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**I. Use of Committed Supply and Contingency Plans****A. Committed Supply**

“Committed Supply,” means power supplies to which JCP&L has an existing physical or financial entitlement. This will include specifically non-utility generation (“NUG”) contracts, including any restructured replacement power contracts, customer generation under the operational control of JCP&L and generation assets still owned by JCP&L. JCP&L will retain the right to negotiate changes in all NUG contracts and to make changes with respect to the operational control over dispatchable NUGs.

In prior auctions, JCP&L provided renewable attributes from non-utility generation contracts on a pro-rata basis to BGS-RSCP Suppliers. Since JCP&L’s last NUG contract with renewable attributes was terminated in February 2017, no renewable attributes will be available going forward.

As previously directed by the New Jersey Board of Public Utilities (“Board” or “BPU”) in its Order dated December 11, 2001 (Docket No. EX01050303), except where retained to meet requirements of the Contingency Plan, JCP&L will continue to sell all of the remaining energy, capacity and ancillary services associated with its Committed Supply into the PJM Spot Market unless and until the Board determines that a different sales protocol is appropriate. All net revenues from these sales will be credited to the NGC, provided that, in the case of JCP&L-owned generation assets, the all-in costs of those assets will continue to be recovered through BGS charges or JCP&L’s NGC Deferred Balance.

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In the event that JCP&L is required to invoke its Contingency Plan, Committed Supply may be used to offset requirements associated with the Contingency Plan.

BGS-RSCP and CIEP Suppliers will be responsible for obtaining and providing related verification information to JCP&L for the minimum Solar, Class I and Class II percentages or amounts required in the RPS associated with the tranches they serve, subject to the foregoing limitations, to each BGS-RSCP and BGS-CIEP Supplier's tranches using the BGS-RSCP and BGS-CIEP Supplier Responsibility Share. Such verification will be provided to the Company pursuant to the procedures and timeframes set forth in the BGS Supplier Master Agreements.

#### B. Contingency Plans

While not every contingency can be anticipated, JCP&L has identified three possible occurrences for which a Contingency Plan has been developed:

- (a) JCP&L receives an insufficient number of bids to provide for a fully subscribed Auction Volume, either for the BGS-RSCP auction or the BGS-CIEP auction;
- (b) A default by one of the winning bidders prior to June 1, 2027;
- (c) A default during the June 1, 2027 – May 31, 2030 supply period, under the BGS-RSCP contracts entered into for 36 months; and/or a default during the July 1, 2027 – May 31, 2028 supply period, under the BGS CIEP contracts entered into for 12 months.

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**(a) Insufficient Number of Bids in Auction**

In order for the Auction Process to achieve the best price for customers, the degree of competition in the auction must be sufficient. To ensure a sufficient degree of competition, the target volume of BGS-RSCP and BGS-CIEP Load purchased at each auction will be decided after the round 1 bids are received. Provided that there are sufficient bids at the starting prices, the auctions will be held for 100% of BGS-CIEP Load with yearly rolling procurements for the BGS-RSCP Load, where approximately one-third of the required supply is contracted for the next three years.

It is possible that the number of initial bids will not result in a competitive auction for 100% of the BGS-CIEP Load and approximately one-third of the yearly BGS-RSCP Load. This determination will be made by the Auction Manager in consultation with the State's electric distribution companies ("EDCs"), BPU Staff and the Board Advisor.

In the event that the Auction volume is reduced to less than 100% of BGS-RSCP or BGS-CIEP Load, JCP&L will implement a Contingency Plan for the remaining tranches. Under that plan, JCP&L will purchase necessary services for the remaining tranches through PJM-administered markets. JCP&L's procurements will be made at prevailing Day-ahead JCP&L zonal spot market prices, and, unless instructed otherwise by the BPU, JCP&L will not enter into hedging transactions to attempt to mitigate the associated price or volume risks to serve these tranches.

This Contingency Plan will alert bidders that in order to secure BGS-RSCP or BGS-CIEP prices from New Jersey BGS customers for the bidders' supply, it will be necessary to bid in the auctions. Failure to bid will mean that the BGS market faced by suppliers will be a spot market with volatility and related risks.

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Since the Contingency Plan calls for the purchase of BGS supply in PJM-administered markets, it is considered a strong feature of the auction proposal because it provides bidders a strong incentive to participate in the Auction Process. If bidders were to believe that a less than fully subscribed auction would lead to a negotiation or a secondary market in which JCP&L, on behalf of its customers, would seek to acquire seasonally differentiated-priced supplies, then the incentive to participate in the auction and the incentive for bidders to present their best offer in the auction would be diminished.

**(b) Defaults prior to June 1, 2027**

If a winning bidder defaults prior to the beginning of the BGS service, then, at JCP&L's option, the open tranches may be offered to the other winning bidders or these tranches may be bid out as quickly as possible or procured in PJM-administered markets. JCP&L's procurements in PJM-administered markets will be made at prevailing Day-ahead JCP&L zonal spot market prices, and, unless instructed otherwise by the BPU, JCP&L will not enter into hedging transactions to attempt to mitigate the associated price or volume risks to serve these tranches. Additional costs incurred by JCP&L in implementing this Contingency Plan will be assessed against the defaulting supplier's credit security, to the extent available.

**(c) Defaults during the Supply Period**

If a default occurs during the June 1, 2027 through May 31, 2030 period, at JCP&L's option, the available tranches may be offered to other winning bidders or bid out or procured in PJM-administered markets. JCP&L's procurements in PJM-administered markets will be made at prevailing Day-ahead JCP&L zonal spot market prices, and, unless instructed otherwise by the BPU, JCP&L will not enter into hedging transactions to attempt to mitigate the associated price or

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volume risks to serve these tranches. Additional costs incurred by JCP&L in implementing this Contingency Plan will be assessed against the defaulting supplier's credit security, to the extent available.

## II. Accounting and Cost Recovery

The accounting and cost recovery that JCP&L proposes for its BGS is summarized in this section. These provisions are intended to be applicable to JCP&L only. Each EDC will provide individual BGS cost recovery proposals.

### A. BGS-RSCP and BGS-CIEP Reconciliation Charges (BGS-RSCPRC, BGS-CIEPRC)

JCP&L's BGS accounting will account for BGS-RSCP revenues and BGS-CIEP revenues individually as follows:

1. BGS-RSCP and BGS-CIEP revenues will be tracked using established accounting procedures and recorded separately as BGS-RSCP revenue and BGS-CIEP revenue.
2. As previously established for JCP&L, uncollectible revenues are recovered through a component of JCP&L's Societal Benefits Charge.
3. Revenues related to the Board-approved Transmission and Transmission related Charges (e.g., TEC), as set forth in applicable Supplier Master Agreements (SMAs) and any amendments or supplements thereto, will be tracked separately and recorded using established accounting procedures.

JCP&L's BGS accounting will account for BGS-RSCP and BGS-CIEP costs individually as the sum of the following:

1. Payments made to winning BGS bidders for the provision of BGS-RSCP or BGS-CIEP service.
2. Any administrative costs associated with the provision of BGS-RSCP and BGS-CIEP service.

a. Administrative costs are defined as commonly-incurred or directly-incurred. Commonly-incurred costs are costs shared among all of the New Jersey EDCs. Directly-incurred costs are costs specifically incurred by each EDC, individually.

Commonly-incurred costs include, but are not limited to, the following:

- preparing and conducting the annual auction, which includes all pre-auction development work, developing and printing materials, developing and maintaining the BGS auction website, conducting information sessions for prospective bidders, as well as other consulting services provided by the Auction Manager
- oversight of the auction process on behalf of the Board, as performed by the Board's consultant
- outside counsel legal costs associated with the prosecution and/or defense of BGS patent claims
- facility costs associated with viewing the annual auction in real time, which includes, but are not limited to, costs for physical space and equipment/media connections

Directly-incurred costs (for JCP&L) include, but are not limited to, the following:

- advertising
- court reporter fees

b. The commonly-incurred cost estimates for each BGS Auction cycle are paid for by the winning bidders of the auction at the start of each Energy Year through the Tranche Fee. The difference between the estimated commonly-incurred costs and the actual commonly-incurred costs and all the directly-incurred costs are paid through the BGS Reconciliation charges.

Additionally, in response to a recommendation included in the BGS Administrative Expense Audit (BPU Docket No. EA17010004), JCP&L has evaluated its administrative costs and identified additional directly incurred costs that are common across the EDCs and related to the provision of BGS service. The Company began to account for such costs in a manner similar to other BGS administrative costs (*i.e.*, through the reconciliation charge(s)), at such time as said costs are no longer recovered through base rates. In JCP&L's 2023 Base Rate filing that was approved by the BPU on February 14, 2024, (Docket No. ER23030144, PUC 3346-23), the Company made an adjustment to exclude the total test year payroll cost related to providing BGS services. Effective June 1, 2024, the

Company will defer these expenses for recovery in the quarterly BGS reconciliation filings.

