service Corporation on behalf of its Affiliate Companies (AEP Indiana Michigan Transmission Company, AEP Kentucky Transmission Company, AEP Ohio Transmission Company, AEP West Virginia Transmission Company, Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company)

Required	1 Transmission Enhancements	Annual Revenue Requiremen	nt Responsible Customer(s)
b0318	Install a 765/138 kV transformer at Amos		AEP (99.00%) / PEPCO (1.00%)
b0324	Replace entrance conductors, wave traps, and risers at the Tidd 345 kV station on the Tidd – Canton Central 345 kV circuit		AEP (100%)
b0447	Replace Cook 345 kV breaker M2		AEP (100%)
b0448	Replace Cook 345 kV breaker N2		AEP (100%)
ъ0490	Construct an Amos – Bedington 765 kV circuit (AEP equipment)	As specified under the procedures detailed in Attachment H-19B	AEC (1.53%) / AEP (15.32%) / APS (5.87%) / ATSI (7.76%) / BGE (4.18%) / ComEd (12.38%) / ConEd (0.57%) / Dayton (2.01%) / DEOK (3.21%) / DL (1.69%) / DPL (2.43%) / Dominion (12.42%) / EKPC (2.15%) / HTP (0.20%) / JCPL (3.54%) / ME (1.77%) / NEPTUNE* (0.42%) / PECO (5.18%) / PENELEC (1.92%) / PEPCO (3.98%) / PPL (5.05%) / PSEG (5.97%) / RE (0.25%) / ECP** (0.20%)

^{*} Neptune Regional Transmission System, LLC

** East Coast Power, L.L.C.

Attachment 8

PATH Formula Rate for January 1, 2016 to December 31, 2016

September 1, 2015

To: Parties to FERC Docket No. ER08-386-000

Re: Potomac-Appalachian Transmission Highline, LLC
PJM Open Access Transmission Tariff, Attachment H-19
Projected Transmission Revenue Requirement for Rate Year 2016

Pursuant to section IV of the Formula Rate Implementation Protocols ("Protocols") set forth in Attachment H-19B of the PJM Open Access Transmission Tariff ("PJM OATT"), Potomac-Appalachian Transmission Highline, LLC ("PATH"), on behalf of its operating companies PATH West Virginia Transmission Company, LLC and PATH Allegheny Transmission Company, LLC, is submitting a Projected Transmission Revenue Requirement for Rate Year 2016 ("2016 PTRR") to PJM for posting.

The 2016 PTRR was developed pursuant to the PATH formula rate as set forth in Attachment H-19 of the PJM OATT. PATH has asked PJM to post a copy of the 2016 PTRR to the formula rates section of its internet site, located at:

http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx

A copy of the 2016 PTRR is attached. Pursuant to section IV.C of the Protocols, within two business days of this submission to PJM, PATH will provide notice on PJM's website of the time, date and location of an open meeting among Interested Parties.

PJM Interconnection, L.L.C., FERC Electric Tariff, Sixth Revised Volume No. 1.

SUMMARY

		PATH West Virginia Transmission Company, LLC (PATH-WV)		PATH Allegheny Transmission Company, LLC (PATH- Allegheny)		Potomac-Appalachian Transmission Highline, LLC (3) = (1) + (2)
1 NET REVENUE REQUIREMENT		\$14,648,480	(A)	\$14,569,368	(B)	\$29,217,848
2 PJM Project No. 3 b0490 & b0491 4 b0492 & b0560		\$14,648,480	(C)	\$14,569,368	(D)	\$14,648,480 \$14,569,368
5 Total (Sum lines 3 to 5)		\$14,648,480		\$14,569,368		\$29,217,848
Sources:	(A) (B) (C) (D)	Rate Formula Template, page 2, li Rate Formula Template, page 7, li Rate Formula Template - Attachm Rate Formula Template - Attachm	ine 5, onent 5,	col. (3) page 30 col., (7)		

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

PATH West Virginia Transmission Company, LLC

For the 12 months ended 12/31/2016

			(1)		(2)	(3)
Line No.	GROSS REVENUE REQUIREMENT	(line 86)			12 months	\$ Allocated Amount 14,372,077
	REVENUE CREDITS		Total	А	llocator	
2	Total Revenue Credits	Attachment 1, line 12	0	TP	1.00000	\$ -
3	True-up Adjustment with Interest	Protocols	276,404	DA	1.00000	\$ 276,404
4a	Accelerated True-up Adjustment with Interes	t	0	DA	1.00000	\$ -
4b	Interest on Gains or Recoveries in Account 2	54 Company Records	0	DA	1.00000	-
5	NET REVENUE REQUIREMENT	(Lines 1 minus line 2 plus	s line 3 plus line 4a and	4b)		\$ 14,648,480

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2016

		DATH West Vi	rginia Transmission Co	mnany IIC		
	(1)	(2)	(3)		(4)	(5)
	(-)	Form No. 1	(-)		(-)	Transmission
Line		Page, Line, Col.	Company Total	Allo	cator	(Col 3 times Col 4)
No.	RATE BASE:					
	GROSS PLANT IN SERVICE					
6	Production	(Attachment 4)	_	NA	0.00000	_
7	Transmission	(Attachment 4)	_	TP	1.00000	_
8	Distribution	(Attachment 4)		NA	0.00000	
9	General & Intangible	(Attachment 4)	_	W/S	1.00000	_
10	Common	(Attachment 4)	-	CE	1.00000	
11	TOTAL GROSS PLANT (sum lines 6-10)	(GP=1 if plant =0)	-	GP=	1.00000	-
12	ACCUMULATED DEPRECIATION					
13	Production	(Attachment 4)		NA	0.00000	
14	Transmission	(Attachment 4)		TP	1.00000	
15	Distribution	(Attachment 4)		NA	0.00000	
16	General & Intangible	(Attachment 4)		W/S	1.00000	
17	Common	(Attachment 4)		CE	1.00000	-
18	TOTAL ACCUM. DEPRECIATION (sum lines 1:	'	-	02		-
19	NET PLANT IN SERVICE					
20	Production	(line 6- line 13)				
21	Transmission	(line 7- line 14)	-			-
22	Distribution	` ,	-			-
23		(line 8- line 15) (line 9- line 16)	-			-
23 24	General & Intangible Common	(line 10- line 17)	-			-
25	TOTAL NET PLANT (sum lines 20-24)	(NP=1 if plant =0)		NP=	1.0000	
	, ,	(iii iii piant o)		• ••	1.0000	
26	ADJUSTMENTS TO RATE BASE (Note A)					
27	Account No. 281 (enter negative)	(Attachment 4)	-	NA	0.00000	-
28	Account No. 282 (enter negative)	(Attachment 4)	(364)	NP	1.00000	(364)
29	Account No. 283 (enter negative)	(Attachment 4)	(2,814,490)	NP	1.00000	(2,814,490)
30	Account No. 190	(Attachment 4)	3,689,072	NP	1.00000	3,689,072
31	Account No. 255 (enter negative)	(Attachment 4)	-	NP	1.00000	-
32	CWIP	(Attachment 4)	-	DA	1.00000	-
33	Unamortized Regulatory Asset	(Attachment 4)	-	DA	1.00000	-
34	Unamortized Abandoned Plant	(Attachment 4)	13,380,446	DA	1.00000	13,380,446
35	TOTAL ADJUSTMENTS (sum lines 27-34)		14,254,664			14,254,664
36	LAND HELD FOR FUTURE USE	(Attachment 4)	-	TP	1.00000	-
37	WORKING CAPITAL (Note C)					
38	CWC	calculated	147,585			147,585
39	Materials & Supplies (Note B)	(Attachment 4)	-	TE	1.00000	-
40	Prepayments (Account 165 - Note C)	(Attachment 4)	195	GP	1.00000	195
41	TOTAL WORKING CAPITAL (sum lines 38-40)	•	147,779			147,779
42	RATE BASE (sum lines 25, 35, 36, & 41)		14,402,444			14,402,444

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2016

(5)

	PATH West Vii	ginia Transmission C	ompany, LLC	
(1)	(2)	(3)	(4)	

		Form No. 1 Page, Line, Col.	Company Total Allocator		cator	Transmission (Col 3 times Col 4)	
40	O&M						
43 44	Transmission	321.112.b		TE	1.00000		
45		321.96.b	-	TE	1.00000	-	
	Less Account 565	321.96.0 Line 56	-			-	
46 47	Less Account 566 (Misc Trans Expense) A&G	323.197.b	1,158,539	DA W/S	1.00000 1.00000	1,158,539	
48	Less EPRI & Reg. Comm. Exp. & Other A		1,156,559	DA	1.00000	1,156,559	
49	Plus Transmission Related Reg. Comm. E		-	TE	1.00000	-	
50	PBOP Expense adjustment	(Attachment 4)	22.139	IL.	1.00000	22.139	
51	Common	(Attachment 4)	22,139	CE	1.00000	22, 139	
52	Transmission Lease Payments	200.4.c	-	DA	1.00000	-	
53	Account 566	200.4.0		DA	1.00000		
53 54	Amortization of Regulatory Asset	Attachment 4		DA	1.00000		
55	Miscellaneous Transmission Expense	Attachment 4	-	DA	1.00000	-	
56	Total Account 566	Attachment 4		DA	1.00000		
57	TOTAL O&M (sum lines 44, 47, 49, 50, 51, 5.	2, 56 less lines 45, 46 & 48)	1,180,678			1,180,678	
58	DEPRECIATION EXPENSE						
59	Transmission	336.7.b & c		TP	1.00000		
60		336.1.d&e + 336.10.b&c	-	W/S	1.00000	-	
61	General and Intangible Common	336.11.b&c	-	CE	1.00000	-	
62	Amortization of Abandoned Plant	(Attachment 4)	11,468,954	DA	1.00000	11,468,954	
63	TOTAL DEPRECIATION (Sum lines 59-62)	(Attachment 4)	11,468,954	DA	1.00000	11,468,954	
	,						
64	TAXES OTHER THAN INCOME TAXES (Note	E)					
65	LABOR RELATED						
66	Payroll	263i	-	W/S	1.00000	-	
67	Highway and vehicle	263i	-	W/S	1.00000	-	
68	PLANT RELATED						
69	Property	263i	11,650	GP	1.00000	11,650	
70	Gross Receipts	263i	-	NA	0.00000	-	
71	Other	263i	-	GP	1.00000	-	
72	Payments in lieu of taxes		-	GP	1.00000		
73	TOTAL OTHER TAXES (sum lines 66-72)		11,650			11,650	
74	INCOME TAXES	(Note F)					
75	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT *	p)} =	39.23%				
76	CIT=(T/1-T) * (1-(WCLTD/R)) =		39.38%				
77	where WCLTD=(line 118) and R= (line 12	1)					
78	and FIT, SIT & p are as given in footnote						
79	1 / (1 - T) = (T from line 75)		1.6454				
80	Amortized Investment Tax Credit (266.8f) (enter	er negative)	0				
81	Income Tax Calculation = line 76 * line 85		483.368	NA		483,368	
82	ITC adjustment (line 79 * line 80)		0	NP	1.00000	-	
83	Total Income Taxes	(line 81 plus line 82)	483,368			483,368	
0.4	DETUDA						
84 85	RETURN [Rate Base (line 42) * Rate of Return (line 12)	21)]	1,227,427	NA		1,227,427	
86	REV. REQUIREMENT (sum lines 57, 63, 73,	83, 85)	14,372,077			14,372,077	

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2016

PATH West Virginia Transmission Company, LLC SUPPORTING CALCULATIONS AND NOTES

87	TRANSMISSION PLANT INCLUDED IN ISO RATES									
88	Total transmission plant (line 7, column 3)							0		
89 90	Less transmission plant excluded from ISO rates (Note H)							0		
91										
91	Transmission plant included in ISO rates (line 88 less lines 89 & 90)									
92	Percentage of transmission plant included in	ISO Rates (line 91 divided b	y line 88) [If line	e 88 equal ze	ero, enter	1)	TP=	1.0000		
93 94	TRANSMISSION EXPENSES									
95	Total transmission expenses (line 44, colum	nn 3)						0		
96	Less transmission expenses included in OAT	T Ancillary Services (Note 0	G)					0		
97	Included transmission expenses (line 95 less	line 96)						0		
98	Percentage of transmission expenses after ac		line 95) [If line	95 equal zer	o, enter			1.00000		
99	Percentage of transmission plant included in						TP	1.00000		
100	Percentage of transmission expenses include	ed in ISO Rates (line 98 time	s line 99)				TE=	1.00000		
101	WAGES & SALARY ALLOCATOR (W&S)									
102		Form 1 Reference	\$	TP		Allocation				
103	Production	354.20.b		0						
104	Transmission	354.21.b		0 1.00		0				
105	Distribution	354.23.b		0				W&S Allocator		
106	Other	354.24,25,26.b		0				(\$ / Allocation)		
107	Total (sum lines 103-106) [TP equals 1 if th	ere are no wages & salaries		0		0	=	1.00000	=	WS
108	108 COMMON PLANT ALLOCATOR (CE) (Note I)									
109	. , ,	•	\$			% Electric		W&S Allocator		
110	Electric	200.3.c		0	(lir	ne 110 / line 11	3)	(line 107)		CE
111	Gas	201.3.d		0		1.00000	x	1.00000	=	1.00000
112	Water	201.3.e		0						
113	Total (sum lines 110 - 112)			0						
114	RETURN (R)							\$		
115 116 117			\$	%		Cost		Weighted		
118	Long Term Debt (Note K)	(Attachment 4)	Ψ	0 50%	ľ	6.64%		0.0332 =\	NCI TD	
119	Preferred Stock	(Attachment 4)		0 0%		0.00%		0.0000	WOLID	
120	Common Stock (Note J)	(Attachment 4)		0 50%		10.40%		0.0520		
121	Total (sum lines 118-120)	, - /		0				0.0852 =	₹	
				•				0.0002	-	

SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

Attachment A
Rate Formula Template
Utilizing FERC Form 1 Data

PATH West Virginia Transmission Company, LLC

For the 12 months ended 12/31/2016

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter A

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission

 Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, except safety, education and out-reach related advertising included in Account 930.1. Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.

 Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- F The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a
 work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
 rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
 multiplied by (1/1-T) (page 4, line 79).

Inputs Required: FIT = 35.00%

SIT= 6.50% (State Income Tax Rate or Composite SIT from Attachment 4)

p = 0.00% (percent of federal income tax deductible for state purposes)

- G Removes dollar amount of transmission expenses included in the OATT ancillary services rates, if any.
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- The ROE consists of a base ROE of 10.40%, a 50 basis point adder for participation in PJM and a 150 basis point Incentive ROE adder.

 No change in ROE may be made absent a Section 205 or 206 filing with FERC and no filing to change the ROE may be made by a

 Settling Party or Non-Opposing Party (as defined in the Settlement Agreement filed on October 7, 2011 in Docket No. ER08-386-000, et al.)

 except in accordance with the provisions of Section 3.2 of the Settlement Agreement.

 Subject to rehearing of the November 30, 2012 Hearing Order in Docket No. ER12-2708-000, the post abandonment ROE will be 10.9% beginning

 September 1, 2012 and 10.4% beginning December 1, 2012. The 2012 true-up will be computed using an ROE that is

 a time-weighted average of the pre-abandonment ROE (i.e., 12.4%) and the allowed post abandonment ROE.

 Example Calculation: For the first 244 days the authorized ROE will be 12.4%, for the next 91 days the ROE will be 10.9%, and for the remaining 31 days the

 ROE will be 10.4%. Therefore, the weighted ROE = (12.4% * 244 + 10.9% * 91+10.4% * 31)/366=11.858%.

 Beginning with 2013 and through the remainder of the amortization period the ROE will be 10.4%.
- K The percentage shown for Long Term Debt is subject to the Annual Update and Attachment 6 and Attachment 9.

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

PATH Allegheny Transmission Company, LLC (1)

(2)

(3)

For the 12 months ended 12/31/2016

Line No.						 Allocated Amount
1	GROSS REVENUE REQUIREMENT	(line 86)			12 months	\$ 14,270,441
	REVENUE CREDITS		Total	A	llocator	
2	Total Revenue Credits	Attachment 1, line 12	0	TP	1.00000	-
3	True-up Adjustment with Interest	Protocols	298,927	DA	1.00000	\$ 298,927
4 a	Accelerated True-up Adjustment with Interest		0	DA	1.00000	-
4b	Interest on Gains or Recoveries in Account 254	Company Records	0	DA	1.00000	-
5	NET REVENUE REQUIREMENT	(Lines 1 minus line 2 plus line 3	plus line 4a and 4b)			\$ 14,569,368

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2016

		DATHAU	PATH Allegheny Transmission Company, LLC				
	(1)		(5)				
	(1)	(2) Form No. 1	(3)	(-	4)	(5) Transmission	
Line		Page, Line, Col.	Company Total	Alla	cator	(Col 3 times Col 4)	
	DATE DACE.	Page, Line, Col.	Company Total	Allo	cator	(Coi 3 times Coi 4)	
No.	RATE BASE:						
	GROSS PLANT IN SERVICE						
6	Production	(Attachment 4)	_	NA	0.00000	_	
7	Transmission	(Attachment 4)	_	TP	1.00000	_	
8	Distribution	(Attachment 4)	_	NA	0.00000	_	
9	General & Intangible	(Attachment 4)	_	W/S	1.00000		
10	Common	(Attachment 4)	_	CE	1.00000		
11	TOTAL GROSS PLANT (sum lines 6-10)	(GP=1 if plant =0)		GP=	1.00000		
	TOTAL GROOD I LAIVI (Sulli lilles 0-10)	(Or =1 ii piant =0)		OI -	1.00000		
12	ACCUMULATED DEPRECIATION						
13	Production	(Attachment 4)	-	NA	0.00000	-	
14	Transmission	(Attachment 4)	-	TP	1.00000	-	
15	Distribution	(Attachment 4)	-	NA	0.00000	-	
16	General & Intangible	(Attachment 4)	-	W/S	1.00000	-	
17	Common	(Attachment 4)		CE	1.00000		
18	TOTAL ACCUM. DEPRECIATION (sum lines 13-	17)	-			-	
19	NET PLANT IN SERVICE						
20	Production	(line 6- line 13)	_				
21	Transmission	(line 7- line 14)					
22	Distribution	(line 8- line 15)					
23	General & Intangible	(line 9- line 16)					
24	Common	(line 10- line 17)					
25	TOTAL NET PLANT (sum lines 20-24)	(NP=1 if plant =0)		NP=	1.0000		
23	TOTAL NET FEART (Suffillies 20-24)	(NF = 1 ii piaiit =0)	-	INF =	1.0000	-	
26	ADJUSTMENTS TO RATE BASE (Note A)						
27	Account No. 281 (enter negative)	(Attachment 4)	-	NA	0.00000	-	
28	Account No. 282 (enter negative)	(Attachment 4)	128,816	NP	1.00000	128,816	
29	Account No. 283 (enter negative)	(Attachment 4)	(751,211)	NP	1.00000	(751,211)	
30	Account No. 190	(Attachment 4)	4,897,692	NP	1.00000	4,897,692	
31	Account No. 255 (enter negative)	(Attachment 4)	-	NP	1.00000	-	
32	CWIP	(Attachment 4)	-	DA	1.00000	-	
33	Unamortized Regulatory Asset	(Attachment 4)	-	DA	1.00000	-	
34	Unamortized Abandoned Plant	(Attachment 4)	13,710,595	DA	1.00000	13,710,595	
35	TOTAL ADJUSTMENTS (sum lines 27-34)		17,985,892			17,985,892	
36	LAND HELD FOR FUTURE USE	(Attachment 4)	-	TP	1.00000	-	
37	WORKING CAPITAL (Note C)						
38	CWC	calculated	38,652			38,652	
39	Materials & Supplies (Note B)	(Attachment 4)	-	TE	1.00000	-	
40	Prepayments (Account 165 - Note C)	(Attachment 4)	_	GP	1.00000	-	
41	TOTAL WORKING CAPITAL (sum lines 38-40)	(, accommone 4)	38.652	01	1.00000	38.652	
7.	1017L WOMING ON TIAL (Suit lifes 30-40)		50,032			50,052	
42	RATE BASE (sum lines 25, 35, 36, & 41)		18,024,544			18,024,544	

(1)

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2016

(5)

PATH Allegheny Transmission Company, LLC
(3) (4)

	` '	` '	. ,	,	,	. ,
		Form No. 1				Transmission
		Page, Line, Col.	Company Total	Allo	cator	(Col 3 times Col 4)
43	O&M					
44	Transmission	321.112.b	38,850	TE	1.00000	38,850
45	Less Account 565	321.96.b	-	TE	1.00000	-
46	Less Account 566	Line 56	_	DA	1.00000	_
47	A&G	323.197.b	270,367	W/S	1.00000	270,367
48	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 4)	210,501	DA	1.00000	210,301
49	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 4)		TE	1.00000	
50	PBOP Expense adjustment	(Attachment 4)			1.00000	
51	Common	(Attachment 4)		CE	1.00000	
52	Transmission Lease Payments	200.4.c		DA	1.00000	
53	Account 566	200.4.0		D/ C	1.00000	
54	Amortization of Regulatory Asset	Attachment 4		DA	1.00000	
55	Miscellaneous Transmission Expense	Attachment 4		DA	1.00000	
56	Total Account 566	Attaciment 4		D/ C	1.00000	
00	Total / locount ood					
57	TOTAL O&M (sum lines 44, 47, 49, 50, 51, 52, 56 l	ess lines 45,46, 48)	309,217			309,217
58	DEPRECIATION EXPENSE					
59	Transmission	336.7.b & c	-	TP	1.00000	_
60	General and Intangible	336.1.d&e + 336.10.b.c.d&e	_	W/S	1.00000	_
61	Common	336.11.b & c	_	CE	1.00000	_
62	Amortization of Abandoned Plant	(Attachment 4)	11,751,939	DA	1.00000	11,751,939
63	TOTAL DEPRECIATION (Sum lines 59-62)	(11,751,939			11,751,939
			,,			,,
64	TAXES OTHER THAN INCOME TAXES (Note E)					
65	LABOR RELATED					
66	Payroll	263i	-	W/S	1.00000	-
67	Highway and vehicle	263i	_	W/S	1.00000	-
68	PLANT RELATED					
69	Property	263i	95,647	GP	1.00000	95,647
70	Gross Receipts	263i	-	NA	0.00000	-
71	Other	263i	_	GP	1.00000	-
72	Payments in lieu of taxes		_	GP	1.00000	-
73	TOTAL OTHER TAXES (sum lines 66-72)		95,647			95,647
			25,2			,
74	INCOME TAXES	(Note F)				
75	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	•	37.71%			
76	CIT=(T/1-T) * (1-(WCLTD/R)) =		36.70%			
77	where WCLTD=(line 118) and R= (line 121)					
78	and FIT, SIT & p are as given in footnote F.					
79	1 / (1 - T) = (T from line 75)		1.6054			
80	Amortized Investment Tax Credit	(266.8f) (enter negative)	0			
81	Income Tax Calculation = line 76 * line 85		567,418	NA		567,418
82	ITC adjustment (line 79 * line 80)		0 0	NP	1.00000	307,410
83	Total Income Taxes	(line 81 plus line 82)	567,418	INF	1.00000	567,418
		(mile of plus inte oz)	507,418			507,418
84	RETURN					
85	[Rate Base (line 42) * Rate of Return (line 121)]		1,546,220	NA		1,546,220
86	REV. REQUIREMENT (sum lines 57, 63, 73, 83, 8	5)	14,270,441			14,270,441

Attachment A Rate Formula Template Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2016

PATH Allegheny Transmission Company, LLC SUPPORTING CALCULATIONS AND NOTES

87	TRANSMISSION PLANT INCLUDED IN ISO RATI	ES						
88 89 90 91	Total transmission plant (line 7, column 3) Less transmission plant excluded from ISO rates Less transmission plant included in OATT Ancillar Transmission plant included in ISO rates (line 88)					0 0 0 0		
92	Percentage of transmission plant included in ISO I	Rates (line 91 divided by line 88) [If	line 88 equal ze	ro, enter 1)	TP=	1.0000		
93 94	TRANSMISSION EXPENSES							
94 95 96 97	Total transmission expenses (line 44, column 3) Less transmission expenses included in OATT An Included transmission expenses (line 95 less line 95	cillary Services (Note G)				38,850 0 38,850		
98 99 100	Percentage of transmission expenses after adjusts Percentage of transmission plant included in ISO I Percentage of transmission expenses included in	Rates (line 92)	ine 95 equal zei	o, enter 1)	TP TE=	1.00000 1.00000 1.00000		
101 102	WAGES & SALARY ALLOCATOR (W&S)	Form 1 Reference	\$	TP	Allocation			
103 104 105 106	Production Transmission Distribution Other	354.20.b 354.21.b 354.23.b 354.24,25,26.b	·	0 0 1.00 0 0 1.00	0	W&S Allocator (\$ / Allocation)		
107	Total (sum lines 103-106) [TP equals 1 if there a	re no wages & salaries]		0	0 =	1.00000	=	WS
108 109 110 111 112 113	COMMON PLANT ALLOCATOR (CE) (Note I) Electric Gas Water Total (sum lines 110 - 112)	200.3.c 201.3.d 201.3.e	\$	0 0 0	% Electric (line 110 / line 113) 1.00000 x	W&S Allocator (line 107) 1.00000	=	CE 1.00000
114	RETURN (R)					\$		
115 116 117 118 119 120 121	Long Term Debt (Note K) Preferred Stock Common Stock (Note J) Total (sum lines 118-120)	(Attachment 4) (Attachment 4) (Attachment 4)	\$	% 0 50% 0 0% 0 50%	Cost 6.76% 0.00% 10.40%	Weighted 0.0338 = \ 0.0000 0.0520 0.0858 = F		

SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

Attachment A
Rate Formula Template
Utilizing FERC Form 1 Data

PATH Allegheny Transmission Company, LLC

For the 12 months ended 12/31/2016

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.

- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission

 Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, except safety, education, siting and out-reach related advertising included in Account 930.1. Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
 - Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.

 Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- F The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a
 work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
 rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
 multiplied by (1/1-T) (page 9, line 79).

Inputs Required: FIT = 35.00%

SIT = 4.17% (State Income Tax Rate or Composite SIT from Attachment 4)

p = 0.00% (percent of federal income tax deductible for state purposes)

- G Removes dollar amount of transmission expenses included in the OATT ancillary services rates, if any.
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- The ROE consists of a base ROE of 10.40%, a 50 basis point adder for participation in PJM and a 150 basis point Incentive ROE adder.

 No change in ROE may be made absent a Section 205 or 206 filling with FERC and no filling to change the ROE may be made by a

 Settling Party or Non-Opposing Party (as defined in the Settlement Agreement filed on October 7, 2011 in Docket No. ER08-386-000, et al.)

 except in accordance with the provisions of Section 3.2 of the Settlement Agreement.

 Subject to rehearing of the November 30, 2012 Hearing Order in Docket No. ER12-2708-000, the post abandonment ROE will be 10.9% beginning

 September 1, 2012 and 10.4% beginning December 1, 2012. The 2012 true-up will be computed using an ROE that is

 a time-weighted average of the pre-abandonment ROE (i.e., 12.4%) and the allowed post abandonment ROE.

 Example Calculation: For the first 244 days the authorized ROE will be 12.4%, for the next 91 days the ROE will be 10.9%, and for the remaining 31 days the ROE will be 10.4%. Therefore, the weighted ROE = (12.4% * 244 + 10.9% * 91+10.4% * 31)/366=11.858%.

 Beginning with 2013 and through the remander of the amortization period the ROE will be 10.4%.
- K The percentage shown for Long Term Debt is subject to the Annual Update and Attachment 6 and Attachment 9.

Attachment 1 - Revenue Credit Workpaper PATH West Virginia Transmission Company, LLC

	Account 454 - Rent from Electric Property 1 Rent from FERC Form No. 1 - Note 6		-
	2 Other Electric Revenues	See	-
	3 Schedule 1A		-
	4 PTP Serv revs for which the load is not included in the divisor received by TO		-
	5 PJM Transitional Revenue Neutrality (Note 1)		-
	6 PJM Transitional Market Expansion (Note 1)		-
	7 Professional Services (Note 3)		-
	8 Revenues from Directly Assigned Transmission Facility Charges (Note 2) 9 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		Ī
	7 Nett of Attachment Lees associated with Hansinission Lacinies (Note 3)		
	10 Gross Revenue Credits	Sum lines 2-9 + line 1	_
	11 Less line 20	less line 18	-
	12 Total Revenue Credits	line 10 + line 11	-
	13 Revenues associated with lines 13 thru 18 are to be included in lines 1-9 and total of		
	those revenues entered here		_
	14 Income Taxes associated with revenues in line 15		-
	15 One half margin (line 13 - line 14)/2		
•	16 All expenses (other than income taxes) associated with revenues in line 13 that are		
	included in FERC accounts recovered through the formula times the allocator used to		
	functionalize the amounts in the FERC account to the transmission service at issue.		
	47 11 45 1 11 47		-
	17 Line 15 plus line 16 18 Line 13 less line 17		-
	18 Line 13 less line 17		-
1	All revenues related to transmission that are received as a transmission owner (i.e., r		
	recovered under this formula, except as specifically provided for elsewhere in this attrevenue credit or included in the peak on page 2, line 2 of Rate Formula Template.	achinent of eisewhere in the formula will b	e included as a
2	If the costs associated with the Directly Assigned Transmission Facility Charges are	included in the Rates, the associated rever	nues are included
	in the Rates. If the costs associated with the Directly Assigned Transmission Facility	Charges are not included in the Rates, the	e associated

- Note
- Note 2 ed revenues are not included in the Rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and Note 4 explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

Attachment 1 - Revenue Credit Workpaper PATH West Virginia Transmission Company, LLC

Note 5 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards

Note 6	All Account 454 and 456 Revenues must be itemized below
	Account 454

All Account 454 and 456 Nevendes must be itemized below		
Account 454	Include	\$
Joint pole attachments - telephone	Include	-
Joint pole attachments - cable	Include	-
Underground rentals	Include	-
Transmission tower wireless rentals	Include	-
Other rentals	Include	-
Corporate headquarters sublease	Include	-
Misc non-transmission rentals	Include	-
Customer commitment services	Include	-
XXXX		
XXXX		
Total		-
Account 456	Include	-
Other electric revenues	Include	-
Transmission Revenue - Firm	Include	_
Transmission Revenue - Non-Firm	Include	-
XXXX		-
XXXX		-
XXXX		-
XXXX		_
XXXX		_
XXXX		_
XXXX		_
Total		_
Total Account 454 and 456 included		-
Payments by PJM of the revenue requirement calculated on Rate Formula Template	Exclude	_
T. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		

Attachment 1 - Revenue Credit Workpaper PATH Allegheny Transmission Company, LLC

Account 454 - Rent from Electric Property 1 Rent from FERC Form No. 1 - Note 6 2 Other Electric Revenues See Note 5 3 Schedule 1A 4 PTP Serv revs for which the load is not included in the divisor received by TO 5 PJM Transitional Revenue Neutrality (Note 1) 6 PJM Transitional Market Expansion (Note 1) 7 Professional Services (Note 3) 8 Revenues from Directly Assigned Transmission Facility Charges (Note 2) 9 Rent or Attachment Fees associated with Transmission Facilities (Note 3) 10 Gross Revenue Credits Sum lines 2-9 + line 1 11 Less line 20 less line 18 12 Total Revenue Credits line 10 + line 11 13 Revenues associated with lines 13 thru 18 are to be included in lines 1-9 and total of those revenues entered here 14 Income Taxes associated with revenues in line 15 15 One half margin (line 13 - line 14)/2 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. 17 Line 15 plus line 16 18 Line 13 less line 17 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a

- Note 1 revenue credit or included in the peak on page 7, line 2 of Rate Formula Template.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with <u>Pacific Gas and Electric Company</u>, 90 FERC ¶ 61,314. Note: in order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Other electric Revenues includes revenues for various related electricity products/premium services such as surge protectors and appliance Note 5 guards

Attachment 1 - Revenue Credit Workpaper PATH Allegheny Transmission Company, LLC

Note 6	All Account 454 and 456 Revenues must be itemized below
	Account 454

O	All Account 454 and 456 Revenues must be itemized below		
	Account 454	Include	\$
	Joint pole attachments - telephone	Include	-
	Joint pole attachments - cable	Include	-
	Underground rentals	Include	-
	Transmission tower wireless rentals	Include	-
	Other rentals	Include	-
	Corporate headquarters sublease	Include	-
	Misc non-transmission rentals	Include	-
	Customer commitment services	Include	-
	XXXX		
	XXXX		
	Total		-
	Account 456	Include	_
	Other electric revenues	Include	_
	Transmission Revenue - Firm	Include	_
	Transmission Revenue - Non-Firm	Include	_
	XXXX		_
	XXXX		_
	XXXX		_
	XXXX		_
	XXXX		_
	XXXX		_
	XXXX		_
	Total		_
	Total Account 454 and 456 included		-
	Payments by PJM of the revenue requirement calculated on Rate Formula Template	Exclude	-
	Total Account 454 and 456 included and excluded		-

Attachment 3 - Calculation of Carrying Charges PATH West Virginia Transmission Company, LLC

1 Calculation of Composite Depreciation Rate

2	Transmission Plant @ Beginning of Period	(Attachment 4)	-
3	Transmission Plant @ End of Period	(Attachment 4)	
4	Sum	(sum lines 2 & 3)	-
5	Average Balance of Transmission Investment	(line 4/2)	-
6	Depreciation Expense	Rate Formula Template	
7	Composite Depreciation Rate	(line 6/ line 5)	0.00%
8	Depreciable Life for Composite Depreciation Rate	(1/line 7)	-
9	Round line 8 to nearest whole year		-

Attachment 3 - Calculation of Carrying Charges PATH Allegheny Transmission Company, LLC

1 Calculation of Composite Depreciation Rate

2	Transmission Plant @ Beginning of Period	(Attachment 4)	-
3	Transmission Plant @ End of Period	(Attachment 4)	
4	Sum	(sum lines 2 & 3)	-
5	Average Balance of Transmission Investment	(line 4/2)	-
6	Depreciation Expense	Rate Formula Template	
7	Composite Depreciation Rate	(line 6/ line 5)	0.00%
8	Depreciable Life for Composite Depreciation Rate	(1/line 7)	-
9	Round line 8 to nearest whole year		-

Plant in Service Worksheet

4		ons, Notes, Form 1 Page #s and Instruc		D-I
1	Calculation of Transmission Plant In Service	Source	Year	Balan
2	December	p206.58.b	2015	-
3	January	company records	2016	-
ļ	February	company records	2016	-
5	March	company records	2016	-
3	April	company records	2016	-
7	May	company records	2016	-
3	June	company records	2016	-
9	July	company records	2016	-
0	August	company records	2016	-
1	September	company records	2016	-
2	October	company records	2016	-
3	November	company records	2016	-
4	December	p207.58.q	2016	
5	Transmission Plant In Service	(sum lines 2-14) /13		-
		(
6	Calculation of Distribution Plant In Service	Source		
7	December	p206.75.b	2015	
8	January	company records	2016	_
9	February	company records	2016	_
:0	March	company records	2016	
1	April	company records	2016	
2	May	company records	2016	
3	June	company records	2016	_
4	July	company records	2016	-
5	August		2016	-
:5 :6		company records		-
	September	company records	2016	-
27	October	company records	2016	-
28	November	company records	2016	-
29	December	p207.75.g	2016	-
80	Distribution Plant In Service	(sum lines 17-29) /13		-
31	Calculation of Intangible Plant In Service	Source		
			0045	
32	December	p204.5.b	2015	-
13	December	p205.5.g	2016	-
14	Intangible Plant In Service	(sum lines 32 & 33) /2		-
_		_		
15	Calculation of General Plant In Service	Source		
16	December	p206.99.b	2015	-
37	December	p207.99.g	2016	-
8	General Plant In Service	(sum lines 36 & 37) /2		-
9	Calculation of Production Plant In Service	Source		
0	December	p204.46b	2015	-
1	January	company records	2016	-
2	February	company records	2016	-
3	March	company records	2016	-
4	April	company records	2016	-
5	May	company records	2016	-
6	March	Attachment 6	2016	-
7	April	company records	2016	-
8	August	company records	2016	
9	September	company records	2016	_
50	October	company records	2016	_
	November	company records	2016	
51				
i1 i2	December	p205.46.g	2016	

54	Calculation of Common Plant In Service	Source	Year	Balance
55	December (Electric Portion)	p356	2015	-
56	December (Electric Portion)	p356	2016	-
57	Common Plant In Service	(sum lines 55 & 56) /2		-
58	Total Plant In Service	(sum lines 15, 30, 34, 38	8, 53, & 57)	-

Accumulated Depreciation Worksheet

ACCUITI	lated Depreciation Worksheet			
	Attachment A Line #s, Descriptions, I			
59	Calculation of Transmission Accumulated Depreciation	Source	Year	Balance
60	December	Prior year p219.25	2015	-
61	January	company records	2016	-
62	February	company records	2016	-
63	March	company records	2016	-
64	April	company records	2016	-
65	May	company records	2016	-
66	June	company records	2016	-
67	July	company records	2016	-
68	August	company records	2016	-
69	September	company records	2016	-
70	October	company records	2016	-
71	November	company records	2016	-
72	December	p219.25	2016	-
73	Transmission Accumulated Depreciation	(sum lines 60-72) /13		-
74	Calculation of Distribution Accumulated Depreciation	Source		
75	December	Prior year p219.26	2015	-
76	January	company records	2016	-
77	February	company records	2016	_
78	March	company records	2016	-
79	April	company records	2016	_
80	May	company records	2016	_
81	June	company records	2016	_
82	July	company records	2016	
83	August	company records	2016	
84	September	company records	2016	
85	October	company records	2016	
86	November	company records	2016	
87		p219.26	2016	
	December		2010	-
88	Distribution Accumulated Depreciation	(sum lines 75-87) /13		-
89	Calculation of Intangible Accumulated Depreciation	Source		
			00.45	
90	December	Prior year p200.21.c	2015	-
91	December	p200.21c	2016	-
92	Accumulated Intangible Depreciation	(sum lines 90 & 91) /2		-
93	Calculation of General Accumulated Depreciation	Source		
94	December	Prior year p219.28	2015	-
95	December	p219.28	2016	_
96	Accumulated General Depreciation	(sum lines 94 & 95) /2		-
00		(3411 11100 04 & 00/12		

97	Calculation of Production Accumulated Depreciation	Source	Year	Balance
98	December	Prior year p219	2015	-
99	January	company records	2016	-
100	February	company records	2016	-
101	March	company records	2016	-
102	April	company records	2016	-
103	May	company records	2016	-
104	June	company records	2016	-
105	July	company records	2016	-
106	August	company records	2016	-
107	September	company records	2016	-
108	October	company records	2016	-
109	November	company records	2016	-
110	December	p219.20 thru 219.24	2016	-
111	Production Accumulated Depreciation	(sum lines 98-110) /13		-
112	Calculation of Common Accumulated Depreciation	Source		
113	December (Electric Portion)	p356	2015	-
114	December (Electric Portion)	p356	2016	-
115	Common Plant Accumulated Depreciation (Electric Only)	(sum lines 113 & 114) /2		-
116	Total Accumulated Depreciation	(sum lines 73, 88, 92, 96, 1	11, & 115)	-

ADJUSTMENTS TO RATE BASE (Note A)

	Attachment A Line #e Deco	intions Notes Form 4 Boss 45 and Insti-					
	Attachment A Line #S, Desci	riptions, Notes, Form 1 Page #s and Instr	Beginning of Year	End of Year	Average Balance		
117	Account No. 281 (enter negative)	273.8.k	beginning or rear	Lild of Teal	Average balance		
118	Account No. 282 (enter negative)	275.2.k	(364)	(364)	-364		
119	Account No. 283 (enter negative)	277.9.k	(5,450,980)	(178,000)	-2,814,490		
120	Account No. 190	234.8.c	3,146,144	4,232,000	3,689,072		
121	Account No. 255 (enter negative)	267.8.h	5,140,144	4,202,000	0,009,072		
121	Account No. 200 (enter negative)	207.0.11		_	Ü		
122	Unamortized Abandoned Plant	Per FERC Order					
			Months				
			Remaining In		Amortization		
		•	Amortization		Expense	Additions	
123	Monthly Balance	Source	Period	BegInning Balance	(p114.10.c)	(Deductions)	Ending Balance
124	December	p111.71.d (and Notes)	21	10 114 000	955.746.17		19,114,923.35
125	January	company records	20	19,114,923	, .	-	18,159,177.18
126	February	company records	19	18,159,177	955,746.17	-	17,203,431.02
127	March	company records	18	17,203,431	955,746.17	-	16,247,684.85
128	April	company records	17	16,247,685	955,746.17	-	15,291,938.68
129	May	company records	16	15,291,939	955,746.17	-	14,336,192.51
130	June	company records	15	14,336,193	955,746.17	-	13,380,446.35
131	July	company records	14	13,380,446	955,746.17	-	12,424,700.18
132	August	company records	13	12,424,700	955,746.17	-	11,468,954.01
133	September	company records	12	11,468,954	955,746.17	-	10,513,207.84
134	October	company records	11	10,513,208	955,746.17	-	9,557,461.68
135	November	company records p111.71.c (and Notes)	10	9,557,462	955,746.17	-	8,601,715.51
136	December	Detail on p230b	9	8,601,716	955,746.17	_	7,645,969.34
137	Ending Balance is a 13-Month Average	(sum lines 124-136) /13			\$11,468,954.01	-	\$13,380,446.35
		,		A	ppendix A Line 62		Appendix A Line 34
ote: D	eductions resulting from gains or recoveries that exceed	d the unamortized balance are recorded i	n FERC Account 25	4, Other Regulatory Liab	ilities.		
138	Prepayments (Account 165)	111.57.c	195	195	195		
130	222	111.57.0	195	195	195		

				Amos Substation	Amos to Welton	Welton Spring Substation	Welton Spring to Interconnection with PATH	
39 Calculation of Transmission CWIP	Source			Upgrade	Spring Line	and SVC	Allegheny	Total
40 December	216.b	2015	\$ -	-	-	-	-	-
41 January	company records	2016	-	-	-	-	-	-
42 February	company records	2016	-	-	-	-	-	-
43 March	company records	2016	-	-	-	-	-	-
44 April	company records	2016	-	-	-	-	-	-
45 May	company records	2016	-	-	-	-	-	-
46 June	company records	2016	-	-	-	-	-	-
47 July	company records	2016	-	-	-	-	-	-
48 August	company records	2016	-	-	-	-	-	-
49 September	company records	2016	-	-	-	-	-	-
50 October	company records	2016	-	-	-	-	-	-
51 November	company records	2016	-	-	-	-	-	-
52 December	216.b	2016	-	-	-	-	-	<u> </u>
53 Transmission CWIP	(sum lines 140-152) /13		-	-	-	-	-	-

	Attachment A Line #s, Descriptions, N	lotes, Form 1 Page #s and Instructions		Beg of year	End of Year	Average	Details
154	LAND HELD FOR FUTURE USE	p214	Total	-	-	-	
			Non-transmission Related	-	-		
			Transmission Related	-	-	-	

EPRI Dues Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	Instructions				Details
Allo	cated General & Common Expenses					
	·				Common	
		EPRI Dues	Common Expenses	EPRI Dues	Expenses	
155	EPRI Dues & Common Expenses	p352-353	p356	-	-	

Regulatory Expense Related to Transmission Cost Support

				Transmission	Non-transmission	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Related	Related	Details
D	irectly Assigned A&G					
156	Regulatory Commission Exp Account 928	p323.189.b	-	-	-	

Safety Related Advertising, Education and Out Reach Cost Support

y					
			Safety,		
			Education,		
			Siting &		
			Outreach		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Related	Other	Details
Directly Assigned A&G					
157 General Advertising Exp Account 930.1	p323.191.b	-	-	-	None

Multi-state Workpaper

man cate trendals.						
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Weighed Average
Income Tax Rates						
		WV				
158 SIT=State Income Tax Rate or Composite		6.500%				6.50%

Excluded Plant Cost Support

Exolution	Figure Cost Support			
			Excluded	
			Transmission	
	Attachment A Line #s, Descriptions, Notes	Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Ad	ljustment to Remove Revenue Requirements Associated with Exclude	d Transmission Facilities		
159	Excluded Transmission Facilities		-	General Description of the Facilities
				· · · · · · · · · · · · · · · · · · ·
	Instructions:		Enter \$	None
	Remove all investment below 69 kV facilities, including the investment a interconnection and local and direct assigned facilities for which separat transmission plant in service.		-	
1	If unable to determine the investment below 69kV in a substation with in-	restment of 69 kV and higher as well as below 69 kV,	Or	
	the following formula will be used:	Example	Enter \$	
	A Total investment in substation	1,000,000	-	
	B Identifiable investment in Transmission (provide workpapers)	500,000	-	
	C Identifiable investment in Distribution (provide workpapers)	400,000	-	
	D Amount to be excluded (A x (C / (B + C)))	444,444	-	
				Add more lines if necessary

Materials & Supplies

Attachme	nt A Line #s, Descriptions, Notes, Form 1 Page	#s and Instructions		Beg of year	End of Year	Average
160	Assigned to O&M	p227.6		-	-	-
161	Stores Expense Undistributed	p227.16		-	-	-
162	Undistributed Stores Exp			-	-	-
163	Transmission Materials & Supplies	p227.8		-	-	-

Regulatory Asset

Regulai	ory Asset			
Attachn	nent A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			
				Reference FERC Form 1 page 232 for details.
164	Beginning Balance of Regulatory Asset	p111.72.d (and notes)	-	Uncapitalized costs as of date the rates become effective
165	Months Remaining in Amortization Period		-	As approved by FERC
166	Monthly Amortization	(line 164 - line 168) / 167	-	
167	Months in Year to be amortized		-	Number of months rates are in effect during the calendar year
168	Ending Balance of Regulatory Asset	p111.72.c	-	
169	Average Balance of Regulatory Asset	(line 164 + line 168)/2	-	

Capital Structure

Attachment A Line #s,	Descriptions, Notes, Form 1 Page #s and	nstructions					
·							
70 Monthly Balances for Capital Structure							
71	Year	Debt Preferred	Stock Commi	on Stock			
72 January	2016	0	-	0			
73 February	2016	-	-	-			
74 March	2016	-	-	-			
75 April	2016	-	-	-			
76 May	2016	-	-	-			
7 June	2016	-	-	-			
'8 July	2016	-	_	_			
'9 August	2016	-	_	_			
30 September	2016	-	-	-			
October	2016	-	-	-			
November	2016	-	_	_			
33 December	2016	-	-	-			
Average		0	-	0			
ote: the amount outstanding for debt retired during the year is	s the outstanding amount as of the last month	it was outstanding: the equity is le	ess Account 216.1 Prefer	rred Stock and Account 2	9: and the capital structi	ture is fixed at 50/50 until the fir	st two lines are placed in serv

Detail of Account 566 Miscellaneous Transmission Expenses

Attachn	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions							
			Total					
185	Amortization Expense on Regulatory Asset		-					
186	Miscellaneous Transmission Expense		-					
	Footn	ote Data: Schedule						
187	Total Account 566 Page	320 b. 97	-					

PBOPs

	Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instruct	tions
188	Calculation of PBOP Expenses		
1			
189	PATH-WV - AEP Employees		
190	Total PBOP expenses		\$117,254,159
191	Amount relating to retired personnel		\$0
192	Amount allocated on Labor		\$117,254,159
193	Labor dollars		1,151,954,661
194	Cost per labor dollar		\$0.102
195	PATH WV labor (labor not capitalized) current year		159,908
196	PATH WV PBOP Expense for current year		\$16,277
197	PATH WV PBOP Expense in Account 926 for current year		-\$5,862
198	PBOP Adjustment for Appendix A, Line 50		\$22,139
199	Lines 190-194 cannot change absent approval or acceptance by FERC	in a separate proceeding.	
199	PATH-WV - Allegheny Employees		
200	Total PBOP expenses		\$22,856,433
201	Amount relating to retired personnel		\$8,786,372
202	Amount allocated on FTEs		\$14,070,061
203	Number of FTEs		4,474
204	Cost per FTE		\$3,145
205	PATH WV FTEs (labor not capitalized) current year		-
206	PATH WV PBOP Expense for current year		\$0
207	PATH WV PBOP Expense in Account 926 for current year		\$0
208	PBOP Adjustment for Appendix A, Line 50		\$0
209	Lines 200-204 cannot change absent approval or acceptance by FERC	in a separate proceeding.	
040	DDOD For any additional to the format of the	(l' 400 0 000°	000.400
210	PBOP Expense adjustment	(sum lines 198 & 208)	\$22,139

lant in Service W	orksheet
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	Attachment A Line #e Descript	tions, Notes, Form 1 Page #s and Instruc	etione	
1	Calculation of Transmission Plant In Service	Source	Year	Balance
2	December	p206.58.b	2015	- Bulance
3	January	company records	2016	
4	February	company records	2016	
5	March	company records	2016	
6	April	company records	2016	
7	May	company records	2016	-
8	June	company records	2016	
9	July	company records	2016	-
10	August	company records	2016	-
11	September	company records	2016	
12	October	company records	2016	-
13	November	company records	2016	
14	December	p207.58.g	2016	
15	Transmission Plant In Service	(sum lines 2-14) /13		
		, , ,		
16	Calculation of Distribution Plant In Service	Source		
17	December	p206.75.b	2015	
18	January	company records	2016	
19	February	company records	2016	
20	March	company records	2016	
21	April	company records	2016	
22	May	company records	2016	
23	June	company records	2016	
24	July	company records	2016	
25			2016	
26	August September	company records company records	2016	
27	October			
28		company records	2016	
	November	company records	2016	-
29	December	p207.75.g	2016	-
30	Distribution Plant In Service	(sum lines 17-29) /13		-
04	Outstanding of the country Blanch Country	0		
31	Calculation of Intangible Plant In Service	Source		
32	December	p204.5b	2015	-
33	December	p205.5.g	2016	-
34	Intangible Plant In Service	(sum lines 32 & 33) /2		-
		· · · · · · · · · · · · · · · · · · ·		
35	Calculation of General Plant In Service	Source		
36	December	p206.99.b	2015	
37	December	p207.99.q	2016	
38	General Plant In Service	(sum lines 36 & 37) /2	2010	
30	General Flatit III Service	(Suiti littles 30 & 37) /2		-
39	Calculation of Production Plant In Service	Source		
40	December	p204.46b	2015	-
41	January	company records	2016	-
42	February	company records	2016	-
43	March	company records	2016	-
44	April	company records	2016	-
45	May	company records	2016	-
46	March	Attachment 6	2016	-
47	April	company records	2016	-
48	August	company records	2016	-
49	September	company records	2016	-
50	October	company records	2016	-
51	November	company records	2016	-
52	December	p205.46.g	2016	
53	Production Plant In Service	(sum lines 40-52) /13		-

54	Calculation of Common Plant In Service	Source	Year	Balance
55	December (Electric Portion)	p356	2015	-
56	December (Electric Portion)	p356	2016	
57	Common Plant In Service	(sum lines 55 & 56) /2		-
58	Total Plant In Service	(sum lines 15, 30, 34, 38	, 53, & 57)	-

	Attachment A Line #s, Descriptions,			
59	Calculation of Transmission Accumulated Depreciation	Source	Year	Balance
60	December	Prior year p219.25	2015	-
61	January	company records	2016	-
62	February	company records	2016	-
63	March	company records	2016	-
64	April	company records	2016	-
65	May	company records	2016	
66	June	company records	2016	-
67	July	company records	2016	-
68	August	company records	2016	
69	September	company records	2016	-
70	October	company records	2016	-
71	November	company records	2016	-
72	December	p219.25	2016	
73	Transmission Accumulated Depreciation	(sum lines 60-72) /13		-
74	Calculation of Distribution Accumulated Depreciation	Source		
75	December	Prior year p219.26	2015	-
76	January	company records	2016	-
77	February	company records	2016	-
78	March	company records	2016	-
79	April	company records	2016	-
80	May	company records	2016	-
81	June	company records	2016	-
82	July	company records	2016	
83	August	company records	2016	
84	September	company records	2016	
85	October	company records	2016	
86	November	company records	2016	
87	December	p219.26	2016	
88	Distribution Accumulated Depreciation	(sum lines 75-87) /13	2010	
-	Distribution resumanted Depresiation	(00		-
89	Calculation of Intangible Accumulated Depreciation	Source		
90	December	Prior year p200.21.c	2015	
		p200.21c	2016	
91 92	December Accumulated Intangible Depreciation	p200.21c (sum lines 90 & 91) /2	2016	-
92	Accumulated intangible Depreciation	(sum lines 90 & 91) /2		-
93	Calculation of General Accumulated Depreciation	Source		
94	December	Prior year p219.28	2015	-
95	December	p219.28	2016	-
96	Accumulated General Depreciation	(sum lines 94 & 95) /2		-

97	Calculation of Production Accumulated Depreciation	Source	Year	Balance
98	December	Prior year p219	2015	-
99	January	company records	2016	
100	February	company records	2016	
101	March	company records	2016	
102	April	company records	2016	-
103	May	company records	2016	
104	June	company records	2016	
105	July	company records	2016	
106	August	company records	2016	-
107	September	company records	2016	
108	October	company records	2016	-
109	November	company records	2016	
110	December	p219.20 thru 219.24	2016	
111	Production Accumulated Depreciation	(sum lines 98-110) /13		
112	Calculation of Common Accumulated Depreciation	Source		
113	December (Electric Portion)	p356	2015	-
114	December (Electric Portion)	p356	2016	-
115	Common Plant Accumulated Depreciation (Electric Only)	(sum lines 113 & 114) /2		
116	Total Accumulated Depreciation	(sum lines 73, 88, 92, 96, 111, & 115)		

Account No. 281 (enter negative) 273.8 k 96,733 160,899 128.816 Account No. 282 (enter negative) 275.2 k 96,733 160,899 128.816 Account No. 283 (enter negative) 277.9 k (1,131,538) (370,886) (751,211) Account No. 283 (enter negative) 277.9 k (1,131,538) (370,886) (751,211) Account No. 283 (enter negative) 277.9 k (1,131,538) (370,886) (751,211) Account No. 285 (enter negative) 276.8 h 96,733 160,899,741 4,897,692 Unamortized Abandoned Plant Per ERC Order Unamortized Abandoned Plant Per FERC Order Monthly Balance December p111.71 d (and Notes) 21 January company records 20 19,586,565 979,328 - 18,607,236 April company records 19 18,607,236 979,328 - 17,627,908 March company records 17 16,648,580 979,328 - 16,648,580 April company records 15 15,669,252 979,328 - 15,669,252 May company records 15 15,669,252 979,328 - 14,689,924 June company records 14 13,710,595 979,328 - 14,689,924 July company records 13 12,721,267 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 10 9,793,282 979,328 - 11,751,939 September company records 11 10,772,611 979,328 - 11,751,939 September company records 10 9,793,282 979,328 - 7,834,626 Ending Balance is a 13-Month Average (sum lines 124-136) 13 Prepayments (Account 165) 111,57.c 0	ADJUSTN	IENTS TO RATE BASE (Note A)						
Account No. 281 (enter negative) 273.8.k 96,733 160,899 128.816 (751,211) Account No. 282 (enter negative) 277.9.k (1,151,536) (370,886) (751,211) Account No. 190 234.8.c 3,114,643 6,680,741 4,897,992 Account No. 255 (enter negative) 267.8.h O								
Account No. 281 (enter negative) 273.8.k 96,733 160,899 128.816 (751,211) Account No. 282 (enter negative) 277.9.k (1,151,536) (370,886) (751,211) Account No. 190 234.8.c 3,114,643 6,680,741 4,897,992 Account No. 255 (enter negative) 267.8.h O		Attachment & Line #s. Des	scriptions Notes Form 1 Page #s and Instr	uctions				
Account No. 281 (enter negative) 273.8 k 96,733 160,899 128,816 Account No. 282 (enter negative) 277.9 k (1,131,536) (370,886) (751,211) Account No. 283 (enter negative) 277.9 k (1,131,536) (370,886) (751,211) Account No. 285 (enter negative) 284.8 c 3,114,643 6,680,741 4,897,692 Account No. 255 (enter negative) 267.8 h 0 Unamortized Abandoned Plant Per FERC Order Monthly Balance		Attachment A Line #3, Des	scriptions, Notes, Form 11 age #3 and mate		End of Year	Average Balance		
Account No. 283 (enter negative) 277.9 k (1,131,536) (370,886) (751,211) Account No. 190 234.8 c 3,114,643 6,680,741 4,897,692 Unamortized Abandoned Plant	17	Account No. 281 (enter negative)	273.8.k	-				
Account No. 283 (enter negative) 277.9 k (1,131,536) (370,886) (751,211) Account No. 190 234.8 c 3,114,643 6,680,741 4,897,692 Unamortized Abandoned Plant	18	Account No. 282 (enter negative)	275.2.k	96.733	160.899	128.816		
Monthly Balance	19	Account No. 283 (enter negative)	277.9.k	(1,131,536)	(370,886)	(751,211)		
Monthly Balance	20	Account No. 190	234.8.c	3,114,643	6,680,741	4,897,692		
Monthly Balance December p111.71.d (and Notes) Perford Beginning Balance Perford Beginning Balance Perford Beginning Balance p114.10.c) Perford Beginning Balance p114.10.c) Perford Perford Beginning Balance p114.10.c) Perford Pe	121	Account No. 255 (enter negative)	267.8.h	-	-	0		
Monthly Balance December p111.71.d (and Notes) Perford Beginning Balance Perford Beginning Balance Perford Beginning Balance p114.10.c) Perford Beginning Balance p114.10.c) Perford Perford Beginning Balance p114.10.c) Perford Pe	22	Unamortized Abandoned Plant	Per EEDC Order					
Monthly Balance		Onamoruzeu Abandoneu Fidiit	i ei FERC Oldei	Months				1
Source Period Beginning Balance (p114.10.c) (Deductions) Ending Balance (p214.10.c) (Deductions) (p24.10.c) (p24.				Remaining In				
December								
January company records 20 19,886,665 979,328 - 18,607,236 February company records 19 18,607,236 979,328 - 17,627,908 March company records 18 17,627,908 979,328 - 16,648,580 April company records 17 16,648,580 979,328 - 15,669,252 June company records 16 15,669,252 979,328 - 14,689,924 June company records 15 14,689,924 979,328 - 13,710,595 July company records 14 13,710,595 979,328 - 12,731,267 August company records 13 12,731,267 979,328 - 12,731,267 979,328 - 11,751,939 September company records 12 11,751,939 979,328 - 11,772,611 979,328 - 17,72,611 979,328 - 97,93,282 November company records 10 9,793,282 979,328 - 9,793,282 November company records 10 9,793,282 979,328 - 9,793,282 Poleamber company records 10 9,793,282 979,328 - 8,813,954 Poleamber company records 10 9,793,282 979,328 - 8,813,954 Poleamber company records 10 9,793,282 979,328 - 8,813,954 Poleamber company records 11 10,772,611 979,328 - 8,813,954 Poleamber company records 10 9,793,282 979,328 - 8,813,954 Poleamber company records 11 10,772,611 979,328 - 8,813,954 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 - 9,793,282 Poleamber company records 11 10,772,611 979,328 Poleamber company records 11 11,751,939 Polea	23				BegInning Balance	(p114.10.c)	(Deductions)	
February Company records 19 18,607,236 979,328 - 17,627,908 March Company records 18 17,627,908 979,328 - 16,648,580 April Company records 17 16,648,580 979,328 - 16,648,580 May Company records 16 15,669,252 979,328 - 14,689,924 June Company records 15 14,689,924 979,328 - 13,710,595 July Company records 14 13,710,595 979,328 - 12,731,267 August Company records 13 12,731,267 979,328 - 11,751,939 June Company records 13 12,731,267 979,328 - 11,751,939 June Company records 13 12,731,267 979,328 - 10,772,611 Cotober Company records 12 11,751,939 979,328 - 10,772,611 Cotober Company records 11 10,772,611 979,328 - 9,793,282 November Company records 10 9,793,282 979,328 - 8,813,954 June Jun	124				40 500 505	070 000		
March company records 18 17,627,908 979,328 - 16,648,580 April company records 17 16,648,580 979,328 - 15,669,252 May company records 16 15,669,252 979,328 - 14,689,924 July company records 15 14,889,924 979,328 - 13,710,595 August company records 13 12,731,267 979,328 - 11,751,939 September company records 12 11,751,939 979,328 - 10,772,611 November company records 11 10,772,611 979,328 - 97,732,822 November company records 10 9,793,282 979,328 - 8,813,954 December platal on p230b 9 8,813,954 979,328 - 13,710,595 Ending Balance is a 13-Month Average (sum lines 124-136)/13 11,751,939 - 13,710,595 Appendix A Line 62 Appendix A Line 62 A	125							
April company records 17 16,648,580 979,328 15,669,252 May company records 16 15,669,252 979,328 - 14,689,924 June company records 15 14,689,924 979,328 - 13,710,595 July company records 14 13,710,595 979,328 - 12,731,267 August company records 14 13,710,595 979,328 - 12,731,267 August company records 13 12,731,267 979,328 - 11,751,939 979,328 - 10,772,611 October company records 11 10,772,611 979,328 - 10,772,611 October company records 11 10,772,611 979,328 - 9,793,282 November company records 10 9,793,282 979,328 - 8,813,954 p111.71 c (and Notes) Detail on p230b 9 8,813,954 979,328 - 7,834,626 Ending Balance is a 13-Month Average (sum lines 124-136)/13	126							
May company records 16 15,669,252 979,328 - 14,689,924 June company records 15 14,689,924 979,328 - 13,710,595 July company records 14 13,710,595 979,328 - 12,731,267 August company records 13 12,731,267 979,328 - 11,751,939 September company records 13 12,731,267 979,328 - 11,751,939 September company records 12 11,751,939 979,328 - 10,772,611 November company records 11 10,772,611 979,328 - 9,793,282 November company records 10 9,793,282 979,328 - 8,813,954 p111,71c (and Notes) P11,71c (and Notes) 9 8,813,954 979,328 - 7,834,628 Ending Balance is a 13-Month Average (sum lines 124-136)/13 11,751,939 Appendix A Line 62 Appendix A Line 64 Appendix A Line 34 Appendix A Li	127							
June company records 15 14,889,924 979,328 - 13,710,595 July company records 14 13,710,595 979,328 - 12,731,267 August company records 13 12,731,267 979,328 - 11,751,939 September company records 12 11,751,939 979,328 - 10,772,611 October company records 10 9,793,282 979,328 - 9,793,282 November company records 10 9,793,282 979,328 - 8,813,954 December p111,71.c (and Notes) 9 8,813,954 979,328 - 7,834,626 Ending Balance is a 13-Month Average (sum lines 124-136)/13 8,813,954 979,328 - 13,710,595 Appendix A Line 62 Appendix A Line 62 Appendix A Line 62 Appendix A Line 63 Appendix A Line 64 Appendix A Line 64 Appendix A Line 64 Appendix A Line 64 Appendix A Line 64 Appendix A Line 64 Appendix A Line 64 Appendix A Line 64 Appendix A Line 64	128	•					-	
July company records 14 13,710,595 979,328 - 12,731,267 August company records 13 12,731,267 979,328 - 11,751,939 September company records 12 11,751,939 979,328 - 10,772,611 October company records 11 10,772,611 979,328 - 9,793,282 November company records 10 9,793,282 979,328 - 9,813,954 December Detail on p230b 9 8,813,954 979,328 - 7,834,626 Ending Balance is a 13-Month Average (sum lines 124-136)/13 11,751,939 - 113,710,595 Appendix A Line 62 Appendix A Line 62 Appendix A Line 62 Appendix A Line 34	129	•					-	
August company records 13 12,731_267 979,328 - 11,751,939 September company records 12 11,751,939 979,328 - 10,772,611 0ctober company records 11 10,772,611 979,328 - 9,793,282 November company records 10 9,793,282 979,328 - 8,813,954 p111.71c (and Notes) 9 8,813,954 979,328 - 8,813,954 p111.71c (and Notes) 9 8,813,954 979,328 - 7,834,626 p111.75c p1111.75c p111.75c p111.75c p111.75c p111.75c p1111.75c p1111.75c p1111.75c	130						-	
September company records 12 11,751,939 979,328 - 10,777,611 October company records 11 10,772,611 979,328 - 9,793,282 November company records 10 9,793,282 979,328 - 9,793,282 December p111,71.c (and Notes) Petal on p230b 9 8,813,954 Ending Balance is a 13-Month Average (sum lines 124-136)/13 11,751,939 - 13,710,595 Appendix A Line 62 Appendix A Line 64 Appendix A Line 65 Appendix A Line 6	131	•					-	
October company records 11 10,772,611 979,328 - 9,793,282 November company records 110 9,793,282 979,328 - 8,813,954 979,328 100 9,793,282 979,328 - 8,813,954 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 100 9,793,282 979,328 100 9,793,282 979,328 100 9,793,282 100	132						-	
November Company records 10 9,793,282 979,328 - 8,813,954	133						-	
December Detail on p230b 9 8,813,954 979,328 - 7,834,626 Ending Balance is a 13-Month Average (sum lines 124-136)/13 11,751,939 - 13,710,595 Appendix A Line 62 Appendix A Line 34 Appendix Particular of the control	134	October					-	
December Detail on p230b 9 8,813,954 979,328 7,834,626 Ending Balance is a 13-Month Average (sum lines 124-136)/13 11,751,939 Appendix A Line 62 Appendix A Line 62 Appendix A Line 62 Appendix A Line 34 Aductions resulting from gains or recoveries that exceed the unamortized balance are recorded in FERC Account 254, Other Regulatory Liabilities.	35	November		10	9,793,282	979,328	-	8,813,954
Appendix A Line 62 Appendix A Line 34 eductions resulting from gains or recoveries that exceed the unamortized balance are recorded in FERC Account 254, Other Regulatory Liabilities.	136	December		9	8,813,954	979,328	-	7,834,626
resulting from gains or recoveries that exceed the unamortized balance are recorded in FERC Account 254, Other Regulatory Liabilities.	137	Ending Balance is a 13-Month Average	(sum lines 124-136) /13			11,751,939	-	13,710,595
		•				Appendix A Line 62		Appendix A Line 34
Prepayments (Account 165) 111.57.c - 0	ote: De	ductions resulting from gains or recoveries that exceed	ed the unamortized balance are recorded in	FERC Account 254	, Other Regulatory Liabi	lities.		* *
Prepayments (Account 165) 111.57.c - 0		·	·					
	138	Prepayments (Account 165)	111.57.c	-	-	0		
		,				-		

						Kemptown to Interconnection with PATH West	Welton Spring							
139	Calculation of Transmission CWIP	Source			Kemptown Substation	Virginia	Substation and SVC	Total						
140	December	216.b	2015	\$ -										
141	January	company records	2016	-										
142	February	company records	2016											
143	March	company records	2016	-										
144	April	company records	2016	-										
145	May	company records	2016	-										
146	June	company records	2016	-										
147	July	company records	2016	-										
148	August	company records	2016	-										
149	September	company records	2016	-										
150	October	company records	2016	-										
151	November	company records	2016	-										
152	December	216.b	2016	-										
153	Transmission CWIP	(sum lines 140-152) /13		-		-	-	-						
LAND HE	LD FOR FUTURE USE	a Farm 4 Dans #a and has			Beg of year	End of Year	Average	Details						
154	Attachment A Line #s, Descriptions, Note LAND HELD FOR FUTURE USE	s, Form 1 Page #s and inst	p214	Total	beg of year	Eliu or Teal	Average	Details						
154	LAND HELD FOR FOTORE USE		p214	Non-transmission Related Transmission Related										
	s Cost Support Attachment A Line #s, Descriptions, Note ocated General & Common Expenses	s, Form 1 Page #s and inst	ructions			Common		Details						
			EPRI Dues	Common Expenses	EPRI Dues	Expenses								
455				p356	Duo0	Expended								
155	FPRI Dues & Common Expenses						tegulatory Expense Related to Transmission Cost Support							
155 Regulator	EPRI Dues & Common Expenses y Expense Related to Transmission Cost Support		p352-353	рээө	-									
Regulator	y Expense Related to Transmission Cost Support Attachment A Line #s, Descriptions, Note	s, Form 1 Page #s and Inst		p356	Form 1 Amount	Transmission Related	Non-transmission Related	Details						
Regulator	y Expense Related to Transmission Cost Support	s, Form 1 Page #s and Inst		p323.189.b	Form 1 Amount	Transmission		Details						

Safety Related Advertising, Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions		Safety, Education, Siting & Outreach Related	Other	Details
Directly Assigned A&G 157 General Advertising Exp Account 930.1	p323.191.b	-		÷	None

Multi-state Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Weighed Average
Income Tax Rates						
	MD	WV	VA			
158 SIT=State Income Tax Rate or Composite	8.250%	6.500%	6.000%			4.169%

Excluded Plant Cost Support

	Excluded	
	Transmission	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		·
159 Excluded Transmission Facilities	-	General Description of the Facilities
Instructions:	Enter \$	None
1 Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example	Or Enter \$	
A Total investment in substation 1,000,000	-	
B Identifiable investment in Transmission (provide workpapers) 500,000	-	
C Identifiable investment in Distribution (provide workpapers) 400,000	-	
D Amount to be excluded (A x (C / (B + C))) 444,444	-	
		Add more lines if necessary

Materials & Supplies

Attachme	ent A Line #s, Descriptions, Notes, Form 1 Page #s and I	nstructions	Beg of year	End of Year	Average	
160	Assigned to O&M	p227.6	-			
161	Stores Expense Undistributed	p227.16		-		
162	Undistributed Stores Exp		-	-	-	
163	Transmission Materials & Supplies	p227.8	-	-		

Regulato	ry Asset				
Attachme	ent A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				
					Reference FERC Form 1 page 232 for details.
164	Beginning Balance of Regulatory Asset	p111.72.d (and notes)	-		Uncapitalized costs as of date the rates become effective
165	Months Remaining in Amortization Period		-		As approved by FERC
166	Monthly Amortization	(line 164 - line 168) / 167	-		
167	Months in Year to be Amortized		-		Number of months rates are in effect during the calendar year
168	Ending Balance of Regulatory Asset	p111.72.c	-		
169	Average Balance of Regulatory Asset	(line 164 + line 168)/2	-	•	

Attachment 4 - Cost Support Ba

	Attachment A Line #	s, Descriptions, Notes, Form 1 Page #s an	d Instructions				
	onthly Balances for Capital Structure						
71		Year	Debt	Preferred Stock	Common Stock		
72	January	2016	()	-	0	
73	February	2016	-				
74	March	2016	-				
75	April	2016					
76	May	2016	-				
77	June	2016					
78	July	2016					
79	August	2016	-				
80	September	2016					
81	October	2016			-		
82	November	2016			-		
83	December	2016	-				
84							

Detail of Account 566 Miscellaneous Transmission Expenses

185 Amortization Expense on Regulatory Asset	Total
400 Ministration Transaction Francisco	-
186 Miscellaneous Transmission Expense	-
Footnote Data: Schedule	
187 Total Account 566 Page 320 b. 97	-

PBOPS	Attachment & Line tto Descriptions Notes Form & Page tto and leading	otione
100	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruc	CHORS
188	Calculation of PBOP Expenses	
189	PATH - Allegheny - Allegheny Employees	
190	Total PBOP expenses	\$22,856,433
191	Amount relating to retired personnel	\$8,786,372
192	Amount allocated on FTEs	\$14,070,061
193	Number of FTEs	4,475
194	Cost per FTE	\$3,144
195	PATH Allegheny FTEs (labor not capitalized) current year	-
196	PATH Allegheny PBOP Expense for current year	\$0
197	PATH Allegheny PBOP Expense in Account 926 for current year	\$0
198	PBOP Adjustment for Appendix A, Line 50	-
199	Lines 190-194 cannot change absent approval or acceptance by FERC in a separate proceeding.	
1		

Attachment 5 - Transmission Enhancement Charge Worksheet PATH West Virginia Transmission Company, LLC

1		New Plant Carrying C	harge							
2 3 4 5 6 7		21 32 34	Item 5 NET REVENUE R NET TRANSMISS 2 CWIP Unamortized Aba Carrying charge (ION PLANT IN SEI		14,648,480 - - - 13,380,446 1.09477				
				(1)	(2)	(3)	(4)	(5)	(6)	(7)
8 9		The FCR resulting fr Therefore actual rev				data for subseq	uent years			
						P	IM Upgrade ID: b0490 &	& b0491		
10		Details		Amos Substation Upgrade - CWIP	Amos to Midpoint Line - CWIP	Midpoint Substation and SVC - CWIP	Midpoint to Interconnection with PATH Allegheny - CWIP	Transmission Plant	Unamortized Abandoned Plant	Totals
	"Yes" if a project under PJM OATT Schedule 12,						ranegation, evil			Totalo
11 12	otherwise "No"	Schedule 12 FCR for This Project	(Yes or No)	Yes 109.5%	Yes 109.5%	Yes 109.5%	109.5%	Yes 109.5%	Yes 109.5%	
	Forecast – Forecast of average 13 month current year net transmission plant plus 13-mo CWIP balances. Reconciliation – Average of 13 month prior year net transmission plant balances plus prior year 13-mo									
13	CWIP balances.	Investment		0	-	-	-	-	13,380,446.35	13,380,446.35
		Revenue Requirement		-	-	-	-	-	14,648,480.37	14,648,480.37

Attachment 5 - Transmission Enhancement Charge Worksheet PATH Allegheny Transmission Company, LLC

1		New Plant Carrying	Charge						
2 3 4 5 6 7			Item 5 NET REVENUE R 21 NET TRANSMISS 32 CWIP 34 Unamortized Aba Carrying charge (ION PLANT IN SER		14,569,368 - - - 13,710,595 1.06264			
				(1)	(2)	(3)	(4)	(5)	(6)
8 9			from Formula in a g evenues collected in			ata for subsequ	uent years		
						PJM Upgra	de ID: b0492 & b05	60	
10		Details		Kemptown Substation	Kemptown to Interconnection with PATH West Virginia - CWIP		Transmission Plant In Service	Unamortized Abandoned Plant	Totals
10	"Yes" if a project under PJM OATT Schedule 12,	Details		- GVVIP	CWIF	SVC - CWIP	Flant III Service	Abandoned Plant	Totals
11 12	otherwise "No"	Schedule 12 FCR for This Project	(Yes or No)	Yes 106.3%	Yes 106.3%	Yes 106.3%	Yes 106.3%	Yes 106.3%	
12		FCR for This Project		100.3%	100.3%	100.3%	100.3%	100.3%	
	Forecast – Forecast of average 13 month current year net transmission plant plus 13-mo CWIP balances. Reconciliation – Average of 13 month prior year net transmission plant balances plus prior year 13-mo CWIP								
13	balances.	Investment Revenue		-	-	-	-	13,710,595.27	13,710,595.27
		Requirement		-	-	-	-	14,569,367.93	14,569,367.93

Attachment 6 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology -- PATH-WV

PATH anticipates its financing will be a 7 year loan, where by PATH pays Origination Fees of \$7.9 million and a Commitments Fee of 0.375% on the undrawn principle. Consistent with GAAP, PATH will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below.

Each year, PATH will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount	\$ 600,000,000
Internal Rate of Return ¹	6.64%
Based on following Financial Formula ² :	
NPV = 0 = N	
1 V	
$\sum_{t=0}^{N} C_t / (1 + IR)$	R)pwr(t)

Origination Fees	
Underwriting Discount	-
Arrangement Fee	2,000,000
Jpfront Fee	4,400,000
Rating Agency Fee	200,00
Legal Fees	1,250,00
Total Issuance Expense	7,850,000
Annual Rating Agency Fee	200,000
Annual Bank Agency Fee	75,00
Revolving Credit Commitment Fee	0.375

	2008	2009	2010	2011	2012	2013	2014
LIBOR Rate	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%
Spread	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%
Interest Rate	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%

(A)	(B)	(C)	(D) Principle	(E)	(F)	(G)	(H)	(I)
Year		Capital Expenditures (\$000's)	Drawn In Quarter (\$000's)	Principle Drawn To Date (\$000's)	Interest Expense (\$000's)	Origination Fees (\$000's)	Commitment & Utilization Fee (\$000's)	Net Cash Flows (\$000's) (D-F-G-H)
Prior to 11/2008		16,529						
11/30/2008	Q4	8,923		-	_			-
2/15/2009	Q1	14,636	20,044	20,044	_	125		19,919
5/15/2009	Q2	17,119	8,560	28,604	297			8,262
8/15/2009	Q3	46,132	23,066	51,670	424			22,642
11/15/2009	Q4	62,740	31,370	83,040	767			30,603
2/15/2010	Q1	132,393	66,197	149,236	1,232	7,725	553	56,686
5/15/2010	Q2	132,393	66,197	215,433	2,215		491	63,490
8/15/2010	Q3	132,393	66,197	281,629	3,197		429	62,570
11/15/2010	Q4	132,393	66,197	347,826	4,179		367	61.650
2/15/2011	Q1	70,588	35,294	383,120	5,162		305	29,827
5/15/2011	Q2	70,588	35,294	418,414	5,685		272	29,336
8/15/2011	Q3	70,588	35,294	453,708	6,209		239	28,846
11/15/2011	Q4	70,588	35,294	489,002	6,733		206	28,355
2/15/2012	Q1	51,885	25,943	514,944	7,257		173	18,513
5/15/2012	Q2	51,885	25,943	540,887	7,642		148	18,152
8/15/2012	Q3	51,885	25,943	566,829	8,027		124	17,792
11/15/2012	Q4	51,885	25,943	592,772	8,412		100	17,431
2/15/2013	Q1	11,122	7,228	600,000	8,797		76	(1,644
5/15/2013	Q2			600,000	8,904		69	(8,973
8/15/2013	Q3			600,000	8,904		69	(8,973
11/15/2013	Q4			600,000	8,904		69	(8,973
2/15/2014	Q1			600,000	8,904		69	(8,973
5/15/2014	Q2			600,000	8,904		69	(8,973
8/15/2014	Q3			600,000	8,904		69	(8,973
11/15/2014	Q4			600,000	8,904		69	(8,973
2/15/2015	Q1			600,000	8,904		-	(608,903

¹ The IRR is the Debt Cost shown on Page 5, Line 118 of Rate Formula Template.

