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January 30, 2020

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

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board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
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RE: In the Matter of the Provision of Basic Generation Service and the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – December 2019 JCP&L NITS Joint Filing
BPU Docket No. ER19121540

In the Matter of the Provision of Basic Generation Service and the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – December 2019 Joint Filing
BPU Docket No. ER19121509

Dear Secretary Camacho-Welch:

Pursuant to the January 22, 2020 Decisions and Orders Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges, attached please find an original and ten (10) copies of tariff sheets documenting "tariffs and rates consistent with the Board's findings" in connection with the above-docketed matters. The tariff pages will be effective on February 1, 2020.

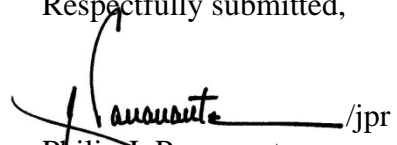
Hard copies will be sent by Federal Express to the Board of Public Utilities and by First Class Mail to the Division of Rate Counsel. All other recipients will receive their copy by electronic mail only.

Kindly return one date-stamped and "filed" copy to the undersigned in the enclosed self-addressed, postage-prepaid envelope. Thank you for your attention and consideration in this matter.

Aida Camacho-Welch
January 30, 2020
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Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,

/jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List (via electronic mail, w/enclosure)

Tariff Pages Clean

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Ninety-Fifth Revised Sheet Replaces Ninety-Fourth Revised
Sheet No. 3

SECTION IV
TABLE OF CONTENTS (Continued)

<u>RATE</u> <u>SCHEDULE</u>	<u>SHEET</u> <u>NO.</u>	<u>REVISION</u> <u>NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Seventh Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Fifth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Forty-Fifth Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Sixteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Original

Date of Issue: January 29, 2020

Effective Date: February 1, 2020

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER19121509 and ER19121540

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet No. 60b****RIDER (BGS) continued
Basic Generation Service (BGS)****CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000202	0.000160	0.000122	0.000116	0.000096	0.000090	-	0.000073
TrAILCo	0.000297	0.000236	0.000179	0.000172	0.000142	0.000131	-	0.000107
PSE&G	0.000454	0.000359	0.000273	0.000261	0.000216	0.000200	-	0.000163
PATH	(0.000003)	(0.000002)	(0.000002)	(0.000002)	(0.000001)	(0.000001)	-	(0.000001)
PPL	0.000106	0.000083	0.000064	0.000061	0.000050	0.000047	-	0.000038
PECO	0.000155	0.000123	0.000094	0.000090	0.000074	0.000068	-	0.000055
Pepco	0.000020	0.000016	0.000012	0.000012	0.000010	0.000009	-	0.000007
MAIT	0.000021	0.000017	0.000013	0.000012	0.000010	0.000010	-	0.000007
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000016	0.000013	0.000010	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000001	0.000001	0.000001	0.000001	-	-	-	-
BG&E	0.000039	0.000032	0.000025	0.000023	0.000019	0.000017	-	0.000014
AEP - East	0.000042	0.000033	0.000026	0.000025	0.000020	0.000018	-	0.000015
Total	0.001353	0.001073	0.000819	0.000783	0.000644	0.000597		0.000485

Date of Issue: January 29, 2020

Effective Date: February 1, 2020

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER19121509 and ER19121540

Tariff Pages Redlined

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Ninety-Fifth Revised Sheet Replaces Ninety-Fourth Revised Sheet ~~Replaces Ninety-Third Revised Sheet~~ No. 3

**SECTION IV
TABLE OF CONTENTS (Continued)**

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RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Original

Date of Issue: ~~November 14, 2019~~January 29, 2020
~~2019~~February 1, 2020

Effective Date: ~~November 15,~~

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BPU Docket ~~No. ER18404192~~Nos. ER19121509 and ER19121540

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-Fifth Revised Sheet Replaces Forty-Fourth Revised Sheet ~~Replaces Forty-Third Revised Sheet~~ No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

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	<u>Rate Class</u>							
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VEPCo	0.0002230 <u>00202</u>	0.000186 <u>000160</u>	0.0001830 <u>00122</u>	0.0001280 <u>00116</u>	0.0001040 <u>00096</u>	0.0000930 <u>00090</u>	-	0.0000900 <u>00073</u>
TrAILCo	0.000297	0.000236	0.000179	0.000172	0.000142	0.000131	-	0.000107
PSE&G	0.0004170 <u>00454</u>	0.0003450 <u>00359</u>	0.0003420 <u>00273</u>	0.0002390 <u>00261</u>	0.0001950 <u>00216</u>	0.0001740 <u>00200</u>	-	0.0001660 <u>00163</u>
PATH	(0.0000180 <u>00003</u>)	(0.0000150 <u>00002</u>)	(0.0000150 <u>00002</u>)	(0.0000110 <u>00002</u>)	(0.0000090 <u>00001</u>)	(0.0000070 <u>00001</u>)	-	(0.0000070 <u>00001</u>)
PPL	0.000106	0.000083	0.000064	0.000061	0.000050	0.000047	-	0.000038
PECO	0.000155	0.000123	0.000094	0.000090	0.000074	0.000068	-	0.000055
Pepco	0.000020 0.0000260 <u>00021</u>	0.000016 0.0000210 <u>00017</u>	0.000012 0.0000210 <u>00013</u>	0.000012 0.0000150 <u>00012</u>	0.000010 0.0000120 <u>00010</u>	0.000009 0.0000110 <u>00010</u>	-	0.000007 0.0000110 <u>00007</u>
MAIT	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.0000370 <u>00016</u>	0.0000300 <u>00013</u>	0.0000230 <u>00010</u>	0.0000220 <u>00010</u>	0.0000180 <u>00007</u>	0.0000170 <u>00007</u>	-	0.0000140 <u>00006</u>
Delmarva	0.000001	0.000001	0.000001	0.000001	-	-	-	-
BG&E	0.000039	0.000032	0.000025	0.000023	0.000019	0.000017	-	0.000014
AEP - East	0.000088 <u>000042</u>	0.000074 <u>000033</u>	0.000074 <u>000026</u>	0.0000540 <u>00025</u>	0.000042 <u>000020</u>	0.000037 <u>000018</u>	-	0.000035 <u>000015</u>
Total	0.0014390 <u>01353</u>	0.0011640 <u>01073</u>	0.0010350 <u>00819</u>	0.0008270 <u>00783</u>	0.0006760 <u>00644</u>	0.0006120 <u>00597</u>	-	0.0005450 <u>00485</u>

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20192020

Effective Date: ~~September~~ February 1,

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BPU Docket ~~No. ER19060763~~ Nos. ER19121509 and ER19121540

I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12
Charges in PJM Open Access Transmission Tariff – December 2019 JCP&L NITS Joint Filing
BPU Docket No. ER19121540

I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12
Charges in PJM Open Access Transmission Tariff – December 2019 Joint Filing
BPU Docket No. ER19121509

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