3. The cost of any procurement of necessary services, including capacity, energy, ancillary services, transmission, RPS compliance and other expenses related to the Contingency Plan, less payments, if any, recovered from defaulting suppliers or from defaulting suppliers' credit security.
4. Payments to PJM for Transmission and Transmission related Charges, as set forth in applicable SMAs and any amendments and/or supplements thereto, (e.g., TEC) will be tracked separately and recorded using established accounting procedures.
5. Cost for implementing and administrating BGS DCFC program as approved by the Board on November 17, 2023 (Docket No. ER23030124)<sup>1</sup>. See Section V of the DCFC BGS Proposal.
6. Cost for BGS Residential EV TOU program if approved by the Board per Company's filing made on June 25, 2026. See Section VI of the BGS Residential EV TOU Proposal.

BGS-RSCP and BGS-CIEP rates will be subject to deferred accounting since there will be differences between the BGS revenue and costs (as defined above). Adjustment-type charges are necessary in order to balance out the difference between (1)(a) the amount paid to the BGS-RSCP and BGS-CIEP suppliers for BGS-RSCP and BGS-CIEP supply, (b) the total administrative costs, net of amounts received from BGS-RSCP and BGS-CIEP suppliers, (c) the total Contingency Plan costs, net of recoveries from defaulting bidders, and (d) the payments to PJM for Transmission and Transmission related Charges, and (e) the cost for BGS DCFC proposal, and (2) the total revenue received from customers for BGS-RSCP and BGS-CIEP services, respectively.

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<sup>1</sup> In re the Provision of Basic Generation Service (BGS) for the Period Beginning June 1, 2024, BPU Docket No. ER2303124, Order dated November 17, 2023 ("November 17, 2023 Order").

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A BGS deferral/credit will be determined individually for the BGS-RSCP and BGS-CIEP rates as the difference between recorded BGS-RSCP or BGS-CIEP revenue and the total BGS-RSCP or BGS-CIEP costs. The individual BGS deferrals will be accounted for in the following manner:

1. If individual BGS costs, as defined above, are higher than individual BGS recorded revenue, then the difference will be charged on a monthly basis to a reconciliation account to be reconciled and recovered from customers, with interest, on a quarterly basis through the BGS-RSCPRC and/or the BGS-CIEPRC;
2. If individual BGS costs, as defined above, are lower than individual BGS recorded revenue, then the difference will be credited on a monthly basis to a reconciliation account to be reconciled and returned to customers, with interest, on a quarterly basis through the BGS-RSCPRC and/or BGS-CIEPRC.

Reconciliation Charge rates will be calculated separately each quarter, with interest, for BGS-RSCP and BGS-CIEP, on a cents/kWh basis, and the respective rates applied to all BGS-RSCP and BGS-CIEP kWh billed. Interest will be calculated monthly at the interest rate equal to the average monthly rate actually incurred on the Company's short-term debt (debt maturing in less than one year), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. These charges may be combined with the seasonally differentiated BGS-RSCP rates and BGS-CIEP hourly charges for billing, although they will be published in separate BGS-RSCPRC and BGS-CIEPRC tariff sheets that will be revised quarterly to reflect adjustments made based on actual costs.

Consistent with the Board-approved mechanisms for all prior BGS Post Transition Years and the related quarterly reconciliations, JCP&L will file formula-based BGS-RSCPRC and BGS-CIEPRC rates with the Board at least 30 days in advance of the effective dates. The filed rates will become final and effective 30 days after filing, absent a determination of manifest error by the Board. The quarterly reconciliation effective dates will be March 1, June 1, September 1 and

December 1 of each year. For billing reasons, the June 1 effective date for reconciliation is aligned with the beginning of the BGS annual supply period (i.e., June 1, 2027). The subsequent formula-based reconciliation will continue every three months thereafter. In an effort to reduce volatility of quarterly reconciliation charge/credit, JCP&L reserves the right to mitigate the reconcilable amount due to seasonal sales fluctuations.

In connection with this filing, JCP&L is requesting the Board to make the following determinations with respect to BGS accounting and cost recovery:

1. that JCP&L's proposed accounting for BGS is approved by the Board for purposes of accounting and BGS cost recovery; and
2. that the proposed BGS Contingency Plan is approved by the Board and there will exist a presumption of reasonableness and prudence with respect to (i) the BGS Auction Plan method, (ii) the costs incurred for BGS supply under the Auction Plan, and (iii) the related Contingency Plan.

B. Accounting for the NGC Deferred Balance

The NGC Deferred Balance will be credited with net revenues from the sale of Committed Supply energy, capacity and ancillary services in the wholesale market.

The NGC Deferred Balance will be charged with all costs associated with Committed Supply, including NUGs. The NGC Deferred Balance will also be charged for the costs associated with any RPS compliance requirements resulting from NUG purchases.

III. Description of BGS Tariff Sheets and Other Tariff Changes

A. General

As described in the generic section of the EDCs' 2027 BGS Proposal, two different methods will be utilized for the pricing of BGS default supply service to customers – seasonally differentiated

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energy pricing and variable hourly energy pricing. For JCP&L, the seasonally differentiated energy pricing will be termed “Basic Generation Service – Residential Small Commercial Pricing”, or BGS-RSCP, and the hourly energy pricing service will be termed “Basic Generation Service – Commercial Industrial Energy Pricing”, or BGS-CIEP.

The BGS-RSCP default service is proposed to be available to residential and small and medium sized business customers, specifically those served on Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except as noted below. This comprises the majority of the number of customers and approximately 89% of the total load on the JCP&L electric system.

The BGS-CIEP default service will be available to the larger business customers, specifically those served on Service Classifications GP – General Service Primary and GT- General Service Transmission, and as noted below. Approximately 882 customers, excluding GS and GST customers as noted below, would thus be eligible to receive BGS-CIEP default service, which would comprise about 11% of the total load on the JCP&L electric system.

#### B. BGS-RSCP (Rider BGS-RSCP)

The tariff sheet for the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default supply service is included in Attachment 1. The BGS-RSCP default service is proposed to be available to customers served on Service Classification RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST customers with peak load shares of 500 kW or greater as of November 1, 2026, and those GS and GST customers that have opted to take BGS-CIEP default service for the 2027/2028 BGS Supply Period (June 1, 2027 through May 31, 2028) as of second business day in January 2027.

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On any meter reading date, and with prior requisite notice, a customer taking supply service under BGS-RSCP may switch to third-party supply service, and a customer taking third-party supply service may switch to BGS-RSCP supply service.

As indicated on the proposed tariff sheet, the BGS-RSCP default service is made up of three components: BGS-RSCP Energy Charges, BGS-RSCP Transmission Charges, and the BGS-RSCP Reconciliation Charge.

(1) BGS-RSCP Energy Charges

The BGS-RSCP Energy Charges applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for certain GS and GST customers as noted above, include the costs related to energy, ancillary services and generation capacity and administrative-related costs. This calculation is consistent with the current, approved methodology of recovering all electric supply service costs in the kWh charges for these rate classes.

The specific costs that will be used to calculate the BGS-RSCP Energy Charges will be calculated as the “winning bid price” for the JCP&L zone times the appropriate Ratio of BGS Unit Costs (excluding Transmission) at customer to All-In Average Cost (excluding Transmission) at transmission nodes, as shown on Table #C7 of the Composite Cost Allocation of the 2027 BGS Auction Cost and Bid Factor Tables, included in Attachment 2. “Winning bid price” is defined as the tranche weighted average of the winning bid prices adjusted for the seasonal payment factors. For the RS rate class, the summer energy charges are further modified by the blocking differential found in Table #C7 of the Composite Cost Allocation of the 2027 BGS Auction Cost and Bid Factor Tables.

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With the prior postponement of the 2027/2028 and 2028/2029 Delivery Years PJM Base Residual Auctions (“BRA”) for the Reliability Pricing Model (“RPM”) products for the 2027/2028 and 2028/2029 supply periods, the EDCs proposed and the Board adopted the use of Capacity Proxy Prices to provide bidders in the 2025 and 2026 BGS-RSCP auctions with some certainty regarding capacity prices for the BGS-RSCP load in the 2027/2028 and 2028/2029 supply periods. For the 2025 BGS-RSCP auction, JCP&L proposed and the Board approved a Capacity Proxy Price of \$270.35 per MW-Day for the 2027/2028 supply period. For the 2026 BGS-RSCP auction, JCP&L proposed and the Board approved Capacity Proxy Prices of \$333.69 per MW-Day for 2028/2029 supply period. Consistent with past practice, in the instant filing, the EDCs propose the use of a Capacity Proxy Price to provide bidders in the 2027 BGS-RSCP auction with some certainty regarding capacity prices for the BGS-RSCP load in the 2028/2029 and 2029/2030 supply periods. The Capacity Proxy Prices proposed are \$333.69 per MW-Day for 2028/2029 and 2029/2030 supply periods respectively.