² The IRR is a discount rate that makes the net present value of a series of cash flows equal to zero. The IRR equation can only be solved through iterations performed by a computer program (i.e.NPV function with goal seek in a spreadsheet program).

Attachment 6 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology -- PATH-Allegheny

HYPOTHETICAL EXAMPLE

PATH anticipates its financing will be a 7 year loan, where by PATH pays Origination Fees of \$4.2 million and a Commitments Fee of 0.375% on the undrawn principle. Consistent with GAAP, PATH will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, PATH will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount on this attachment.

Total Loan Amount	\$	300,000,000
Internal Rate of Return ¹		6.769
Based on following Financial Formula ² :		
NPV = 0 = $\sum_{t=1}^{N} C_t / (1 + IRR)$	ри	r(t)

Origination Fees	
Underwriting Discount	-
Arrangement Fee	1,000,00
Jpfront Fee	2,200,00
Rating Agency Fee	200,00
_egal Fees	750,00
Total Issuance Expense	4,150,00
Annual Rating Agency Fee	200,00
Annual Bank Agency Fee	75,00
Revolving Credit Commitment Fee	0.375

	2008	2009	2010	2011	2012	2013	2014
LIBOR Rate	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%	4.0610%
Spread	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%	1.875%
Interest Rate	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%	5.94%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
Year		Capital Expenditures (\$000's)	Principle Drawn In Quarter (\$000's)	Principle Drawn To Date (\$000's)	Interest Expense (\$000's)	Origination Fees (\$000's)	Commitment & Utilization Fee (\$000's)	Net Cash Flows (\$000's) (D-F-G-H)
Prior to 11/2008		8,672						
11/15/2008	Q4	13,079		-	-			-
2/15/2009	Q1	18,143	19,947	19,947	-	75		19,872
5/15/2009	Q2	17,756	8,878	28,825	296			8,582
8/15/2009	Q3	24,818	12,409	41,234	428			11,981
11/15/2009	Q4	33,644	16,822	58,056	612			16,210
2/15/2010	Q1	33,686	16,843	74,899	862	4,075	296	11,611
5/15/2010	Q2	30,717	15,359	90,258	1,112		280	13,967
8/15/2010	Q3	39,142	19,571	109,829	1,339		265	17,966
11/15/2010	Q4	41,965	20,983	130,811	1,630		247	19,106
2/15/2011	Q1	52,638	26,319	157,130	1,941		227	24,150
5/15/2011	Q2	47,999	24,000	181,130	2,332		203	21,465
8/15/2011	Q3	61,165	30,583	211,712	2,688		180	27,714
11/15/2011	Q4	65,576	32,788	244,500	3,142		152	29,495
2/15/2012	Q1	29,076	14,538	259,038	3,628		121	10,789
5/15/2012	Q2	26,514	13,257	272,295	3,844		107	9,306
8/15/2012	Q3	33,786	16,893	289,188	4,041		95	12,757
11/15/2012	Q4	21,624	10,812	300,000	4,292		79	6,442
2/15/2013	Q1			300,000	4,452		69	(4,521)
5/15/2013	Q2			300,000	4,452		69	(4,521)
8/15/2013	Q3			300,000	4,452		69	(4,521)
11/15/2013	Q4			300,000	4,452		69	(4,521)
2/15/2014	Q1			300,000	4,452		69	(4,521)
5/15/2014	Q2			300,000	4,452		69	(4,521)
8/15/2014	Q3			300,000	4,452		69	(4,521)
11/15/2014	Q4			300,000	4,452		69	(4,521)
2/15/2015	Q1			300,000	4,452		-	(304,452)

¹ The IRR is the Debt Cost shown on Page 10, Line 118 of Rate Formula Template.

² The IRR is a discount rate that makes the net present value of a series of cash flows equal to zero. The IRR equation can only be solved through iterations performed by a computer program (i.e.NPV function with goal seek in a spreadsheet program).

Attachment 7 PATH West Virginia Transmission Company, LLC

Potomac-Appalachian Transmission Highline, LLC CALCULATION OF COST OF DEBT AFTER CONSTRUCTION PHASE YEAR ENDED 12/31/2014

(HYPOTHETICAL EXAMPLE)

	Amount	Unamortized Debt Issue	Unamortized Debt Premium/	Unamortized Losses on	Net Amount	Effective	Annualized				
	Outstanding	Expense	(Discount)	Reacquired Debt	Outstanding	Cost Rate1	Cost				
<u>Debt:</u> First Mortgage Bonds:	\$ 300,000,000	\$2,900,000	(\$2,320,000)	\$0	\$294,780,000	#N/A	#N/A				
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021	\$ 200,000,000	\$1,800,000		-	\$198,200,000	#N/A	#N/A				
Total Debt Check with FERC Form 1 B/S pgs 110-113	\$ 500,000,000 \$ 185,750,000	\$ 4,700,000 \$ (1,131,082)	\$ (2,320,000) \$ (1,595,909)		\$ 492,980,000	#N/A	#N/A				
Development of Effective Cost Rates:	Issue Date	Maturity Date	Amount Issued	(Discount) Premium at Issuance	Issuance Expense	Loss on Reacquired Debt	Net Proceeds	Net Proceeds Ratio	Coupon Rate	Effective Cost Rate	Annual Interest
First Mortgage Bonds 7.090% Series Due 2041	1/1/2014	6/30/2044	\$ 300,000,000	\$ (2,400,000)	\$ 3,000,000	-	\$ 294,600,000	98.2000	0.07090	#N/A	\$ 21,270,000
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021	01/01/2014	06/30/2024	200,000,000		2,000,000		\$ 198,000,000	99.0000	0.06600	#N/A	13,200,000
			\$ 500,000,000	(2,400,000)	\$ 5,000,000	-	\$ 492,600,000				\$ 34,470,000

¹ The Effective Cost Rate is the Debt Cost shown on Page 5, Line 118 of Rate Formula Template.

Attachment 7 PATH Allegheny Transmission Company, LLC

Potomac-Appalachian Transmission Highline, LLC CALCULATION OF COST OF DEBT AFTER CONSTRUCTION PHASE YEAR ENDED 12/31/2014

(HYPOTHETICAL EXAMPLE)

	Amount Outstanding	Unamortized Debt Issue Expense	Unamortized Debt Premium/ (Discount)	Unamortized Losses on Reacquired Debt	Net Amount Outstanding	Effective Cost Rate ¹	Annualized Cost				
Debt:	 Outstanding	Expense	(Discount)	Reacquired Debt	Outstanding	Cost Nate	COSI				
First Mortgage Bonds:	\$ 300,000,000	\$2,900,000	(\$2,320,000)	\$0	\$294,780,000	#N/A	#N/A				
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021	\$ 200,000,000	\$1,800,000		-	\$198,200,000	#N/A	#N/A				
Total Debt Check with FERC Form 1 B/S pgs 110-113	\$ 500,000,000 185,750,000	\$ 4,700,000 \$ (1,131,082)	\$ (2,320,000) \$ (1,595,909)	\$ - \$ 17,075,452	\$ 492,980,000	#N/A	#N/A				
Development of Effective Cost Rates:	Issue Date	Maturity Date	Amount Issued	(Discount) Premium at Issuance	Issuance Expense	Loss on Reacquired Debt	Net Proceeds	Net Proceeds Ratio	Coupon Rate	Effective Cost Rate	Annual Interest
First Mortgage Bonds 7.090% Series Due 2041	1/1/2014	6/30/2044	\$ 300,000,000	\$ (2,400,000)	\$ 3,000,000	-	\$ 294,600,000	98.2000	0.07090	#N/A	\$ 21,270,000
Other Long Term Debt: 6.600% Series Medium Term Notes Due 2021	01/01/2014	06/30/2024	200,000,000	(2,400,000)	2,000,000 \$ 5,000,000		\$ 198,000,000 \$ 492,600,000	99.0000	0.06600	#N/A	13,200,000
			Ψ 000,000,000	(2,700,000)	Ψ 0,000,000		Ψ +52,000,000				Ψ 07,710,000

¹ The Effective Cost Rate is the Debt Cost shown on Page 10, Line 118 of Rate Formula Template.

Attachment 8 Potomac-Appalachian Transmission Highline, LLC Interest Rates and Interest Calculations PATH West Virginia Transmission Company, LLC

Reconciliation Revenue Requirement For Year 2014 Available June 1, 2015 \$18,161,530

2014 Revenue Requirement Forecast by Sept 3, 2013 \$17,880,626 True-up Adjustment Over (Under) Recovery (\$280,903)

Interest Rate on Amount of from 35.19a	Refunds or Surcharges	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate 0.2740%	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
An over or under collection	will be recovered prorata over 20°	14, held for 20145and returned prorate	e over 2016				
Calculation of Interest					Monthly		
January	Year 2014	(23,409)	0.2740%	12	770		24,178
February	Year 2014	(23,409)	0.2740%	11	706		24,114
March	Year 2014	(23,409)	0.2740%	10	641		24,050
April	Year 2014	(23,409)	0.2740%	9	577		23,986
May	Year 2014	(23,409)	0.2740%	8	513		23,922
June	Year 2014	(23,409)	0.2740%	7	449		23,858
July	Year 2014	(23,409)	0.2740%	6			23,793
August	Year 2014	(23,409)	0.2740%	5	321		23,729
September	Year 2014	(23,409)	0.2740%	4	257		23,665
October	Year 2014	(23,409)	0.2740%	3			23,60
November	Year 2014	(23,409)	0.2740%	2			23,537
December	Year 2014	(23,409)	0.2740%	1	64		23,473
					5,003		285,906
					Annual		
January through December	Year 2015	285,906	0.2740%	12	9,401		295,307
Over (Under) Recovery Plus	Interest Amortized and Recovere	d Over 12 Months			Monthly		
January	Year 2016	(295,307)	0.2740%		809	(25,049)	271,066
February	Year 2016	(271,066)	0.2740%		743	(25,049)	246,760
March	Year 2016	(246,760)	0.2740%		676	(25,049)	222,387
April	Year 2016	(222,387)	0.2740%		609	(25,049)	197,947
May	Year 2016	(197,947)	0.2740%		542	(25,049)	173,440
June	Year 2016	(173,440)	0.2740%		475	(25,049)	148,865
July	Year 2016	(148,865)	0.2740%		408	(25,049)	124,22
August	Year 2016	(124,224)	0.2740%		340	(25,049)	99,51
September	Year 2016	(99,515)	0.2740%		273	(25,049)	74,738
October	Year 2016	(74,738)	0.2740%		205	(25,049)	49,89
November	Year 2016	(49,894)	0.2740%		137	(25,049)	24,98
December	Year 2016	(24,981)	0.2740%		68	(25,049)	(0
					5,286		
True-Up Adjustment with Inter	est*					300,592	
Less Over (Under) Recovery						(280,903)	
Total Interest						19,689	

^{*}This amount plus Account 190 correction relating to a federal NOL carryforward (see Workpaper 1) corresponds to PATH-WV Attachment A, Line 3

Attachment 8 Potomac-Appalachian Transmission Highline, LLC Example of Interest Rates and Interest Calculations PATH Allegheny Transmission Company, LLC

Reconciliation Revenue Requirement For Year 2014 Available June 1, 2015

2014 Revenue Requirement Forecast by Sept 3, 2013 True-up Adjustment Over (Under) Recovery (\$279,347)

\$16,838,878 - \$16,559,531

Interest Rate on Amount of from 35.19a	Refunds or Surcharges	Over (Under) Recovery Plus Interest	Average Monthly Interest Rate 0.2740%	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
An over or under collection	will be recovered prorata over 20	14, held for 20145and returned prorate	over 2016				
Calculation of Interest					Monthly		
January	Year 2014	(23,279)	0.2740%	12	765		24.044
February	Year 2014	(23,279)	0.2740%	11	702		23,981
March	Year 2014	(23,279)	0.2740%	10	638		23,917
April	Year 2014	(23,279)	0.2740%	9	574		23,853
May	Year 2014	(23,279)	0.2740%	8	510		23,789
June	Year 2014	(23,279)	0.2740%	7	446		23,725
July	Year 2014	(23,279)	0.2740%	6	383		23,662
August	Year 2014	(23,279)	0.2740%	5	319		23,598
September	Year 2014	(23,279)	0.2740%	4	255		23,534
October	Year 2014	(23,279)	0.2740%	3	191		23,470
November	Year 2014	(23,279)	0.2740%	2	128		23,406
December	Year 2014	(23,279)	0.2740%	1	64		23,343
					4,975		284,322
					Annual		
January through December	Year 2015	284,322	0.2740%	12	9,349		293,671
Over (Under) Recovery Plus	Interest Amortized and Recovered	ed Over 12 Months			Monthly		
January	Year 2016	(293,671)	0.2740%		805	(24,911)	269,565
February	Year 2016	(269,565)	0.2740%		739	(24,911)	245,393
March	Year 2016	(245,393)	0.2740%		672	(24,911)	221,154
April	Year 2016	(221,154)	0.2740%		606	(24,911)	196,850
May	Year 2016	(196,850)	0.2740%		539	(24,911)	172,479
June	Year 2016	(172,479)	0.2740%		473	(24,911)	148,041
July	Year 2016	(148,041)	0.2740%		406	(24,911)	123,536
August	Year 2016	(123,536)	0.2740%		338	(24,911)	98,964
September	Year 2016	(98,964)	0.2740%		271	(24,911)	74,324
October	Year 2016	(74,324)	0.2740%		204	(24,911)	49,617
November	Year 2016	(49,617)	0.2740%		136	(24,911)	24,843
December	Year 2016	(24,843)	0.2740%		68	(24,911)	(0)
					5,257		
True-Up Adjustment with Inter	est					\$ 298,927	
Less Over (Under) Recovery						\$ (279,347)	
Total Interest						\$ 19,580	

Potomac-Appalachian Transmission Highline, LLC Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

To be Prepared on 8/15/2013 (hypothetical date)

			SUMMARY						
			Hypoth	etical Revenue Requi	reme	nt			
YEAR	Estimated Effective cost of debt used in forecast/true up	Final Effective cost of debt for the construction loan:	Based on Estimated Effective cost of debt	Based on Actual Effective cost of debt		Over (Under) Recovery	Hypothetical Monthly Interest Rate applicable over the ATRR period		Total Amount of Construction Loan Related True-Up included in rates effective Jan 2014 (Refund)/Owed
2008	7.18%	7.00%	\$ 2,500,000.00	\$ 2,400,000.00	\$	100.000.00	0.550%	\$	(148,288.3
2009	6.8%	7.00%	\$5.000.000.00	\$5,150,000.00	s	(150,000.00)	0.560%		209,670.4
2010	7.2%	7.00%	\$8,300,000.00	\$8,200,000.00	s	100,000.00	0.540%		(131,109.0
2011	7.3%	7.00%	\$12,300,000.00	\$12,000,000.00	s	300.000.00	0.580%		(368,656.
2012*	7.1%	6.83%	\$18,000,000.00	\$17,900,000.00	ŝ	100,000.00	0.570%		(114,946.2
2013**	6.50%	6.50%	\$25,000,000.00	\$25,000,000.00	s	-		_	(,
2014**	6.50%	6.50%	4	*==,===,====	•			\$	(553,329.
ssumes permanent deb	ction loan is retired on Sept 1, 2012 t structure is put in place on Sept 1, 2012 with 8 - 2012, with the true-up amount included in 3		st of debt for 2012 is comp	outed as follows: ((7%°24.	3days))+(6.5%*122days))/3	65days		

	Calculation of Applicable Ir	nterest Expense for	each ATRR period			
		Hypothetical Monthly				Surcharge (Refund)
Interest Rate on Amount of Refunds or Surcharges from 35.19a	Over (Under) Recovery Plus Interest	Interest Rate	Months	Calculated Interest	Amortization	Owed

An over or under collection wil	be recovered prorata over 2008, held for	2009, 2010, 2011, 2012, 2013 and returned prora	e over 2014		Monthly		
lanuary	Year 2008	-	0.5500%	12.00	-		
ebruary	Year 2008	-	0.5500%	11.00	-		
March	Year 2008	10,000	0.5500%	10.00	(550)		(10,55
April	Year 2008	10,000	0.5500%	9.00	(495)		(10,49
May	Year 2008	10,000	0.5500%	8.00	(440)		(10,44
June	Year 2008	10,000	0.5500%	7.00	(385)		(10,38
July	Year 2008	10,000	0.5500%	6.00	(330)		(10,33
August	Year 2008	10,000	0.5500%	5.00	(275)		(10,27
September	Year 2008	10,000	0.5500%	4.00	(220)		(10,22
October	Year 2008	10,000	0.5500%	3.00	(165)		(10,16
November	Year 2008	10,000	0.5500%	2.00	(110)		(10,11
December	Year 2008	10,000	0.5500%	1.00	(55)		(10,05
					(3,025)		(103,02
					Annual		
anuary through December	Year 2009	(103,025)	0.5600%	12.00	(6,923)		(109,94
January through December	Year 2010	(109,948)	0.5400%	12.00	(7,125)		(117,07
January through December	Year 2011	(117,073)	0.5800%	12.00	(8,148)		(125,22
January through December	Year 2012	(125,221)	0.5700%	12.00	(8,565)		(133,78
January through December	Year 2013	(133,786)	0.5700%	12.00	(9,151)		(142,93
Over (Under) Becover Blue Int	erest Amortized and Recovered Over 12 N	lantha			Monthly		
January	Year 2014	142,937	0.5700%		(815)	(12,357)	(131,39
February	Year 2014	131,395	0.5700%		(749)	(12,357)	(119,78
March	Year 2014	119,786	0.5700%		(683)	(12,357)	(108,11
viai cii April	Year 2014	108,112	0.5700%		(616)	(12,357)	(96,37
ирпі Лау	Year 2014	96,371	0.5700%		(549)	(12,357)	(84,56
lune	Year 2014	84,563	0.5700%		(482)	(12,357)	(72,68
luly	Year 2014	72,687	0.5700%		(414)	(12,357)	(60,74
August	Year 2014	60,744	0.5700%		(346)	(12,357)	(48,73
September	Year 2014	48,733	0.5700%		(278)	(12,357)	(36,65
October	Year 2014	36,653	0.5700%		(209)	(12,357)	(24,50
Vovember	Year 2014	24,505	0.5700%		(140)	(12,357)	(12,28
December	Year 2014	12,287	0.5700%		(70)	(12,357)	(12,20
December	Tedi 2014	12,207	0.5700%		(5,351)	(12,357)	
otal Amount of True-Up Adjustm	ent for 2008 ATRR				\$	(148,288)	
Less Over (Under) Recovery					Š	100,000	
Total Interest					Š	(48,288)	

Potomac-Appalachian Transmission Highline, LLC Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

Calculation of Interest for An over or under collection wil		2010, 2011, 2012, 2013 and returned prorate over	2014		Monthly		
January	Year 2009	(12,500)	0.5600%	12.00	840		13,34
February	Year 2009	(12,500)	0.5600%	11.00	770		13,27
March	Year 2009	(12,500)	0.5600%	10.00	700		13,20
April	Year 2009	(12,500)	0.5600%	9.00	630		13,13
May	Year 2009	(12,500)	0.5600%	8.00	560		13,060
June	Year 2009	(12,500)	0.5600%	7.00	490		12,990
July	Year 2009	(12,500)	0.5600%	6.00	420		12,920
August	Year 2009	(12,500)	0.5600%	5.00	350		12,850
September	Year 2009	(12,500)	0.5600%	4.00	280		12,780
October	Year 2009	(12,500)	0.5600%	3.00	210		12,710
November	Year 2009	(12,500)	0.5600%	2.00	140		12,640
December	Year 2009	(12,500)	0.5600%	1.00	70		12,570
					5,460		155,46
					Annual		
January through December	Year 2010	155,460	0.5400%	12.00	10,074		165,534
January through December	Year 2011	165,534	0.5800%	12.00	11,521		177,05
January through December	Year 2012	177,055	0.5700%	12.00	12,111		189,16
January through December	Year 2013	189,166	0.5700%	12.00	12,939		202,104
	terest Amortized and Recovered Over 12				Monthly		
January	Year 2014	(202,104)	0.5700%		1,152	17,473	185,78
February	Year 2014	(185,784)	0.5700%		1,059	17,473	169,370
March	Year 2014	(169,370)	0.5700%		965	17,473	152,863
April	Year 2014	(152,863)	0.5700%		871	17,473	136,26
May	Year 2014	(136,262)	0.5700%		777	17,473	119,56
June	Year 2014	(119,566)	0.5700%		682	17,473	102,77
July	Year 2014	(102,775)	0.5700%		586	17,473	85,88
August	Year 2014	(85,888)	0.5700%		490	17,473	68,90
September	Year 2014	(68,905)	0.5700%		393	17,473	51,820
October	Year 2014	(51,826)	0.5700%		295	17,473	34,649
November	Year 2014	(34,649)	0.5700%		197	17,473	17,37
December	Year 2014	(17,374)	0.5700%		7,566	17,473	(
Total Amount of True-Up Adjustn	nent for 2009 ATRK				\$	209,670	
ess Over (Under) Recovery					\$	(150,000)	
Total Interest					\$	59,670	

Calculation of Interest for	2010 True-Up Period						
		for 2011, 2012, 2013 and returned prorate over 2014			Monthly		
January	Year 2010	8,333	0.5400%	12.00	(540)		(8,873)
February	Year 2010	8,333	0.5400%	11.00	(495)		(8,828)
March	Year 2010	8,333	0.5400%	10.00	(450)		(8,783)
April	Year 2010	8,333	0.5400%	9.00	(405)		(8,738)
May	Year 2010	8,333	0.5400%	8.00	(360)		(8,693)
June	Year 2010	8,333	0.5400%	7.00	(315)		(8,648)
July	Year 2010	8,333	0.5400%	6.00	(270)		(8,603)
August	Year 2010	8,333	0.5400%	5.00	(225)		(8,558)
September	Year 2010	8,333	0.5400%	4.00	(180)		(8,513)
October	Year 2010	8,333	0.5400%	3.00	(135)		(8,468)
November	Year 2010	8,333	0.5400%	2.00	(90)		(8,423)
December	Year 2010	8,333	0.5400%	1.00	(45)		(8,378)
					(3,510)		(103,510)
					Annual		
January through December	Year 2011	(103,510)	0.5800%	12.00	(7,204)		(110,714)
January through December	Year 2012	(110,714)	0.5700%	12.00	(7,573)		(118,287)
January through December	Year 2013	(118,287)	0.5700%	12.00	(8,091)		(126,378)
O (U. d) D	terest Amortized and Recovered Over	40 Maraka			M		
	Year 2014	126,378	0.5700%		Monthly	(10.02()	(116,173)
January February	Year 2014	116,173	0.5700%		(720) (662)	(10,926) (10,926)	(105,909)
March	Year 2014	105,773	0.5700%		(604)	(10,926)	(95,587)
April	Year 2014	95,587	0.5700%		(545)	(10,926)	(85,206)
May	Year 2014	95,567 85,206	0.5700%		(486)	(10,926)	(74,766)
June	Year 2014	74,766	0.5700%		(426)	(10,926)	(64,266)
July	Year 2014	64,266	0.5700%		(366)	(10,926)	(53,707)
August	Year 2014	53,707	0.5700%		(306)	(10,926)	(43,087)
September	Year 2014	43,087	0.5700%		(246)	(10,926)	(32,407)
October	Year 2014 Year 2014	43,087 32,407	0.5700%		(246)	(10,926)	(32,407)
November	Year 2014 Year 2014	32,407 21,666	0.5700%		(183)	(10,926)	(21,000)
December	Year 2014 Year 2014	10.864	0.5700%		(62)	(10,926)	(10,864)
December	15a1 2014	10,804	0.3700%		(4,731)	(10,920)	U
Total Amount of True-Up Adjustn	nent for 2010 ATPP				\$	(131,109)	
Less Over (Under) Recovery	ION TO TO IO WITHIN				\$	100,000	
Total Interest					Š	(31,109)	

Potomac-Appalachian Transmission Highline, LLC Attachment 9 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan

Applicable to both PATH West Virginia Transmission Company, LLC & PATH Allegheny Transmission Company, LLC

Calculation of Interest for An over or under collection wi	2011 True-Up Period Il be recovered prorata over 2011, held for	2012, 2013 and returned prorate over 2014			Monthly		
January	Year 2011	25,000	0.5800%	12.00	(1,740)		(26,74
February	Year 2011	25.000	0.5800%	11.00	(1,595)		(26,59
March	Year 2011	25,000	0.5800%	10.00	(1,450)		(26,4
April	Year 2011	25.000	0.5800%	9.00	(1,305)		(26,3
л Иау	Year 2011	25,000	0.5800%	8.00	(1,160)		(26,1
lune	Year 2011	25,000	0.5800%	7.00	(1,015)		(26,0
luly	Year 2011	25,000	0.5800%	6.00	(870)		(25,8
August	Year 2011	25,000	0.5800%	5.00	(725)		(25,7
September	Year 2011	25,000	0.5800%	4.00	(580)		(25,5
October	Year 2011	25,000	0.5800%	3.00	(435)		(25,4
Vovember	Year 2011	25,000	0.5800%	2.00	(290)		(25,2
December	Year 2011	25,000	0.5800%	1.00	(145)		(25,1
					(11,310)		(311,3
					Annual		
January through December	Year 2012	(311,310)	0.5700%	12.00	(21,294)		(332,6
January through December	Year 2013	(332,604)	0.5700%	12.00	(22,750)		(355,3
	terest Amortized and Recovered Over 12 N				Monthly		
lanuary	Year 2014	355,354	0.5700%		(2,026)	(30,721)	(326,6
ebruary	Year 2014	326,658	0.5700%		(1,862)	(30,721)	(297,7
March	Year 2014	297,798	0.5700%		(1,697)	(30,721)	(268,7
\pril	Year 2014	268,774	0.5700%		(1,532)	(30,721)	(239,5
Лау	Year 2014	239,585	0.5700%		(1,366)	(30,721)	(210,2
une	Year 2014	210,229	0.5700%		(1,198)	(30,721)	(180,7
uly	Year 2014	180,706	0.5700%		(1,030)	(30,721)	(151,0
lugust	Year 2014	151,015	0.5700%		(861)	(30,721)	(121,1
September	Year 2014	121,154	0.5700%		(691)	(30,721)	(91,1
October	Year 2014	91,123	0.5700%		(519)	(30,721)	(60,9
lovember	Year 2014	60,921	0.5700%		(347)	(30,721)	(30,5
December	Year 2014	30,547	0.5700%		(174)	(30,721)	
					, , ,		
Total Amount of True-Up Adjustr	ment for 2011 ATRR				\$	(368,657)	
ess Over (Under) Recovery					\$	300,000	
otal Interest					\$	(68,657)	

Calculation of Interest for	ill be recovered prorata over 2012, held for	2012 and returned prevets over 2014			Monthly		
An over or under collection w	ili be recovered prorata over 2012, neid for	2013 and returned prorate over 2014			wontnly		
January	Year 2012	8,333	0.5700%	12.00	(570)		(8,903
February	Year 2012	8,333	0.5700%	11.00	(523)		(8,856
March	Year 2012	8,333	0.5700%	10.00	(475)		(8,808
April	Year 2012	8,333	0.5700%	9.00	(428)		(8,761
May	Year 2012	8,333	0.5700%	8.00	(380)		(8,713
June	Year 2012	8,333	0.5700%	7.00	(333)		(8,666
July	Year 2012	8,333	0.5700%	6.00	(285)		(8,618
August	Year 2012	8,333	0.5700%	5.00	(238)		(8,571
September	Year 2012	8,333	0.5700%	4.00	(190)		(8,523
October	Year 2012	8,333	0.5700%	3.00	(143)		(8,476
November	Year 2012	8,333	0.5700%	2.00	(95)		(8,428
December	Year 2012	8,333	0.5700%	1.00	(48)		(8,381
					(3,705)		(103,705
					Annual		
January through December	Year 2013	(103,705)	0.5700%	12.00	(7,093)		(110,798
Over (Under) Recovery Plus Ir	sterest Amortized and Recovered Over 12 N	Ionths			Monthly		
January	Year 2014	110,798	0.5700%		(632)	(9,579)	(101,851)
February	Year 2014	101,851	0.5700%		(581)	(9,579)	(92,853
March	Year 2014	92,853	0.5700%		(529)	(9,579)	(83,803
April	Year 2014	83,803	0.5700%		(478)	(9,579)	(74,702
May	Year 2014	74,702	0.5700%		(426)	(9,579)	(65,549
June	Year 2014	65,549	0.5700%		(374)	(9,579)	(56,344
July	Year 2014	56,344	0.5700%		(321)	(9,579)	(47,086
August	Year 2014	47,086	0.5700%		(268)	(9,579)	(37,776
September	Year 2014	37,776	0.5700%		(215)	(9,579)	(28,412
October	Year 2014	28,412	0.5700%		(162)	(9,579)	(18,995
November	Year 2014	18,995	0.5700%		(108)	(9,579)	(9,525
December	Year 2014	9,525	0.5700%		(54)	(9,579)	
					(4,148)	,	
Total Amount of True-Up Adjust	ment for 2012 ATRR					\$ (114,946)	
Less Over (Under) Recovery						\$ 100,000	
Total Interest						\$ (14,946)	

Potomac-Appalachian Transmission Highline, LLC Attachment 10 - Depreciation Accrual Rates

Applicable to PATH West Virginia Transmission Company, LLC

TRANSMISSION PLANT		Accrual Rate (Annual) Percent	Ann Deprec Expe
350.2	Land & Land Rights - Easements	1.43	
352	Structures & Improvements	1.82	
353	Station Equipment Other SVC Dynamic Control Equipment	2.43 4.09	
354	Towers & Fixtures	1.26	
355	Poles & Fixtures	3.11	
356	Overhead Conductors & Devices	1.13	
Total Transmission Plant Depreciation Total Transmission Depreciation Expense (must tie to	p p336.7.b & c)		
GENERAL PLANT		Accrual Rate (Annual) Percent	Anr Depred Expe
390	Structures & Improvements	2.00	
391	Office Furniture & Equipment Information Systems Data Handling	5.00 10.00 10.00	
392	Transportation Equipment Other Autos Light Trucks Medium Trucks Trailers ATV	5.33 11.43 6.96 6.96 4.44 5.33	
393	Stores Equipment	5.00	
394	Tools, Shop & Garage Equipment	5.00	
395	Laboratory Equipment	5.00	
396	Power Operated Equipment	4.17	
397	Communication Equipment	6.67	
398 Total General Plant	Miscellaneous Equipment	6.67	
Total General Plant Depreciation Expense (must tie to p33	6.10.b & c)	l	
		Accrual Rate (Annual) Percent	Anı Depred Expe
INTANGIBLE PLANT			

Potomac-Appalachian Transmission Highline, LLC Attachment 10 - Depreciation Accrual Rates

Applicable to PATH Allegheny Transmission Company, LLC

TRANSMISSION PLANT		Accrual Rate (Annual) Percent	Ann Deprec Expe
350.2	Land & Land Rights - Easements	1.43	
352	Structures & Improvements	1.82	
353	Station Equipment Other	2.43	
	SVC Dynamic Control Equipment	4.09	
354	Towers & Fixtures	1.26	
355	Poles & Fixtures	3.11	
356	Overhead Conductors & Devices	1.13	
Total Transmission Plant Depreciation Total Transmission Depreciation Expense (must tie to p336.7.b & c)			
Total Transmission Depreciation Expense (must be to poso.). Six 6)		L	
GENERAL PLANT		Accrual Rate (Annual) Percent	Anr Depred Expe
390	Structures & Improvements	2.00	
391	Office Furniture & Equipment	5.00	
	Information Systems Data Handling	10.00 10.00	
392	Transportation Equipment	5.22	
	Other Autos	5.33 11.43	
	Light Trucks	6.96	
	Medium Trucks	6.96	
	Trailers	4.44	
	ATV	5.33	
393	Stores Equipment	5.00	
394	Tools, Shop & Garage Equipment	5.00	
395	Laboratory Equipment	5.00	
396	Power Operated Equipment	4.17	
397	Communication Equipment	6.67	
398 Total General Plant	Miscellaneous Equipment	6.67	
Total General Plant Depreciation Expense (must tie to p336.10.b.c.d&e)	-		
INTANGIBLE PLANT		Accrual Rate (Annual) Percent	Ani Depred Expe
303	Miscellaneous Intangible Plant	20.00	
Total Intangible Plant Total Intangible Plant Amortization (must tie to p336.1 d & e)	_		

Workpaper 1: PATH-WV FORMULA RATE ANNUAL PTRR UPDATE

Account 190 correction - PATH-WV, relating to a federal NOL carryforward

Original Calculation: Rev Requirement

18,242,460.49

Recalculation: Amount That Should Have Been Rev requirement

THE STATE OF THE S

18,220,894.96 (21,565.53)

Over-collection Amount

	No. of Months	Beginning Balance	Credit of Over- collection with Interest	Interest Rate	Calculated Interest Quarterly	Ending Balance
Calculation of Interest						
Month of December 2012	1	-		0.0028	-	(21,565.53)
Jan 2013 through Mar 2013	3	(21,565.53)		0.0027	(174.68)	(21,740.21)
Apr 2013 through Jun 2013	3	(21,740.21)		0.0027	(176.10)	(21,916.31)
Jul 2013 through Sep 2013	3	(21,916.31)		0.0028	(184.10)	(22,100.40)
Oct 2013 through Dec 2013	3	(22,100.40)		0.0028	(185.64)	(22,286.05)
Jan 2014 through Mar 2014	3	(22,286.05)		0.0027	(180.52)	(22,466.56)
Apr 2014 through Jun 2014	3	(22,466.56)		0.0027	(181.98)	(22,648.54)
Jul 2014 through Sep 2014	3	(22,648.54)		0.0028	(190.25)	(22,838.79)
Oct 2014 through Dec 2014	3	(22,838.79)		0.0028	(191.85)	(23,030.64)
Jan 2015 through Mar 2015	3	(23,030.64)		0.0027	(186.55)	(23,217.18)
Apr 2015 through Jun 2015	3	(23,217.18)		0.0027	(188.06)	(23,405.24)
Jul 2015 through Sep 2015	3	(23,405.24)		0.0028	(196.60)	(23,601.85)
Oct 2015 through Dec 2015	3	(23,601.85)		0.0028	(198.26)	(23,800.10)
REVERSES						
Month of January 2016	1	(23,800.10)	2,015.73	0.0027	(61.54)	(21,845.92)
Feb 2016 through Apr 2016	3	(21,845.92)	6,047.18	0.0027	(152.46)	(15,951.20)
May 2016 through Jul 2016	3	(15,951.20)	6,047.18	0.0027	(104.71)	(10,008.73)
Aug 2016 through Oct 2016	3	(10,008.73)	6,047.18	0.0028	(58.68)	(4,020.23)
Nov 2016 through Dec 2016	2	(4,020.23)	4,031.45	0.0028	(11.23)	(0.00)
Total Interest (2,623.19) Over-collected Amount Over-collected amount (including interest) to be entered in PATH-WV 2016 PTRR Formula Rate* (24,188.72)						

^{*}This amount plus true-up adjustment with interest (see Attachment 8, PATH-WV) corresponds to PATH-WV Attachment A, Line 3

Attachment 9

VEPCO Formula Rate for January 1, 2016 to December 31, 2016

Virginia Electric and Power Company **ATTACHMENT H-16A** FERC Form 1 Page # or 2016 Projection Formula Rate -- Appendix A Notes Instruction (Note H) Shaded cells are input cells (000's) Wages & Salary Allocation Factor Transmission Wages Expense p354.21b/ Attachment 5 35,758 Attachment 5 (Line 1 - 2) 2 Less Generator Step-ups Net Transmission Wage Expenses 35,755 Total Wages Expense p354.28b/Attachment 5 611,279 Less A&G Wages Expense 5 6 p354.27b/Attachment 5 89,584 (Line 4 - 5) 521.695 Wages & Salary Allocator (Line 3 / 6) 6.8537% (Note B) Plant Allocation Factors Electric Plant in Service (Notes A& Q) p207.104.g/Attachment 5 \$ 35,218,856 Common Plant In Service - Electric (Line 26) 10 (Sum Lines 8 & 9) 35,218,856 Accumulated Depreciation (Total Electric Plant) (Notes A & Q) (Line 15 - 14 - 13 -12) 12,387,057 11 12 Accumulated Intangible Amortization (Notes A & Q) p200.21c/Attachment 5 Accumulated Common Amortization - Electric 13 (Notes A & Q) p356/Attachment 5 0 Accumulated Common Plant Depreciation - Electric (Notes A & Q) p356/Attachment 5 14 0 Total Accumulated Depreciation p219.29c/Attachment 5 12,485,546 Net Plant (Line 10 - 15) 22 733 311 16 Transmission Gross Plant (Line 31 - 30) 6 758 726 18 Gross Plant Allocator (Note B) (Line 17 / 10) 19.1906% Transmission Net Plant (Line 44 - 30) 5,601,323 20 Net Plant Allocator (Note B) (Line 19 / 16) 24.6393% **Plant Calculations** Plant In Service Transmission Plant In Service (Notes A & Q) p207.58.g/Attachment 5 7,048,951 22 23 Less: Generator Step-ups Less: Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 304,755 49,413 (Notes A & Q) Attachment 5 24 Total Transmission Plant In Service (Lines 21 - 22 - 23) 6,694,782 25 General & Intangible (Notes A & Q) p205.5.g + p207.99.g/Attachment 5 932,993 Common Plant (Electric Only) 26 27 p356/Attachment 5 0 932.993 Total General & Common (Line 25 + 26) Wage & Salary Allocation Factor 28 (Line 7) 6.8537% 29 General & Common Plant Allocated to Transmission 63,944 30 Plant Held for Future Use (Including Land) (Notes C & Q) p214.47.d/Attachment 5 7,183 31 TOTAL Plant In Service (Line 24 + 29 + 30) 6,765,909 **Accumulated Depreciation** p219.25.c/Attachment 5 Transmission Accumulated Depreciation (Notes A & Q) 1,199,386 33 34 35 Less Accumulated Depreciation for Generator Step-ups Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000 (Notes A & Q) Attachment 5 63,244 8,507 (Notes A & Q) Attachment 5 (Line 32 - 33 - 34) Total Accumulated Depreciation for Transmission 1,127,635 36 37 Accumulated General Depreciation (Notes A & O) p219.28.b/Attachment 5 335 855 Accumulated Intangible Amortization (Notes A & Q) 98,489 (Line 12) 38 Accumulated Common Amortization - Electric (Line 13) 0 Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation 39 (Line 14) 40 (Sum Lines 36 to 39) 434,344 41 Wage & Salary Allocation Factor General & Common Allocated to Transmission (Line 7) (Line 40 * 41) 43 TOTAL Accumulated Depreciation (Line 35 + 42) 1,157,403

(Line 31 - 43)

5,608,506

44 TOTAL Net Property, Plant & Equipment

Virginia Electric and Power Company **ATTACHMENT H-16A** FERC Form 1 Page # or 2016 Projection Formula Rate -- Appendix A Notes Instruction (Note H) Adjustment To Rate Base Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109 Accumulated Deferred Income Taxes Allocated To Transmission 45 Attachment 1 46 (999,491) Transmission O&M Reserves 47 Total Balance Transmission Related Account 242 Reserves Enter Negative Attachment 5 (8,255) Prepayments 48 Prepayments Total Prepayments Allocated to Transmission (Notes A & R) Attachment 5 49 (Line 48) Materials and Supplies Undistributed Stores Exp (Notes A & R) p227.6c & 16.c (Line 7) (Line 50 * 51) 51 Wage & Salary Allocation Factor 6.8537% 52 Total Transmission Allocated Materials and Supplies 53 Transmission Materials & Supplies p227.8c/2 39,961 54 Total Materials & Supplies Allocated to Transmission (Line 52 + 53) \$ 39,961 **Cash Working Capital** 55 Transmission Operation & Maintenance Expense (Line 85) \$ 104.353 56 1/8th Rule 12.5% Total Cash Working Capital Allocated to Transmission (Line 55 * 56) 57 13,044 Network Credits Outstanding Network Credits Attachment 5 / From PJM 0 59 Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Note N) Attachment 5 / From PJM Net Outstanding Credits 60 (Line 58 - 59) TOTAL Adjustment to Rate Base (Line 46 + 47 + 49 + 54 + 57 - 60) (952,379) 61 62 Rate Base (Line 44 + 61) 4,656,127 O&M Transmission O&M p321.112.b/Attachment 5 \$ 11 045 63 Transmission O&M Less GSU Maintenance Attachment 5 64 61 Less Account 565 - Transmission by Others Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 p321.96.b/Attachment 5 (68,414) 66 (Note O) P.IM Data 67 (Lines 63 - 64 + 65 + 66) 79,397 Allocated General & Common Expenses Common Plant O&M p356 (Note A) 69 Total A&G Attachment 5 367.809 p323.185b 70 Less Property Insurance Account 924 12.269 71 Less Regulatory Commission Exp Account 928 p323.189b/Attachment 5 28,622 (Note E) 72 73 Less General Advertising Exp Account 930.1 p323.911b/Attachment 5 3.817 Less EPRI Dues (Note D) p352-353/Attachment 5 3,088 74 **General & Common Expenses** (Lines 68 + 69) - Sum (70 to 73) 320,013 75 Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission (Line 7) 6.8537% (Line 74 * 75) 76 21,933 Directly Assigned A&G Regulatory Commission Exp Account 928 p323.189b/Attachment 5 77 (Note G) \$ 78 General Advertising Exp Account 930.1 (Note K) p323.191b 0 79 Subtotal - Transmission Related (Line 77 + 78) 0 80 Property Insurance Account 924 p323.185b 12,269 81 General Advertising Exp Account 930.1 (Note F) . Attachment 5 82 (Line 80 + 81) 12,269 Net Plant Allocation Factor A&G Directly Assigned to Transmission 83 24.6393% 3,023 85 (Line 67 + 76 + 79 + 84) Total Transmission O&M 104,353 **Depreciation & Amortization Expense** Depreciation Expense 86 Transmission Depreciation Expense (Notes A and S) p336.7b&c/Attachment 5 \$ 162,949 Less: GSU Depreciation 87 Attachment 5 8.813 88 Less Interconnect Facilities Depreciation Attachment 5 1,429 89 Extraordinary Property Loss Attachment 5 0 (Line 86 - 87 - 88 + 89) 90 152,707 Total Transmission Depreciation 91 General Depreciation p336.10b&c&d/Attachment 5 22,032 **46,479** 92 Intangible Amortization (Note A) p336.1d&e/Attachment 5 93 (Line 91 + 92) Total Wage & Salary Allocation Factor General and Intangible Depreciation Allocated to Transmission (Line 7) (Line 93 * 94) 6.8537% 95 3.186 p336.11.b 96 Common Depreciation - Electric Only (Note A) 0 Common Amortization - Electric Only Total p356 or p336.11d (Line 96 + 97) 97 (Note A) 0 Wage & Salary Allocation Factor 99 (Line 7) 6.8537%

(Line 98 * 99)

(Line 90 + 95 + 100)

155,893

\$

101 Total Transmission Depreciation & Amortization

100

Common Depreciation - Electric Only Allocated to Transmission

	ginia Electric and Power Company FACHMENT H-16A			FERC Form 1 Page # or		
For	mula Rate Appendix A		Notes	Instruction (Note H)	201	6 Projection
	Other than Income		Notes	manuction (Note 11)		•
				A44h	•	44.445
102	Taxes Other than Income			Attachment 2	\$	44,115
103	Total Taxes Other than Income			(Line 102)	\$	44,115
Retur	n / Capitalization Calculations					
	Long Term Interest					
104 105	Long Term Interest Less LTD Interest on Securitization Bonds		(Note T) (Note P)	p117.62c through 67c/Attachment 5 Attachment 8	\$	423,948 0
106	Long Term Interest		(Note P)	(Line 104 - 105)	\$	423,948
					•	
107	Preferred Dividends		(Note T), enter positive	p118.29c	\$	10,867
	Common Stock					
108	Proprietary Capital		(Nata T) anten nametica	p112.16c,d/2	\$	10,055,447
109 110	Less Preferred Stock Less Account 219 - Accumulated Other Comprehens	ivo Incomo	(Note T), enter negative (Note T), enter negative	(Line 117) p112.15c,d/2		(129,507) (49,044)
111	Common Stock	ive income	(Note 1), enter negative	(Sum Lines 108 to 110)	\$	9,876,896
	Out the Proof of					
112	Capitalization Long Term Debt			p112.24c,d/2	\$	8,484,459
113	Less Loss on Reacquired Debt		(Note T), enter negative	p111.81c,d/2	φ	(6,305)
114	Plus Gain on Reacquired Debt		(Note T), enter negative	p113.61c,d/2		4,032
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8		0
116	Total Long Term Debt	,	, , , , , , , , , , , , , , , , , , , ,	(Sum Lines 112 to 115)		8,482,187
117	Preferred Stock		(Note T), enter positive	p112.3c,d/2		129,507
118	Common Stock			(Line 111)		9,876,896
119	Total Capitalization			(Sum Lines 116 to 118)	\$	18,488,589
120	Debt %	Total Long Term Debt		(Line 116 / 119)		45.9%
121	Preferred %	Preferred Stock		(Line 117 / 119)		0.7%
122	Common %	Common Stock		(Line 118 / 119)		53.4%
123	Debt Cost	Total Long Term Debt		(Line 106 / 116)		0.0500
123	Preferred Cost	Preferred Stock		(Line 106 / 116) (Line 107 / 117)		0.0839
125	Common Cost	Common Stock	(Note J)	Fixed		0.1140
			,			
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 120 * 123)		0.0229
127	Weighted Cost of Preferred	Preferred Stock		(Line 121 * 124)		0.0006
128	Weighted Cost of Common	Common Stock		(Line 122 * 125)		0.0609
129	Total Return (R)			(Sum Lines 126 to 128)		0.0844
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)		393,064
Comp	oosite Income Taxes					
	Income Tax Rates					
131	FIT=Federal Income Tax Rate			Attachment 5		35.00%
132	SIT=State Income Tax Rate or Composite		(Note I)	Attachment 5		6.09%
133	p	(percent of federal income tax deduction	ctible for state purposes)	Per State Tax Code		0.00%
134	Ť	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 -	SIT * FIT * p)} =			38.96%
135	T/ (1-T)	· · · · · · · · · · · · · · · · · · ·				63.83%
	ITC Adjustment		(Note I)			
136	Amortized Investment Tax Credit		enter negative	Attachment 1	\$	(137)
137	T/(1-T)		- 3	(Line 135)		63.83%
138	ITC Adjustment Allocated to Transmission			(Line 136 * (1 + 137))	\$	(225)
139	Income Tax Component =	CIT=(T/1-T) * Investment Return	* (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]		182,744
	· · · · · · · ·	. , . ,				,

(Line 138 + 139)

182,519

140 Total Income Taxes

Virgir	nia Electric and Power Company				
ATTA	CHMENT H-16A		FERC Form 1 Page # or		
	ula Rate Appendix A	Notes	Instruction (Note H)	201	6 Projection
REVENU	JE REQUIREMENT				
s	Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$	5,608,506
142	Adjustment to Rate Base		(Line 61)		(952,379)
143	Rate Base		(Line 62)	\$	4,656,127
144	O&M		(Line 85)		104,353
145	Depreciation & Amortization		(Line 101)		155.893
146	Taxes Other than Income		(Line 103)		44,115
147	Investment Return		(Line 130)		393,064
148	Income Taxes		(Line 140)		182,519
149					
150	Revenue Requirement		(Sum Lines 144 to 149)	\$	879,944
	let Blant Comming Change				
151	Net Plant Carrying Charge Revenue Requirement		(Line 150)	\$	879,944
152	Net Transmission Plant		(Line 130) (Line 24 - 35)	Þ	5.567.147
153	Net Plant Carrying Charge		(Line 24 - 35) (Line 151 / 152)		15.8060%
154	Net Plant Carrying Charge without Depreciation		(Line 151 / 152) (Line 151 - 86) / 152		12.8790%
155	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return or Income Taxes		(Line 151 - 86 - 130 - 140) / 152		2.5401%
155	Net Flant Garrying Gharge without Depreciation, Neturn of income raxes		(Line 131 - 66 - 130 - 140) / 132		2.540176
N	Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes		(Line 150 - 147 - 148)	\$	304,361
157	Increased Return and Taxes		Attachment 4		616,334
158	Net Revenue Requirement with 100 Basis Point increase in ROE		(Line 156 + 157)		920,695
159	Net Transmission Plant		(Line 152)		5,567,147
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE		(Line 158 / 159)		16.5380%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation		(Line 158 - 86) / 159		13.6110%
162	Revenue Requirement		(Line 150)	\$	879,944
163	True-up Adjustment		Attachment 6		18,192
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7		3,037
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5		2,479
166	Revenue Credits		Attachment 3		(9,605)
167	Interest on Network Credits		PJM data		0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 +164 + 165 + 166 + 167)	\$	894,047
F	Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data		21,651.0
170	Rate (\$/MW-Year)		(Line 168 / 169)		41,293.56

171

- Electric portion only VEPCO does not have Common Plant.
- R Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.

Rate for Network Integration Transmission Service (\$/MW/Year)

- Includes Transmission portion only.
- Excludes all EPRI Annual Membership Dues.
- Includes all regulatory commission expenses.
- Includes all safety related advertising included in Account 930.1.
- Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.

(Line 170)

41,293.56

- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
 - the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
 - elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
 - rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
 - multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per , the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as FERC order in Docket No. authorized by the Commission.
- Education and outreach expenses relating to transmission, for example siting or billing. As provided for in Section 34.1 of the PJM OATT.
- Amount of transmission plant excluded from rates per Attachment 5.
- Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
- Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- Securitization bonds may be included in the capital structure.
- Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1. The depreciation rates are included in Attachment 9.
- For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2016 Projection

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(1,044,861)	(43,466)	(82,031)	
ADIT-283	0	(4,094)	(1,700)	
ADIT-190	13,529	228,060	143,013	
Subtotal	(1,031,332)	180,501	59,282	
Wages & Salary Allocator			6.8537%	
Gross Plant Allocator		19.1906%		
End of Year ADIT	(1,031,332)	34,639	4,063	(992,629)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(1,034,351)	24,938	3,061	(1,006,353)
Average Beginning and End of Year ADIT	(1,032,841)	29,788	3,562	(999,491)

End of Year ADIT
End of Previous Year ADIT
Average Beginning and End of Year ADIT (See Note 1) (992,629) (1,006,353) (999,491) NOTE: This Attachment 1 is effective Subject to Refund. See FERC Docket No. ER14-1831.

Note 1: For this amount and certain of its components above, portions from Account 282 may reflect 13-month average balances as provided for in the instructions for Account 282 in Attachments 1 and 1A.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End	of	Voor	Ra	lancos	٠

End of Year Balances :	В	С	D	Е	F	G
		Production	Only			
ADIT-190	Total	Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME BAD DEBTS	(29,990) 24,274	(29,990) 24,274				Not applicable to Transmission Cost of Service calculation. For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(638)	(638)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP CAPITALIZED INTEREST NONOP IN SERVICE	-					Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOF IN SERVICE CAPITALIZED INTEREST OPERATING CWIP	108,186	108,186				Not applicable to Transmission Cost of Service calculation. Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	224,925			224,925		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	8,212	8,212				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD CIAC DC - NONOP CWIP	3,902 630	3,902 630				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,672	1,672				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	114	114				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE CIAC VA - NONOP CWIP	1,640 41,402	1,640 41,402				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	72,263	72,263				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(727)	(727)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT COST OF REMOVAL	1,203 40,522	1,203 29,099	13,440		(2.017)	Not applicable to Transmission Cost of Service calculation. Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	40,322	29,099	13,440		(2,017)	Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	-					Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT CWIP ABANDONMENT NON CURRENT - NA3	980 85,662	980 85,662				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3 CWIP ABANDONMENT NON CURRENT - WIND	1,159	1,159				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	.,,				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events
						test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED DEFERRED GAIN/LOSS NONOPERATING	(425)	(425)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(53)	127				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	33	33				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	(604)	(604)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	(10)	(10)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-					Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI DEFERRED REVENUE CURRENT	491 3,829	491 3,829				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(5,665)	(5,665)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB DFIT 282 OPERATING PLANT NONCURR LIAB	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB DFIT 283 OPERATING NONCURRENT LIAB	- 1					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-					Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,812	1,812				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED DOE SETTLEMENT - ASSET BASIS REDUCTION	- :	<u>:</u>				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	2,987	2,987				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C. DSIT 190 NONOP CURRENT ASSET VA	- 1					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C. DSIT 190 NONOP NONCURRENT ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA DSIT 190 OPERATING CURRENT ASSET W.V.	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V. DSIT 190 OPERATING NONCURR ASSEST D.C.	- :					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA						Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSEST VA MIN DSIT 190 OPERATING NONCURR ASSEST W.V. NOL	289	289				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NONCORR ASSEST W.V. NOE	25	25				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	5,648	5,648				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA DSIT NONOPERATING WV	114,636	114,636				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV DSIT OPERATING DC	3,154 27	3,154 27				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	6,258	6,258				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC ITC	104	104				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA DSIT OPERATING WV	122,932 3,650	122,932 3,650				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING WV DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	3,000	3,050				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-					Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V. DSIT 283 OP OTHER NONCURR LIAB N.C.	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-					Not applicable to Transmission Cost of Service calculation.
DSM EARNEST MONEY	-					Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY EMISSIONS ALLOWANCES	1					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,159	4,159				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Column		Attachme	nt 1 - Accumulated	ATTACHMENT H-16A Deferred Income Taxes (ADI	T) Worksheet - 20	16 Projection
Management Man	FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	29	29			Not applicable to Transmission Cost of Service calculation.
Column C	FAS 109 ITC DEIT DEFICIENCY (190) - FED EFFECT OF STATE - SO FAS 109 ITC DEIT DEFICIENCY (190) SOLAR					
The content of the	FAS 109 ITC DSIT DEFICIENCY D.C. (190)					
The control of the	FAS 109 ITC DSIT DEFICIENCY D.C. (190) - SOLAR					
Columb C	FAS 109 ITC DSIT DEFICIENCY N.C. (190) FAS 109 ITC DSIT DEFICIENCY N.C. (190) - SOLAR		7			
1	FAS 109 ITC DSIT DEFICIENCY VA (190)	711				Not applicable to Transmission Cost of Service calculation.
Column C	FAS 109 ITC DSIT DEFICIENCY VA (190) - SOLAR FAS 109 ITC DSIT DEFICIENCY W V (190)					
Column C	FAS 109 ITC DSIT DEFICIENCY WV (190) - SOLAR	4	4			Not applicable to Transmission Cost of Service calculation.
Column C						
Column C						
Column C	FAS 109 ITC DSIT GROSSUP N.C SOLAR					Not applicable to Transmission Cost of Service calculation.
1						
Column C	FAS 109 ITC DSIT GROSSUP W.V.	13	13			Not applicable to Transmission Cost of Service calculation.
Section Company Comp	FAS 109 ITC DSIT GROSSUP WV - SOLAR					
Add 100	FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE					Not applicable to Transmission Cost of Service calculation.
Column C	FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR					
Column		551	551			
## 15 CONTROL CARROLL STATE CONTROL CO	FAS 133	0	0			
The color of the	FAS 133 - CAPACITY HEDGE CURRENT ASSET	1 211	1 211			
April 1997 Apr	FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS					
An approximation of the property of the prop		-				Not applicable to Transmission Cost of Service calculation.
14 10 10 10 10 10 10 10		-				
\$1.10.000 (1.0000 (1.0000 (1.0000 (1.0000 (1.0000 (1.0000 (1.0000 (1.000	FAS 133 POWER HEDGE CURRENT ASSET	-				Not applicable to Transmission Cost of Service calculation.
1-10 1-10		-				
Age Content Age	FAS 143 ASSET OBLIGATION FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,119	1,119			
\$2.00.000 (CTECH CARROY) CTECH CARROY CONTROL 19.000 (CTECH CARROY) CONTROL 19.000 (CTECH CARROY) CTECH CARROY	FAS 143 ASSET OBLIGATION - GENERAL	48	48			Represents ARO accruals not deductible for tax.
Margin M						
Main	FAS 143 ASSET OBLIGATION - TRANSMISSION	89		89		Represents ARO accruals not deductible for tax.
	FAS143 DECOMMISSIONING - NA FAS143 DECOMMISSIONING - OTHER		145,161			Represents ARO accruals not deductible for tax.
SECOLUTION CONTROL OF CARRENT SECONOMICS 1.00 CONTR	FEDERAL EFFECT OF STATE NONOPERATING	19,734	19,734			
### International Control Devices Selection Proceedings Procedings Procedings Procedings Proceedings Proceedings Proceedings Proceedings Proceedings Proceedings Proceedings Proceedings Procedings Proceedings Proceding	FEDERAL EFFECT OF STATE OPERATING	171,029	171,029			Not applicable to Transmission Cost of Service calculation.
SEQ AGENT TO STATE CONSISTING AND STATE OF A		(0)	(0)			
FEED AGEST SAN CLUMPET COMPET 1	FIXED ASSETS FED EFFECT CURRENT CURRENT	668	668			Not applicable to Transmission Cost of Service calculation.
FEED AGEST SAN CLUMPET COMPET 1	FIXED ASSETS FED EFFECT NON CURRENT CURRENT FIXED ASSETS FED EFFECT OF STATE	1.523 246	1.523 246			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
TABLE DE CONDETT LIMB CONDETT L	FIXED ASSETS NON CURRENT CURRENT	-				Not applicable to Transmission Cost of Service calculation.
THE STORY COMPANY TO BE THE STORY COMPANY TO STORY COMPAN	FLEET LEASE CREDIT - CURRENT	0)	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
SERIOR STATE CASE LANGE AND ADDRESS OF THE STATE OF THE S	FLEET LEASE CREDIT - NONCURRENT	-			-	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
SERIOR STATE CASE LANGE AND ADDRESS OF THE STATE OF THE S						·
DECRET CHRIST CHRIST CONTROL 1997 1917 1917 1917 1917 1917 1917 1918 1						
Cold State Act State Cold	FUEL DEF OTHER CURRENT LIAB	5,785	5,785			Not applicable to Transmission Cost of Service calculation.
SCHEAT ALBERTS 1,389 1,390 1,3		401	401			
## STORT RATE PROPERTY 1.950	GENERAL BUSINESS CREDIT	2.712	2.712			Not applicable to Transmission Cost of Service calculation.
NESTOR ADMINISTRATION 1 1 1 1 1 1 1 1 1	GROSS REC-UNBILLED REV-NC	4.050	4.050			
NY STOR BURNY 7.534 7.545 7.554 7.555 7		1,259	1,259			
LIGHT TEMPLIFY RESIDENCE 7.75. 8.9. 9.90 1.0	NIT OTOD GUDDY					
SETTERS 300 30	INT STOR SURRY	-				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
NEW MERCAGE PER L. PREMARKET DISPOSAL AND STATE PER L. PREMARKET DISPOSAL NUCLEAR PLAR. PREMARKET DISPOSAL NOTH ANAM. O O O O D D D D D D D D D D D D D D D					7,534	
SOCIAL PRILL FROMMENT DESPOSAL MORTH NAMA. 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
MICHAEL PERMANET DISPOSAL SARRY	NOL					
MICLIAN PUBLICATION TO Microsoft Square Micro		-				
DESCRIPTION FROM PRINTED 1,007 1	NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA NUCLEAR FUEL - PERMANENT DISPOSAL SURRY					
DEB CAPACITY PROPRIES (1.24.777) Control of the c	OBSOLETE INVENTORY	-				Not applicable to Transmission Cost of Service calculation.
PREFERENCE ALTERITY PLAN POWER PRECISION STATES 1.15 1.15 1.15 1.15 1.15 1.15 1.15 1.			1,901			
PREMILIAN DERF. DISCOUNT AND EXPENSE 1.1450	PERFORMANCE ACHIEVEMENT PLAN	(24,771)			(24,771)	
PRODUCTION TAX CREDIT PROVINCION TAX CREDIT PROVINCION CONTRACTOR STREET AND CREDIT CONTRACTOR OF TAX CREDITS CONTRACTOR CONTRACTO		2.405	-	2.42		
PSHIP MODE: NE ENTERPRISE			14.480	3,13		
GALATE DESTINATIVOS (APT) (A	P'SHIP INCOME - NC ENTERPRISE					Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMINSIONINS LUBBURTY		172	172			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG FIELDES (NAMOP 4,662 4,662 Not applicable to Transmission Cost of Service activation, REG HEDGES (APACITY NC) 1		-				
REG HEDGES CAPACITY REG HEDGES APACITY NC 1. Not applicable to Transmission Cost of Service calculation. REG HEDGES APACITY NC 1. Not applicable to Transmission Cost of Service calculation. REG HEDGES APACITY NC 1. Not applicable to Transmission Cost of Service calculation. REG LIAB. APR CHIMENT 1. Not applicable to Transmission Cost of Service calculation. REG LIAB. DEFERRED DISOALIFIED DEST NOT ISSUED 1. SERVICE APACITY HEDGE CURRENT 1. SERVICE APACITY HEDGE CURREN	REG FUEL HEDGE	(4,672)	(4,672)			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC REG LIABS. ATRR CURRENT 1	REG HEDGES CAPACITY	4,002	4,062			
REG LIAB - DETERRICO INCLUMENT 133 133 NA applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISQUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISCUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISCUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISCUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISCUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB - DETERRICO DISCUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB DISCUAL IPIED DEST NOT ISSUED 1 S Not applicable to Transmission Cost of Service acclusions. REG LIAB PLANT CONTRA VASI STA 2 S Not applicable to Transmission Cost of Service acclusions. REG LIAB PLANT CONTRA VASI STA 2 S Not appl	REG HEDGES CAPACITY NC	-				Not applicable to Transmission Cost of Service calculation.
REGUAB - DEFENCED DISOLALIFICID DEST NOT ISSUED -	REG HEDGES DEBT REG LIAB - ATRR CURRENT	-				
REG LIAB - DEFERRED GL CAPACITY HEDGE COURTENT 65 5 5 1 Not agalicable to Transmission Cost of Service calculation. REG LIAB - DEFERRED GL CAPACITY HEDGE NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - DEFERRED GL CAPACITY HEDGE NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - DEFERRED NET REPS REC COST - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - DEFERRED NET REPS REC COST - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - DEFERRED NET REPS REPS REC COST - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - SERVICE - NOT COST - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - SERVICE - NOT COST - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - SERVICE - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB - SERVICE - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB COST - NOT COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB COST - NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB OTHER NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB OTHER NOT COST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB OTHER NOT COST - NOT AGAINST - NOT Agalicable to Transmission Cost of Service calculation. REG LIAB OTHER NOT COST - NOT AGAINST - NOT AGA	REG LIAB - DEBT VALUATION - MTM - CURRENT	133	133			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED GL CAPACITY HEDGE C VIDERROTT	REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	55			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED QLE POWER HEDGE - CURRENT REG LIAB - DEFERRED NO REPS BEC COST* NO	REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR					Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT 6. 8.980 6. 8,980 Not applicable to Transmission Cost of Service calculation. REG LIAB AS REC COSTS: VA NON CURRENT 1,396 1,396 Not applicable to Transmission Cost of Service calculation. REG LIAB AS REC COSTS: VA NON CURRENT 1 2,159 Not applicable to Transmission Cost of Service calculation. REG LIAB - CURRENT RIDER AS BEAR GARDEN AFUD DEBT 3 3 3 3 Not applicable to Transmission Cost of Service calculation. REG LIAB CURRENT RIDER AS BEAR GARDEN AFUD DEBT 3 3 3 Not applicable to Transmission Cost of Service calculation. REG LIAB CURRENT SUBRA AS BEAR GARDEN AFUD CORD TO SERVICE 1 (173) Not applicable to Transmission Cost of Service calculation. REG LIAB CURRENT SUBRA AS BEAR GARDEN AFUD CORD TO SERVICE 1 (173) Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOU CUR DOD SETTLEMENT 297 297 Not applicable to Transmission Cost of Service calculation. REG LIAB DEFINATION CURRENT SUBSEMENT SUBS	REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FIR CURRENT 6,960 6,960 Not applicable to Transmission Cost of Service calculation. REG LIAB ATRR VA NON CURRENT 2,159 2,159 Not applicable to Transmission Cost of Service calculation. REG LIAB CURRENT IDER AS BEAR GARDEN AFUDD DEET 3 3 Not applicable to Transmission Cost of Service calculation. REG LIAB CURRENT RIDER AS BEAR GARDEN AFUDD DEET 1731 (173) Not applicable to Transmission Cost of Service calculation. REG LIAB CURRENT DISM AS 2,354 2,354 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOLLO CURRENT 297 297 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOLLO CURRENT 297 297 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOLLO CURRENT 297 297 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOLLO CURRENT 297 297 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOLLO RURR DOURD SETTLEMENT 1 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOLLO RURR DOURD SETTLEMENT 2 Not applicable to Transmission Cost of Service calculation. REG LIAB VA OTHER CURRENT 5 5 Not applicable to Transmission Cost of Service calculation. REG LIAB VA OTHER CURRENT 5 5 Not applicable to Transmission Cost of Service calculation. REG LIAB LITY HEDGES DEBT 1 Not applicable to Transmission Cost of Service calculation. REG LIAB LITY HEDGES DEBT Not applicable to Transmission Cost of Service calculation. REG REG RET REFUND - NONCURRENT 5 5 Not applicable to Transmission Cost of Service calculation. REG REG RET REFUND - NONCURRENT 1 Not applicable to Transmission Cost of Service calculation. REG REG RET REFUND - NONCURRENT 1 Not applicable to Transmission Cost of Service calculation. REG LIAT REFUND - NONCURRENT 1 Not applicable to Transmission Cost of Service calculation. REG LIAT REFUND - NONCURRENT 1 Not applicable to Transmission Cost of Ser	REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	658	658			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT REG LIAB CURRENT RIDER AS BEAR GARDEN AFUDC DEBT 3 3 3 Not applicable to Transmission Cost of Service calculation. REG LIAB CURRENT RIDER AS BEAR GARDEN COST RESERVE (173) (173) (173) REG LIAB CURRENT DISM AS 2,254 2,354 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR REG LIAB OTHER NOU. OK URR OS SETTLEMENT REG LIAB OTHER NOU. OK URR OS SETTLEMENT REG LIAB OTHER NOU. OK URR OS SETTLEMENT REG LIAB OTHER NOU. OK URR OS SETTLEMENT REG LIAB VA OTHER CURRENT REG LIAB VA OTHER CURRENT SER GLARE SERVICE ASSIST REG LIAB VA OTHER CURRENT SER GARDEN SON OK SERVICE CARCULATION. REG LIAB VA OTHER CURRENT SER GARTE REFUND - UNGRENT SER GARTE REFUND - UNGRENT SER GARTE REFUND INTEREST - UNGRENT REG REG ATE REFUND INTEREST - UNGRENT REG REG ATE REFUND INTEREST - UNGRENT REG REG ATE REFUND INTEREST - UNGREND - Not applicable to Transmission Cost of Service calculation. REG GLATE REFUND INTEREST - UNGRENT REG GLATE REFUND INTEREST - UNGRENT REG GLATE REFUND INTEREST - UNGRENT REG GLATE REFUND INTEREST - UNGRENT REG GLATE REFUND INTEREST - UNGRENT REG GLATE REFUND INTEREST - UNGREND - Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - U. & S. S. T. A. Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - U. & NOT applicable to Transmission Cost of Service calculation. RETERMENT - L. & S. S. T. A. Not applicable to Transmission Cost of Service calculation. RETERMENT - L. & S. S. T. A. Not applicable to Transmission Cost of Service calculation. RETERMENT - L. & S. S. T. A. Not applicable to Transmission Cost of Service calculation. RETERMENT - L. & S. S. T. A. Not ap	REG LIAB - FTR CURRENT					Not applicable to Transmission Cost of Service calculation.
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REG LIAB CURRENT SIDER AS BEAR GARDEN COST RESERVE (173) (173) (173) (173) Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NCUC CURRENT (297) 297 (297) Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NCUC NO CURR (297) 297 (297) Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NCUC NO CURRENT (297) 297 (297) Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NCUC NOT CURRENT (297) 297 (297) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX (21452) Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - NONCURRENT (21452) Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - INTEREST - CURRENT (21452) Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - VA SL ST TAX (21452) Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - VA SL ST TAX (21452) Not applicable to Transmission Cost of Service calculation. RETEREMENT - EXEC SUPP RET (ESP) - NONC PLANT (21452) Not applicable to Transmission Cost of Service calculation. RETEREMENT - FASS 87) (228) Not applicable to Transmission Cost of Serv	REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT 297 297 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NCUC NO CURR 297 297 Not applicable to Transmission Cost of Service calculation. REG LIAB OTHER NOUR DOE SETTLEMENT . REG LIAB PLANT CONTRA VASLSTX 21,452 Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX 21,452 Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX 21,452 Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX 25,55 Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX 26,55 Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX 284,550 Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX 284,550 Not applicable to Transmission Cost of Service calculation. REG LIAB PLANT CONTRA VASLSTX 26,55 Not applicable to Transmission Cost of Service calculation. REG REFUND - NONCURRENT 25,55 Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - NONCURRENT 25,55 Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - NONCURRENT 26,55 Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - VA SLS TAX 26,55 Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - VA SLS TAX 27,55 Not applicable to Transmission Cost of Service calculation. RESTRICTED STOCK AWARD 28,15 Not applicable to Transmission Cost of Service calculation. RESTRICTED STOCK AWARD 28,15 Not applicable to Transmission Cost of Service calculation. RETEREMENT - FASS 87) 12,1617 80,1620 80	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE					Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCIU CNON CURR REG LIAB PLANT CONTRA VASLETX 21,452 21,452 21,452 31,45						
REG LIAB PLANT CONTRA VASLSTX 21,452 21,452 5 5 5 Not applicable to Transmission Cost of Service calculation. REG LIABILITY DECOMMISSIONING 284,550 284,550 Not applicable to Transmission Cost of Service calculation. REG LIABILITY HEDGES DEBT	REG LIAB OTHER NOUC NON CURR					Not applicable to Transmission Cost of Service calculation.
REG LIABUTY DECOMINISIONING 284,550 284,550 284,550 Not applicable to Transmission Cost of Service calculation. REG LIABUTY DECOMINISIONING REG LIABUTY DECOMINISIONING REG LIABUTY DECOMINISIONING REG LIABUTY DECOMINISIONING REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - NONCURRENT Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - NONCURRENT Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - NONCURRENT Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - D.8 D. Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - VA SLS TAX Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - VA SLS TAX Not applicable to Transmission Cost of Service calculation. RESTRICTED STOCK AWARD Not applicable to Transmission Cost of Service calculation. RETERMENT - (FASB 87) RETERMENT - (FASB 87)		21 452	21.452			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMINISSIONING 284,550 Not applicable to Transmission Cost of Service calculation. REG RATE REFUND - NORLY TEORES DEBT	REG LIAB VA OTHER CURRENT	5	5			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	REG LIABILITY DECOMMISSIONING	284,550	284,550			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST CURRENT Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - D & D Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - D & D Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - D & D Not applicable to Transmission Cost of Service calculation. REGULATORY ASSET - D & D		525	525			
REGULATORY ASSET - D & D REQULATORY ASSET - D & D REQULATORY ASSET - D & D REQULATORY ASSET - D & D REQULATORY ASSET - D & D REPARTION SET - D & D RETERMENT - D & D RETERMENT - D & D RETERMENT - D R	REG RATE REFUND - NONCURRENT					Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX		-	-			
RENEWABLE ENERGY RESOURCE CREDIT 5 5 Not applicable to Transmission Cost of Service calculation. RESTRICTED STOCK AWARD (390) (390) Not applicable to Transmission Cost of Service calculation. RETERTION BONUS (28) (28) Not applicable to Transmission Cost of Service calculation. RETEREMENT 121,617 121	REGULATORY ASSET - VA SLS TAX	-				Not applicable to Transmission Cost of Service calculation.
RETERION BONUS (28) (28) Not applicable to Transmission Cost of Service calculation. RETIREMENT: (FASB 87) (83) (83) Not applicable to Transmission Cost of Service calculation. RETIREMENT: EXEC SUPP RET (ESRP) - NONOP (63) (63) (83) Not applicable to Transmission Cost of Service calculation. RETIREMENT: SUPPLEMENTAL RETIREMENT (84) 64 (84) Not applicable to Transmission Cost of Service calculation. SALES TAX RECOVERY OWN (84) Not applicable to Transmission Cost of Service calculation. SALES TAX RECOVERY IN SERVICE (14,078) Not applicable to Transmission Cost of Service calculation. SEPARATION/ERT (80) Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months. SEPARATION/ERT - NON CURRENT Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.	RENEWABLE ENERGY RESOURCE CREDIT		5			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - [FASB 87] 121,617 121						Not applicable to Transmission Cost of Service calculation.
RETIREMENT SUPPLEMENTAL RETIREMENT 64 64 Not applicable to Transmission Cost of Service calculation. SALES TAX RECOVERY (WIP 7.611 7.611 Not applicable to Transmission Cost of Service calculation. SALES TAX RECOVERY (WIP 7.611 7.611 Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. SEPARATION/ERT 860 Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months: SEPARATION/ERT - NON CURRENT - Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months:	RETIREMENT - (FASB 87)	121,617			121,617	Book estimate accrued and expensed; tax deduction when paid.
SALES TAX RECOVERY N SERVICE 14,078 14,078 14,078 15,111 16,078 1						
SALES TAX RECOVERY IN SERVICE 14,078 14,078 Not applicable to Transmission Cost of Service calculation. SEPARATION/ERT 860 Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months. SEPARATION/ERT - NON CURRENT - Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.	SALES TAX RECOVERY CWIP	7,611	7,611			Not applicable to Transmission Cost of Service calculation.
months. SEPARATION/ERT - NON CURRENT Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.	SALES TAX RECOVERY IN SERVICE		14,078			Not applicable to Transmission Cost of Service calculation.
months.		660				months.
	SEPARATION/ERT - NON CURRENT	-				Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12
The state of the s	SOLAR COMMUNITY ITC	3.324	3.324			

ATTACHMENT H-16A Deferred Income Taxes (ADIT) Worksheet - 2016 Projection Attachment 1 - Accumulated SUCCESS SHARE PLAN
VA PROPERTY TAX
VA SALES & USE TAX AUDIT (INCL. INT)
VACATION ACCRUBL
W.VA. STATE NOL CFWD
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT
WEST VA PROPERTY TAX 9,958 9,958 Book amount accrued as its earned; tax deduction is actual payout. Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. 5,486 5,48 1,433 3,169 ederal effect of state deductions.
roperry tax expense is accrued for accounting purposes using the prior year's rates on the balance of the coperty located in the state at December 31 of the previous year. Tax takes a deduction when paid. WORKERS COMPENSATION - FAS 112
ADFIT - OTHER COMPEHENSIVE INCOME
DEFERRED SIT NONOP - OCI
DETT EFFECT ON SIT NONOP - OCI
CONTINGENT CLAIMS CURRENT
DEDESIGNATED DEBT NOT ISSUED
FLEET LEASE CREDIT - CURRENT 5,062 Books accrues the costs of the bonus; tax takes the deduction when actually paid. 5,062 Books accrues the costs of the bonus; tax takes the deduction when actually paid.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when the contraction of the service calculation. 30,194 30,194 5,700 12 727 REG LIAB - ATRR CURRENT DEFERRED REVENUE CURRENT REG LIAB CURRENT RIDER AG BEAR GARDEN COST RESERVE RETENTION BONUS lot applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Represents the difference between the book accrual expense and the actual funded amount.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation. 173 RETENTION BONUS
OPEB
REG FUEL HEDGE
CONTINGENT CLAIMS NONCURRENT
REG LIAB AS REC COSTS - VA NON CURRENT
Reg Rate Refund
Fixed Assets Effect Non Current Current
RESTRICTED STOCK AWARD
RETIREMENT EXEC SUPP RET (ESRP) - NONOP
CAPITAL LEASE
FIXED ASSETS FED EFFECT OF STATE
COST OF REMOVAL
CAPITALIZED O&M EXP
DOE SETTLEMENT - ASSET BASIS REDUCTION
NUCLEAR FUEL - PERMANENT DISPOSAL
FIXED ASSETS 4,662 Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service aclulation.

Not applicable to Transmission Cost of Service aclulation.

Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation.

Represents the actual cost of removal allowable for tax over the accrued amount.

Not applicable to Transmission Cost of Service aclulation.

Not applicable to Transmission Cost of Service aclulation.

Rot applicable to Transmission Cost of Service aclulation.