For 2028/2029 supply period, payments to the BGS-RSCP suppliers that have executed the Supplement A to the BGS-RSCP SMA, if the BRA for the 2028/2029 Delivery Year has not occurred at least five (5) business days prior to the BGS-RSCP Auction, will be adjusted for capacity prices difference between the “Zonal Capacity Price”, which is the price paid by the BGS-RSCP Suppliers for Capacity in the Company’s PJM Zone, as may be determined under the RPM or its successor or otherwise in the 2028/2029 supply period and the 2028/2029 Capacity Proxy Price.

For 2029/2030 BGS supply period, if the BRA for the 2029/2030 Delivery Year has not occurred at least five (5) business days prior to the BGS-RSCP Auction, payments to the BGS-RSCP suppliers that have executed the Supplement B to the BGS-RSCP SMA will be adjusted for

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capacity price differences between the “Zonal Capacity Price”, which is the price paid by the BGS-RSCP Suppliers for Capacity in the Company’s PJM Zone, as may be determined under the RPM or its successor or otherwise in the 2029/2030 supply period, and the 2029/2030 Capacity Proxy Price.

BGS-RSCP Energy Charges for the 2027/2028 , 2028/2029 and 2029/2030 BGS Supply Period will also be adjusted to reflect the impact of such Capacity Price Adjustments for payments made pursuant to the SMA Supplements. Attachment 3, Table A, shows the Development of Capacity Proxy Price True Up and the resulting “Winning bid price” for the 2027/2028 BGS supply period, 2028/2029 BGS supply period and 2029/2030 BGS supply period respectively for illustrative purposes. Consistent with past practice, if the results of the base residual auction for the 2028/2029 and 2029/2030 Delivery Years are known at least five business days prior to the start of the 2027 BGS-RSCP auction, the Capacity Proxy Price for the applicable supply period will no longer be needed and will be voided.

For the 2027/2028 BGS supply period, the SMA Supplement signed by BGS Suppliers in February 2025 is still in effect for approximately one-third of the load. Payments to suppliers that executed the Supplement to the SMA approved by the Board on November 21, 2024 will be adjusted for the price difference between the price paid by BGS-RSCP Suppliers for Capacity in the Company’s PJM Zone and the Capacity Proxy Price for the 2027/2028 supply period. Upon the conclusion of the final incremental RPM auction, or the RPM’s successor or otherwise, the price paid by BGS-RSCP Suppliers for Capacity in the Company’s PJM Zone will be known. JCP&L will file new tariff sheets reflecting the impact of the Supplement. The rate design spreadsheets include the formulas that will be used to reflect the impact of payment made pursuant to the Supplement executed by BGS Suppliers in February 2025. The BRA for Delivery Year 2027/2028 (\$333.69

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per MW-day) is used as an approximation for the price paid by BGS-RSCP Suppliers for Capacity in the Company's PJM Zone for 2027/2028 supply period, as shown in Attachment 3, Table A, Page 1.

(2) BGS-RSCP Transmission Charges

BGS-RSCP Transmission Charges will be based on such applicable rate schedules on file with and approved by the Board as may be in effect from time to time.

JCP&L will file with the BPU to change the transmission charges to customers as the Federal Energy Regulatory Commission ( "FERC") approves changes in the Network Integration Transmission Service charges for the JCP&L zone in the PJM Open Access Transmission Tariff ( "PJM OATT"), or the FERC approves other network transmission-related charges in the PJM OATT at a minimum of twice per year for rates to become effective January 1 and June 1. To the extent that there is a change to the payments required by PJM for transmission, either as a result of a change in the firm transmission rate or as a result of a cost reallocation, the EDCs may submit an additional filing to the Board to change the transmission charge paid by BGS customers. JCP&L will review and verify the basis for any BGS transmission charge adjustment, file supporting documentation from the PJM OATT, and any rate translation spreadsheets used.

(3) BGS-RSCP Reconciliation Charge

Implementation of the BGS-RSCP Reconciliation Charge for the BGS-RSCP default service is explained in Section II - Accounting and Cost Recovery, above.

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C. BGS-CIEP (Rider BGS-CIEP)

The tariff sheet for the Basic Generation Service – Commercial Industrial Energy Pricing (BGS-CIEP) is included in Attachment 1. The BGS-CIEP default service will be the only default service for customers served on Service Classifications GP – General Service Primary , GT – General Service Transmission, customers served on Service Classifications GS – General Service Secondary and GST – General Service Secondary Time-of-Day customers with peak load shares of 500 kW or greater as of November 1, 2026, GS and GST customers that have opted to take BGS-CIEP default service for the 2027/2028 BGS supply period (June 1, 2027 through May 31, 2028) as of second business day in January 2027, and those GS and GST customers that previously opted to take BGS-CIEP default service and do not notify the Company, by second business day in January 2027, that they opt to return to BGS-RSCP default service for the 2027/2028 BGS Supply Period (June 1, 2027 through May 31, 2028).

JCP&L will identify all GS and GST customers with loads of 500 kW or greater based on the individual customer’s share of the capacity peak load assigned to the JCP&L Transmission Zone by PJM, as in effect on November 1, 2026, adjusted for billing anomalies.

All GS and GST customers (with the exception of non-metered accounts) may “opt in” to BGS-CIEP, effective June 1, 2027, provided that they notify the Company no later than the second business day in January 2027. The Company will post a notice on its website informing these customers that they may voluntarily opt-in to BGS-CIEP, along with a toll-free number, printable enrollment form or web address to use to opt in.

All customers voluntarily requesting to be billed under BGS-CIEP will be required to pay the metering and communications costs to accommodate BGS-CIEP billing until completion of the

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AMI deployment. In addition, any GS customer with special provision (d) or (e) for restricted water heating service (“Restricted Off-Peak Water Heating Service” or “Restricted Controlled Water Heating Service”) who opts to take BGS-CIEP will no longer qualify for such special provisions effective June 1, 2027.

The rates for BGS-CIEP are comprised of several segments: BGS-CIEP Energy Charges, a BGS-CIEP Capacity Charge, BGS-CIEP Transmission Charges and the BGS-CIEP Reconciliation Charge.

(1) BGS-CIEP Energy Charges

The primary component of this charge will be the actual real time PJM load weighted average Residual Metered Aggregate Locational Marginal Price (“LMP”) of energy for the JCP&L Transmission Zone plus the ancillary service costs (including PJM Administrative Costs). This sum will then be adjusted for losses for service at the various voltage levels to which this service is applicable (such losses will be updated to reflect actual PJM marginal loss). The ancillary service costs will be set at \$0.006 per kWh for all monthly usage.

(2) BGS-CIEP Capacity Charge

This charge is designed to recover the costs associated with generation capacity for customers served under Service Classifications GP and GT, GS and GST customers that have a peak load share of 500 kW or greater as of November 1, 2026, and GS and GST customers that have opted in no later than the second business day in January 2027. The BGS-CIEP Capacity Charge is expressed on a per kW of generation capacity obligation, in terms of \$/kW-day, to be applied to the customer’s share of capacity peak load assigned to the JCP&L Transmission Zone by PJM, as

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adjusted by PJM assigned capacity related factors. The capacity charge will be determined in the BGS-CIEP Auction Process.

(3) BGS-CIEP Transmission Charges

The BGS-CIEP Transmission Charges will be based on such applicable rate schedules on file with and approved by the Board as may be in effect from time to time.

JCP&L will file with the BPU to change the transmission charges to customers as the FERC approves changes in the Network Integration Transmission Service rates for the JCP&L zone in the PJM OATT, or the FERC approves other network transmission-related charges in the PJM OATT at a minimum of twice per year for the rates to become effective January 1 and June 1. To the extent that there is a change to the payments required by PJM for transmission, either as a result of a change in the firm transmission rate or as a result of a cost reallocation, the EDCs may submit an additional filing to the Board to change the transmission charge paid by BGS customers. JCP&L will review and verify the basis for any BGS transmission charge adjustment, file supporting documentation from the PJM OATT, and any rate translation spreadsheets used.

(4) BGS-CIEP Reconciliation Charge

Implementation of the BGS-CIEP Reconciliation Charge for the BGS-CIEP default service is explained in Section II - Accounting and Cost Recovery, above.

D. CIEP Standby Fee (Rider CIEP - Standby Fee (formerly Rider DSSAC))

This charge (formerly the “Default Supply Service Availability Charge”), equal to \$0.00015 per kWh of BGS-CIEP-Eligible Customers’ usage, is intended to recover the BGS-CIEP Suppliers’ costs associated with maintaining the availability of the hourly priced default electric supply

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service for all customers on the applicable rate classes as indicated in the Rider and, thus, this charge will be paid directly to the BGS-CIEP Suppliers by the Company.

#### IV. Description of BGS Pricing Spreadsheet

The charge for each BGS rate element (*i.e.* Rate RT Summer charge, Winter charge, etc.) for the BGS-RSCP service will be based on a factor times the final winning bid price. These factors have been developed based on the ratios of the estimated underlying market costs of each rate element (for each rate class) to the overall all-in BGS cost, as determined by the percent load weighted costs of the remaining load served from the 2025 and 2026 BGS auctions and the forecasted cost for the 2027 BGS auction. The tables included in Attachment 2 present all of the input data, intermediate calculations, and the final results in the calculation of these ratios.

A separate cost allocation is performed for each auction (2025/2026, 2026/2027 and 2027/2028, BGS Supply Periods). Except where noted, the tables are identical for each year.

Table #1 (% Usage during PJM On-Peak Period) contains the percentage of on-peak load, inputted by month, for each rate schedule. The on-peak period as used in this table (referred to as PJM periods) is defined as the 16-hour period from 7 AM to 11 PM, Monday through Friday (non-holidays). All remaining weekday hours and all hours on weekends and holidays recognized by the National Electric Reliability Council (“NERC”) are considered the off-peak period. This is consistent with the time periods used in the forwards market for trading of bulk power. The values in this table are monthly average based on the on-peak versus total usage as calculated from smart meter load data and profile data (when smart meter load data is not available) for the respective rate class during most recent three years ending 2025.

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Table #2 (% Usage During JCP&L On-Peak Billing Period) contains the percentage of on-peak load, forecasted for 2026, by month, for JCP&L's RT and GST rate schedule based on the definitions of time periods as contained in JCP&L's Tariff under the applicable rate schedule. RT and GST are the two rate schedules in Table #1 for which JCP&L bills energy charges differentiated by on-peak and off-peak prices.

Table #3 (Class Usage @ customer) contains the calendar month sales forecasted for the calendar year 2026. The values in Table #3 will be updated in January 2027 to better reflect the amount by rate schedule that could be in effect starting on June 1, 2027. The GS and GST classes exclude the usage of those accounts with peak load shares of 500 kW or greater to be served under BGS-CIEP.

Table #4 (Forwards Prices – Energy Only @ bulk system) contains the forwards prices for energy, by time period and month, for the applicable Post Transition Year. For the 2025/2026 and 2026/2027 BGS Supply Periods, the initial prices that were used were adjusted by a uniform amount (see Table #17) so that the total costs match the total payments at the final bid price including applicable capacity proxy true-up for the 36-month tranches from the 2025 and 2026 BGS auctions. These values consist of the published energy on-peak forwards at the time the respective year's Pricing Spreadsheet was developed, and an estimate of the unpublished costs for the off-peak periods of each month derived based on a ratio of on-peak to off-peak prices.

An adjustment of the forward prices contained in Table #4 must be made to correct for the pricing differential between the PJM West trading hub and the JCP&L zone where the BGS supply will be utilized.

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Table #5 (Zone-Hub Basis Differential) contains an estimate of the average differential, by month and time period, which, when multiplied by the prices at the PJM West trading hub, will result in costs for power delivered into the JCP&L zone.

The factors utilized for average system losses and unaccounted-for supply are inputted in Table #6 (Losses) by rate schedule. Loss factors (@ bulk) are those currently in effect and approved by the Board. Since the service for all of the rates indicated is at secondary voltages, the loss factors are identical for all rates. The loss factors (@ transmission node) shown on the lower portion of this Table reflect PJM marginal loss.

Table #7 (Summary of Average BGS Energy Only Unit Costs @ customer – PJM Time Periods) is the calculation of the energy-only costs by rate, time period and season. These values are the seasonal and time period average costs per MWh as measured at the customer billing meter (from Table #3), based on the forward prices (from Table #4) corrected for zone-hub differential (from Table #5), losses (from Table #6), and monthly time period weights (from Table #1). These average costs do not include the costs associated with Ancillary Services, Renewable Portfolio Standard compliance, Generation Obligation or Transmission, which will be considered in subsequent calculations.

Table #8 (Summary of Average BGS Energy Only Costs @ Customer – PJM Time Periods) indicates the total value, in thousands of dollars, of the average BGS energy-only costs. These are the results of the multiplication of the unit costs from Table #7 and the total sales to customers from Table #3. Since the end result of these calculations will be utilized in the development of retail BGS rates, the rates utilizing time-of-day pricing must be developed based upon the time periods as defined for billing.

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Table #9 (Summary of Average BGS Energy Only Unit Costs @ Customer – JCP&L Time Periods) shows the result of the corrections for the RT and GST rates billed on a time-of-day basis. These values are calculated by starting with the revenue in Table #8. Because JCP&L bills fewer on-peak hours than the hours defined by PJM, a portion of the PJM on-peak costs had to be reallocated to the revenue to be collected at Tariff off-peak hour prices. This was accomplished by first calculating the difference between the two sets of on-peak hours by multiplying the total respective RT and GST MWh usage for each month from Table #3 by the percentages in Table #1 versus the percentages in Table #2. This difference between these two sets of on-peak MWh was then totaled by season (Summer and Winter) and multiplied by the average of the applicable Summer or Winter on-peak and off-peak prices in Table #7. This revenue amount was added to the respective off-peak revenue amount in Table #8 and subtracted from the respective on-peak revenue amount in Table #8. The revenue amounts in Table #8 (with the respective RT and GST on-peak and off-peak revenue adjusted by the calculations noted above) were then divided by the Tariff-based MWh for the respective rate class and usage type (total, on-peak or off-peak) and season (Summer or Winter) to arrive at the unit costs in Table #9.

Table #10 sets up the calculations to establish the costs of the Generation Capacity and Transmission obligations. The top portion of Table #10 (Generation & Transmission Obligations and Costs) shows the total obligations, by rate schedule, that are currently being utilized in the year 2026, with the GS and GST obligation reduced to reflect the accounts with a peak load share of 500 kW or greater taking service under BGS-CIEP. The values in the top portion of Table #10 will be updated in January 2027 to better reflect the aggregate amount by rate schedule that could be in effect on June 1, 2027. The middle portion of this table shows the number of Summer and Winter days and months and the seasonally differentiated costs of generation capacity that were

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projected during the applicable BGS Supplier Period. For the 2025/2026 and 2026/2027 BGS Supply Periods, the initial prices used are adjusted by a uniform amount (see Table #17) so that the total costs match the final bid price including applicable capacity proxy true-up for the 36-month tranches from the 2025 and 2026 BGS auctions. Since transmission is no longer a part of BGS Auction since June 2021, the cost of transmission service is set to zero. The bottom portion of this table shows the summer BGS price block differential for the RS rate class as prescribed by the Board. The percentage usage figures are based on the amount of RS Summer billing month usage forecasted to be billed at the respective price blocks for 2026. These price block usage percentages are used in Table #13 to lower the first block (0-600 kWh per month) and raise the second block (over 600 kWh per month) RS Summer prices on an overall revenue neutral basis.

Table #11 (Ancillary Services) For 2027/2028 BGS Supply Period, an estimate of the effects of the cost of ancillary services and the Renewable Portfolio Standard is included in the development of the final BGS rates. The values of \$2.00 per MWh and \$16.14 per MWh are used, respectively. Since the actual costs are a complex combination of many factors, this Board approved estimate of the overall annual average value, expressed on a dollar per MWh basis, is used as a reasonable and practical alternative. For the 2025/2026 and 2026/2027 BGS Supply Periods, the initial prices used are adjusted by a uniform amount (see Table #17) so that the total costs match the final bid price including applicable capacity proxy true-up for the 36-month tranches from the 2025 and 2026 BGS auctions.

Table #12 (Summary of Obligation Costs Expressed as \$/MWh @ customer) provides transmission and generation obligation costs. Since June 2021, transmission is not included in the BGS Auction and transmission cost is set to zero. The values for the generation obligations are calculated by taking the total generation capacity costs from the middle of Table #10 (Summer,

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Winter and annual) and allocating them by rate class based on each rate class's portion of the BGS-RSCP Total Generation Obligation (from the top of Table #10). The respective allocated capacity costs for each rate class and season are then divided by the associated MWh. The MWhs are taken from Table #3 for the All-Hours costs to arrive at the Generation Obligation \$/MWh in Table #12. For RT and GST, the respective MWhs from Table #3 are multiplied by the on-peak percentages from Table #2 to arrive at the On-Peak Generation Obligation \$/MWh in Table #12.