Rot applicable to Transmission Cost of Service aclulation. 390 390 63 638 638 ook estimate accrued and expensed; tax deduction when paid. tepresents IRS audit adjustments to plant-related differences tot applicable to Transmission Cost of Service calculation. lot applicable to Transmission Cost of Service calculation. ixed Assets GAIN/(LOSS) INTERCO SALES - BOOK/TAX DOE SETTLEMENT CURRENT 31 Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation AS 133
AS 133 Deferred G/L Power Hedge Non Current Liab FAS 133 Deferred G.I. Power Hedge Non Current Liab Federal Tax Interest Expense N. Federal Tax Interest Expense N. Federal Tax Interest Expense N. Federal Tax Interest Expense N. Federal Tax Interest Page 184. Federal lot applicable to Transmission Cost of Service calculation lot applicable to Transmission Cost of Service calculation 664 lot applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation,
Not applicable to Transmission Cost of Service calculation,
Not applicable to Transmission Cost of Service calculation,
Not applicable to Transmission Cost of Service calculation,
Not applicable to Transmission Cost of Service calculation,
Not applicable to Transmission Cost of Service calculation,
Not applicable to Transmission Cost of Service calculation,
Represents RS audit adjustments to plant related differences.
Represents the state impact of RS Audit adjustments to plant related differences.
Represents the state impact of RS Audit adjustments to plant related differences.
Represents the state impact of RS Audit adjustments to plant related differences.
Not applicable to Transmission Cost of Service calculation.
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Not applicable to Transmission Cost of Service calculation. lot applicable to Transmission Cost of Service calculation 479 29 461 xed Assets-DC xed Assets-NC Froed Assets-NC
Froed Assets-VA
Froed Assets-VA
Froed Assets-VA
Froed Assets-VA
Charitable Contributions CFWD
Froet Def Current Liab
Rog Liab - Debt Valuation - MTM - CURRENT
VA Property Tax
Reitement - (FASB87)
FAS133 - DEBT VALILATION - MTM - CURRENT LIAB
REG ASSET - LORENAT ROBER AS DSM
EMISSIONS ALLOWANCES
REG ASSET - DURENT ROBER AS DSM
EMISSIONS ALLOWANCES
REG ASSET - PLANT
REG ATTRE NON CURRENT
BOOK CAPITALIZED INTEREST CWIP
ROUND Not applicable to Transmission Cost of Service calculation lot applicable to Transmission Cost of Service calculation lot applicable to Transmission Cost of Service calculation lot applicable to Transmission Cost of Service calculation lot applicable to Transmission Cost of Service calculation lot applicable to Transmission Cost of Service calculation

lot applicable to Transmission Cost of Service calculation lot applicable to Transmission Cost of Service calculation

Subtotal - p234 Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed Total

ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C ADIT items related only to Transmission are directly assigned to Column D

2,173,496

1,788,893

13,529

228,060

143,013

- ADIT items related to Plant and not in Columns C & D are included in Column E
 ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	В	c	D	E	F	G
ADIT- 282	Total	Production Or Other	Only Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
AEC DEFERRED TAX - FUEL CWIP	(27)	(27)	Relateu	Relateu		Represents the amount of amortization of AEC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	4	4				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(18,472)	(18.472)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(32,556)	(11,046)	(21.510)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(515)			(515)		Represents the unallowable amount of book interest.
CAP EXPENSE	32.699	11,497	21,202	(/		Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(6,622)	(6,622)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - PRODUCTION	41,192	41,192				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	51,160	51,160				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-					Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(67,513)			(67,513)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162
						deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	28,642			28,642		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	47,670				47,670	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,447)	(9,447)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(70,722)				(70,722)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-					Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-					Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(56)	(56)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,527)	(4,527)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(98)	(98)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(30,112)	(30,112)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(325,050)	(325,050)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(22,296)	(22,296)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - D.C.						Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - N.C.	-					Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Deferred Income Taxes (ADIT) Worksheet - 2016 Projection Attachment 1 - Accumulated DSIT 282 NONOP NONCURR PLAN LIABLITY - VA. DSIT 282 NONOP NONCURR PLAN LIABLITY - W.V. DSIT 282 NONOP PLANT NONCURR LIAB D.C. DSIT 282 NONOP PLANT NONCURR LIAB N.C. Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. lot applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation JSII 222 NONCP PLANT NONCURK LIAB VA
SSIT 228 NONCP PLANT NONCURK LIAB W.
SSIT 228 OPERATING PLANT NONCURK LIAB D.C.
SSIT 228 OPERATING PLANT NONCURK LIAB D.C.
SSIT 228 OPERATING PLANT NONCURK LIAB N.C.
SSIT 228 OPERATING PLANT NONCURK LIAB WA
SSIT 228 OPERATING PLANT NONCURK LIAB WA
AS 190 OTHER DETI DEFICIENCY (282).
AS 190 OTHER DETI DEFICIENCY (282) - FED EFFECT OF STATE
FAS 190 OTHER DETI DEFICIENCY (282). lot applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation (47,285 AS 109 PLANT DETI DEFICIENCY (282) - ALTAVISTA RIDER
AS 109 PLANT DETI DEFICIENCY (282) - ALTAVISTA RIDER - FED EFFECT OF STATE FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN - FED EFFECT OF Not applicable to Transmission Cost of Service calculation.

Not applicable to Transmission Cost of Service calculation. STATE

AS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER

AS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT

AS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT

FS 174TE 273 10 273 10 Not applicable to Transmission Cost of Service calculation Not applicable to Transmission Cost of Service calculation OF STATE

AS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE

FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID

FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID

FAS 109 PLANT DFIT DEFICIENCY (282) - NOPEWELL RID

FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER

FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER Not applicable to Transmission Cost of Service calculation.
Not applicable to Transmission Cost of Service calculation.
Not applicable to Transmission Cost of Service calculation.
Not applicable to Transmission Cost of Service calculation.
Not applicable to Transmission Cost of Service calculation.
Not applicable to Transmission Cost of Service calculation. (15.338 (460) AS 109 PLANT DFIT DEFICIENCY (282) - PP7 RIDER
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FIXEO ASSETS

FIXEO ASSETS - D.C.

FIXEO ASSETS - N.C

FIXEO ASSETS - W.

SAMILLOSS) INTERCO SALES - BOOK/TAX

SOODWILL AMORTIZATION

NYOLUNTARY CONVERSION - TELECOMMUNICATIONS (4,079 31 INVOLUNTARY CONVERSION - TELECOMMUNICATIONS

LIBERALIZED DEPRECIATION - FUEL

LIBERALIZED DEPRECIATION - FUEL CWIP

LIBERALIZED DEPRECIATION - PLANT ACUPILE

LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE

LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE

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LIBERALIZED DEPRECIATION - PLANT FU (0) (3,433,683) (1,044,553 (58,979) 749 (167,380) 201 (480) 749 (167,380 (480 (0) (0) SUCCESS SHARE PLAN

YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP

FERC 281

CAPITAL LEASE

UNCLEAR FUEL - PERMANENT DISPOSAL

Capital OSM Exp

Book Capitalized Interest (To Zero Balance from PY Top Side Entry)

DOE Settlement - Asset Basis Reduction

Fixed Assets Fed Effect of State

Gan Loss Interoco 192,027 192,027 (638 (31)

ATTACHMENT H-16A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - 2016 Projection												
OST OF REMOVAL Represents the actual cost of removal allowable for tax over the accrued amount.												
Fixed Assets						Represents IRS audit adjustments to plant-related differences.						
Fixed Assets-DC						Represents the state impact of IRS Audit adjustments to plant related differences.						
Fixed Assets-NC						Represents the state impact of IRS Audit adjustments to plant related differences.						
Fixed Assets-VA						Represents the state impact of IRS Audit adjustments to plant related differences.						
Fixed Assets-WV	-					Represents the state impact of IRS Audit adjustments to plant related differences.						
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.						
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,030,946)	(3,860,588)	(1,044,861)	(43,466)	(82,031)							
Less FASB 109 Above if not separately removed	(69,402)	(69,402)	0	0	0							
Less FASB 106 Above if not separately removed	0											
Total	(4,961,544)	(3,791,187)	(1,044,861)	(43,466)	(82,031)							

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related to Plant and not in Columns C & D are included in Column B
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to Plant and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the tem giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c
 7. For true-ups beginning with the true-up of 2014, and for projections beginning with the projection of 2015:
 7.a. For transmission plant liberalized depreciation, do not enter year-end balances in Column D. Instead, enter the ADIT amount from Attachment 1B, Part 1, column 9, line 16; however, for the 2014 true-up enter the ADIT amount from Attachment 18-2014, Part 1, column 9, line 20, from the appropriate of Parts 2, 3, and 4 of Attachment 1B: however, for the 2014 true-up enter the ADIT amounts from column 9, line 12, from the appropriate of Parts 2, 3, and 4 of Attachment 1B: however, for the 2014 true-up enter the ADIT amounts from column 9, line 20, from the appropriate of Parts 2, 3, and 4 of Attachment 1B: 100 the tent of the Attachment 1A.)

April Company Compan	A ADIT-283	B Total	C Production Or Other	D Only Transmission	E Plant	F Labor	G
### COMPANY OF THE PROPERTY OF			Related	Related	Related	Related	
April Contro			(65)				
More Compression of Accounts							
About 10 - 15 - 15 - 15 - 15 - 15 - 15 - 15 -	ADFIT - OTHER COMPREHENSIVE INCOME Total	-	1-77				Not applicable to Transmission Cost of Service calculation.
Column C		-					Not applicable to Transmission Cost of Service calculation.
SECONDATION TRUST INFECTION CONTRICT OF A	CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(14.914)	(14,914)				
SECOMENSIAND FURTY - UNIVERLAND COLOR OF THE WAY AND ADDRESS AND A	DECOMM POUR OVER Total	(50,820)	(50,820)				Not applicable to Transmission Cost of Service calculation.
SECONDESSIONED TRUST EXCENDED CITES 1985	DECOMMISSIONING						
### PRESENCE LIGHT CHEEK CAME 9,000							
Person Company Compa	DEFERRED FUEL EXPENSE Total						Not applicable to Transmission Cost of Service calculation.
			-				
CETERORY OF TAXABLE PROPERTY OF THE CONTRACT OF THE CONTRACT OF TAXABLE PROPERTY OF THE CONTRACT OF TAXABLE PROPERTY OF TAXABL							
BET 10 DEVERTING CARREST TION THE STOPPEN TO STOPPEN TO CONTROLLED AND THE STOPPEN TO CONTROLLED	DEFERRED SIT NONOP - OCI Total	(10,200)	(10,200)				
### CONTRACTOR CONTRACT To 4 THE OPERATION CONTRACT TO 4	DFIT 190 NONOPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
SETT TO OPPERATION DOCUMENT ASSET TOM THE OPPERATION COUNTRY TO A SECURITY OF THE OPPERATION OF THE OP	DEIT 190 NONOPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
BIT TO POPERATION DAY CHARGET THE TILL TILL TILL TO THE CONTRACT THE STORY OF THE S		-					
Part 20 PPEA NOTE (CALCURET LIVE TOTAL)	DFIT 190 OPERATING NONCURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
BIT EFFIC (A BIT (ANDRO- OLD THE		-					
DES ENT INTERNET FOR D. 200 D. 20	DELT EFFECT ON SIT NONCORRENT LIAB TOTAL	- :					
DECEMBER Company Com	DOE SETTLEMENT Total	(9,289)	(9,289)				Not applicable to Transmission Cost of Service calculation.
DET ZER SCHOLEPC LIGHT TY COLUMN 1	DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
BET ZER MICHOE CURRENT LABLITY N. TO SET 1	DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				
SST 28 NOCKOP CURRENT VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. Total OST 28 NOCKOP CHARGERST VIALUELY VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VIALUE VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST 28 NOCKOP CHARGERST VIALUELY VI. VI. Total OST		- :					
Section Company Comp	DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-					Not applicable to Transmission Cost of Service calculation.
Dest 28 DIACE PARCUPRIENT LABELTY VIA Treat		-					
DEST_28D NONCEMPRIVE LIBERTY W.Y. Trial		-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DEST 28.0 OF OTHER NOKCURR ASSET V.A MS Traval	DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	- :					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
Dist 728.0PC OTHER NONCHIR LIAB N.C. Total 90 90 90 90 90 90 90 9	DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-					Not applicable to Transmission Cost of Service calculation.
Sect 20.00 OF THE NOW, CRIP LIAB VA Towl	DSIT 283 OP OTHER NONCURR LIAB D.C. Total						
DEST 28.0P OF THER NOW, CURRENT LABRALTY OLD THE STATE OF THE STATE							
SST 200 OFFICE NOMINE LUB WY. Test		1,775	1,775				
SST 283 OPERATING CURRENT LABILITY N.C. Total	DSIT 283 OP OTHER NONCURR LIAB W.V. Total						Not applicable to Transmission Cost of Service calculation.
SST 280 PERATING CURRENT LABULTY W. Troat (1,773) (1,773) (1,775)	DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	(0)					Not applicable to Transmission Cost of Service calculation.
SST 200 PERATINIC CURRENT LABULITY W.V. Total (5.3) (5.3) (1.10)	DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	(1.773)	(1.773)				
GSFT NONOPERATING VA	DSIT 283 OPERATING CURRENT LIABILITY W.V. Total		(53)				Not applicable to Transmission Cost of Service calculation.
GSFT NONOPERATING VA							
CommonPerantNic Common							
SST OPERATING DC							
DSIT OPERATING W	DSIT OPERATING DC	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
Control Cont							
EMISSIONS ALLOWANCES Total Not applicable to Transmission Cost of Service calculation.							Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 190 OTHER DFT GROSSUP (283) - ALTAVISTA RIDER (44)	EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFT GROSSUP (283) - LATAVISTA RIDER FED (4) (4) (4) (4) (4) (4) (5) (6	FAS 109 OTHER DFIT GROSSUP (283) Total						Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER PFIT GROSSUP (283) = BEAR MOR PER TO HIS Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER PFIT GROSSUP (283) = BRUNSWICK RIDER 174	FAS 109 OTHER DEIT GROSSUP (283) - ALTAVISTA RIDER						
FAS 109 OTHER DFTI GROSSUP (283) = BREMOR RIDER TOtal	FAS 109 OTHER DFIT GROSSUP (283) - RETAVISTA RIDER - PED FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	23	23				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DETT GROSSUP (283) - BRUNSWICK RIDER	FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID - FED	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFTI GROSSUP (283) - SER DFFECT OF STATE	FAS 109 OTHER DEIT GROSSUP (283) - BRUNSWICK RIDER	174	174				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 190 OTHER DITT GROSSUP (283) - GREENSYLLE RIDER FOR 13	FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER - FED	6	6				Not applicable to Transmission Cost of Service calculation.
FAS 190 OTHER DITT GROSSUP (283) - GREENSYLLE RIDER FOR 13	FAS 109 OTHER DEIT GROSSUP (283) - FED EFFECT OF STATE FAS 109 OTHER DEIT GROSSUP (283) - GREENSVILLE RIDER						
FAS 109 OTHER DETTI GROSSUP (283) - HOPEWELL RIDER (3) (1) (1) (1) Not applicable to Transmission Cost of Service activation.	FAS 109 OTHER DEIT GROSSUP (283) - GREENSVILLE RIDER - FED	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER - FED	FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total						Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFTT GROSSUP (283) - NAII RIDER Total	FAS 109 OTHER DEIT GROSSUP (283) - HOPEWELL RIDER FAS 109 OTHER DEIT GROSSUP (283) - HOPEWELL RIDER - FED		(1)				
FAS 190 OTHER DETT (RROSSUP (283) - REMINISTON SOLAR RIDER FO 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - REMINISTON SOLAR RIDER - FED 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - SOUTHAMPTON RIDER - FED 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - SOUTHAMPTON RIDER - FED 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DET	FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER Total						Not applicable to Transmission Cost of Service calculation.
FAS 190 OTHER DETT (RROSSUP (283) - REMINISTON SOLAR RIDER FO 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - REMINISTON SOLAR RIDER - FED 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - SOUTHAMPTON RIDER - FED 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - SOUTHAMPTON RIDER - FED 0 0 Not applicable to Transmission Cost of Service calculation. FAS 190 OTHER DETT (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VCHECK RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DETT) (RROSSUP) (283) - VARREN RIDER FED FET (FAS 190 OTHER DET	FAS 109 OTHER DEIT GROSSUP (283) - NAIII RIDER - FED EFFECT FAS 109 OTHER DEIT GROSSUP (283) - PP7 RIDER Total						
FAS 199 OTHER DTT GROSSUP (283) - SOUTHAMPTON RID	FAS 109 OTHER DFIT GROSSUP (283) - REMINGTON SOLAR RIDER	(3)					Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFTI GROSSUP [283] - SOUTHAMPTON RIDER - FED	FAS 109 OTHER DEIT GROSSUP (283) - REMINGTON SOLAR RIDER - FED		0				
FAS 199 OTHER DIT GROSSUP (283) - VCHECR DIDER Foot Gross (1995) Gabble Caste Gross (1995) Caste Gross (1995) Caste Gross (1995) Caste Gross (1995) Caste Caste Gross (1995) Caste Cas	FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER - FED	0					
FAS 199 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	IFAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total						Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DETI GROSSUP (283) - WARREN RIDER - FED EFFECT (6) (6) (6) (6) (7) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	FAS 109 OTHER DELT GROSSUP (283) - VCHEC RIDER - FED EFFECT	(1.411)	(1.411)				
FAS 190 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER (0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER - FED EFFECT	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	FAS 109 OTHER DSIT GROSSUP DC Total	(1)	(1)				
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER FAS 109 OTHER DSIT GROSSUP DC - REAR GARDEN RIDER Total						
FAS 199 OTHER DSIT GROSSUP DC - GREENSVILLE RIDER (0) (0) (0) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DSIT GROSSUP DC - HALIFAX RIDER							
FAS 199 OTHER DSIT GROSSUP DC - HOPEWELL RIDBER - Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - GREENSVILLE RIDER						Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAII RIDER Total (0) (0) Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DSIT GROSSUP DC - PDP RIDER (0) Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER (0) Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DSIT GROSSUP DC - PP? RIDER (0) (0) (0) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER (0) Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER Total	(0)	- (0)				
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER 0 0 Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER						
INACTOR COMPANY AND A Transmission Cost of Sanina calculation	FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
PAS 109 OFFIER DST GROSSUP DC - VOHEC RIDER Total 0 0 Not application to Tathsmission Cost of service calculation. - Not application to Tathsmission Cost of service calculation.	FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	0	0				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 199 OFFIER DST GROSSUP DC - WARREN RIDER TOtal (0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

	Attachmei	ATT nt 1 - Accumulated Deferre	d Income Taxes (ADIT) Worksheet - 2016 Projection
FAS 109 OTHER DSIT GROSSUP NC Total FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(222)	(222)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total FAS 109 OTHER DSIT GROSSUP NC - GREENSVILLE RIDER	(0)	2 (0)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	- (0)	- (0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER Total	(90)	(90)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total FAS 109 OTHER DSIT GROSSUP NC - REMINGTON SOLAR RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	(3)	(3)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(12)	(12)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,369)	(4,369)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	(8)	(8)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	31	31	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GREENSVILLE RIDER Total	(6)	(6)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(1)	(1)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIII RIDER Total FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(1,710)	(1,710)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - REMINGTON SOLAR RIDER	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	8 (61)	8 (61)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	\	3-7	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSOP VA - VCHEC RIDER NONCOR TOtal FAS 109 OTHER DSIT GROSSOP VA - WARREN RIDER Total	(241)	(241)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(130)	(130)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	- 1	1	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - GREENSVILLE RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER Total	(0)	(0) (50)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total FAS 109 OTHER DSIT GROSSUP WV - REMINGTON SOLAR RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	(2)	(2)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(7)	(7)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	11	11	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total FAS 133 REG FUEL HEDGE NONCURRENT Total			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(133)	(133)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	(55)	(55)	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	0	0	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total FEDERAL EFFECT OF STATE NONOPERATING	(6,960) (34,742)	(6,960) (34,742)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	2,912	2,912	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING NC MICROGRID ITC FEDERAL TAX INTEREST EXPENSE Total	(36)	(36) (712)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	70	70	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE FUEL HANDLING COSTS Total	(187)	(400)	Not applicable to Transmission Cost of Service calculation.
	(101)	(187)	Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(22,371)	(22,371)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION TOTAL NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A4 ELEC TRAN TOTAL	(22,371) (6,511)	(22,371) (6,511)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A4 ELEC TRAN Total POWERTREE CARBON CO. LLC. Total REACOURED DEBT GANINGOSS) Total	(22,371)	(22,371)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A4 ELEC TRAN Total POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAIN(LOSS) Total REG ASSET FIR	(22,371) (6,511) (34) (103)	(22,371) (6,511) (34) (103)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A4 ELEC TRAN Total POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAIN(LOSS) Total REG ASSET FTR REG ASSET - A4 RAC COSTS CURRENT REG ASSET - A4 RAC COSTS NONCURRENT	(22,371) (6,511) (34)	(22,371) (6,511) (34)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A4 ELEC TRAN Total POWERTREE CARBON CO. LLC. Total REACOURIED DET GANINICOSS) Total REG ASSET FIR REG ASSET - A4 RAC COSTS CURRENT REG ASSET - A4 RAC COSTS NONCURRENT REG ASSET - A5 REC COST VA REG ASSET - A7 RR CURRENT	(22,371) (6,511) (6,511) (34) (103) - (5,484) (25,338) (8,869)	(22,371) (6,511) (34) (103) (5,484) (25,338)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC AS ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAIN(LOSS) Total REG ASSET FIT REG ASSET - AR RAC COSTS CURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AS REC COSTS VA REG ASSET - AT RAC CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT	(22,371) (6,511) (34) (103) (5,484) (25,338)	(22,371) (6,511) (34) (103) (5,484) (25,338)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOOWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC AS ELEC TRAN Total POWERTREE CARBON CO, LLC. Total REACOURED DEBT GAIN(LOSS) Total REG ASSET FAR REG ASSET - AR RAC COSTS CURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - CURRENT REG ASSET - TATRR CURRENT REG ASSET - TATRR CURRENT REG ASSET - TRE CURRENT REG ASSET - TRE CURRENT REG ASSET - TRE CURRENT REG ASSET - TRE CURRENT	(22,371) (6,511) (6,511) (34) (103) - (5,484) (25,338) (8,869)	(22,371) (6,511) (34) (103) (5,484) (25,338)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEST CAINI(LOSS) Total RECA ASSET TR RECA ASSET A RAC COSTS CURRENT REG ASSET - AA RAC COSTS NONCURRENT REG ASSET - AS REC COSTS NONCURRENT REG ASSET - AS REC COST WARD A RECA COSTS AND CORD RESTORMENT REG ASSET - FOR THE CORD RESTORMENT REG ASSET - TRE CURRENT REG ASSET CURRENT RIDER AS DEM REG ASSET CURRENT RIDER AS DEM REG ASSET CURRENT RIDER AS DEM	(22,371) (6,511) (6,511) (34) (103) - (5,484) (25,338) (8,869)	(22,371) (6,511) (34) (103) (5,484) (25,338)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC AR ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACOURED DEBT GAINILOSS) Total REG ASSET FIT REG ASSET - AR RAC COSTS CURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AS REC COST VA REG ASSET - LOUR - NUG REG ASSET - LOUR - NUG REG ASSET - TRE CURRENT REG ASSET - TRE CURRENT REG ASSET CURRENT RIDER AA NON VA OTHER REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT	(22,371) (6,511) (6,511) (34) (103) - (5,484) (25,338) (8,869)	(22,371) (6,511) (34) (103) (5,484) (25,338)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC AR ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FIT REG ASSET - AR RAC COSTS CURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - CURRENT REG ASSET - TRE CURRENT REG ASSET - TRE CURRENT REG ASSET - CURRENT REG ASSET CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS DEM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV	(22,371) (6,511) (6,511) (34) (103) - (5,484) (25,338) (8,869)	(22,371) (6,511) (34) (103) (5,484) (25,338)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOOWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC AS ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total REACQUIRED DEBT GAIN(LOSS) Total REG ASSET FIR REG ASSET FIR REG ASSET - AR RAC COSTS CURRENT REG ASSET - ASSET - AR RAC COSTS NONCURRENT REG ASSET - ASSET - ASSET COSTS NONCURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS WOHELC AFUDC DEBT	(22,371) (6,511) (6,511) (34) (103) - (5,484) (25,338) (8,869)	(22,371) (6,511) (34) (103) (5,484) (25,338)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total RECAGUIRED DEBT GAINI(LOSS) TOTAL RECA GASSET FIR RECA GASSET - AR RAC COSTS CURRENT RECA GASSET - AR RAC COSTS NONCURRENT RECA GASSET - AR RAC COSTS NONCURRENT RECA GASSET - AS REC COST VA RECA GASSET - TOTAL CONTROL RECA GASSET - CURRENT RECA GASSET - CURRENT RECA GASSET - CURRENT RICER AS COST VA RECA GASSET - CURRENT RICER AS COST VA RECA GASSET CURRENT RICER AS DEM RECA GASSET CURRENT RICER AS DEM RECA GASSET CURRENT RICER AS BEAR GARDEN AFUDC DEBT RECA GASSET CURRENT RICER AS BEAR CARDEN COST RESERV RECA GASSET CURRENT RICER AS HALLFAX AFUDC DEBT RECA GASSET CURRENT RICER AS HALLFAX AFUDC DEBT RECA GASSET CURRENT RICER AS VCHEC COST RESERVE RECA GASSET CURRENT RICER AS VCHEC COST RESERVE RECA GASSET CURRENT RICER AS VCHEC COST RESERVE RECA GASSET CURRENT RICER AS VCHEC COST RESERVE RECA GASSET CURRENT RICER AS VCHEC COST RESERVE RECA GASSET CURRENT RICER AS VCHEC COST RESERVE RECA GASSET CURRENT RICER AS VCHEC COST RESERVE RECA GASSET - DEET VALUATION - MTM - NON CURRENT RECA GASSET - DEET VALUATION - MTM - NON CURRENT	(22.371) (6.511) (6.511) (103) (103) (5.484) (25.389) (4869) (436)	(22,371) (6,511) (34) (103) (5,484) (25,338) (8,869) (436)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINI(LOSS) Total REG ASSET FIR REG ASSET AS REC COST VA REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - CUR - NUG REG ASSET CUR - NUG REG ASSET CURRENT RIDER AS DON VA OTHER REG ASSET CURRENT RIDER AS DON VA OTHER REG ASSET CURRENT RIDER AS DON RESTORMED	(22.371) (6.511) (6.511) (103) (103) (5.484) (25.338) (486) (496) (496)	(22,371) (6,511) (34) (103) (5,484) (25,338) (24,35) (436) (436)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINI(LOSS) Total REG ASSET FTR REG ASSET AS RAC COSTS CURRENT REG ASSET AS RAC COSTS CURRENT REG ASSET AS RAC COST NONCURRENT REG ASSET - AS REC COST VA REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET CUR - NUG REG ASSET CUR - NUG REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS HALLFAX AFUDC DEBT REG ASSET CURRENT RIDER AS WOHEC OST RESERVE REG ASSET CURRENT RIDER AS WOHEC OST RESERVE REG ASSET CURRENT RIDER AS WOHEC OST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAIMLOSS CAPAC HEDGE CURRENT REG ASSET - DEFERRED GAIMLOSS CAPAC HEDGE MONCUR REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - NEC REQUIREMENT - NORTH ANNA	(2.371) (6.511) (6.511) (103) (103) (5.484) (25.338) (438) (438) (438) (438) (438) (438)	(22,371) (6,511) (34) (103) (5,484) (25,338) (436) (436) (1,311) (1,311) (2,338) (1,311) (2,338)	Not applicable to Transmission Cost of Service calculation. Not ap
GOOWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT FEC A B ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACOURED DEBT GAIN(LOSS) Total REG ASSET FAR REG ASSET FAR REG ASSET - AM RAC COSTS CURRENT REG ASSET - AM RAC COSTS CURRENT REG ASSET - AM RAC COSTS WONCURRENT REG ASSET - AM RAC COSTS WONCURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET CURRENT RIDER AM NON VA OTHER REG ASSET CURRENT RIDER AS DEM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS HALLEAX AFUDC OEBT REG ASSET CURRENT RIDER AS HALLEAX AFUDC OEBT REG ASSET CURRENT RIDER AS HALLEAX AFUDC OEBT REG ASSET CURRENT RIDER AS HALLEAX AFUDC OEBT REG ASSET CURRENT RIDER AS HALLEAX AFUDC OEBT REG ASSET CURRENT RIDER AS VCHEC AFUDC DEBT REG ASSET CURRENT RIDER AS VCHEC AFUDC DEBT REG ASSET CURRENT RIDER AS VCHEC COST RESERVE REG ASSET DEFERRED GIL CAPACITY HEDGE CURRENT REG ASSET DEFERRED GIL CAPACITY HEDGE CURRENT REG ASSET DEFERRED GIL CAPACITY HEDGE CURRENT REG ASSET - DEFERRED GIL CAPACITY HEDGE WONCUR REG ASSET - TRIN CREQUIREMENT - NORTH ANNA	(2.371) (6.511) (6.511) (6.511) (103) (5.484) (25.338) (4.38) (4.38) (4.31) (1.311)	(22.371) (6.511) (34) (103) (5.484) (25.338) (4.36) (4.36)	Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT FEC A B ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEST CAINILOSS) TOTAL REACQUIRED DEST CAINILOSS) TOTAL REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AR RAC COSTS NONCURRENT REG ASSET - AS RAC COSTS NONCURRENT REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - TAIR RCURRENT REG ASSET - LOUR - NUG REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEST REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEST REG ASSET CURRENT RIDER AS HALLIFAX FAULO CEST REG ASSET CURRENT RIDER AS HALLIFAX FAULO CEST REG ASSET CURRENT RIDER AS HALLIFAX FAULO CEST REG ASSET CURRENT RIDER AS HALLIFAX FAULO CEST REG ASSET CURRENT RIDER AS WHEC COST RESERVE REG ASSET CURRENT RIDER AS VHEC COST RESERVE REG ASSET DEST VALUATION - MTM - NON CURRENT REG ASSET - DEET VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GLINLOSS CAPAC HEDGE NONCUR REG ASSET - DEFERRED GLINLOSS CAPAC HEDGE NONCUR REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - PLANT CURRENT	(2.2371) (6.511) (6.511) (103) (103) (5.484) (25.338) (436) (436) (436) (436) (436) (6.005) (2.789) 0	(22,371) (6,511) (34) (103) (5,484) (25,338) (436) (436) (1,311) (1,311) (6,005) (2,780) 0	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT FEC A B ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT CAINILOSS) TOTAL REACQUIRED DEBT CAINILOSS) TOTAL REG ASSET - AR RAC COSTS CURRENT REG ASSET - AR RAC COSTS CURRENT REG ASSET - AR RAC COSTS MONCURRENT REG ASSET - AR RAC COSTS MONCURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS HALLIAX AFUDC DEBT REG ASSET CURRENT RIDER AS HALLIAX AFUDC DEBT REG ASSET CURRENT RIDER AS HALLIAX AFUDC DEBT REG ASSET CURRENT RIDER AS HALLIAX AFUDC DEBT REG ASSET CURRENT RIDER AS WOHEC COST RESERVE REG ASSET CURRENT RIDER AS VHOLE COST RESERVE REG ASSET CURRENT RIDER AS VHOLE COST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DEFERRED GLAPACTY HEDGE CURRENT REG ASSET - DELAT CU	(2.371) (6.511) (6.511) (3.4) (103) (5.484) (25.338) (435) (435) (435) (435) (435) (2.789) (6.005) (2.789) (406) (2.318)	(22,371) (6,511) (34) (103) (5,484) (25,338) (436) (436) (1,311) (1,311) (1,311) (6,005) (2,780) 0 (406) (2,318)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINI(LOSS) Total REG ASSET FTR REG ASSET TA RAC COSTS CURRENT REG ASSET AA RAC COSTS CURRENT REG ASSET AA RAC COSTS NONCURRENT REG ASSET AS REC COST VA REG ASSET TA TRE CURRENT REG ASSET TE CURRENT REG ASSET TE CURRENT REG ASSET TE CURRENT REG ASSET CUR + NUG REG ASSET CURRENT RIDER AA NON VA OTHER REG ASSET CURRENT RIDER AA DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN OST RESERV REG ASSET CURRENT RIDER AS HOLLFAX AFUDC DEBT REG ASSET CURRENT RIDER AS VOHEC OST RESERV REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET DER VALUATION - MTM - NON CURRENT REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET DEFERRED GAINLOSS CAPAC HEDGE MONCUR REG ASSET - THE - CURRENT - NORTH ANNA REG ASSET - THE - CURRENT - NORTH ANNA REG ASSET - PLANT CURRENT REC ASSET MASSET - PLANT CURRENT REC ASSET ASSET MADRAMENT - SCUC CURRENT REG ASSET ASSET MADRAMENT - SCUC CURRENT REG ASSET ASSET MADRAMENT NCUC CURRENT REG ASSET ASSET MADRAMENT NCUC CURRENT REG ASSET ASSET MADRAMENT NCUC CURRENT REG ASSET ASSET MADRAMENT NCUC CURRENT	(2.371) (6.511) (6.511) (103) (5.484) (25.338) (4.88) (4.48) (4.48) (4.48) (1.311) (1.311) (6.005) (2.780) (4.06) (2.218) (4.06) (2.218) (4.06) (2.318)	(22,371) (6,511) (34) (103) (5,484) (25,339) (436) (436) (436) (27,780) 0 (406) (2,2780) (6,005) (2,2780) (6,005) (2,2780) (6,005) (2,2780) (3,2780) (406) (2,318) (60) (355)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FTR REG ASSET TA RAC COSTS CURRENT REG ASSET AA RAC COSTS CURRENT REG ASSET AA RAC COSTS NONCURRENT REG ASSET AS REC COST VA REG ASSET TA TRE CURRENT REG ASSET TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL REG ASSET TO THE COST VA REG ASSET TO THE COST VA REG ASSET CUR ** NUG REG ASSET CURRENT RIDER AA NON VA OTHER REG ASSET CURRENT RIDER AA DIA REG ASSET CURRENT RIDER AA DIA REG ASSET CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AB BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AB HALIFAX AFUDC DEBT REG ASSET CURRENT RIDER AB VOHEC OST RESERV REG ASSET CURRENT RIDER AB VOHEC OST RESERV REG ASSET CURRENT RIDER AB VOHEC OST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET DEBT CARLON - AB VOHEC OST RESERVE REG ASSET DEBT CARLON - AB VOHEC OST RESERVE REG ASSET DEBT CARLON - AND COMPANY REG ASSET - THE CURRENT TO RESERVE REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE MONCUR REG ASSET - FIR - CURRENT TO RESERVE REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - PLANT CURRENT RICER REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET - ABRADONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABRONDONED PLANT NCUC CURRENT REG ASSET ABRONDONED PLANT NCUC CURRENT REG ASSET CURRENT RIDER AA NON VA OTHER TOTAL REG ASSET CURRENT RIDER AA NON VA OTHER TOTAL REG ASSET CURRENT RIDER AA NON VA OTHER TOTAL REG ASSET CURRENT RIDER AA NON VA OTHER TOTAL REG ASSET CURRENT RIDER AA DON VA OTHER TOTAL REG ASSET CURRENT RIDER AA DON VA OTHER TOTAL REG ASSET CURRENT RIDER AA DON VA OTHER TOTAL	(2.371) (6.511) (6.511) (103) (103) (5.484) (25.338) (4.36) (4.36) (4.36) (4.36) (1.311) (6.005) (2.780) (4.06) (2.318) (8.06) (2.318) (8.06)	(22,371) (6,511) (34) (103) (5,484) (25,339) (436) (436) (436) (436) (436) (6,005) (2,780) 0 (406) (2,318) (86) (355) (1,012)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINI(LOSS) Total REG ASSET FTR REG ASSET TA RAC COSTS CURRENT REG ASSET AA RAC COSTS CURRENT REG ASSET AA RAC COSTS CURRENT REG ASSET AS REC COST VA REG ASSET TA TRE CURRENT REG ASSET TOTAL TOT	(2.371) (6.511) (6.511) (103) (5.484) (25.338) (4.88) (4.48) (4.48) (4.48) (1.311) (1.311) (6.005) (2.780) (4.06) (2.218) (4.06) (2.218) (4.06) (2.318)	(22,371) (6,511) (34) (103) (5,484) (25,339) (436) (436) (436) (27,780) 0 (406) (2,2780) (6,005) (2,2780) (6,005) (2,2780) (6,005) (2,2780) (3,2780) (406) (2,318) (60) (355)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total REACQUIRED DEST GAINICOSS) Total REG ASSET FIR REG ASSET FIR REG ASSET - AS RAC COSTS CURRENT REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS DOM REG ASSET CURRENT RIDER AS BEAR CARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS HOLD COST RESERV REG ASSET CURRENT RIDER AS HOLD COST RESERV REG ASSET CURRENT RIDER AS VOHEC COST RESERV REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE NONGUR REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT NCLUC NON CURRENT REG ASSET - BANDONED PLANT NCLUC NON CURR REG ASSET - BANDONED PLANT NCLUC NON CURR REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT CURRENT NCLUC CURRENT REG ASSET - BLANT	(2.371) (6.511) (6.511) (103) (6.5484) (25.338) (436) (436) (436) (436) (436) (2.780) (2.780) (2.780) (436) (2.781) (6.005) (2.318) (680) (355) (1.012)	(22,371) (6,511) (34) (103) (5,484) (25,338) (436) (436) (436) (436) (1,311) (1,311) (1,311) (2,218) (406) (2,218) (406) (2,318) (406) (355) (1,012) (1) 518 (826)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total REACQUIRED DEST GAINI(LOSS) TOTAL REG ASSET FIR REG ASSET FIR REG ASSET AH RAC COSTS CURRENT REG ASSET AH RAC COSTS ONDOLURENT REG ASSET - AH RAC COSTS ONDOLURENT REG ASSET - AFRE COST VA REG ASSET - ATRE CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET - CURRENT REG ASSET CURRENT REG ASSET CURRENT RIDER AH NON VA OTHER REG ASSET CURRENT RIDER AS DEM REG ASSET CURRENT RIDER AS DEM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS HALLIFAX AFUDC DEBT REG ASSET CURRENT RIDER AS HALLIFAX AFUDC DEBT REG ASSET CURRENT RIDER AS HALLIFAX AFUDC DEBT REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT REG ASSET - ABANDONED PLANT NCUC CURRENT REG ASSET - ABANDONED PLANT NCUC CURRENT REG ASSET - ABANDONED PLANT NCUC CURRENT REG ASSET ASSET IMPARMENT NCUC CURRENT REG ASSET ASSET IMPARMENT NCUC CURRENT REG ASSET ASSET IMPARMENT NCUC CURRENT REG ASSET CURRENT RIDER AS NON NO TOHER TOTAL REG ASSET CURRENT RIDER AS NON NO TOHER TOTAL REG ASSET CURRENT RIDER AS NON NO TOHER TOTAL REG ASSET CURRENT RIDER AS NON NO TOHER TOTAL REG ASSET CURRENT RIDER AS NON NO TOHER TOTAL REG ASSET CURRENT RIDER AS NOT TOTAL REG ASSET CURRENT RIDER AS NOT TOTAL REG ASSET CURRENT RIDER AS NON NO TOHER TOTAL REG ASSET CURRENT RIDER AS NOT TOTAL REG ASSET CURRENT RIDER AS NOT TOTAL REG ASSET CURRENT RIDER AS NON NO TOHER TOTAL REG ASSET CURRENT RIDER AS NOT TOTAL REG ASSE	(2.371) (6.511) (6.511) (6.44) (103) (5.484) (25.338) (436) (436) (436) (436) (437) (437) (438)	(22,371) (6,511) (34) (103) (5,484) (25,338) (436) (436) (436) (436) (1,311) (1,311) (1,311) (1,216) (408) (2,318) (806) (355) (1,012) (1) 518 (826) (2,093) (86)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FTR REG ASSET TA RAC COSTS CURRENT REG ASSET AA RAC COSTS CURRENT REG ASSET AA RAC COSTS NONCURRENT REG ASSET AS REC COST VA REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET CUR - NUG REG ASSET CURRENT RIDER AA NON VA OTHER REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS VEHEC AFUNC DEBT REG ASSET CURRENT RIDER AS VEHEC CAFUNC DEBT REG ASSET CURRENT RIDER AS VEHEC CAFUNC DEBT REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE WONCUR REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE WONCUR REG ASSET - THE - CURRENT REG ASSET - THE - CURRENT REG ASSET - REN REG REDIREMENT - NORTH ANNA REG ASSET - BANDONED PLANT NCUC CURRENT REG ASSET - BANDONED PLANT NCUC CURRENT REG ASSET ASSET MADRIMENT NCUC CURRENT REG ASSET ASSET MADRIMENT NCUC CURRENT REG ASSET ASSET MADRIMENT NCUC CURRENT REG ASSET ASSET MADRIMENT NCUC CURRENT REG ASSET ASSET MADRIMENT NCUC CURRENT REG ASSET ASSET MADRIMENT NCUC CURRENT REG ASSET ASSET MADRIMENT NCUC CURRENT REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG A	(2.371) (6.511) (6.511) (103) (103) (5.484) (25.338) (4.36) (4.36) (4.36) (4.36) (6.005) (2.780) (6.005) (2.318) (6.005) (2.318) (6.005) (2.318) (6.005) (7.780) (7.780) (7.780) (8.005) (7.780) (7.78	(22,371) (6,511) (34) (103) (5,484) (25,339) (436) (436) (436) (436) (436) (436) (436) (436) (436) (436) (436) (436) (436) (436) (436) (436)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FTR REG ASSET TA RAC COSTS CURRENT REG ASSET A RAC COSTS CURRENT REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - CUR - NUG REG ASSET - THE CURRENT REG ASSET CURRENT RIDER AS NON VA OTHER REG ASSET CURRENT RIDER AS DIAM REG ASSET CURRENT RIDER AS DIAM REG ASSET CURRENT RIDER AS DEAM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUD DEBT REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS VEHEC AFUND DEBT REG ASSET CURRENT RIDER AS VEHEC CAPUD DEBT REG ASSET CURRENT RIDER AS VEHEC CAPUD DEBT REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE WONCUR REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE WONCUR REG ASSET - THE - CURRENT REG ASSET - THE - CURRENT REG ASSET - REN REG REDIREMENT - NORTH ANNA REG ASSET - REN REG REDIREMENT - NORTH ANNA REG ASSET - BEAR PAR PAR PAR PAR PAR PAR PAR PAR PAR P	(2.371) (6.511) (6.511) (6.441) (103) (6.484) (2.5.338) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (4.36) (5.4780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (2.3780) (6.005) (6.00	(22,371) (6,511) (34) (103) (5,484) (25,339) (436)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FTR REG ASSET FTR REG ASSET AS REC COST VA REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - TAS REC COST VA REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - CUR - NUG REG ASSET - THE CURRENT REG ASSET CURRENT RIDER AS NON VA OTHER REG ASSET CURRENT RIDER AS DIA REG ASSET CURRENT RIDER AS DIA REG ASSET CURRENT RIDER AS DIA REG ASSET CURRENT RIDER AS BEAR GARDEN AFUD DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUD DEBT REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERVE REG ASSET CURRENT RIDER AS HALLEN AFUD DEBT REG ASSET CURRENT RIDER AS HALLEN AFUD DEBT REG ASSET CURRENT RIDER AS HALLEN AFUD DEBT REG ASSET CURRENT RIDER AS HALLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET CURRENT RIDER AS CHARLEN AFUD DEBT REG ASSET FUR AS CHARLEN AFUD DEBT REG ASSET FUR AS CHARLEN AFUD DEBT REG ASSET FUR AS CHARLEN AFUD DEBT REG ASSET FUR AS CHARLEN AFUD DEBT REG ASSET FUR AS CHARLEN AFUD DEBT REG ASSET FUR AS CHARLEN AFUD DEBT REG ASSET FUR AS CHARLEN AFUD DEBT REG ASSET AS CHARLEN RIDER AS CHARLEN AFUD DEBT REG ASSET AS CHARLEN RIDER AS CHARLEN AFUD DEBT TOTAL REG ASSET AS AS CHARLEN RIDER AS AND AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CHARLEN RIDER AS CH	(2.371) (6.511) (6.511) (6.44) (103) (5.484) (25.338) (438) (4436) (438)	(22,371) (6,511) (34) (103) (5,484) (25,38) (436) (436) (436) (436) (436) (436) (436) (5,218) (6,005) (2,780) (2,780) (6,005) (2,218) (6,005) (1,012) (1,012) (1,012) (1,012) (1,012) (2,093) (686) (68)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total REACQUIRED DEBT GAINI(LOSS) TOTAL RECA GASSET FIR REG ASSET FIR REG ASSET AS REC COST VA. REG ASSET AS REC COST VA. REG ASSET AS REC COST VA. REG ASSET AS REC COST VA. REG ASSET AS REC COST VA. REG ASSET TOTAL THE COST VA. REG ASSET CURRENT REG ASSET CURRENT REG ASSET CURRENT REG ASSET CURRENT REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN DEBT REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS BEAR CARDEN DEBT REG ASSET CURRENT RIDER AS HALLFAX AFUDC DEBT REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - PLANT REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - PLANT REG ASSET - ROR REQUIREMENT NOLL CURRENT REG ASSET - ROR REQUIREMENT NOLL CURRENT REG ASSET - ROR REQUIREMENT NOLL CURRENT REG ASSET - ROR REQUIREMENT NOLL CURRENT REG ASSET - ROR REQUIREMENT NOLL CURRENT REG ASSET - ROR REQUIREMENT NOLL CURRENT REG ASSET - ROR REQUIREMENT NOLL CURRENT REG ASSET - CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET CURRENT RIDER AS DAS ROW AS TOTAL REG ASSET CURRENT RIDER AS DAS ROW AS TOTAL REG ASSET CURRENT RIDER AS DAS ROW AS TOTAL REG ASSET CURRENT RIDER AS DAS ROW AS TOTAL REG ASSET CURREN	(2.371) (6.511) (6.44) (103) (5.484) (25.338) (25.338) (439) (4490) (409) (409) (409) (409) (5.484) (6.005) (7.789) (7.789) (7.789) (8.899) (8.999) (8.999) (9	(22,371) (6,511) (34) (103) (5,484) (25,338) (436) (43	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total REACQUIRED DEBT GAINI(LOSS) Total RECG ASSET FIR REG ASSET TRA RAC COSTS CURRENT REG ASSET AS REC COST VA REG ASSET AS REC COST VA REG ASSET TOTAL RECOST VA REG ASSET TOTAL RECOST VA REG ASSET TOTAL RECOST VA REG ASSET TOTAL RECOST VA REG ASSET TOTAL RECOST VA REG ASSET TOTAL RECOST VA REG ASSET TOTAL RECOST VA REG ASSET CURRENT RECOST VA REG ASSET CURRENT RECOST VA REG ASSET CURRENT RECOST VA REG ASSET CURRENT RECR AS DOM REG ASSET CURRENT RECR AS DOM REG ASSET CURRENT RECR AS DOM REG ASSET CURRENT RECR AS DOM REG ASSET CURRENT RECR AS DEAM REG ASSET CURRENT RECR AS DEAM REG ASSET CURRENT RECR AS DEAM REG ASSET CURRENT RECR AS DEAM REG ASSET CURRENT RECR AS DEAM REG ASSET CURRENT RECR AS DEAM REG ASSET CURRENT RECR AS CONTROLED	(2.371) (6.511) (6.44) (103) (103) (5.484) (25.338) (8.869) (439) (439) (439) (5.484) (439) (6.305) (6.005) (7.780) (7	(22,371) (6,511) (34) (103) (5,484) (25,338) (25,338) (436)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total REACQUIRED DEBT GAINI(LOSS) Total RECG ASSET FIR REG ASSET THE REG ASSET AS REC COST VA. REG ASSET AS REC COST VA. REG ASSET AS REC COST VA. REG ASSET AS REC COST VA. REG ASSET THE CURRENT REG ASSET - ATRA CURRENT REG ASSET - ATRA CURRENT REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET CUR **NUG REG ASSET CURRENT RIDER AS NON VA OTHER REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DEAN REG ASSET CURRENT RIDER AS DEAN REG ASSET CURRENT RIDER AS DEAN REG ASSET CURRENT RIDER AS DEAN REG ASSET CURRENT RIDER AS DEAN REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS HALLFAX AFUDO DEBT REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAIMLOSS CAPAC HEDGE CURRENT REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - PLANT REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT NOCH ON CURR REG ASSET - ROR REQUIREMENT NOCH ON CURR REG ASSET - ROR REQUIREMENT NOCH ON CURR REG ASSET - ROR REQUIREMENT NOCH ON CURR REG ASSET - ROR REQUIREMENT NOCH ON CURR REG ASSET - ROR REQUIREMENT NOCH ON CURR REG ASSET - CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET - CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET - CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET - CURRENT RIDER AS DAN VA OTHER TOTAL REG ASSET - CURRENT RIDER AS DAN ROS OF RESERVE REG ASSET - CURRENT RIDER AS DEAN ROS OF RESERVE REG ASSET - CURRENT RIDER AS DAN ROS OF RESERVE REG ASSET - CURRENT RIDER AS DAS ROS OF RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GAR	(2.371) (6.511) (6.44) (103) (103) (5.484) (25.338) (25.338) (449) (449)	(22,371) (6,511) (34) (103) (5,484) (25,338) (25,338) (436)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FIR REG ASSET FIR REG ASSET AS REC COSTS CURRENT REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - THE CURRENT REG ASSET - THE CURRENT REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET CURRENT RIDER AS NON VA OTHER REG ASSET CURRENT RIDER AS DIM REG ASSET CURRENT RIDER AS DIM REG ASSET CURRENT RIDER AS DIM REG ASSET CURRENT RIDER AS BEAR GARDEN AFIDO DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET CURRENT RIDER AS VEHEC ACID CEBT REG ASSET DEFERRED GL CAPACITY HEDGE CURRENT REG ASSET - DEFERRED CANN. MIST NOW CURRENT REG ASSET - LANT CURRENT NOW THE NOW CURRENT REG ASSET - LANT CURRENT NOW CONTROLLED TO CONT	(2.371) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.6.61) (6.6.62) (6.605) (7.780) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (8.6	(22,371) (6,511) (34) (103) (5,484) (25,339) (436) (43	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 4814 - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FIR REG ASSET FIR REG ASSET AS REC COSTS CURRENT REG ASSET - AS REC COST SURRENT REG ASSET - AS REC COST VA REG ASSET - THE CURRENT REG ASSET - AS REC COST VA REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET CURRENT RIDER AS NON VA OTHER REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS DSM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUIC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN OST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET CURRENT RIDER AS VEHEC ACTUAL DEBT REG ASSET - DEFERRED GL CAPACITY HEDGE CURRENT REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - LANT CURRENT REG ASSET - LANT CURRENT REG ASSET - LANT CURRENT REG ASSET - LANT CURRENT REG ASSET ABANDONED PLANT NOUC CURRENT REG ASSET ABANDONED PLANT NOUC CURRENT REG ASSET ABANDONED PLANT NOUC CURRENT REG ASSET CURRENT RIDER AS ALVAIVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS ALVAIVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS ALVAIVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS ALVAIVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS ALVAIVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS BALTAIVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS BAL	(2.2,371) (6.511) (6.4) (103) (103) (5.484) (25,338) (6.869) (4.46) (7.311) (7	(22,371) (6,511) (34) (103) (5,484) (25,339) (436)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO. LLC. Total REACQUIRED DEBT GAINI(LOSS) Total RECG ASSET FIR REG ASSET TAS REC COST VA REG ASSET AS REC COST VA REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - THR CURRENT REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - RUG REG ASSET - CUR RENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS DEAD REG ASSET CURRENT RIDER AS CHEC SET SERVE REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAIMLOSS CAPAC HEDGE CURRENT REG ASSET - DEFERRED GAIMLOSS CAPAC HEDGE CURRENT REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - PLANT REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - SURRY REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - SURRY REG ASSET - ROR REQUIREMENT - SURRY REG ASSET - ROR REQUIREMENT - SURRY REG ASSET - CURRENT RIDER AS A LAVISTA A FUDC DEBT TOTAL REG ASSET - CURRENT RIDER AS A LAVISTA A FUDC DEBT TOTAL REG ASSET - CURRENT RIDER AS A LAVISTA A FUDC DEBT TOTAL REG ASSET - CURRENT RIDER AS A LAVISTA A FUDC DEBT TOTAL REG ASSET - CURRENT RIDER AS A LAVISTA A FUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR ARRONE OST RESERVE REG ASSET CURRENT RIDER AS BEAR ARRONE OST RESERVE REG ASSET CURRENT RIDER A	(2.371) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.6.61) (6.6.62) (6.605) (7.780) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (7.780) (8.605) (8.6	(22,371) (6,511) (34) (103) (5,484) (25,339) (436) (43	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINI(LOSS) Total RECG ASSET FTR REG ASSET TAS RAC COSTS CURRENT REG ASSET AS RAC COSTS CURRENT REG ASSET AS RAC COSTS CURRENT REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - TOTAL RECORD TO TO TO TO TO TO TO TO TO TO TO TO TO	(2.371) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.511) (6.5	(22,371) (6,511) (34) (103) (5,484) (25,338) (25,338) (436) (436) (436) (436) (436) (436) (436) (436) (436) (406) (2,318) (86) (355) (1,012) (1) (518 (826) (2,093) (826) (826) (826) (826) (406) (406) (406) (406) (406) (406) (407) (406) (406) (406) (406) (407) (406) (406) (407) (406) (406) (407) (406) (407) (406) (407) (406) (407) (406) (407) (406) (407) (406) (407)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, ILC. Total REACQUIRED DEBT GAINI(LOSS) Total RECG ASSET FTR REG ASSET TAS RAC COSTS CURRENT REG ASSET AS RAC COSTS CURRENT REG ASSET AS RAC COSTS CURRENT REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - TOTAL RECOST VA REG ASSET - TOTAL RECOST VA REG ASSET - CUR - NUG REG ASSET CURRENT RIDER AS DAN VA OTHER REG ASSET CURRENT RIDER AS DAN REG ASSET CURRENT RIDER AS DAN REG ASSET CURRENT RIDER AS DAN REG ASSET CURRENT RIDER AS DEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS COST VA REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE CURRENT REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREMENT - NORTH ANNA REG ASSET - ROR REQUIREM	(2.371) (6.51) (6.51) (6.	(22,371) (6,511) (34) (103) (5,484) (25,338) (25,338) (436) (436) (436) (436) (436) (436) (436) (436) (406) (2,318) (86) (355) (1,012) (1) (1) (518 (826) (2,93) (86) (86) (85) (400) (400) (2,318) (80) (40	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 4814 - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FIR REG ASSET FIR REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - THR CURRENT REG ASSET - FIR CURRENT REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET CURRENT RIDER AS VALVEC ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET AND CONTROL AND CONTROL ACURDED REG ASSET CURRENT RIDER AS AND CONTROL ACURDED REG ASSET CURRENT RIDER AS AND CONTROL ACURDED REG ASSET CURRENT RIDER AS AND CONTROL ACURDED REG ASSET CURRENT RIDER AS AND CONTROL ACURDED REG ASSET CURRENT RIDER AS BEAR GARDEN ACUD	(2.2371) (6.511) (6.54) (103) (103) (5.484) (2.5.338) (6.869) (4.46) (7.50) (6.025) (2.780) (6.025) (2.780) (6.025) (2.780) (6.025) (2.780) (6.025) (6	(22,371) (6.511) (34) (103) (5.484) (25.339) (436)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 4814 - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAINILOSS) Total REG ASSET FIR REG ASSET FIR REG ASSET AS REC COST VA REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - TOTAL RECOST VA REG ASSET - TOTAL RECOST VA REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUD DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN AFUD DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET CURRENT RIDER AS VALVE CARDON DEBT REG ASSET COBET VALLISTICN. MITM - NON CURRENT REG ASSET - DEFERRED GAL CAPACITY HEDGE CURRENT REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - NEC REQUIREMENT - SURRY REG ASSET - NEC REQUIREMENT - SURRY REG ASSET - NEC REQUIREMENT - SURRY REG ASSET - NEC REQUIREMENT - NORTH ANNA REG ASSET - RANDONED PLANT NOUC CURRENT REG ASSET - RANDONED PLANT NOUC CURRENT REG ASSET - RANDONED PLANT NOUC CURRENT REG ASSET - CURRENT RIDER AS ALVISTA AFUDO DEBT TOTAL REG ASSET - CURRENT RIDER AS ALVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS ALVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS ALVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS ALVISTA AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS BALD NOUC OR RESERVE REG ASSET CURRENT RIDER AS BALD NOUC DEBT TOTAL REG ASSET CURRENT RIDER AS BALD NOUC DEBT TOTAL REG ASS	(2.371) (6.511) (6.54) (103) (103) (5.484) (25.338) (6.869) (4.36) (1.311) (1.	(22,371) (6,511) (34) (103) (5,484) (25,338) (436) (476) (434) (464) (464) (464) (476) (79) (49) (49) (49) (49) (411) (49) (49) (49) (49) (49) (49) (49) (49	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 4814 - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT CAINILOSS) Total REG ASSET FIR REG ASSET FIR REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - THR CURRENT REG ASSET - AS REC COST VA REG ASSET - THR CURRENT REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS DAM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR CARDEN COST RESERV REG ASSET CURRENT RIDER AS VEHCE AFUDC DEBT REG ASSET CURRENT RIDER AS VEHCE AFUDC DEBT REG ASSET CURRENT RIDER AS VEHCE AFUDC DEBT REG ASSET CURRENT RIDER AS VEHCE AFUDC DEBT REG ASSET CURRENT RIDER AS VEHCE AFURC DEBT REG ASSET CURRENT RIDER AS VEHCE AFURC DEBT REG ASSET CURRENT RIDER AS VEHCE AFURC DEBT REG ASSET CURRENT RIDER AS VEHCE AFURC DEBT REG ASSET CURRENT RIDER AS VEHCE AFURC DEBT REG ASSET OEST VALLIATION. MITM - NON CURRENT REG ASSET DEFERRED GIL CAPACITY HEDGE CURRENT REG ASSET DEFERRED GIL CAPACITY HEDGE CURRENT REG ASSET - DEFERRED GIL CAPACITY HEDGE CURRENT REG ASSET - NEC REQUIREMENT - SURRY REG ASSET - NEC REQUIREMENT - SURRY REG ASSET - NEC REQUIREMENT - SURRY REG ASSET - NEC REQUIREMENT - SURRY REG ASSET - RIC REQUIREMENT - SURRY REG ASSET - RIC REQUIREMENT - SURRY REG ASSET - RIC REQUIREMENT - SURRY REG ASSET - RIC REQUIREMENT - SURRY REG ASSET - RIC REQUIREMENT - SURRY REG ASSET - CURRENT RIDER AS ALVAINST A AFUNC DEBT TOTAL REG ASSET - CURRENT RIDER AS ALVAINST A AFUNC DEBT TOTAL REG ASSET - CURRENT RIDER AS ALVAINST A AFUNC DEBT TOTAL REG ASSET - CURRENT RIDER AS ALVAINST A AFUNC DEBT TOTAL REG ASSET - CURRENT RIDER AS ALVAINST A COST RESERVE REG ASSET - CURRENT RIDER AS ALVAINST A COST RESERVE REG ASSET - CURRENT RIDER AS ALVAINST A AFUNC DEBT TO	(2.371) (6.511) (6.54) (103) (103) (103) (104) (105) ((22,371) (6,511) (34) (103) (5,484) (25,339) (436)	Not applicable to Transmission Cost of Service calculation. Not ap
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D NON CURRENT REC A ELEC TRAN TOTAL POWERTREE CARBON CO, ILC. Total REACQUIRED DEBT GAINI(LOSS) Total REG ASSET FTR REG ASSET TAS REC COST VA REG ASSET AS RAC COSTS CURRENT REG ASSET AS REC COST VA REG ASSET AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - AS REC COST VA REG ASSET - TOTAL RECONSTRUCTURENT REG ASSET - AS REC COST VA REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET - CUR - NUG REG ASSET CURRENT RIDER AS DON VA OTHER REG ASSET CURRENT RIDER AS DON VA OTHER REG ASSET CURRENT RIDER AS DAN REG ASSET CURRENT RIDER AS DAN REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV REG ASSET CURRENT RIDER AS DEAD COST RESERV REG ASSET CURRENT RIDER AS VOHEC OST RESERV REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET CURRENT RIDER AS VOHEC OST RESERVE REG ASSET DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED GAINLOSS CAPAC HEDGE MONCUR REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - NOR REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREMENT - NORTH ANNA REG ASSET - RAD REQUIREM	(2.2371) (6.51) (6.51	(22,371) (6,511) (34) (103) (5,484) (25,339) (25,339) (436) (436) (436) (436) (436) (436) (436) (436) (406) (2,780) 0 (406) (2,780) 0 (406) (2,318) (86) (355) (1,012) (1) 518 (826) (2,093) (89) (68) (68) (68) (68) (68) (68) (68) (68	Not applicable to Transmission Cost of Service calculation. Not ap

ATTACHMENT H-16A

ATTAOTIMENT	IVA
chment 1 - Accumulated Deferred Income Taxes	(ADIT) Worksheet - 2016 Projection

	Attachme	ent 1 - Accumulated	Deferred Income	e laxes (ADII)	Worksheet - 2016	Projection
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(9)	(9)			No	ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	(2,344)	(2,344)			No	ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII AFUDC DEBT Total	(6,154)	(6,154)			No	ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIII COST RESERVE Total	5,342	5,342				ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)				
REG ASSET NONCOR RIDER AS PENNIOTON COLAR ASSESSMENT						ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 REMINGTON SOLAR AFUDC DEBT Total	(2)	(2)				ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(9)	(9)			No	ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(2,443)	(2,443)			No	ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(849)	(849)				at applicable to Transmission Cost of Service calculation.
REG ASSET NONCOR RIDER AS VOHEC APODC DEBT TOtal						
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(14,002)	(14,002)				ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(146)	(146)				ot applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(482)	(482)			No	ot applicable to Transmission Cost of Service calculation.
REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(26,472)	(26,472)			No	ot applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NOUC CURRENT	(40)	(40)				ot applicable to Transmission Cost of Service calculation.
		(307)				
REG ASSET RETIREMENT NOUC NONCURR	(307)					ot applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NOUC CURRENT	(208)	(208)				ot apolicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NOUC NONCURR	(277)	(277)				ot applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(0)	(0)			No	ot applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(5,697)	(5,697)			No	ot applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT					No	ot applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT					No	ot applicable to Transmission Cost of Service calculation.
REG POWER HEDGE					No	ot applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D					D-	reapplicable to transmission cost of oervice calculation.
REGULATORY ASSET - D & D	-				Re	epresents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
						r tax when incurred.
REGULATORY ASSET - FAS 112	(1,700)				(1,700) Re	epresents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
	/					tax when incurred.
REGULATORY ASSET - ISABEL						
REGULATURI AGGET - IGABEL	-				Re	epresents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
						r tax when incurred.
REGULATORY ASSET - NUG	(1,141)	(1,141)			Re	apresents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
	1 1					tax when incurred.
REGULATORY ASSET - PJM CURRENT						expresents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
REGUERTORT MODEL - FUN GURRENT	-				Re	presents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
						r tax when incurred.
REGULATORY ASSET - VA SLS TAX	(2,131)	(2,131)			Re	epresents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
	[r tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(16,320)	(16,320)				epresents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable
ALCOCATION ACCULATION OF THE CONTREME	(10,320)	(10,320)				r tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(402)	(402)				ot applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-				Bo	ook expense for emissions allowances based on moving-average-cost, tax expense based on specific
					ide	entification.
W.VA. STATE NOL CFWD	(0)	(0)				epresents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution
W.VA. STATE NOE CEVED	(0)	(0)			Ne.	spresents the defended state tax impact related to WV NOL. This defend will fulfill abound when the poliution
					COI	ntrol projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(4,094)			(4,094)	Re	epresents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around
					one	ce placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(30,194)	(30,194)			No	ot applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(5,700)	(5,700)			No.	ot applicable to Transmission Cost of Service calculation.
DEFERRED STI NONOP - OCI Total					INO	or applicable to Transmission Cost of Service Calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(12)	(12)				ot applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(727)	(727)				ot applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(425)	(425)			No	ot applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current					No	ot applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current						ot applicable to Transmission Cost of Service calculation.
Defend Berner Comen	-				No.	trapplicable to Transmission Cost of Cost in a selection.
Deferred Revenue Current	•	-				ot applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			No	ot applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			No	ot applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE					No	ot applicable to Transmission Cost of Service calculation.
RETENTION BONUS	(28)	(28)				ot applicable to Transmission Cost of Service calculation.
OPEB OPEB	(24,771)	(28)				
	(24,771)					epresents the difference between the book accrual expense and the actual funded amount.
Contingent Claims Non Current		-				ot applicable to Transmission Cost of Service calculation.
Reg Fuel Hedge	(4,662)	(4,662)			No	ot applicable to Transmission Cost of Service calculation.
Reg Liab A5 Rec Costs VA Non Current						ot applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current					No	ot applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current					NO	at applicable to Transmission Cost of Contine coloulation.
Fixed Assets Effect Non Current Current	-					ot applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-					ot applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-				No	ot applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(390)	(390)				at applicable to Transmission Cost of Service calculation.
Retirement Exex Supp Ret ESRP Nonop	(63)	(63)				ot applicable to Transmission Cost of Service calculation.
	(03)	(03)				
DOE Settlement Current	-					ot applicable to Transmission Cost of Service calculation.
FAS 133	-					ot applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-					ot applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-					ot applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-					ot applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM						of applicable to Transmission Cost of Service calculation.
They Asset Culterit Rider As Down	,,					
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(173)	(173)				ot applicable to Transmission Cost of Service calculation.
Emissions Allowances	-					ot applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(70)	(70)			No	ot applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	(.0)	(10)				ot applicable to Transmission Cost of Service calculation.
	(1,034)	(1,034)			INU	A application to Transmission Foot of Control conduction.
Reg Asset - Hedge Debt De-Designated Debt Not Issued					No	ot applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	(518)	(518)			No	ot applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(267)	(267)			No	ot applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(664)	(664)				ot applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL AFUDC Debt	(1)	(1)				ot applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(479)	(479)				ot applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	(29)	(29)				ot applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	(461)	(461)			No	ot applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current					No	ot applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-				No	ot applicable to Transmission Cost of Service calculation.
Pog Man Current DCM AE Didor	-				INU	A application to Transmission Foot of Control calculation.
Reg Non Current DSM A5 Rider						ot applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-					ot applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-				No	ot applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)				ot applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,217,676)	(1,187,111)		(4,094)	(26,471)	Total Control
Less FASB 109 Above if not separately removed	(1,217,676)			(4,094)	(20,471)	
		(44.282)	-	-	-	
Less 1 ADD 103 ADDVe ii not separately removed		(,===/				
Less FASB 106 Above if not separately removed	(24,771)		-	-	(24,771)	
Less FASB 106 Above if not separately removed Total	(24,771)	(1,142,829)		(4,094)	(24,771) (1,700)	

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & B are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization ITC-255

			It	lte	m	Balance	Amortization
				T			
				I			
				П			
1	Amortization			I			(12,325)
2	Amortization to line 136	of Appendix A	T	Τc	otal		137
				П			
3	Total			T			(12,188)
				T			
4	Total Form No. 1 (p 26)	6 & 267)	F	Fc	rm No. 1 balance	(p.266) for amortization	(12,188)
5	Difference /1	·					

/1 Difference must be zero

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Virginia Electric and Power Company ATTACHMENT H-16A Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year (000's)

Only Transmission Related	Plant Related	Labor Related	Total ADIT
(1.044.861)	(59,822)	(82,031)	
(1,011,001,	(4,094)	(1,700)	
10,510	228,060	127,726	
(1,034,351)	164,145	43,995	
		6.9575%	
	15.1925%		
(1,034,351)	24,938	3,061	(1,006,353)

NOTE: This Attachment 1A is effective Subject to Refund. See FERC Docket No. ER14-1831.

Note 1: For this amount and certain of its components above, portions from Account 282 may reflect 13-month average balances as provided for in the instructions for Account 282 in Attachments 1 and 1A.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

ADIT-282 ADIT-283 ADIT-190 Subtotal Wages & Salary Allocator Gross Plant Allocator End of Year ADIT (See Note 1)

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F G Labor Related Justification
DFIT - OTHER COMPREHENSIVE INCOME AD DEBTS	(29,990) 24,274	(29,990) 24,274			Not applicable to Transmission Cost of Service calculation. For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
APITAL LEASE	(638)	(638)			Not applicable to Transmission Cost of Service calculation.
APITALIZED BROKERS FEES	(030)	(030)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
APITALIZED INTEREST - NONOP CWIP	-				Not applicable to Transmission Cost of Service calculation.
APITALIZED INTEREST NONOP IN SERVICE APITALIZED INTEREST OPERATING CWIP	77,515	77,515			Not applicable to Transmission Cost of Service calculation. Represents tax capitalized interest on projects in CWIP - increase in taxable income.
APITALIZED INTEREST OPERATING IN SERVICE	224,925			224,925	Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
APITALIZED O&M EXP - DISTRIBUTION	8,212	8,212			Not applicable to Transmission Cost of Service calculation.
HARITABLE CONTRIBUTION CFWD AC DC - NONOP CWIP	3,902 630	3,902 630			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
AC DC - NONOP IN SERVICE	1,672	1,672			Not applicable to Transmission Cost of Service calculation.
AC NC - NONOP CWIP	114	114			Not applicable to Transmission Cost of Service calculation.
AC NC - NONOP IN SERVICE AC VA - NONOP CWIP	1,640 22,257	1,640 22,257			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
AC VA - NONOP IN SERVICE	72,263	72,263			Not applicable to Transmission Cost of Service calculation.
ONTINGENT CLAIMS CURRENT ONTINGENT CLAIMS NONCURRENT	(727) 1,203	1,203			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
OST OF REMOVAL	51,308	42,904	10,421		(2,017) Represents the actual cost of removal allowable for tax over the accrued amount.
JSTOMER ACCOUNTS-RESERVE & REFUND	-	-			Not applicable to Transmission Cost of Service calculation.
JSTOMER ACCOUNTS INTEREST-RESERVE & REFUND WIP ABANDONMENT NON CURRENT	980	980			Not applicable to Transmission Cost of Service calculation.
WIP ABANDONMENT NON CURRENT - NA3	85,662	85,662			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
VIP ABANDONMENT NON CURRENT - WIND	1,159	1,159			Not applicable to Transmission Cost of Service calculation.
ECOMMISSIONING & DECONTAMINATION	- (108)	(105)			Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because
EDESIGNATED DEBT NOT ISSUED EFERRED GAIN/LOSS NONOPERATING	(425)	(425)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FERRED GAIN/LOSS OPERATING - DISTRIBUTION	127	127			Not applicable to Transmission Cost of Service calculation.
FERRED GAIN/LOSS OPERATING - GENERAL	33	33			Not applicable to Transmission Cost of Service calculation.
FERRED GAIN/LOSS OPERATING - PRODUCTION FERRED GAIN/LOSS OPERATING - PRODUCTION NA	(604)	(604) (10)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FERRED GAIN/LOSS OPERATING - TRANSMISSION	- (10)	(10)			Not applicable to Transmission Cost of Service calculation.
FERRED GAIN/LOSS OPERATING	-				Represents the ADIT on Book Gain/Loss as accrued.
FERRED GAIN/LOSS-FUTURE USE FERRED GAIN/LOSS-FUTURE USE NONOP	(736) 1,917	(736) 1,917			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EFERRED N.C. SIT NONOP - OCI	491	491			Not applicable to Transmission Cost of Service calculation.
FERRED REVENUE CURRENT	3,829	3,829			Not applicable to Transmission Cost of Service calculation.
FERRED SIT NONOP - OCI FIT 190 OPERATING NONCURRENT ASSET	(5,665)	(5,665)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIT 282 NONOPERATING PLANT NONCURR LIAB	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIT 282 OPERATING PLANT NONCURR LIAB	-				Not applicable to Transmission Cost of Service calculation.
FIT 283 NONOPERATING CURRENT LIAB FIT 283 NONOPERATING NONCURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIT 283 NONOPERATING NONCORRENT LIAB					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIT 283 OPERATING NONCURRENT CURRENT LIAB	-				Not applicable to Transmission Cost of Service calculation.
FIT 283 OPERATING NONCURRENT LIAB FIT 283 OPERATING OTHER NONCURRENT LIABILITY	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIT EFFECT ON SIT NONOP - OCI	1,812	1,812			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RECTOR CHARITABLE DONATION	158	158			Not applicable to Transmission Cost of Service calculation.
ISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
OE SETTLEMENT - ASSET BASIS REDUCTION OE SETTLEMENT - INVENTORY BASIS REDUCTION	2,987	2,987			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP CURRENT ASSET D.C.	-	_,			Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP CURRENT ASSET N.C. SIT 190 NONOP CURRENT ASSET VA	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
BIT 190 NONOP CURRENT ASSET VA BIT 190 NONOP CURRENT ASSET W.V.	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP NONCURRENT ASSET D.C.	-				Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP NONCURRENT ASSET D.C.	-				Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP NONCURRENT ASSET VA SIT 190 NONOP NONCURRENT ASSET W.V.	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP PLANT NONCURR ASSET D.C.	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP PLANT NONCURR ASSET N.C.	-				Not applicable to Transmission Cost of Service calculation.
SIT 190 NONOP PLANT NONCURR ASSET VA SIT 190 NONOP PLANT NONCURR ASSET W.V.	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING CURRENT ASSET D.C.	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING CURRENT ASSET N.C.	-				Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING CURRENT ASSET VA BIT 190 OPERATING CURRENT ASSET W.V.					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING NONCURR ASSEST D.C.					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING NONCURR ASSEST N.C.	-				Not applicable to Transmission Cost of Service calculation.
BIT 190 OPERATING NONCURR ASSEST VA BIT 190 OPERATING NONCURR ASSEST VA MIN	289	289			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING NONCORR ASSEST VA MIN	209	209			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT NONOPERATING DC	25	25			Not applicable to Transmission Cost of Service calculation.
BIT NONOPERATING NC BIT NONOPERATING VA	5,648 114,636	5,648 114,636			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
BIT NONOPERATING VA	3,154	3,154			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT OPERATING DC	27	27			Not applicable to Transmission Cost of Service calculation.
BIT OPERATING NC BIT OPERATING NC ITC	6,258 104	6,258 104			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
BIT OPERATING NOTICE	122,932	122,932			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT OPERATING WV	3,650	3,650			Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING PLANT NONCURR ASSET D.C. SIT 190 OPERATING PLANT NONCURR ASSET N.C.					Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING PLANT NONCURR ASSET N.C. SIT 190 OPERATING PLANT NONCURR ASSET VA					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SIT 190 OPERATING PLANT NONCURR ASSET W.V.					Not applicable to Transmission Cost of Service calculation.
SIT 283 OP OTHER NONCURR LIAB N.C.	-				Not applicable to Transmission Cost of Service calculation.
SIT 283 OP OTHER NONCURR LIAB VA BIT 283 OP OTHER NONCURR LIAB W.V.	-				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SM					Not applicable to Transmission Cost of Service calculation.
ARNEST MONEY	-				Not applicable to Transmission Cost of Service calculation.
MISSIONS ALLOWANCES AS 109 ITC DFIT DEFICIENCY (190)	4,159	4,159			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
AS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	4,159	4,159			Not applicable to Transmission Cost of Service calculation.
IS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE - SO	(52)	(52)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.

FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190) - SOLAR FAS 109 ITC DSIT DEFICIENCY N.C. (190)	0 36	0 36		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190) - SOLAR FAS 109 ITC DSIT DEFICIENCY VA (190)	7 711	7 711		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190) - SOLAR FAS 109 ITC DSIT DEFICIENCY W.V.(190)	138 21	138 21		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY WV (190) - SOLAR FAS 109 ITC DSIT GROSSUP D.C.	4 0	0		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C SOLAR FAS 109 ITC DSIT GROSSUP N.C.	0 23	23		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C SOLAR FAS 109 ITC DSIT GROSSUP VA	4 453	4 453		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA - SOLAR FAS 109 ITC DSIT GROSSUP W.V.	88 13	88 13		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV - SOLAR FAS 109 ITC GROSSUP (190)	3 2,651	3 2,651		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR	19 (33)	19 (33)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR	551	551		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not apolicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB FAS 133 FAS 133	0	0		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET FASS 133 - DEBT HEDGE CURRENT ASSET	1,311	1,311		Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	50,867	50,867		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT FAS 133 - FTR HEDGE CURRENT ASSET				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET FAS 133 REG HEDGE DEBT CURRENT		•		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,119	1,119		Represents ARO accruals not deductible for tax. Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL FAS 143 ASSET OBLIGATION - NA	48 442	48 442		Represents ARO accruals not deductible for tax. Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER FAS 143 ASSET OBLIGATION - TRANSMISSION	79,645 89	79,645	89	Represents ARO accruals not deductible for tax. Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA FAS143 DECOMMISSIONING - OTHER	145,161 197,617	145,161 197,617		Represents ARO accruals not deductible for tax. Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING FEDERAL EFFECT OF STATE OPERATING	19,734 171,029	19,734 171,029		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING FEDERAL NOL CARRYFORWARD CURRENT FEDERAL TAX INTEREST EXPENSE NON CURRENT	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	668	668		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT FIXED ASSETS FED EFFECT OF STATE	1,523 246	1,523 246		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT FLEET LEASE CREDIT - CURRENT	- 0			Not applicable to Transmission Cost of Service calculation. Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEASE CREDIT - NONCURRENT	-			incurred. Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when
FUEL DEF CURRENT LIAB	25	25		incurred. Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB FUEL DEF OTHER CURRENT LIAB	13,287 5,785	13,287 5,785		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB GAIN SALE/LEASEBACK - SYSTEM OFFICE	401	401		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	2,712	2,712		Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC HEADWATER BENEFITS	1,259	1,259		Books include income when meter is read; taxed when service is provided. Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY		•		Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE METERS	7,534 306	306		Book estimate accrued and expensed; tax deduction when paid. Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC NOL	148 48,328	148 48,328		Books pre-capitalize when purchased; tax purposes when installed. Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0		Books estimate expense, tax deduction taken when paid. Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY OBSOLETE INVENTORY	0	0		Books estimate expense, tax deduction taken when paid. Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE OPEB	1,901 (24,771)	1,901		Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN				Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE PRODUCTION TAX CREDIT	3,135 14,480	14,480		3,135 Books record the yield to maturity method; taxes amortize staight line. Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NO ENTERPRISE P'SHIP INCOME - VIRGINIA CAPITAL	172	172		Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND REACTOR DECOMMISSIONING LIABILITY	- 172	172		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE	(4,672)	(4,672)		Represents the difference between the accrual and payments. Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP REG HEDGES CAPACITY	4,662	4,662		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC REG HEDGES DEBT				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT REG LIAB - DEBT VALUATION - MTM - CURRENT	133	133		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	- 55	55		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	0	0		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	658	658		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT REG LIAB A5 REC COSTS - VA NON CURRENT	6,960 1,396	6,960 1,396		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	2,159	2,159		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE REG LIAB CURRENT DSM A5	(173)	(173)		Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	2,354 297	2,354 297		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR REG LIAB OTHER NON CURR DOE SETTLEMENT	297	297		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX REG LIAB VA OTHER CURRENT	21,452 5	21,452 5		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING REG LIABILITY HEDGES DEBT	284,550	284,550		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT REG RATE REFUND - NONCURRENT	525	525		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT REGULATORY ASSET - D & D	-	-		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX RENEWABLE ENERGY RESOURCE CREDIT	- 5	5		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD RETENTION BONUS	(390)	(390)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87) RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	106,329			106,329 Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - SUPPLEMENTAL RETIREMENT	(63) 64 7.611	(63) 64 7.611		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP SALES TAX RECOVERY IN SERVICE	14,078	7,611 14,078		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	860			Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-			Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SOLAR COMMUNITY ITC SUCCESS SHARE PLAN	3,324 9,958	3,324		Book amount accrued as its earned; tax deduction is actual payout. 9,958 Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX				Not applicable to Transmission Cost of Service calculation.