Table #13 (Summary of BGS Unit Costs @ customer) is the result of the inclusion of generation capacity and Ancillary Services costs in the energy only costs shown in Table #9. Note: the Ancillary Services cost in Table #11 is corrected for losses (from Table #6). This table shows the total estimated all-in BGS costs on a dollars per MWh basis.

Table #14 (Units at Customer) is the forecasted 2026 units at the customer level (metered usage without losses) by rate class, season, usage block and on-peak versus off-peak as applicable.

Table #15 (Summary of Total Estimated BGS Costs by Season) provides the total cost by rate class by season, usage block and on-peak versus off-peak period, as applicable. This is based on the unit costs in Table #13 multiplied by the applicable units in Table #14.

Table #16 (Customer and Bulk System Costs) applies only to the 2025/2026 and 2026/2027 BGS Supply Periods. This table takes the total costs at customer from Table #15, summarizes the units from Table #14 by season and then calculates the Supplier Payment that would be required if 100% of the load was provided based on the final bid price and seasonal factors for the applicable auction year.

Table #17 (Adjustment Factor Calculation) applies only to the 2025/2026 and 2026/2027 BGS Supply Periods. This table compares the Total Supplier Payments from Table #16 to the total Estimated BGS Costs by Season in Table #15 based upon the initial Forward Prices in Table #4, Generation Capacity Cost in Table #10 and Ancillary Service Charges in Table #11. The resulting Summer and Winter adjustment factors are then used to derive the adjusted Forward Prices in Table #4, Generation Capacity Cost in Table #10 and Ancillary Service Charges in Table #11. After updating the applicable formulas with these adjustment factors the Total Supplier Payments in Table #16 and the Total Estimated BGS Costs by Season in Table #15 should match within rounding error and the adjustment factor calculation should arrive at (or very close to) 1.

Table #18 (Bulk System Costs) applies only to the 2027/2028 BGS Supply Period. This table takes the total cost from Table #15 and divides it by the total units in Table #3 adjusted by the loss factors in Table #6 to derive the average annual cost per wholesale MWh.

Table #19 (Seasonal Payment Factors) performs a similar calculation to Table #18, but on a seasonal basis to arrive at the average summer cost per wholesale MWh and the average Winter cost per wholesale MWh. It then compares these average seasonal costs to the average annual cost to derive the Seasonal Payment Factors for the 2027/2028 BGS Supply Period. Since the normal calculation would produce the atypical result of a Summer Seasonal Payment Factor that is lower than the Winter Seasonal Payment Factor for the 2027/2028 BGS Supply Period, a factor of 1.0 will be used for both the Summer and Winter Seasonal Payment Factors.

The Composite Cost Allocation uses the Total Estimated BGS Costs excluding Transmission by Season from Table #15 for the 2025/2026, 2026/2027 and 2027/2028 BGS Supplier Periods to

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derive the tranche weighted average cost excluding Transmission for June 1, 2027 through May 31, 2028, for each rate class, by season, usage block and on-peak versus off-peak as applicable.

Tables #C1, #C2 and #C3 are the costs excluding transmission for the three bid years along with the number of tranches that will be served from each respective bid year for the period June 1, 2027 through May 31, 2028.

Table #C4 (Composite Percent Load Weighted Costs) is the cost for each of the bid years multiplied by the respective number of tranches to be served in each bid year divided by the total number of tranches.

Table #C5 (Units @ Customer) This is the forecasted 2026 units at the customer level (metered usage without losses) by rate class, season, usage block and on-peak versus off-peak, as applicable.

Table #C6 (Summary of BGS Unit Costs @ customer) is the average cost per MWh for each rate class, season, usage block and on-peak versus off-peak (as applicable), based on the Composite Costs in Table #C4 divided by the units at customer in Table #C5 with a migration adjustment. The second part of Table #C6 takes the total Composite Cost from Table #C4 and divides it by the total wholesale MWh (2026/2027 BGS Supply Period, Table #3 adjusted by the loss factors in 2027/2028 BGS Supply Period, Table #6) to arrive at the Average Costs at bulk system and the Average Costs at transmission nodes.

Table #C7 (Ratio of BGS Unit Costs @ customer to Average Cost @ transmission nodes) indicates the ratio of the individual rate element costs to the overall cost as measured at the transmission nodes, both from Table #C6. These ratios are to be used to go from the bid price to the rate class-specific retail BGS rates effective June 1, 2027 through May 31, 2028. For all but the RS service

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classification, the rate class specific energy, capacity and ancillary services rate will be the bid price times the ratio in Table #C7, the result of which is increased for sales and use tax. Customers will continue to be billed the current Tariff transmission rates. For the RS service classification, Table #C7 also provides constants (excluding sales and use taxes) to be applied to all RS Summer first and second block units (after applying the ratio in Table #C7) to achieve the prescribed first versus second block differential (per the bottom of Table #10) while maintaining the same overall revenue. Other than adjusting the price by this constant, all rates for the RS service classification are calculated as indicated above.

## V. Direct Current Fast Charging (“DCFC”) BGS CIEP Pilot Program Update

### A. Program Description

As directed by the Order of the Board in Docket No. ER22030127, dated November 9, 2022, the Company proposed an optional alternative BGS CIEP Capacity Charge for CIEP eligible customers as described in Section III, subsection C above and who operate DCFC stations for the BGS supply period starting June 1, 2024 through May 31, 2026. This optional alternative BGS CIEP Capacity Charge was approved by the Board (Docket No. ER23030124), on November 17, 2023. BGS CIEP DCFC customers can make a one-time election to pay BGS CIEP Capacity Charge at a \$ per kWh rate for BGS Capacity Cost for the 2024/2025 and 2025/2026 BGS Supply period respectively. For the 2026/2027 BGS Supply period, the Company proposed and the Board approved its 2026 BGS Company Specific Addendum to continue this offering should the Company’s EV Driven Program continues. On May 21, 2026, the Board ordered all EDCs to extend their respective light duty EV programs past their original program end dates until the earlier of one (1) year or through December 2027.

## B. Program Enrollment

JCP&L customer service representatives communicated the program offering directly and through NJ EV Driven Program Guide to the DCFC stations in JCP&L's service territory since the approval of this program. For the 2026/2027 supply period, there were ten DCFC accounts signed up for the optional alternative BGS CIEP Capacity Charge during each supply period.

## C. DCFC BGS CIEP Pilot Program Rate Design

The DCFC BGS CIEP Pilot Program offers an alternative BGS Capacity Charge based on volumetric kWh usage. This rate for kWh-based charge is derived from the capacity cost during the BGS supply period of all DCFC customers currently in service and the total forecast charging usage in kWh for these customers during the same period.

The intent of this pilot program is to moderate capacity charges for DCFC charging stations with low utilization (lower load factors) and to provide rates for electric service that are more convenient for DCFC customers to price their product. Under JCP&L's BGS CIEP service, BGS Capacity Charge is based on per kW of peak load share. The alternative BGS Capacity charge per kWh provides a rate that includes capacity charges, which is structured in the same manner as DCFC customers generally offer charging services (\$/kWh). Depending on the load factor of each DCFC and their respective peak load share, DCFC customers participating in the pilot program may incur more or less than their actual capacity cost, which is based on per kW capacity charge and peak load share.

## D. DCFC BGS CIEP Pilot Program during 2027/2028 BGS Supply Period

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The Company will continue to offer the DCFC BGS CIEP Pilot Program during the 2027/2028 BGS Supply Period when the EV Driven Program is active. JCP&L's EV Driven Program for public DCFC fast charging has provided distribution demand charge credit since July 1, 2022 and will extend as ordered by the Board until the earlier of one (1) year or through December 2027. The Company does not propose to make the DCFC BGS CIEP Pilot program permanent at this time and believes it should be offered in conjunction with the EV Driven Program to provide maximum benefit for DCFC fast charging.

While the EV Driven Program is offered and available, under this Pilot Program, BGS CIEP DCFC customers may make a one-time election to pay BGS CIEP Capacity Charges at the \$ per kWh rate for BGS Capacity cost for 2027/2028 BGS Supply period. Such election shall be made before June 1, 2027 to be effective from June 1, 2027.

The Company will continue the same rate design to determine the BGS Capacity Charge per kWh. The rate for kWh-based charge will be derived from the capacity cost during 2027/2028 BGS supply period for all DCFC customers currently served and the total forecast charging usage in kWh for these customers during the same BGS supply period. *See Attachment 4*, which provides illustrative calculations of the BGS CIEP kWh-based Capacity Charge for the BGS supply period starting June 1, 2027 through May 31, 2028.