VA CALEC & LICE TAY AUDIT (INCL. INT)						Not and limble to Transmission Cost of Consider Administration
VA SALES & USE TAX AUDIT (INCL. INT)		E 100				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	5,486	5,486				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD	1	1				Federal effect of state deductions.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,433	1,433				Federal effect of state deductions.
WEST VA PROPERTY TAX	3,169	3,169				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of
						the property located in the state at December 31 of the previous year. Tax takes a deduction when
						paid.
WORKERS COMPENSATION - FAS 112	5,062				5,062	Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME	30,194	30,194				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	5,700	5,700				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	12	12				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	727	727				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	425	425				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0	423		0		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when
FLEET LEAGE CREDIT * CORRENT	U			0		incurred.
REG LIAB - ATRR CURRENT						
						Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	173	173				Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	28	28				Not applicable to Transmission Cost of Service calculation.
OPEB	24,771				24,771	Represents the difference between the book accrual expense and the actual funded amount.
REG FUEL HEDGE	4,662	4,662				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	-					Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current						Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	390	390				Not applicable to Transmission Cost of Service calculation.
RETIREMENT EXEC SUPP RET (ESRP) - NONOP	63	63				Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	638	638				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	038	038				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE						
COST OF REMOVAL	-					Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-					Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION						Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-					Book estimate accrued and expensed; tax deduction when paid.
Fixed Assets	-			-		Represents IRS audit adjustments to plant-related differences.
GAIN/(LOSS) INTERCO SALES - BOOK/TAX	31	31				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-					Not applicable to Transmission Cost of Service calculation.
FAS 133						Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-					Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	70	70				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	1,034	1,034				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	518	518				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	267	267				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	664	664				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL AFUDC Debt	1	1				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	479	479				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	29	29				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	461	461				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-					Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-					Not applicable to Transmission Cost of Service calculation.
Fixed Assets	-					Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-					Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD	_					Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab						Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-					Not applicable to Transmission Cost of Service calculation.
VA Property Tax						Not applicable to Transmission Cost of Service Calculation. Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-					
						Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-					Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-					Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-					Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-					Not applicable to Transmission Cost of Service calculation.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	2,109,732	1,743,436	10,510	228,060	127,726	
Less FASB 109 Above if not separately removed	9,692	9,692	-	-		
Less FASB 106 Above if not separately removed	-	0	0	0	0	
Total	2,100,039	1,733,743	10,510	228,060	127,726	
1	_,,000	-,,/-10	, 0 1 0		, , 20	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving

6. Re: Form 1F filter: Sum of subtotals for Accounts 282 and 283 should tie to

Form No. 1-F, p. 113.57.c

A	B Total	C Production	D Only	E	F	G
ADIT- 282		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(27)	(27)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	4	4				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(9,612)	(9,612)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(32,556)	(11,046)	(21,510)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-					Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(515)			(515)		Represents the unallowable amount of book interest.
CAP EXPENSE	(1,871)	(23,073)	21,202			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(6,622)	(6,622)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - PRODUCTION	41,192	41,192				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	51,160	51,160				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-					Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(83,869)			(83,869)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and
						Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	28,642			28,642		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	47,670				47,670	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,447)	(9,447)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(70,722)				(70,722)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-					Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-					Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-					Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(56)	(56)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,527)	(4,527)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(98)	(98)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(30,112)	(30,112)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(325,050)	(325,050)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(22,296)	(22,296)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET						Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-					Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - D.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - N.C.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - VA.	-					Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABLITY - W.V.	-					Not applicable to Transmission Cost of Service calculation.

				Not applicable to Transmission Cost of Service calculation
DSIT 282 NONOP PLANT NONCURR LIAB D.C. DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V. DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-			Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(47,285)	(47,285)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) - FED EFFECT OF STATE	817	817		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RIDER	3,130 (69)	3,130		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RIDER - FED EFFECT OF	(6)	(6)		Not applicable to Transmission Cost of Service calculation.
STATE FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	37	37		Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DETICIENCY (282) - BEAR GARDEN - FED EFFECT OF STATE	(10)	(10)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	273	273		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT OF	10	10		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
STATE				
FAS 109 PLANT DEFICIENCY (282) - HALIFAX RIDE FAS 109 PLANT DEFICIENCY (282) - HOPEWELL RID	(5)	(5)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DETICIENCY (282) - HOPEWELL RID	(2)	(2)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER	(15,338)	(15,338)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIII RIDER FAS 109 PLANT DFIT DEFICIENCY (282) - PP7 RIDER	(460)	(460) (82)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DETICIENCY (282) - PP7 RIDER FAS 109 PLANT DETICIENCY (282) - PP7 RIDER - FED EFFECT OF STATE	(82)	4		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DEFICIENCY (282) - REMINGTON SOLAR RIDER FAS 109 PLANT DEFICIENCY (282) - REMINGTON SOLAR RIDER - FED	(5)	(5)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
EFFECT OF STATE	Ů	· ·		Not applicable to Transmission Cost of delivice calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON RIDER	71	71		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON RIDER - FED EFFECT OF STATE	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(479)	(479)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER - FED EFFECT OF STATE	(83)	(83)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,214)	(2,214)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER FED EFFECT OF STATE	(9)	(9)		Not applicable to Transmission Cost of Service calculation.
EAC 100 DI ANT DOIT DESICIENCY D.C. (200)				Not applicable to Transpission Cost of Cost
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(1)	(1)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GREENSVILLE	-	- (0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GREENSVILLE FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIII R	- (0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	3	3		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - GREENSVILLE	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIII R	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-REMINGTON SOLAR	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(5)	(5)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(19)	(19)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(4,088)	(4,088)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(13)	(13)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	48	48		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-GREENSVILLE	(9)	(9)		Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	0 (1)	0 (1)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIII RID	(2,682)	(2,682)		Not applicable to Transmission Cost of Service calculation.
I AO 100 FEART DOTT DEFICIENCT VA (202) - NAIII KID				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)		Not applicable to Transmission Cost of Service calculation
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - REMINGTON SOLAR		(4) (1) 12		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - REMINIGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(4) (1) 12 (95)	(1) 12 (95)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - REMINISTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(4) (1) 12 (95) (378)	(1) 12 (95) (378)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - REMINGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN	(4) (1) 12 (95) (378) (122) (0)	(1) 12 (95) (378) (122) (0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
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FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - REMINGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY W. (282) FAS 109 PLANT DSIT DEFICIENCY W. V. (282) ALTAVIS FAS 109 PLANT DSIT DEFICIENCY W. V. (282) BEAVA GA FAS 109 PLANT DSIT DEFICIENCY W. V. (282) BEAVA GA FAS 109 PLANT DSIT DEFICIENCY W. V. (282) BEAVA GA FAS 109 PLANT DSIT DEFICIENCY W. V. (282) BEAVASWICK	(4) (1) 12 (95) (378) (122) (0) 0	(1) 12 (95) (378) (122) (0) 0		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
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FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - BLANT SIT FAS 109 PLANT DSIT DEFICIENCY WA (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - PANIAI R FAS 109 PLANT DSIT DEFICIENCY WA (282) - PANIAI R FAS 109 PLANT DSIT DEFICIENCY WA (282) - PP7 RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PSC SOUTHAM	(4) (1) (12) (95) (378) (122) (0) 0 1 1 (0) (79) (0) (0) (0)	(1) 12 (95) (378) (122) (0) 0 0 (0) (0) (79) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPF RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - POPR RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - SPPT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - SUMMON FAS 100 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM	(4) (1) (1) 12 (95) (378) (122) (0) 0 1 (0) (79) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0	(1) 12 (95) (378) (122) (0) 0 0 1 1 (0) (79) (0) 0 0 0 (0) (79) (0) (0) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPF RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINIGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEAR GA FAS 109 PLANT DSIT DEFICIENCY WA (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - GREUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PPF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PRF RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - VAREN	(4) (1) (1) (1) (2) (95) (378) (122) (0) 0 (1) (0) (79) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0	(1) 122 (95) (378) (122) (0) 0 1 (0) (79) (0) (0) (0) (0) (17) (0) (0) (17) (0) (17) (17) (18) (17) (18) (18) (18) (18) (18) (18) (18) (18		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPF RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY W. (282) FAS 109 PLANT DSIT DEFICIENCY W. (282) ALTAVIS FAS 109 PLANT DSIT DEFICIENCY W. (282) BEAU RIGHT SOLAR PLANT DSIT DEFICIENCY W. (282) BEAU RIGHT SOLAR PLANT DSIT DEFICIENCY W. (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY W. (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY W. (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY W. (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY W. (282) - NAII R FAS 109 PLANT DSIT DEFICIENCY W. (282) - POP RID FAS 109 PLANT DSIT DEFICIENCY W. (282) - POP RID FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FEDERAL EFFECT OF STATE NONOPERATING	(4) (11) 12 (95) (378) (122) (0) 0 1 1 (0) (79) (0) (0) (0) (13) (3,470) (49,516)	(1) 12 (95) (378) (122) (0) 0 0 1 1 (0) (79) (0) 0 0 0 (0) (79) (0) (0) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPT RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY W. (282) FAS 109 PLANT DSIT DEFICIENCY W. (282) ALTAVIS FAS 109 PLANT DSIT DEFICIENCY W. (282) BEAUNSWICK FAS 109 PLANT DSIT DEFICIENCY W. (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY W. (282) - BRUNSWICK FAS 109 PLANT DSIT DEFICIENCY W. (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY W. (282) - WALREAX FAS 109 PLANT DSIT DEFICIENCY W. (282) - WALREAX FAS 109 PLANT DSIT DEFICIENCY W. (282) - WALREAX FAS 109 PLANT DSIT DEFICIENCY W. (282) - PPT RID FAS 109 PLANT DSIT DEFICIENCY W. (282) - PRINT DSIT DEFICIENCY W. (282) - REMINSTON SOLAR FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY W. (282) - WOHECR FAS 109 PLANT DSIT DEFICIENCY W. (282) - WARREN FEDERAL EFFECT OF STATE OPERATING FEDERAL EFFECT OF STATE OPERATING FIXED ASSETS - D.C.	(4) (1) (1) (1) (2) (95) (378) (122) (0) 0 (1) (0) (79) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0	(1) 122 (95) (378) (122) (0) 0 1 (0) (79) (0) (0) (0) (0) (17) (0) (0) (17) (0) (17) (17) (18) (17) (18) (18) (18) (18) (18) (18) (18) (18		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPT RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINIGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) FAS 109 PLANT DSIT DEFICIENCY WA (282) FAS 109 PLANT DSIT DEFICIENCY WA (282) BEAN RA FAS 109 PLANT DSIT DEFICIENCY WA (282) BEAN RA FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEAN WHICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEAN WHICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - PALENWILLE FAS 109 PLANT DSIT DEFICIENCY WA (282) - NALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - NALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - PALENWILLE FAS 109 P	(4) (1) (1) (1) (2) (95) (378) (1) (0) (0) (1) (1) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0	(1) 122 (95) (378) (122) (0) 0 1 (0) (79) (0) (0) (0) (0) (17) (0) (0) (17) (0) (17) (17) (18) (17) (18) (18) (18) (18) (18) (18) (18) (18		Not applicable to Transmission Cost of Service calculation. Represents IRS audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPT RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINIGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) FAS 109 PLANT DSIT DEFICIENCY WA (282) FAS 109 PLANT DSIT DEFICIENCY WA (282) BEAN RA FAS 109 PLANT DSIT DEFICIENCY WA (282) BEAN RA FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEANSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEANSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEANSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - PAT RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FEDERAL EFFECT OF STATE NONOPERATING FEDERAL EFFECT OF STATE OPERATING FIXED ASSETS - NC FIXED ASSETS - NC FIXED ASSETS - WA FIXED	(4) (11) 12 (95) (378) (122) (0) 0 1 1 (0) (79) (0) (0) (0) (13) (3,470) (49,516)	(1) 122 (95) (378) (122) (0) 0 1 (0) (79) (0) (0) (0) (0) (17) (0) (0) (17) (0) (17) (17) (18) (17) (18) (18) (18) (18) (18) (18) (18) (18		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPT RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) - BEAN SOLAR FAS (282) - PROPERTY OF SOLAR FAS (283) - PROPERTY OF SOLAR	(4) (1) (1) (1) (2) (95) (378) (1) (0) (0) (1) (1) (0) (0) (0) (0) (0) (0) (0) (0) (0) (0	(1) 122 (95) (378) (122) (0) 0 1 (0) (79) (0) (0) (0) (0) (17) (0) (0) (17) (0) (17) (17) (18) (17) (18) (18) (18) (18) (18) (18) (18) (18		Not applicable to Transmission Cost of Service calculation. Represents RS audit adustments to plant-related differences. Represents Res attain impact of RS Audit adjustments to plant related differences. Represents the state impact of RS Audit adjustments to plant related differences. Represents the state impact of RS Audit adjustments to plant related differences. Represents the state impact of RS Audit adjustments to plant related differences. Represents the state impact of RS Audit adjustments to plant related differences. Represents the state impact of RS Audit adj
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FAS 109 PLANT DSIT DEFICIENCY VA (282) - PPT RIDER FAS 109 PLANT DSIT DEFICIENCY VA (282) - SEMINIGTON SOLAR FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY VA (282) - VOHEC RID FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FAS 109 PLANT DSIT DEFICIENCY WA (282) FAS 109 PLANT DSIT DEFICIENCY WA (282) BAUNSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) BEAR GA FAS 109 PLANT DSIT DEFICIENCY WA (282) - REMINSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - REMINSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - REMINSWICK FAS 109 PLANT DSIT DEFICIENCY WA (282) - HALIFAX FAS 109 PLANT DSIT DEFICIENCY WA (282) - HOPEWELL FAS 109 PLANT DSIT DEFICIENCY WA (282) - HOPEWELL FAS 109 PLANT DSIT DEFICIENCY WA (282) - NAUIR FAS 109 PLANT DSIT DEFICIENCY WA (282) - NAUIR FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - SOUTHAM FAS 109 PLANT DSIT DEFICIENCY WA (282) - WARREN FEDERAL EFFECT OF STATE NONOPERATING FEDERAL EFFECT OF STATE NONOPERATING FEDERAL EFFECT OF STATE OPERATING FIXED ASSETS - NO FIXED ASSETS - NO FIXED ASSETS - NO FIXED ASSETS - WA GANNULOSS) INTERCO SALES - BOOK/TAX GOODWILL AMORTIZATION INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	(4) (1) (12) (95) (378) (122) (0) (0) (1) (1) (1) (1) (1) (4),79 (4),516) (40,79)	(1) 12 (95) (378) (378) (122) (10) (10) (10) (10) (10) (10) (10) (10		Not applicable to Transmission Cost of Service calculation. Represents RS audit adjustments to plant related differences. Represents Rs audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to plant related differences. Represents the state impact of IRS Audit adjustments to pla
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Gain Loss Interco	(31)	(31)			-	Represents the actual cost of removal allowable for tax over the accrued amount.
COST OF REMOVAL						Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets						Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC						Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC						Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-			-		Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,086,365)	(3,899,651)	(1,044,861)	(59,822)	(82,031)	
Less FASB 109 Above if not separately removed	(69,493)	(69,493)	0	0	0	
Less FASB 106 Above if not separately removed	0					
Total	(5,016,871)	(3,830,158)	(1,044,861)	(59,822)	(82,031)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving 6. Re: Form 1+f filer: Sum of subtotals for Accounts 282 and 283 should te to Form No. 1+F, p.113.57.c

7. For true-ups beginning with the true-up of 2014, and for projections beginning with the projection of 2015:

7.a. For transmission plant liberalized depreciation, do not enter year-end balances in Column D. Instead, enter the ADIT amount from Attachment 1B-2014, Part 1, column 9, line 16; however, for the 2014 true-up enter the ADIT amounts from column 9, line 14, from the appropriate of Parts 2, 3, and 4 of Attachment 1B, bowever, for the 2014 true-up enter the ADIT amounts from column 9, line 14, from the appropriate of Parts 2, 3, and 4 of Attachment 1B, bowever, for the 2014 true-up enter the ADIT amounts from column 9, line 14, from the appropriate of Parts 2, 3, and 4 of Attachment 1B, bowever, for the 2014 true-up enter the ADIT amounts from column 9, line 20, from the appropriate of Parts 2, 3, and 4 of Attachment 1B, bowever, for the 2014 true-up enter the ADIT amounts from column 9, line 4, from the appropriate of Parts 2, 3, and 4 of Attachment 1B, bowever, for the 2014 true-up enter the ADIT amounts from column 9, line 4, from the appropriate of Parts 2, 3, and 4 of Attachment 1B, bowever, for the 2014 true-up enter the ADIT amounts from column 9, line 4, from the appropriate of Parts 2, 3, and 4 of Attachment 1B, bowever, for the 2014 true-up enter the ADIT amounts

Total	A	В	С	D	E	F	G
April 1995 Print			Production	Only			G
March Marc	· -·· -··		Related				
ABSC 1981 1982 1983							
ARDO, 1987 FORCE CASES CASES TO THORSE AND ADDRESS TO THE CASES OF THE	A6 RECEIVABLE NONCURRENT						Not applicable to Transmission Cost of Service calculation.
Application							
COUNTY OF CITY TO COUNTY AND THE C	AMORT EXP - SEC 197 INTANGIBLES Total						Not applicable to Transmission Cost of Service calculation.
SCOMMISSIONS STORT - WELL AND STORT -	CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR		(14,914)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
	DECOMMISSIONING		(6,139)				Not applicable to Transmission Cost of Service Calculation. Not applicable to Transmission Cost of Service calculation.
Comment Comm							
Description 1999	DEFERRED FUEL EXPENSE Total						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
TOTAL STATEMENT CONTROL AND ADDRESS TO ADDRE	DEFERRED FUEL EXPENSE - OTHER Total	-					Not applicable to Transmission Cost of Service calculation.
STEATON OF TOWN 1	DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(40,205)	(40,205)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
Series in the property in the	DEFERRED SIT NONOP - OCI Total		, , , , , ,				Not applicable to Transmission Cost of Service calculation.
DIT 100 DESCRIPTION CONTROL TO TEMPORARY TO THE TOTAL PROPERTY OF	DEIT 190 NONOPERATING CURRENT ASSET Total	- :					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
Common C	DFIT 190 OPERATING CURRENT ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
Self 25 MANDE CARRENT MALTIN D. Trial THE PETER OF THE P	DFIT 190 OPERATING NONCURR ASSET Total	-					Not applicable to Transmission Cost of Service calculation.
Set 12 ADMINISTRATION CONTRIBUT	DFIT 190 OPERATING NONCORRENT ASSET TOTAL DFIT 283 NONOPERATING NONCORRENT LIAB TOTAL						Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
0.00 0.00	DFIT 283 OPERATING NONCURRENT LIAB Total	-					Not applicable to Transmission Cost of Service calculation.
Column		(9.289)	(9.289)				
SIZ FOR INFORM CARRIER LIMBARTY N. C. Total OT AN INFORM CARRIER LIMBARTY N. C. TOTAL OT AN INFORM CARRIER LI	DOE SETTLEMENT CURRENT	(0,200)	(0,200)				Not applicable to Transmission Cost of Service calculation.
Set real NOTICe (LIBERT LIBERT LY A TEXT OF TE	DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-					
Ser real NORMO CURRENT LIBERTY VI V. Test Comparison of Comparison of Comparison of Service adoption.							
Series NUMPA PARCELIREBET LABELTY N.C. Treat		-					Not applicable to Transmission Cost of Service calculation.
SOFT 26 MACRON ENCINEERT LIBELITY VA Total TOTAL TOTA		- :					
SET 28 OF CHIEF EXPOCUENT LAST VI MIX Tool O	DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-					Not applicable to Transmission Cost of Service calculation.
GIFT 28 OF OTHER NOCKLIEN LUB P.C. Total		-					
Gent 2016 OF CHIEFE NODICIPATING MAY TOTAL 1772 1775		0	0				
SSET 28 D O'THER MONUTER LIAB VI VI TOTAL SOLUTION OF THE STAND OF THE							Not applicable to Transmission Cost of Service calculation.
Set 18 OF OTHER NOKUURE LIAB WY Tost		1,773	1,773				
SBIT 250 OPERATING CLIRRENT LUBBLITY NO. Trail (1773) (1773) (1774) (1773) (1773) (1773) (1773) (1773) (1774) (1773) (1773) (1773) (1773) (1773) (1773) (1773) (1773) (1773) (1773) (1773) (1773) (1773) (1774) (1773)	DSIT 283 OP OTHER NONCURR LIAB W.V. Total	53					Not applicable to Transmission Cost of Service calculation.
SIT 28 OFFRATNIC CURRENT LABELITY VA Trail	DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
SST 28 DPERATING CURRENT LIABILITY W.V. Total (53)							Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
SOFT MONOPERATING NC	DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	(53)					Not applicable to Transmission Cost of Service calculation.
1951 MONOPERATING VA	DSIT NONOPERATING DC DSIT NONOPERATING NC						
DIST OPERATING IX	DSIT NONOPERATING VA	(47,924)	(47,924)				Not applicable to Transmission Cost of Service calculation.
SET OPERATING NC	DSIT NONOPERATING WV		(1,423)				Not applicable to Transmission Cost of Service calculation.
DIST OPERATING W/	DSIT OPERATING NC	(5,292)	(5,292)				Not applicable to Transmission Cost of Service calculation.
EMSSIONS ALLOWANCES TOTAL FAS 109 OTHER DET (ROCSSUP (283) TAL ATMITST RIDER (44) (44) (44) FAS 109 OTHER DET (ROCSSUP (283) A. TAMITST RIDER (44) (44) (44) FAS 109 OTHER DET (ROCSSUP (283) A. TAMITST RIDER (45) (46) (47) (48) Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DET (ROCSSUP (283) A. TAMITST RIDER. FED (46) (47) (48) Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DET (ROCSSUP (283) A. TAMITST RIDER. FED (46) (47) (48) Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SERVIN SWICK RIDER. FED (50) SERVIN SWICK RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP (283) SHAPE RIDER FAS 109 OTHER DET (ROCSSUP		(105,938)	(105,938)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DET GROSSUP (283) A.TAVISTA RIDER (44) (45) Not applicable to Transmission Cost of Service calculation, FAS 109 OTHER DET GROSSUP (283) A.TAVISTA RIDER (44) (45) Not applicable to Transmission Cost of Service calculation, FAS 109 OTHER DET GROSSUP (283) A.TAVISTA RIDER (46) Not applicable to Transmission Cost of Service calculation, (46) Not applicable to Transmission Cost of Service calculation, (46) Not applicable to Transmission Cost of Service calculation, (47) (48) Not applicable to Transmission Cost of Service calculation, (47) (48		(3,032)	(3,032)				
FAS 199 OTHER DET GROSSUP (289) - BEAR AGRDEN RIO Total 23 23 Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - BEAR AGRDEN RIO - FEE (6) (6) (6) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - BREMA RIDER FEED (7) (8) (8) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - BREMA RIDER FEED (7) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - BREMA RIDER FEED (7) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - BREMA RIDER FEED (7) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - BREMA RIDER FEED (7) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - BREMA RIDER FEED (7) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - GREENSVILLE RIDER (89) (59) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - HALIFAR RIDER FEED (2) 2 2 River applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - HALIFAR RIDER FEED (1) (1) River applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - HALIFAR RIDER FEED (1) (1) River applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - HALIFAR RIDER FEED (1) (1) River applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - HALIFAR RIDER FEED (1) (1) River applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - HALIFAR RIDER FEED (2) (2) River applicable to Transmission Cost of Service calculation. FAS 199 OTHER DET GROSSUP (289) - HALIFAR RIDER FEED (2) (2) River applicable to Transmission Cost of Service calcul	FAS 109 OTHER DFIT GROSSUP (283) Total						Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFT GROSSUP (283) - BEAR GARDER NID Total 23 23 Not applicable to Transmission Cost of Service calculation.							
FAS 199 OTHER DFT GROSSUP (283) - BERM OR RIDER Total							
FAS 199 OTHER DFTT GROSSUP (283) - RRUNNSWICK RIDER FED 6	FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID - FED	(6)	(6)				
FAS 199 OTHER DPTI GROSSUP (283). FED EFFECT OF STATE 171 171 171 171 171 171 171 171 171 17	FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	174	174				
FAS 199 OTHER DFIT GROSSUP (283) - GREENSVILLE RIDER FED 2 2 2 Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total 0 0 Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - HALIFAX RIDER TOTAL SERVICE RIDER (3) (3) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER FED (1) (1) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER FED (1) (1) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - NAIN RIDER Total (9,776) (9,776) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - NAIN RIDER Total (14) (14) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - REMINGTON SOLAR RIDER (14) (14) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - REMINGTON SOLAR RIDER (14) (14) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - REMINGTON SOLAR RIDER (14) (14) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - REMINGTON SOLAR RIDER (14) (14) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDE (14) (14) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDE (14) (14) (14) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER (14) (14) (14) (14) (14) (14) (14) (14)	FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER - FED						
FAS 199 OTHER DFT GROSSUP (283) - GREENSYLLE RIDER - FED 2 0 0 0 0 0 0 0 0 0							
FAS 199 OTHER DFTT GROSSUP (283) + HALIFAX RIDER Total	FAS 109 OTHER DFIT GROSSUP (283) - GREENSVILLE RIDER - FED	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFT GROSSUP (283) - MAIR INDER 1 (49, 776) (9,776)	FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total						Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFT GROSSUP (283) - NAIII RIDER T-FED EFFECT (293) (293) Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER - FED	(3)	(1)				
FAS 199 OTHER DFT GROSSUP (283) - PPR RIDER Total	FAS 109 OTHER DFIT GROSSUP (283) - NAIII RIDER Total	(9,776)	(9,776)				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFT GROSSUP (283) - REMINISTON SOLAR RIDER - FED	FAS 109 OTHER DEIT GROSSUP (283) - NAIII RIDER - FED EFFECT FAS 109 OTHER DEIT GROSSUP (283) - PP7 RIDER Total						
FAS 199 OTHER DFT GROSSUP (283) - SOUTHAMPTON RID	FAS 109 OTHER DFIT GROSSUP (283) - REMINGTON SOLAR RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFT GROSSUP (283) - VOHEC RIDER Total (305) (305) (3	FAS 109 OTHER DFIT GROSSUP (283) - REMINGTON SOLAR RIDER - FED		0				
FAS 199 OTHER DFT GROSSUP (283) - VCHEC RIDER Float (305)	FAS 109 OTHER DET GROSSUP (283) - SOUTHAMPTON RIDER - FED	0					Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DFT GROSSUP (283) - WARRER RIDER FOLDER Total FAS 199 OTHER DFT GROSSUP (283) - WARRER RIDER FED EFFECT (6) (6) (6)	FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(305)					Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DST GROSSUP (283). WARREN RIDER - FED EFFECT (6) (6) (7) (1)	FAS 109 OTHER DEIT GROSSUP (283) - VCHEC RIDER - FED EFFECT FAS 109 OTHER DEIT GROSSUP (283) - WARREN RIDER Total	(53)	(53)				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BALT AGRADER RIDER (0) (0) Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER - FED EFFECT	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER 0	FAS 109 OTHER DSIT GROSSUP DC Total FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA PIDED		(1)				
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER (0) (0) (0)	FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER - Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 199 OTHER DSIT GROSSUP DC - HOPEWELL RIDER -	FAS 109 OTHER DSIT GROSSUP DC - GREENSVILLE RIDER FAS 109 OTHER DSIT GROSSUP DC - HAI IFAX RIDER	(0)	(0)				
FAS 199 OTHER DSIT GROSSUP DC - PPT RIDER 0) (0) (0) Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER 0 0 Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DSIT GROSSUP DC - VCHEC RIDER Total 0 0 Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total - Not applicable to Transmission Cost of Service calculation. FAS 199 OTHER DSIT GROSSUP DC - WARREN RIDER Total 0 Not applicable to Transmission Cost of Service calculation. Not applicable to T	FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER						Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER 0 0 0 Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total 0 0 Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total - Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total (0) (0) Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - NAIII RIDER Total						
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total 0 0 Not applicable to Transmission Cost of Service calculation. FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total - FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total (0) (0) Not applicable to Transmission Cost of Service acculation.							
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total (0) (0) Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total (222) Not applicable to Transmission Cost of Service calculation.	FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	- (0)	(0)				
	FAS 109 OTHER DSIT GROSSUP NC Total		(222)				Not applicable to Transmission Cost of Service calculation.

FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total FAS 109 OTHER DSIT GROSSUP NC - GREENSVILLE RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIII RIDER Total	(90)	(90)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total FAS 109 OTHER DSIT GROSSUP NC - REMINGTON SOLAR RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	0	0		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	(3)	(3)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(12)	(40)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,369)	(4,369)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	(8)	(8)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER FAS 109 OTHER DSIT GROSSUP VA - GREENSVILLE RIDER Total	31 (6)	31 (6)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER FAS 109 OTHER DSIT GROSSUP VA - NAIII RIDER Total	(1)	(1)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total FAS 109 OTHER DSIT GROSSUP VA - REMINGTON SOLAR RIDER	(2)	(2)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	8	8		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	(61)	(61)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total FAS 109 OTHER DSIT GROSSUP WV Total	(241)	(241)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	0	0		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total FAS 109 OTHER DSIT GROSSUP WV - GREENSVILLE RIDER Total	1 (0)	1 (0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIII RIDER Total FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(50)	(50)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - REMINGTON SOLAR RIDER	(0)	(0)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	0 (2)	0 (2)		Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	`-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(7)	(7)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 Total FAS 133 - FTR HEDGE CURRENT ASSET Total	11	11		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(133)	(133)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	(55)	(55)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total FEDERAL EFFECT OF STATE NONOPERATING	(6,960) (34,742)	(6,960) (34,742)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	2,912	2,912		Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING NC MICROGRID ITC FEDERAL TAX INTEREST EXPENSE Total	(36)	(36)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	70	70		Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE FUEL HANDLING COSTS Total	(187)	(187)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(22,371)	(22,371)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(6,511)	(6,511)		Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. Total REACQUIRED DEBT GAIN(LOSS) Total	(34)	(34)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT REG ASSET - A4 RAC COSTS NONCURRENT	(5,484) (25,338)	(5,484)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA REG ASSSET - ATRR CURRENT	(8,869)	(8,869)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSSET - CUR - NUG	(436)	(436)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT REG ASSET CURRENT RIDER A4 NON VA OTHER				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	i			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(1,311)	(1,311)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-			
REG ASSET - FTR - CURRENT				Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(6,005)	(6,005)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY	(2,780)	(2,780)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service actuation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT	(2,780)	(2,780)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT T REG ASSET - PLANT CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC NON CURRENT REG ASSET ABANDONED PLANT NCUC NON CURRENT	(2,780)	(2,780)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC NON CURR REG ASSET ABSET IMPAINMENT NCUC CURRENT REG ASSET ASSET IMPAINMENT NCUC CURRENT	(2,780) 0 - (406) (2,318) (86)	(2,780) 0 - (406) (2,318) (86)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - BLANT CURRENT REG ASSET ABANDONED PLANT NOUC CURRENT REG ASSET ABANDONED PLANT NOUC NON CURR REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET CURRENT RIGHE AN ON VA OTHER TOIL	(2,780) 0 - (406) (2,318)	(2,780) 0 - (406) (2,318)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET -NRC REQUIREMENT - NORTH ANNA REG ASSET -NRC REQUIREMENT - SURRY REG ASSET -PLANT REG ASSET -PLANT CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC NON CURR REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET ASSET IMPAIRMENT NCUC NONCURR REG ASSET CURRENT RIDER AN NON VA OTHER TOTAL REG ASSET CURRENT RIDER AN ON VA OTHER TOTAL REG ASSET CURRENT RIDER AS DSM TOTAL	(2,780) 0 (406) (2,318) (86) (355) (1,012)	(2,780) 0 (406) (2,318) (86) (355) (1,012)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CHRENT REG ASSET - PLANT CHRENT REG ASSET ASSET MEANDONED PLANT NOUC CURRENT REG ASSET ASSET MEANDONED PLANT NOUC NON CURR REG ASSET ASSET MEANDONED PLANT NOUC NON CURR REG ASSET ASSET MEANDONED PLANT NOUC NON CURR REG ASSET ASSET MEANDENT NOUC NOUR REG ASSET CURRENT RIDER AS HON AN OTHER TOILS REG ASSET CURRENT RIDER AS DAM TOILS REG ASSET CURRENT RIDER AS DAM TOILS REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOILS REG ASSET CURRENT RIDER AS ALTAVISTA COST RESERVE	(2,780) 0 (406) (2,318) (86) (355) (1,012) - (1) 518	(2,780) 0 - (406) (2,318) (86) (355) (1,012) - (1) 518		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ASSET MEANDONED PLANT NCUC NON CURR REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET CURRENT RIBER AND N VA OTHER Total REG ASSET CURRENT RIBER AS DSM TOTAL REG ASSET CURRENT RIBER AS DSM TOTAL REG ASSET CURRENT RIBER AS A ALTAVISTA AFUDC DEBT TOTAL	(2,780) 0 (406) (2,318) (86) (355) (1,012)	(2,780) 0 (406) (2,318) (86) (355) (1,012)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ASSET MANDONED PLANT NOLIC CURRENT REG ASSET ASSET MEANDONED PLANT NOLIC CURRENT REG ASSET ASSET IMPAIRMENT NOLIC CURRENT REG ASSET ASSET IMPAIRMENT NOLIC CURRENT REG ASSET CURRENT RIDER AS NON VAO THER TOTAL REG ASSET CURRENT RIDER AS DEM TOTAL REG ASSET CURRENT RIDER AS LATAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BLANT AND A TOTAL REG ASSET CURRENT RIDER AS BLANT AND A TOTAL REG ASSET CURRENT RIDER AS BLANT AND A TOTAL REG ASSET CURRENT RIDER AS BLANT AND A TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVY TOTAL REG ASSET CURRENT RIDER AS BRUNSWING AFUDC DEBT	(2,780) 0 (406) (2,318) (86) (355) (1,012) (1) 518 (826) (2,093) (86)	(2,780) 0 (406) (2,318) (86) (355) (1,012) (1) 518 (826) (2,093) (86)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ASSET MEANDONED PLANT NOUC CURRENT REG ASSET ASSET MEANDONED PLANT NOUC NON CURR REG ASSET ASSET MEANDONED PLANT NOUC NON CURR REG ASSET ASSET MEANDONED PLANT NOUC CURRENT REG ASSET ASSET MEANDONED PLANT NOUC CURRENT REG ASSET CURRENT RIBER AS DAY ON VA O'THER TOIL REG ASSET CURRENT RIBER AS DAY TOIL REG ASSET CURRENT RIBER AS DAY TOIL REG ASSET CURRENT RIBER AS LITAVISTA AFUDC DEBT TOIL REG ASSET CURRENT RIBER AS LITAVISTA COST RESERVE REG ASSET CURRENT RIBER AS BLANT AND AFUNC DEBT TOIL REG ASSET CURRENT RIBER AS BEAR GARDEN AFUNC DEBT TOIL REG ASSET CURRENT RIBER AS BEAR GARDEN AFUNC DEBT TOIL REG ASSET CURRENT RIBER AS BRUNNSWICK AFUNC DEBT REG ASSET CURRENT RIBER AS BRUNNSWICK COST RESERVE REG ASSET CURRENT RIBER AS BRUNNSWICK COST RESERVE REG ASSET CURRENT RIBER AS BRUNNSWICK COST RESERVE REG ASSET CURRENT RIBER AS BRUNNSWICK COST RESERVE	(2,780) 0 (406) (2,318) (86) (355) (1,012) - (1) 518 (826) (2,033) (88) 68	(2,780) 0 (406) (2,318) (886) (355) (1,012) (1) 518 (826) (2,093) (86) 68		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET ASSET MEANT NOUC CURRENT REG ASSET ASSET MEANT NOUC NON CURR REG ASSET ASSET MEANT NOUC CURRENT REG ASSET ASSET MEANT NOUC NON CURR REG ASSET ASSET MEANT NOUC CURRENT REG ASSET CURRENT RIDER AS ON AN ON AN OTHER TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS LATAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS LATAVISTA COST RESERVE REG ASSET CURRENT RIDER AS LATAVISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK AFUDC DEBT REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE	(2,780) 0 (406) (2,318) (86) (335) (1,012) (1) 518 (826) (2,093) (88) (88) (88) (88) (88)	(2,780) 0 (406) (2,318) (86) (355) (1,012) (1) 518 (826) (2,093) (86) 68 1 479		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET ASSET MEANT NOUC CURRENT REG ASSET ASSET MEANT NOUC CURRENT REG ASSET ASSET MEANT NOUC CURRENT REG ASSET ASSET MEANT NOUC CURRENT REG ASSET ASSET MEANT NOUC CURRENT REG ASSET ASSET MEANT NOUC COURENT REG ASSET CURRENT RIDER AS NOU NA OTHER TOtal REG ASSET CURRENT RIDER AS LAND NA OTHER TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA COST RESERVE REG ASSET CURRENT RIDER AS BEARS (ASDED AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEARS (ASDED AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEARS (ASDED AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEANSWICK CAPUCC DEBT REG ASSET CURRENT RIDER AS BEANSWICK COST RESERVE REG ASSET CURRENT RIDER AS BEANSWICK COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON OF SOUTH RESERVE	(2,780) 0 (406) (2,318) (86) (355) (1,012) - (1) 518 (826) (2,033) (88) 68	(2,780) 0 (406) (2,318) (886) (355) (1,012) (1) 518 (826) (2,093) (86) 68		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - MRC REQUIREMENT - NORTH ANNA REG ASSET - MRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CHRENT REG ASSET - PLANT CHRENT REG ASSET - ASSET MEANT NOUC OURRENT REG ASSET ASSET MEANT NOUC NON CURR REG ASSET ASSET MEARMENT NOUC CURRENT REG ASSET ASSET MEARMENT NOUC CURRENT REG ASSET ASSET MEARMENT NOUC CURRENT REG ASSET CURRENT RIBER AS DAY ON ON COTHER TOTAL REG ASSET CURRENT RIBER AS DAY TOTAL REG ASSET CURRENT RIBER AS DAY TOTAL REG ASSET CURRENT RIBER AS DAY TOTAL REG ASSET CURRENT RIBER AS LITANISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIBER AS LITANISTA COST RESERVE REG ASSET CURRENT RIBER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIBER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIBER AS BEAR GARDEN AFUDC DEBT REG ASSET CURRENT RIBER AS BRUNNSWICK AFUDC DEBT REG ASSET CURRENT RIBER AS BRUNNSWICK AFUDC DEBT REG ASSET CURRENT RIBER AS BRUNNSWICK AFUDC DEBT REG ASSET CURRENT RIBER AS BRUNNSWICK AFUDC DEBT REG ASSET CURRENT RIBER AS BRUNNSWICK COST RESERVE REG ASSET CURRENT RIBER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIBER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIBER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIBER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIBER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIBER AS BOUTHAMPTON AFUDC DEBT TOTAL	(2,780) 0 (406) (2,318) (86) (355) (1,012) (1) 518 (826) (2,093) (86) 68 1 479	(2,780) 0 (406) (2,318) (86) (355) (1,012) 		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CHRENT REG ASSET - PLANT CHRENT REG ASSET ASSET MEANNEW - NON CURR REG ASSET ASSET MEANNEW - NO CURRENT REG ASSET ASSET MEANNEW T NOLC CURRENT REG ASSET ASSET MEANNEW T NOLC CURRENT REG ASSET ASSET MEANNEW T NOLC CURRENT REG ASSET CURRENT RIDER AS HON VA OTHER TOM REG ASSET CURRENT RIDER AS DOM TOM REG ASSET CURRENT RIDER AS DOM TOM REG ASSET CURRENT RIDER AS DAM TOM REG ASSET CURRENT RIDER AS ALTAVISTA AFUDO DEST TOM REG ASSET CURRENT RIDER AS ALTAVISTA AFUDO DEST TOM REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDO DEST TOM REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE TOM REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDO DEST REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDO DEST REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDO DEST REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDO DEST REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDO DEST REG ASSET CURRENT RIDER AS BRUNNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNNSWICK COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS BOUTHAMPTON AFUDO DEST TOM REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS HALHEAX AFUDO DEST TOM REG ASSET CURRENT RIDER AS CHEC COST RESERVE TOM	(2,780) 0 (406) (2,318) (86) (355) (1,012) (1) 518 (826) (2,033) (86) 68 4 479 29 461 (653)	(2,780) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ASSET MEANNEW AND TO CURRENT REG ASSET ASSET MEANNEW TO CUC CURRENT REG ASSET ASSET MEANNEW TO CUC CURRENT REG ASSET ASSET MEANNEW TO CUC CURRENT REG ASSET ASSET MEANNEW TO CUC CURRENT REG ASSET CURRENT RIDER AS DOM TOSI REG ASSET CURRENT RIDER AS DOM TOSI REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEST TOSI REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEST TOSI REG ASSET CURRENT RIDER AS ALTAVISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEST TOSI REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERV TOSI REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK AFUDC DEST REG ASSET CURRENT RIDER AS BRUNSWICK AFUDC DEST REG ASSET CURRENT RIDER AS BRUNSWICK AFUDC DEST REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS HALLFAX AFUDC DEST TOSI REG ASSET CURRENT RIDER AS VICHE COST RESERVE TOSI REG ASSET CURRENT RIDER AS VICHE COST RESERVE TOSI REG ASSET CURRENT RIDER AS VICHE COST RESERVE TOSI REG ASSET CURRENT RIDER AS VICHE COST RESERVE TOSI REG ASSET CURRENT RIDER AS VICHE COST RESERVE TOSI REG ASSET CURRENT RIDER AS VICHE COST RESERVE TOSI REG ASSET CURRENT RIDER AS WARREN COST RESERVE	(2,780) 0	(2,780) (405) (405) (86) (86) (85) (1012) (1) (11) (18) (826) (826) (84) (93) (94) (94) (95) (95) (95) (96) (96) (97) (97) (97) (97) (97) (97) (97) (97		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET ABANDONED PLANT NCUC CURRENT REG ASSET ABANDONED PLANT NCUC NON CURR REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET ASSET IMPAIRMENT NCUC CURRENT REG ASSET CURRENT RIDER AS DSM TOTAL REG ASSET CURRENT RIDER AS DSM TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA COST RESERVE REG ASSET CURRENT RIDER AS BLANSVISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BRUNSWICK AFUDC DEBT REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS HOPPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPPEWELL COST RESERVE REG ASSET CURRENT RIDER AS BOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BOUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS HOUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOHCH CAPUDC DEBT TOTAL	(2,780) 0	(2,780) (2,780) (2,780) (4,00)		Not applicable to Transmission Cost of Service actualation. Not applicable to Transmission Cost of Service actualation. Not applicable to Transmission Cost of Service actualation. Not applicable to Transmission Cost of Service actualation. Not applicable to Transmission Cost of Service actualation. Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET ASSET MANDONED PLANT NOLIC CURRENT REG ASSET ASSET MANDONED PLANT NOLIC CURRENT REG ASSET ASSET MANDONED PLANT NOLIC CURRENT REG ASSET ASSET MANDONED PLANT NOLIC NON CURR REG ASSET ASSET MANDONED PLANT NOLIC CURRENT REG ASSET ASSET MANDONED PLANT NOLIC CURRENT REG ASSET ASSET MANDONED PLANT NOLIC MANDONE REG ASSET CURRENT RIDER AS DOM TOTAL REG ASSET CURRENT RIDER AS DOM TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT Total REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BRUNNWICK AFUDC DEBT REG ASSET CURRENT RIDER AS BRUNNING KAPUDC DEBT REG ASSET CURRENT RIDER AS HOPEWILL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWILL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWILL COST RESERVE REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WOLHEA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WARREN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WARREN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WARREN AFUDC DEBT TOTAL REG ASSET DEFERS OSCIPAL WARREN OOST RESERVE REG ASSET DEFERS OSCIPAL WARREN OOST RESERVE REG ASSET DEFERS OSCIPAL WARREN OOST RESERVE REG ASSET DEFERS OSCIPAL WARREN OOST RESERVE REG ASSET DEFERS OSCIPAL WARREN AS WAR	(2,780) 0	(2,780) (2,780) (2,780) (2,318) (2,318) (3,55) (3,55) (3,55) (3,55) (3,55) (3,55) (3,55) (3,55) (3,57) (4,78) (4,7		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ASSET MANDONED PLANT NOLC CURRENT REG ASSET ASSET MANDONED PLANT NOLC CURRENT REG ASSET ASSET MANDONED PLANT NOLC CURRENT REG ASSET ASSET MANDONED PLANT NOLC CURRENT REG ASSET ASSET MANDONED PLANT NOLC CURRENT REG ASSET ASSET MANDONED ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET ASSET MANDONED REG ASSET M	(2,780) 0	(2,780) (2,780) (2,780) (2,318) (2,318) (3,55) (3,55) (3,55) (3,55) (3,55) (3,55) (4,57) (4,5		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET - REANDONDED PLANT NOUG CURRENT REG ASSET ASSET MERANDONED PLANT NOUG CURRENT REG ASSET ASSET MERANDONED PLANT NOUG CURRENT REG ASSET ASSET MERANDONED PLANT NOUG CURRENT REG ASSET ASSET MERANDONED PLANT NOUG CURRENT REG ASSET ASSET MERANDONED READ READ READ READ READ READ READ RE	(2,780) 0	(2,780) (2,780) (2,780) (406)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - INRC REQUIREMENT - NORTH ANNA REG ASSET - INRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET - BANDONED PLANT NOUC CURRENT REG ASSET ABANDONED PLANT NOUC OUR REG ASSET ASSET IMPAINMENT NOUC OUR RENT REG ASSET ASSET IMPAINMENT NOUC OUR RENT REG ASSET ASSET IMPAINMENT NOUC OUR RENT REG ASSET ASSET IMPAINMENT NOUC OUR RENT REG ASSET CURRENT RIDER AS DAN TOIL REG ASSET CURRENT RIDER AS DAN TOIL REG ASSET CURRENT RIDER AS DAN TOIL REG ASSET CURRENT RIDER AS LATAVISTA AFUID CEBT TOIL REG ASSET CURRENT RIDER AS LATAVISTA COST RESERVE REG ASSET CURRENT RIDER AS LATAVISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAD CARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAD CARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAD CARDEN COST RESERVE REG ASSET CURRENT RIDER AS BRUNSWICK AFUND CEBT REG ASSET CURRENT RIDER AS BRUNSWICK AFUND CEBT REG ASSET CURRENT RIDER AS BRUNSWICK COST RESERVE REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL AFUND CEBT TOIL REG ASSET CURRENT RIDER AS HOPE-WELL COST RESERVE REG ASSET CURRENT RIDER AS WORTH AND CEBT TOIL REG ASSET CURRENT RIDER AS WORTH AS VORTH COST RESERVE REG ASSET CURRENT RIDER AS WORTH COST RESERVE REG ASSET CURRENT RIDER AS WORTH COST RESERVE REG ASSET CURRENT RIDER AS WORTH COST RESERVE REG ASSET CURRENT RIDER AS WORTH COST RESERVE REG ASSET CURRENT RIDER AS WORTH COST RESERVE REG ASSET CURRENT RIDER AS WORTH COST RESERVE REG ASSET CURRENT RIDER AS WARREN COST RESERVE REG ASSET TORRENT RIDER AS WARREN COST RESERVE REG ASSET TORRENT RIDER AS WARREN COST RESERVE REG ASSET TORRENT RIDER AS WARREN COST RESERVE RE	(2,780) 0	(2,780) (2,780) (2,780) (406)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET - REARDONDED PLANT NOLD CURRENT REG ASSET - ASSET IMPAIRMENT NOLD CON CURR REG ASSET - ASSET IMPAIRMENT NOLD CURRENT REG ASSET - ASSET IMPAIRMENT NOLD CURRENT REG ASSET - SUSSET IMPAIRMENT NOLD CURRENT REG - ASSET - CURRENT RIBER - AS DAY ON A O'THER TOLL REG ASSET CURRENT RIBER - AS DAY ON A O'THER TOLL REG ASSET CURRENT RIBER - AS DAY ON A O'THER TOLL REG ASSET CURRENT RIBER - AS LIANISTA A FUDC DEBT TOLL REG ASSET CURRENT RIBER - AS LIANISTA A FUDC DEBT TOLL REG ASSET CURRENT RIBER - AS LIANISTA A FUDC DEBT TOLL REG ASSET CURRENT RIBER - AS LIANISTA A FUDC DEBT TOLL REG ASSET CURRENT RIBER - AS BEAR ASARDEN AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS BEAR AS ARDEN AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS BEAR AS ARDEN AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS HOPEWELL AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS HOPEWELL COST RESERVE REG ASSET CURRENT RIBER - AS HOPEWELL COST RESERVE REG ASSET CURRENT RIBER - AS OUTHAMPTON AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS OUTHAMPTON AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS OUTHAMPTON AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS OUTHAMPTON AFUDC DEBT TOLL REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE TOLL REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE TOLL REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE REG ASSET CURRENT RIBER - AS VICHEC COST RESERVE REG ASSET DEF - AS COST ENVIRONMENTAL COST RESERVE REG ASSET DEF - AS COST ENVIRONMENTAL COST RESERVE REG ASSET DEF - AS COST ENVIRONMENTAL COST RESERVE REG ASSET DEF - AS COST ENVIRONMENTAL COST RESERVE REG ASSET DEF - AS COST ENVIRONMENTAL COST RESERVE REG ASSET DEF - AS COST ENVIRONME	(2,780) 0	(2,780) (2,780) (2,780) (2,780) (2,318) (2,318) (3,55) (3,55) (3,55) (3,55) (3,55) (3,57) (4,281) (4,281) (4,281) (4,281) (4,281) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,291) (4,481) (4,4		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET - REAMDONDED PLANT NOUG CURRENT REG ASSET ASSET IMPAIRMENT NOUG CURRENT REG ASSET ASSET IMPAIRMENT NOUG CURRENT REG ASSET ASSET IMPAIRMENT NOUG CURRENT REG ASSET ASSET IMPAIRMENT NOUG CURRENT REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS LITANISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS LITANISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS LITANISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDC DEBT REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS OUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOLTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOLTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HALHAM AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS VICHEC COST RESERVE REG ASSET CURRENT RIDER AS VICHEC COST RESERVE REG ASSET CURRENT RIDER AS VICHEC COST RESERVE REG ASSET CURRENT RIDER AS WAHER LODG DEBT TOTAL REG ASSET CURRENT RIDER AS WAHER LODG DEBT TOTAL REG ASSET CURRENT RIDER AS WAHER LODG TEBT ROTAL REG ASSET CURRENT RIDER AS WAHER LODG TEBT ROTAL REG ASSET CURRENT RIDER AS WAHER LODG TEBT ROTAL REG ASSET CURRENT RIDER AS WAHER LODG TEBT ROTAL REG ASSET DERENT RIDER AS WAHER LODG TEBT ROTAL REG ASSET CURRENT RIDER AS WAHER LODG TEBT ROTAL REG ASSET DEFERRED BAS WAHER LODG TEBT ROTAL REG ASSET DEFERRED BAS AS WAHER LODG TEBT ROTAL REG ASSET DEFERRED BAS AS WAHER LODG TEBT TOTAL REG ASSET DEFERRED BAS AS	(2,780) 0	(2,780) (2,780) (3,780) (4,780		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET - REAMDONDED PLANT NOUC CURRENT REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET ASSET IMPAIRMENT NOUC CURRENT REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS LIANISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS LIANISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS LIANISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDC DEBT REG ASSET CURRENT RIDER AS BRUNNSWICK AFUDC DEBT REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOLD CURRENT RIDER REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS WARDEN COST RESERVE REG ASSET CURRENT RIDER AS WARDEN COST RESERVE REG ASSET CURRENT RIDER AS WARDEN COST RESERVE REG ASSET CURRENT RIDER AS WARDEN COST RESERVE REG ASSET DEFERRED GAINLOSS CAPAC HEDGE NONCUR TOTAL REG ASSET CURRENT RIDER AS WARDEN COST RESERVE REG ASSET DEFERRED GAINLOSS CAPAC HEDGE NONCUR TOTAL REG ASSET DEFERRED GAINLOSS CAPAC HEDGE NONCUR TOTAL REG ASSET NONCUR RIDER AS ALTAVISTA COST RESERVE REG ASSET NONCUR RIDER AS BALTAVISTA COST RESER	(2,780) 0 1 (406) (2,318) (886) (355) (1,012) (1) 518 (826) (2,083) (865) (405) (865) (405) (405) (406) (406) (406) (407) (406) (407) (409) (4113) (445) (445)	(2,780) (2,780) (2,780) (2,318) (2,318) (3,55) (3,55) (3,55) (3,55) (3,55) (3,55) (3,55) (3,57) (4,78) (2,7		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ASSET MEANDONED PLANT NOUG CURRENT REG ASSET ASSET MEANDONED PLANT NOUG CURRENT REG ASSET ASSET MEANDONED PLANT NOUG CURRENT REG ASSET ASSET MEANDONED PLANT NOUG CURRENT REG ASSET ASSET MEANDONED RED REG ASSET ASSET MEANDONED REG ASSET ASSET MEANDONED REG ASSET ASSET MEANDONED REG ASSET ASSET MEANDONED REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS ALTAYISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS ALTAYISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS SOUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOLLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOLLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HALLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HALLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HALLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HALLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HALLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HALLFACK AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS WORKE COST RESERVE REG ASSET DEBT VALUATION HIM NON CURRENT TOTAL REG ASSET HONCUR RIDER AS BALLFACK AFUDC DEBT TOTAL REG ASSET HONCUR RIDER AS BALTAYISTA AFUDC DEBT TOTA	(2,780) 0	(2,780) (2,780) (2,780) (3,780) (4,780		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - NRC REQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CURRENT REG ASSET - PLANT CURRENT REG ASSET ASSET MERANEMENT NOUC OURRENT REG ASSET ASSET MERANEMENT NOUC OURRENT REG ASSET ASSET MERANEMENT NOUC OUR RED REG ASSET ASSET MERANEMENT NOUC NON OURR REG ASSET ASSET MERANEMENT NOUC NON OURR REG ASSET ASSET MERANEMENT NOUC NON OUR REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS DAM TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS ALTAVISTA COST RESERVE REG ASSET CURRENT RIDER AS BEAS GARDEN AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS BEAS GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAS GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAS GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAS GARDEN COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS OUTHAMPTON AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS OUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS HOPEWELL AFUDC DEBT TOTAL REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET CURRENT RIDER AS HOVENEC COST RESERVE REG ASSET DEBT VALUATION HTM NON CURRENT TOTAL REG ASSET CORNEL RITER RIDER AS WARREN AFUDC DEBT TOTAL REG ASSET HONOUR RIDER AS BEAR GARDEN FOR TOTAL REG	(2,780) 0	(2,780) (2,780) (2,780) (3,780) (4,780		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co
REG ASSET - NRC REQUIREMENT - NORTH ANNA REG ASSET - PROR CREQUIREMENT - SURRY REG ASSET - PLANT REG ASSET - PLANT REG ASSET - PLANT CHENT - REG ASSET - PLANT CHENT REG ASSET - PLANT CHENT REG ASSET ARANDONED PLANT NOLC CURRENT REG ASSET ARANDONED PLANT NOLC CURRENT REG ASSET ARANDONED PLANT NOLC CURRENT REG ASSET ASSET IMPAIRMENT NOLC CURRENT REG ASSET ASSET IMPAIRMENT NOLC CURRENT REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS DISM TOTAL REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BEAR GARDEN COST RESERVE REG ASSET CURRENT RIDER AS BOUTHAMPTON COST RESERVE REG ASSET CURRENT RIDER AS HOPEWIELL COST RESERVE REG ASSET CURRENT RIDER AS OUTHAMPTON AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS BOUTHAMPTON AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS OUTHAMPTON AFUDO DEBT TOTAL REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS VOHEC COST RESERVE REG ASSET CURRENT RIDER AS WOHEC COST RESERVE REG ASSET CURRENT RIDER AS WOHEC COST RESERVE REG ASSET CURRENT RIDER AS WOHEC COST RESERVE REG ASSET DEFERRED GAINLOSS CAPAC HEDGE NONCUR TOTAL REG ASSET CURRENT RIDER AS WOHEC COST RESERVE REG ASSET DEFERRED GAINLOSS CAPAC HEDGE NONCUR TOTAL REG ASSET NORCUR RIDER AS WARREN AFUDO DEBT TOTAL REG ASSET NORCUR RIDER AS BALLAYANTA AFUDO DEBT TOTAL REG ASSET NORCUR RIDER AS BALLAYANTA COST RESERVE REG ASSET	(2,780) 0 1 (406) (2,318) (886) (355) (1,012) (1) 518 (825) (2,093) (886) (86) (86) (4,291) (4,291) (404) (404) (406) (250) (1,012) (407) (407) (408) (409) (409) (409) (409) (4113) (426) (4,465) (4,465) (409) (4113)	(2.780) (2.780) (2.780) (2.780) (2.218		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Co

REG ASSET NONCUR RIDER AR PERMINTON SOLAR AFUNC DEBT Total (2) (2) Not applicable to Transmisson Cost of Service calculation. REG ASSET NONCUR RIDER AR SOLUTHAMPTON AFUNC DEBT Total (9) (9) Not applicable to Transmisson Cost of Service calculation. REG ASSET NONCUR RIDER AS SOLUTHAMPTON AFUNC DEBT Total (9) (9) Not applicable to Transmisson Cost of Service calculation. REG ASSET NONCUR RIDER AS SOLUTHAMPTON AFUNC DEBT Total (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET NONCUR RIDER AS WORLD AFTER TOTAL COST OF THE SERVICE COST RESERVE Total (14,000) (14,000) (14,000) Not applicable to Transmisson Cost of Service calculation. REG ASSET NONCUR RIDER AR WARREN COST RESERVE Total (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET NONCUR RIDER AR WARREN COST RESERVE Total (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET NONCUR RIDER AR WARREN COST RESERVE Total (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETEREMENT NUCL CURRENT (40) (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETEREMENT NUCL CURRENT (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETEREMENT NUCL CURRENT (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETERMENT NUCL CURRENT (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETERMENT NUCL CURRENT (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETERMENT NUCL CURRENT (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETERMENT NUCL CURRENT (40) (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETERMENT NUCL CURRENT (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETERMENT NUCL CURRENT (40) Not applicable to Transmisson Cost of Service calculation. REG ASSET RETERMENT NUCL CURRENT (40) Not applicable to Transmisson Cost of Service	REG ASSET NONCUR RIDER A6 NAIII COST RESERVE Total	5,342	5,342		Not applicable to Transmission Cost of Service calculation.
SECURITY COLUMN COLUM	REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total				
SECURITY CONTINUES 1	REG ASSET NONCUR RIDER A6 REMINGTON SOLAR AFUDC DEBT Total				
## CALCAST PATCH BROWN AN CYCLE OF ANY COUNTY OF THE CALCAST C					
## ADMINISTRATION OF THE PROPERTY TO ADM	REG ASSET NONCUR RIDER AS SOUTHAMPTON COST RESERVE		(2,443)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
Security Company Com	REG ASSET NONCUR RIDER AS VCHEC COST RESERVE Total				Not applicable to Transmission Cost of Service calculation.
According 19 19 19 19 19 19 19 1	REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(146)	(146)		
## SECURITY FOR THE PRINCE AND EXCEPTION 1	REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total				
Co. April 1995 Co. April	REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT				
Co. Agent Processing Conference Conference Accordance Conference Accordance Conference Accordance Conference Accordance Conference Accordance Conference Accordance Conference Accordance Conference Conference Accordance Conference					
SECURITY ASSET - PART 1900	REG ASSET RIDER PLANTS NOUG CURRENT		(208)		
SECURITY ASSET 1-10	REG ASSET RIDER PLANTS NOUC NONCURR				
RED. MOTO CONTROL RED. R	REG ATRR NON CURRENT				
Fig. 1997 19	REG NON CURRENT DSM A5 RIDER	(5,697)	(5,697)		Not applicable to Transmission Cost of Service calculation.
REGULTOPY ASSET - PAS 122 (1.705) (1.	REG HEDGE DEBT - CURRENT	-			Not applicable to Transmission Cost of Service calculation.
REGULATON ASSET - 10 A D	REG POWER HEDGE - CURRENT	-			Not applicable to Transmission Cost of Service calculation. Net applicable to Transmission Cost of Service acloudation.
## REGLATORY ASSET - F46 F12 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 100 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	REGULATORY ASSET - D & D				Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However.
REGULATORY ASSET - NG CENTRAL CONTROL					allowable for tax when incurred.
REGULATORY ASSET - NUMBER REGULATORY ASSET - NUMBER REGULATORY ASSET - NUMBER REGULATORY ASSET - PLAT CURRENT (A. 1) (A.	REGULATORY ASSET - FAS 112	(1,700)			
REGULATORY ASSET - NUCL OR 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DECLII ATODY ACCET ICADEL				
FEGULATORY ASSET - NAC 15 15 15 15 15 15 15 1	REGULATORY ASSET - ISABEL	-			
REGISTATORY ASSET IT AND CUMPENT (I.A. 20)	REGULATORY ASSET - NUG	(1.141)	(1.141)		
REGULATORY ASSET VA SLETAX CURRENT (10.330)		(, ,	(, ,		allowable for tax when incurred.
RECOULTOW/ASSET VAILS STAY CASE THE CASE PARTY ASSET AND CASE AND	REGULATORY ASSET - PJM CURRENT	-			
RECOUNTINGED TABLE TO A SERVICE	PECULATORY ASSET. MASUS TAY	(0.404)	(0.404)		
REGULATORY ASSET VA SLETAN CURRENT (60)	NEODENTORT AGGET - VA GEG TAX	(2,131)	(2,131)		allowable for tax when incurred.
RETURNING CRUP BY TE (SERV) - NONCO OUT ALL-STANDERS NOT THE SERVE CRUP BY TE (SERV) - NONCO OUT ALL-STANDERS NOT THE SERVE CRUP BY TE (SERV) - NONCO OUT ALL-STANDERS NOT THE SERVE CRUP BY TE (SERVE CRUP BY TE CRUP BY	REGULATORY ASSET - VA SLS TAX CURRENT	(16,320)	(16,320)		
SIGN ALLOWANCES - NON-CURRENT (A) (B) (B) (B) (B) (C) (A) (A) (A) (A) (A) (A) (A					allowable for tax when incurred.
W.V. S.TATE PICLIFICACION. W.A. STATE PICLIFICA		(402)	(402)		
W.A. STATE POLLUTION CONTROL (4,094) (4,	SO2 ALLOWANCES - NONCURRENT	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific
W. A. STATE POLUTION CONTROL 4,694	W VA STATE NOL CEWD	(0)	(0)		
ADPT - OTHER COMPREHENSIVE INCOME Toad (b) 150 150 150 150 150 150 150 150 150 150	W.VA. STATE NOE OF WB	(0)	(0)		
ADDIT - OFFICE COMPRESENSIVE RECORE Total (0.1 tot) (0.5 tot	W.VA. STATE POLLUTION CONTROL	(4,094)		(4,094)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn
PRITE PERFORMENT NONCEP-COL Town 1/2	ADFIT - OTHER COMPREHENSIVE INCOME Total				
CONTINUENT CLAMB CURRENT					
DEDESTORATED DEET NOT DISSUED 4429 4429 4420					
Filed Lases Cheek Current					Not applicable to Transmission Cost of Service calculation.
Reg Lab A TRR Current		- (,	(1-5)		
Defend Reviews Current	Reg Liab ATRR Current	-			
REG LIAB - DERT VALUATION - MTM - CURRENT (26) (26) (26) (26) Not applicable to Transmission Cost of Service calculation. RETENTIN BONUS (27,777) (27,777	Deferred Revenue Current	-			
REG LIAR CURRENT RIDER AS BEAR CARDEN COST RESERVE		-			
RETENTION BONUS (28) (28) (28) (28) (27) (24.77) (
Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Confingent Claims Non Current Current Confinee Claims Non Current Current Current Confinee Claims Non Current Curr		-			
Reg Fuel Hodge Reg Lieb AS Res Costs VA Non Current	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	- (28)	- (28)		Not applicable to Transmission Cost of Service calculation.
Reg Fuel Hodge Reg Lieb AS Res Costs VA Non Current	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS		(28)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
Reg Late AS Rec Costs VA Non Current	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB		- (28)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount.
Rog Rate Refund Non Current - Not applicable to Transmission Cost of Service calculation.	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current	(24,771)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation.
Fixed Assels Effect Non Current Current	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge	(24,771)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
VAPROPERTYTAX	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge Reg Liab A5 Rec Costs VA Non Current	(24,771)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
Reterment - (FASB 87) Retirement - (FASB 87) Retirement Exex Supp Ret ESRP Noncp (63) (63) (63) Retirement Exex Supp Ret ESRP Noncp (63) (63) Retirement Exex Supp Ret ESRP Noncp (63) (63) Retirement Exex Supp Ret ESRP Noncp (63) Retirement Exex Supp Ret ESRP Noncp (63) Retirement Exex Supp Ret ESRP Noncp (63) Retirement Exex Supp Ret ESRP Noncp (64) Retirement Exex Supp Ret ESRP Noncp (65) Retirement Exex Supp Ret ESRP Noncp (65) Retirement Exex Supp Ret ESRP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Retirement Exex Supp Ret EsrP Noncp (65) Reg Asset Unrent Rider AS DSM (65) Reg Asset Unrent Rider AS DSM (67) Reg Asset Plant (67) Reg Asset Plant (67) Reg Asset Plant (67) Reg Asset Plant (67) Reg Asset Plant (68) Reg Asset Plant (68) Reg Asset Plant (68) Reg Asset Plant (68) Reg Asset Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Bert Noncur Rider AS Retirement Cost of Service calculation. Reg Asset Noncur Rider AS Bert Noncur Rider AS Retirement Cost of Service calculation. Reg Asset Noncur Rider AS Bert Noncur Rider AS Retirements Cost of Service calculation. Reg Asset Noncur Rider AS Bert Noncur Rider AS Southersport Cost Reserve (66) (66) (66) (66) (66) (66) (66) (66	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge Reg Liab A5 Rec Costs VA Non Current Reg Red Refund Non Current Fixed Asset Effect Non Current	(24,771)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS (390) (390) Not applicable to Transmission Cost of Service calculation. Retirement Exc. Sup Part ESRP Nong (35) (35) Not applicable to Transmission Cost of Service calculation. PAS 133 Deferred GL Power Hedge Non Current Liab Not applicable to Transmission Cost of Service calculation. FAS 133 Deferred GL Power Hedge Non Current Liab Not applicable to Transmission Cost of Service calculation. FAS 133 Deferred GL Power Hedge Non Current Liab Not applicable to Transmission Cost of Service calculation. FAS 133 Deferred GL Power Hedge Non Current Liab Not applicable to Transmission Cost of Service calculation. FAS 133 Deferred GL Power Hedge Non Current Liab Not applicable to Transmission Cost of Service calculation. Reg Asset Current Rider AS DSM Not applicable to Transmission Cost of Service calculation. Reg Asset Current Rider AS Bear Garden Cost Reserve (173) (173) (173) Not applicable to Transmission Cost of Service calculation. Federal Tax Interest Expense NC - Not applicable to Transmission Cost of Service calculation. Federal Tax Interest Expense NC - Not applicable to Transmission Cost of Service calculation. Reg Asset - Hedge Debt De-Despanded Debt Not Issued (1,034) (1,034) Not applicable to Transmission Cost of Service calculation. Reg Asset - NonCurr Rider AS BRUNSVICK AFUDC Debt (267) (267) Not applicable to Transmission Cost of Service calculation. Reg Asset - NonCurr Rider AS BRUNSVICK AFUDC Debt (267) (267) Not applicable to Transmission Cost of Service calculation. Reg Asset - NonCurr Rider AS HOUNSVICK AFUDC Debt (267) (267) Not applicable to Transmission Cost of Service calculation. Reg Asset - NonCurr Rider AS HOUNSVICK AFUDC Debt (267) (267) Not applicable to Transmission Cost of Service calculation. Reg Asset - NonCurr Rider AS HOUNSVICK AFUDC Debt (267) (267) Not applicable to Transmission Cost of Service calculation. Reg Asset - NonCurr Rider AS HOUNSVICK AFUDC Debt (26) Not applicable to Transmission Cost of Service calculatio	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge Reg Liab A5 Rec Costs VA Non Current Reg Red Refund Non Current Fixed Asset Effect Non Current	(24,771)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge Reg Liab A5 Rec Costs VA Non Current Reg Rate Refund Non Current Fixed Assets Effect Non Current Current VA PROPERTY TAX	(24,771)			Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 Deterned GI. Power Hedge Non Current Liab	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge Reg Liab A5 Rec Costs VA Non Current Reg Rate Refund Non Current Fixed Assets Effect Non Current VA PROPERTY TAX Retirement - (FASB 87) RESTRICTED STOCK AWARDS	(24,771) - (4,662) - - - - - (390)	(4,662) - - - - - (390)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred GL Power Hedge Non Current Liab	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge Reg Liab A5 Rec Costs VA Non Current Reg Rate Refund Non Current Reg Rate Refund Non Current VA PROPERTY TAX Referment: (FASB 87) RESTRICTED STOCK AWARDS Referment Exex Supp Ret ESRP Nonop	(24,771) - (4,662) - - - - - (390)	(4,662) - - - - - (390)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - NTM - Current Liab	REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fuel Hedge Reg Liab A5 Rec Costs VA Non Current Reg Rate Refund Non Current Fixed Assets Effect Non Current VA PROPERTY TAX Retirement - (FASB 87) RESTRICTED STOCK AWARDS Reterment Exex Supp Ret ESRP Nonop DOE Settlement Current	(24,771) - (4,662) - - - - - (390)	(4,662) - - - - - (390)		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation.
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Rag Asset - Noncur Rider A B ALTAVISTA Cost Reserve (518) (518) Not applicable to Transmission Cost of Service calculation. Reg Asset - Noncur Rider A B RUNSWICK A FUDO Debt (267) (267) Not applicable to Transmission Cost of Service calculation. Reg Asset - Noncur Rider A B RUNSWICK Cost Reserve (664) Not applicable to Transmission Cost of Service calculation. Reg Asset - Noncur Rider AB POPEWELL A FUDO Debt (1) (1) Not applicable to Transmission Cost of Service calculation. Reg Asset - Noncur Rider AB POPEWELL A FUDO Debt (29) Not applicable to Transmission Cost of Service calculation. Reg Asset - Noncur Rider AB Couthampton A FUDO Debt (29) Not applicable to Transmission Cost of Service calculation. Reg Asset - Noncur Rider AB Couthampton Cost Reserve (461) (461) Not applicable to Transmission Cost of Service calculation. Reg ATR Non Current - Not applicable to Transmission Cost of Service calculation. Reg Asset - Noncur Rider AB Halifax AFUDC Debt - Not applicable to Transmission Cost of Service calculation. Reg Non Current DSM AB Rider - Not applicable to Transmission Cost of Service calculation. FIXED ASSETS NONCURRENT CURRENT - Not applicable to Transmission Cost of Service calculation.	REG LIAB CURRENT RIDER AS BEAR GARDEN COST RESERVE RETENTION BONUS OPEB Contingent Claims Non Current Reg Fale Hedge Reg Liab AS Rec Costs VA Non Current Reg Rate Refund Non Current Pixed Assets Effect Non Current Current VA PROPERTY TAX RESTRICTED STOCK AWARDS RESTRICTED STOCK AWARDS RESTRICTED STOCK AWARDS RESTRICTED STOCK AWARDS RESTRICTED STOCK AWARDS RESTRICTED STOCK AWARDS RESTRICTED STOCK AWARDS FAS 133 Deferred GL. Power Hedge Non Current Liab FAS 133 Defet Valuation - MTM - Current Liab FAS 133 Defet Valuation - MTM - Current Liab Reg Asset - AS Rec Cost VA Reg Asset Current Rider AS DSM Reg Asset Current Rider AS Board Reg Asset Current Rider AS Board Reg Asset Current Rider AS Beard Cost Reserve Emissions Allowances Emissions Allowances	(24,771) (4,662) 	(4,662) 		Not applicable to Transmission Cost of Service calculation. Not applicable to Transmission Cost of Service calculation. (24,771) Represents the difference between the book accrual expense and the actual funded amount. Not applicable to Transmission Cost of Service calculation.
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Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to Iabor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet Amortization ITC-255

			li li	te	m	Balance	Amortization
				Τ			
				Τ			
				Τ			
1	Amortization			Τ			(4,204)
2	Amortization to lin	ne 136 of Appendix A	1	Гс	otal		137
				Τ			
3	Total			Τ			(4,067)
				Τ			
4	Total Form No. 1	(p 266 & 267)	F	Fc	rm No. 1 balance	(p.266) for amortiz	(4,067)
				T			
5	Difference /1	_		ſ			

/1 Difference must be zero

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 1B

Accumulated Deferred Income Taxes
Associated with Pro-rata Liberalized Depreciation

2016

Effective on and After January 1, 2015 (Not Applicable to the True-up of 2014 and Earlier)

Sheet 1 of 4

NOTE: Attachment 1B is effective Subject to Refund. See FERC Docket No. ER14-1831.

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, and 9 are in dollars (except line 15).

Line 1		Numb	per of Days in Year:	366	(Enter 365, c	or for Leap Year	enter 366)		
	(1)	(2)	(3) Transmission	(4)	(5)	(6)	(7)	(8)	(9)
			Plant In Service		Remaining		Pro Rata	Pro-rated	13 Month
Line	Year	Month	ADIT	Activity	Days	Ratio	Activity	ADIT	Average
2	2015	Dec	(1,086,044,488)					(1,086,044,488)	
				,			,,		
3	2016	Jan	(1,089,821,907)	(3,777,419)	336	0.918033	(3,467,795)	(1,089,512,283)	
4	2016	Feb	(1,093,590,151)	(3,768,244)	307	0.838798	(3,160,795)	(1,092,673,078)	
5	2016	Mar	(1,097,350,792)	(3,760,641)	276	0.754098	(2,835,893)	(1,095,508,971)	
6	2016	Apr	(1,101,101,565)	(3,750,773)	246	0.672131	(2,521,011)	(1,098,029,982)	
7	2016	May	(1,104,829,243)	(3,727,678)	215	0.587432	(2,189,756)	(1,100,219,738)	
8	2016	Jun	(1,108,503,571)	(3,674,328)	185	0.505464	(1,857,242)	(1,102,076,980)	
9	2016	Jul	(1,112,098,918)	(3,595,347)	154	0.420765	(1,512,796)	(1,103,589,776)	
10	2016	Aug	(1,115,643,719)	(3,544,801)	123	0.336066	(1,191,286)	(1,104,781,062)	
11	2016	Sep	(1,119,180,537)	(3,536,819)	93	0.254098	(898,700)	(1,105,679,762)	
12	2016	Oct	(1,122,691,423)	(3,510,886)	62	0.169399	(594,740)	(1,106,274,502)	
13	2016	Nov	(1,126,176,045)	(3,484,621)	32	0.087432	(304,666)	(1,106,579,168)	
14	2016	Dec	(1,129,626,972)	(3,450,928)	1	0.002732	(9,429)	(1,106,588,597)	(1,099,812,184)
				, ,			(, ,	· · · · /	, , , , ,

Transmission Plant In Service ADIT Associated with Pro-rata Liberalized Depreciation: (1,044,553,058)

Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

Explanations:

15

16

Col. 1, Lines 2-3

Col. 3

Col. 4

Col. 5

The year prior to the subject year and the subject year, respectively.

Account 282 month-end ADIT as projected or from accounting records reconciling to Form1 (excludes cost of removal).

Current month change in ADIT balance.

Number of days remaining in the year as of and including the last day of the month.

Col. 6 Col. 5 divided by the number of days in the year.

Col. 7 Col. 4 multiplied by col. 6. Col. 8, Line 2 Amount from col. 3, line 2.

Col. 8, Lines 3-14 Col. 8 of previous month plus col. 7 of current month.

Col. 9, Line 14 The average of the 13 amounts in col. 8.
Col. 9, Line 15 Appendix A, Line 24 ÷ Appendix A, Line 21

Col. 9, Line 16 Col. 9, Line 14, multiplied by line 15. To be entered (in thousands) into Column D of the Account 282 section of Attachments 1

and 1A.

Attachment 1B (Continued) 2016

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, and 9 are in dollars.

	(1)	(2)	(3) General Plant	(4)	(5) Remaining	(6)	(7) Pro Rata	(8) Pro-rated	(9) 13 Month
Line	Year	Month	ADIT	Activity	Days	Ratio	Activity	ADIT	Average
1	2015	Dec	(58,979,183)					(58,979,183)	
2	2016	Jan	(58,979,183)	0	336	0.918033	0	(58,979,183)	
3	2016	Feb	(58,979,183)	0	307	0.838798	0	(58,979,183)	
4	2016	Mar	(58,979,183)	0	276	0.754098	0	(58,979,183)	
5	2016	Apr	(58,979,183)	0	246	0.672131	0	(58,979,183)	
6	2016	May	(58,979,183)	0	215	0.587432	0	(58,979,183)	
7	2016	Jun	(58,979,183)	0	185	0.505464	0	(58,979,183)	
8	2016	Jul	(58,979,183)	0	154	0.420765	0	(58,979,183)	
9	2016	Aug	(58,979,183)	0	123	0.336066	0	(58,979,183)	
10	2016	Sep	(58,979,183)	0	93	0.254098	0	(58,979,183)	
11	2016	Oct	(58,979,183)	0	62	0.169399	0	(58,979,183)	
12	2016	Nov	(58,979,183)	0	32	0.087432	0	(58,979,183)	
13	2016	Dec	(58,979,183)	0	1	0.002732	0	(58,979,183)	

General Plant ADIT Associated with Pro-rata Liberalized Depreciation:

(58,979,183)

Explanations:

14

Col. 3 Account 282 month-end ADIT as projected or from accounting records reconciling to Form1 (excludes cost of removal).