Upon the Board's certification of the BGS CIEP Auction results in the 2027 BGS Auction for the 2027/2028 supply period, the Company will calculate the BGS CIEP kWh-based Capacity Charge rate in its tariff compliance filing to be effective June 1, 2027 through May 31, 2028.

E. Cost Recovery

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The Company proposes no change to the cost recovery mechanism approved by the Board in BPU Docket No. ER23030124, dated November 17, 2023. All costs of implementing and administrating this rate option and any difference between the BGS capacity cost and revenue recovered from customers taking this rate option will be separately tracked and recovered through BGS CIEP Reconciliation Charge from all BGS CIEP customers.

## VI. BGS EV TOU Program

On November 9, 2022, the Board issued an Order<sup>2</sup> in its annual BGS proceeding approving (with modifications) the New Jersey EDCs' joint proposal regarding procurement of the utilities electricity requirements beginning June 1, 2023. In this Order, the Board directed the EDCs to create a time of use ("TOU") rate on the supply side for residential EV charging. In compliance therewith, JCP&L filed its petition proposing a two-cent credit per kWh for net off peak EV charging for residential (only) effective June 1, 2023 through July 15, 2026 (concurrent with the EV Driven programs being offered) and requesting recovery of related program costs through the BGS reconciliation charge on a quarterly basis. In an order dated May 24, 2023, the Board approved JCP&L's proposed BGS EV TOU rate but directed JCP&L to defer the costs associated with implementing the BGS EV TOU rate option "until fully implemented, and at such time, . . . , petition to recover the deferred costs which may include a proposal to recover the costs through the BGS Reconciliation Charge filings."<sup>3</sup>

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<sup>2</sup> In re the Provision of Basic Generation Service (BGS) For the Period Beginning June 1, 2023, BPU Docket No. ER22030127, Order dated November 9, 2022 ("November 2022 Order").

<sup>3</sup> In re Jersey Central Power and Light Company Requesting Approval of a Tariff Amendment to Add Basic Generation Service (BGS) Time-Of-Use Rates for eligible Residential Electric Vehicle Customers Pursuant to N.J.A.C. 14:1-5.11 and N.J.A.C. 14:3-1.3, BPU Docket No. ER23040212, Order dated May 24, 2023.

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On June 25, 2026, JCP&L filed a letter petition to extend its residential BGS EV TOU rate on and after July 15, 2026, just after filing its Board ordered<sup>4</sup> letter petition to extend its light duty EV Driven Program beyond its original program end date of July 15, 2026. In the Company's letter petition to extend its residential BGS EV TOU rate offering, JCP&L sought to recover the deferred program cost, as well as any cost incurred during the Board ordered extension period through the BGS Reconciliation Charge filing. Upon approval, JCP&L will recover the cost of BGS EV TOU through quarterly BGS reconciliation charge.

## VII. Conclusion

JCP&L hereby submits its Company Specific Addendum to the Board and requests that the Board issue an Order specifically approving, as reasonable and prudent, the Company's proposals for (1) use of its Committed Supply; (2) a Contingency Plan; (3) Tariff sheets for Riders BGS-RSCP, BGS-CIEP, and CIEP - Standby Fee; (4) BGS pricing; (5) DCFC BGS CIEP Pilot Program and BGS EV TOU program cost occurred during June 1, 2027 to May 31, 2028.

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<sup>4</sup> In re Jersey Central Power and Light Company for Approval of an Electric Vehicle Program and an Associated Cost Recovery Mechanism, BPU Docket No. EO21030630, Order dated May 21, 2026.





## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 45  
Superseding XX Rev. Sheet No. 45**Rider CIEP – Standby Fee**  
**Commercial Industrial Energy Pricing Standby Fee**  
(Applicable to Service Classifications GP and GT and  
Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

**APPLICABILITY:** Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of **November 1, 2026**, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from **June 1, 2026** through **May 31, 2028** to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

**CIEP – Standby Fee per KWH: \$0.000150**

**(\$0.000160** including Sales and Use Tax as provided in Rider SUT)

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Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities  
**Docket No.** **dated**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Jersey Central Power & Light  
Attachment 2  
2027 BGS Auction Cost and Bid Factor Tables**

**2025/2026 BGS Supply Period Estimated Supplier Payments Allocated by Rate Class**

**Development of Post Transition Period BGS Cost and Bid Factors  
Adjusted to Billing Time Periods**

**Table #1**

**% Usage During PJM On-Peak Period**

*Based on an average of 2023, 2024 and 2025 Load Information  
On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays*

	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Other Analysis</i>
	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST</b>	<b>OL/SL</b>
<i>(data rounded to nearest .01 %)</i>					
January	47.88%	49.14%	50.69%	50.78%	31.15%
February	47.77%	49.44%	51.08%	51.25%	29.40%
March	48.67%	50.35%	51.95%	50.17%	28.54%
April	47.79%	50.03%	51.39%	53.13%	29.04%
May	47.64%	49.43%	51.21%	50.75%	28.23%
June	52.35%	54.02%	55.49%	55.28%	27.33%
July	52.30%	53.70%	55.51%	56.17%	26.44%
August	51.60%	52.92%	55.65%	55.49%	28.26%
September	47.99%	49.61%	53.52%	55.41%	28.69%
October	50.49%	52.50%	56.37%	59.21%	32.42%
November	45.12%	47.31%	51.08%	52.39%	29.62%
December	45.83%	47.84%	50.94%	53.67%	30.50%

**Table #2**

**% Usage During JCP&L On-Peak Billing Period**

*On-Peak periods as defined in specified rate schedule*

	<i>2026 Forecasted Calendar Month Sales</i>	<i>N/A</i>	<i>N/A</i>	<i>2026 Forecasted Calendar Month Sales</i>	<i>N/A</i>
	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST</b>	<b>OL/SL</b>
<i>(data rounded to nearest .01 %)</i>					
January	34.97%	----	----	41.71%	----
February	34.28%	----	----	41.86%	----
March	33.94%	----	----	41.84%	----
April	34.94%	----	----	42.86%	----
May	36.93%	----	----	44.41%	----
June	40.03%	----	----	45.65%	----
July	41.73%	----	----	45.46%	----
August	41.45%	----	----	45.23%	----
September	39.29%	----	----	45.18%	----
October	36.02%	----	----	45.15%	----
November	34.99%	----	----	44.18%	----
December	34.93%	----	----	42.89%	----

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

**Jersey Central Power & Light  
Attachment 2**

**Table #3** **Class Usage @ customer**  
calendar month sales forecasted for 2026  
in MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
January	19,934	897,524	508,052	14,709	10,067	1,450,286
February	17,010	738,594	456,957	13,966	10,069	1,236,596
March	15,988	706,497	467,404	13,555	10,070	1,213,514
April	12,070	550,986	432,993	13,768	10,078	1,019,895
May	11,940	642,034	446,623	13,994	10,079	1,124,670
June	13,721	876,168	508,179	15,196	10,080	1,423,344
July	17,769	1,217,293	575,382	15,090	10,081	1,835,615
August	16,302	1,120,590	552,263	14,133	10,082	1,713,370
September	11,776	821,655	455,746	9,532	10,083	1,308,792
October	8,764	585,754	454,579	13,379	10,084	1,072,560
November	11,948	656,901	442,776	12,650	10,086	1,134,361
December	17,569	834,560	504,665	17,090	10,088	1,383,972
Total	174,791	9,648,556	5,805,619	167,062	120,947	15,916,975

**Table #4** **Forwards Prices - Energy Only @ bulk system**  
in \$/MWh

	Initial On-Peak	Adjusted On-Peak	Initial Off-Peak	Adjusted Off-Peak
January	76.90	94.146	62.797	76.880
February	67.45	82.576	55.080	67.432
March	52.35	64.090	42.749	52.336
April	48.05	58.826	39.238	48.038
May	50.40	61.703	41.157	50.387
June	51.65	74.739	31.272	45.251
July	75.25	108.889	45.560	65.926
August	65.85	95.287	39.869	57.691
September	52.80	76.403	31.968	46.258
October	50.00	61.213	40.830	49.987
November	49.55	60.662	40.463	49.537
December	57.75	70.701	47.159	57.735

**Table #5** **Zone-Hub Basis Differential**  
Based on 3 Year Average

	On-Peak	Off-Peak
January	80%	87%
February	80%	87%
March	80%	87%
April	80%	87%
May	80%	87%
June	81%	87%
July	81%	87%
August	81%	87%
September	81%	87%
October	80%	87%
November	80%	87%
December	80%	87%

**Table #6**

Losses	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Loss Factors =	10.5545%	10.5545%	10.5545%	10.5545%	10.5545%
Expansion Factor =	1.11800	1.11800	1.11800	1.11800	1.11800
Loss Factors from Transmission Nodes =	9.6564%	9.6564%	9.6564%	9.6564%	9.6564%
Expansion Factor to Transmission Nodes =	1.10688	1.10688	1.10688	1.10688	1.10688

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

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**Table #7**      **Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods**  
*based on Forwards prices corrected for zone-hub differential and losses - PJM time periods*  
*in \$/MWh*

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs		\$ 68,254	\$ 68,815	\$ 68,590	\$ 68,759	\$ 60,169
	PJM on pk	\$ 82,135	\$ 82,296	\$ 81,174	\$ 81,191	\$ 79,855
	PJM off pk	\$ 53,651	\$ 53,782	\$ 53,141	\$ 53,186	\$ 52,634
Winter - all hrs		\$ 60,605	\$ 60,032	\$ 59,261	\$ 59,239	\$ 57,306
	PJM on pk	\$ 64,478	\$ 63,659	\$ 62,580	\$ 62,440	\$ 62,423
	PJM off pk	\$ 57,096	\$ 56,491	\$ 55,691	\$ 55,678	\$ 55,127
Annual		\$ 63,212	\$ 63,705	\$ 62,622	\$ 62,313	\$ 58,260
System Total	\$ 63.25					

**Table #8**      **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**  
*based on Forwards prices corrected for zone-hub differential and losses*  
*in \$1000*

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer - all hrs		\$ 4,066	\$ 277,716	\$ 143,460	\$ 3,710	\$ 2,426	\$ 431,378
	PJM on pk	\$ 2,508	\$ 175,096	\$ 93,564	\$ 2,436	\$ 891	\$ 274,496
	PJM off pk	\$ 1,557	\$ 102,620	\$ 49,896	\$ 1,274	\$ 1,535	\$ 156,883
Winter - all hrs		\$ 6,983	\$ 336,948	\$ 220,097	\$ 6,701	\$ 4,620	\$ 575,349
	PJM on pk	\$ 3,532	\$ 176,493	\$ 120,434	\$ 3,719	\$ 1,503	\$ 305,681
	PJM off pk	\$ 3,451	\$ 160,454	\$ 99,663	\$ 2,981	\$ 3,117	\$ 269,667
Annual		\$ 11,049	\$ 614,664	\$ 363,557	\$ 10,410	\$ 7,046	\$ 1,006,727
System Total	\$ 1,006,727						

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**Table #9 Summary of Average BGS Energy Only Unit Costs @ customer - JCP&L Time Periods**  
based on Forwards prices corrected for zone-hub differential and losses - JCP&L billing time periods  
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 68.254	\$ 68.815	\$ 68.590	\$ 68.759	\$ 60.169
JCP&L On pk	\$ 85.794			\$ 84.338	
JCP&L Off pk	\$ 56.176			\$ 55.803	
Winter - all hrs	\$ 60.605	\$ 60.032	\$ 59.261	\$ 59.239	\$ 57.306
JCP&L On pk	\$ 63.231			\$ 63.192	
JCP&L Off pk	\$ 59.192			\$ 56.247	
Annual Average	\$ 63.212	\$ 63.705	\$ 62.622	\$ 62.313	\$ 58.260
System Average	\$ 63.25				

**Table #10 Generation & Transmission Obligations and Costs and Other Adjustments**  
obligations - annual average forecasted for 2026; costs are market estimates  
in MW

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	BGS-RSCP TOTAL
Gen Obl - MW	42.6	3,399.2	1,128.2	24.2	0.0	4,594.3
Trans Obl - MW	Not applicable for JCP&L - Transmission rates are based on Retail Tariff rates for the respective rate classes					
# of Months and Days used in this analysis	# of summer days = 122		# of summer months = 4			
	# of winter days = 244		# of winter months = 8			
			total # months = 12			
Transmission charges will be based on Retail Tariff rates for the applicable rate schedules						
Generation Capacity cost	Summer	<u>Initial</u> \$ 270.35	<u>Adjusted</u> 330.979 \$/MW/day	Summer Total	\$ 185,514,834	
	Winter	\$ 270.35	330.979 \$/MW/day	<u>Winter Total</u>	\$ 371,029,668	
				Annual Total	\$ 556,544,502	27%

Residential summer BGS + Transmission charge differential  
per BPU and summer blocking percentages

Charges	Rate	% usage
Block 1 (0-600 kWh/m)		50.17%
Block 2 (>600 kWh/m)		49.83%
Differential (Excl. SUT)	0.8652 ¢/kWh	

**Table #11 Ancillary Services**

	<u>Initial</u>	<u>Adjusted</u>
Forecasted Ancillary Services Cost	\$2.00	\$/MWh
Renewable Portfolio Standard Cost	\$21.82	\$/MWh
forecasted overall annual average	\$23.82	\$29.162 \$/MWh

**Table #12 Summary of Obligation Costs Expressed as \$/MWh @ customer**

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Transmission Obl - all months	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl \$/MWh - all months	\$ 29.532	\$ 42.678	\$ 23.541	\$ 17.562	\$ 0.030
Generation Obl \$/MWh - Summer - All Hours	\$ 28.886	\$ 34.011	\$ 21.781	\$ -	\$ 0.030
Generation Obl \$/MWh - Summer - On-Peak Hours	\$ 70.834			\$ 39.924	
Generation Obl \$/MWh - Winter - All Hours	\$ 29.866	\$ 48.909	\$ 24.532	\$ -	\$ 0.030
Generation Obl \$/MWh - Winter - On-Peak Hours	\$ 85.330			\$ 40.140	

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**Table #13** Summary of BGS Unit Costs @ customer

**NON-DEMAND RATES**

*includes energy, Generation obligations, and Ancillary Services - adjusted to billing time periods in \$/MWh*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 129.74	\$ 135.43	\$ 122.97		\$ 92.80
JCP&L On pk	\$ 189.23			\$ 156.87	
JCP&L Off pk	\$ 88.78			\$ 88.41	
Block 1 (0-600 kWh/m)		\$ 131.12			
Block 2 (>600 kWh/m)		\$ 139.77			
Winter - all hrs	\$ 123.07	\$ 141.54	\$ 116.40		\$ 89.94
JCP&L On pk	\$ 181.16			\$ 135.93	
JCP&L Off pk	\$ 91.79			\$ 88.85	
Annual -all hrs	\$ 125.35	\$ 138.99	\$ 118.77	\$ 112.48	\$ 90.89

**DEMAND RATES**

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods in \$/MWh*

**JCP&L does not have a demand component in its BGS charges**

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**Table #14**

**Units @ Customer**  
in kWh

	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST {4}</b>	<b>OL/SL</b>	
Summer - all hrs	2,370,994		2,091,570,000		40,326,000	
JCP&L On pk	23,328,273			24,495,802		
JCP&L Off pk	33,868,733			29,455,199		
Block 1 (0-600 kWh/m)		2,024,892,000				
Block 2 (>600 kWh/m)		2,010,814,000				
Winter - all hrs	5,691,342	5,612,850,000	3,714,049,000		80,621,000	
JCP&L On pk	38,318,320			48,727,693		
JCP&L Off pk	71,213,338			64,383,307		
Summer Total	59,568,000	4,035,706,000	2,091,570,000	53,951,000	40,326,000	6,281,121,000
Winter Total	115,223,000	5,612,850,000	3,714,049,000	113,111,000	80,621,000	9,635,854,000
Annual Total	174,791,000	9,648,556,000	5,805,619,000	167,062,000	120,947,000	15,916,975,000

**Table #15**

**Summary of Total Estimated BGS Costs by Season**

	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST {4}</b>	<b>OL/SL</b>	<b>Total</b>
Total Costs by Rate - in \$1000						
Summer - all hrs	\$ 308		\$ 257,208		\$ 3,742	
JCP&L On pk	\$ 4,414			\$ 3,843		
JCP&L Off pk	\$ 3,007			\$ 2,604		
Block 1 (0-600 kWh/m)		\$ 265,500				
Block 2 (>600 kWh/m)		\$ 281,052				
Winter - all hrs	\$ 700	\$ 794,462	\$ 432,298		\$ 7,251	
JCP&L On pk	\$ 6,942			\$ 6,624		
JCP&L Off pk	\$ 6,537			\$ 5,720		
Total Costs - in \$1000						
Summer	\$ 7,729	\$ 546,552	\$ 257,208	\$ 6,447	\$ 3,742	\$ 821,677
Winter	\$ 14,179	\$ 794,462	\$ 432,298	\$ 12,344	\$ 7,251	\$ 1,260,535
Total	\$ 21,908	\$ 1,341,014	\$ 689,506	\$ 18,791	\$ 10,993	\$ 2,082,213
% of Annual Total \$						
Summer	35%	41%	37%	34%	34%	39%
Winter	65%	59%	63%	66%	66%	61%