Col. 4 Current month change in ADIT balance.

Col. 5 Number of days remaining in the year as of and including the last day of the month.

Col. 6 Col. 5 divided by the number of days in the year.

Col. 7 Col. 4 multiplied by Col. 6. Col. 8, Line 1 Amount from col. 3, line 1.

Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.

Col. 9, Line 14 The average of the 13 amounts in col. 8. To be entered (in thousands) into Column F of the Account 282 section of

Attachments 1 and 1A.

Attachment 1B (Continued) 2016

Sheet 3 of 4

Columns 3, 4, 7, 8, and 9 are in dollars.

The column and line explanations and the use of line 14 are as described for Part 2.

Part 3: Account 282, Computer Software - Book Amortization

	(1)	(2)	(3) Comp Software	(4)	(5)	(6)	(7)	(8)	(9)
			Book Amort		Remaining		Pro Rata	Pro-rated	13 Month
Line	Year	Month	ADIT	Activity	Days	Ratio	Activity	ADIT	Average
1	2015	Dec	47,669,776					47,669,776	
2	2016	Jan	47,669,776	0	336	0.918033	0	47,669,776	
3	2016	Feb	47,669,776	0	307	0.838798	0	47,669,776	
4	2016	Mar	47,669,776	0	276	0.754098	0	47,669,776	
5	2016	Apr	47,669,776	0	246	0.672131	0	47,669,776	
6	2016	May	47,669,776	0	215	0.587432	0	47,669,776	
7	2016	Jun	47,669,776	0	185	0.505464	0	47,669,776	
8	2016	Jul	47,669,776	0	154	0.420765	0	47,669,776	
9	2016	Aug	47,669,776	0	123	0.336066	0	47,669,776	
10	2016	Sep	47,669,776	0	93	0.254098	0	47,669,776	
11	2016	Oct	47,669,776	0	62	0.169399	0	47,669,776	
12	2016	Nov	47,669,776	0	32	0.087432	0	47,669,776	
13	2016	Dec	47,669,776	0	1	0.002732	0	47,669,776	
14			Computer Softw	/are - Book Am	ortization ADIT	Associated wit	h Pro-rata Liberal	ized Depreciation:	47,669,776

Attachment 1B (Continued) 2016

Sheet 4 of 4

Columns 3, 4, 7, 8, and 9 are in dollars.

The column and line explanations and the use of line 14 are as described for Part 2.

Part 4: Account 282, Computer Software - Tax Amortization

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Comp Software Tax Amort ADIT	Activity	Remaining Days	Ratio	Pro Rata Activity	Pro-rated ADIT	13 Month Average
1	2015	Dec	(70,721,645)					(70,721,645)	
2	2016	Jan	(70,721,645)	0	336	0.918033	0	(70,721,645)	
3	2016	Feb	(70,721,645)	0	307	0.838798	0	(70,721,645)	
4	2016	Mar	(70,721,645)	0	276	0.754098	0	(70,721,645)	
5	2016	Apr	(70,721,645)	0	246	0.672131	0	(70,721,645)	
6	2016	May	(70,721,645)	0	215	0.587432	0	(70,721,645)	
7	2016	Jun	(70,721,645)	0	185	0.505464	0	(70,721,645)	
8	2016	Jul	(70,721,645)	0	154	0.420765	0	(70,721,645)	
9	2016	Aug	(70,721,645)	0	123	0.336066	0	(70,721,645)	
10	2016	Sep	(70,721,645)	0	93	0.254098	0	(70,721,645)	
11	2016	Oct	(70,721,645)	0	62	0.169399	0	(70,721,645)	
12	2016	Nov	(70,721,645)	0	32	0.087432	0	(70,721,645)	
13	2016	Dec	(70,721,645)	0	1	0.002732	0	(70,721,645)	
14			Computer Soft	ware - Tax An	nortization ADIT	Associated with	h Pro-rata Liberali	zed Depreciation:	(70,721,645)

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 1B-2014 Accumulated Deferred Income Taxes Associated with Pro-Rata Liberalized Depreciation 2014 True-up

Effective Only for the True-up of 2014

NOTE: Attachment 1B-2014 is effective Subject to Refund. See FERC Docket No. ER14-1831.

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 16, 19, and 22).

Line 1: 365 days in 2014.

Sheet 1 of 4

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			Transmission		Б		D D .	D ()	A 1 P (1
Line	Year	Month	Plant In Service ADIT	Activity	Remaining Days	Ratio	Pro Rata Activity	Pro-rated ADIT	As Indicated by Explanation
LINE	i cai	WOTH	ADII	Activity	Days	ratio	Activity	ADII	by Explanation
2	2013	Dec						0	
3	2014	Jan		0	335	0.917808	0	0	
4	2014	Feb		0	307	0.841096	0	0	
5	2014	Mar		0	276	0.756164	0	0	
6	2014	Apr		0	246	0.673973	0	0	
7	2014	May		0	215	0.589041	0	0	
8	2014	Jun		0	185	0.506849	0	0	
9	2014	Jul		0	154	0.421918	0	0	
10	2014	Aug		0	123	0.336986	0	0	
11	2014	Sep		0	93	0.254795	0	0	
12	2014	Oct		0	62	0.169863	0	0	
13	2014	Nov		0	32	0.087671	0	0	
14	2014	Dec		0	1	0.002740	0	0	
15				Pre	-change Aver	age of Decemb	er 2013 ADIT and	April 2014 ADIT:	0
16							4 Months Divid	ed by 12 Months:	33.33%
17				Compo	nent of Average	e ADIT Attributa	able to January Th	rough April 2014:	0
18				Post-cha	nge Average	Pro-rated ADIT	Γ for April Through	December 2014:	0
19							8 Months Divid	ed by 12 Months:	66.67%
20			Cor	mponent of Avei	rage Pro-rated A	ADIT Attributab	le to May Through	December 2014:	0
21					Average ADIT	Γ Attributable to	January Through	December 2014:	0
22	Total T	ransmissi	on Plant In Service	Net of GSU and	l GI Plant as a F	Percentage of 1	Total Transmission	Plant In Service:	
23			Tra	ansmission Plan	t In Service ADI	T Attributable t	o January through	December 2014:	0

Explanations:

Col. 3	Account 282 month-end ADIT from accounting records reconciling to Form1 (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by 365 days.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 2	Amount from col. 3, line 2.
Col. 8, Lines 3-14	Col. 8 of previous month plus col. 7 of current month.
Col. 9, Line 15	Average of col. 3, line 2 and col. 3, line 6.
Col. 9, Line 17	Line 15 multiplied by line 16.
Col. 9, Line 18	Average of the nine amounts in col. 8, lines 6 through 14.
Col. 9, Line 20	Line 18 multiplied by line 19.
Col. 9, Line 21	Line 17 plus line 20.
Col. 9, Line 22	Appendix A, Line 24 ÷ Appendix A, Line 21
Col. 9, Line 23	Line 21 multiplied by line 22. To be entered (in thousands) into Column D of the Account 282 section of Attachments 1 and 1A
	only for calculation of the 2014 true-up.

Attachment 1B-2014 (Continued) 2014 True-up

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18).

	(1)	(2)	(3) General Plant	(4)	(5) Remaining	(6)	(7) Pro Rata	(8) Pro-rated	(9) As Indicated
Line	Year	Month	ADIT	Activity	Days	Ratio	Activity	ADIT	by Explanation
1	2013	Dec						0	
2	2014	Jan		C	335	0.917808	0	0	
3	2014	Feb		(0.841096	0	0	
4	2014	Mar		C		0.756164	0	0	
5	2014	Apr		C		0.673973	0	0	
6	2014	May		C	215	0.589041	0	0	
7	2014	Jun		C		0.506849	0	0	
8	2014	Jul		C		0.421918	0	0	
9	2014	Aug		C		0.336986	0	0	
10	2014	Sep		C		0.254795	0	0	
11	2014	Oct		C		0.169863	0	0	
12	2014	Nov		C		0.087671	0	0	
13	2014	Dec		C) 1	0.002740	0	0	
14				Pre	-change Aver	age of Decemb	per 2013 ADIT and	April 2014 ADIT:	0
15					•		4 Months Divid	ed by 12 Months:	33.33%
16				Compo	onent of Average	e ADIT Attributa	able to January Th	rough April 2014:	0
17				Post-cha	ange Average	Pro-rated ADIT	T for April Through	December 2014:	0
18							8 Months Divid	ed by 12 Months:	66.67%
19			Co	mponent of Ave	rage Pro-rated A	ADIT Attributab	le to May Through	December 2014:	0
20				Ge	eneral Plant ADI	T Attributable t	to January through	December 2014:	0
Explanat	ions:								
Col. 3		Account	t 282 month-end Al	OIT from accour	ntina records rec	onciling to For	m1 (excludes cost	of removal).	
Col. 4			month change in A				(
Col. 5			of days remaining		of and including t	he last day of t	the month.		
Col. 6			ivided by 365 days	•	3	,			
Col. 7			nultiplied by col. 6.						
Col. 8, Lir	ne 1	Amount	from col. 3, line 1.						
Col. 8, Lir	nes 2-13	Col. 8 o	f previous month p	us col. 7 of curr	ent month.				
Col. 9, Lir	ne 14	Average	e of col. 3, line 1 an	d col. 3, line 5.					
Col. 9, Lir	ne 16	Line 14	multiplied by line 1	5.					
Col. 9, Lir	ne 17	Average	e of the nine amour	nts in col. 8, line	s 5 through 13.				
Col. 9, Lir	ne 19		multiplied by line 1						
Col. 9, Lir	ne 20		plus line 19. To be		usands) into Co	lumn F of the A	Account 282 sectio	n of Attachments	1 and 1A only for
		calculat	ion of the 2014 true	e-up.					

Attachment 1B-2014 (Continued) 2014 True-up

Sheet 3 of 4

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18).

The column and line explanations and the use of line 20 are as described for Part 2.

Part 3: Account 282, Computer Software - Book Amortization

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			Comp Software Book Amort		Remaining		Pro Rata	Pro-rated	As Indicated
Line	Year	Month	ADIT	Activity	Days	Ratio	Activity	ADIT	by Explanation
1	2013	Dec						0	
•	2010	Всс						O .	
2	2014	Jan		(0 335	0.917808	0	0	
3	2014	Feb		(0 307	0.841096	0	0	
4	2014	Mar		(0 276	0.756164	0	0	
5	2014	Apr		(0 246	0.673973	0	0	
6	2014	May		(0 215	0.589041	0	0	
7	2014	Jun		(0 185	0.506849	0	0	
8	2014	Jul		(0 154	0.421918	0	0	
9	2014	Aug		(0 123	0.336986	0	0	
10	2014	Sep		(0 93	0.254795	0	0	
11	2014	Oct		(0 62	0.169863	0	0	
12	2014	Nov		(0 32	0.087671	0	0	
13	2014	Dec		(0 1	0.002740	0	0	
14				Pre	e-change Aver	age of Decemb	per 2013 ADIT and	April 2014 ADIT:	0
15						-	4 Months Divide	ed by 12 Months:	33.33%
16				Comp	onent of Averag	e ADIT Attributa	able to January Th	rough April 2014:	0
17				Post-ch	ange Average	Pro-rated ADI	Γ for April Through	December 2014:	0
18							8 Months Divide	ed by 12 Months:	66.67%
19	•							0	
20	Computer Software - Book Amortization ADIT Attributable to January through December 2014:								0

Attachment 1B-2014 (Continued) 2014 True-up

Sheet 4 of 4

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18). The column and line explanations and the use of line 20 are as described for Part 2.

Part 4: Account 282, Computer Software - Tax Amortization

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			Comp Software Tax Amort		Remaining		Pro Rata	Pro-rated	As Indicated
Line	Year	Month	ADIT	Activity	Days	Ratio	Activity	ADIT	by Explanation
1	2013	Dec						0	
	2013	Dec						U	
2	2014	Jan		(335	0.917808	0	0	
3	2014	Feb		(307	0.841096	0	0	
4	2014	Mar		(276	0.756164	0	0	
5	2014	Apr		(246	0.673973	0	0	
6	2014	May		(215	0.589041	0	0	
7	2014	Jun		(185	0.506849	0	0	
8	2014	Jul		(0 154	0.421918	0	0	
9	2014	Aug		(123	0.336986	0	0	
10	2014	Sep		(93	0.254795	0	0	
11	2014	Oct		(0 62	0.169863	0	0	
12	2014	Nov		(32	0.087671	0	0	
13	2014	Dec		(0 1	0.002740	0	0	
14				Pre	e-change Aver	age of Decemb	er 2013 ADIT and	d April 2014 ADIT:	0
15					g	9		ded by 12 Months:	33.33%
16				Comp	onent of Average	e ADIT Attributa		rough April 2014:	0
17				Post-ch	ange Average	Pro-rated ADIT		December 2014:	0
18								ded by 12 Months:	66.67%
19	Component of Average Pro-rated ADIT Attributable to May Through December 2014:							0	
20			Computer So	oftware - Tax	Amortization ADI	T Attributable to	o January through	December 2014:	0

Virginia Electric and Power Company **ATTACHMENT H-16A**

Attachment 2 - Taxes Other Than Income Worksheet 2016 Projection (000's)

Other Taxe	es	age 263 Col (i)		Allocated Amount	
Plant	Related	Gre	oss Plant Alloc	ator	
	Transmission Personal Property Tax (directly assigned to Transmission) Other Plant Related Taxes	\$ 41,191 0	100.0000% 19.1906%	\$	41,191 - - - - -
Total	Plant Related	\$ 41,191		\$	41,191
Labo	r Related	Wage	es & Salary Allo	cator	
6	Federal FICA & Unemployment & State Unemployment	\$ 42,673			
Total	Labor Related	\$ 42,673	6.8537%	\$	2,925
Othe	r Included	Gre	oss Plant Alloc	ator	
7	Sales and Use Tax	\$ -			
Total	Other Included	\$ -	19.1906%	\$	-
Total	Included	\$ 83,863		\$	44,115
	Currently Excluded				
	Business and Occupation Tax - West Virginia Gross Receipts Tax	\$ 19,244 0			
	IFTA Fuel Tax Property Taxes - Other	0 169,121			
12	Property Taxes - Generator Step-Ups and Interconnects	1,861			
	Sales and Use Tax - not allocated to Transmission Sales and Use Tax - Retail	4,795 0			
	Other	20,616			
16		0			
17 18		0			
19		0			
20		0			
21	Total "Other" Taxes (included on p. 263)	\$ 215,637			
22	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 299,500			
23	Difference	\$ (83,863)			

- Criteria for Allocation:

 A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.

 B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.

 C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

 D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO ATTACHMENT H-16A Attachment 2A - Direct Assignment of Property Taxes Per Function 2016 - Projection

Directly Assigned Property Taxes	\$ 212,173
Production Property Tax	86,756
Transmission Property Tax	41,071
GSU/Interconnect Facilities	1,861
Distribution Property tax	80,744
General Property Tax	1,741
Total check	212,173

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,741
Wages & Salary Allocator	6.8537%
Trans General	119

Total Transmission Property Taxes	
Transmission	\$ 41,071
General	119
Total Transmission Property Taxes	\$ 41,191

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 3 - Revenue Credit Workpaper 2016 - Projection (000's)

			Transmission	Production/Other	
	Account 454 - Rent from Electric Property		Related	Related	Total
	1 Rent from Electric Property - Transmission Related (Note 3)		8,276		8,276
2	2 Total Rent Revenues	(Sum Lines 1)	8,276	-	8,276
	Account 456 - Other Electric Revenues (Note 1)				
;	3 Schedule 1A				
4	4 Net revenues associated with Network Integration Transmission Service (NITS) and for the				
	transmission component of the NCEMPA contract rate for which the load is not included in	the			
	divisor. (Note 4)		1,980		1,980
	5 Point to Point Service revenues received by Transmission Owner for which the load is not	included in the divisor (Note 4)	-		-
	6 PJM Transitional Revenue Neutrality (Note 1) 7 PJM Transitional Market Expansion (Note 1)				-
	8 Professional Services (Note 3)		6,240		6,240
	9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		2,749		2,749
	0 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		,		
1.	1 Gross Revenue Credits (Accounts 454 and 456)	(Sum Lines 2-10)	19,245	-	19,245
	2 Less line 14g	(Gain Lines 2 10)	(9,640)	_	(9,640)
1:	3 Total Revenue Credits		9,605	_	9,605
• •	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		0,000		0,000
	Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		14,516	-	14,516
14b	Costs associated with revenues in line 14a		4,765	-	4,765
14c	Net Revenues (14a - 14b)		9,751	-	9,751
14d	50% Share of Net Revenues (14c / 2)		4.876	_	4,876
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered		.,		,,
0	through the formula times the allocator used to functionalize the amounts in the FERC acc	ount	-	-	-
	to the transmission service at issue				
14f	Net Revenue Credit (14d + 14e)		4,876	-	4,876
14g	Line 14f less line 14a		(9,640)	-	(9,640)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 4 - Calculation of 100 Basis Point Increase in ROE 2016 - Projection (000's)

Α	Return and Taxes with Basis Point increase in ROE Basis Point increase in ROE and Income Taxes			(Line 130 + 140)	616,33
В	100 Basis Point increase in ROE	(Note J from Appendix A)		Fixed	1.00
urn Calc	culation				
ine Ref. 62	Rate Base			(Line 44 + 61)	4,656,12
62	Rate Base			(Line 44 + 61)	4,656,12
404	Long Term Interest			447 00 than the O7-	400.0
104 105	Less LTD Interest Descritization Bonds	(Note D)		p117.62c through 67c Attachment 8	423,94
106	Long Term Interest on Securitization Bonds Long Term Interest	(Note P)		(Line 104 - 105)	423,94
107	Preferred Dividends		enter positive	p118.29c	10,86
	Common Stock				
108	Proprietary Capital			p112.16c,d/2	10,055,44
109	Less Preferred Stock		enter negative	(Line 117)	-129,50
110	Less Account 219 - Accumulated Other Comprehe	ensive Income	enter negative	p112.15c,d/2	-49,04
111	Common Stock			(Sum Lines 108 to 110)	9,876,89
	Capitalization				
112	Long Term Debt			p112.24c,d/2	8,484,45
113	Less Loss on Reacquired Debt		enter negative	p111.81c,d/2	-6,30
114	Plus Gain on Reacquired Debt		enter positive	p113.61c,d/2	4,03
115	Less LTD on Securitization Bonds		enter negative	Attachment 8	
116	Total Long Term Debt		-	(Sum Lines 112 to 115)	8,482,18
117	Preferred Stock			p112.3c,d/2	129,50
118	Common Stock			(Line 111)	9,876,89
119	Total Capitalization			(Sum Lines 116 to 118)	18,488,58
120	Debt %		Total Long Term Debt	(Line 116 / 119)	45.99
121	Preferred %		Preferred Stock	(Line 117 / 119)	0.79
122	Common %		Common Stock	(Line 118 / 119)	53.49
123	Debt Cost		Total Long Term Debt	(Line 106 / 116)	0.050
124	Preferred Cost		Preferred Stock	(Line 107 / 117)	0.083
125	Common Cost		Common Stock	Appendix A Line 125 + 100 Basis Points	0.124
126	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.022
127	Weighted Cost of Preferred		Preferred Stock	(Line 121 * 124)	0.000
128 129	Weighted Cost of Common Total Return (R)		Common Stock	(Line 122 * 125) (Sum Lines 126 to 128)	0.066
	• •			, ,	
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	417,93
urn Calo	culation				
	Income Tax Rates				
131	FIT=Federal Income Tax Rate				0.350
132	SIT=State Income Tax Rate or Composite				0.060
133	p = percent of federal income tax deductible for state			Per State Tax Code	0.000
134	T T(4.T)	T=1 - {[(1 - SIT) * (1 - F	IT)] / (1 - SIT * FIT * p)} =		0.389
135	T/ (1-T)				0.638
	ITC Adjustment				
136	Amortized Investment Tax Credit		enter negative	Attachment 1	-13
137 138	T/(1-T) ITC Adjustment Allocated to Transmission		(Note I from Appendix A)	(Line 135) (Line 136 * (1 + 137))	0.638
139	Income Tax Component =	CIT=(T/1-T) * Investme	nt Return * (1-(WCLTD/R)) =		198,62
140	Total Income Taxes			(Line 138 + 139)	198,39

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support 2016 - Projection

Electric / Non-electric Cost Support		Previous Year				2016 - Projec	tion	Current Y	/oar								
Line #s Descriptions	Notes Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion	Details
Plant Allocation Factors																	
8 Electric Plant in Service	(Notes A & Q) p207.104g/Plant-Acc. Deprc Wkst	33,659,818	33,876,186	34,004,135	34,089,904	34,224,278	34,436,244	35,782,884	36,006,630	36,085,624	36,157,797	36,296,003	36,512,232	36,713,399	35,218,856	0	
15 Accumulated Depreciation (Total Electric Plant)	(Notes A & Q) p219.29c	11,996,826	12,076,936	12,156,382	12,233,600	12,313,903	12,397,591	12,481,125	12,565,722	12,650,691	12,732,846	12,816,358	12,901,238	12,988,875	12,485,546	0	
12 Accumulated Intangible Amortization	(Notes A & Q) p200.21c	87,473	89,309	91,145	92,981	94,817	96,653	98,489	100,325	102,161	103,997	105,832	107,668	109,504	98,489	0	Respondent is Electric Utility only.
13 Accumulated Common Amortization - Electric 14 Accumulated Common Plant Depreciation - Electric	(Notes A & Q) p356	-	-					-	-	-	-	-	-		-	0	
14 Accumulated Common Plant Depreciation - Electric Plant In Service	(Notes A & Q) p356						-	-	•	-						U	
21 Transmission Plant in Service	(Notes A & Q) p207.58.g/Trans.Input Sht	6,776,130	6,806,632	6,808,126	6,833,146	6,842,539	6,913,685	7,028,585	7,189,109	7,204,852	7,216,946	7,295,287	7,308,538	7,412,784	7,048,951	0	
15 Generator Step-Ups	Trans. Input Sht	304,755	304,755	304,755	304,755	304,755	304,755	304,755	304,755	304,755	304,755	304,755	304,755	304,755	304,755	0	
23 Generator Interconnect Facilities 25 General & Intangible	Input Sht p205.5.q & p207.99.qlG&l Wisht	49,413 927,329	49,413 928,273	49,413 929,217	49,413 930,161	49,413 931,105	49,413 932,049	49,413 932,993	49,413 933,937	49,413 934,881	49,413 935,825	49,413 936,769	49,413 937,713	49,413 938,658	49,413 932,993		
25 General & Intangible 26 Common Plant (Electric Only)	(Notes A & Q) p356	921,329	920,213	929,217	930,101	931,105	932,049	932,993	933,937	934,001	935,625	930,709	937,713	930,000	932,993	0	
Accumulated Depreciation																-	
32 Transmission Accumulated Depreciation	(Notes A & Q) p219.25.c/Trans.Input Sht	1,137,674	1,147,675	1,157,707	1,167,765	1,177,856	1,188,025	1,198,375	1,208,992	1,219,780	1,230,594	1,241,497	1,252,488	1,263,594	1,199,386	0	
33 Transmission Accumulated Depreciation - Generator Step-Ups 34 Transmission Accumulated Depreciation - Interconnection Facilities	GSU Input Sht	58,838	59,572	60,306	61,041	61,775	62,510	63,244	63,979	64,713	65,447	66,182	66,916	67,651	63,244	0	
34 Transmission Accumulated Depreciation - Interconnection Facilities 36 Accumulated General Depreciation	Input Sht (Notes A & Q) p219.28.b	7,793 333,816	7,912 334,156	8,031 334,496	8,150 334,836	8,269 335,175	8,388 335,515	8,507 335,855	8,626 336,195	8,746 336,535	8,865 336,875	8,984 337,215	9,103 337,554	9,222 337,894	8,507 335,855	0	
70 Fiching Contra Depression	(NOCSAN C) PETILOD	333,010	334,130	334,470	334,030	333,173	335,515	555,655	330,173	330,333	330,075	557,215	337,334	337,074	555,655		
Materials and Supplies 50 Undistributed Stores Exp	Aleke A.B. D227/-5.1/-															0	December 1 - Florida 1986 - and -
Allocated General & Common Expenses	(Notes A & R) p227.6c & 16.c	-	-				-		-		-		-			U	Respondent is Electric Utility only.
Parocatos ociticas a dominan Expenses																	
68 Common Plant O&M	(Note A) p356		-	-		-	-		-	-	-	-		-		0	
Depreciation Expense 86 Depreciation-Transmission	(Note A) p336.7.b&c														Electric 162.949		
86 Depreciation-Transmission 91 Depreciation-General	(Note A) p.s.so. / D&c (Note A)														24,447	0	
92 Depreciation-Intangible	(Note A) p336.1d&e/Attachment 5														22,032	0	Respondent is Electric Utility only.
87 Depreciation - Generator Step-Ups	(come y														8,813	0	.,
88 Depreciation - Interconnection Facilities															1,429	0	
96 Common Depreciation - Electric Only	(Note A) p336.11.b														-	0	
97 Common Amortization - Electric Only	(Note A) p356 or p336.11d														-	0	
O&M Expenses		Previous Year						Current Y	/ear								
Line #s Descriptions	Notes Page #'s & Instructions (Note A) p321.112.b/Trans. Input Sht	Form 1Dec	Jan (241)	Feb 1,082	Mar 1,001	Apr 550	May 477	Jun 367	Jul 1,161	Aug 935	Sep 1,263	Oct 2,171	Nov 378	Form 1 Dec 1,900	Totals 11,045	Non-electric Portion 12,333	Details
63 Transmission O&M 64 Generator Step-Ups	(Note A) p321.112.b/Trans. Input Sht Input Sheet		(241)	1,082	1,001	550	4//	367	1,161	935	1,263	2,171	3/8	1,900	11,045	0 12,333	
65 Transmission by Others	p321.96.b		(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(5,701)	(68,414)	0	
		Previous Year						Current V									
Wages & Salary	Notes Page #'s & Instructions	Form 1Dec	lan	Feb	Mar	Anr	May	Jun Current Y	rear	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details
4 Total Wage Expense	(Note A) p354.28b/Trans. Wksht						,			,					611,279	0	
5 Total A&G Wages Expense	(Note A) p354.27b/Trans. Wksht														89,584	0	
1 Transmission Wages 2 Generator Step-Ups	(Note A) p354.21b/Trans. Wksht Trans. Wksht														35,758	0	
2 Осневани экергора	Halls, Wish														J		
																	Specific identification
Transmission / Non-transmission Cost Support Line #s Descriptions	Notes Page #'s & Instructions	Previous Year Form 1Dec	lan	Feb	Mar	Anr	May	Current Y	/ear	Aun	Sen	Oct	Nov	Form 1 Dec	Average	Non-transmission Related	Details
							,										
																	Specific identification based on plant records. The following plant
30 Plant Held for Future Use (Including Land)	(Notes C & Q) p214.47.d	11,656	11,656	11,656	11,656	11,656	11,656	11,656	11,656	11,656	11,656	11,656	11,656	11,656	11,656	4,473	investments are included:
	(- 1,222															
															Transmission	Non-transmission Related	
														Form 1 Amount	Related		
														11,656	7,183	4,473	Enter Details
		1															
EPRI Dues Cost Support		1															
Line #s Descriptions	Notes Page #'s & Instructions													Form 1	EPRI Dues		Details
Allocated General & Common Expenses	,													Amount			
73 Less EPRI Dues	(Note D) p352-353/Attachment 5													\$3,088	3,088		See Form 1
Regulatory Expense Related to Transmission Cost Support																	
															Transmission		
Line #s Descriptions	Notes Page #'s & Instructions													Form 1 Amount	Related	Non-transmission Related	Details
Allocated General & Common Expenses 71 Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5													28,622		28,622	See FERC Form 1 pages 350-351.
Directly Assigned A&G	(woie c) p323.109trivitacriment 5													20,022		26,622	See FERG Form 1 pages 350-351.
and the second s																	
77 Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5														0		

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support 2016 - Projection

Safety Related Advertising Cost Support			
Line #s Descriptions	Notes Page #s & Instructions	Form 1 Amount Safety Related	Non-safety Related Details
Directly Assigned A&G	•	·	•
81 General Advertising Exp Account 930.1	(Note F) Attachment 5	3,817	3,817
State Workpaper			
#s Descriptions	Notes Page #'s & Instructions	State 1 State 2	State 3 State 4 State 5 Details
Income Tax Rates	notes rage as a management		
132 SIT=State Income Tax Rate or Composite	(Note f)	Va NC	Wva Enter Calculation 0.17% 6.09%
132 STI-State monite rac race or compose	(react)	1	0.170
ucation and Out Reach Cost Support			
e #s Descriptions	Notes Page #'s & Instructions	Education & Form 1 Amount Outrach	Other Details
Directly Assigned A&G 78 General Advertising Exp Account 930.1	(Note K) p323.191b	3817 0	3.817
78 General Advertising Exp Account 930.1	(Note K) p.323.1918	3.217 0	3,817
luded Plant Cost Support			
#s Descriptions	Notes Page #'s & Instructions	0	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Exc	cluded Transmission Facilities	Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities 0	General Description of the Facilities
		includes only the costs of any interconnection a cames constructed for VEH.CU's own Lenerating a cames utility of the costs of any interconnection a cames constructed for VEH.CU's own Lenerating a cames utility of the costs of any interconnection a cames constructed for VEH.CU's own Lenerating a cames utility of the costs of any interconnection a cames constructed for VEH.CU's own Lenerating a cames utility of the costs of any interconnection a cames constructed for VEH.CU's own Lenerating a came in the costs of any interconnection a came in the costs of any interconnection a came in the costs of any interconnection a came in the costs of any interconnection a came in the costs of any interconnection a came in the costs of any interconnection a came in the costs of any interconnection and interconnection a came in the costs of any interconnection and	General Description of the Facilities
Instructions:			None
 Remove all investment below 69 kV or generator step up transformer. 	s included in transmission plant in service that		
are not a result of the RTEP Process			
2 If unable to determine the investment below 69kV in a substation with the following formula will be used:	investment of 69 kV and higher as well as below 69 kV, Example		
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500.000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		Add more lines if necessary
mission Related Account 242 Reserves		Beginning Year End of Year Average Transmission	
#s Descriptions	Notes Page #'s & Instructions	Balance Balance Balance Allocation Related	Details
47 Transmission Related Account 242 Reserves (exclude current year	environmental site related reserves)	Enter S Enter S Amount	
Directly Assignable to Transmission		S 6,466 \$ 7,700 \$ 7,083 100% 7,083	
Labor Related, General plant related or Common Plant related Plant Related		\$ 302 \$ 469 \$ 386 6.854% 26 \$ 5.865 \$ 6.073 \$ 5.969 19.19% 1.145	
Other		5 164,425 \$ 131,186 \$ 147,805 0.00% -	
Total Transmission Related Reserves		5 - \$ - \$ - 8,255 To line 47	
syments #s Descriptions	Notes Page #'s & Instructions		Description of the Prepayments
		Average	
		Beginning Year End of Year Balance Before Fixed Prepayments	
18 Prepayments		Balance Balance Exclusion Exclusion Amount ¹ To Line 48	
Wages & Salary Allocator Pension Liabilities, if any, in Account 242		6.85% 5 70 5 35 5 5.3 6.85% 4	
Perision Liabilities, il arry, in Account 242		5 - \$ - \$ - Instruction:	
		If the Prepayments Account 165 Beginning or End of Year Bakince does not agree with the Form 1 Reference, enter below a note explaining the difference.	
Prepayments Account 165	p111.57d&c	\$ 35,011 \$ 33,822 \$ 34,417 \$ 3,980 \$ 30,437 6,854% 2,359 Projections.	
Prepaid Pensions If not included in Prepayments		\$ - 6.854% -	
		¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.	
anding Network Credits Cost Support			
#s Descriptions	Notes Page #'s & Instructions		Description of the Credits
Network Credits		Beginning Year End of Year Average Balance Balance Balance Balance	
58 Outstanding Network Credits	(Note N) From PJM	5 - 5 - 5 -	General Description of the Credits
			None
59 Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) From PJM	s · s · s ·	Add more lines if necessary
ordinary Property Loss			
ordinary Property Loss S Descriptions	Notes Page #'s & Instructions	Amount # of Years Amortization Winterest Amount Number of years Amou	rtization
	. age. a a sustainis	S ·	

Virginia Electric and Power Company ATTACHMENT H-16A Attachment 5 - Cost Support 2016 - Projection

Interest on Outstanding Network Credits Cost Support				
Line #s Descriptions	Notes	Page #'s & Instructions	0	Description of the Interest on the Credits
			•	General Description of the Credits
			Enter S	None
				Add more lines if necessary
acility Credits under Section 30.9 of the PJM OATT.				
ine #s Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
Revenue Requirement 165 Facility Credits under Section 30.9 of the PJM OATT.			2,09	ODEC/INCEMC Transmission Charges
UM Load Cost Support				
ne #s Descriptions Network Zonal Service Rate	Notes	Page #'s & Instructions	1 CP Peak Enter	Description & PJM Documentation
169 1 CP Peak	(Note L)	PJM Data	21,651.0	
A&G Expenses - Other Post Employment Benefits			Amount	
line #s Descriptions	Notes	Page #'s & Instructions	Amount	
Total A&G Expenses		p323.197b	359,931	
Less OPEB Current Year Plus: Stated OPEB		Fixed (from FERC accepted § 205 Filing)	22,418 (15,540)	
69 Current Year Total A&G Expenses		rised (Italii FERC accepted § 203 Filing)	367,809	
nterest on Long-Term Debt Line #s Descriptions	Notes	Page #'s & Instructions	Amount	
	140(63	_		
Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430		p117.62c through 67c	42,839	
Less interest on Snort-Term Debt included in Account 430 Total Interest on Long-Term Debt				
104 Townshields on Long Tentil DEDI			123,710	

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: 1

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007 TO populates the formula with Year 2008 estimated data
Sept	2008 TO populates the formula with Year 2009 estimated data
June	2009 TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009 TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009 TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010 TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010 TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010 TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year) TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year) TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year) TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

- No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

- A ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.
- B ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.

C Difference (A-B)

D Future Value Factor (1+i)^24

E True-up Adjustment (C*D)

676,980.28 659,928.29 17,052 1.06685 18,192

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.₂
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

- No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.
- To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _______, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTFP projects changes to be other than 100% of the cost is afficiently formed and in the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

D

2 Fixed Charge Rate (FCR) if not a CIAC

4	B C	154 161	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation Line B less Line A	12.8790% 13.6110% 0.7320%
6 FCI	R if a CIAC			

2.5401%

These Three Columns
are Repeated to Provide
Line Number

155

8 The FCR resulting from Formula is for the rate period only.
 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

Net Plant Carrying Charge without Depreciation, Return, or Income Taxes

	References on All Pages												
10			10	Details			Project A				Project	A-1	
11 Sc	hedule 12 (Yes or	No)	11	Schedule 12	(Yes or No)	Yes	b0217			Yes	b0217		
12 Lif	e		12	Life		43	Upgrade Mt.Storm	1 - Doubs 500 k	V	43	Upgrade Mt.Storr	n - Doubs 500 k	V
13 FC	R W/O incentive Line	3	13	FCR W/O incentive	Line 3	12.8790%				12.8790%	Replace Capacito	rs	
14 Inc	centive Factor (Basis Points /	/100)	14	Incentive Factor (Basis	Points /100)	0				0			
	R W incentive L.13 +(L.14*L		15	FCR W incentive L.13	+(L.14*L.5)	12.8790%				12.8790%			
16 Inv	restment		16	Investment		1,200,114				913,159			
17 Ar	nual Depreciation Exp		17	Annual Depreciation E.	хp	27,910				21,236			
18 In	Service Month (1-12)		18	In Service Month (1-12)	12				7			
19			19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006	20	W / O incentive	2006								
21	W incentive			W incentive	2006								
22	W / O incentive			W / O incentive	2007	1,200,114	980	1,199,134					
23	W incentive			W incentive	2007	1,200,114	980	1,199,134					
24	W / O incentive			W / O incentive	2008	1,199,134	23,532	1,175,602					
25	W incentive			W incentive	2008	1,199,134	23,532	1,175,602					
26	W / O incentive			W / O incentive	2009	1,175,602	23,532	1,152,070					
27	W incentive			W incentive	2009	1,175,602	23,532	1,152,070					
28	W / O incentive			W / O incentive	2010	1,152,070	23,532	1,128,539					
29	W incentive			W incentive	2010	1,152,070	23,532	1,128,539					
30	W / O incentive			W / O incentive	2011	1,128,539	23,532	1,105,007					
31	W incentive			W incentive	2011	1,128,539	23,532	1,105,007					
32	W / O incentive			W / O incentive	2012	1,105,007	23,532	1,081,475					
33	W incentive			W incentive	2012	1,105,007	23,532	1,081,475					
34	W / O incentive			W / O incentive	2013	1,081,475	26,815	1,054,660					
35	W incentive			W incentive	2013	1,081,475	26,815	1,054,660					
36	W / O incentive			W / O incentive	2014	1,054,660	27,910	1,026,751		913,159	9,733	903,426	
37	W incentive			W incentive	2014	1,054,660	27,910	1,026,751		913,159	9,733	903,426	
38	W / O incentive			W / O incentive	2015	1,026,751	27,910	998,841		903,426	21,236	882,189	
39	W incentive			W incentive	2015	1,026,751	27,910	998,841		903,426	21,236	882,189	
40	W / O incentive			W / O incentive	2016	998,841	27,910	970,931	154,753	882,189	21,236	860,953	133,486
41	W incentive	2016	41	W incentive	2016	998,841	27,910	970,931	154,753	882,189	21,236	860,953	133,486

Lines continue as new rate years are added.

- In the formulas snew rate years are added.

 In the formulas used in the Columns for lines 19+ are as follows:

 "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

 "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

 "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

 "Ending" is "Beginning" less. "Depreciation"

 Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus. "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus. "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus. "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus. "Depreciation" thereafter.

 Formula Logic to be copied on new lines added each year after lines 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

 Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below. Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected devel at for the indicated year. Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Calendar Year	Do for Each Calendar Year beginning in 2009 for True-L	Jp Adjustments applicable to 2010 annual revenue requirements.	
A B C C D E F G H I	B Projected Revenue Requirement with IC Actual Revenue Requirement without D Actual Revenue Requirement with Inc True-Up Adjustment Before Interest wif True-Up Adjustment Before Interest wif F True-Up Adjustment Before Interest wif True-Up Adjustment Before Interest wif True-Up Adjustment without incentive I True-Up Adjustment with Incentive	ncentive for Previous Calendar Year * intive for Previous Calendar Year * intive for Previous Calendar Year (C-A) th Incentive for Previous Calendar Year (B-D) orn Attachment 6 (E*G) (F*G)	268,389 268,389 167,020 167,020 (101,369) (101,369) 1,06685 (108,146) (108,146)	65,380 65,380 65,380 65,380 1.06685 69,751
W / O incentive W incentive	Projected Revenue Requirement includ W / O incentive W incentive	fing True-up Adjustment, if applicable	46,608 46,608	203,237 203,237

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	These Three Columns are Repeated to Provide Line Number References on All Pages												
12 13 14 15 16	Schedule 12 (Yes or No) Life FCR W/O incentive Line 3 Incentive Factor (Basis Points /100) FCR W incentive L.13 +(L.14*L.5) Investment Annual Depreciation Exp In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 1,076,817 25,042	Projec b0222 Install 150 MVAR at Loudoun			Yes 43 12.8790% 0 12.8790% 591,996 13,767 4	Project b0222 Install 150 MVAR at Loudoun - Rep Circuit Breaker	capacitor		Yes 43 12.8790% 0 12.8790% 8,135,715 189,203 8	Proje B0226 Install 500/230 k' Clifton and Clifto capacitor	/ transformer at	
19 90 20 21 22 23 24 45 25 26 6 27 28 25 30 30 33 34 4 32 36 6 37 44 41	W / O incentive 2006 W incentive 2006 W / O incentive 2007 W / Co incentive 2007 W / O incentive 2008 W / O incentive 2009 W / O incentive 2009 W / O incentive 2009 W / O incentive 2010 W / O incentive 2010 W / O incentive 2011 W / O incentive 2011 W / O incentive 2012 W / O incentive 2013 W / O incentive 2013 W / O incentive 2013 W / O incentive 2013 W / O incentive 2014 W / O incentive 2014 W / O incentive 2015 W incentive 2015 W incentive 2015 W incentive 2015 W incentive 2015 W incentive 2015 W incentive 2015 W incentive 2016	Beginning 1,076,817 1,076,817 1,076,817 1,076,817 1,070,659 1,049,545 1,028,431 1,0028,431 1,007,317 986,202 965,088 943,974 919,914 894,872 895,508 965,08 943,974 919,914 894,872 895,830 869,830	Depreciation 6,158 6,158 21,114 22,1080 24,080 25,042 25,042 25,042 25,042 25,042 25,042	Ending 1,070,659 1,070,659 1,049,545 1,049,545 1,028,431 1,007,317 986,202 986,202 986,202 986,088 943,974 943,974 919,914 894,872 894,872 894,872 894,874 894	135,455 135,455	591,996 591,996 591,996 582,244 568,477 564,709 554,709	9,752 9,752 9,752 13,767 13,767 13,767 13,767	582,244 582,244 582,244 568,477 568,477 554,709 540,942 540,942	84,322 84,322	8.135,715 8.135,715 8.075,894 8.075,894 7.916,370 7.756,846 7.597,322 7.437,798 7.278,274 7.437,798 7.278,274 7.278,274 7.096,491 7.096,491 7.096,491 7.096,491 7.096,491 7.096,491 7.096,491 7.096,491 7.096,491 7.096,491 7.096,491	59,821 59,821 159,524	Ending 8,075,894 8,075,894 7,916,370 7,916,370 7,756,846 7,756,846 7,597,322 7,437,798 7,278,274 7,096,491 6,907,289 6,718,086	1,042,243 1,042,243
A B C D E F G H					229,025 229,025 146,333 146,333 (82,692) (82,692) 1.06685 (88,220) (88,220)				90,676 90,676 90,676 90,676 1.06685 96,738 96,738				1,149,410 1,149,410 1,125,144 1,125,144 (24,266) (24,266) 1.06685 (25,888) (25,888)
	W / O incentive W incentive				47,236 47,236				181,060 181,060				1,016,355 1,016,355

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-1 is la Annual Updates	abled as Project G	in the 2008 and	2009								
10 11 Schedule 12 (Yes 12 Life		Yes 43 12.8790% 0 12.8790% 7,200,504 167,454	Projec: B0403 2nd Dooms 500/2 addition		ier	Yes 43 12.8790% 0 12.8790% 2,414,294 56,146	Project B0403 2nd Dooms 500/2 addition Spare Transform	230 kV transform	ner	Yes 43 12.8790% 1.5 13.9770% 21,850,320 508,147	Project b0328.1 Build new Meadd (30 of 50 miles) line 2101 v11		500kV circuit
19 20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21 W incentive 22 W / O incentive 23 W incentive 24 W / O incentive 25 W incentive 26 W / O incentive 27 W incentive 28 W / O incentive 30 W / O incentive 31 W incentive 32 W / O incentive 33 W incentive 34 W / O incentive 35 W / O incentive 36 W / O incentive 37 W incentive 38 W / O incentive 39 W / O incentive 39 W incentive 40 W / O incentive 41 W / O incentive 41 W / O incentive 41 W / O incentive 41 D incentive 41 W / O incentive 41 D incentive 41 D incentive 41 D incentive	2006 2007 2007 2007 2007 2007 2007 2007	7.200,504 7.200,504 7.182,856 7.182,856 7.041,669 6.900,483 6.900,483 6.759,297 6.618,110 6.476,924 6.316,037 6.316,037 6.316,337 6.316,337 6.316,337 6.316,337 6.316,337	17,648 17,648 141,186 141,186 141,186 141,186 141,186 141,186 141,186 141,186 141,186 150,887 167,454 167,454 167,454 167,454	7,182,856 7,182,856 7,041,669 7,041,669 6,900,483 6,759,297 6,618,110 6,476,924 6,316,037 6,148,584 6,148,584 6,148,584 6,5881,130 5,881,130 5,881,130 5,813,676	926,982 926,982 1,005,385 1,005,385 1,000,525 (4,860) (4,860)	2,414,294 2,414,294 2,380,762 2,380,762 2,333,423 2,286,084 2,238,745 2,184,800 2,184,800 2,128,654 2,128,654 2,072,508	33,532 33,532 47,339 47,339 47,339 47,339 47,339 53,945 56,146 56,146 56,146 56,146	2,380,762 2,380,762 2,333,423 2,286,084 2,228,745 2,184,800 2,128,654 2,072,508 2,072,508 2,016,361 2,016,361	347,655 347,655 347,655 344,436 344,436 (3,219) (3,219)	21,850,320 21,618,250 21,618,250 21,189,812 20,761,374 20,332,937 19,844,717 19,336,570 19,336,570 19,336,570	232,070 232,070 428,438 428,438 428,438 428,438 488,220 508,147 508,147 508,147 508,147	21,618,250 21,189,812 20,761,374 20,761,374 20,332,937 19,844,717 19,336,570 19,336,570 18,828,423 18,828,423 18,320,276	2,900,343 3,104,286 3,156,307 3,380,734 3,126,824 3,42,818 3,29,482) (37,915)
H I					(5,185) (5,185)				(3,434) (3,434)				(31,453) (40,450)
W / O incentive W incentive					921,797 921,797				316,015 316,015				2,868,890 3,063,836

	These Three Columns are Repeated to Provide Line Number												
_	References on All Pages 10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L13 + (L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 1.5 13.9770% 45,089,209 1,048,586	Projec b0328.1 Build new Meadc (30 of 50 miles) Line 2030 & 559	wbrook-Loudon	500kV circuit	1.5	Project b0328.1 Build new Meado (30 of 50 miles) Line 580 - Phase	wbrook-Loudon	500kV circuit	Yes 43 12.8790% 1.5 13.9770% 11,224,282 261,030 4	Projec b0328.1 Build new Meadc (30 of 50 miles) Line 124		500kV circuit
	19	45,089,209 45,089,209 45,082,301 44,168,269 43,284,167 42,400,065 43,284,167 42,400,065 43,384,014 43,384,014 43,384,017 39,295,427	36,838 36,838 36,838 884,102 884,102 884,102 884,102 884,102 1,007,465 1,048,586 1,048,586 1,048,586 1,048,586 1,048,586	45,052,371 45,052,371 44,168,269 43,284,167 42,400,065 41,392,600 40,344,014 39,295,427 39,295,427 39,295,427 38,246,841 38,246,841	6,041,933 6,467,631	13,581,000 13,581,000 13,458,949 13,458,949 13,192,654 12,926,360 12,622,909 12,307,072 12,307,072 12,307,072 11,991,234	122,051 122,051 122,051 266,294 266,294 266,294 303,451 315,837 315,837 315,837 315,837 315,837	13,458,949 13,458,949 13,192,654 12,926,360 12,622,909 12,307,072 12,307,072 11,991,234 11,991,234 11,675,397	1,839,854 1,999,781	11,224,282 11,224,282 11,068,389 10,848,305 10,628,221 10,628,221 10,377,428 10,116,398 10,116,398 9,855,368 9,855,368	155,893 155,893 155,893 220,084 220,084 220,084 250,793 261,030 261,030 261,030 261,030	11,068,389 11,068,389 10,848,305 10,628,221 10,377,428 10,116,398 10,116,398 10,116,398 10,116,398 10,116,398 10,116,398 10,594,338	1,513.497 1,620,273
	A B C D E F G				6,574,435 7,042,589 6,511,445 6,962,033 (62,991) (80,557) 1.06685				2,001,759 2,144,539 1,982,030 2,119,461 (19,729) (25,078) 1.06685				1,646,770 1,764,147 1,630,733 1,743,709 (16,038) (20,438) 1.06685
	H I W/O incentive W incentive				1.00685 (67,202) (85,942) 5,974,731 6,381,689				1,818,806 1,943,026				1,496,387 1,598,469
	vv incentive				0,301,089				1,943,026				1,090,469

These Three Columns are Repeated to Provide Line Number References on All Pages										
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Operciation Exp 18 In Service Month (1-12)	Yes b0328.1 Build new Meadow 12.8790% (30 of 50 miles) 1.3.9770% Line 114 14,655,559 340,827 6	H-5 vbrook-Loudon 500kV circuit	Yes 43 12.8790% 1.5 13.9770% 16,900,800 393,042	Project b0328.1 Build new Meador (30 of 50 miles) Clevenger DP/58	wbrook-Loudon :	500kV circuit	Yes 43 12.8790% 1.5 13.9770% 11,362,770 264,250	Projec b0328.1 Build new Meado (30 of 50 miles) Line 580 - Phase	wbrook-Loudon	500kV circuit
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2010 30 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2012 33 W incentive 2014 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2013 37 W incentive 2013 38 W / O incentive 2014 37 W incentive 2014 38 W / O incentive 2014 39 W incentive 2014 41 W incentive 2015 41 W incentive 2016 41 W incentive 2016	14,655,559 155,655 14,655,559 155,655 14,499,904 287,364 14,212,540 287,364 14,212,540 287,364 13,925,176 327,461 13,925,176 327,461 13,925,176 340,827 13,569,888 340,827 12,916,061 340,827	Ending Rev Req 14,499,904 14,499,904 14,212,540 13,925,176 13,325,176 13,325,176 13,256,888 13,256,888 13,256,888 12,916,061 12,916,061 12,975,234 12,575,234 12,575,234 12,575,234 12,575,234	16,900,800 16,900,800 16,900,800 16,901,445 16,801,445 16,472,757 16,472,757 16,472,757 16,740,740 15,763,740 15,770,698 15,377,698	96,655 96,655 331,388 331,388 331,388 331,388 331,389 337,622 393,042 393,042 393,042 393,042	16.804,145 16.804,145 16.804,145 16.472,757 16.141,369 16,141,369 15,763,740 15,763,740 15,763,740 15,370,698 15,370,698 14,977,656 14,977,656 14,584,615	2,296,709 2,459,003	11,362,770 11,362,770 11,362,477 11,353,487 11,130,687 11,130,687 11,130,687 10,907,888 10,654,000 10,654,000 10,389,750 10,1325,499 10,125,499	9,283 9,283 9,283 222,799 222,799 222,799 255,888 255,888 264,250 264,250 264,250 264,250	Ending 11,353,487 11,363,487 11,130,687 11,130,687 11,130,687 10,907,888 10,907,888 10,907,888 10,907,889 10,125,499 9,861,249 9,861,249	1,551,300 1,661,025
A B C D E F G		2,156,825 2,310,629 2,135,652 2,283,693 (21,174) (26,937) 1,06685				2,498,730 2,677,041 2,473,909 2,645,543 (24,821) (31,498) 1.06685				1,687,666 1,808,184 1,670,707 1,786,715 (16,959) (21,469) 1.06685
H I		(22,589) (28,738)				(26,480) (33,604)				(18,093) (22,904)
W / O incentive W incentive		1,959,754 2,093,550				2,270,229 2,425,399				1,533,208 1,638,121

	These Three Columns are Repeated to Provide Line Number References on All Pages												
12 13 14 15 16 17	Schedule 12 (Yes or No) Life FCR W/O incentive Line 3 Incentive Factor (Basis Points /100) FCR W incentive L13 +(L14*L5) Investment Annual Depreciation Exp In Service Month (1-12)	Yes 43 12.8790% 1.5 13.9770% 92,112,336 2,142,147 4	Project b0328.1 Build new Meado (30 of 50 miles) Line 535		500kV circuit	Yes 43 12.8790% 1.5 13.9770% 13,726,825 319,228 5	Projec b0328.3 Upgrade Mt Stor	t H-9 rm 500 kV Substa	ation	Yes 43 12.8790% 1.5 13.9770% 3,123,926 72,649 5	Project b0328.4 Upgrade Loudour		tion
19 20 21 22 23 32 24 25 26 26 27 28 30 31 32 24 35 36 39 40 41	W / O incentive 2006 W incentive 2006 W / O incentive 2007 W incentive 2007 W incentive 2007 W / O incentive 2008 W / O incentive 2009 W / O incentive 2009 W / O incentive 2010 W incentive 2010 W incentive 2011 W / O incentive 2011 W / O incentive 2011 W / O incentive 2011 W / O incentive 2011 W / O incentive 2012 W / O incentive 2013 W / O incentive 2013 W / O incentive 2014 W incentive 2014 W incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015	92,112,336 92,112,336 92,112,336 90,832,998 89,026,874 86,968,732 86,968,732 86,968,732 86,968,732 86,968,732 86,968,732 86,968,732 86,968,732 86,968,732 86,968,732 86,968,732 87,968,768,768 87,968 87,968,768 87,968,768 87,968,768 87,968,768 87,968,768 87,968,768 87,968,768 87,968,768	1,279,338 1,279,338 1,279,338 1,806,124 2,058,142 2,058,142 2,142,147 2,142,147 2,142,147 2,142,147	90,832,998 90,832,998 89,026,874 89,026,874 86,968,732 84,826,585 84,826,585 84,826,585 82,684,437 80,542,290 80,542,290	12.653,158 13,549,255	13,726,825 13,726,825 13,726,825 13,558,604 13,558,604 13,289,451 12,982,741 12,982,741 12,982,741 12,983,512 12,344,284	168,221 168,221 168,221 269,153 306,710 319,228 319,228 319,228 319,228	13,558,604 13,558,604 13,289,451 12,982,741 12,663,512 12,344,284 12,344,284 12,025,055 12,025,055	1,888,496 2,022,281	3,123,926 3,123,926 3,085,643 3,085,643 3,024,389 2,954,589 2,881,939 2,881,939 2,810,9290 2,809,290	38,283 38,283 61,253 61,253 69,800 72,649 72,649 72,649 72,649	3,085,643 3,085,643 3,024,389 2,954,589 2,954,589 2,881,939 2,881,939 2,809,290 2,736,640 2,736,640	429,780 460,227
A B C D E F					13,463,249 14,425,555 13,624,070 14,571,123 160,821 145,569 1.06685				2,054,326 2,201,196 2,033,293 2,174,673 (21,033) (26,523) 1.06685				467,520 500,944 462,733 494,908 (4,787) (6,036) 1.06685
H I					171,572 155,300				(22,439) (28,296)				(5,107) (6,440)
	W / O incentive W incentive				12,824,730 13,704,556				1,866,057 1,993,985				424,674 453,787

These Three Columns are Repeated to Provide Line Number References on All Pages			
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project I-1 Yes 43 Carson-Sulfolk 500 kV line + 12.8790% 5uffolk 500/230 # 2 transformer + 5uffolk - Thrasher 230kV line 1.3.9770% 2.434,850 Cost associated with below 500 kV elements 56,624 12	Project I-2A 50329 12.8790% Suffolk 500 kV line + 1.5 13.9770% 38,971,417 906,312 6 Project I-2A b0329 Largon-Sulfolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line Cost associated with below 500 kV elements.	Project I-2B 12.8790% 1.5 13.9770% 163.402,608 2,800,001 1,900,00
19	2,434,850 1,989 2,432,861 2,434,850 1,989 2,432,861 2,432,861 47,742 2,385,119 2,432,861 47,742 2,385,119 2,385,119 47,742 2,337,376 2,337,376 47,742 2,289,634 2,289,634 54,404 2,235,230 2,289,634 54,404 2,235,230 2,289,634 54,404 2,235,230 2,235,230 56,624 2,178,606 2,178,606 56,624 2,121,982 2,178,606 56,624 2,121,982 2,121,982 56,624 2,065,357 326,2 2,121,982 56,624 2,065,357 349,2	35,109,965 906,312 34,203,653 5,750,298	Beginning Depreciation Ending Rev Req 163.402.608 2.002.483 161.400.125 163.402.608 2.002.483 161.400.125 161.400.125 3.203.973 158.196.152 158.196.152 3.651.039 154.545.114 158.196.152 3.651.039 154.545.114 3.800.061 150.745.053 150.745.053 3.800.061 150.745.053 3.800.061 150.745.053 3.800.061 146.944.992 150.745.053 3.800.061 146.944.992 146.944.992 3.800.061 143.144.932 22.480.446 146.944.992 3.800.061 143.144.932 24.073.009
A B C D E F G	355,0 380,3 351,6 375,9 (3,4 (4,3,3 1.066	5,781,174 6,183,263) (61,618)) (77,342)	24,440,644 26,187,274 24,204,098 25,887,067 (239,5,46) (300,908) 1,06685
G H I	(3.6 (4.6	(65,738)	252,380) (321,024) 22,228,086
W incentive	322,0 344,6	5,304,036 5,667,785	23,751,985

These Three Columns are Repeated to Provide Line Number References on All Pages		Proje	ot J			Projec	t K-1			Projec	r K-2	
11 Schedule 12 (Yes or No) 12 Life Life Line 3 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 1.5 13.9770%	b0512 MAPP Project I		n	No 43 12.8790% 1.5 13.9770% 13,672,006 317,954	Loudoun Bank # replacement			No 43 12.8790% 1.5 13.9770% 14,627,173 340,167 5	Loudoun Bank # replacement		
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W / O incentive 2012 34 W / O incentive 2013 35 W incentive 2012 36 W / O incentive 2013 37 W incentive 2014 38 W / O incentive 2014 39 W / O incentive 2014 39 W / O incentive 2014 30 W / O incentive 2015 40 W / O incentive 2015 40 W / O incentive 2016 41 W incentive 2016	Beginning	Depreciation	Ending	Rev Req	13,672,006 13,672,006 13,660,836 13,680,836 13,392,758 13,124,679 12,856,600 12,551,116 12,233,162 11,915,208 11,915,208	11,170 11,170 11,170 268,079 268,079 268,079 268,079 268,079 305,485 317,954 317,954 317,954 317,954	13,660,836 13,660,836 13,982,758 13,392,758 13,124,679 12,856,600 12,551,116 12,233,162 11,915,208 11,597,255 11,597,255	1,832,042 1,961,123	14,627,173 14,627,173 14,627,173 14,447,918 14,161,111 13,874,304 13,547,477 13,207,310 12,867,143 12,867,143	179,255 179,255 179,255 286,807 286,807 286,807 326,827 340,167 340,167 340,167 340,167 340,167	14,447,918 14,447,918 14,161,111 13,874,304 13,547,477 13,207,310 12,867,143 12,267,143 12,267,143 12,267,143 12,267,143 12,267,143 12,267,143 12,267,143 12,267,143	1,975,425 2,114,836
A B C D E F				1.06685				1,993,508 2,135,463 1,974,408 2,111,036 (19,100) (24,426) 1.06685				2,149,466 2,302,709 2,128,320 2,275,811 (21,145) (26,898) 1.06685
H				-				(20,377) (26,059) 1,811,665 1,935,064				(22,559) (28,696) 1,952,866 2,086,140

	These Three Columns are Repeated to Provide Line Number References on All Pages													
12 13 14 15 16 17	Schedule 12 (Yes or N Life FCR W/O incentive Line 3 Incentive Factor (Basis Points /1 FCR W incentive L.13 +(L.14*L.8 Investment Annual Depreciation Exp In Service Month (1-12)	12 (00)		Project Ox Bank # 1 tran replacement			No 43 12.8790% 1.5 13.9770% 3,072,185 71,446 12	Project Ox Bank # 1 trans			No 43 12.8790% 1.5 13.9770% 11,501,538 267,478	Projec Ox Bank # 2 tran replacement		
199 200 211 222 33 23 24 45 25 25 66 27 77 28 8 29 99 40 41 41 41 41 41 41 41 41 41 41 41 41 41	W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W incentive W / O incentive W incentive W incentive W incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive W / O incentive	2006 2006 2007 2007 2007 2008 2009 10 2009 10 2010 10 2011 10 2012 11 2012 10 2012 2013 2013	0,714,404 0,714,404 0,714,404 0,618,114 0,618,114 0,408,028 0,408,028 0,408,028 0,197,942 9,987,855 9,748,455 9,748,455 9,499,282 9,499,282 9,499,282	96,290 96,290 210,086 210,086 210,086 210,086 210,086 210,086 210,086 239,401 239,401 249,172 249,172 249,172 249,172	10,618,114 10,618,114 10,618,114 10,408,028 10,408,028 10,197,942 10,197,942 10,197,942 9,987,855 9,748,455 9,748,455 9,499,282 9,499,282 9,499,282 9,250,110 9,250,110 9,000,938 9,000,938	1.550.136 1.650.33 1.641.692 1.1684 1.0865 1.1684 1.0865 1.1684 1.0865 1.1684 1.0865	8eginning 3,072,185 3,072,185 3,099,675 3,069,675 3,069,675 3,069,436 3,009,436 2,949,197 2,949,197 2,888,958 2,820,314 2,820,314 2,748,868 2,748,868 2,748,868 2,774,822	2,510 2,510 60,239 60,239 60,239 60,239 68,644 68,644 71,446 71,446 71,446 71,446	8.069,675 3.069,675 3.009,436 3.009,436 2.949,197 2.949,197 2.988,958 2.820,314 2.748,868 2.748,868 2.774,868 2.677,422 2.605,975 2.605,975	447,954 449,677 440,677 440,677 443,652 443,652 443,633 (4,293) 1,066,879 (5,856)	Beginning 11,501,538 11,323,001 11,323,001 11,037,481 11,037,481 11,037,481 10,646,440 10,646,440 10,646,440 10,646,440 10,649,496 9,854,496	178.537 178.537 178.537 225.520 225.520 225.520 225.520 225.520 225.520 226.988 267.478 267.478 267.478	11,323,001 11,323,001 11,097,481 11,097,481 11,097,481 10,871,960 10,871,960 10,646,440 10,646,440 10,389,452 10,389,452 10,121,974 10,121,974 10,121,974 9,854,496 9,587,019 9,587,019	1,653,601 1,771,092 1,638,357 1,751,430 (15,244) (19,662) 1,06885 (16,263) (20,977)
	W / O incentive W incentive	_				1,408,937 1,504,715				407,093 434,821				1,503,154 1,605,172

	These Three Columns are Repeated to Provide Line Number References on All Pages												
10) 1 Schedule 12 (Yes or No)	No	Projec	et M		No	Proje	ct N		No	Proje	ct O	
12	2 Life 3 FCR W/O incentive Line 3	43 12.8790%	Yadkin Bank # 2 replacement	transformer		43 12.8790%	Carson Bank # 1 replacement	transformer		43 12.8790%	Lexington Bank replacement	# 1 transformer	
14	1 Incentive Factor (Basis Points /100)	1.5	Геріасептені			1.5	теріасеттеті			1.5	Геріасептен		
16	5 FCR W incentive L.13 +(L.14*L.5) 6 Investment	13.9770% 16,559,471				13.9770% 18,887,180				13.9770% 10,471,304			
	7 Annual Depreciation Exp 3 In Service Month (1-12)	385,104 6				439,237 5				243,519 12			
19	a	Beginning	Depreciation	Ending	Rev Reg	Beginning	Depreciation	Ending	Rev Reg	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006	Degilling	Depreciation	Litaling	Nev Neq	Degilling	Depreciation	Litaling	nev neq	Degilling	Depreciation	Litaling	Nev Neq
22	W / O incentive 2007												
23													
25 26													
27	7 W incentive 2009	16,559,471	175.877	16,383,594		18.887.180	231.461	18,655,719					
29	W incentive 2010	16,559,471	175,877	16,383,594		18,887,180	231,461	18,655,719					
30	W incentive 2011	16,383,594 16,383,594	324,696 324,696	16,058,899 16,058,899		18,655,719 18,655,719	370,337 370,337	18,285,383 18,285,383		10,471,304 10,471,304	8,555 8,555	10,462,749 10,462,749	
32		16,058,899 16,058,899	324,696 324,696	15,734,203 15,734,203		18,285,383 18,285,383	370,337 370,337	17,915,046 17,915,046		10,462,749 10,462,749	205,320 205,320	10,257,429 10,257,429	
34	W / O incentive 2013	15,734,203 15,734,203	370,002 370,002	15,364,201 15,364,201		17,915,046 17,915,046	422,012 422,012	17,493,034 17,493,034		10,257,429 10,257,429	233,969 233,969	10,023,460 10,023,460	
36	W / O incentive 2014	15,364,201	385,104	14,979,097		17,493,034	439,237	17,053,797		10,023,460	243,519	9,779,942	
38	W / O incentive 2015	15,364,201 14,979,097	385,104 385,104	14,979,097 14,593,993		17,493,034 17,053,797	439,237 439,237	17,053,797 16,614,560		10,023,460 9,779,942	243,519 243,519	9,779,942 9,536,423	
39	W / O incentive 2016	14,979,097 14,593,993	385,104 385,104	14,593,993 14,208,889	2,239,870	17,053,797 16,614,560	439,237 439,237	16,614,560 16,175,324	2,550,746	9,779,942 9,536,423	243,519 243,519	9,536,423 9,292,904	1,456,036
4	1 W incentive 2016	14,593,993	385,104	14,208,889	2,397,995	16,614,560	439,237	16,175,324	2,730,759	9,536,423	243,519	9,292,904	1,559,407
,					2,437,020				2,770,585				1,583,705
E	3				2,610,805 2,413,095				2,968,109 2,748,171				1,697,107 1,567,077
E)				2,580,368 (23,924)				2,938,617 (22,414)				1,676,247 (16,628)
F					(30,436) 1.06685				(22,414) (29,493) 1.06685				(20,860) 1.06685
H	1				(25,524)				(23,912)				(17,740)
	I				(32,471)				(31,464)				(22,255)
	W / O incentive				2,214,346				2,526,834				1,438,296
	W incentive				2,365,524				2,699,295				1,537,152

14 Incentive Factor (Basis Points /100) 15 FCR W incentive L13 +(L14*L5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12) 19 19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 24 W / O incentive 2008 25 W / O incentive 2008 26 W / O incentive 2008 27 W incentive 2008 28 W / O incentive 2009 29 W / O incentive 2009 21 W incentive 2009 22 W / O incentive 2009 23 W incentive 2009 24 W / O incentive 2009 25 W incentive 2009 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 29 W incentive 2010 30 W / O incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2011 34 W incentive 2011 35 W incentive 2011 36 Jas 97,652 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 38 Jas 953 37 Jas 953 38 Jas 953 38 Jas 953 37 Jas 953 38 Jas 953 38 Jas 953 39 Jas 95	These Three Columns are Repeated to Provide Line Number References on All Pages			
20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 29 W incentive 2010 30 W / O incentive 2011 30 W / O incentive 2011 31 W incentive 2011 32 W incentive 2011 33 W incentive 2011 34 W / O incentive 2011 35 W incentive 2011 36 W incentive 3011 37 W incentive 2011 38 W incentive 2011 38 W incentive 2011 39 W incentive 2011 30 W / O incentive 2011 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2011 34 W / O incentive 2011 35 W incentive 2011 36 W incentive 2011 37 W incentive 2011 38 W incentive 2011 38 W incentive 2011 39 W incentive 2011 30 W / O incentive 2011 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2011 34 W / O incentive 2011 35 W incentive 2011 36 W incentive 2011 37 W incentive 2011 38 W incentive 2011 38 W incentive 2011 38 W incentive 2011 38 W incentive 2011 38 W incentive 2011 38 W incentive 2011 38 W incentive 2011 38 W incentive 2011 39 W incentive 2011 30 W incentive 2011 30 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011 31 W incentive 2011	11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L13 +(L14*L.5) 16 Investment 17 Annual Depreciation Exp	No 43 12.8790% 1.5 13.9770% 18.897.652 439.480	No 43 Valley Bank # 1 transformer replacement 1.5 13.9770% 12,056,414 280,382	Project R-1 80124 43 12.8790% 1.25 13.7940% 91,286,696 2,122,946
36 W / O incentive 2014 17,965,911 439,480 17,526,430 11,304,377 280,382 11,023,995 8 37 W incentive 2014 17,965,911 439,480 17,526,430 11,304,377 280,382 11,023,995 8 38 W / O incentive 2015 17,526,430 439,480 17,086,950 11,023,995 280,382 10,743,614 8 39 W incentive 2015 17,526,430 439,480 17,086,950 11,023,995 280,382 10,743,614 8 40 W / O incentive 2016 17,086,950 439,480 16,647,470 2,611,814 10,743,614 280,382 10,463,232 1,646,000 8	20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2008 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2010 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2012 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2014 37 W incentive 2015 39 W incentive 2015 39 W incentive 2015 40 W / O incentive 2016	18,897,652 138,953 18,758,699 18,758,699 370,542 18,388,156 18,758,699 370,542 18,388,156 18,388,156 422,246 17,965,911 17,965,911 439,480 17,526,430 17,526,430 439,480 17,086,950 17,526,430 439,480 17,086,950 17,526,430 439,480 17,086,950 17,526,430 439,480 17,086,950 17,526,430 439,480 17,086,950 17,526,430 439,480 17,086,950	12,056,414 9,850 12,046,564 12,056,414 9,850 12,046,564 12,046,564 236,400 11,810,164 11,810,164 236,400 11,573,763 11,810,164 236,400 11,573,763 11,573,763 269,386 11,304,377 11,573,763 269,386 11,304,377 11,573,763 269,386 11,304,377 11,304,377 280,382 11,023,995 11,304,377 280,382 11,023,995 11,023,995 280,382 10,743,614 11,023,995 280,382 10,743,614 11,0743,614 280,382 10,463,332	91,286,696 969,548 90,317,148 91,286,696 969,548 90,317,148 90,317,148 1,789,935 88,527,213 88,527,213 1,789,935 86,737,277 88,527,213 1,789,935 86,737,277 88,527,213 1,789,935 86,737,277 86,737,277 2,039,694 84,697,584 86,737,277 2,039,694 84,697,584 84,697,584 2,122,946 82,574,637 84,697,584 2,122,946 82,574,637 84,697,584 2,122,946 80,451,691 82,574,637 2,122,946 80,451,691 82,574,637 2,122,946 80,451,691 82,574,637 2,122,946 80,451,691
A 2,841,011 1,790,690 B 3,044,261 1,918,565 C 2,811,607 1,772,696 D 3,007,265 1,895,786 E (29,403) (17,994) F (36,995) (22,779) G 1,06685 1,06685	B C D E F	3 2 3	3,044_261 2,811,807 3,007_265 (29,403) (36,995)	1,918,565 14,350,061 1,772,696 13,302,568 1,895,766 14,071,001 (17,994) (242,568) (22,779) (279,060)
H (31,369) (19,197) (39,469) (24,302) W / O incentive	H I W / O incentive	2	(31,369) (39,469)	(19.197) (258.784) (24.302) (297.715)

These Three Columns are Repeated to Provide Line Number References on All Pages												
10		Projec	t R-2			Projec	t R-3			Projec	t S-1	
11 Schedule 12 (Yes or No) 12 Life	No 43	s0124 Garrisonville 230	kV UG line		No 43	s0124 Garrisonville 230	kV UG line		No 43	s0133 Pleasant View Ha	amilton 230kV	
13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)	12.8790% 1.25	Phase 2			12.8790% 1.25	Phase 3			12.8790% 1.25	transmission line		
15 FCR W incentive L.13 +(L.14*L.5)	13.7940%				13.7940%				13.7940%			
16 Investment 17 Annual Depreciation Exp	32,204,664 748,946				13,426,813 312,251				84,729,725 1,970,459			
18 In Service Month (1-12)	6				2				10			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
 20 W / O incentive 2006 21 W incentive 2006 												
22 W / O incentive 2007 23 W incentive 2007												
24 W / O incentive 2008												
25 W incentive 2008 26 W / O incentive 2009												
27 W incentive 2009 28 W / O incentive 2010									84,729,725	346,118	84,383,607	
29 W incentive 2010 30 W / O incentive 2011	32,204,664	342,043	31,862,621						84,729,725 84,383,607	346,118 1,661,367	84,383,607 82,722,240	
31 W incentive 2011	32,204,664	342,043	31,862,621						84,383,607	1,661,367	82,722,240	
32 W / O incentive 2012 33 W incentive 2012	31,862,621 31,862,621	631,464 631,464	31,231,157 31,231,157		13,426,813 13,426,813	230,362 230,362	13,196,451 13,196,451		82,722,240 82,722,240	1,661,367 1,661,367	81,060,873 81,060,873	
34 W / O incentive 2013 35 W incentive 2013	31,231,157 31,231,157	719,575 719,575	30,511,582 30,511,582		13,196,451 13,196,451	300,006 300,006	12,896,445 12,896,445		81,060,873 81,060,873	1,893,186 1,893,186	79,167,687 79,167,687	
36 W / O incentive 2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		79,167,687	1,970,459	77,197,228	
37 W incentive 2014 38 W / O incentive 2015	30,511,582 29,762,636	748,946 748,946	29,762,636 29,013,690		12,896,445 12,584,193	312,251 312,251	12,584,193 12,271,942		79,167,687 77,197,228	1,970,459 1,970,459	77,197,228 75,226,769	
39 W incentive 2015 40 W / O incentive 2016	29,762,636 29,013,690	748,946 748,946	29,013,690 28,264,745	4,437,399	12,584,193 12,271,942	312,251 312,251	12,271,942 11,959,690	1,872,651	77,197,228 75,226,769	1,970,459 1,970,459	75,226,769 73,256,311	11,532,050
41 W incentive 2016	29,013,690	748,946	28,264,745	4,699,443	12,271,942	312,251	11,959,690	1,983,509	75,226,769	1,970,459	73,256,311	12,211,347
				4,826,969				2,030,238				12,541,993
A B				5,114,613				2,151,439				13,288,006
C D				4,777,367 5,054,261				2,015,247 2,132,303				12,421,092 13,139,417
E F				(49,603) (60,352)				(14,991) (19,136)				(120,901) (148,589)
G H				1.06685				1.06685				1.06685
ï				(64,387)				(20,416)				(158,522)
W / O incentive				4,384,481	·			1,856,658				11,403,066
W incentive				4,635,057				1,963,093				12,052,824

These Three Columns are Repeated to Provide Line Number References on All Pages 10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L:13 + (L.14*L.5) 16 Investment 17 Annual Depreciation Exp	No 43 12.8790% 1.25 13.7940% 1,301,988 30,279	Project s0133 Pleasant View Ha transmission line			205,578 4,781	Project b0768 Glen Carlyn Line Loop Line 251 Idy the GIS sub	251 GIB substat		Yes 43 12.8790% 1.25 13.7940% 23,483,583 546,130	Projec b0768 Glen Carlyn Line Loop Line 251 Id the GIS sub	251 GIB substa	
18 In Service Month (1-12) 19	2 Beginning	Depreciation	Ending	Rev Reg	6	Depreciation	Ending	Rev Req	6 Beginning	Depreciation	Ending	Rev Reg
W / O incentive 2006	1,301,988 1,301,988 1,279,650 1,254,121 1,225,029 1,194,751 1,194,751 1,194,751 1,194,751	22,338 22,338 25,529 29,091 30,279 30,279 30,279 30,279 30,279	1,279,650 1,279,650 1,254,121 1,254,121 1,225,029 1,194,751 1,164,472 1,134,193 1,134,193	178,302 188,818	205,578 205,578 203,395 203,395 199,364 199,364 199,333 190,739 185,958 181,178 181,178	2,183 2,183 4,031 4,031 4,031 4,031 4,593 4,781 4,781 4,781 4,781	203,395 203,395 199,364 199,364 195,333 190,739 185,958 181,178 176,397	27,807 29,443	23,483,583 23,248,166 23,234,166 22,773,703 22,248,990 21,702,861 21,156,731 21,156,731	249,417 249,417 460,462 460,462 524,713 546,130 546,130 546,130 546,130	23,234,166 23,234,166 22,773,703 22,248,990 21,702,861 21,156,731 20,610,601 20,610,601	3,235,744 3,426,825
A B				193,443 204,960				30,254 32,052				3,519,817 3,729,566
C D E				192,005 203,121 (1,439)				29,957 31,688 (297)				3,483,647 3,685,558 (36,170)
F 6 H				(1,839) 1.06685 (1,535) (1,962)				(364) 1.06685 (317) (389)				(34,009) 1.06685 (38,588) (46,951)
W / O incentive W incentive				176,767 186,856				27,490 29,054				3,197,156 3,379,875

These Three Columns are Repeated to Provide Line Number References on All Pages												
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14"L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 1.25 13.7940% 1,472,605 34,247 9	Project b0453.1 Convert Remingte 115kV to 230kV			Yes 43 12.8790% 1.25 13.7940% 13,530,243 314,657 5	Projec b0453.2 Add Sowego - Ga			Yes 43 12.8790% 1.25 13.7940% 6,407,258 149,006	Proje b0337 Build Lexington 2		
19	1,472,605 1,472,605 1,472,605 1,464,183 1,435,309 1,406,434 1,435,309 1,406,434 1,373,530 1,333,284 1,333,284 1,335,237	8,422 8,422 28,875 28,875 28,875 32,904 32,904 34,247 34,247 34,247 34,247 34,247	1,464,183 1,464,183 1,435,309 1,435,309 1,406,434 1,373,530 1,373,530 1,373,530 1,373,530 1,339,284 1,305,037 1,270,791 1,270,791	200,117 211,902	13,530,243 13,530,243 13,364,431 13,364,431 13,062,114 13,062,114 12,747,457 12,747,457 12,432,800	165,812 165,812 165,812 302,317 314,657 314,657 314,657 314,657 314,657	13,364,431 13,364,431 13,062,114 13,062,114 12,747,457 12,747,457 12,432,800 12,432,800 12,118,143 12,118,143	1,895,619 2,007,937	6,407,258 6,407,258 6,407,258 6,307,799 6,182,166 6,056,534 5,930,901 5,787,739 5,632,733 5,638,733 5,638,733 5,489,727 5,489,727	99, 459 99, 459 99, 459 125, 633 125, 633 125, 633 125, 633 143, 163 149, 006 149, 006 149, 006 149, 006 149, 006	6,307,799 6,307,799 6,307,799 6,182,166 6,182,166 6,056,534 5,930,901 5,787,739 5,638,733 5,638,733 5,638,733 5,489,727 5,440,721	846,434 895,983
A B C D E F				217,720 230,667 215,557 228,020 (2,163) (2,648) 1.06685				2,053,550 2,176,223 2,039,637 2,158,204 (13,913) (18,020) 1.06685				921,185 975,728 912,693 965,185 (8,492) (10,543) 1.06685
H I W / O incentive W incentive				(2,307) (2,825) 197,810 209,077				(14,843) (19,225) 1,880,776 1,988,712				(9,060) (11,248) 837,374 884,735

These Three Columns are Repeated to Provide Line Number References on All Pages												
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 1.25 13.7940% 5,246,724 122,017 6	Project b0467.2 Reconductor the View 230 kV circu	Dickerson - Plea	sant	Yes 43 12.8790% 1.25 13.7940% 3,196,608 74,340 8	Projec b0311 Reconductor ldylv 230 kV		n	Yes 43 12.8790% 0 12.8790% 21,912,291 509,588 11	Project b0231 Install 500 kV bri 500 kV bus work	eakers and	
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2011 34 W / O incentive 2012 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2014 37 W incentive 2014 38 W / O incentive 2014 40 W / O incentive 2014 41 W incentive 2015 42 W incentive 2016 43 W / O incentive 2016 44 W / O incentive 2016 45 W incentive 2016 46 W / O incentive 2016 47 W incentive 2016 48 W / O incentive 2016 49 W / O incentive 2016	5,246,724 5,246,724 5,190,999 5,088,122 5,088,122 4,970,890 4,970,890 4,970,890 4,474,848,873 4,726,857	55,725 55,725 55,725 102,877 117,232 117,232 117,232 117,232 117,232 117,232 117,232 117,232 117,232 117,232 117,232	5,190,999 5,190,999 5,088,122 4,970,890 4,970,890 4,848,873 4,726,857 4,726,857 4,726,857 4,604,840	722,933 765,625 783,3263 778,320 823,431 (8,081)	3,196,608 3,196,608 3,173,104 3,173,104 3,173,104 3,110,425 3,047,746 2,985,068 2,985,068 2,913,643 2,913,643 2,913,643 2,939,304 2,839,304 2,764,964	23,504 23,504 62,679 62,679 62,679 62,679 71,424 71,424 74,340 74,340 74,340 74,340 74,340	3,173,104 3,173,104 3,173,104 3,110,425 3,047,746 2,985,068 2,913,643 2,913,643 2,913,643 2,764,964 2,764,964 2,764,964 2,764,964 2,764,964	463,201 483,201 490,661 458,837 485,266 (4,364)	21,912,291 21,912,291 21,942,291 21,858,584 21,428,932 20,999,279 20,569,626 20,569,626 20,080,022 20,080,022 19,570,434 19,570,434 19,570,434 19,060,845	53,707 53,707 429,653 429,653 429,653 429,653 429,653 429,653 429,653 429,653 509,588 509,588 509,588 509,588 509,588	21,858,584 21,858,584 21,428,932 21,428,932 20,999,279 20,569,626 20,080,022 20,080,022 21,9570,434 19,570,434 19,060,845 19,060,845 19,060,845 19,050,845 19,050,845 19,050,845 19,050,845 19,050,845 19,050,845 19,050,845	2,931,625 2,931,625 2,931,625 3,167,420 3,159,622 3,159,622 3,159,622
F G H I				(9,832) 1.06685 (8,621) (10,490) 714,311				(5,395) 1.06685 (4,656) (5,756) 420,997				(7,797) 1.06685 (8,319) (8,319)
W incentive				755,135				444,856				2,923,307

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10 11 Schedule 12 (Yes or No) 12 Life 13 FOR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FOR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 4,839,985 112,558	Project b0456 Re-Conductor 9.4 115 kV		urg - Mt. Jackso	Yes 43 12.8790% 0 12.8790% 21,403,678 497,760 6	Projec b0227 Install 500/230 k' build new 230 kV upgrade two Lou	V transformer at Bristers- Gaine	sville circuit,	Yes 43 12.8790% 0 12.8790% 3,554,673 82,667	Projec b0455 Add 2nd Endless transformer		15kV
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2012 33 W incentive 2012 34 W / O incentive 2012 35 W incentive 2014 36 W / O incentive 2015 37 W incentive 2016 38 W / O incentive 2016 39 W incentive 2014 37 W incentive 2014 38 W / O incentive 2014 39 W incentive 2014 41 W incentive 2015 40 W / O incentive 2016 41 W incentive 2016 41 W incentive 2016 41 W incentive 2016	8eginning 4,839,985 4,828,122 4,733,221 4,733,221 4,733,221 4,638,319 4,638,319 4,543,417 4,543,417 4,435,274 4,435,274 4,432,716 4,322,716 4,210,158	11,863 11,863 94,902 94,902 94,902 94,902 108,144 108,144 112,558 112,558 112,558 112,558	4,828,122 4,828,122 4,733,221 4,638,319 4,638,319 4,643,417 4,452,274 4,435,274 4,322,716 4,322,716 4,320,716 6,320,7600	704,620 704,620 704,620 697,897	21,403,678 21,403,678 21,176,351 21,176,351 20,756,671 20,336,991 20,336,991 19,917,311 19,917,311 19,439,072 18,941,312 18,941,312 18,944,3552	227,327 227,327 419,680 419,680 419,680 419,680 419,680 419,680 478,240 478,240 497,760 497,760 497,760 497,760	21,176,351 21,176,351 20,756,671 20,756,671 20,336,991 19,917,311 19,917,311 19,439,072 19,439,072 18,941,312 18,443,552 18,443,552 17,945,792	2,841,057 2,841,057 2,841,057 3,091,789 3,091,789 3,062,909	3,554,673 3,554,673 3,511,111 3,511,111 3,441,411 3,371,712 3,302,012 3,302,012 3,222,587 3,222,587 3,222,587 3,232,587 3,232,587 3,252,587	43,562 43,562 69,699 69,699 69,699 69,699 69,699 79,425 79,425 78,2667 82,667 82,667 82,667	3,511,111 3,511,111 3,441,411 3,371,712 3,302,012 3,302,012 3,302,012 3,222,587 3,129,921 3,139,921 3,139,921 3,057,254 2,974,587	Rev Req 471,088 471,088 471,088
E F G H I				(6,723) (6,723) 1.06685 (7,172) (7,172)				(28,880) (28,880) 1.06685 (30,810) (30,810)				(4,768) (4,768) 1.06685 (5,087) (5,087)
W / O incentive W incentive				640,365 640,365				2,810,247 2,810,247				466,001 466,001

These Three Columns are Repeated to Provide Line Number References on All Pages												
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 1.25 13.7940% 3,355,513 78,035 9	2009 Ac B0453.3 Add Sowego 230/		mer	Yes 43 12.8790% 0 12.8790% 779,172 18,120 6	2009 Av B0837 At Mt. Storm, repl the 500 kV side of circuit breaker	ace the existing	MOD on r with a	Yes 43 12.8790% 0 12.8790% 6,211,387 144,451	Projec B0327 Build 2nd Harriso		30 kV
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2011 34 W / O incentive 2012 35 W incentive 2013 36 W / O incentive 2014 37 W incentive 2013 38 W / O incentive 2014 38 W / O incentive 2014 39 W incentive 2014 40 W / O incentive 2014 41 W incentive 2014 42 W incentive 2014 43 W incentive 2014 44 W / O incentive 2016 45 W incentive 2016 46 W / O incentive 2016 47 W incentive 2016 48 W / O incentive 2016 49 W / O incentive 2016	3,355,513 3,355,513 3,356,523 3,336,323 3,270,529 3,270,529 3,270,4734 3,138,940 3,138,940 3,138,940 3,163,965 3,063,965 2,985,930 2,985,930 2,987,995	19,190 19,190 65,794 65,794 65,794 65,794 65,794 74,975 74,975 74,975 77,035 78,035 78,035 78,035 78,035	3,336,323 3,336,323 3,270,529 3,270,529 3,204,734 3,138,940 3,063,965 3,063,965 3,063,965 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930 2,985,930	447,519 473,768	779,172 779,172 770,896 755,619 740,341 740,341 725,063 707,653 707,653 707,653 689,533 681,533 671,413	8,276 8,276 15,278 15,278 15,278 15,278 15,278 15,278 15,278 15,278 17,410 17,410 18,120 18,120 18,120 18,120 18,120	770,896 770,896 770,896 755,619 740,341 725,063 725,063 707,653 689,533 689,533 689,533 671,413 671,413 653,292	103,425 103,425	6,211,387 6,211,387 6,155,566 6,155,566 6,033,774 6,033,774 5,911,982 5,773,196 5,773,196 5,628,745 5,628,745 5,484,294	55,821 55,821 121,792 121,792 121,792 121,792 121,792 138,786 138,786 144,451 144,451 144,451	6,155,566 6,155,566 6,033,774 5,911,982 5,971,982 5,773,196 5,773,196 5,628,745 5,628,745 5,484,294 5,484,294 5,339,843	841,473 841,473
A B C D E F				486,987 515,864 482,379 510,172 (4,608) (5,692) 1.06685				112,552 112,552 111,501 111,501 (1,051) (1,051) 1.06685				915,522 915,522 906,498 906,498 (9,023) (9,023) 1.06685
H I V / O incentive W incentive				(4,916) (6,072) 442,603 467,696				(1,122) (1,122) 102,303 102,303				(9,627) (9,627) 831,846 831,846

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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 23,947,642 556,922 12	Project : B1507 Rebuild Mt Storm			Yes 43 12.8790% 0 12.8790% 21,791,010 506,768 5	Project B1507 Rebuild Mt Storm			Yes 43 12.8790% 0 12.8790% 120,381,556 2,799,571 5	Project B1507 Rebuild Mt. Stori		
19	23,947,642 23,947,642 23,928,077 23,928,077 23,458,615 22,923,433 22,923,433 22,936,6512 21,809,590 21,809,590	19,565 19,565 19,565 469,562 469,562 535,082 536,922 556,922 556,922 556,922 556,922 556,922	23,928,077 23,928,077 23,458,515 23,458,515 22,923,433 22,923,433 22,923,433 22,923,433 22,366,512 22,366,512 21,809,590 21,809,590 21,809,590 21,252,668	3.329.923 3.329.923	21,791,010 21,791,010 21,523,963 21,523,963 21,523,963 21,037,069 21,037,069 20,530,301 20,530,301 20,530,301 20,530,301	267,047 267,047 267,047 466,894 486,894 506,768 506,768 506,768 506,768	21,523,963 21,523,963 21,037,069 21,037,069 21,037,069 20,530,301 20,530,301 20,023,534 20,023,534 20,023,534 19,516,766	3,052,971 3,052,971	120,381,556 120,381,556 120,381,556 118,631,824 115,832,253 115,832,253 113,032,682	1,749,732 1,749,732 1,749,732 2,799,571 2,799,571 2,799,571 2,799,571	118,631,824 118,631,824 118,631,824 115,832,253 115,832,253 113,032,682 113,032,682 113,032,631 110,233,111	17,176,807 17,176,807
A B C D E F				3,621,899 3,621,899 3,583,871 3,583,871 (38,028) (38,028)				3,320,389 3,320,389 3,284,919 3,284,919 (35,470) (35,470)				18,387,881 18,387,881 18,469,954 18,469,954 82,073 82,073
G Н 				1.06685 (40,570) (40,570)				1.06685 (37,841) (37,841)				1.06685 87,560 87,560
W / O incentive W incentive				3,289,352 3,289,352				3,015,130 3,015,130				17,264,366 17,264,366

10	These Three Columns are Repeated to Provide Line Number References on All Pages) Schedule 12 (Yes or No)	Yes	Project B1507	: AK-4		Yes	Project B1507	: AK-5		Yes	Projec 80457	t AL	
12 13 14 15 16	Life Life B FCR W/O incentive Line 3 Incentive Factor (Basis Points /100) FCR W incentive L.13 +(L.14*L.5) Investment Annual Depreciation Exp In Service Month (1-12)	43 12.8790% 0 12.8790% 139,885,565 3,253,153 5	Rebuild Mt. Store	m-Doubs 500 kV		43 12.8790% 0 12.8790% 23,000,000 534,884	Rebuild Mt. Storr	m-Doubs 500 kV		43 12.8790% 0 12.8790% 108,763 2,529 12	Replace both way Dooms - Lexingto		
19 19 20 20 20 20 20 20 20 20 20 20 20 20 20	O W / O incentive 2006 W incentive 2006 W incentive 2007 W incentive 2007 W / O incentive 2007 W / O incentive 2007 W / O incentive 2008 W / O incentive 2008 W / O incentive 2008 W / O incentive 2009 W / O incentive 2010 W incentive 2010 W / O incentive 2011 W incentive 2011 W incentive 2012 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2014 W / O incentive 2015 W / O incentive 2015 W / O incentive 2016 W / O incentive 2016 W / O incentive 2016 W / O incentive 2016 W / O incentive 2016 W / O incentive 2016	139,885,565 139,885,565 139,885,565 137,852,345 137,852,345 134,599,192	2,033,220 2,033,220 3,253,153 3,253,153 3,253,153	137,852,345 137,852,345 134,599,192 134,599,192 131,346,039 131,346,039	20,378,737 20,378,737	23,000,000 23,000,000 22,000,008 22,665,698	334,302 334,302 334,302 334,302	22,665,698 22,665,698 22,665,698 22,331,395 22,331,395	3 231,897 3 231,897	108,763 108,674 108,674 108,674 108,542 104,111 104,111 101,582 101,582 99,053	89 89 2,133 2,430 2,430 2,529 2,529 2,529 2,529 2,529 2,529	108,674 108,674 106,542 106,542 104,111 104,111 101,582 101,582 99,053 99,053 96,523 96,523	15,124 15,124
A B C D					11,983,459 11,983,459 13,634,836 13,634,836 1,651,377 1,651,377				Ī				16,450 16,450 16,277 16,277 (173) (173)
G H	l				1.06685 1,761,776 1,761,776				1.06685				1.06685 (184) (184) (184)
	W incentive				22,140,513				3,231,897				14,939

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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 75,695 1,760	Project B0784 Replace wave tra Ladysmith 500 kV	ps on North Anna	a to	Yes 43 12.8790% 0 12.8790% 14,160,502 329,314 4	Projec B1224 Install 2nd Clove kV transformer a MVAr capacitor	r 500/230		Yes 43 12.8790% 0 12.8790% 511,009 11,884 7	Project B1508.3 Upgrade a 115 k at Merck and Edi Merck	V shunt capacito	or banks
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2010 30 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2012 33 W incentive 2012 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2014 37 W incentive 2014 38 W / O incentive 2014 39 W incentive 2014 40 W / O incentive 2014 41 W incentive 2016 41 W incentive 2016 41 W incentive 2016	75,695 75,695 75,386 75,386 75,3902 73,902 72,210 70,450 70,450 68,690	309 309 309 1,484 1,681 1,760 1,760 1,760 1,760	75,386 75,386 75,386 73,902 72,210 72,210 70,450 70,450 68,690 68,690 66,929 66,929	10,494 10,494	14,160,502 14,160,502 14,160,502 13,927,238 13,927,238 13,597,924 13,597,924 13,268,610	233,264 233,264 232,314 329,314 329,314 329,314	13,927,238 13,927,238 13,597,924 13,597,924 13,268,610 13,268,610 12,939,296 12,939,296	2,016,976 2,016,976	511,009 511,009 510,6417 506,417 494,999 483,115 471,231	4,592 4,592 11,418 11,884 11,884 11,884 11,884	506,417 506,417 506,417 494,999 483,115 483,115 471,231 471,231 459,347	71,809 71,809
A B C D E F G H				11,414 11,414 11,295 11,295 (119) (119) 1.06685 (127) (127)				2,177,637 2,177,637 2,168,955 2,168,955 (8,681) (8,681) 1.06685 (9,262) (9,262)				37,630 37,630 77,256 77,256 39,627 39,627 1.06685 42,276
W / O incentive W incentive				10,367 10,367				2,007,714 2,007,714				114,084 114,084

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19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2010 28 W / O incentive 2010 29 W incentive 2011 31 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2011 34 W / O incentive 2012 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2013 37 W incentive 2013 38 W / O incentive 2014 39 W / O incentive 2014 39 W / O incentive 2014 40 W / O incentive 2015 40 W / O incentive 2016 41 W incentive 2016	755,038 755,038 755,038 742,084 742,084 725,213 707,654 690,095 690,095	12,954 12,954 12,954 16,870 17,559 17,559 17,559 17,559 17,559	742,084 742,084 742,084 725,213 707,654 90,095 690,095 672,536 672,536	105,306 105,306	16,278 16,278 15,928 15,928 15,549 15,170 15,170	350 350 350 379 379 379 379 379	15,928 15,928 15,549 15,549 15,170 14,792 14,792	2,308 2,308 2,308	16,278 16,278 16,278 15,928 15,928 15,549 15,170 15,170	350 350 350 379 379 379 379 379	15,928 15,928 15,549 15,549 15,170 14,792 14,792	2,308 2,308
A B C D E F G H				114,536 114,536 113,325 113,325 (1,211) (1,211) 1.06685 (1,292)				308 308 2,482 2,482 2,174 2,174 1.06685 2,319 2,319				308 308 2,482 2,482 2,174 1.06685 2,319 2,319
W / O incentive W incentive				104,014 104,014				4,627 4,627				4,627 4,627

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10 Schedule 12 (Yes or No) 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 858,877 19,974	Project B1649 Replace Morrisvill breaker 'H1T580' 50kA breaker	le 500 kV		Yes 43 12.8790% 0 12.8790% 858,877 19,974	Project B1650 Replace Morrisvill breaker 'H2T569' 50kA breaker	le 500 kV		Yes 43 12.8790% 0 12.8790% 235,892 5,486 6	Project B1188.6 Install one 500/2: transformer and at Brambleton	30 kV	kers
19	858,877 858,877 840,388 840,388 820,414 800,440 800,440	18,489 18,489 18,499 19,974 19,974 19,974	840,388 840,388 840,388 820,414 800,440 780,466 780,466	121,777 121,777	858,877 858,877 840,388 840,388 820,414 800,440 800,440	18,489 18,489 18,489 19,974 19,974 19,974	840,388 840,388 840,388 820,414 800,440 780,466 780,466	121,777 121,777	235,892 235,892 235,892 233,387 228,116 222,630 221,530 217,144 217,144	2,505 2,505 2,505 5,271 5,486 5,486 5,486 5,486 5,486	233,387 233,387 233,387 228,116 222,630 217,144 217,144 211,658 211,658	Rev Req 33,099 33,099
A B C D				134,628 134,628 130,973 130,973 (3,654) (3,654)				134,628 134,628 130,973 130,973 (3,654) (3,654)				35,997 35,997 35,611 35,611 (386) (386)
G H I				1.06685 (3,898) (3,898)				1.06685 (3,898) (3,898)				1.06685 (412) (412)
W / O incentive W incentive				117,878 117,878				117,878 117,878				32,687 32,687

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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 16,717,801 388,786	Project B1188.6 Install one 500/2: transformer and at Brambleton	30 kV	kers	Yes 43 12.8790% 0 12.8790% 8,552,833 198,903	ring bus o	AV-1 Brambleton 500 onnected to the I sant View 500 k ¹	Loudoun	Yes 43 12.8790% 0 12.8790% 1,617,569 37,618	Project B1188 Build new Bramb connected to the 500 kV line	leton 500 kV thr	
19	16,717,801 16,717,801 16,717,801 16,701,602 16,701,602 16,312,816 16,312,816 15,924,029	16,199 16,199 388,786 388,786 38,786 38,786 38,786	16,701,602 16,701,602 16,312,816 16,312,816 15,924,029 15,932,029 15,535,243 15,535,243	2,414,611 2,414,611	8,552,833 8,552,833 8,554,545 8,544,545 8,345,642 8,345,642 8,146,739	8,288 8,288 198,903 198,903 198,903 198,903	8,544,545 8,544,545 8,345,642 8,345,642 8,146,739 8,146,739 7,947,836 7,947,836	Rev Req 1,235,316 1,235,316	1,617,569 1,617,569 1,617,569 1,581,519 1,543,901 1,543,901	36,050 36,050 36,050 37,618 37,618 37,618 37,618	1,581,519 1,581,519 1,543,901 1,543,901 1,506,283 1,506,283	Rev Req 234,035 234,035
A B C D E F G H				2,417,989 2,417,989 2,595,301 2,595,301 177,312 1.06685 189,166 189,166				1,100,386 1,100,386 1,327,757 1,327,757 227,371 1.06685 242,571 242,571				240,952 240,952 240,952 240,952 1.06685 257,061
W / O incentive W incentive				2,603,777 2,603,777				1,477,887 1,477,887				491,096 491,096

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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project AW Yes 43 12.8790% 0 12.8790% 246,157 5,725 8	Project AX-1 Yes 43 Bulid a new 230 kV line North Anna Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green 12.8790% 30,749,389 715,102 3	Yes 43 Build a new 230 kV line North Anna — Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green 174,419 6
19 20 W / O incentive 2006 21 W / O incentive 2007 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 32 W / O incentive 2012 33 W incentive 2012 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2014 37 W incentive 2014 38 W / O incentive 2014 39 W / O incentive 2014 40 W / O incentive 2015 40 W / O incentive 2016 41 W incentive 2016		Beginning Depreciation Ending Rev Req 30,749,389 566,122 30,183,267 30,749,389 566,122 30,183,267 30,183,267 715,102 29,468,164 4,556,365 30,183,267 715,102 29,468,164 4,556,365	Rev Req 7.500,000 94.477 7,405.523 7,500,000 94.477 7,405.523 7,405,523 174.419 7,231,105 1,116,947 7,405,523 174,419 7,231,105 1,116,947
A B C D	106,498 106,498 -	2,623,809 2,623,809 -	
E F G H	(106,498) (106,498) 1.06685 (113,618) (113,618)	(2,623,809) (2,623,809) (1,06685 (2,799,217) (2,799,217)	1.06685 - -
W / O incentive W incentive	(76,836) (76,836)	1,757,148 1,757,148	1,116,947 1,116,947

These Three Columns are Repeated to Provide Line Number References on All Pages												
10	Yes 43 12.8790% 0 12.8790% 4,076,165 94,795 5	Project B0756.1 Install two 500 kV Chancellor 500 kV	breakers at		Yes 43 12.8790% 0 12.8790% 116,523 2,710 12	Project B0756.1 Install two 500 kV Chancellor 500 kV	breakers at		Yes 43 12.8790% 0 12.8790% 18,453,911 429,161 10	Project B1797 Wreck and rebuil Dominion owned Lexington 500 kV	d 7 miles of the section of Clove	erdale -
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2007 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2013 33 W incentive 2013 34 W / O incentive 2013 35 W incentive 2014 38 W / O incentive 2014 39 W / O incentive 2014 39 W incentive 2014 39 W incentive 2014 39 W incentive 2014 39 W incentive 2014 39 W incentive 2015 40 W / O incentive 2015 41 W incentive 2016 41 W incentive 2016	4,076,165 4,076,165 4,016,918 3,922,124 3,922,124 3,922,732 3,827,329	59,247 59,247 59,247 94,795 94,795 94,795 94,795 94,795	4,016,918 4,016,918 3,922,124 3,827,329 3,827,329 3,732,535 3,732,535	581,613 581,613	116,523 116,523 116,410 116,410 113,700	113 113 2,710 2,710 2,710	116,410 116,410 113,700 113,700 110,990 110,990	17,179 17,179	18,453,911 18,453,911 18,364,503 17,935,342 17,7935,342 17,506,181	89,408 89,408 89,408 429,161 429,161 429,161 429,161 429,161	18,364,503 18,364,503 17,935,342 17,935,342 17,506,181 17,077,020 17,077,020	2,656,151 2,656,151
A B C D E F G				528,916 528,916 625,400 625,400 96,484 96,484				762 762 762 762 762 1.06685				2,049,011 2,049,011 2,855,257 2,855,257 806,247 806,247 1.06685
H I I W / O incentive				102,934 102,934 102,934				812 812 812				860,146 860,146
W incentive				684,547				17,991				3,516,298

	These Three Columns are Repeated to Provide Line Number References on All Pages												
Ī	10	V	Projec	t BA		V	Project	BB-1		V	Project	BB-2	
	11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)	Yes 43 12.8790% 0	B1799 Build 150 MVAR View 500 kV	Switched Shunt	at Pleasant	Yes 43 12.8790%	B1798 Build a 450 MVAF switched shunt at			Yes 43 12.8790%	B1798 Build a 450 MVA switched shunt a		
	15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	12.8790%				12.8790%				12.8790%			
	17 Annual Depreciation Exp 18 In Service Month (1-12)	25,652,240 596,564 11				3,131,641 72,829 12				39,193,327 911,473 5			
	19 20 W / O incentive 2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	21 W incentive 2006 22 W / O incentive 2007												
	23 W incentive 2007 24 W / O incentive 2008												
	25 W incentive 2008 26 W / O incentive 2009												
	27 W incentive 2009 28 W / O incentive 2010												
	29 W incentive 2010 30 W / O incentive 2011												
	31 W incentive 2011 32 W / O incentive 2012 33 W incentive 2012												
	33 W Incentive 2012 34 W / O incentive 2013 35 W incentive 2013					3,131,641 3,131,641	3,035 3,035	3,128,606 3,128,606					
	36 W / O incentive 2014 37 W incentive 2014	25,652,240 25,652,240	74,570 74,570	25,577,670 25,577,670		3,128,606 3,128,606	72,829 72,829	3,055,778 3,055,778		39,193,327 39,193,327	569,670 569,670	38,623,657 38,623,657	
	38 W / O incentive 2015 39 W incentive 2015	25,577,670 25,577,670	596,564 596,564	24,981,106 24,981,106		3,055,778 3,055,778	72,829 72,829	2,982,949 2,982,949		38,623,657 38,623,657	911,473 911,473	37,712,184 37,712,184	
	40 W / O incentive 2016 41 W incentive 2016	24,981,106 24,981,106	596,564 596,564	24,384,542 24,384,542	3,775,472 3,775,472	2,982,949 2,982,949	72,829 72,829	2,910,120 2,910,120	452,314 452,314	37,712,184 37,712,184	911,473 911,473	36,800,711 36,800,711	5,709,742 5,709,742
	A B				1,069,883 1,069,883				5,659,293 5,659,293				
	C D				502,564 502,564				486,162 486,162				3,820,227 3,820,227
	E F				(567,319) (567,319)				(5,173,131) (5,173,131)				3,820,227 3,820,227
	G H I				1.06685 (605,246)				1.06685 (5,518,967)				1.06685 4,075,618 4,075,618
					(605,246)				(5,518,967)				4,013,010
	W / O incentive				3,170,226				(5,066,654)				9,785,361
	W incentive				3,170,226				(5,066,654)				9,785,361

	These Three Columns are Repeated to Provide Line Number References on All Pages												
ı	10		Project	BB-3			Project	BB-4			Project	BB-5	
	11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100)	Yes 43 12.8790% 0	B1798 Build a 450 MVAF switched shunt at			Yes 43 12.8790%	B1798 Build a 450 MVAI switched shunt at			Yes 43 12.8790%	B1798 Build a 450 MVAI switched shunt at		
	15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	12.8790% 18,443,400 428,916 6				12.8790% 35,386,814 822,949 8				12.8790% 4,668,185 108,562 12			
	19 20 W / O incentive 2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
	21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009												
	27 W incentive 2009 28 W / O incentive 2010 29 W incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2012												
	33 W incentive 2012 34 W / O incentive 2013 35 W incentive 2013												
	36 W / O incentive 2014 37 W incentive 2014 38 W / O incentive 2015 39 W incentive 2015	18,443,400 18,443,400 18,211,070 18,211,070	232,330 232,330 428,916 428,916	18,211,070 18,211,070 17,782,154 17,782,154		35,386,814 35,386,814 35,078,208 35,078,208	308,606 308,606 822,949 822,949	35,078,208 35,078,208 34,255,259 34,255,259		4,668,185 4,668,185 4,663,662 4,663,662	4,523 4,523 108,562 108,562	4,663,662 4,663,662 4,555,099 4,555,099	
	40 W / O incentive 2016 41 W incentive 2016	17,782,154 17,782,154	428,916 428,916	17,353,238 17,353,238	2,691,465 2,691,465	34,255,259 34,255,259	822,949 822,949	33,432,310 33,432,310	5,181,701 5,181,701	4,555,099 4,555,099	108,562 108,562	4,446,537 4,446,537	688,224 688,224
	А												
	B C D				1,559,303 1,559,303				2,074,677 2,074,677				30,511 30,511
	E F G				1,559,303 1,559,303 1.06685				2,074,677 2,074,677 1.06685				30,511 30,511 1.06685
	H				1,663,547 1,663,547				2,213,374 2,213,374				32,550 32,550
	W / O incentive W incentive				4,355,012 4,355,012				7,395,075 7,395,075				720,775 720,775

	These Three Columns are Repeated to Provide Line Number References on All Pages												
1	10		Project I	BB-6			Projec	t BC			Project	BD-1	
	11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3	Yes 43 12.8790%	B1798 Build a 450 MVAR switched shunt at				B1805 Install a 250 MVA Storm 500 kV sul		risting Mt.	Yes 43 12.8790%	B1508.1 Build a 2nd 230k Endless Caverns	/ line Harrisonb	urg to
	14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	0 12.8790% 4,584,008 106,605				12.8790% 36,855,489 857,104				12.8790% 4,488,202 104,377			
	19 20 W / O incentive 2006 21 W / O incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2012 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2013 37 W incentive 2014 38 W / O incentive 2014 39 W incentive 2014 39 W incentive 2014 39 W incentive 2015 40 W / O incentive 2015 40 W / O incentive 2015 41 W incentive 2015 42 W / O incentive 2015 43 W incentive 2015 44 W / O incentive 2016 45 W / O incentive 2016 46 W / O incentive 2016 47 W incentive 2016	4,584,008 4,584,008 4,481,845 4,481,845	102,163 102,163 102,163 106,605	4,481,845 4,481,845 4,375,240 4,375,240	Rev Req 676,958 676,958	36,855,489 36,855,489 36,391,224 36,391,224 35,534,120 35,534,120	464,265 464,265 464,265 857,104 857,104	36,391,224 36,391,224 35,534,120 35,534,120 34,677,015 34,677,015	5,378,361 5,378,361	4,488,202 4,488,202 4,486,457 4,362,080 4,257,703 4,257,703	21,745 21,745 21,745 104,377 104,377 104,377 104,377 104,377	4,466,457 4,466,457 4,362,080 4,362,080 4,257,703 4,153,326 4,153,326	Rev Req 646,006 646,006
	A								2,597,405				
	B C D E				-				2,597,405 2,965,087 2,965,087 367,683				694,431 694,431 694,431
	F G				1.06685				367,683 1.06685				694,431 1.06685
	9 H								392,263 392,263				740,856 740,856
	W / O incentive W incentive				676,958 676,958				5,770,625 5,770,625				1,386,862 1,386,862

These Three Columns are Repeated to Provide Line Number References on All Pages												
10		Project	BD-2			Project	BD-3			Project	BD-4	
11 Schedule 12 (Yes or No) 12 Life	Yes 43	B1508.1 Build a 2nd 230k	V line Harrisonh	ura to	Yes 43	B1508.1 Build a 2nd 230k	V line Harrisonh	ura to	Yes 43	B1508.1 Build a 2nd 230k	V line Harrisonh	ura to
13 FCR W/O incentive Line 3	12.8790%	Endless Caverns		uig to	12.8790%	Endless Caverns		dig to	12.8790%	Endless Caverns		dig to
14 Incentive Factor (Basis Points /100)	0				0				0			
15 FCR W incentive L.13 +(L.14*L.5) 16 Investment	12.8790% 51,000,438				12.8790% 2,000,000				12.8790% 5,427,713			
17 Annual Depreciation Exp	1,186,057				46,512				126,226			
18 In Service Month (1-12)	9				12				6			
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006 21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008 25 W incentive 2008												
26 W / O incentive 2009												
27 W incentive 2009 28 W / O incentive 2010												
29 W incentive 2010												
30 W / O incentive 2011 31 W incentive 2011												
32 W / O incentive 2012												
33 W incentive 2012 34 W / O incentive 2013												
35 W incentive 2013												
36 W / O incentive 2014 37 W incentive 2014	51,000,438 51,000,438	345,933 345,933	50,654,505 50,654,505		2,000,000	1,938 1,938	1,998,062 1,998,062					
38 W / O incentive 2015		1,186,057	49,468,448		1,998,062	46,512	1,951,550		5,427,713	68,372	5,359,341	
39 W incentive 2015 40 W / O incentive 2016		1,186,057	49,468,448	7,480,737	1,998,062	46,512	1,951,550	294,857	5,427,713	68,372	5,359,341	808,329
41 W incentive 2016	49,468,448 49,468,448	1,186,057 1,186,057	48,282,391 48,282,391	7,480,737	1,951,550 1,951,550	46,512 46,512	1,905,039 1,905,039	294,857	5,359,341 5,359,341	126,226 126,226	5,233,115 5,233,115	808,329
A												
B C				2,215,965				13,072				
D				2,215,965				13,072				
E F				2,215,965 2,215,965				13,072 13,072				-
G				1.06685				1.06685				1.06685
H				2,364,108 2,364,108				13,946 13,946				-
W / O incentive W incentive				9,844,845 9,844,845				308,803 308,803				808,329 808,329
TT HISSINITO				0,011,040				555,555				000,020

These Three Columns are Repeated to Provic Line Number References on All Page	de												
10 11 Schedule 12 (Ye 12 Life	es or No) Line 3 ints /100)	Yes 43 12.8790% 0 12.8790% 1,157,623 26,921	Project B1508.1 Build a 2nd 230k' Endless Caverns		urg to	Yes 43 12.8790% 0 12.8790% 12,005,264 279,192 9	Projec B1508.2 Install a 3rd 230 Endless Caverns	- 115 kV Tx at		Yes 43 12.8790% 0 12.8790% 6,782,738 157,738	Project B2053 Rebuild 28 mile li (Altavista - Skimr	ne	
19 20 W / O incentive 21 W incentive 22 W / O incentive 23 W incentive 24 W / O incentive 25 W incentive 26 W / O incentive 27 W incentive 28 W / O incentive 29 W incentive 30 W / O incentive 31 W incentive 32 W / O incentive 34 W / O incentive 35 W incentive 36 W / O incentive 37 W incentive 38 W / O incentive 39 W incentive 40 W / O incentive 41 W incentive 41 W incentive	2006 2007 2007 2007 2008 2008 2009 2010 2011 2011 2012 2012 2013 2013 2014 2015 2015 2016	1,157,623 1,157,623 1,149,771 1,149,771	7,852 7,852 26,921 26,921	1,149,771 1,149,771 1,122,849 1,122,849	173,267 173,267	12,005,264 12,005,264 12,005,264 11,923,833 11,923,833 11,644,641	81,431 81,431 81,431 279,192 279,192 279,192 279,192	11,923,833 11,923,833 11,644,641 11,644,641 11,365,449	1,760,930 1,760,930	6,782,738 6,782,738 6,782,738 6,763,021 6,605,283 6,605,283	19,717 19,717 19,717 157,738 157,738 157,738	6,763,021 6,763,021 6,605,283 6,805,283 6,447,545 6,447,545	998,277 998,277
B C D E F					:				547,893 547,893 547,893 547,893				132,883 132,883 132,883 132,883
G H I					1.06685 - -				1.06685 584,521 584,521				1.06685 141,767 141,767
W / O incentive W incentive					173,267 173,267				2,345,452 2,345,452				1,140,044 1,140,044

	These Three Columns are Repeated to Provide Line Number References on All Pages												
12 13 14 15 16	Schedule 12 (Yes or No) Life FCR W/O incentive Line 3 Incentive Factor (Basis Points /100) FCR W incentive L.13 +(L.14*L.5) Investment Annual Depreciation Exp In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 19,434,819 451,973 3	Project B2053 Rebuild 28 mile lir (Altavista - Skimm	ne		Yes 43 12.8790% 0 12.8790% 12,653,720 294,273 7	Project B2053 Rebuild 28 mile I (Altavista - Skimi	ine		Yes 43 12.8790% 0 12.8790% 4,398,307 102,286 5	Project B1906.1 At Yadkin 500 kV		kV breakers
199 200 211 222 233 244 245 252 266 277 288 252 266 373 334 355 366 377 388 399 441	W / O incentive 2006 W incentive 2007 W / O incentive 2007 W / O incentive 2007 W / O incentive 2008 W / O incentive 2008 W / O incentive 2009 W / O incentive 2010 W / O incentive 2010 W / O incentive 2011 W / O incentive 2011 W / O incentive 2012 W incentive 2012 W incentive 2012 W incentive 2013 W / O incentive 2013 W / O incentive 2014 W / O incentive 2015 W / O incentive 2016 W / O incentive 2016 W / O incentive 2016 W / O incentive 2016 W incentive 2016 W incentive 2016 W incentive 2016 W incentive 2016 W incentive 2016 W incentive 2016	19,434,819 19,434,819	357,812 357,812 357,812 451,973 451,973	19,077,007 19,077,007 19,077,007 18,625,035 18,625,035	2,879,801 2,879,801	12,653,720 12,653,720 12,653,720 12,518,845 12,518,845	134,875 134,875 134,875 294,273 294,273	12,518,845 12,518,845 12,518,845 12,224,573 12,224,573	1,887,629 1,887,629	4,398,307 4,398,307 4,398,307 4,334,378	63,929 63,929 63,929 102,286	4,334,378 4,334,378 4,334,378 4,232,092 4,232,092	Rev Req 653,925 653,925
B C D													
F G H I					1.06685 -				1.06685 - -				1.06685 -
	W / O incentive W incentive				2,879,801 2,879,801				1,887,629 1,887,629				653,925 653,925

	These Three Columns are Repeated to Provide Line Number References on All Pages												
12 13 14 15 16	O I Schedule 12 (Yes or No) 2 Life 3 FCR W/O incentive Line 3 4 FCR W/O incentive Line 3 4 Incentive Factor (Basis Points /100) 5 FCR W incentive L.13 +(L.14*L.5) 6 Investment 7 Annual Depreciation Exp 8 In Service Month (1-12)	Yes 43 12.8790% 0 12.8790% 5,008,695 116,481	Project B1906.1 At Yadkin 500 kV,		kV breakers	Yes 43 12.8790% 0 12.8790% 50,476,196 1,173,865 5	Project B1908 Rebuild Lexington		,	Yes 43 12.8790% 0 12.8790% 42,555,845 989,671	Project B1908 Rebuild Lexingto		,
15 200 221 222 222 222 222 223 33 33 33 34 44 41	0 W / O incentive 2006 1 W incentive 2007 2 W / O incentive 2007 3 W incentive 2007 3 W incentive 2007 4 W / O incentive 2008 5 W / O incentive 2008 6 W / O incentive 2009 7 W incentive 2009 8 W / O incentive 2010 9 W / O incentive 2011 1 W incentive 2011 2 W / O incentive 2011 3 W incentive 2011 2 W / O incentive 2012 3 W incentive 2013 3 W incentive 2014 4 W / O incentive 2014 5 W incentive 2014 6 W / O incentive 2014 7 W incentive 2014 8 W / O incentive 2014 9 W / O incentive 2015 9 W / O incentive 2016 1 W / O incentive 2016 1 W / O incentive 2016 1 W / O incentive 2016	5,008,695 5,008,695 5,008,695 4,994,135 4,994,135	14,560 14,560 14,560 116,481	4,994,135 4,994,135 4,877,654	752,177 752,177	50,476,196 50,476,196 50,476,196 49,742,530	733,666 733,666 733,665 1,173,865	49,742,530 49,742,530 49,742,530 48,568,665 48,568,665	7,504,630 7,504,630	42,555,845 42,555,845 42,514,609 42,514,609	41,236 41,236 41,236 98,671	42,514,609 42,514,609 42,514,609 41,524,938 41,524,938	Rev Req 6,401,411 6,401,411
E C E	3 C O												
F	= G H				1.06685 - -				1.06685 -				1.06685
	W / O incentive W incentive				752,177 752,177				7,504,630 7,504,630		<u> </u>		6,401,411 6,401,411

These Three Columns are Repeated to Provide Line Number References on All Pages			
10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project BI 81698 12.8790% 0 12.8790% 16,733,835 389,159 5	Project BK H3905.2 Surry 500 kV Station Work 12.8790% 0 12.8790% 1,813,244 42.168 5	Yes 43 12.8790% 0 12.8790% 70,000,000 1,627,907 12
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 27 W incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2012 33 W incentive 2012 34 W / O incentive 2013 35 W incentive 2013 36 W / O incentive 2013 37 W incentive 2014 38 W / O incentive 2014 39 W incentive 2014 40 W / O incentive 2015 41 W incentive 2015 40 W / O incentive 2016 41 W incentive 2016	Beginning Depreciation Ending Rev Req 16,733,835 243,224 16,490,611 1,580,408 16,733,835 243,224 16,490,611 1,580,408	1,813,244	Beginning Depreciation Ending Rev Req 70.000,000 67.829 68,932,171 443,286 70.000,000 67.829 69,932,171 443,286
B C D	_	176,739 176,739 176,739	
E F G H	1.06685 	176,739 1.0685 188,555 188,555	1.06685 -
W / O incentive W incentive	1,580,408 1,580,408	452,711 452,711	443,286 443,286

	These Three Columns are Repeated to Provide Line Number References on All Pages													
12 13 14 15 16 17		Yes 43 12.8790% 0 12.8790% 18,589,932 432,324	Projec B1907 Install a 3rd 500/2		over	Yes 43 12.8790% 0 12.8790% 4,726,653 109,922 7	Projec B1909 Uprate Bremo – I its maximum ope	Midlothian 230 k		Yes 43 12.8790% 0 12.8790% 3,987,669 92,736	Possum and Dun	33 mile line section between Dumfries substations, amp wave trap at Possum Point		
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 43 55 36 37 37 40 41	W / O incentive 2006 W incentive 2006 W / O incentive 2007 W incentive 2007 W incentive 2007 W / O incentive 2008 W / O incentive 2009 W incentive 2009 W / O incentive 2010 W incentive 2010 W incentive 2011 W incentive 2011 W / O incentive 2011 W / O incentive 2011 W / O incentive 2012 W / O incentive 2013 W / O incentive 2014 W incentive 2014 W incentive 2014 W incentive 2014 W incentive 2014 W incentive 2014 W incentive 2014 W incentive 2014 W incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015 W / O incentive 2015		198,149 198,149	Ending 18,391,784 18,391,784	1,289,643 1,289,643	4,726,653 4,726,653	50,381 50,381	4,676,272 4,676,272	Rev Req 327,903 327,903	3,987,669 3,987,669	88.872 88.872	3,898,797 3,898,797	Rev Req 575,562 575,562	
A														
C D E					Ī				1				Ī	
G H I					1.06685				1.06685				1.06685	
	W / O incentive W incentive				1,289,643 1,289,643				327,903 327,903				575,562 575,562	

These Three Columns are Repeated to Provide Line Number References on All Pages									
10 (Yes or No) 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W incentive L.13 +(L.14*L.5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Yes B1912 43 Install a 500 M 12.8790% Landstown 23		Yes 43 12.8790% 0 12.8790% 4.241,924 98,649 5	Project B1701 Reconductor line # (Fredericksburg - 0		Yes 43 12.8790% 0 12.8790% 3,148,794 73,228 6		d 2.1 mile section	
19 20 W / O incentive 2006 21 W incentive 2006 22 W / O incentive 2007 23 W incentive 2007 24 W / O incentive 2008 25 W incentive 2008 26 W / O incentive 2009 28 W / O incentive 2010 30 W / O incentive 2011 31 W incentive 2011 32 W / O incentive 2011 33 W incentive 2011 34 W / O incentive 2012 35 W incentive 2013 36 W / O incentive 2013 37 W incentive 2014 38 W / O incentive 2014 39 W incentive 2014 31 W incentive 2014 32 W incentive 2014 33 W incentive 2014 34 W / O incentive 2014 35 W incentive 2014 36 W / O incentive 2014 37 W incentive 2014 38 W / O incentive 2014 39 W incentive 2015 39 W incentive 2016 40 W / O incentive 2016 41 W incentive 2016	Beginning Depreciation 67,852,889 328,745 67,852,889 328,745	5 67 ,524,144 2,14	Req Beginning 444,917 4,241,924 44,917 4,241,924	Depreciation 61,656 61,656	Ending Rev Req 4,180,268 400,62 4,180,268 400,62		39,665 73,228	3,109,129 3,109,129 3,035,901 3,035,901	Rev Req 468,938 468,938
B C D			-						-
F G H I		1.	.06685		1.0668 - -	5			1.06685
W / O incentive W incentive		2,14 2,14	44,917 44,917		400,62 400,62				468,938 468,938

	These Three Columns are Repeated to Provide Line Number References on All Pages									
12 13 14 15 16		Yes 43 Rebuild Loudou 12.8790% 0 12.8790, 184 761,632 6	ct BY n - Brambleton 500 kV		Project CC 1911 Isecond Valley 500/230 kV ⊓	гх	Yes 43 12.8790% 0 12.8790% 7,035,218 163,610	Project B2471 R/P Midlothian 50 M.O. switches wit Terminate Lines # #576 Midlothian Transformer #2 in	0 kV breaker ar h 3 breaker 500 563 Carson - N - North Anna,	kV ring bus.
119 222 222 222 222 222 222 223 333 333 33	0 W / O incentive 2006 1 W incentive 2006 2 W / O incentive 2007 3 W incentive 2007 3 W incentive 2007 3 W incentive 2007 6 W / O incentive 2008 6 W / O incentive 2008 8 W / O incentive 2009 9 W / O incentive 2010 0 W / O incentive 2011 0 W / O incentive 2011 0 W / O incentive 2011 2 W / O incentive 2011 2 W / O incentive 2014 4 W / O incentive 2014 4 W / O incentive 2014 5 W incentive 2014 6 W / O incentive 2014 7 W incentive 2014 8 W / O incentive 2014 9 W / O incentive 2014 9 W / O incentive 2014 9 W / O incentive 2014 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015 9 W / O incentive 2015	Beginning Depreciation 32,750,184 412,551 32,750,184 412,551	Ending Rev Req 32,337,633 2,682,860 32,337,633 2,682,860	Beginning Depo	198,975 18,468,497 198,975 18,468,497	1,295,023 1,295,023	7,035,218 7,035,218 7,035,218 7,028,401	6,817 6,817 6,817 163,610	7,028,401 7,028,401 7,028,401 6,864,791 6,864,791	1,058,264 1,058,264
C E	B C O					-				·
F			1.06685			1.06685 - -				1.06685
	W / O incentive W incentive		2,682,860 2,682,860			1,295,023 1,295,023				1,058,264 1,058,264

	These Three Co are Repeated to I Line Numbe References on All	Provide er			
12 13 14	Schedule 12 Life FCR W/O incentive Incentive Factor (Bas FCR W incentive L.13	(Yes or No) Line 3 is Points /100)	If Yes for Schedule 12 Include in this Total.	If No for Schedule this Sum.	12 include in
16 17 18	Investment Annual Depreciation In Service Month (1-1	Exp		Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	W / O incentive W incentive W / O incentive W	2006 2007 2007 2007 2008 2009 2009 2010 2011 2011 2011 2012 2012	Total	Sum	Sum
39 40 41	W incentive W / O incentive W incentive	2015 2016 2016	211,556,732 216,351,713	51,072,189	48,035,512
A B C D E F					
G H I					
	W / O incentive W incentive				

Virginia Electric and Power Company ATTACHMENT H-16A

Attachment 8 - Securitization Workpaper (000's)

Line #	#	Long Term Interest	
	105	Less LTD Interest on Securitization Bonds	(
		Capitalization	
	115	Less LTD on Securitization Bonds	(

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant Land Land Rights Structures and Improvements Station and Equipment Towers and Fixtures Poles and Fixtures Overhead conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails	1.36% 1.41% 2.02% 2.36% 1.89% 1.90% 1.74% 2.50%
General Plant Land Rights Structures and Improvements - Major Structures and Improvements - Other Communication Equipment Communication Equipment - Clearing Communication Equipment - Massed Communication Equipment - 25 Years Office Furniture and Equipment - EDP Hardware Office Furniture and Equipment - EDP Fixed Location Office Furniture and Equipment Laboratory Equipment Miscellaneous Equipment Stores Equipment Power Operated Equipment Tools, Shop and Garage Equipment Electric Vehicle Recharge Equipment	1.70% 1.82% 2.26% 3.20% 6.22% 6.22% 27.38% 12.21% 1.64% 4.23% 2.53% 5.08% 8.16% 4.76% 13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

Plant Type	Applied Depreciation <u>Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

PSE&G Formula Rate for January 1, 2016 to December 31, 2016

Publi	c Service Electric and Gas Company			
	CHMENT H-10A			
			FERC Form 1 Page # or	12 Months Ended
	ula Rate Appendix A	Notes	Instruction	12/31/2016
	ed cells are input cells			
Alloc	ators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense	(Note O)	Attachment 5	29,830,445
2	Total Wages Expense	(Note O)	Attachment 5	198,680,651
3 4	Less A&G Wages Expense	(Note O)	Attachment 5	6,226,170 192,454,482
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	192,454,482
5	Wages & Salary Allocator		(Line 1 / Line 4)	15.5000%
_	Plant Allocation Factors			
6 7	Electric Plant in Service Common Plant in Service - Electric	(Note B)	Attachment 5 (Line 22)	16,924,862,786 145,824,542
8	Total Plant in Service		(Line 22) (Line 6 + 7)	17,070,687,329
Ü	Total Fidit in Soffice		(Ellio 0 1 7)	17,070,007,023
9	Accumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	3,319,374,990
10	Accumulated Intangible Amortization - Electric	(Note B)	Attachment 5	5,264,202
11	Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	Attachment 5	17,761,451
12	Accumulated Common Amortization - Electric	(Note B)	Attachment 5	38,924,891
13	Total Accumulated Depreciation		(Line 9 + Line 10 + Line 11 + Line 12)	3,381,325,534
14	Net Plant		(Line 8 - Line 13)	13,689,361,794
			,	
15	Transmission Gross Plant		(Line 31)	8,330,672,215
16	Gross Plant Allocator		(Line 15 / Line 8)	48.8010%
17	Transmission Net Plant		(Line 43)	7,535,121,583
18	Net Plant Allocator		(Line 43) (Line 17 / Line 14)	55.0436%
	TOTAL TRANSPORT		(Enterty Enterty	00.0.0070
Plant	Calculations			
	Plant I. O. St.			
19	Plant In Service Transmission Plant In Service	(Note B)	Attachment 5	8,259,324,176
19	Transmission Flant in Service	(Note B)	Attachment 3	8,239,324,176
20	General	(Note B)	Attachment 5	227,839,129
21	Intangible - Electric	(Note B)	Attachment 5	7,967,491
22	Common Plant - Electric	(Note B)	Attachment 5	145,824,542
23	Total General, Intangible & Common Plant		(Line 20 + Line 21 + Line 22)	381,631,162
24	Less: General Plant Account 397 Communications	(Note B)	Attachment 5	21,195,573
25	Less: Common Plant Account 397 Communications	(Note B)	Attachment 5	10,236,825
26 27	General and Intangible Excluding Acct. 397 Wage & Salary Allocator		(Line 23 - Line 24 - Line 25) (Line 5)	350,198,765 15.5000%
28	General and Intangible Plant Allocated to Transmission		(Line 3) (Line 26 * Line 27)	54,280,809
29	Account No. 397 Directly Assigned to Transmission	(Note B)	Attachment 5	17,067,231
30	Total General and Intangible Functionalized to Transmission	((Line 28 + Line 29)	71,348,039
31	Total Plant In Rate Base		(Line 19 + Line 30)	8,330,672,215
	Accumulated Depreciation			
32	Transmission Accumulated Depreciation	(Note B & J)	Attachment 5	756,323,290
33	Accumulated General Depreciation	(Note B & J)	Attachment 5	101,368,991
34	Accumulated Common Plant Depreciation - Electric	(Note B & J)	Attachment 5	56,686,342
35	Less: Amount of General Depreciation Associated with Acct. 397	(Note B & J)	Attachment 5	12,618,244
36 37	Balance of Accumulated General Depreciation Accumulated Intangible Amortization - Electric	(Note B)	(Line 33 + Line 34 - Line 35) (Line 10)	145,437,089 5,264,202
38	Accumulated General and Intangible Depreciation Ex. Acct. 397	(מ פוטאו)	(Line 10) (Line 36 + 37)	150,701,292
39	Wage & Salary Allocator		(Line 5)	15.5000%
40	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 38 * Line 39)	23,358,700
41	Accumulated General Depreciation Associated with Acct. 397 Directly Assigned to Transmission	(Note B & J)	Attachment 5	15,868,641
42	Total Accumulated Depreciation		(Lines 32 + 40 + 41)	795,550,632
43	Total Not Property Plant & Equipment		(Line 31 - Line 42)	7,535,121,583
43	Total Net Property, Plant & Equipment		(Line 31 - Line 42)	7,535,121,583

ATTA	Service Electric and Gas Company CHMENT H-10A	Nove	FERC Form 1 Page # or Instruction	12 Months Ended 12/31/2016
	ıla Rate Appendix A	Notes	instruction	12/31/2016
	d cells are input cells tment To Rate Base			
44	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109	(Note Q)	Attachment 1	-1,781,469,260
	CWIP for Incentive Transmission Projects			
45	CWIP Balances for Current Rate Year	(Note B & H)	Attachment 6	324,287,973
45a	Abandoned Transmission Projects Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5	C
46	Plant Held for Future Use	(Note C & Q)	Attachment 5	26,120,911
	Prepayments			
47	Prepayments	(Note A & Q)	Attachment 5	-288,864
	Materials and Supplies	W. (2)	Au. 1 5	
48 49	Undistributed Stores Expense Wage & Salary Allocator	(Note Q)	Attachment 5 (Line 5)	15.5000%
50	Total Undistributed Stores Expense Allocated to Transmission		(Line 3) (Line 48 * Line 49)	13.3000 /
51	Transmission Materials & Supplies	(Note N & Q))	Attachment 5	9,654,089
52	Total Materials & Supplies Allocated to Transmission		(Line 50 + Line 51)	9,654,089
53	Cash Working Capital Operation & Maintenance Expense		(Line 80)	133,152,694
54	1/8th Rule		1/8	12.5%
55	Total Cash Working Capital Allocated to Transmission		(Line 53 * Line 54)	16,644,087
56	Network Credits Outstanding Network Credits	(Note N & Q))	Attachment 5	C
50	Outstanding Network Credits	(Note N & Q))	Attachment 5	
57	Total Adjustment to Rate Base		(Lines 44 + 45 + 45a + 46 + 47 + 52 + 55 - 56)	(1,405,051,064)
58	Rate Base		(Line 43 + Line 57)	6,130,070,519
Opera	tions & Maintenance Expense			
	Transmission O&M			
59	Transmission O&M	(Note O)	Attachment 5	100,364,698
60 61	Plus Transmission Lease Payments Transmission O&M	(Note O)	Attachment 5 (Lines 59 + 60)	100,364,698
			(Lines 33 + 60)	100,304,030
62	Allocated Administrative & General Expenses Total A&G	(Note O)	Attachment 5	215,993,171
63	Plus: Actual PBOP expense	(Note J)	Attachment 5	28,522,987
64	Less: Actual PBOP expense	(Note O)	Attachment 5	33,272,121
65	Less Property Insurance Account 924	(Note O)	Attachment 5	4,631,400
66	Less Regulatory Commission Exp Account 928	(Note E & O)	Attachment 5	10,672,984
67	Less General Advertising Exp Account 930.1	(Note O)	Attachment 5	2,844,680
68	Less EPRI Dues	(Note D & O)	Attachment 5	_,,
69	Administrative & General Expenses	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Sum (Lines 62 to 63) - Sum (Lines 64 to 68)	193,094,974
70	Wage & Salary Allocator		(Line 5)	15.5000%
71	Administrative & General Expenses Allocated to Transmission		(Line 69 * Line 70)	29,929,721
	Directly Assigned A&G			
72 73	Regulatory Commission Exp Account 928	(Note G & O)	Attachment 5 Attachment 5	308,984
73 74	General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note K & O)	(Line 72 + Line 73)	308,984
75	Property Insurance Account 924		(Line 65)	4,631,400
76	General Advertising Exp Account 930.1	(Note F & O)	Attachment 5	4,001,400
77	Total Accounts 928 and 930.1 - General	(1.0.0 : 40)	(Line 75 + Line 76)	4,631,400
78	Net Plant Allocator		(Line 18)	55.0436%
			(Line 77 * Line 78)	2,549,291
79	A&G Directly Assigned to Transmission		(Line 11 Line 10)	2,040,201

	NT H-10A			FERC Form 1 Page # or	12 Months Ended
	e Appendix A		Notes	Instruction	12/31/2016
	s are input cells				
preclation	a & Amortization Expense				
	ciation Expense				
	nsmission Depreciation Expense Including	Amortization of Limited Term Plant	(Note J & O)	Attachment 5	196,487,9
	ortization of Abandoned Plant Projects		(Note R)	Attachment 5	
	neral Depreciation Expense Including Amo		(Note J & O)	Attachment 5	17,537,7
	s: Amount of General Depreciation Expensance of General Depreciation Expense	se Associated with Acct. 397	(Note J & O)	Attachment 5 (Line 82 - Line 83)	3,244,2 14,293,5
	ngible Amortization		(Note A & O)	Attachment 5	9,439,0
6 Tota			(1101071 & 0)	(Line 84 + Line 85)	23,732,5
	ge & Salary Allocator			(Line 5)	15.50
	neral Depreciation & Intangible Amortization			(Line 86 * Line 87)	3,678,5
	neral Depreciation Expense for Acct. 397 [(Note J & O)	Attachment 5	1,698,4
90 Ge r	neral Depreciation and Intangible Amor	tization Functionalized to Transmission		(Line 88 + Line 89)	5,377,0
1 Total	Transmission Depreciation & Amortization	tion		(Lines 81 + 81a + 90)	201,864,9
xes Other	than Income Taxes				
92 Taxes	Other than Income Taxes		(Note O)	Attachment 2	10,150,4°
	T			(1:	10.150.1
3 Total	Taxes Other than Income Taxes			(Line 92)	10,150,4
eturn \ Cap	oitalization Calculations				
94 Long	Term Interest			p117.62.c through 67.c	252,018,26
95 Prefer	red Dividends		enter positive	p118.29.d	
	non Stock prietary Capital		(Note P)	Attachment 5	6,377,924,5
	ess Accumulated Other Comprehensive Ir	ocome Account 219	(Note P)	Attachment 5	1,408,0
	ess Preferred Stock	Icome Account 219	(Note 1)	(Line 106)	1,400,0
	ess Account 216.1		(Note P)	Attachment 5	3,430,2
00 Con	nmon Stock			(Line 96 - 97 - 98 - 99)	6,373,086,2
	alization				
	g Term Debt		(Note P)	Attachment 5	5,939,268,8
	Less Loss on Reacquired Debt		(Note P)	Attachment 5	77,696,4
	Plus Gain on Reacquired Debt		(Note P)	Attachment 5 Attachment 5	22 222 2
	Less ADIT associated with Gain or Loss al Long Term Debt		(Note P)	(Line 101 - 102 + 103 - 104)	23,902,9 5,837,669,4
	ferred Stock		(Note P)	Attachment 5	5,657,669,4
	nmon Stock		(1333.7)	(Line 100)	6,373,086,2
	al Capitalization			(Sum Lines 105 to 107)	12,210,755,6
09 Deb	ot %	Total Long Term Debt		(Line 105 / Line 108)	47.81
	ferred %	Preferred Stock		(Line 106 / Line 108)	0.00
11 Con	nmon %	Common Stock		(Line 107 / Line 108)	52.19
	ot Cost	Total Long Term Debt		(Line 94 / Line 105)	0.04
	ferred Cost	Preferred Stock		(Line 95 / Line 106)	0.00
14 Con	nmon Cost	Common Stock	(Note J)	Fixed	0.11
	ighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 109 * Line 112)	0.02
	ighted Cost of Preferred	Preferred Stock		(Line 110 * Line 113)	0.00
	ighted Cost of Common	Common Stock		(Line 111 * Line 114)	0.06
18 Rate o	of Return on Rate Base (ROR)			(Sum Lines 115 to 117)	0.08
	ment Return = Rate Base * Rate of Retu			(Line 58 * Line 118)	500,212,2

Dublic	Service Electric and Gas Company				
	CHMENT H-10A				
Formi	ıla Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	12 Months Ended 12/31/2016
Shade	d cells are input cells				
Comp	osite Income Taxes				
120	Income Tax Rates FIT=Federal Income Tax Rate		(Note I)		35.00%
121	SIT=State Income Tax Rate or Composite		(110101)		9.00%
122 123	p T	(percent of federal income tax deductible for state purposes) T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		Per State Tax Code	0.00% 40.85%
124	T / (1-T)	1-1 (((511) (1 111))) (1 511 111 9)) -			69.06%
	ITC Adjustment				
125 126	Amortized Investment Tax Credit 1/(1-T)	enter negative	(Note O)	Attachment 5 1 / (1 - Line 123)	-868,658 169.06%
127	Net Plant Allocation Factor			(Line 18)	55.04%
128	ITC Adjustment Allocated to Transmission			(Line 125 * Line 126 * Line 127)	-808,353
129	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =		[Line 124 * Line 119 * (1- (Line 115 / Line 118))]	258,079,126
130	Total Income Taxes			(Line 128 + Line 129)	257,270,773
Rever	ue Requirement				
	•				
131	Summary Net Property, Plant & Equipment			(Line 43)	7,535,121,583
132	Total Adjustment to Rate Base			(Line 57)	-1,405,051,064
133	Rate Base			(Line 58)	6,130,070,519
134	Total Transmission O&M			(Line 80)	133,152,694
135	Total Transmission Depreciation & Amortization			(Line 91)	201,864,984
136 137	Taxes Other than Income Investment Return			(Line 93) (Line 119)	10,150,418 500,212,287
138	Income Taxes			(Line 130)	257,270,773
139	Gross Revenue Requirement			(Sum Lines 134 to 138)	1,102,651,156
	Adjustment to Remove Revenue Requirements	Associated with Excluded Transmission Facilities			
140	Transmission Plant In Service			(Line 19)	8,259,324,176
141 142	Excluded Transmission Facilities Included Transmission Facilities		(Note B & M)	Attachment 5 (Line 140 - Line 141)	8,259,324,176
143	Inclusion Ratio			(Line 142 / Line 140)	100.00%
144 145	Gross Revenue Requirement Adjusted Gross Revenue Requirement			(Line 139) (Line 143 * Line 144)	1,102,651,156 1,102,651,156
				(Line 143 Line 144)	1,102,031,130
146	Revenue Credits & Interest on Network Credits Revenue Credits		(Note O)	Attachment 3	26,187,113
147	Interest on Network Credits		(Note N & O)	Attachment 5	0
148	Net Revenue Requirement			(Line 145 - Line 146 + Line 147)	1,076,464,043
	Net Plant Carrying Charge				
149	Gross Revenue Requirement			(Line 144)	1,102,651,156
150	Net Transmission Plant, CWIP and Abandoned I Net Plant Carrying Charge	Plant		(Line 19 - Line 32 + Line 45 + Line 45a)	7,827,288,859
151 152	Net Plant Carrying Charge without Depreciation			(Line 149 / Line 150) (Line 149 - Line 81) / Line 150	14.0873% 11.5770%
153	Net Plant Carrying Charge without Depreciation,	Return, nor Income Taxes		(Line 149 - Line 81 - Line 119 - Line 130) / Line 150	
	Net Plant Carrying Charge Calculation per 100 I			# 1 - 444 1 - 407 1 - 400)	0.5
154 155	Gross Revenue Requirement Less Return and T Increased Return and Taxes	axes		(Line 144 - Line 137 - Line 138) Attachment 4	345,168,096 811,573,184
156	Net Revenue Requirement per 100 Basis Point i	ncrease in ROE		(Line 154 + Line 155)	1,156,741,280
157	Net Transmission Plant, CWIP and Abandoned F	Plant		(Line 19 - Line 32 + Line 45 + Line 45a)	7,827,288,859
158 159	Net Plant Carrying Charge per 100 Basis Point in Net Plant Carrying Charge per 100 Basis Point in			(Line 156 / Line 157) (Line 156 - Line 81) / Line 157	14.7783% 12.2680%
160	Net Revenue Requirement			(Line 148)	1,076,464,043
161	True-up amount	nt 7 other than D IM Cab. 42 projects and add by other D IM	ion zonon	Attachment 6 Attachment 7	-20,019,061
162 163	Facility Credits under Section 30.9 of the PJM O	nt 7 other than PJM Sch. 12 projects not paid by other PJM transmiss ATT	SIUN ZUNES	Attachment 7 Attachment 5	7,783,969 0
164	Net Zonal Revenue Requirement			(Line 160 + 161 + 162 + 163)	1,064,228,952
	Network Zonal Service Rate				
165 166	1 CP Peak Rate (\$/MW-Year)		(Note L)	Attachment 5 (Line 164 / 165)	9,594.9 110,916
100	· · · · · · · · · · · · · · · · · · ·			(25 1047 100)	110,310

(Line 166)

110,916

167 Network Service Rate (\$/MW/Year)

Public Service Electric and Gas Company

FERC Form 1 Page # or
Formula Rate -- Appendix A Notes Instruction

12/31/2016

Shaded cells are input cells

Notes

- A Electric portion only
- B Calculated using 13-month average balances.
- C Includes Transmission portion only. At each annual informational filling, Company will identify for each parcel of land an intended use within a 15 year period.
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H CWIP can only be included if authorized by the Commission.
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes.
- J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.

PBOP expense shall be based upon the Company's Actual Annual PBOP Expense until changed by a filing at FERC.

The actual Annual PBOP Expense to be included in the Formula Rate Annual Update that is required to be filed on or before October 15 of each year shall be based upon the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees for PBOP and as included by the Company in its most recent True-up Adjustment filing.

PSEG will provide, in connection with each annual True-Up Adjustment filling a confidential copy of relevant pages from annual actuarial valuation report supporting the derivation of the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees.

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to FERC Form 1 amounts.

- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A
 - Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line "&A248&"."
- O Expenses reflect full year plan
- P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available. Calculated using the average of the prior year and current year balances.
- Q Calculated using beginning and year end projected balances.
- END R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion.

	Only Transmission Related	Plant Related	Labor Related	Total ADIT	Page 1 of 3
ADIT- 282	0	(2.919.714.523)	0	From Acct. 282 total, below	
ADIT-283	ō	(403,873,845)	ō	From Acct. 283 total, below	
ADIT-190	0	(945,635)	5,505,113	From Acct. 190 total, below	
Subtotal	0	(3,324,534,003)	5,505,113		
Wages & Salary Allocator			15.5000%		
Net Plant Allocator		55.0436%			
End of Year ADIT	0	(1,829,944,178)	853,292	(1,829,090,886)	
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	0	(1,734,700,927)	853,292	(1,733,847,634)	
Average Beginning and End of Year ADIT	0	(1,782,322,553)	853,292	(1,781,469,260) Appendix A, Line 44	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 108
(10.210,019) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C Gas, Prod	D Only	E	F	G
ADIT-190	700	Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
ADIT - Real Estate Taxes	(945.635)			(945,635)		Book estimate accrued and expensed, tax deduction when paid: related to plant
FIN 47	223,825	223,825				Asset Retirement Obligation - Legal liability for environmental removal costs
Vacation Pay	2,390,354				2,390,354	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
OPEB	157,699,092				157,699,092	FASB 106 - Post Retirement Obligation, labor related.
Deferred Dividend Equivalents	3,714,155				3,714,155	Book accrual of dividends on employee stock options affecting all functions
Deferred Compensation	321.705				321.705	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Unallowable PIP Accrual	(358.461)				(358.461)	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
Bankruptcies \$ Acfc	115,363	115,363				Book estimate accrued and expensed, tax deduction when paid - Generation Related
Unrealized L/G Rabbi Trust	(562,642)				(562,642)	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Federal Taxes Deferred	11,166,995			11,166,995		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Fed Taxes Reg Requirement	7.712.117			7.712.117		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Subtotal - p234	181,476,871	339,189		17,933,477	163,204,205	
Less FASB 109 Above if not separately removed	18,879,112			18,879,112		
Less FASB 106 Above if not separately removed	157,699,092				157,699,092	
Total	4,898,666	339,189		(945,635)	5,505,113	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Page 2 of 3

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B Total	C Gas, Prod	D Only	E	F	G
ADIT- 282	750.0	Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Depreciation - Liberalized Depreciation	(2,833,610,567)			(2,833,610,567)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Cost of Removal	(86,103,956)			(86,103,956)		Book estimate accrued and expensed, tax deduction when paid. Retail related - Component of Liberalized Depreciation
Accounting for Income Taxes	(307,991,280)			(307,991,280)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - p275	(3,227,705,804)			(3,227,705,804)		
Less FASB 109 Above if not separately removed	(307,991,280)			(307,991,280)		
Less FASB 106 Above if not separately removed						
Total	(2 919 714 523)			(2 919 714 523)		

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D

- 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Page 3 of 3

A ADIT-283	B Total	C Gas, Prod or Other Related	D Only Transmission Related	E Plant	F Labor	G
Securitization Regulatory Asset	1,022,247,426	1,022,247,426				Generation Related (Securitization of Stranded Costs)
Securitization - Federal	(968,676,613)	(968,676,613)				Generation Related (Securitization of Stranded Costs)
Securitization - State	(161,907,377)	(161,907,377)				Generation Related (Securitization of Stranded Costs)
nvironmental Cleanup Costs	(24.412.903)	(24.412.903)				Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plants
lew Jersev Corporation Business Tax	(293.553.367)	100.110.459		(393.663.826)		New Jersev Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT
JCBT - Step Up Basis	115,317,595	115,317,595				New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing differences
uel Cost Adjustment	(1,913,316)	(1,913,316)				Book deferral of Underrecovered Fuel Costs - Retail Related
ccelerated Activity Plan	(113,677,936)	(113,677,936)				Demand Side management and Associated Programs - Retail Related
oss on Reacquired Debt	(10.210.019)			(10.210.019)		Tax deduction when reacquired, booked amortizes to expense
Additional Pension Deduction	(161.702.087)	(161.702.087)				Associated with Pension Liability not in rates
Public Utility Tax Assessment	(1,781,312)	(1,781,312)				BPU and Rate Payer Advocate Assessment
Sales Tax Reserve	1,122,289	1,122,289				Sales tax audit reserve
fiscellaneous	(1,270,089)	(1,270,089)				Miscellaneous Tax Adjustments
eferred Gain	(53.280.535)	(53,280,535)				Deferred gain resulted from 2000 deregulation step up basis
ccounting for Income Taxes (FAS109) - Federal	(1.618.471)			(1.618.471)		FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
accounting for Income Taxes (FAS109) - Regulatory Requirement	(212,704,037)			(212,704,037)		FASB 109 - gross-up
subtotal - p277	(868,020,751)	(249,824,398)		(618,196,353)		
ess FASB 109 Above if not separately removed	(214,322,508)			(214,322,508)		
ess FASB 106 Above if not separately removed						
otal	(653.698.243)	(249.824.398)		(403.873.845)		

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F

	Only Transmission Related	Plant Related	Labor Related	Total ADIT	Page 1 of 3
ADIT- 282 ADIT-283 ADIT-190 Subtotal Wages & Salary Allocator	0 0 0 0	(2,776,299,686) (374,256,393) (945,635) (3,151,501,714)	0 0 5,505,113 5,505,113 15.5000%	From Acct. 282 total, below From Acct. 283 total, below From Acct. 190 total, below	
Net Plant Allocator End of Year ADIT	0	55.0436% (1,734,700,927)	853,292	(1,733,847,634)	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 108

(13,596,067) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	_В	C	D	E	F	G
ADIT-190	Total	Gas, Prod Or Other	Only Transmission	Plant	Labor	
		Related	Related	Related	Related	Justification
ADIT - Real Estate Taxes	(945,635)			(945,635)		Book estimate accrued and expensed, tax deduction when paid related to plant
FIN 47	223.825	223,825				Asset Retirement Obligation - Legal liability for environmental removal costs
Vacation Pav	2.390.354				2.390.354	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
OPEB	157,699,092				157,699,092	FASB 106 - Post Retirement Obligation, labor related.
Deferred Dividend Equivalents	3,714,155				3,714,155	Book accrual of dividends on employee stock options affecting all functions
Deferred Compensation	321,705				321,705	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
ADIT - Unallowable PIP Accrual	(358.461)				(358.461)	Book estimate accrued and expensed, tax deduction when paid - employees in all functions
Bankruptcies \$ Acfc	115.363	115.363				Book estimate accrued and expensed, tax deduction when paid - Generation Related
Unrealized L/G Rabbi Trust	(562,642)				(562,642)	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Federal Taxes Deferred	11,166,995			11,166,995		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Fed Taxes Reg Requirement	7,712,117			7,712,117		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Subtotal - p234	181,476,871	339,189		17,933,477	163,204,205	
Less FASB 109 Above if not separately removed	18,879,112			18,879,112		
Less FASB 106 Above if not separately removed	157,699,092				157,699,092	
Total	4,898,666	339,189		(945,635)	5,505,113	

Instructions for Account 190:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2015

Page 2 of 3

A	В	С	D	E	F	Ğ
ADIT- 282	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Depreciation - Liberalized Depreciation	(2,699,600,707)			(2,699,600,707)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Cost of Removal	(76,698,979)			(76,698,979)		Book estimate accrued and expensed, tax deduction when paid. Retail related - Component of Liberalized Depreciation
Accounting for Income Taxes	(304,052,079)			(304,052,079)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - p275	(3,080,351,765)			(3,080,351,765)		
Less FASB 109 Above if not separately removed	(304,052,079)			(304,052,079)		
Less FASB 106 Above if not separately removed						
Total	(2,776,299,686)			(2,776,299,686)		

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

1,122,289

(53,280,535)

(1.618.471

(868,686,319)

(211,602,029)

(657,084,291)

1,122,289

(1,270,089)

(53,280,535)

(282,827,897)

Public Service Electric and Gas Company

ATTACHMENT H-10A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2015

Page 3 of 3 C D Related E Plant F Labor G ADIT-283 Total Securitization Regulatory Asset 1.022.247.426 1.022.247.426 Generation Related (Securitization of Stranded Costs) (968,676,613) (968,676,613) Securitization - Federal Generation Related (Securitization of Stranded Costs) Securitization - State (161,907,377) (161,907,377) Generation Related (Securitization of Stranded Costs) (24,412,903) (24,412,903) Environmental Cleanup Costs Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plants (293 553 367 67.106.960 aw Jersev Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT NJCBT - Step Up Basis 115.317.595 115,317,595 New Jersev Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing differences Fuel Cost Adjustment (1,913,316) (1,913,316 Book deferral of Underrecovered Fuel Costs - Retail Related (113,677,936) (113,677,936) Accelerated Activity Plan Demand Side management and Associated Programs - Retail Related oss on Reacquired Debt (13,596,067) Tax deduction when reacquired, booked amortizes to expense Additional Pension Deduction (161 702 087) (161 702 087 ssociated with Pension Liability not in rates Public Utility Tax Assessment (1.781.312) (1.781.312) BPU and Rate Paver Advocate Assessment

(1.618.471

(585,858,422)

(211,602,029)

(374,256,393)

Sales tax audit reserve

FASB 109 - gross-up

Miscellaneous Tax Adjustments

Deferred gain resulted from 2000 deregulation step up basis

FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation

Instructions for Account 283:

counting for Income Taxes (FAS109) - Federal

Less FASB 109 Above if not separately removed

Less FASB 106 Above if not separately removed

ccounting for Income Taxes (FAS109) - Regulatory Requiremen

Sales Tax Reserve

liscellaneous

Subtotal - p277

Deferred Gain

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 2 - Taxes Other Than Income Worksheet - December 31, 2016

Oth	er Taxes	Page 263 Col (i)	Allocator	Allocated Amount	
	Plant Related				
1 2	Real Estate Total Plant Related	20,497,000 20,497,000 I	N/A	7,837,000	Attachment #5
	Labor Related	Wages	& Salary Allocat	tor	
3 4 5 6 7	FICA Federal Unemployment Tax New Jersey Unemployment Tax New Jersey Workforce Development	13,860,326 158,745 584,731 321,478			
8	Total Labor Related	14,925,280	15.5000%	2,313,418	
	Other Included	Ne	t Plant Allocator		
9 10 11 12					
13	Total Other Included	0	55.0436%	0	
14	Total Included (Lines 8 + 14 + 19)	35,422,280		10,150,418	
	Currently Excluded				
15 16 17 18 19 20 21 22	Corporate Business Tax TEFA Use & Sales Tax Local Franchise Tax PA Corporate Income Tax Municipal Utility Public Utility Fund Subtotal, Excluded	0 0 0 0 0 0 0			
23	Total, Included and Excluded (Line 20 + Line 28)	35,422,280			
24	Total Other Taxes from p114.14.g - Actual	35,422,280			
25	Difference (Line 29 - Line 30)	-			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail they shall not be included. Real Estate taxes are directly assigned to Transmission.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 3 - Revenue Credit Workpaper - December 31, 2016

Accounts 450 & 451 1 Late Payment Penalties Allocated to Transmission	0
Account 454 - Rent from Electric Property 2 Rent from Electric Property - Transmission Related (Note 2)	600,000
Account 456 - Other Electric Revenues 3 Transmission for Others	0
 4 Schedule 1A 5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) 6 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner 7 Professional Services (Note 2) 8 Revenues from Directly Assigned Transmission Facility Charges (Note 1) 9 Rent or Attachment Fees associated with Transmission Facilities (Note 2) 	4,900,000 0 9,600,000 60,000 10,079,639 4,775,246
10 Gross Revenue Credits (Sum Lines 1-	9) 30,014,885
11 Less line 18 12 Total Revenue Credits - line 18 line 10 + line 1	1 (3,827,772) 26,187,113
 13 Revenues associated with lines 2, 7, and 9 (Note 2) 14 Income Taxes associated with revenues in line 13 15 One half margin (line 13 - line 14)/2 16 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. 	5,435,246 2,220,298 1,607,474
17 Line 15 plus line 16 18 Line 13 less line 17	1,607,474 3,827,772

- Note 1 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 2 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). PSE&G will retain 50% of net revenues consistent with <u>Pacific Gas and Electric Company</u>, 90 FERC¶ 61,314. Note: in order to use lines 13-18, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE Line 27 + Line 42 from below 811,573,184
B 100 Basis Point increase in ROE 1.00%

3	100 Basis Point increase in ROE				1.00
rn Ca	alculation			Appendix A Line or Source Reference	
	Rate Base			(Line 43 + Line 57)	6,130,070,51
	Long Term Interest			p117.62.c through 67.c	252,018,26
	Preferred Dividends	•	enter positive	p118.29.d	
	Common Stock				
	Proprietary Capital			Attachment 5	6,377,924,5
	Less Accumulated Other Comprehensive In	ncome Account 219		p112.15.c	1,408,0
	Less Preferred Stock			(Line 106)	0.400
	Less Account 216.1 Common Stock			Attachment 5 (Line 96 - 97 - 98 - 99)	3,430,2 6,373,086,2
				(2.11.0 00 07 00 00)	0,070,000,1
	Capitalization			Attachment 5	E 020 200 i
	Long Term Debt Less Loss on Reacquired Debt			Attachment 5 Attachment 5	5,939,268,8 77,696,4
	Plus Gain on Reacquired Debt			Attachment 5	77,030,5
	Less ADIT associated with Gain or Loss			Attachment 5 Attachment 5	23,902,9
	Total Long Term Debt			(Line 101 - 102 + 103 - 104)	5,837,669,4
	Preferred Stock			Attachment 5	0,00.,000,
	Common Stock			(Line 100)	6,373,086,2
	Total Capitalization			(Sum Lines 105 to 107)	12,210,755,6
	Debt %	T	otal Long Term Debt	(Line 105 / Line 108)	47.
	Preferred %		Preferred Stock	(Line 106 / Line 108)	0.
	Common %		Common Stock	(Line 107 / Line 108)	52.:
	Debt Cost	Т	otal Long Term Debt	(Line 94 / Line 105)	0.04
	Preferred Cost		Preferred Stock	(Line 95 / Line 106)	0.00
	Common Cost	C	Common Stock	(Line 114 + 100 basis points)	0.126
	Weighted Cost of Debt	Т	otal Long Term Debt (WCLTD)	(Line 109 * Line 112)	0.02
	Weighted Cost of Preferred		Preferred Stock	(Line 110 * Line 113)	0.00
	Weighted Cost of Common	C	Common Stock	(Line 111 * Line 114)	0.06
	Rate of Return on Rate Base (ROR)			(Sum Lines 115 to 117)	0.08
	Investment Return = Rate Base * Rate of Return			(Line 58 * Line 118)	532,206,5
osi	e Income Taxes				
	Income Tax Rates				
	FIT=Federal Income Tax Rate				35.0
	SIT=State Income Tax Rate or Composite				9.0
	p = percent of federal income tax deductible for	or state purposes		Per State Tax Code	0.0
	Ť	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			40.8
	CIT = T / (1-T)				69.0
	1 / (1-T)				169.0
	ITC Adjustment				
	Amortized Investment Tax Credit		enter negative	Attachment 5	-868,6
	1/(1-T)			1 / (1 - Line 123)	16
	Net Plant Allocation Factor			(Line 18)	55.0436
	ITC Adjustment Allocated to Transmission			(Line 125 * Line 126 * Line 127)	-808,3
	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R))	=		280,174,9
		,			

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 5 - Cost Support - December 31, 2016

Electric / No	on-electric Cost Support			Previous Year						Current Year	- 2016 Projected						ı	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-electric Portion
	Plant Allocation Factors																,	1
6	Electric Plant in Service (Excludes Asset Retirement Costs - ARC)	(Note B)	p207.104g	15,980,817,613	16,039,076,846	16,099,722,410	16,321,132,280	16,438,775,290	16,773,982,994	17,320,101,205	17,355,545,109	17,376,695,961	17,405,932,844	17,455,131,674	17,532,211,826	17,924,090,172	16,924,862,786	1
7	Common Plant in Service - Electric	(Note B)	p356	138,172,854	139,132,743	141,197,500	139,721,061	141,451,903	143,151,799	145,224,173	146,822,236	147,798,546	149,430,067	150,804,145	152,055,717	160,756,306	145,824,542	1
9	Accumulated Depreciation (Total Electric Plant)	(Note B & J)	p219.29c	3,172,741,477	3,194,044,284	3,216,812,690	3,240,929,136	3,266,073,789	3,290,475,396	3,317,305,721	3,347,391,695	3,365,999,493	3,394,629,272	3,422,056,969	3,449,326,545	3,474,088,407	3,319,374,990	1
10	Accumulated Intangible Amortization	(Note B)	p200.21c	4,488,131	4,616,787	4,745,443	4,874,099	5,002,755	5,131,411	5,260,067	5,388,722	5,517,378	5,646,034	5,774,690	5,903,346	6,085,765	5,264,202	1
11	Accumulated Common Plant Depreciation - Electric	(Note B & J)	p356	18,977,676	19,305,773	19,498,488	15,855,479	16,191,921	16,589,993	17,002,498	17,427,499	17,166,091	17,599,037	18,027,023	18,426,485	18,830,895	17,761,451	1
12	Accumulated Common Amortization - Electric	(Note B)	p356	35,082,320	35,708,285	36,337,062	36,971,478	37,608,706	38,248,746	38,893,813	39,541,693	40,192,384	40,846,881	41,504,189	42,164,310	42,923,722	38,924,891	1
																	, ,	1
	Plant In Service																, ,	1
19	Transmission Plant in Service (Excludes Asset Retirement Costs - ARC)	(Note B)	p207.58.g	7,562,948,414	7,589,922,081	7,621,476,748	7,812,068,414	7,864,207,081	8,148,051,235	8,621,101,901	8,627,249,568	8,631,197,235	8,638,827,901	8,641,864,568	8,655,415,235	8,956,883,901	8,259,324,176	1
20	General (Excludes Asset Retirement Costs - ARC)	(Note B)	p207.99.g	225,961,970	226,599,498	227,786,249	228,958,771	230,244,515	231,244,669	232,396,468	233,677,456	222,630,117	223,954,750	225,064,963	226,389,597	226,999,650	227,839,129	Ï
21	Intangible - Electric	(Note B)	p205.5.g	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	7,719,354	10,945,138	7,967,491	1
22	Common Plant in Service - Electric	(Note B)	p356	138,172,854	139,132,743	141,197,500	139,721,061	141,451,903	143,151,799	145,224,173	146,822,236	147,798,546	149,430,067	150,804,145	152,055,717	160,756,306	145,824,542	1
24	General Plant Account 397 Communications	(Note B)	p207.94g	17,471,478	18,313,791	19,156,104	19,998,417	20,840,731	21,683,044	22,525,357	23,367,670	20,752,545	21,594,858	22,437,171	23,279,484	24,121,797	21,195,573	1
25	Common Plant Account 397 Communications	(Note B)	p356	1,839,050	2,586,270	4,586,353	6,341,126	7,844,680	9,269,057	10,665,933	11,987,861	13,369,062	14,544,298	15,656,901	16,684,727	17,703,402	10,236,825	1
29	Account No. 397 Directly Assigned to Transmission	(Note B)	Company Records	18,058,583	18,058,583	18,058,583	18,058,583	18,058,583	18,058,583	18,058,583	18,058,583	15,481,067	15,481,067	15,481,067	15,481,067	15,481,067	17,067,231	1
	Accumulated Depreciation																, ,	1
32	Transmission Accumulated Depreciation	(Note B & J)	p219.25.c	684,373,298	694,817,880	704,695,461	714,998,314	726,989,567	739,485,522	753,177,724	767,974,952	782,670,569	796,433,025	809,488,113	822,462,743	834,635,606	756,323,290	1
33	Accumulated General Depreciation	(Note B & J)	p219.28.b	105,622,999	105,245,844	105,390,747	105,538,086	105,807,059	105,797,455	105,951,313	106,246,595	94,133,229	94,406,712	94,480,081	94,784,746	94,392,021	101,368,991	1
34	Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	p356	54,059,996	55,014,058	55,835,551	52,826,957	53,800,627	54,838,739	55,896,311	56,969,191	57,358,475	58,445,918	59,531,212	60,590,795	61,754,617	56,686,342	1
35	Accumulated General Depreciation Associated with Acct. 397	(Note B & J)	Company Records	12,048,566	12,296,060	12,567,241	12,860,064	13,172,436	13,503,697	13,853,617	14,221,574	11,121,809	11,496,296	11,887,073	12,293,435	12,715,305	12,618,244	1
41	Acc. Deprec. Acct. 397 Directly Assigned to Transmission	(Note B & J)	Company Records	15,981,848	16,132,336	16,282,824	16,433,313	16,583,801	16,734,289	16,884,777	17,035,265	14,586,758	14,715,767	14,844,776	14,973,785	15,102,794	15,868,641	í

Wages & Salary

Line #s	Descriptions Notes	Page #5 & Instructions	End of Year
2	Total Wage Expense (Note A Total A&G Wages Expense (Note A) p354.28b	198,680,651 6,226,170 29,830,445
3	Total A&G Wages Expense (Note A) p354.27b	6,226,170
1	Transmission Wages) p364.28b p364.27b p364.27b	29,830,445
,	Turbiniston Trages	pooralio	20,00

Transmission / Non-transmission Cost Support

			Beginning Year		
Line #s	Descriptions	Notes Page #'s & Instructions	Balance	End of Year	Average
	Plant Held for Future Use (Including Land)	(Note C & O) p214.47.d	26,451,572	30,151,572	28,301,572
46	Transmission Only		24,270,911	27,970,911	26,120,911

				Electric Beginning			Wage & Salary	
Line #s	Descriptions	Notes Page #'s & Instructions	Previous Year	Year Balance	Year Balance	Average Balance	Allocator	To Line 47
	Prepayments							
47	Prepayments	(Note A & Q) p111.57c	(1,863,641)	(1,863,641)	(1,863,641)	-1,863,641	15.500%	(288,864)

Materials and Supplies

Line #s	Descriptions	Notes Page #'s & Instructions	Beginning Year Balance	End of Year	Average
	Materials and Supplies				
48 51	Undistributed Stores Exp Transmission Materials & Supplies	(Note Q) p227.16.b,c (Note N & Q)) p227.8.b,c	9,654,089	9,654,089	9,654,089

			Beginning Year			
Line #s	Descriptions	Notes Page #'s & Instructions	Balance	End of Year	Average	/
	Network Credits					
56	Outstanding Network Credits	(Note N & Q)) From PJM	0	0	0	

O&M Expenses

Line #s	Descriptions Note	s Page #s & Instructions	End of Year
59	Transmission O&M (Note	0) p.221.112b p.821.98b	100,364,698
60	Transmission Lease Payments	p321.96.b	-

Property Insurance Expenses

Lin	e #s	Descriptions	Notes	Page #'s & instructions	End of Year
	65	Property Insurance Account 924	(Note O)	p323.185b	4,631,400

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 5 - Cost Support - December 31, 2016

Adjustments	to A	٨&	G	Ex	pens	
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Lin	ie #s	Descriptions	Notes	Page #'s & Instructions	End of Year
	62	Total A&G Expenses		p323.197b	215,993,171
	63 64	Actual PBOP expense Actual PBOP expense	(Note J) (Note O)	Company Records Company Records	28,522,987 33,272,121

Regulatory Expense Related to Transmission Cost Support

Regula	ory Expense Related to Transmission Cost Support			
		Page 60 6 Instructions	End of Year	Transmission Related
Line #s	Descriptions	Notes Page #5 & Instructions	End of Year	Related
	Allocated General & Common Expenses			
66	Regulatory Commission Exp Account 928	(Note E & O) p323.189b	10,672,984	0
	Directly Assigned A&G			
72	Regulatory Commission Exp Account 928	(Note G & O) p351.11-13h	308,984	308,984

General & Common Expenses

Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	EPRI Dues
68	Less EPRI Dues	(Note D & O) p352-353	0	0

Safety Related Advertising Cost Support

					Non-safety
Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	Safety Related	Related
	Directly Assigned A&G				
73	General Advertising Exp Account 930.1	(Note K & O) p323.191b	2,844,680	0 0	2,844,680
7.5	General Adventising Exp Account 550.1	(NOIB N & O) P023-1810	2,044,000	,	2,044,000

Education and Out Reach Cost Support

Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	Education & Outreach	Other
	Directly Assigned A&G				
76	General Advertising Exp Account 930.1	(Note K & O) p323.191b	2,844,680	0	2,844,680

Depreciation Expense

Line #s	Descriptions	Notes Page #'s & Instructions	End of Year
	Depreciation Expense		
81 82 83 85 89	Depreciation-Transmission Depreciation-General & Common Depreciation-General Expense Associated with Acct. 397 Depreciation-Intangible Transmission Depreciation Expense for Acct. 397	(Note J & O) p336.7.f (Note J & O) p336.10&11.f (Note J & O) Company Records (Note A & O) p336.1.f (Note J & O) Company Records (Note A & O) p336.1.f (Note J & O) Company Records	196.467,978 17.537,763 3,244,255 9,439,06 1,668,462

Direct Assignment of Transmission Real Estate Taxes

				Transmission	Non-
Line #s	Descriptions	Notes Page #'s & Instructions	End of Year	Related	Transmission
92	Real Estate Taxes - Directly Assigned to Transmission	p263.33i	20,497,000	7,837,000	12,660,000

PSE&G's real estate taxes detail is in an access database which contains a list of the towns PSE&G pays taxes to, which are billed on a quarterly basis for various parcels of property by major classification.
Every parcel is associated with a Lot & Block number. These Lot & Blocks are identified to a particular type of property and are labeled. This is the breakout of transmission real estate taxes from total electric

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 5 - Cost Support - December 31, 2016

urn \ C		

Line #s	Descriptions	Notes	Page #'s & Instructions	2013 End of Year	2014 End of Year	Average
	B	A1 B1	1400	5.920.315.656	6 835 533 489	0.077.004.570
96	Proprietary Capital	(Note P)	p112.16.cd			6,377,924,573
97	Accumulated Other Comprehensive Income Account 219	(Note P)	p112.15.c,d	1,083,198	1,732,845	1,408,022
99	Account 216.1	(Note P)	p119.53.c&d	3,537,410	3,323,160	3,430,285
101	Long Term Debt	(Note P)	p112.18.c,d thru 23.c,d	5,566,162,652	6,312,375,094	5,939,268,873
102	Loss on Reacquired Debt	(Note P)	p111.81.c,d	81,363,909	74,029,072	77,696,491
103	Gain on Reacquired Debt	(Note P)	p113.61.c,d	0	0	0
104	ADIT associated with Gain or Loss on Reacquired Debt	(Note P)	p277.3.k (footnote)	30,823,791	16,982,115	23,902,953
106	Preferred Stock	(Note P)	p112.3.c.d	0	0	0

MultiState Workpaper

Line #s	Descriptions	Notes Page #'s & Instructions	State 1	State 2	State 3
	Income Tax Rates				
121	SIT=State Income Tax Rate or Composite	(Note I)	NJ 9.00%		

Amortized Investment Tax Credit

AIIIOI LIE				
Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
125	Amortized Investment Tax Credit	(Note O)	p266.8.f	868,658

Excluded Transmission Facilities

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average
141	Excluded Transmission Facilities	(Note B & M)		0	0	0	0	0	0	0	0	0	0	0		0 0	0

Interest on Outstanding Network Credits Cost Support

Line #	Descriptions	Notes Page #'s & Instructions	End of Year
1	17 Interest on Network Credits	(Note N & C)	0

Facility Credits under Section 30.9 of the PJM OATT

Line #s	Descriptions Notes	s Page #'s & instructions	End of Year
163	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT		0

PJM Load Cost Support

	•			
Line #s	Descriptions	Notes	Page #s & Instructions	1 CP Peak
	Network Zonal Service Rate			
165	1 CP Peak	(Note L)	PJM Data	9,594.9

Abandoned Transmission Projects

Line #s	Descriptions		BRH Project	Project :	(Proje	ct Y
	a Beginning Balance of Unamortized Transmission Projects b Years remaining in Amortization Period c Transmission Depreciation Expense Including Amortization of Limited Term Plant	Per FERC Order Per FERC Order (line a / line b)	\$ - : \$ - :	\$ \$ \$	- \$ - \$:
	d Ending Balance of Unamortized Transmission Projects e Average Balance of Unamortized Abandoned Transmission Projects	(line a - line c) (line a + d)/2	\$ - \$ -	\$ \$	- \$ - \$:
Attachment 7	g Non Incentive Return and Income Taxes h Rate Base i Non Incentive Return and Income Taxes	(Appendix A line 137+ line 138) (Appendix A line 58) (line g / line h)	\$ - \$ -	\$ \$	- \$ - \$		-
	Docket No. ER12-2274-000 authorizing \$3,500,000 amortization over one-year recovery of BRH Abar	doned Transmission Project	ER12-2274			_	

Public Service Electric and Gas Company ATTACHMENT H-10A

Attachment 6 - True-up Adjustment for Network Integration Transmission Service - December 31, 2016

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:

- Beginning with 2009, no later than June 15 of each year PSE&G shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies. 2 (i)
- PSE&G shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest). (ii)
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

i = Sum of (the monthly rates for the 10 months ending October 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 21 months.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
July	2008	TO populates the formula with Year 2008 estimated data
October	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
October	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
October	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
October	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
October	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	2011	TO populates the formula with Year 2010 actual data and calculates the 2010 True-Up Adjustment Before Interest
October	2011	TO calculates the Interest to include in the 2010 True-Up Adjustment
October	2011	TO populates the formula with Year 2012 estimated data and 2010 True-Up Adjustment
June	2012	TO populates the formula with Year 2011 actual data and calculates the 2011 True-Up Adjustment Before Interest
October	2012	TO calculates the Interest to include in the 2011 True-Up Adjustment
October	2012	TO populates the formula with Year 2013 estimated data and 2011 True-Up Adjustment
June	2013	TO populates the formula with Year 2012 actual data and calculates the 2012 True-Up Adjustment Before Interest
October	2013	TO calculates the Interest to include in the 2012 True-Up Adjustment
October	2013	TO populates the formula with Year 2014 estimated data and 2012 True-Up Adjustment
June	2014	TO populates the formula with Year 2013 actual data and calculates the 2013 True-Up Adjustment Before Interest
October	2014	TO calculates the Interest to include in the 2013 True-Up Adjustment
October	2014	TO populates the formula with Year 2015 estimated data and 2013 True-Up Adjustment
June	2015	TO populates the formula with Year 2014 actual data and calculates the 2014 True-Up Adjustment Before Interest
October	2015	TO calculates the Interest to include in the 2014 True-Up Adjustment
October	2015	TO populates the formula with Year 2016 estimated data and 2014 True-Up Adjustment

- No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Complete for Each Calendar Year beginning in 2009

ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment. 717,516,447 ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment. Difference (A-B)
Future Value Factor (1+i)^24 736,263,946 -18,747,499 <Note: for the first rate year, divide this 1.06783 reconciliation amount by 12 and multiply -20,019,061 by the number of months and fractional months the rate was in effect.

True-up Adjustment (C*D)

Where

i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Yr	Month
January	Year 1	0.2800%
February	Year 1	0.2500%
March	Year 1	0.2800%
April	Year 1	0.2700%
May	Year 1	0.2800%
June	Year 1	0.2700%
July	Year 1	0.2800%
August	Year 1	0.2800%
September	Year 1	0.2700%
October	Year 1	0.2800%
November	Year 1	0.2700%
December	Year 1	0.2800%
January	Year 2	0.2500%
February	Year 2	0.2800%
March	Year 2	0.2800%
April	Year 2	0.2700%
May	Year 2	0.2800%
June	Year 2	0.2700%
July	Year 2	0.2800%
August	Year 2	0.2800%
September	Year 2	0.2700%
Average Interest Rate		0.2738%

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																-
										Estimated Ad	ditions - 2016					
Г	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
-	(4)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades	Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated uporrades	New Bergen 345/230 kV transformer and any associated substation upgrades	New Bergen 345/138 kV transformer #1 and any associated substation upgrades	Ridge Road 69kV Breaker Station	Cox's Corner- Lumberton 230kV Circuit	Sewaren Switch 230kV Conversion	(L)	Susquehanna Roseland Breakers (B0489.5-	Susquehanna Roseland <500kV	Susquehanna Roseland >=	Burlington - Camden 230kV Conversion
		(B2436.10)	(B2436.21)	(B2436.22)	(B2436.90)	(B2436.91)	(B2437.10)	(B2437.11)	(B1255)	(B1787)	(B2276)		B0489.15)	(B0489.4)	500KV (B0489)	(B1156)
	Other Projects PIS	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly		(monthly	(monthly	(monthly	(monthly
	(monthly additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)		additions)	additions)	additions)	additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)		(in service)	(in service)	(in service)	(in-service)
c-15										15.515.959	12.035.060		5.857.687	40.538.248	723,503,148	354,730,847
n	18,477,450	1.292.000	-			-		-	-	292,589	6.161.628		-	-	-	-
b	30,129,943	-	-	-		-	-	-	-	12,153	662,570		-	-	-	
ar	89,201,680			-	-				-	17,462,834	695,152			-		-
r	51,470,985		-			-				456,590	211,091					
ıy	55,847,505	-	-			-		-	27,803,197	10,247	3,114,183		-	-	-	
n	90,921,487	152,684,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	5,906,041	13,190	84,128,104					-
1	3,045,137	-	-			-		-	18,290		1,754,239		-	-	-	
g	1,741,545	-	-				-	-	18,290		1,837,832			-		-
р	7,027,342	-	-			-		-	18,290		235,035		-	-	-	
:t	2,771,205	-	-				-	-			195,462					
v	13,085,768	-	-			-		-	-		464,899		-	-	-	-
С	300,958,144	-	-	-	-	-	-	-	-	-	510,522		-	-	-	
tal	664,678,193	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,764,108	33,763,562	112,005,777	· ·	5,857,687	40,538,248	723,503,148	354,730,847

					Estin	nated Transmiss	ion Enhanceme	nt Charges (Be	iore True-Up) - 2	2016					
							Branchburg-	Flagtown-			Reconductor	Reconductor	Reconductor	Branchburg	Saddle Brook -
						Metuchen	Flagtown-	Somerville-	Roseland	Wave Trap	Hudson - South	South Mahwah	South Mahwah	400 MVAR	Athenia
	Branchburg	Kittatinny		New Freedom		Transformer	Somerville	Bridgewater	Transformers	Branchburg	Waterfront	J-3410 Circuit	K-3411 Circuit	Capacitor	Upgrade Cable
Total Projects	(B0130)	(B0134)	(B0145)	Trans.(B0411)	Loop (B0498)	(B0161)	(B0169)	(B0170)	(B0274)	(B0172.2)	(B0813)	(B1017)	(B1018)	(B0290)	(B0472)
530,687,571	2.316.538	939,068	10.074.454	2.551.745	3,238,044	3,140,998	1.908.350	834,421	2.561.882	3,277	1.150.001	2.616.920	2.717.165	10.418.379	1.867.140

ſ						Actua	Transmission	Enhancement C	harges - 2014							
ſ																
۱																
۱																
۱								Branchburg-	Flagtown-				Reconductor	Reconductor		Saddle Brook -
ı							Metuchen	Flagtown-	Somerville-	Roseland		Hudson - South			400 MVAR	Athenia
1		Branchburg	Kittatinny	Essex Aldene		New Freedom	Transformer	Somerville	Bridgewater	Transformers	Branchburg			K-3411 Circuit		Upgrade Cable
L	Total Projects	(B0130)	(B0134)	(B0145)	Trans.(B0411)	Loop (B0498)	(B0161)	(B0169)	(B0170)	(B0274)	(B0172.2)	(B0813)	(B1017)	(B1018)	(B0290)	(B0472)
ı	349,823,024	2,555,172	1,034,441	11,097,629	2.812.043	3,563,358	3,454,841	2.099,276	918,263	2.817.996	3,609	1,263,663	2.874,636	2,983,683	11.437.086	2.049.664

Page 7 of 11 Branchburg-Flagtown-Somerville Flagtown-Somerville-Bridgewater Branchburg 400 MVAR Capacitor Saddle Brook Athenia Upgrade Cable Wave Trap Branchburg Metuchen Transformer Roseland Transformers Kittatinny (B0130) 706,819 (B0134) (B0145) Trans.(B0411) Loop (B0498) 281,907 3,109,603 781,172 (239,002 (B0172.2 1.06783 1.06783 1.06783 1.06783 1.06783 1.06783 1.06783 1.06783 1.06783 1.06783 1.06783 1.06783 True Up by Project (with interest) - 2014 econductor Branchburg Saddle Brook-uth Mahwah 400 MVAR Athenia Upgrade Cable (B1018) (B0290) (B0472) 160,214 6,726,321 1,073,309 Branchburg-Flagtown-Somerville (B0169) Reconductor Reconductor South Mahwah J-3410 Circuit (B1017) Reconductor South Mahwah K-3411 Circuit (B1018) Wave Trap Branchburg (B0172.2) Hudson - South Waterfront (B0813) Essex Aldene New Freedom New Freedom Loop (B0498) Estimated Transmission Enhancement Charges (After True Up) - 2016 Flagtown-Somerville-Bridgewater (B0170) Reconductor South Mahwah J-3410 Circuit (B1017) Reconductor South Mahwah K-3411 Circuit (B1018) Branchburg 400 MVAR Capacitor (B0290) Saddle Brook -Athenia Upgrade Cable (B0472) Flagtown-Somerville (B0169) Hudson - South Waterfront (B0813) Kittatinny (B0134) Branchburg (B0130)

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													Estimated A	dditions - 2016		
(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)
												Convert the	Convert the	Convert the		
												Bergen - Marion	Marion -	Marion -	Construct a	Construct a
												138 kV path to	Bayonne "L"	Bayonne "C"	new Bayway -	new North Ave -
		l	l				Mickleton-			l	l	double circuit	138 kV circuit	138 kV circuit	Bayonne 345	Bayonne 345
Mickleton-		Northeast Grid			North Central	Mickleton-	Gloucester-		Burlington -	Northeast Grid		345 kV and	to 345 kV and	to 345 kV and	kV circuit and	
Gloucester-	Reliability	Reliability	Susquehanna		Reliability	Gloucester-	Camden	Burlington -	Camden 230kV	Reliability	Reliability	associated				any associated
Camden	(West Orange	Project	Roseland <	Susquehanna	(West Orange	Camden	Breakers	Camden 230kV	Conversion	Project	Project	substation	substation	substation	substation	substation
(B1398-	Conversion)	(B1304.1-	500kV	Roseland >=	Conversion)	(B1398-	(B1398.15-	Conversion	(B1156.13-	(B1304.1-	(B1304.5-	upgrades	upgrades	upgrades	upgrades	upgrades
B1398.7)	(B1154)	B1304.4)	(B0489.4)	500kV (B0489)	(B1154)	B1398.7)	B1398.19)	(B1156)	B1156.20)	B1304.4)	B1304.21)	(B2436.10)	(B2436.21)	(B2436.22)	(B2436.33)	(B2436.34)
(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly
additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)
(in-service)	(in service)	(in service)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
426,457,348	368,260,297	556,734,941			-			-		201,881,920	6,516,892	84,176,263	14,821,498	14,895,803	7,554,938	1,867,294
750,000	-	-	-	-	-	-		-		6,379,785	2,863,215	8,174,117	464,936	443,041	1,788,069	1,257,968
750,000			-	-	-		-	-		5,845,761	3,662,739	9,858,798	795,393	771,086	1,848,131	1,216,452
-		83,232,000	-	-	-		-	-		(64,773,045)	(10,055,655)	10,106,025	576,115	547,120	2,715,958	1,591,387
-			-		-		-			13,096,109	4,455,691	7,979,932	679,024 756,020	655,207	3,210,260	2,277,562
-		197,069,021	-		-					(162,430,530)	(7,442,882)	5,969,842 (125,602,783)	756,020 (16,299,388)	708,592 (16,370,159)	3,261,753 3,523,357	2,145,257 1,873,264
-			-	-			-	-		-						
- :		1,330,000	- :	-	-		- :	-				1,071,325 847 822	256,343 851,579	173,130 507,670	3,300,333 3,598,113	2,283,094 3,293,819
-		350,000	-	-			-		-	-	-	155.864	1.191.612	322 165	4.218.543	3,293,819
		70.000			- :		- :			- :	- :	126,765	9.497.321	262.019	3,404,297	2,770,804
		70,000										131 804	4 006 513	1.818.213	4 787 231	4.691.976
		-		-				-		-	-	112,624	2,290,289	399.245	2.943.207	2.781.105
427.957.348	368,260,297	841.681.806	-	-		-				-	-	3,108,397	19.887.254	5.133.133	46.154.190	31,456,933
,507,040	,200,201	2,501,000										-,100,001	. 2,307,204	2,.00,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2.,.50,500

				Estimated Tran	smission Enhar	cement Charge	es (Before True-	Un) - 2016								
						,										
																Convert the
																Bergen -
Branchburg-				230kV												Marion 138 kV path to double
Sommerville-		New Essex-		Lawrence				Upgrade	Susquehanna						Northeast Grid	
Flagtown	Somerville-	Kearny 138 kV		Switching	Bergen	Branchburg-	Aldene-	Camden-	Roseland	Susquehanna		Burlington -	Mickleton-	Reliability		and associated
Reconductor	Bridgewater		Salem 500 kV	Station	Substation		Springfield Rd.	Richmond	Breakers	Roseland <	Susquehanna	Camden 230kV	Gloucester-	(West Orange	Project	substation
(B0664 &	Reconductor	Kearny 138 kV		Upgrade	Transformer	Switch Rack	Conversion	230kV Circuit	(b0489.5-	500KV	Roseland >	Conversion	Camden(B139	Conversion	(B1304.1-	upgrades
B0665)			(B1410-B1415)		(B1082)	(B1155)	(B1399)	(B1590)	B0489.15)		500KV (B0489)		8-B1398.7)	(B1154)	B1304.4)	(B2436.10)
2,414,181	832,651	6,038,051	2,163,341	2,926,137		9,243,999	9,831,890	1,517,260	783,397	5,742,497	103,815,086	47,474,838	58,791,720	48,774,658	103,807,445	11,640,166

			Actual Transm	nission Enhance	ment Charges -	- 2014										
1	l	I				l	ĺ	I	ĺ	I			l	l	1	
																Convert the
																Bergen -
																Marion 138 kV
Branchburg-				230kV												path to double
Sommerville-		New Essex-		Lawrence				Upgrade	Susquehanna						Northeast Grid	circuit 345 kV
Flagtown	Somerville-	Kearny 138 kV		Switching	Bergen	Branchburg-	Aldene-	Camden-	Roseland	Susquehanna		Burlington -	Mickleton-	Reliability	Reliability	and associated
Reconductor	Bridgewater	circuit and	Salem 500 kV	Station	Substation	Middlesex	Springfield Rd.	Richmond	Breakers	Roseland <	Susquehanna	Camden 230kV	Gloucester-	(West Orange	Project	substation
(B0664 &	Reconductor	Kearny 138 kV		Upgrade	Transformer	Switch Rack	Conversion	230kV Circuit	(b0489.5-	500KV	Roseland >	Conversion	Camden(B139	Conversion)	(B1304.1-	upgrades
B0665)	(B0668)	bus tie (B0814)	(B1410-B1415)	(B1228)	(B1082)	(B1155)	(B1399)	(B1590)	B0489.15)	(B0489.4)	500KV (B0489)	(B1156)	8-B1398.7)	(B1154)	B1304.4)	(B2436.10)
2,650,353	913,777	6,607,679	1,755,636	3,209,866		8,878,852	3,438,903	234,599	859,361	4,647,913	66,426,879	37,392,933	5,279,191	47,135,528	14,884,013	

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 6A - Project Specific Estimate and Reconciliation Worksheet - December 31, 2016 Page 8 of 11 Reconciliation by Project (without interest) Convert the Bergen -Marion 138 kV path to double circuit 345 kV and associated substation upgrades (B2436.10) 230kV Lawrence Switching Station Upgrade (B1228) 313,509 Branchburg-Sommerville-Flagtown Reconductor (B0664 & New Essex Kearny 138 kV circuit and Salem 500 kV Kearny 138 kV bus tie (B0814) (B1410-B1415) 7,661,689 1,486,192 North Central Reliability (West Orange Conversion) (B1154) Susquehanna Roseland Breakers (b0489.5-Northeast Grid Reliability Project (B1304.1-B1304.4) 14,851,882 Upgrade Camden-Richmond 230kV Circuit Bergen Substation Transformer Branchburg-Middlesex Switch Rack Aldene-Springfield Rd. Conversion (B1399) Susquehanna Roseland < 500KV (B0489.4) 537,530 Burlington -Camden 230kV Conversion (B1156) Mickleton-Gloucester-Camden(B139 Somerville-Bridgewater Reconductor

					True Up by P	oject (with inte	rest) - 2014									
l		ĺ	1				ĺ	ĺ	ĺ	1	ĺ	1	ĺ			1
		ĺ	1				ĺ	ĺ	ĺ	1	ĺ	1	ĺ			
																Convert the Bergen -
										l						Marion 138 kV
Branchburg-				230kV												path to double
Sommerville-		New Essex-		Lawrence				Upgrade	Susquehanna						Northeast Grid	circuit 345 kV
Flagtown	Somerville-	Kearny 138 kV		Switching	Bergen	Branchburg-	Aldene-	Camden-	Roseland	Susquehanna		Burlington -	Mickleton-	Reliability	Reliability	and associated
Reconductor	Bridgewater	circuit and	Salem 500 kV	Station	Substation	Middlesex	Springfield Rd.	Richmond	Breakers	Roseland <	Susquehanna	Camden 230kV	Gloucester-	(West Orange	Project	substation
(B0664 &	Reconductor	Kearny 138 kV	breakers	Upgrade	Transformer	Switch Rack	Conversion	230kV Circuit	(b0489.5-	500KV	Roseland >	Conversion	Camden(B139	Conversion)	(B1304.1-	upgrades
B0665)	(B0668)	bus tie (B0814)	(B1410-B1415)	(B1228)	(B1082)	(B1155)	(B1399)	(B1590)	B0489.15)	(B0489.4)	500KV (B0489)	(B1156)	8-B1398.7)	(B1154)	B1304.4)	(B2436.10)
2,724,481	563,695	8,181,348	1,586,994	334,773	(1,822,685)	4,691,901	(251,940)	250,511	(499,639)	573,988	23,317,816	(4,894,424)	5,637,255	(529,464)	15,859,221	-

				Estimated Transn	nission Enhanceme	ent Charges (After	True Up) - 2016									
1	l	l	l	I			l	I	l		l	I	I	I	l	
																Convert the
																Bergen -
																Marion 138 kV
Branchburg-				230kV												path to double
Sommerville-		New Essex-		Lawrence				Upgrade	Susquehanna						Northeast Grid	circuit 345 kV
Flagtown	Somerville-	Kearny 138 kV		Switching	Bergen	Branchburg-	Aldene-	Camden-	Roseland	Susquehanna		Burlington -	Mickleton-	Reliability	Reliability	and associated
Reconductor	Bridgewater	circuit and	Salem 500 kV	Station	Substation		Springfield Rd.		Breakers	Roseland <	Susquehanna	Camden 230kV	Gloucester-	(West Orange		substation
(B0664 &	Reconductor	Kearny 138 kV	breakers	Upgrade	Transformer	Switch Rack	Conversion	230kV Circuit	(b0489.5-	500KV	Roseland >	Conversion	Camden(B139	Conversion)	(B1304.1-	upgrades
B0665)			(B1410-B1415)		(B1082)	(B1155)	(B1399)	(B1590)	B0489.15)		500KV (B0489)		8-B1398.7)	(B1154)	B1304.4)	(B2436.10)
E 120 CC2	1 206 246	14 210 200	2 750 225	2 260 000	(4 922 COE)	12 025 001	0.670.060	1 767 771	202 750	E 21E 49E	127 122 002	42 590 414	64 429 07E	49 24E 104	110 666 666	11 640 166

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Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 6A - Project Specific Estimate and Reconciliation Worksheet - December 31, 2016

								Estimated A	dditions - 2016					
(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)
	Relocate the		Relocate the											
	underground		overhead											
	portion of North		portion of				Relocate							
l l	Ave - Linden		Linden - North				Farragut -							
	"T" 138 kV		Ave "T" 138 kV	Convert the	Convert the	Convert the	Hudson "B"	Relocate the						
Construct a	circuit to	Construct a	circuit to	Bayway -	Bayway -	Bayway -	and "C" 345 kV	Hudson 2	New Bergen	New Bergen	New Bayway	New Bayway	New Linden	New Bayonne
new North Ave -	Bayway,	new Airport -	Bayway,		Linden "W" 138		circuits to	generation to	345/230 kV	345/138 kV	345/138 kV	345/138 kV	345/230 kV	345/69 kV
Airport 345 kV		Bayway 345 kV	convert it to	kV circuit to	kV circuit to	kV circuit to	Marion 345 kV	inject into the	transformer	transformer #1	transformer #1	transformer #2	transformer	transformer
circuit and any	345 kV, and	circuit and any	345 kV, and	345 kV and any		345 kV and any	and any	345 kV at	and any	and any	and any	and any	and any	and any
	any associated	associated	any associated	associated	associated	associated	associated	Marion and any	associated	associated	associated	associated	associated	associated
substation	substation	substation	substation	substation	substation	substation	substation	associated	substation	substation	substation	substation	substation	substation
upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades
(B2436.50)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	(B2436.84)	(B2436.85)	(B2436.90)	(B2436.91)	(B2437.10)	(B2437.11)	(B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)
(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly
additions)	additions)	additions)	additions	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
3,309,282	4,404,029	6,053,980	3,338,989	3,338,989	5,782,211	5,782,211	15,432,721	14,219,415	19,427,024	19,665,474	2,990,285	2,991,005	1,715,265	233,966
592,995	288,330	325,607	298,042	298,042	405,746	405,746	565,629	333,434	1,192,722	332,722	144,832	144,832	597,110	107,174
603,980	236,768	480,510	328,276	328,276	344,185	344,185	2,408,793	746,630	1,314,800	454,800	159,376	159,376	657,555	21,755
743,599	850,301	273,245	1,701,230	1,701,230	853,196	853,196	2,641,682	427,737	1,168,824	2,028,824	659,573	659,573	40,562	116,161
1,148,822	671,180	543,237	1,331,090	1,331,090	488,476	488,476	1,632,381	566,428	871,049	1,731,049	325,601	325,601	597,802	65,789
2,716,363	871,325	2,469,307	1,230,536	1,230,536	1,246,551	1,246,551	660,583	594,220	10,178	10,178	555,140	555,140	358,942	110,060
2,254,897	1,478,270	3,490,603	2,034,206	2,034,206	2,048,041	2,048,041	(22,929,813)	(16,468,986)	(21,718,250)	(21,718,250)	1,185,130	1,185,130	575,513	95,081
2,731,821	976,189	3,261,820	1,134,625	1,134,625	1,150,892	1,150,892	83,232	56,954	3,748	3,748	551,021	551,021	3,244,186	111,797
2,690,501	994,361	2,608,327	917,882	917,882	913,416	913,416	67,421	46,578	2,973	2,973	295,814	295,814	1,860,783	457,618
3,148,383	837,175 643.891	2,578,248	1,129,217	1,129,217	1,123,600	1,123,600	83,031 81,744	56,817 46,210	3,739	3,739 3,041	379,764 271,970	379,764 271,970	2,142,744	260,979 212,256
4,157,535	692,382	1,742,928 5,249,978	1,031,291	1,031,291	1,126,514	1,126,514	92.823	46,210	3,041	3,041	14.052	14.052	1,501,082	1.765.576
1,995,538	507.421	3.037.872	1,086,970	1,086,970	775,548	775,548	92,823 86.342	48,984 41.055	2,702	3,127 2,702	14,052	14,052	1,543,262	355.033
29.153.435	13.451.622	32,115,662	16.422.638	16.422.638	17.333.648	17.333.648	906,569	715.475	2,285,677	2,524,127	7.543.949	7.544.669	16.168.432	3.913.246

		Relocate														
		Farragut -														
Convert the	Convert the	Hudson "B"	Relocate the													
Marion -	Marion -	and "C" 345 kV	Hudson 2	New Bergen	New Bergen											
Bayonne "L"	Bayonne "C"	circuits to	generation to	345/230 kV	345/138 kV										Mickleton-	
138 kV circuit	138 kV circuit	Marion 345 kV	inject into the	transformer	transformer #1								North Central	Mickleton-	Gloucester-	Burlington -
to 345 kV and	to 345 kV and	and any	345 kV at	and any	and any	Upgrade Eagle					Susquehanna	Susquehanna	Reliability	Gloucester-	Camden	Camden
any associated	any associated	associated	Marion and any	associated	associated	Point-	Mickleton-	Ridge Road	Cox's Corner-	Sewaren	Roseland <		(West Orange	Camden	Breakers	230kV
substation	substation	substation	associated	substation	substation	Gloucester	Gloucester	69kV Breaker	Lumberton	Switch 230kV	500KV	500KV	Conversion)	(B1398-	(B1398.15-	Conversion
upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	230kV Circuit	230kV Circuit	Station	230kV Circuit	Conversion	(B0489.4)	(B0489)	(B1154)	B1398.7)	B1398.19)	(B1156)
(B2436.21)	(B2436.22)	(B2436.90)	(B2436.91)	(B2437.10)	(B2437.11)	(B1588)	(B2139)	(B1255)	(B1787)	(B2276)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
1,480,230	1,480,230	2,047,240	1,480,232	1,898,794	1,898,794	1,654,204	2,525,192	2,807,871	4,125,793	9,480,938					•	-

					Actual Transn	nission Enhance	ement Charges	- 2014								
		Relocate														
		Farragut -			l				l		l					
Convert the	Convert the	Hudson "B"	Relocate the													
Marion -		and "C" 345 kV		New Bergen	New Bergen											
Bayonne "L"	Bayonne "C"	circuits to	generation to	345/230 kV	345/138 kV										Mickleton-	
	138 kV circuit			transformer	transformer #1								North Central	Mickleton-	Gloucester-	Burlington -
to 345 kV and	to 345 kV and	and any	345 kV at	and any	and any	Upgrade Eagle					Susquehanna		Reliability	Gloucester-	Camden	Camden
	any associated		Marion and any	associated	associated	Point-	Mickleton-	Ridge Road	Cox's Corner-	Sewaren	Roseland <	Roseland >=	(West Orange	Camden	Breakers	230kV
substation	substation	substation	associated	substation	substation	Gloucester	Gloucester	69kV Breaker	Lumberton	Switch 230kV	500KV	500KV	Conversion)	(B1398-	(B1398.15-	Conversion
upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	230kV Circuit	230kV Circuit	Station	230kV Circuit	Conversion	(B0489.4)	(B0489)	(B1154)	B1398.7)	B1398.19)	(B1156)
(B2436.21)	(B2436.22)	(B2436.90)	(B2436.91)	(B2437.10)	(B2437.11)	(B1588)	(B2139)	(B1255)	(B1787)	(B2276)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
											1.646,580	31.002.624	3.895.715	16.099.944	65,596	7.020.28

					Attach	ment 6A - Proje	ct Specific Estir	nate and Recon	ciliation Worksh	neet - December	31, 2016					Page 9 of 11
		Reco	nciliation by Pro	ject (without in	terest)											
Convert the Marion - Baysone "L" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.22)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (B2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (B2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (B2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (B2437.11)	Upgrade Eagle Point- Gloucester 230kV Circuit (B1588)	Mickleton- Gloucester 230kV Circuit (B2139)	Ridge Road 69kV Breaker Station (B1255)	Cox's Corner- Lumberton 230kV Circuit (B1787)	Sewaren Switch 230kV Conversion (B2276)	Susquehanna Roseland < 500KV (B0489.4) (CWIP) (5,248,317)	Susquehanna Roseland >= 500KV (B0489) (CWIP) (18,976,078)	North Central Reliability (West Orange Conversion) (B1154) (CWIP) (2,198,692)	Mickleton- Gloucester- Camden (B1398- B1398.7) (CWIP) (6,756,619)	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19) (CWIP) (29,566)	Burlington - Camden 230kV Conversion (B1156) (CWIP) 8,909,571
1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783	1.06783
	1	True Up by P	roject (with inter	rest) - 2014				1		1	1		1			1
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.21)	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.22)	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marcion 345 kV and any associated substation upgrades (B2436.90)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (B2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (B2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (B2437.11)	Upgrade Eagle Point- Gloucester 230kV Circuit (B1588)	Mickleton- Gloucester 230kV Circuit (B2139)	Ridge Road 69kV Breaker Station (B1255)	Cox's Corner- Lumberton 230kV Circuit (B1787)	Sewaren Switch 230kV Conversion (B2276)	Susquehanna Roseland < 500KV (B0489.4) (CWIP) (5,604,287)	Susquehanna Roseland >= 500KV (B0489) (CWIP) (20,263,143)	North Central Reliability (West Orange Conversion) (B1154) (CWIP) (2,347,820)	Mickleton- Gloucester- Camden (B1398- B1398.7) (CWIP) (7,214.891)	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19) (CWIP) (31,572)	Burlington - Camden 230kV Conversion (B1156) (CWIP) 9,513,868
			Estimated Transn	nission Enhancem	ent Charges (After	True Up) - 2016										
Convert the	Convert the	Relocate Farragut - Hudson "B"	Relocate the		ges (recei	2010										
Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.21)	Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (B2436.22)	and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (B2436.90)	Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (B2436.91)	New Bergen 345/230 kV transformer and any associated substation upgrades (B2437.10)	New Bergen 345/138 kV transformer #1 and any associated substation upgrades (B2437.11)	Upgrade Eagle Point- Gloucester 230kV Circuit (B1588)	Mickleton- Gloucester 230kV Circuit (B2139)	Ridge Road 69kV Breaker Station (B1255)	Cox's Corner- Lumberton 230kV Circuit (B1787)	Sewaren Switch 230kV Conversion (B2276)	Susquehanna Roseland < 500KV (B0489.4) (CWIP)	Susquehanna Roseland >= 500KV (B0489) (CWIP)	North Central Reliability (West Orange Conversion) (B1154) (CWIP)	Mickleton- Gloucester- Camden (B1398- B1398.7) (CWIP)	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19) (CWIP)	Burlington - Camden 230kV Conversion (B1156) (CWIP)
1,480,230	1,480,230	2,047,240	1,480,232	1,898,794	1,898,794	1,654,204	2,525,192	2,807,871	4,125,793	9,480,938	(5,604,287)	(20,263,143)	(2,347,820)	(7,214,891)	(31,572)	9,513,868

	(AW)	(AX)	(AY)	(AZ)	(BA)	(BB)	(BC)	(BD)	(BE)	(BF)	(BG)	(BH)
					Relocate Farragut -							
		Convert the Bergen -	Convert the Marion -	Convert the Marion -	Hudson "B" and "C"	Relocate the Hudson						
		Marion 138 kV path	Bayonne "L" 138 kV	Bayonne "C" 138 kV	345 kV circuits to	2 generation to inject		New Bergen 345/138				
		to double circuit 345		circuit to 345 kV and	Marion 345 kV and	into the 345 kV at	kV transformer and	kV transformer #1			Sewaren Switch	
		kV and associated	any associated	any associated	any associated	Marion and any	any associated	and any associated	Ridge Road 69kV	Cox's Corner-	230kV	
		substation upgrades					substation upgrades	substation upgrades	Breaker Station	Lumberton 230kV	Conversion	
		(B2436.10)	(B2436.21)	(B2436.22)	(B2436.90)	(B2436.91)	(B2437.10)	(B2437.11)	(B1255)	Circuit (B1787)	(B2276)	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	
15-Dec		-			-					15,515,959	12,035,060	
Jan	18,477,450	1,292,000			-					15,808,548	18,196,687	
Feb	30,129,943	1,292,000								15,820,701	18,859,258	
Mar	89,201,680	1,292,000			-					33,283,535	19,554,410	
Apr	51,470,985	1,292,000								33,740,125	19,765,501	
May	55,847,505	1,292,000	-	-	-	-	-	-	27,803,197	33,750,372	22,879,684	
Jun	90,921,487	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,709,238	33,763,562	107,007,789	
Jul	3,045,137	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,727,528	33,763,562	108,762,028	
Aug	1,741,545	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,745,818	33,763,562	110,599,860	
Sep	7,027,342	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,764,108	33,763,562	110,834,894	
Oct	2,771,205	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,764,108	33,763,562	111,030,356	
Nov	13,085,768	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,764,108	33,763,562	111,495,255	
Dec	300,958,144	153,976,178	19,694,890	19,694,890	27,239,122	19,694,915	25,264,003	25,264,003	33,764,108	33,763,562	112,005,777	
Total	664,678,193	1,084,293,249	137,864,227	137,864,227	190,673,856	137,864,402	176,848,020	176,848,020	264,042,213	384,264,178	883,026,559	
13 Month												
Average										ĺ		
CWIP to										ĺ		
Appendix A,										ĺ		
line 45	51,129,092	83,407,173	10,604,941	10,604,941	14,667,220	10,604,954	13,603,694	13,603,694	20,310,939	29,558,783	67,925,120	
1		7.04	7.00	7.00	7.00	7.00	7.00	7.00	7.82	11.38	7.88	
1												

											Relocate the	
											overhead portion	
									Relocate the		of Linden - North	
									underground portion		Ave "T" 138 kV	Convert the
									of North Ave -	Construct a new		
Burlington -			Convert the Bergen -			Construct a new	Construct a new	Construct a new	Linden "T" 138 kV	Airport - Bayway	convert it to 345	"Z" 138 kV circuit
Camden	Northeast Grid				Bayonne "C" 138 kV		North Ave - Bayonne	North Ave - Airport		345 kV circuit and		to 345 kV and
230kV	Reliability		to double circuit 345	circuit to 345 kV and	circuit to 345 kV and	345 kV circuit and	345 kV circuit and	345 kV circuit and	convert it to 345 kV,	any associated	associated	any associated
Conversion	Project	Northeast Grid	kV and associated	any associated	any associated	any associated	any associated	any associated	and any associated	substation	substation	substation
(B1156.13-	(B1304.1-	Reliability Project		substation upgrades	substation upgrades	substation upgrades	substation upgrades	substation upgrades		upgrades	upgrades	upgrades
B1156.20)	B1304.4)	(B1304.5-B1304.21)		(B2436.21)	(B2436.22)	(B2436.33)	(B2436.34)	(B2436.50)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	CWIP
-	8,459,954	355,835	5,826,722	1,426,555	1,064,877	2,887,183	1,636,015	1,549,513	1,007,913	1,793,514	1,119,514	1,119,514

			Actual Transmissio	n Enhancement Char	ges - 2014							
											Relocate the	
									Relocate the		overhead portion of Linden - North Ave "T" 138 kV	
									underground portion of North Ave -		circuit to Bayway,	Convert the Bayway - Linden
Burlington -			Convert the Bergen -	Convert the Marion -	Convert the Marion -	Construct a new	Construct a new	Construct a new	Linden "T" 138 kV	Airport - Bayway		
Camden	Northeast Grid		Marion 138 kV path	Bayonne "L" 138 kV	Bayonne "C" 138 kV	Bayway - Bayonne	North Ave - Bayonne	North Ave - Airport	circuit to Bayway,	345 kV circuit and	kV, and any	to 345 kV and
230kV	Reliability		to double circuit 345	circuit to 345 kV and	circuit to 345 kV and	345 kV circuit and	345 kV circuit and	345 kV circuit and	convert it to 345 kV,	any associated	associated	any associated
Conversion	Project	Northeast Grid	kV and associated	any associated	any associated	any associated	any associated	any associated	and any associated	substation	substation	substation
(B1156.13-	(B1304.1-	Reliability Project	substation upgrades	substation upgrades	substation upgrades	substation upgrades	substation upgrades	substation upgrades	substation upgrades	upgrades	upgrades	upgrades
B1156.20)	B1304.4)	(B1304.5-B1304.21)	(B2436.10)	(B2436.21)	(B2436.22)	(B2436.33)	(B2436.34)	(B2436.50)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
461,551	29.152.116	3,752,145	391.383	61,526	58,653	74,197	58,912	41,991	21,259	56.093	24.145	24,145

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(BI)	(BJ)	(BK)	(BL)	(BM)	(BN)	(BO)	(BP)	(BQ)	(BR)	(BS)	(BT)	(BU)	(BV)
Susquehanna Roseland Breakers	Susquehanna Roseland <500kV	Susuuehanna Roseland	Burlington - Camden 230kV	Mickleton-Gloucester- Camden (B1398-	North Central Reliability (West Orange Conversion)	Northeast Grid Reliability Project (81304.1-81304.4)	Susquehanna Roseland < 500kV	Susquehanna Roseland >= 500KV	North Central Reliability (West Orange Conversion)	Mickleton-Gloucester- Camden (81398-	Mickleton-Gloucester- Camden Breakers	Burlington - Camden 230kV Conversion	Burlington - Camden 230kV Conversion (B1156.13-
(B0489.5-B0489.15)	(B0489.4)	>= 500kV (B0489)	Conversion (B1156)	B1398.7)	(B1154)	(monthly additions)	(B0489.4)	(B0489)	(B1154)	B1398.7)	(B1398.15-B1398.19)	(B1156)	B1156.20)
(in service)	(in service)	(in service)	(in-service)	(in-service)	(in service)	(in service)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
5.857.687	40.538.248			426,457,348	368.260.297	556.734.941	(01111)	(01111)	(01111)	(0111)	(01111)	(01111)	(01111)
5,857,687	40,538,248	723,503,148	354,730,847	427,207,348	368,260,297	556,734,941			-				-
5.857.687	40.538.248	723.503.148	354,730,847	427,957,348	368,260,297	556,734,941		-			-		-
5.857.687	40.538.248	723.503.148	354,730,847	427.957.348	368.260.297	639,966,941		-			-		
5.857.687	40.538.248	723.503.148	354,730,847	427.957.348	368.260.297	639.966.941				-	-		-
5.857.687	40.538.248	723.503.148	354,730,847	427.957.348	368.260.297	837.035.962		-			-		
5,857,687	40,538,248	723,503,148	354,730,847	427,957,348	368,260,297	839,581,806		-	-		-		-
5.857.687	40.538.248	723.503.148	354,730,847	427.957.348	368.260.297	840.911.806				-	-		
5,857,687	40,538,248	723,503,148	354,730,847	427,957,348	368,260,297	841,261,806		-	-		-		-
5.857.687	40.538.248	723.503.148	354,730,847	427.957.348	368.260.297	841.611.806		-			-		
5,857,687	40,538,248	723,503,148	354,730,847	427,957,348	368,260,297	841,681,806		-	-		-		-
5,857,687	40,538,248	723,503,148	354,730,847	427,957,348	368,260,297	841,681,806		-	-				-
5,857,687	40,538,248	723,503,148	354,730,847	427,957,348	368,260,297	841,681,806		-	-		-		-
76,149,931	526,997,224	9,405,540,919	4,611,501,015	5,561,195,526	4,787,383,865	9,675,587,314	-	-	-		-	-	-
5,857,687 13.00	40,538,248 13.00	723,503,148 13.00	354,730,847 13.00	427,784,271 12.99	368,260,297 13.00	744,275,947 11.50	:					:	:

	Convert the									
	Bayway - Linden		Relocate the		New Bergen				New Bayonne	
	"M" 138 kV		Hudson 2		345/138 kV				345/69 kV	
Convert the Bayway -			generation to inject		transformer #1			New Linden	transformer	
Linden "W" 138 kV	and any	Hudson "B" and "C" 345	into the 345 kV at		and any		New Bayway 345/138		and any	
circuit to 345 kV and	associated	kV circuits to Marion 345	Marion and any	New Bergen 345/230	associated	New Bayway 345/138 kV	kV transformer #2 and	transformer and any	associated	
any associated	substation	kV and any associated	associated	kV transformer and any	substation	transformer #1 and any	any associated	associated	substation	
substation upgrades	upgrades	substation upgrades	upgrades	associated substation	upgrades	associated substation	substation upgrades	substation upgrades	upgrades	BRH Project (B0829-
(B2436.84)	(B2436.85)	(B2436.90)	(B2436.91)	upgrades (B2437.10)	(B2437.11)	upgrades (B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)	B0830)
CWIP	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	Abandoned
1,276,434	1,276,434	1,081,821	863,750	1,326,708	1,323,679	639,295	639,379	851,765	145,981	

		Actual Transmission E	nhancement Charge	es - 2014						
	Convert the									
	Bayway - Linden		Relocate the		New Bergen				New Bayonne	
	"M" 138 kV		Hudson 2		345/138 kV				345/69 kV	
Convert the Bayway -	circuit to 345 kV	Relocate Farragut -	generation to inject		transformer #1			New Linden	transformer	
Linden "W" 138 kV	and any	Hudson "B" and "C" 345	into the 345 kV at		and any		New Bayway 345/138		and any	
circuit to 345 kV and	associated	kV circuits to Marion 345	Marion and any	New Bergen 345/230	associated	New Bayway 345/138 kV	kV transformer #2 and	transformer and any	associated	
any associated	substation	kV and any associated	associated	kV transformer and any	substation	transformer #1 and any	any associated	associated	substation	
substation upgrades	upgrades	substation upgrades	upgrades	associated substation	upgrades	associated substation	substation upgrades	substation upgrades	upgrades	BRH Project (B0829-
(B2436.84)	(B2436.85)	(B2436.90)	(B2436.91)	upgrades (B2437.10)	(B2437.11)	upgrades (B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)	B0830)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	Abandoned
24,114	24,114	63,898	48,434	220,160	223,171	4,946	4,952	13,854	5,677	

										Page 11 of 11
		Reconciliation	by Project (without	interest)						
	Convert the									
	Bayway - Linden		Relocate the		New Bergen				New Bayonne	
	"M" 138 kV		Hudson 2		345/138 kV				345/69 kV	
Convert the Bayway	circuit to 345 kV	Relocate Farragut -	generation to inject		transformer #1			New Linden	transformer	
Linden "W" 138 kV	and any	Hudson "B" and "C" 345	into the 345 kV at		and any		New Bayway 345/138	345/230 kV	and any	
circuit to 345 kV and		kV circuits to Marion 345		New Bergen 345/230		New Bayway 345/138 kV			associated	
any associated	substation	kV and any associated	associated	kV transformer and any	substation	transformer #1 and any	any associated	associated	substation	
substation upgrades		substation upgrades	upgrades	associated substation	upgrades	associated substation	substation upgrades		upgrades	BRH Project (B0829-
(B2436.84)	(B2436.85)	(B2436.90)	(B2436.91)	upgrades (B2437.10)	(B2437.11)	upgrades (B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)	B0830)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	Abandoned

	True Up by Project (with interest) - 2014														
	Convert the							1							
	Bayway - Linden		Relocate the		New Bergen				New Bayonne						
	"M" 138 kV		Hudson 2		345/138 kV				345/69 kV						
Convert the Bayway -		Relocate Farragut -	generation to inject		transformer #1			New Linden	transformer						
Linden "W" 138 kV		Hudson "B" and "C" 345			and any		New Bayway 345/138		and any						
circuit to 345 kV and		kV circuits to Marion 345		New Bergen 345/230		New Bayway 345/138 kV			associated						
any associated	substation	kV and any associated	associated	kV transformer and any	substation	transformer #1 and any	any associated	associated	substation						
substation upgrades	upgrades	substation upgrades	upgrades	associated substation	upgrades	associated substation		substation upgrades	upgrades	BRH Project (B0829-					
(B2436.84)	(B2436.85)	(B2436.90)	(B2436.91)	upgrades (B2437.10)	(B2437.11)	upgrades (B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)	B0830)					
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	Abandoned					
25,750	25,750	68,232	51,719	235,093	238,307	5,281	5,288	14,794	6,062						

1,06783 1,06783 1,06783 1,06783 1,06783 1,06783 1,06783 1,06783 1,06783 1,06783 1,06783 1,06783

	Estimated Transmission Enhancement Charges (After True Up) - 2016														
	Convert the														
	Bayway - Linden		Relocate the		New Bergen				New Bayonne						
	"M" 138 kV		Hudson 2		345/138 kV				345/69 kV						
Convert the Bayway -			generation to inject		transformer #1			New Linden	transformer						
Linden "W" 138 kV	and any	Hudson "B" and "C" 345	into the 345 kV at		and any		New Bayway 345/138	345/230 kV	and any						
circuit to 345 kV and		kV circuits to Marion 345		New Bergen 345/230	associated	New Bayway 345/138 kV	kV transformer #2 and	transformer and any							
any associated	substation	kV and any associated	associated	kV transformer and any	substation	transformer #1 and any	any associated	associated	substation						
substation upgrades		substation upgrades	upgrades	associated substation	upgrades	associated substation		substation upgrades		BRH Project (B0829-					
(B2436.84)	(B2436.85)	(B2436.90)	(B2436.91)	upgrades (B2437.10)	(B2437.11)	upgrades (B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)	B0830)					
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	Abandoned					
1,302,184	1,302,184	1,150,053	915,470	1,561,801	1,561,986	644,576	644,666	866,559	152,043	-					

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(BW)	(BX)	(BY)	(BZ)	(CA)	(CB)	(CC)	(CD)	(CE)	(CF)	(CG)	(CH)	(CI)	(CJ)	(CK)	(CL)	(CM)	(CN)	(CO)	(CQ)	(CR)	(CS)
																					1
																					1
																					1
										Relocate the											1
								Relocate the		overhead				Relocate							1
		C	C	C				underground portion of North		portion of	C	C	C	Farragut - Hudson "B" and	Relocate the						1
		Convert the Bergen - Marion	Convert the Marion -	Convert the Marion -	Construct a now	Construct a new	Construct a new		Construct a new	Linden - North Ave "T" 138 kV	Convert the Bayway -	Convert the Bayway -	Convert the Bayway - Linden	"C" 345 kV	Hudson 2		New Bergen	New Bayway	New Bayway	New Linden	New Bayonne
		138 kV path to	Bayonne "L" 138	Bavonne "C"	Bayway -	North Ave -	North Ave -		Airport - Bayway	circuit to	Linden "Z" 138	Linden "W"	"M" 138 kV	circuits to	generation to	New Bergen	345/138 kV	345/138 kV	345/138 kV	345/230 kV	345/69 kV
		double circuit	kV circuit to 345	138 kV circuit		Bayonne 345 kV	Airport 345 kV	Bayway, convert	345 kV circuit	Bayway, convert	kV circuit to	138 kV circuit	circuit to 345 kV	Marion 345 kV	inject into the	345/230 kV	transformer #1	transformer	transformer #2	transformer	transformer
	Northeast Grid	345 kV and	kV and any	to 345 kV and	circuit and any	circuit and any	circuit and any	it to 345 kV, and	and any	it to 345 kV, and	345 kV and	to 345 kV and	and any	and any	345 kV at	transformer and	and any	#1 and any	and any	and any	and any
Northeast Grid	Reliability	associated	associated	any associated	associated	associated	associated	any associated	associated	any associated		any associated	associated	associated	Marion and any		associated	associated	associated	associated	associated
Reliability Project	Project	substation	substation	substation	substation	substation	substation	substation	substation	substation	substation	substation	substation	substation	associated	substation	substation	substation	substation	substation	substation
(B1304.1-	(B1304.5-	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades	upgrades
B1304.4)	B1304.21)	(B2436.10)	(B2436.21)	(B2436.22)	(B2436.33)	(B2436.34)	(B2436.50)	(B2436.60)	(B2436.70)	(B2436.81)	(B2436.83)	(B2436.84)	(B2436.85)	(B2436.90)	(B2436.91)	(B2437.10)	(B2437.11)	(B2437.20)	(B2437.21)	(B2437.30)	(B2437.33)
(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)	(CWIP)
201,881,920	6,516,892	84,176,263	14,821,498	14,895,803	7,554,938	1,867,294	3,309,282	4,404,029	6,053,980	3,338,989	3,338,989	5,782,211	5,782,211	15,432,721	14,219,415	19,427,024	19,665,474	2,990,285	2,991,005	1,715,265	233,966
208,261,705	9,380,107	92,350,380	15,286,434	15,338,844	9,343,007	3,125,262	3,902,277	4,692,359	6,379,587	3,637,031	3,637,031	6,187,957	6,187,957	15,998,349	14,552,849	20,619,745	19,998,196	3,135,116	3,135,836	2,312,374	341,140
214,107,466	13,042,846	102,209,178	16,081,827	16,109,930	11,191,138	4,341,714	4,506,257	4,929,126	6,860,096	3,965,307	3,965,307	6,532,142	6,532,142	18,407,142	15,299,479	21,934,545	20,452,995	3,294,492	3,295,213	2,969,929	362,896
149,334,421	2,987,191	112,315,203	16,657,942	16,657,050	13,907,096	5,933,101	5,249,856	5,779,428	7,133,342	5,666,536	5,666,536	7,385,339	7,385,339	21,048,824	15,727,216	23,103,369	22,481,819	3,954,066	3,954,786	3,010,492	479,057
162,430,530	7,442,882	120,295,135	17,336,966	17,312,257	17,117,356	8,210,663	6,398,678	6,450,607	7,676,579	6,997,626	6,997,626	7,873,815	7,873,815	22,681,206	16,293,643	23,974,418	24,212,868	4,279,666	4,280,386	3,608,293	544,845
-	-	126,264,977	18,092,986	18,020,849	20,379,108	10,355,920	9,115,041	7,321,932	10,145,886	8,228,162	8,228,162	9,120,366	9,120,366	23,341,789	16,887,863	23,984,596	24,223,046	4,834,806	4,835,526	3,967,235	654,906
-		662,194	1,793,598	1,650,690	23,902,465	12,229,184	11,369,937	8,800,202	13,636,489	10,262,368	10,262,368	11,168,407	11,168,407	411,976	418,878	2,266,346	2,504,796	6,019,936	6,020,656	4,542,748	749,986
-		1,733,519	2,049,941	1,823,820	27,202,798	14,512,278	14,101,758	9,776,392	16,898,310	11,396,993	11,396,993	12,319,300	12,319,300	495,207	475,831	2,270,094	2,508,545	6,570,958	6,571,678	7,786,934	861,783
	-	2,581,341	2,901,519	2,331,490 2,653,655	30,800,911	17,806,097	16,792,259	10,770,752	19,506,637 22,084,884	12,314,875	12,314,875	13,232,716	13,232,716 14,356,316	562,629	522,410 579,227	2,273,067	2,511,518	6,866,771 7,246,536	6,867,492 7,247,256	9,647,717	1,319,401
	-	2,737,205	4,093,132 13,590,452	2,653,655	35,019,454	21,213,048	19,940,643	12,251,819	22,084,884	13,444,092	14,475,383	15,482,830	15,482,830	645,660 727,404	625,436	2,276,807	2,515,257 2,518,298	7,246,536 7,518,506	7,247,256	13,291,543	1,580,380
		2,863,970	17,596,966	4,733,888	43.210.983	28,675,828	27,157,897	12,251,619	29.077.790	15.562.353	15.562.353	16,558,101	16,558,101	820.227	674.421	2,279,646	2,510,290	7,516,506	7,519,226	14,834,805	3.558.212
	-	3 108 397	19 887 254	5 133 133	45,210,963	31 456 933	29 153 435	13 451 622	32 115 662	16 422 638	16 422 638	17 333 648	17 333 648	906.569	715.475	2,262,975	2,521,425	7,532,557	7,533,276	16 168 432	3,913,246
936.016.043	39.369.918	654,293,537	160,190,517	119,577,082	324,207,194	183,711,171	173,997,682	113,180,399	201,397,054	125,712,354	125.712.354	143,333,149	143,333,149	121,479,703	96,992,142	148,978,510	148.638.363	71,787,643	71,797,006	95,646,229	16.392.454
555,010,045	55,505,516	554,255,557	100,130,317	,577,002	5£-7,207,154	100,711,171	,357,002	0, 100,333	201,337,034	120,712,004	12,004	140,033,143	140,000,140	.2.,475,703	55,552,142	1-0,370,310	140,030,003	,.07,043	,. 37,000	55,540,225	.0,032,434
13.00	13.00	210.49	8.05	23.30	7.02	5.84	5.97	8.41	6.27	7.65	7.65	8.27	8.27	134.00	135.56	65.18	58.89	9.52	9.52	5.92	4.19
72,001,234	3,028,455	50,330,272	12,322,347	9,198,237	24,939,015	14,131,629	13,384,437	8,706,185	15,492,081	9,670,181	9,670,181	11,025,627	11,025,627	9,344,593	7,460,934	11,459,885	11,433,720	5,522,126	5,522,847	7,357,402	1,260,958

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 7 - Transmission Enhancement Charges Worksheet (TEC) - December 31, 2016

New Plant Carrying Charge Page 1 of 19 Fixed Charge Rate (FCR) if if not a CIAC Formula Line 152 159 Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Line B less Line A 11.58% 12.27% 0.69% FCR if a CIAC D 153 Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 1.90% The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11,93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012. For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.

10		Details		Bran	chburg (B0130)			Kittatinny (B0134)	,	Fee	sex Aldene (B0145)	,	New Fre	edom Trans.(B041	1)
10	"Yes" if a project under PJM	Details		Dia	ichiburg (B0130)			rettatility (D0134)	,	Loc	Sex Aldelle (D0145)		New 116	edolli ITalis.(D041	'/
	OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount														
13	of the investment on line 29, Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14	ROE	Increased ROE (Basis	Points)	0			0			0			0		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"	moreabed NOE (Basis)	· Ointo)	Ü			Ü								
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
16	15)/100 Service Account 101 or 106 if not	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
17	yet classified - End of year balance	Investment		20.680.597			8.069.022			86.565.629			22.188.863		
17	Dalai ICO			20,000,397			0,009,022			30,363,629			22,100,003		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		492,395			192,120			2,061,086			528,306		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)			2006			2007			2007			2007		
20	GWII)			2006			2007			2007			2007		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006	20,680,597	492,395	4,652,471									
23		W Increased ROE	2006	20,680,597	492,395	4,652,471			. =						
24		W 11.68 % ROE W Increased ROE	2007 2007	20,188,202 20,188,202	492,395 492,395	4,553,422 4,553,422	8,069,022 8,069,022	80,050 80,050	1,703,202 1,703,202	86,565,629 86,565,629	858,786 858,786	18,272,191 18,272,191	22,188,863 22,188,863	484,281 484,281	4,947,757 4.947.757
25		W 11.68 % ROE	2007	19.695.807	492,395	4,555,422	7.988.972	192,120	1,703,202	85.706.843	2.061.086	19,301,739	21,704,582		
26 27		W Increased ROE	2008	19,695,807	492,395 492.395	4,454,372	7,988,972	192,120	1,799,169	85,706,843 85,706,843	2,061,086	19,301,739	21,704,582	528,306 528,306	4,894,366 4,894,366
28		W 11.68 % ROF	2008	19,095,007	492,395	4,454,372	7,966,972	192,120	1,799,169	83.645.756	2,061,086	19,501,739	21,704,562	528,306	4,973,254
29		W Increased ROE	2009	19.203,412	492,395	4.523,234	7,796,853	192,120	1.828.696	83,645,756	2.061.086	19.618.517	21,176,276	528,306	4,973,254
30		W 11.68 % ROE	2010	18,711,016	492,395	4.095.968	7,604,733	192,120	1,656,722	81.584.670	2.061.086	17,773,557	20,647,970	528,306	4.504.919
31		W Increased ROE	2010	18,711,016	492,395	4.095.968	7,604,733	192,120	1,656,722	81,584,670	2.061.086	17,773,557	20,647,970	528,306	4.504.919
32		W 11.68 % ROE	2011	18.218.621	492,395	3.746.858	7,412,613	192,120	1,516,263	79.523.584	2.061.086	16,266,692	20,119,663	528,306	4,122,360
33		W Increased ROE	2011	18.218.621	492,395	3.746.858	7,412,613	192,120	1,516,263	79,523,584	2.061.086	16,266,692	20,119,663	528,306	4,122,360
34		W 11.68 % ROE	2012	17,726,226	492,395	3,154,416	7,220,494	192,120	1,276,451	77.462.497	2.061.086	13,693,952	19.591.357	528,306	3,470,422
35		W Increased ROE	2012	17,726,226	492,395	3,154,416	7,220,494	192,120	1,276,451	77,462,497	2,061,086	13,693,952	19.591.357	528,306	3,470,422
36		W 11.68 % ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
37		W Increased ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
38		W 11.68 % ROE	2014	16,741,436	492,395	2,555,172	6,836,255	192,120	1,034,441	73,340,324	2,061,086	11,097,629	18,534,745	528,306	2,812,043
39		W Increased ROE	2014	16,741,436	492,395	2,555,172	6,836,255	192,120	1,034,441	73,340,324	2,061,086	11,097,629	18,534,745	528,306	2,812,043
40		W 11.68 % ROE	2015	16,249,041	492,395	2,470,088	6,644,135	192,120	1,000,786	71,279,238	2,061,086	10,736,580	18,006,439	528,306	2,719,894
41		W Increased ROE	2015	16,249,041	492,395	2,470,088	6,644,135	192,120	1,000,786	71,279,238	2,061,086	10,736,580	18,006,439	528,306	2,719,894
42		W 11.68 % ROE	2016	15,756,645	492,395	2,316,538	6,452,016	192,120	939,068	69,218,152	2,061,086	10,074,454	17,478,132	528,306	2,551,745
		W Increased ROE	2016	15,756,645	492.395	2.316.538	6.452.016	192,120	939.068	69.218.152	2.061.086	10.074.454	17.478.132	528.306	2.551.745

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 7 - Transmission Enhancement Charges Worksheet (TEC) - December 31, 2016

1	New Plant Carrying Cha	arge			Page 2 of 19
2	Fixed Charge Rate (FO if not a CIAC	CR) if Formula Line			
3	A		Net Plant Carrying Charge without Depreciation	11.58%	
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	С		Line B less Line A	0.69%	
6	FCR if a CIAC				
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
			The FCR resulting from Formula in a given year is used for that year only.		
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 1	11.93%,	
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012.		
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the	he	
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.		

10		Details		New	Freedom Loop (BC	0498)	Metuch	en Transformer (Bi	0161)	Branchburg	-Flagtown-Somerv	ille (B0169)	Flagtown-So	merville-Bridgewa	ater (B0170)
	"Yes" if a project under PJM														
11	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
		Life	(Tes of No)	42			42			42			42		
12	"Yes" if the customer has paid a	Life		42			42			42			42		
	lumpsum payment in the amount														
	of the investment on line 29,														
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis	Delete)	0			0			0			0		
14	From line 3 above if "No" on line	Increased ROE (Basis	Points)	U			0			U			U		
	13 and From line 7 above if "Yes"														
15	on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
	Line 14 plus (line 5 times line														
16		FCR for This Project		11.58%			11.58%			11.58%			11.58%		
	Service Account 101 or 106 if not vet classified - End of year														
17	yet classified - End of year balance	Investment		27.005.248			25.799.055			15.731.554			6.961.495		
.,	Data ICC			27,000,240			23,799,033			15,751,554			0,301,433		
		Annual Depreciation or Amort Exp													
18	Line 17 divided by line 12	Of ATHOR EXP		642,982			614,263			374,561			165,750		
19	Months in service for depreciation expense from Attachment 6			13.00			13.00			13.00			13.00		
19	Year placed in Service (0 if			13.00			13.00			13.00			13.00		
20	CWIP)			2008			2009			2009			2008		
21			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22		W 11.68 % ROE	2006	Enaing	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Enaing	Amortization	Revenue
23		W Increased ROE	2006												
24		W 11.68 % ROF	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008	24,921,237	88,646	837,584							6,961,495	25,372	239,734
27		W Increased ROE	2008	24,921,237	88,646	837,584							6,961,495	25,372	239,734
28		W 11.68 % ROE	2009	26,916,602	642,982	6,292,837	19,700,217	288,478	2,831,673	15,773,880	234,561	2,302,423	6,936,122	165,750	1,621,657
29		W Increased ROE	2009	26,916,602	642,982	6,292,837	19,700,217	288,478	2,831,673	15,773,880	234,561	2,302,423	6,936,122	165,750	1,621,657
30		W 11.68 % ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5,522,598	15,539,319	375,568	3,368,301	6,770,372	165,750	1,469,662
31		W Increased ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5,522,598	15,539,319	375,568	3,368,301	6,770,372	165,750	1,469,662
32		W 11.68 % ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
33		W Increased ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
34		W 11.68 % ROE	2012	24,987,652	642,982	4,395,482	24,282,576	614,263	4,260,879	14,746,864	374,561	2,589,159	6,438,873	165,750	1,132,702
35		W Increased ROE W 11.68 % ROE	2012 2013	24,987,652 24,344,669	642,982 642,982	4,395,482	24,282,576 23,668,312	614,263	4,260,879 3,902,590	14,746,864 14,372,303	374,561 374,561	2,589,159 2,371,359	6,438,873 6,273,123	165,750 165,750	1,132,702
36		W 11.68 % ROE W Increased ROE	2013	24,344,669	642,982	4,025,278 4,025,278	23,668,312	614,263 614,263	3,902,590	14,372,303	374,561	2,371,359	6,273,123	165,750	1,037,298 1,037,298
37		W 11.68 % ROE	2013	23,701,687	642,982	3,563,358	23,054,049	614,263	3,454,841	13,997,743	374,561	2,371,359	6,273,123	165,750	918.263
38		W Increased ROE	2014	23,701,687	642,982	3,563,358	23,054,049	614,263	3,454,841	13,997,743	374,561	2,099,276	6,107,373	165,750	918,263
									3,737,041					100,700	
39						3.449.489	22,439,786	614.263	3.345.440	13.623.182	374.561	2.032.657	5.941.623	165.750	888.913
39 40		W 11.68 % ROE	2015	23,058,705	642,982	3,449,489 3,449,489	22,439,786 22,439,786	614,263 614,263	3,345,440 3,345,440	13,623,182 13,623,182	374,561 374,561	2,032,657	5,941,623 5,941,623	165,750 165,750	888,913 888,913
39						3,449,489 3,449,489 3,238,044	22,439,786 22,439,786 21,825,523	614,263 614,263 614,263	3,345,440 3,345,440 3,140,998	13,623,182 13,623,182 13,248,621	374,561 374,561 374,561	2,032,657 2,032,657 1,908,350	5,941,623 5,941,623 5,775,874	165,750 165,750 165,750	888,913 888,913 834,421

1	New Plant Carrying Charge			Page	3 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC				
3 4 5	Formula Line A 152 B 159 C	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Line B less Line A	11.58% 12.27% 0.69%		
6	FCR if a CIAC				
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%		
		The FCR resulting from Formula in a given year is used for that year only.			
		Therefore actual revenues collected in a year do not change based on cost data for subsequer	nt years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast C	Grid Reliability Project is 11.93%,		
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become eff	fective January 1, 2012.		
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmiss	sion Projects, Line 17 is the		
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortize	zed in year plus one.		

- 1															
10		Details		Roselan	d Transformers (E	(0274)	Wave	Trap Branchburg (B0	172.2)	Reconductor H	Hudson - South Waterfr	ront (B0813)	Reconductor So	outh Mahwah J-3410 C	Circuit (B1017)
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
- 11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	(163 01 140)	42			42			42			42		
12	"Yes" if the customer has paid a	LIIE		42			42			42			42		
	lumpsum payment in the amount														
	of the investment on line 29,														
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
	Input the allowed increase in														
14	ROE	Increased ROE (Basis	Points)	0			0			0			0		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"														
15		11.68% ROE		11.58%			11.58%			11.58%			11.58%		
	Line 14 plus (line 5 times line														
16	15)/100	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
	Service Account 101 or 106 if not														
	yet classified - End of year														
17	balance	Investment		21,073,706			27,988			9,158,918			20,626,991		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		501.755			666			218.069			491.119		
10	Months in service for depreciation			301,733			000			210,009			401,110		
19	expense from Attachment 6			13.00			13.00			13.00			13.00		
	Year placed in Service (0 if														
20	CWIP)			2009			2008			2010			2011		
							2000			2010					
- 1					Depreciation or		2000	Depreciation or		2010	Depreciation or			Depreciation or	
21			Invest Yr		Depreciation or Amortization	Revenue		Depreciation or Amortization	Revenue		Depreciation or Amortization	Revenue		Depreciation or Amortization	Revenue
21 22		W 11.68 % ROE	Invest Yr 2006	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
		W 11.68 % ROE W Increased ROE				Revenue			Revenue			Revenue			Revenue
22 23		W Increased ROE	2006 2006			Revenue			Revenue			Revenue			Revenue
22			2006			Revenue			Revenue			Revenue			Revenue
22 23 24		W Increased ROE W 11.68 % ROE	2006 2006 2007			Revenue			Revenue			Revenue			Revenue
22 23 24 25		W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007			Revenue	Ending	Amortization				Revenue			Revenue
22 23 24 25 26		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008			Revenue 2,634,066	Ending 36,369	Amortization 577	5,114			Revenue			Revenue
22 23 24 25 26 27		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008	Ending	Amortization	2,634,066 2,634,066	36,369 36,369 35,792 35,792	Amortization 577 577	5,114 5,114			Revenue			Revenue
22 23 24 25 26 27 28		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009	Ending 21,092,458	Amortization	2,634,066	36,369 36,369 35,792	Amortization 577 577 866	5,114 5,114 8,379		Amortization	Revenue 169,959			Revenue
22 23 24 25 26 27 28 29		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W I1.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010	21,092,458 21,092,458 20,797,967 20,797,967	268,347 268,347 501,579 501,579	2,634,066 2,634,066 4,507,079 4,507,079	36,369 36,369 35,792 35,792 27,122 27,122	577 577 577 866 866 666 666	5,114 5,114 8,379 8,379 5,890 5,890	Ending	Amortization		Ending	Amortization	
22 23 24 25 26 27 28 29		W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010 2011	21,092,458 21,092,458 20,797,967 20,797,967 20,302,520	268,347 268,347 501,579 501,579 501,725	2,634,066 2,634,066 4,507,079 4,507,079 4,128,443	36,369 36,369 35,792 35,792 27,122 27,122 25,878	577 577 577 866 866 666 666 666	5,114 5,114 8,379 8,379 5,890 5,890 5,289	8,806,222 8,806,222 9,140,218	18,700 18,700 218,069	169,959 169,959 1,850,822	Ending 20,623,951	Amortization 300,198	2,435,793
22 23 24 25 26 27 28 29 30 31		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W I1.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010	21,092,458 21,092,458 20,797,967 20,797,967	268,347 268,347 501,579 501,579	2,634,066 2,634,066 4,507,079 4,507,079	36,369 36,369 35,792 35,792 27,122 27,122	577 577 577 866 866 666 666	5,114 5,114 8,379 8,379 5,890 5,890	Ending 8,806,222 8,806,222	Amortization 18,700 18,700	169,959 169,959	Ending	Amortization	
22 23 24 25 26 27 28 29 30 31 32		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011	21,092,458 21,092,458 20,797,967 20,797,967 20,302,520 20,302,520 19,802,055	268,347 268,347 501,579 501,579 501,725 501,725	2,634,066 2,634,066 4,507,079 4,507,079 4,128,443 3,475,512	36,369 36,369 35,792 27,122 27,122 25,878 25,878 25,212	577 577 577 866 866 666 666 666 666 666	5,114 5,114 8,379 8,379 5,890 5,890 5,289 5,289 4,453	8,806,222 8,806,222 9,140,218 9,140,218 8,922,149	18,700 18,700 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,557,946	Ending 20,623,951 20,623,951 20,326,793	300,198 300,198 300,198 491,119	2,435,793 2,435,793 3,543,678
22 23 24 25 26 27 28 29 30 31 32 33		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	21,092,458 21,092,458 20,797,967 20,797,967 20,302,520 20,302,520 19,802,055 19,802,055	268,347 268,347 501,579 501,725 501,725 501,725 501,755	2,634,066 2,634,066 4,507,079 4,128,443 4,128,443 3,475,512	36,369 36,369 36,369 35,792 35,792 27,122 25,878 25,878 25,272	577 577 866 866 666 666 666 666 666	5,114 5,114 8,379 8,379 5,890 5,890 5,289 5,289 4,453 4,453	8,806,222 8,806,222 9,140,218 9,140,218 8,922,149 8,922,149	18,700 18,700 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,557,946	20, 623, 951 20, 623, 951 20, 326, 793 20, 326, 793	300,198 300,198	2,435,793 2,435,793 3,543,678 3,543,678
222 233 244 255 266 277 28 29 30 31 32 33 34		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	21,092,458 21,092,458 20,797,967 20,302,520 20,302,520 19,802,055 19,802,055 19,300,300	268,347 268,347 501,579 501,579 501,725 501,725 501,755 501,755	2,634,066 2,634,066 4,507,079 4,507,079 4,128,443 4,128,443 3,475,512 3,475,512 3,183,218	36,369 36,369 35,792 27,122 27,122 25,878 25,212 24,546	577 577 866 866 666 666 666 666 666 666	5,114 5,114 8,379 8,379 5,890 5,289 5,289 4,453 4,453 4,453	8,806,222 8,806,222 9,140,218 8,922,149 8,922,149 8,704,079	18,700 18,700 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,557,946 1,557,946	20,623,951 20,623,951 20,623,951 20,326,793 20,326,793 19,835,674	300,198 300,198 491,119 491,119 491,119	2,435,793 2,435,793 3,543,678 3,543,678 3,246,963
222 233 244 255 266 277 28 29 30 31 32 33 34		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 10.00	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	21,092,458 21,092,458 21,092,458 20,797,967 20,797,967 20,302,520 20,302,520 19,802,055 19,802,055 19,300,300	268,347 268,347 501,579 501,725 501,725 501,755 501,755 501,755 501,755	2,634,066 2,634,066 4,507,079 4,507,079 4,128,443 3,475,512 3,475,512 3,183,218	36,369 36,369 35,792 27,122 27,122 25,878 25,212 24,546 24,546	577 577 866 666 666 666 666 666 666 666	5,114 5,114 8,379 8,379 5,890 5,890 5,289 5,289 4,453 4,453 4,453 4,077 4,077	8,806,222 8,806,222 9,140,218 9,140,218 8,922,149 8,922,149	18,700 18,700 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,557,946	20,623,951 20,623,951 20,623,951 20,326,793 19,835,674 19,835,674	300,198 300,198 300,198 491,119 491,119	2,435,793 2,435,793 3,543,678 3,543,678 3,246,963 3,246,963
222 233 244 255 266 277 28 29 30 31 32 33 34 35		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	21,092,458 21,092,458 20,797,967 20,797,967 20,302,520 20,302,520 21,9,802,055 19,802,055 19,300,300 19,300,300	268,347 268,347 501,579 501,579 501,725 501,725 501,755 501,755 501,755 501,755	2,634,066 4,507,079 4,507,079 4,128,443 4,128,443 3,475,512 3,183,218 3,183,218 2,817,996	36,369 36,369 35,792 35,792 27,122 27,122 25,878 25,878 25,212 25,212 24,546 24,546 23,880	577 577 866 866 666 666 666 666 666 666 666	5,114 5,114 8,379 8,379 5,890 5,289 5,289 4,453 4,077 4,077 4,077 3,609	8,806,222 8,806,222 9,140,218 9,140,218 8,922,149 8,922,149 8,704,079 8,704,079 8,866,010	18,700 18,700 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,857,946 1,427,360 1,427,360 1,263,663	20, 623, 951 20, 623, 951 20, 623, 951 20, 326, 793 20, 326, 793 19, 835, 674 19, 344, 545	300,198 300,198 300,198 491,119 491,119 491,119 491,119	2,435,793 2,435,793 3,543,678 3,246,963 3,246,963 2,874,636
222 233 244 255 266 277 288 299 30 311 322 333 344 355 3637		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00 % ROE	2006 2006 2007 2007 2007 2008 2008 2009 2010 2010 2011 2011 2012 2012 2013 2013	21,092,458 21,092,458 21,092,458 20,797,967 20,302,520 19,802,055 19,802,055 19,300,300 18,798,545 18,798,545	268,347 268,347 261,579 501,579 501,725 501,725 501,755 501,755 501,755 501,755 501,755	2,634,066 2,634,066 4,507,079 4,507,079 4,128,443 3,475,512 3,475,512 3,183,218 3,183,218 2,817,996 2,817,996	36,369 36,369 35,792 35,792 27,122 27,122 25,878 25,212 25,212 24,546 24,546 23,880 23,880	577 577 866 866 666 666 666 666 666 666 666 6	5,114 8,379 8,379 5,890 5,289 4,453 4,453 4,077 4,077 3,609	8,806,222 8,806,222 9,140,218 8,922,149 8,724,079 8,704,079 8,486,010 8,486,010	18,700 18,700 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,557,946 1,557,946 1,427,360 1,427,360 1,263,663 1,263,663	20.623.951 20.623.951 20.326,793 20.326,793 19.835,674 19.344,555 19.344,555	300,198 300,198 300,198 491,119 491,119 491,119 491,119 491,119	2,435,793 2,435,793 3,543,678 3,246,963 3,246,963 2,874,636 2,874,636
22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38		W Increased ROE W 11.88 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE M Increased ROE ROE W Increased ROE ROE W Increased ROE ROE ROE W Increased ROE ROE ROE ROE W Increased ROE ROE ROE ROE ROE ROE ROE ROE ROE ROE	2006 2006 2007 2007 2007 2008 2009 2010 2010 2011 2011 2011 2012 2012	21,092,458 21,092,458 20,797,967 20,302,520 20,302,520 19,802,055 19,802,055 19,802,055 19,300,300 19,300,300 18,798,545 18,798,545	268,347 268,347 501,579 501,579 501,725 501,725 501,755 501,755 501,755 501,755 501,755	2,634,066 2,634,066 4,507,079 4,507,079 4,128,443 4,128,443 3,475,512 3,475,512 3,183,218 2,817,996 2,817,996 2,728,682	36,369 36,369 35,792 35,792 27,122 25,878 25,878 25,212 24,546 23,880 23,880 23,283	577 577 866 866 666 666 666 666 666 666 666	5,114 5,114 8,379 8,379 5,890 5,289 5,289 5,289 4,453 4,453 4,077 3,609 3,609 3,492	8,806,222 8,806,222 9,140,218 9,140,218 8,922,149 8,922,149 8,922,149 8,704,079 8,704,079 8,886,010 8,886,010 8,867,940	18,700 18,700 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,557,946 1,427,360 1,263,663 1,263,663 1,224,372	20,623,951 20,623,951 20,623,951 20,326,793 20,326,793 19,835,674 19,334,555 19,344,555 18,853,437	300,198 300,198 300,198 491,119 491,119 491,119 491,119 491,119 491,119	2,435,793 2,435,793 3,543,678 3,246,963 3,246,963 2,874,636 2,785,796
222 233 244 255 266 277 28 29 30 31 32 33 34 35 36 37 38 39 40 40 41		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 16.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2011 2011 2011 2012 2012 2013 2014 2014 2015	21,092,458 21,092,458 21,092,458 20,797,967 20,797,967 20,302,520 19,802,055 19,802,055 19,300,300 19,300,300 18,798,545 18,296,790	268,347 268,347 501,579 501,759 501,725 501,755 501,755 501,755 501,755 501,755 501,755 501,755	2,634,066 2,634,066 4,507,079 4,128,443 3,475,512 3,475,512 3,183,218 3,183,218 2,817,996 2,728,682 2,728,682	36,369 36,369 35,792 27,122 27,122 25,878 25,212 24,546 24,546 24,546 23,880 23,880 23,213 23,213	577 577 866 866 666 666 666 666 666 666 666 6	5,114 5,114 8,379 8,379 5,890 5,289 4,453 4,453 4,453 4,453 4,677 4,077 3,609 3,492	8,806,222 8,806,222 9,140,218 9,140,218 8,922,149 8,921,49 8,704,079 8,704,079 8,486,010 8,267,940 8,267,940	18,700 18,700 18,700 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,857,946 1,557,946 1,427,360 1,427,360 1,263,663 1,263,663 1,263,24,372	20,623,951 20,623,951 20,623,951 20,326,793 19,835,674 19,344,555 19,344,555 18,853,437 18,853,437	300,198 300,198 300,198 491,119 491,119 491,119 491,119 491,119 491,119 491,119	2,435,793 2,435,793 3,543,678 3,246,963 3,246,963 2,874,636 2,874,636 2,785,796
222 233 244 255 267 278 29 30 311 322 33 34 35 36 37 38 39 40		W Increased ROE W 11.88 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE M Increased ROE ROE W Increased ROE ROE W Increased ROE ROE ROE W Increased ROE ROE ROE ROE W Increased ROE ROE ROE ROE ROE ROE ROE ROE ROE ROE	2006 2006 2007 2007 2007 2008 2009 2010 2010 2011 2011 2011 2012 2012	21,092,458 21,092,458 20,797,967 20,302,520 20,302,520 19,802,055 19,802,055 19,802,055 19,300,300 19,300,300 18,798,545 18,798,545	268,347 268,347 501,579 501,579 501,725 501,725 501,755 501,755 501,755 501,755 501,755	2,634,066 2,634,066 4,507,079 4,507,079 4,128,443 4,128,443 3,475,512 3,475,512 3,183,218 2,817,996 2,817,996 2,728,682	36,369 36,369 35,792 35,792 27,122 25,878 25,878 25,212 24,546 23,880 23,880 23,283	577 577 866 866 666 666 666 666 666 666 666	5,114 5,114 8,379 8,379 5,890 5,289 5,289 5,289 4,453 4,453 4,077 3,609 3,609 3,492	8,806,222 8,806,222 9,140,218 9,140,218 8,922,149 8,922,149 8,922,149 8,704,079 8,704,079 8,886,010 8,886,010 8,867,940	18,700 18,700 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069 218,069	169,959 169,959 1,850,822 1,850,822 1,557,946 1,427,360 1,263,663 1,263,663 1,224,372	20,623,951 20,623,951 20,623,951 20,326,793 20,326,793 19,835,674 19,334,555 19,344,555 18,853,437	300,198 300,198 300,198 491,119 491,119 491,119 491,119 491,119 491,119	2,435,793 2,435,793 3,543,678 3,246,963 3,246,963 3,274,636 2,785,796

1	New Plant Carrying Charge	Pa	age 4 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC		
3 4 5	Formula Lin A 152 B 159 C	Net Plant Carrying Charge without Depreciation 11.58% Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27% Line B lass Line A 0.68%	
6	FCR if a CIAC		
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 1.90%	
		The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%,	
9		which includes a 25 basis point transmission ROE adder as authorized by FERC to become effective January 1, 2012. For abandoned plant lines 12, 14, 5, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.	

10		Details		Reconductor Sout	h Mahwah K-3411 Ci	rcuit (B1018)	Branchburg	400 MVAR Capacito	r (B0290)	Saddle Brook	k - Athenia Upgrade Ca	able (B0472)	Branchburg-Somn	nerville-Flagtown Reco B0665)	nductor (BU664 &
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a														
	lumpsum payment in the amount of the investment on line 29.														
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis F	Dointe\	0			0			0			0		
14	From line 3 above if "No" on line	ITICIEdSEU ROE (Dasis i	-onits)	U			0			U			U		
	13 and From line 7 above if "Yes"														
15	on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
	Service Account 101 or 106 if not	,													
	yet classified - End of year balance	Investment													
17	Dalai ICE			21,170,273			80,435,315			14,404,842			18,664,931		
		Annual Depreciation or Amort Exp													
18	Line 17 divided by line 12 Months in service for depreciation	or randit Exp		504,054			1,915,127			342,972			444,403		
19	expense from Attachment 6			13.00			13.00			13.00			13.00		
	Year placed in Service (0 if														
20	CWIP)			2011			2012			2012			2012		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21		W 11.68 % ROE	Invest Yr 2006	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27 28		W Increased ROE W 11.68 % ROE	2008 2009												
28		W Increased ROE	2009												
30		W 11.68 % ROE	2010												
31		W Increased ROE	2010												
32		W 11.68 % ROE	2011	20,511,158	37,566	284,735									
33		W Increased ROE W 11.68 % ROE	2011 2012	20,511,158 21,132,707	37,566 504.054	284,735 3,677,641	79.937.194	1.240.233	9.062.770	14.401.477	210.412	1.537.549	19.820.557	318.342	2.326.229
34 35		W Increased ROE	2012	21,132,707	504,054	3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229
36		W 11.68 % ROE	2012	20,628,652	504,054	3,370,070	79,195,082	1,915,127	12,917,996	14,194,429	342,972	2,315,058	18,294,505	443,163	2,984,887
37		W Increased ROE	2013	20,628,652	504,054	3,370,070	79,195,082	1,915,127	12,917,996	14,194,429	342,972	2,315,058	18,294,505	443,163	2,984,887
38		W 11.68 % ROE	2014	20,124,598	504,054	2,983,683	77,279,955	1,915,127	11,437,086	13,851,457	342,972	2,049,664	17,903,425	444,403	2,650,353
39		W Increased ROE W 11.68 % ROE	2014 2015	20,124,598	504,054	2,983,683	77,279,955	1,915,127	11,437,086	13,851,457	342,972	2,049,664	17,903,425	444,403	2,650,353
40		W 11.68 % ROE W Increased ROE	2015	19,620,544 19.620,544	504,054 504,054	2,892,097 2,892,097	75,375,411 75,375,411	1,915,127 1,915,127	11,089,171 11,089,171	13,508,484 13,508,484	342,972 342,972	1,987,109 1,987,109	17,463,626 17,463,626	444,403 444,403	2,569,925 2,569,925
41		W 11.68 % ROE	2016	19,116,490	504,054	2,717,165	73,449,702	1,915,127	10.418.379	13,165,512	342,972	1,867,140	17,403,626	444,403	2,414,181
		W Increased ROE	2016	19.116.490	504.054	2,717,165	73,449,702	1.915.127	10.418.379	13,165,512	342,972	1.867.140	17.014.619	444,403	2,414,181

1	New Plant Carrying Charge			Page 5 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC			
		Ila Line Net Plant Carrying Charge without Depreciation	11.58%	
4		59 Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	č	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Relial	bility Project is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective Jar	nuary 1, 2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Proje	cts, Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in yea	r plus one.	

		l		1			l								
							New Essex-Kearny 138	1 1 M - I I M I M I	420 LW h 41-						
10		Details		Somerville-Bri	dgewater Reconduc	ctor (B0668)	New Essex-Rearny 136	(B0814)	ly 136 KV bus tie	Salem 500	kV breakers (B141)	0-B1415)	230kV Lawrence	Switching Station Up	grade (B1228)
	"Yes" if a project under PJM														
11	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	(110 01110)	42			42			42			42		
	"Yes" if the customer has paid a														
	lumpsum payment in the amount of the investment on line 29.														
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
	Input the allowed increase in														
14	ROE From line 3 above if "No" on line	Increased ROE (Basis I	Points)	0			0			0			0		
	13 and From line 7 above if "Yes"														
15	on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
10	Service Account 101 or 106 if not	TORTOLTHIS HOJECT		11.30%			11.3076			11.30%			11.30%		
	yet classified - End of year	l .		l											
17	balance	Investment		6,390,403			46,073,296			16,316,117			22,040,646		
		Annual Depreciation or Amort Exp													
18	Line 17 divided by line 12 Months in service for depreciation	or Amort Exp		152,152			1,096,983			388,479			524,777		
19	expense from Attachment 6			13.00			13.00			13.00			13.00		
	Year placed in Service (0 if														
20	CWIP)	1		2012			2012			2011			2013		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22 23		W 11.68 % ROE W Increased ROE	2006 2006												
23		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE W Increased ROE	2009 2009												
29 30		W 11.68 % ROE	2009												
31		W Increased ROE	2010												
32		W 11.68 % ROE	2011							2,640,253	9,537	73,000			
33		W Increased ROE	2011	l						2,640,253	9,537	73,000			
34		W 11.68 % ROE	2012	4,404,012	57,853	422,751	22,800,866	123,008	898,857	7,275,941	108,279	790,336			
35		W Increased ROE W 11.68 % ROE	2012 2013	4,404,012 6,291,725	57,853 151,180	422,751 1,025,313	22,800,866 45,385,800	123,008 1,083,543	898,857 7,389,162	7,275,941 9,926,683	108,279 192,972	790,336 1,305,797	22,127,065	248.542	1.698.840
36 37		W Increased ROE	2013	6,291,725	151,180	1,025,313	45,385,800	1,083,543	7,389,162	9,926,683	192,972	1,305,797	22,127,065	248,542	1,698,840
38		W 11.68 % ROE	2014	6,181,332	152,152	913,777	44,747,660	1,094,148	6,607,679	15,445,872	289,093	1,755,636	21,792,104	524,777	3,209,866
39		W Increased ROE	2014	6,181,332	152,152	913,777	44,747,660	1,094,148	6,607,679	15,445,872	289,093	1,755,636	21,792,104	524,777	3,209,866
40		W 11.68 % ROE	2015	5,989,364	151,180	880,154	43,605,982	1,092,466	6,399,809	15,622,924	385,269	2,286,756	21,341,402	524,777	3,122,268
41		W Increased ROE	2015	5,989,364	151,180	880,154	43,605,982	1,092,466	6,399,809	15,622,924	385,269	2,286,756	21,341,402	524,777	3,122,268
42		W 11.68 % ROE W Increased ROE	2016 2016	5,878,038 5,878,038	152,152 152,152	832,651 832,651	42,680,131 42,680,131	1,096,983 1,096,983	6,038,051 6,038,051	15,330,967 15,330,967	388,479 388,479	2,163,341 2,163,341	20,742,550 20,742,550	524,777 524,777	2,926,137
43															

1	New Plant Carrying Charge		Pag	je 6 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula Line			
3	A 152	Net Plant Carrying Charge without Depreciation	11.58%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	С	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%,		
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012.		
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the		
-		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.		
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.		

10		Details		Bergen S	Substation Transformer	(B1082)	Branchburg-l	Middlesex Switch	Rack (B1155)	Aldene-Spring	field Rd. Convers	ion (B1399)	Upgrade Camde	n-Richmond 230kV	Circuit (B1590)
	"Yes" if a project under PJM									-					
	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
		Life	(163 01 140)	4			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount	Life			-					72			72		
13	of the investment on line 29, Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No	•		No			No			No		
14	ROE From line 3 above if "No" on line	Increased ROE (Basis F	Points)	,	0		0			0			0		
15	13 and From line 7 above if "Yes" on line 13	11.68% ROE		11.589	6		11.58%			11.58%			11.58%		
16	Line 14 plus (line 5 times line 15)/100 Service Account 101 or 106 if not	FCR for This Project		11.589	6		11.58%			11.58%			11.58%		
17	yet classified - End of year balance	Investment					68,260,260			71,564,861			10,901,749		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		-			1,625,244			1,703,925			259,565		
	Months in service for depreciation														
19	expense from Attachment 6 Year placed in Service (0 if						13.00			13.00			13.00		
20	CWIP)						2013			2014			2014		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24 25		W 11.68 % ROE W Increased ROE	2007 2007												
26		W 11.68 % ROE	2007												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE	2009				l								
30		W 11.68 % ROE	2010				l								
31		W Increased ROE W 11.68 % ROE	2010 2011												
32		W 11.68 % ROE W Increased ROE	2011				l								
33 34		W 11.68 % ROE	2011				l								
35		W Increased ROE	2012												
36		W 11.68 % ROE	2013				20,876,286	101,812	695,908						
37		W Increased ROE	2013				20,876,286	101,812	695,908						
38		W 11.68 % ROE	2014				60,374,269	1,439,907	8,878,852	68,405,611	556,909	3,438,903	7,389,782	37,992	234,599
39		W Increased ROE	2014				60,374,269	1,439,907	8,878,852	68,405,611	556,909	3,438,903	7,389,782	37,992	234,599
40		W 11.68 % ROE W Increased ROE	2015 2015				37,378,572 37,378,572	908,985 908,985	5,458,382 5,458,382	33,025,871 33,025,871	799,927 799,927	4,819,551 4,819,551			
41		W 11.68 % ROE	2015				65.809.557	1,625,244	9,243,999	70.208.024	1,703,925	9.831.890	10.863.757	259.565	1,517,260
42															

Page 7 of 19

Rew Plant Carrying Charge Rate (FCR) If if not a CIAC

Find Carrying Charge Rate (FCR) If if not a CIAC

Formula Line

Repeat of 19

Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27%

Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27%

Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27%

Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27%

Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27%

Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27%

The FCR resulting from Formula in a given year is used for that year only.

Therefore a clual revenues collected in a year of not change based on cost data for subsequent years.

Per FERC Order a clual revenues collected in a year of not change based on cost data for subsequent years.

Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis, point transmission Pole adder as authorized by FERC to become effective January 1, 2012.

For abandom Altach tea, and Line 19 will be number of months to be amortized in year plus one.

10 "Yes" if a project under P.IM OATT Schedule 12, otherwise 1 "No" 12 Useful life of the project 14 umpsum payment in the amount of the investment on line 29, 15 Otherwise "No" 16 Useful negative payment in the amount of the investment on line 29, 16 Otherwise "No" 17 Useful life of the project 18 Otherwise "No" 19 Useful life of the project 19 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 16 Otherwise "No" 17 Useful life of the project 18 Otherwise "No" 19 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 19 Otherwise "No" 10 Useful negative payment in the allowed increase in line 29, 10 Otherwise "No" 10 Useful negative payment in the allowed increase in line 29, 10 Otherwise "No" 10 Useful negative payment in the allowed increase in line 29, 10 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 10 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 10 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 10 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 10 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 10 Otherwise "No" 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the investment on line 29, 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the amount of the investment on line 29, 10 Useful negative payment in the amount of the investment of the investment of the investment of the investment of the inves	Burlington - Camden 230kV Conversion (B1156) Yes 42
"Yes" if a project under PJM OATT Schedule 12, chterwise 11 "No" Schedule 12 (Yes or No) Yes Yes Yes Yes 42 42 42 42 42 43 45 45 45 46 47 48 48 48 49 49 49 40 40 40 40 40 40 40 40 40 40 40 40 40	Yes 42
OATT Schedule 12, otherwise 1 'No' Schedule 12 (Yes or No) Yes Yes 12 Useful life of the project Uffe 42 42 42 'Yes' if the customer has paid a lumpsum payment in the amount of the investment on line 29, 13 Otherwise 'No' CIAC (Yes or No) No No No	42
11 "No" Schedule 12 (Yes or No) Yes Yes	42
12 Useful life of the project "Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, 13 Otherwise "No" CIAC (Yes or No) No No	42
"Yes" if the customer has paid a lumposum payment in the amount of the investment on line 29, 13 Otherwise "No" CIAC (Yes or No) No No	
of the investment on line 29, 13 Otherwise "No" CIAC (Yes or No) No No No	No
13 Otherwise "No" CIAC (Yes or No) No No No	No
	No
Increased ROE Increased ROE (Basis Points) 125	0
From line 3 above if *No* on line	
13 and From line 7 above if "Yes" 1	11.58%
11.00% Line 14 Just fine 5 times line 11.00% RUE 11.00% 11.00% 11.00%	11.50%
Line 14 plus (mile 5 times 1 mile 1 ft 15 project 1 12.44% 12.44% 12.44% 12.44%	11.58%
Service Account 101 or 106 if not	
yet classified - End of year	
17 balance Investment 5,857,687 40,538,248 723,503,148	354,730,847
Annual Depreciation	
18 Line 17 divided by line 12 or Amort Exp 139,469 965,196 17,226,265	8,445,973
Months in service for depreciation	
19 expense from Attachment 6 13.00 13.00 13.00 13.00 13.00	13.00
20 CWIP) 2010 2011 2012	2011
Depreciation or Depreciation o	Depreciation or Ending Amortization Revenue
21 W 11.68 % ROE 2006 2006	Ending Amortization Revenue
23 W Increased ROE 2006	
24 W 11.68 % ROE 2007	
25 W Increased ROE 2007	
26 W 11.68 % ROE 2008	
27 W Increased ROE 2008	
28 W 11.68 % ROE 2009 W Increased ROE 2009	
29 W Increased RUE 2009 30 W 11.68 % ROE 2010 2.662.585 7.802 70.915	
30 W 11.05 % ROE 2010 2,002,395 7,002 70,915 31 W Increased ROE 2010 2,662,5895 7,802 70,915	
Wilhelesser NOE 2010 2,100,200 7,002 70,915 2 W 11.68 % ROE 2011 5,849,885 116.061 966.188 7,844.331 111.778 905.525	19.902.939 147.204 1.150.144
33 W Increased ROE 2011 5,849,885 116,061 1,014,845 7,844,331 111,778 952,449	19,902,939 147,204 1,150,144
34 W 11.68 % ROE 2012 5,733,823 139,469 1,000,541 7,628,074 184,491 1,331,330 4,694,511 8,598 62,82	
W Increased ROE 2012 5,733,823 139,469 1,051,531 7,628,074 184,491 1,399,243 4,694,511 8,598 66,04	
36 W 11.68 % ROE 2013 5,594,354 139,469 916,713 6,391,895 159,242 1,047,292 25,426,870 605,606 4,138,25	
37 W Increased ROE 2013 5,594,354 139,469 967,047 6,391,895 159,242 1,104,801 25,426,870 605,606 4,367,02	
98 W 11.68 % ROE 2014 5.454.886 139,469 811,586 40,082,737 717,210 4.387,056 666,983,000 10,160,548 62,692,81	
9 W Increased ROE 2014 5.454,886 139,469 859,361 40,082,737 717,210 4,647,913 666,963,000 10,160,548 66,26,87 W 11.86 % ROE 2015 5.315,417 139,469 786,415 339,413,941 965,196 5,762,321 718,988,609 16,720,459 101,351,55	
40 W 11.68 % ROE 2015 5,315,417 139,469 786,415 39,413,941 965,196 5,762,321 718,988,609 16,720,459 101,351,55 141 986,6196 6,196 6,106,563 718,988,609 16,720,459 107,424,65 10	
41 W III. Gessel NOE 2015 3,313,417 139,469 32,640 39,413,941 950,196 5,110,793 96,007,937 17,226,265 97,802,92 W 11,68 % ROE 2016 5,175,948 139,469 738,687 38,400,330 965,196 5,410,793 96,007,937 17,226,265 97,802,92	
43 W Increased ROE 2016 5.175,948 139,469 783,397 38,400,330 965,196 5.742,497 696,007,937 17,226,263 103,815,08	

1	New Plant Carrying Cha	irge			Page 8 of 19
2	Fixed Charge Rate (FC if not a CIAC	CR) if			
3	A	152	Net Plant Carrying Charge without Depreciation	11.58%	
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	C		Line B less Line A	0.69%	
6	FCR if a CIAC				
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
			The FCR resulting from Formula in a given year is used for that year only.		
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Proj	ect is 11.93%,	
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2	1012.	
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line		
			13 month average balance from Attach, 6a, and Line 19 will be number of months to be amortized in year plus on	e.	

_															
10		Details		Mickleton Claus	ester-Camden(B1	200 B4200 7\	North Central Relia	ability (West Orar	nge Conversion	Northeast Grid Rel	inhility Project (P.	1204 4 P4204 4\	Convert the Bergi	en - Marion 138 kV associated subst (B2436.10)	
10	"Yes" if a project under PJM	Details		WICKIETON-GIOUC	aster-Camden(B1.	398-81398.7)		(B1154)		Northeast Grid Rei	lability Project (B	1304.1-81304.4)		(B2436.10)	
	OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a														l
	lumpsum payment in the amount														
13	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		l
13	Input the allowed increase in	OIAO	(163 01 140)	140			NO			NO			IND		
14	ROE	Increased ROE (Basis I	Points)	0			0			25			0		
	From line 3 above if "No" on line														
	13 and From line 7 above if "Yes"														l
15	on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.58%			11.58%			11.75%			11.58%		ļ
16	Service Account 101 or 106 if not	FCK IOI TIIS FIOJECT		11.30%			11.50%			11.75%			11.30%		
	vet classified - End of year														l
17	balance	Investment		427,957,348			368,260,297			841,681,806			153,976,178		
		Annual Depreciation													l
	Line 17 divided by line 12	or Amort Exp													
18	Months in service for depreciation	· '		10,189,461			8,768,102			20,040,043			3,666,099		
19	expense from Attachment 6			12.99			13.00			11.50			7.04		l
	Year placed in Service (0 if												-		
20	CWIP)			2013			2012			2013			2015		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												l
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												l
28		W 11.68 % ROE	2009	1									ĺ		ļ
29		W Increased ROE	2009	1									ĺ		
30		W 11.68 % ROE	2010	1											ļ
31		W Increased ROE W 11.68 % ROE	2010	1									ĺ		
32		W 11.68 % ROE W Increased ROE	2011 2011	1									ĺ		ļ
33		W Increased ROE W 11.68 % ROE	2011	1			16.441.748	30.113	220,046				ĺ		
		W Increased ROE	2012	1			16,441,748	30,113	220,046						ļ
35 36		W 11.68 % ROE	2012	777,714	1.424	9,736	257.640.264	6,135,009	41,929,935	23,466,022	86.647	592,253	ĺ		
36		W Increased ROE	2013	777,714	1,424	9,736	257,640,264	6,135,009	41,929,935	23,466,022	86.647	598,801			ļ
38		W 11.68 % ROE	2013	83.696.796	854,944	5.279.191	360,673,484	7.742.354	47,135,528	274.113.325	2.382.627	14.708.781			ļ
38		W Increased ROE	2014	83,696,796	854,944	5,279,191	360,673,484	7,742,354	47,135,528	274,113,325	2,382,627	14,884,013	ĺ		
40		W 11.68 % ROE	2015	411.828.630	7.077.175	43,254,699	356,261,842	8.782.756	52.036.324	744.741.989	10.657.466	65.130.424	7.600.000	27.839	170,148
41		W Increased ROE	2015	411,828,630	7,077,175	43,254,699	356,261,842	8.782,756	52,036,324	744.741.989	10,657,466	65,912,222	7,600,000	27.839	170,148
42		W 11.68 % ROE	2016	420,023,804	10,185,340	58,791,720	345,570,065	8.768.102	48,774,658	828,555,066	17,720,856	102.541.677	153.948.340	1,985,885	11,640,166
43		W Increased ROE	2016	420.023.804	10.185.340	58,791,720	345,570,065	8.768.102	48,774,658	828,555,066	17.720.856	103.807.445		1.985.885	11.640.166

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New Plant Carrying Charge

Fixed Charge Rate (FCR) if

2	Fixed Charge Rate (FC	R) if		
3 4 5	A B C	Formula Line 152 159	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Line B less Line A	11.58% 12.27% 0.69%
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%
			The FCR resulting from Formula in a given year is used for that year only.	
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability	Project is 11.93%,
9			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, L 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus	ine 17 is the

10		Details		to 345 kV an	rion - Bayonne "L" id any associated s ogrades (B2436.21)	substation	to 345 kV a	rion - Bayonne "C nd any associated pgrades (B2436.22	substation	circuits to Ma	gut - Hudson "B" a rion 345 kV and an tion upgrades (B24	y associated		idson 2 generation ion and any associa (B2436.91)	
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	,	42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29.														
13		CIAC	(Yes or No)	No			No			No			No		
14	ROE From line 3 above if "No" on line 13 and From line 7 above if "Yes"	Increased ROE (Basis I	Points)	0			0			0			0		
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
16	15)/100 Service Account 101 or 106 if not	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
1	yet classified - End of year														
17	balance	Investment		19,694,890			19,694,890			27,239,122			19,694,915		
		Annual Depreciation or Amort Exp													
18	Line 17 divided by line 12 Months in service for depreciation	or randit Exp		468,926			468,926			648,551			468,927		
19	expense from Attachment 6 Year placed in Service (0 if			7.00			7.00			7.00			7.00		
20	CWIP)			2016			2016			2016			2016		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008 2009												
28		W 11.68 % ROE W Increased ROE	2009												
29		W 11.68 % ROE	2009												
30 31		W Increased ROE	2010												
31		W 11.68 % ROE	2010												
33		W Increased ROE	2011												
34		W 11.68 % ROE	2012												
35		W Increased ROE	2012												
36		W 11.68 % ROE	2012												
37		W Increased ROE	2013	ĺ											
38		W 11.68 % ROE	2014												
39		W Increased ROE	2014	ĺ											
40		W 11.68 % ROE	2015												
41		W Increased ROE	2015	ĺ											
42		W 11.68 % ROE	2016	19,694,890	252,499	1,480,230	19,694,890	252,499	1,480,230	27,239,122	349,220	2,047,240	19,694,915	252,499	1,480,232
43		W Increased ROE	2016	19,694,890	252,499	1,480,230	19,694,890	252,499	1,480,230	27,239,122	349,220	2,047,240	19,694,915	252,499	1.480.232

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New Plant Carrying Charge

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if if not a CIAC	•		
	For	rmula Line		
3	A	152	Net Plant Carrying Charge without Depreciation	11.58%
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%
5	С		Line B less Line A	0.69%
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%
			The FCR resulting from Formula in a given year is used for that year only.	
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability P	Project is 11.93%,
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1	1, 2012.
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Li	ine 17 is the
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus	one.

					45/230 kV transforn			5/138 kV transfori		Upgrade Eagle	Point-Gloucester 2	230kV Circuit			
10	"Yes" if a project under PJM	Details		associated su	ibstation upgrades	(B2437.10)	associated si	ubstation upgrade	s (B2437.11)		(B1588)		Mickleton-C	Sloucester 230kV Ci	rcuit (B2139)
(OATT Schedule 12, otherwise														
11 '		Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
		Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount														
	of the investment on line 29,														
		CIAC	(Yes or No)	No			No			No			No		
	Input the allowed increase in ROE	Increased ROE (Basis I	Pointe\	0			0			0			0		
	From line 3 above if "No" on line	IIICIGASGUITOL (DASIS I	Oil (is)	0			0								
	13 and From line 7 above if "Yes"														
		11.68% ROE		11.58%			11.58%			11.58%			11.58%		
	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
	Service Account 101 or 106 if not	. Ortion inia i roject		11.3076			11.30%			11.30%			11.3676		
	yet classified - End of year														
17 b	balance	Investment		25,264,003			25,264,003			11,954,175			18,237,729		
ĺ		Annual Depreciation													
	Line 17 divided by line 12	or Amort Exp		601,524			601,524			284,623			434,232		
	Months in service for depreciation expense from Attachment 6			7.00			7.00			13.00			13.00		
	Year placed in Service (0 if			7.00			7.00			13.00			13.00		
20 (2016			2016			2015			2015		
İ					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE W 11.68 % ROE	2007 2008												
26 27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE	2009												
30		W 11.68 % ROE	2010												
31		W Increased ROE	2010										l		
32		W 11.68 % ROE	2011	l									l		
33		W Increased ROE W 11.68 % ROE	2011 2012	l									l		
34 35		W Increased ROE	2012												
		W 11.68 % ROE	2012										l		
36															
36 37		W Increased ROE	2013												
		W 11.68 % ROE	2014												
37		W 11.68 % ROE W Increased ROE	2014 2014												
37 38 39 40		W 11.68 % ROE W Increased ROE W 11.68 % ROE	2014 2014 2015							10,157,273	123,958	757,614	13,755,622	176,354	1,077,855
37 38 39		W 11.68 % ROE W Increased ROE	2014 2014	25,264,003	323,897	1,898,794	25,264,003	323,897	1,898,794	10,157,273 10,157,273 11,830,218	123,958 123,958 284,623	757,614 757,614 1,654,204	13,755,622 13,755,622 18,061,375	176,354 176,354 434,232	1,077,855 1,077,855 2,525,192

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1 New Plant Carrying Charge

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Forr	nula Line		
3	A	152	Net Plant Carrying Charge without Depreciation	11.58%
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%
5	С		Line B less Line A	0.69%
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%
			The FCR resulting from Formula in a given year is used for that year only.	
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability	ity Project is 11.93%,
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective Janu	ary 1, 2012.
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects	s, Line 17 is the
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year part of the control of t	olus one.

10		Details		Bid Bd	69kV Breaker Stat	I (D4055)	0	umberton 230kV C	DIIt (D4707)	C C	tch 230kV Convers	-l (D0070)		Roseland < 500KV (B0	
10	"Yes" if a project under PJM	Details		Ridge Road 6	osky Breaker Stat	ion (B1255)	Cox's Corner-L	umberton 230KV C	JICUIT (B1/8/)	Sewaren Swi	tch 230kV Convers	SION (BZZ76)	Susquenanna	Roseland < 500KV (BU	489.4) (CWIP)
	OATT Schedule 12, otherwise														
	"No" Useful life of the project	Schedule 12 Life	(Yes or No)	Yes			Yes 42			Yes			Yes 42		
12	"Yes" if the customer has paid a	Lire		42			42			42			42		
	lumpsum payment in the amount														
13	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
13	Input the allowed increase in	CIAC	(Tes or No)	No			No			No			NO		
14	ROE	Increased ROE (Basis	Points)	0			0			0			125		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"														
15	on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
	Line 14 plus (line 5 times line														
16	15)/100	FCR for This Project		11.58%			11.58%			11.58%			12.44%		
	Service Account 101 or 106 if not yet classified - End of year														
17	balance	Investment		33,764,108			33,763,562			112,005,777			-		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		803,907			803,894			2,666,804			-		
	Months in service for depreciation														
19	expense from Attachment 6 Year placed in Service (0 if			7.82			11.38			7.88			-		
20	CWIP)			2016			2015			2015					
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24 25		W 11.68 % ROE W Increased ROE	2007 2007												
26		W 11.68 % ROE	2007												
27		W Increased ROE	2008	l			l								
28		W 11.68 % ROE	2009	l			l						8,601,534		794,647
29		W Increased ROE	2009	l			l						8,601,534		833,737
30		W 11.68 % ROE	2010										10,121,290		1,719,499
31 32		W Increased ROE W 11.68 % ROE	2010 2011	l			l						10,121,290 30.831,150		1,811,185 3,376,923
32		W Increased ROE	2011										30,831,150		3,565,874
34		W 11.68 % ROE	2012	l			l						38,077,851		5,359,127
35		W Increased ROE	2012	l			l						38,077,851		5,676,479
36		W 11.68 % ROE	2013	l			l						40,538,248		5,381,625
37		W Increased ROE	2013	l			l						40,538,248		5,730,133
38 39		W 11.68 % ROE W Increased ROE	2014 2014										12,476,737 12,476,737		1,537,307 1,646,580
39 40		W 11.68 % ROE	2014	31,269,172	389,350	2.379.660							12,470,737		1,040,560
41		W Increased ROE	2015	31,269,172	389.350	2,379,660									
42		W 11.68 % ROE	2016	33,374,758	483,594	2,807,871	33,763,562	703,781	4,125,793	112,005,777	1,617,265	9,480,938			
43		W Increased ROE	2016	33,374,758	483,594	2,807,871	33,763,562	703,781	4,125,793	112,005,777	1,617,265	9,480,938			

1	New Plant Carrying Charge			Page 12 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC Formula Line			
3	A 152	Net Plant Carrying Charge without Depreciation	11.58%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	C	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project	t is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 201	2.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17	is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.		

10		Details		Susquehanna Ro	seland >= 500kV (B0489) (CWI	North Central Re	liability (West Orange C	onversion) (B1154)	Mickleton-Glouce	ster-Camden(B1398-B139	98.7) (CWIP)	Mickleton-Glouceste	er-Camden Breakers (B	1398.15-B1398.19)
	"Yes" if a project under PJM													
11	OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes		Yes			Yes			Yes		
12	Useful life of the project	Life	,	42		42			42			42		
	"Yes" if the customer has paid a													
	lumpsum payment in the amount of the investment on line 29.													
13	Otherwise "No"	CIAC	(Yes or No)	No		No			No			No		
14	Input the allowed increase in ROF	Increased ROE (Basis I	Delete)	125		0			0			0		
14	From line 3 above if "No" on line	increased ROE (Basis i	Points)	125		U			U			U		
	13 and From line 7 above if "Yes"													
15	on line 13	11.68% ROE		11.58%		11.58%			11.58%			11.58%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		12.44%		11.58%			11.58%			11.58%		
	Service Account 101 or 106 if not													
	yet classified - End of year													
17	balance	Investment		-					-			-		
		Annual Depreciation or Amort Exp												
18	Line 17 divided by line 12 Months in service for depreciation	or runor Exp		-			•		-			-		
19	expense from Attachment 6			-								-		
	Year placed in Service (0 if													
20	CWIP)													
					Depreciation or		Depreciation or			Depreciation or			Depreciation or	
21		W 11.68 % ROE	Invest Yr 2006	Ending	Amortization Rever	ue Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
22 23		W Increased ROE	2006											
24		W 11.68 % ROE	2007											
25		W Increased ROE	2007											
26		W 11.68 % ROE	2008	8,927,082		,421								
27 28		W Increased ROE W 11.68 % ROE	2008 2009	8,927,082 33,993,795	858 3.927	,682								
28 29		W Increased ROE	2009	33,993,795	3,927 4,120									
30		W 11.68 % ROE	2010	83,961,998	10,780									
31		W Increased ROE	2010	83,961,998	11,355	,769								
32		W 11.68 % ROE	2011	133,618,838	19,674			1,299,846	1,648,851		56,106			
33		W Increased ROE W 11.68 % ROE	2011 2012	133,618,838 264,235,891	20,775 27,190			1,299,846 10,137,161	1,648,851 22,706,717		56,106 1.587,335	532.375		24.600
34 35		W Increased ROE	2012	264,235,891	27,190			10,137,161	22,706,717		1,587,335	532,375		24,600
36		W 11.68 % ROE	2012	567,928,477	56,420			21,408,869	117,558,986		7,924,475	532,375		73,965
37		W Increased ROE	2013	567,928,477	60,074			21,408,869	117,558,986		7,924,475	532,375		73,965
38		W 11.68 % ROE	2014	34,481,067	28,945			3,895,715	160,260,925		16,099,944	532,375		65,596
39		W Increased ROE W 11.68 % ROE	2014 2015	34,481,067 18.053,234	31,002 2.197		1/	3,895,715	160,260,925 83,162,211		16,099,944 10,121,786	532,375 245,712		65,596 29,906
40 41		W Increased ROE	2015	18,053,234	2,197				83,162,211		10,121,786	245,712		29,906
42		W 11.68 % ROE	2016	10,000,204	2,00-	,			33,102,211		.0, .21,700	240,712		25,500
43		W Increased ROE	2016											

1	New Plant Carrying Charge			Page 13 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC Formula Lin			
3	A 152	Net Plant Carrying Charge without Depreciation	11.58%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	С	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project	is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012		
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17	s the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.		

10		Details		Burlington - Camo	den 230kV Conversion (B1156)	Burlington (CWIP)	Camden 230kV Conversion ((CWIP)	31156.13-B1156.20)	Northeast Grid R	eliability Project (B1304.1-B1304.4) (CWIP)	Northeast Grid Re	eliability Project (B130 (CWIP)	14.5-B1304.21)
	"Yes" if a project under PJM OATT Schedule 12. otherwise												
11	"No"	Schedule 12	(Yes or No)	Yes		Yes			Yes		Yes		
12	Useful life of the project	Life	,,	42		42			42		42		
	"Yes" if the customer has paid a lumpsum payment in the amount												
13	of the investment on line 29, Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No		No			No		No		
14	ROE	Increased ROE (Basis F	Points)	0		0			25		25		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"												
15	on line 13	11.68% ROE		11.58%		11.58	%		11.58%		11.58%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		11.58%		11.58	%		11.75%		11.75%		
	Service Account 101 or 106 if not yet classified - End of year												
17	balance	Investment		-					72,001,234		3,028,455		
		Annual Depreciation											
18	Line 17 divided by line 12	or Amort Exp		-			-		1,714,315		72,106		
19	Months in service for depreciation expense from Attachment 6			_					13.00		13.00		
	Year placed in Service (0 if												
20	CWIP)										1		
					Depreciation or		Depreciation or			Depreciation or		Depreciation or	
21 22		W 11.68 % ROE	Invest Yr 2006	Ending	Amortization Rev	enue Endi	g Amortization	Revenue	Ending	Amortization Revenue	Ending	Amortization	Revenue
22		W Increased ROE	2006										
24		W 11.68 % ROE	2007										
25													
26		W Increased ROE	2007										
27		W 11.68 % ROE	2007 2008										
1 2/		W 11.68 % ROE W Increased ROE	2007 2008 2008										
28		W 11.68 % ROE W Increased ROE W 11.68 % ROE	2007 2008 2008 2009										
28 29		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2007 2008 2008 2009 2009										
28 29 30		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010										
28 29 30 31		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2007 2008 2008 2009 2009 2010 2010	00 000 070		74.46							
28 29 30 31 32		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011	22,089,378		74,440							
28 29 30 31 32 33		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011	22,089,378	1,8	74,440	4.740	704.004	04 507 477	6.044.07	5 527 405		457 100
28 29 30 31 32 33		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2011 2011	22,089,378 128,653,138	1,8 10,5	74,440 01,318 9,23	1,712 4 742	791,084	81,587,177 94,597,177	6.341,372 6.416,472			457,198 462,612
28 29 30 31 32 33 34		W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2011 2012 2012	22,089,378 128,653,138 128,653,138	1,8 10,5 10,5	74,440 01,318 9,23 01,318 9,23	1,712	791,084	81,587,177	6,416,475	5,537,185		462,613
28 29 30 31 32 33 34 35 36		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2011 2012 2012	22,089,378 128,653,138 128,653,138 155,344,760	1,8 10,5 10,5 22,8	74,440 01,318 9,23 01,318 9,23 19,788 8,85	1,712 4,018	791,084 1,275,855	81,587,177 184,611,449	6,416,475 18,512,179	5,537,185 18,052,410		462,613 1,627,531
28 29 30 31 32 33 34 35 36		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2011 2011 2011 2012 2012	22,089,378 128,653,138 128,653,138 155,344,760 155,344,760	1,8 10,5 10,5 22,8 22,8	74,440 01,318 9,23 01,318 9,23 19,788 8,85 19,788 8,85	1,712 4,018 4,018	791,084 1,275,855 1,275,855	81,587,177 184,611,449 184,611,449	6,416,475 18,512,179 18,751,945	5,537,185 18,052,410 18,052,410		462,613 1,627,531 1,648,610
28 29 30 31 32 33 34 35 36		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2011 2012 2012	22,089,378 128,653,138 128,653,138 155,344,760	1,8 10,5 10,5 22,8 22,8 7,0	74,440 01,318 9,23 01,318 9,23 19,788 8,85 19,788 8,85 20,285 3,74	1,712 4,018 4,018 5,932	791,084 1,275,855 1,275,855 461,551	81,587,177 184,611,449 184,611,449 211,553,988	6,416,475 18,512,179 18,751,945 28,743,491	5,537,185 18,052,410 18,052,410 33,293,621		462,613 1,627,531 1,648,610 3,699,551
28 29 30 31 32 33 34 35 36 37		W 11.88 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2010 2011 2011 2012 2012	22,089,378 128,653,138 128,653,138 155,344,760 155,344,760 56,976,438	1,8 10,5 10,5 22,8 22,8 7,0	74,440 01,318 9,23 01,318 9,23 19,788 8,85 19,788 8,85 20,285 3,74	1,712 4,018 4,018	791,084 1,275,855 1,275,855	81,587,177 184,611,449 184,611,449	6,416,475 18,512,179 18,751,945	5,537,185 18,052,410 18,052,410 33,293,621 33,293,621		462,613 1,627,531 1,648,610
28 29 30 31 32 33 34 35 36 37 38		W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 10.00000000000000000000000000000000000	2007 2008 2008 2009 2009 2010 2010 2011 2011 2012 2012	22,089,378 128,653,138 128,653,138 155,344,760 155,344,760 56,976,438	1,8 10,5 10,5 22,8 22,8 7,0	74,440 01,318 9,23 01,318 9,23 19,788 8,85 19,788 8,85 20,285 3,74	1,712 4,018 4,018 5,932	791,084 1,275,855 1,275,855 461,551	81,587,177 184,611,449 184,611,449 211,553,988 211,553,988	6,416,475 18,512,179 18,751,945 28,743,491 29,152,116	5,537,185 18,052,410 18,052,410 33,293,621 33,293,621		462,613 1,627,531 1,648,610 3,699,551 3,752,145
28 29 30 31 32 33 34 35 36 37 38 39		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE	2007 2008 2008 2009 2009 2010 2011 2011 2012 2012 2012	22,089,378 128,653,138 128,653,138 155,344,760 155,344,760 56,976,438	1,8 10,5 10,5 22,8 22,8 7,0	74,440 01,318 9,23 01,318 9,23 19,788 8,85 19,788 8,85 20,285 3,74	1,712 4,018 4,018 5,932	791,084 1,275,855 1,275,855 461,551	81,587,177 184,611,449 184,611,449 211,553,988 211,553,988 129,109,243	6,416,475 18,512,179 18,751,945 28,743,491 29,152,116 15,714,062	5,537,185 18,052,410 18,052,410 33,293,621 33,293,621 25,032,697 25,032,697		462,613 1,627,531 1,648,610 3,699,551 3,752,145 3,046,764

1	New Plant Carrying Charge		Page 14 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC		
_	Formula Line A 152		
3	B 159	Net Plant Carrying Charge without Depreciation 11.58% Net Plant Carrying Charge per 108 Basis Point in ROE without Depreciation 12.27%	
4	•	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 12.27% Line B less Line A 0.69%	
5	C	Line Biess Line A 0.69%	
6	FCR if a CIAC		
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes 1.90%	
		The FCR resulting from Formula in a given year is used for that year only.	
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.	
		13 month average balance from Attach va, and cline 17 will be framber of months to be amortized in year plus one.	

10		Details		double circuit	Bergen - Marion 13 345 kV and associa ades (B2436.10) (C	ted substation	345 kV and any	on - Bayonne "L" 1: associated substat (B2436.21) (CWIP)		345 kV and any a	n - Bayonne "C" 138 kV o ssociated substation up 2436.22) (CWIP)			w Bayway - Bayonn ted substation upgr (CWIP)	
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
		Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
		Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29.														
13	Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14		Increased ROE (Basis P	Points)	0			0			0			0		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"														
	on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
16		FCR for This Project		11.58%			11.58%			11.58%			11.58%		
	Service Account 101 or 106 if not yet classified - End of year	Investment		2 100 227			10 997 054			E 422 400			46 454 400		
17	balance	Investment		3,108,397			19,887,254			5,133,133			46,154,190		
		Annual Depreciation or Amort Exp													
	Line 17 divided by line 12 Months in service for depreciation			74,009			473,506			122,217			1,098,909		
19	expense from Attachment 6 Year placed in Service (0 if			210.49			8.05			23.30			7.02		
20	CWIP)														
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization Rev	venue	Ending	Amortization	Revenue
22		W 11.68 % ROE W Increased ROE	2006												
23		W Increased ROE W 11.68 % ROE	2006 2007												
24 25		W Increased ROE	2007												
26		W 11.68 % ROE	2007												
		W Increased ROE	2008												
27 28		W 11.68 % ROE	2008												
		W Increased ROE	2009												
29 30		W 11.68 % ROE	2010										1		
		W Increased ROE	2010												
31 32		W 11.68 % ROE	2010							l			l		
		W Increased ROE	2011										1		
33		W 11.68 % ROE	2011							l			l		
34		W Increased ROE	2012							l			l		
35		W 11.68 % ROE	2012							l			l		
36		W Increased ROE	2013							l			l		
37		W 11.68 % ROE	2013	9,496,612		391.383	1.589.541		61.526	1.531.032		58.653	2.114.342		74.197
38 39		W Increased ROE	2014	9,496,612		391,383	1,589,541		61,526	1,531,032		58,653	2,114,342		74,197
									435.427			129.818	6,990,065		519,891
40		W 11.68 % ROE	2015	32,184,737		1,789,839	7,086,018			7,014,415					
		W 11.68 % ROE W Increased ROE W 11.68 % ROE	2015 2015 2016	32,184,737 32,184,737 3,108,397		1,789,839 1,789,839 5.826,722	7,086,018 7,086,018 19,887,254		435,427 435,427 1,426,555	7,014,415 7,014,415 5,133,133	4	129,818 129,818 064.877	6,990,065 46,154,190		519,891 2,887,183

1	New Plant Carrying Charge			Page 15 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula Line			
3	A 152	Net Plant Carrying Charge without Depreciation	11.58%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	С	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent	years.	
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Gri	id Reliability Project is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective	ctive January 1, 2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission	on Projects. Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortize		
		13 month average balance from Attach 6a, and time 19 will be number of months to be amortize	u iii yeai pius one.	

10		Details		circuit and any	ew North Ave - Bay associated substat (B2436.34) (CWIP)			North Ave - Airport	345 kV circuit and	Linden "T" 138 to 345 kV, an	derground portion of North kV circuit to Bayway, conv d any associated substati des (B2436.60) (CWIP)	ert it Construct a	new Airport - Bayway iated substation upgr (CWIP)	
	"Yes" if a project under PJM OATT Schedule 12, otherwise													
		Schedule 12	(Yes or No)	Yes			Yes			Yes		Yes		
		Life		42			42			42		42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29.													
13		CIAC	(Yes or No)	No			No			No		No		
		Increased ROE (Basis P	oints)	0			0			0		0		
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"													
		11.68% ROE		11.58%			11.58%			11.58%		11.58%		
16	Line 14 plus (line 5 times line 15)/100 Service Account 101 or 106 if not	FCR for This Project		11.58%			11.58%			11.58%		11.58%		
	yet classified - End of year													
17	balance	Investment		31,456,933			29,153,435			13,451,622		32,115,6	62	
		Annual Depreciation												
	Line 17 divided by line 12	or Amort Exp		748,975			694,129			320,277		764,69	59	
	Months in service for depreciation expense from Attachment 6			5.84			5.97			8.41		6.:	27	
	Year placed in Service (0 if												-	
20	CWIP)	1												
					Depreciation or			Depreciation or			Depreciation or		Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization Reve	ue Ending	Amortization	Revenue
22 23		W 11.68 % ROE W Increased ROE	2006 2006											
23		W 11.68 % ROE	2006											
25		W Increased ROE	2007											
26		W 11.68 % ROE	2008											
27		W Increased ROE	2008											
28		W 11.68 % ROE	2009											
29		W Increased ROE	2009	1										
30		W 11.68 % ROE	2010	l										
31		W Increased ROE	2010	1										
32		W 11.68 % ROE	2011	1										
33		W Increased ROE	2011	l										
34		W 11.68 % ROE	2012	l										
35		W Increased ROE	2012	l										
36	l	W 11.68 % ROE	2013	1										
37		W Increased ROE	2013	1										
38		W 11.68 % ROE	2014	1,476,460		58,912	838,906		41,991	433,918		259 1,370,00		56,093
39		W Increased ROE	2014	1,476,460		58,912	838,906		41,991	433,918		259 1,370,00		56,093
40		W 11.68 % ROE	2015	6,370,913		298,854	2,485,441		164,003	560,875		539 3,398,19		271,319
41		W Increased ROE	2015	6,370,913		298,854	2,485,441		164,003	560,875		539 3,398,19		271,319
42		W 11.68 % ROE	2016	31,456,933		1,636,015	29,153,435		1,549,513	13,451,622	1,007			1,793,514
		W Increased ROE	2016	31.456.933		1.636.015	29.153.435		1.549.513	13.451.622	1.007	913 32.115.66		1.793.514

1	New Plant Carrying Cha	irge			Page 16 of 19
2	Fixed Charge Rate (FC if not a CIAC	•			
2	Α.	Formula Line 152	Net Plant Carrying Charge without Depreciation	11.58%	
4	A B		Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
4	Č		Line B less Line A	0.69%	
3	· ·		DITE D 1633 LITTE A	0.0376	
6	FCR if a CIAC				
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
			The FCR resulting from Formula in a given year is used for that year only.		
			Therefore actual revenues collected in a year do not change based on cost data for subsequent ye	ars.	
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid	Reliability Project is 11.93%,	
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective	ve January 1, 2012.	
0			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission		
•					
			13 month average halance from Attach, 6a, and Line 19 will be number of months to be amortized in		

10		Details		Ave "T" 138 kV cir kV, and any as	erhead portion of Li rcuit to Bayway, co sociated substation 32436.81) (CWIP)	nvert it to 345	Convert the Bayw kV and any associ	ay - Linden "Z" 138 ated substation up (CWIP)		345 kV and any as	y - Linden "W" 138 kV sociated substation u 2436.84) (CWIP)		345 kV and any	way - Linden "M" 1; associated substat (B2436.85) (CWIP)	
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
	Useful life of the project	Life	(,	42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29.												1		
13	Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14	ROE From line 3 above if "No" on line	Increased ROE (Basis I	Points)	0			0			0			0		
15	13 and From line 7 above if "Yes" on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
	Line 14 plus (line 5 times line														
16	15)/100 Service Account 101 or 106 if not yet classified - End of year	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
17	balance	Investment		16,422,638			16,422,638			17,333,648			17,333,648		
		Annual Depreciation or Amort Exp													
18	Line 17 divided by line 12	or Amort Exp		391,015			391,015			412,706			412,706		
19	Months in service for depreciation expense from Attachment 6 Year placed in Service (0 if			7.65			7.65			8.27			8.27		
20	CWIP)														
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending		Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE	2009												
30		W 11.68 % ROE	2010												
31		W Increased ROE	2010												
32		W 11.68 % ROE	2011	ĺ			ĺ			İ					
33		W Increased ROE	2011												
34		W 11.68 % ROE	2012												
35		W Increased ROE	2012												
36		W 11.68 % ROE	2013	ĺ			ĺ			İ					
37		W Increased ROE	2013												
38		W 11.68 % ROE	2014	597,317		24,145	597,317		24,145	569,297		24,114			24,114
39		W Increased ROE	2014	597,317		24,145	597,317		24,145	569,297		24,114	569,297		24,114
40		W 11.68 % ROE	2015	3,791,995		208,938	3,791,995		208,938	3,803,715		209,880	3,803,715		209,880
41		W Increased ROE	2015	3,791,995		208,938	3,791,995		208,938	3,803,715		209,880	3,803,715		209,880
42		W 11.68 % ROE	2016	16,422,638		1,119,514	16,422,638		1,119,514	17,333,648		1,276,434	17,333,648		1,276,434
43		W Increased ROE	2016	16,422,638		1,119,514	16,422,638		1,119,514	17,333,648	1	1,276,434	17,333,648		1,276,434

1	New Plant Carrying Cha	rge			Page 17 of 19
2	Fixed Charge Rate (FC if not a CIAC	R) if			
		Formula Line			
3	A	152	Net Plant Carrying Charge without Depreciation	11.58%	
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	С		Line B less Line A	0.69%	
6	FCR if a CIAC				
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
			The FCR resulting from Formula in a given year is used for that year only.		
			Therefore actual revenues collected in a year do not change based on cost data for subsequent ye	ars.	
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid	Reliability Project is 11.93%,	
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective	ve January 1, 2012.	
9			For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission	Projects, Line 17 is the	
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized i	n year plus one.	

10		Details		circuits to Mai	gut - Hudson "B" an rion 345 kV and any upgrades (B2436.90	associated		dson 2 generation to ion and any associa (B2436.91) (CWIP)			5/230 kV transformer tion upgrades (B2437			5/138 kV transformer ation upgrades (B24	
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	,,	42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount														
	of the investment on line 29, Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14	ROE From line 3 above if "No" on line	Increased ROE (Basis F	Points)	0			0			0			0		
15	13 and From line 7 above if "Yes" on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
16	Line 14 plus (line 5 times line 15)/100 Service Account 101 or 106 if not	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
17	yet classified - End of year balance	Investment		906,569			715,475			2,285,677			2,524,127		
		Annual Depreciation													
40	Line 17 divided by line 12	or Amort Exp		21.585			17,035			54,421			60.098		
	Months in service for depreciation			21,300			17,033			34,421			60,096		
19	expense from Attachment 6 Year placed in Service (0 if CWIP)			134.00			135.56			65.18			58.89		
20	011117														
24			Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
21 22		W 11.68 % ROE	2006	Enaing	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending	Amortization	Revenue
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE	2009												
30		W 11.68 % ROE	2010				l								
31		W Increased ROE	2010				l								
32		W 11.68 % ROE	2011				l								
33		W Increased ROE	2011				l								
34		W 11.68 % ROE	2012				l								
35		W Increased ROE	2012				l								
36		W 11.68 % ROE	2013				l								
37		W Increased ROE	2013				l								
38		W 11.68 % ROE	2014	1,581,597		63,898	1,286,903		48,434	4,799,334		220,160	5,002,105		223,171
39		W Increased ROE	2014	1,581,597		63,898	1,286,903		48,434	4,799,334		220,160	5,002,105		223,171
40		W 11.68 % ROE	2015	6,978,388		428,764	6,748,815		409,201	13,083,452		881,430	13,083,452		881,430
41		W Increased ROE	2015	6,978,388		428,764	6,748,815		409,201	13,083,452		881,430	13,083,452		881,430
42		W 11.68 % ROE	2016	906,569		1,081,821	715,475		863,750	2,285,677		1,326,708	2,524,127		1,323,679
43		W Increased ROE	2016	906,569		1,081,821	715,475		863,750	2,285,677		1,326,708	2,524,127		1,323,679

1	New Plant Carrying Charge		Pa	age 18 of 19
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula Line			
3	A 152	Net Plant Carrying Charge without Depreciation	11.58%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	12.27%	
5	С	Line B less Line A	0.69%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	1.90%	
		The FCR resulting from Formula in a given year is used for that year only.		
		Therefore actual revenues collected in a year do not change based on cost data for subsequent years.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Pro-	oject is 11.93%,	
		which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1,	2012.	
9		For abandoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line	e 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus or		
		13 month average balance from Atlach 6a, and Line 19 will be number of months to be amortized in year plus of	ne.	

10		Details		any assoc	345/138 kV transfo iated substation u B2437.20) (CWIP)			345/138 kV transforn			5/230 kV transformer a estation upgrades (B2 (CWIP)			ne 345/69 kV transfo station upgrades (l	
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11		Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount														
	of the investment on line 29.														
13	Otherwise "No" Input the allowed increase in	CIAC	(Yes or No)	No			No			No			No		
14	ROE	Increased ROE (Basis F	Points)	0			0			0			0		
	From line 3 above if "No" on line			-											
15	13 and From line 7 above if "Yes" on line 13	11.68% ROE		11.58%			11.58%			11.58%			11.58%		
13	Line 14 plus (line 5 times line	11.00% NOE		11.50%			11.5076			11.3070			11.5070		
16	15)/100	FCR for This Project		11.58%			11.58%			11.58%			11.58%		
	Service Account 101 or 106 if not yet classified - End of year														
		Investment		7,543,949			7,544,669			16,168,432			3,913,246		
		Annual Depreciation													
18	Line 17 divided by line 12	or Amort Exp		179,618			179.635			384,963			93.173		
	Months in service for depreciation						.,			,					
19	expense from Attachment 6 Year placed in Service (0 if			9.52			9.52			5.92			4.19		
20	CWIP)														
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amortization	Revenue	Ending	Amortization	Revenue	Ending		Revenue	Ending	Amortization	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24 25		W 11.68 % ROE W Increased ROE	2007 2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29 30		W Increased ROE W 11.68 % ROE	2009 2010												
30		W Increased ROE	2010												
32		W 11.68 % ROE	2011												
33		W Increased ROE	2011												
34		W 11.68 % ROE	2012												
35 36		W Increased ROE W 11.68 % ROE	2012 2013										l		
37		W Increased ROE	2013												
38		W 11.68 % ROE	2014	123,509		4,946	124,051		4,952	337,481		13,854	133,460		5,677
39		W Increased ROE	2014	123,509		4,946	124,051		4,952	337,481		13,854	133,460		5,677
40		W 11.68 % ROE	2015	300,607		14,347	300,607		14,347	3,392,144		187,534	148,687		12,403
41		W Increased ROE W 11.68 % ROE	2015 2016	300,607 7.543,949		14,347 639,295	300,607 7,544,669		14,347 639.379	3,392,144 16.168.432		187,534 851.765	148,687 3.913,246		12,403 145,981
42															

1		New Plant Carrying Ch	arge								Page 19 of 19
2		Fixed Charge Rate (F	CR) if								
		if not a CIAC	Formula Line								
3 4		A B	152 159	Net Plant Carrying Cha Net Plant Carrying Cha			without I	Depreciation		11.58% 12.27%	
5		С		Line B less Line A						0.69%	
6		FCR if a CIAC									
7		D	153	Net Plant Carrying Cha	arge without Depre	eciation, Return,	nor Inc	ome Taxes		1.90%	
				The FCR resulting from							
				Therefore actual revenue					ient years. t Grid Reliability Project is	11 93%	
٥									effective January 1, 2012.		
9				For abandoned plant line 13 month average balance					ission Projects, Line 17 is a	the	
				13 month average balance	ce nom Attach da, a	ind Line 17 will be	e nambe	i oi montiis to be amo	nized iii yeai pius one.		
10	D/cell if a resident condex D IM	Details		BRH Project (E	B0829-B0830) Ab	andoned					
١.,	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Cabadula 12	(Von or N-)	V							
11 12	Useful life of the project	Schedule 12 Life	(Yes or No)	Yes 1							
	"Yes" if the customer has paid a lumpsum payment in the amount										
13	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No							
14	Input the allowed increase in ROE	Increased ROE (Basis		0							
	From line 3 above if "No" on line 13 and From line 7 above if "Yes"										
15	on line 13	11.68% ROE		0.00%							
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		0.00%							
	Service Account 101 or 106 if not yet classified - End of year										
17	balance	Investment Annual Depreciation		-							
18	Line 17 divided by line 12	or Amort Exp		-							
19	Months in service for depreciation expense from Attachment 6			-							
20	Year placed in Service (0 if CWIP)										
					Depreciation or						
21 22		W 11.68 % ROE	Invest Yr 2006	Ending	Amortization	Revenue	S	Total 4,652,471	Incentive Charged	Revenue Credit \$ 4,652,471	
23		W Increased ROE	2006				\$	4,652,471	\$ 4,652,471		\$ -
24 25		W 11.68 % ROE W Increased ROE	2007 2007				\$	29,476,571 29,476,571	\$ 29,476,571	\$ 29,476,571	s -
26		W 11.68 % ROE	2008				\$	32,346,385		\$ 32,346,385	
27 28		W Increased ROE W 11.68 % ROE	2008 2009				\$	32,385,646 51,356,608	\$ 32,385,646	\$ 51,356,608	39,261
29		W Increased ROE	2009				\$	51,588,883	\$ 51,588,883		232,275
30		W 11.68 % ROE W Increased ROE	2010 2010				\$	61,349,032 62.015.568	\$ 62,015,568	\$ 61,349,032	666,536
31 32		W 11.68 % ROE	2010				\$	78,438,322	\$ 62,015,566	\$ 78,438,322	- 000,530
33		W Increased ROE	2011				\$	79,823,709	\$ 79,823,709		1,385,386
34 35		W 11.68 % ROE W Increased ROE	2012 2012				\$	129,728,618 131,858,773	\$ 131,858,773	\$ 129,728,618	\$ 2,130,155
36		W 11.68 % ROE	2013	1,750,000	3,500,000	3,721,715	\$	279,708,533		\$ 279,708,533	
37 38		W Increased ROE W 11.68 % ROE	2013 2014	1,750,000	3,500,000	3,721,715	\$	284,314,797 342,977,142	\$ 284,314,797	\$ 342,977,142	4,606,265
39		W Increased ROE	2014				\$	349,823,024	\$ 349,823,024		6,845,883
40 41		W 11.68 % ROE W Increased ROE	2015 2015				\$	434,277,698 441,950,239	\$ 441,950,239	\$ 434,277,698	7,672,541
42		W 11.68 % ROE	2016				\$	522,903,602		\$ 522,903,602	
43		W Increased ROE	2016				\$	530,687,571	\$ 530,687,571	1	7,783,969

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 8 - Depreciation Rates

Plant Type	PSE&G
Transmission	2.40
Distribution	
High Voltage Distribution	2.49
Meters	2.49
Line Transformers	2.49
All Other Distribution	2.49
General & Common	1.40
Structures and Improvements Office Furniture	5.00
Office Equipment	25.00
Computer Equipment	14.29
Personal Computers	33.33
Store Equipment	14.29
Tools, Shop, Garage and Other Tangible Equipment	14.29
Laboratory Equipment	20.00
Communications Equipment	10.00
Miscellaneous Equipment	14.29

Required Transmission Enhancements

Required Transmis	sion Enhancements	Estimated/Actual	1
Upgrade ID	RTEP Baseline Project Description	Project Cost (thru 2016) *	Anticipated / Actual In-Service Date *
b0130	Replace all derated Branchburg 500/230 kv transformers	\$ 20,680,597	Jan-06
b0134	Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	\$ 8,069,022	Aug-07
b0145	Build new Essex - Aldene 230 kV cable connected through phase angle regulator at Essex	\$ 86,565,629	Aug-07
b0161	Install 230-138kV transformer at Metuchen substation	\$ 25,799,055	May-09
b0169	Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section	\$ 15,731,554	May-09
b0170	Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	\$ 6,961,495	Nov-08
b0172.2	Replace wave trap at Branchburg 500kV substation	\$ 27,988	May-08
b0274	Replace both 230/138 kV transformers at Roseland	\$ 21,073,706	May-09
b0290	Branchburg 400 MVAR Capacitor	\$ 80,435,315	Apr-12
b0411	Install 4th 500/230 kV transformer at New Freedom	\$ 22,188,863	Feb-07
b0472	Saddle Brook - Athenia Upgrade Cable	\$ 14,404,842	May-12
b0489	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	\$ 723,503,148	Dec-12
b0489.4	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project)	\$ 40,538,248	May-11
b0489.5-b0489.15	Susquehanna Roseland Breakers	\$ 5,857,687	Nov-10
b0498	Loop the 5021 circuit into New Freedom 500 kV substation	\$ 27,005,248	Nov-08
b0664-b0665	Branchburg-Somerville-Flagtown Reconductor	\$ 18,664,931	Apr-12
b0668	Somerville -Bridgewater Reconductor	\$ 6,390,403	Apr-12
b0813	Reconductor Hudson - South Waterfront 230kV circuit		
			Dec-10
b0814	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	\$ 46,073,296	Oct-12
b1017	Reconductor South Mahwah 345 kV J-3410 Circuit	\$ 20,626,991	May-11
b1018	Reconductor South Mahwah 345 kV K-3411 Circuit	\$ 21,170,273	Dec-11
b1154	North Central Reliability (West Orange Conversion)	\$ 368,260,297	Dec-12
b1155	Branchburg-Middlesex Switch Rack	\$ 68,260,260	Apr-13
b1156	Burlington - Camden 230kV Conversion	\$ 354,730,847	May-11
b1228	230kV Lawrence Switching Station Upgrade	\$ 22,040,646	Dec-13
b1255	Ridge Road 69kV Breaker Station	\$ 33,764,108	May-16
b1304.1-b1304.4	Northeast Grid Reliability Project	\$ 841,681,806	Nov-13
b1398 - b1398.7	Mickleton-Gloucester-Camden	\$ 427,957,348	Dec-13
b1399	Aldene-Springfield Rd. Conversion	\$ 71,564,861	Jun-14
b1410-b1415	Replace Salem 500 kV breakers	\$ 16,316,117	Nov-11
b1588	Upgrade Eagle Point-Gloucester 230kV Circuit	\$ 11,954,175	Mar-15
b1590	Upgrade Camden-Richmond 230kV Circuit	\$ 10,901,749	Oct-14
b1787	Cox's Corner-Lumberton 230kV Circuit	\$ 33,763,562	Jun-15
b2139	Mickleton-Gloucester 230kV Circuit	\$ 18,237,729	Jun-15
b2276	Sewaren Switch 230kV Conversion Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated	\$ 112,005,777	Jun-15
b2436.10	substation upgrades Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated	\$ 153,976,178	Jan-16
b2436.21	substation upgrades Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated	\$ 19,694,890	Jun-16
b2436.22	substation upgrades Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any	\$ 19,694,890	Jun-16
b2436.90	associated substation upgrades	\$ 27,239,122	Jun-16
b2436.91	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades	\$ 19,694,915	Jun-16
b2437.10	New Bergen 345/230 kV transformer and any associated substation upgrades	\$ 25,264,003	Jun-16
b2437.11	New Bergen 345/138 kV transformer #1 and any associated substation upgrades	\$ 25,264,003	Jun-16
b2436.10-b2437.33	Bergen Linden Corridor (BLC) (CWIP)	\$ 289,575,343	Various