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**Table #16 Customer & Bulk System Costs**

**Customer Costs Per Allocation Matrix**

Grand Total Cost in \$1000 = \$ 2,082,213

Seasonal Units	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer	66,597	4,511,916	2,338,374	60,317	45,084	7,022,288
Winter	128,819	6,275,162	4,152,304	126,458	90,134	10,772,877

**Supplier Payment in \$1000**

	Seasonal Factor	Price per MWH	Units	Payment
<b>2025 Auction with Capacity Proxy True-Up</b>		117.010		
Seasonally Adjusted Summer Payment	1.0000	117.010	7,022,288	\$ 821,678
Seasonally Adjusted Winter Payment	1.0000	117.010	10,772,877	\$ 1,260,534
<b>Total Supplier Payment</b>				<b>\$ 2,082,212</b>

**Table #17 Adjustment Factor Calculation**

Allocated Customer Costs on a per MWh basis (on bulk system MWhs):	Seasonal Supplier Payment	Adjustment Factor Calculation	Adjustment Factor
Summer \$ 117.01 per MWh @ bulk system	117.01	1.0000	1.447025
Winter \$ 117.01 per MWh @ bulk system	117.01	1.0000	1.224260

**Assumptions:**

- Generation Capacity Cost = \$ 330.98 per MW day Summer
- \$ 330.98 per MW day Winter
- Transmission cost = Zero, as Transmission product will be excluded from BGS product starting June 1, 2021.
- Analysis time period = 4 summer months  
8 winter months
- Ancillary Services = \$ 29.16 per MWh
- Energy Costs = Based on Forwards prices @ PJM West corrected for hub-zone basis differential (both based on the figures used to derive the Bid Factors and establish retail rates in Post Transition Year 23 and adjusted to match the total cost at the actual supplier bid price.
- Usage patterns = forecasted 2026 energy use by class based upon PJM on/off % from 2023 through 2025 class load information  
JCP&L billing on/off % from 2026 forecasted billing determinants
- Obligations = class totals for 2026 excluding accounts required to take service under BGS-CIEP as of June 1, 2027
- Losses = Consistent with Losses as approved by the BPU
- PJM Time Periods = PJM trading time periods - 7 AM to 11 PM weekdays, local time, excluding NERC holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas
- JCP&L Billing time periods = RT On-peak hours are 8 am to 8 pm Eastern Standard Time, Monday through Friday.  
GST On-peak hours are 8 am to 8 pm prevailing time, Monday through Friday.  
The Holidays identified by PJM are not excluded from the RT or GST Billing On-Peak kWh.
- NJ Sales and Use Tax (SUT) = SUT excluded from all costs

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2027 BGS Auction Cost and Bid Factor Tables**

**2026/2027 BGS Supply Period Estimated Supplier Payments Allocated by Rate Class**

**Development of Post Transition Period BGS Cost and Bid Factors  
Adjusted to Billing Time Periods**

**Table #1**

**% Usage During PJM On-Peak Period**

*Based on an average of 2023, 2024 and 2025 Load Information  
On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays*

	Profile Meter Data	Profile Meter Data	Profile Meter Data	Profile Meter Data	Other Analysis
	RT{1}	RS{2}	GS{3}	GST	OL/SL
<i>(data rounded to nearest .01 %)</i>					
January	47.88%	49.14%	50.69%	50.78%	31.15%
February	47.77%	49.44%	51.08%	51.25%	29.40%
March	48.67%	50.35%	51.95%	50.17%	28.54%
April	47.79%	50.03%	51.39%	53.13%	29.04%
May	47.64%	49.43%	51.21%	50.75%	28.23%
June	52.35%	54.02%	55.49%	55.28%	27.33%
July	52.30%	53.70%	55.51%	56.17%	26.44%
August	51.60%	52.92%	55.65%	55.49%	28.26%
September	47.99%	49.61%	53.52%	55.41%	28.69%
October	50.49%	52.50%	56.37%	59.21%	32.42%
November	45.12%	47.31%	51.08%	52.39%	29.62%
December	45.83%	47.84%	50.94%	53.67%	30.50%

**Table #2**

**% Usage During JCP&L On-Peak Billing Period**

*On-Peak periods as defined in specified rate schedule*

	2026 Forecasted Calendar Month Sales	N/A	N/A	2026 Forecasted Calendar Month Sales	N/A
	RT{1}	RS{2}	GS{3}	GST	OL/SL
<i>(data rounded to nearest .01 %)</i>					
January	34.97%	----	----	41.71%	----
February	34.28%	----	----	41.86%	----
March	33.94%	----	----	41.84%	----
April	34.94%	----	----	42.86%	----
May	36.93%	----	----	44.41%	----
June	40.03%	----	----	45.65%	----
July	41.73%	----	----	45.46%	----
August	41.45%	----	----	45.23%	----
September	39.29%	----	----	45.18%	----
October	36.02%	----	----	45.15%	----
November	34.99%	----	----	44.18%	----
December	34.93%	----	----	42.89%	----

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

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**Table #3** **Class Usage @ customer**  
*calendar month sales forecasted for 2026  
in MWh*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
January	19,934	897,524	508,052	14,709	10,067	1,450,286
February	17,010	738,594	456,957	13,966	10,069	1,236,596
March	15,988	706,497	467,404	13,555	10,070	1,213,514
April	12,070	550,986	432,993	13,768	10,078	1,019,895
May	11,940	642,034	446,623	13,994	10,079	1,124,670
June	13,721	876,168	508,179	15,196	10,080	1,423,344
July	17,769	1,217,293	575,382	15,090	10,081	1,835,615
August	16,302	1,120,590	552,263	14,133	10,082	1,713,370
September	11,776	821,655	455,746	9,532	10,083	1,308,792
October	8,764	585,754	454,579	13,379	10,084	1,072,560
November	11,948	656,901	442,776	12,650	10,086	1,134,361
December	17,569	834,560	504,665	17,090	10,088	1,383,972
Total	174,791	9,648,556	5,805,619	167,062	120,947	15,916,975

**Table #4** **Forwards Prices - Energy Only @ bulk system**  
*in \$/MWh*

	Initial On-Peak	Adjusted On-Peak	Initial Off-Peak	Adjusted Off-Peak
January	94.60	101.18	75.81	81.08
February	82.00	87.70	65.71	70.28
March	57.40	61.39	46.00	49.20
April	55.90	59.79	44.80	47.91
May	56.95	60.91	45.64	48.81
June	62.65	82.97	35.22	46.64
July	90.75	120.18	51.01	67.55
August	76.40	101.17	42.95	56.87
September	59.75	79.13	33.59	44.48
October	57.95	61.98	46.44	49.67
November	58.95	63.05	47.24	50.53
December	69.35	74.17	55.58	59.44

**Table #5** **Zone-Hub Basis Differential**  
**Based on 3 Year Average**

	On-Peak	Off-Peak
January	82%	88%
February	82%	88%
March	82%	88%
April	82%	88%
May	82%	88%
June	80%	85%
July	80%	85%
August	80%	85%
September	80%	85%
October	82%	88%
November	82%	88%
December	82%	88%

**Table #6**

Losses	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Loss Factors =	10.5545%	10.5545%	10.5545%	10.5545%	10.5545%
Expansion Factor =	1.11800	1.11800	1.11800	1.11800	1.11800
Loss Factors from Transmission Nodes =	9.5818%	9.5818%	9.5818%	9.5818%	9.5818%
Expansion Factor to Transmission Nodes =	1.10597	1.10597	1.10597	1.10597	1.10597

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

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**Table #7** **Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods**  
*based on Forwards prices corrected for zone-hub differential and losses - PJM time periods*  
*in \$/MWh*

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs		\$ 70.730	\$ 71.368	\$ 71.249	\$ 71.629	\$ 60.714	
	PJM on pk	\$ 88.267	\$ 88.395	\$ 87.126	\$ 87.344	\$ 85.500	
	PJM off pk	\$ 52.280	\$ 52.380	\$ 51.759	\$ 51.945	\$ 51.227	
Winter - all hrs		\$ 62.718	\$ 62.088	\$ 61.183	\$ 61.185	\$ 58.677	
	PJM on pk	\$ 67.788	\$ 66.841	\$ 65.543	\$ 65.428	\$ 65.389	
	PJM off pk	\$ 58.124	\$ 57.448	\$ 56.493	\$ 56.464	\$ 55.819	
Annual		\$ 65.448	\$ 65.969	\$ 64.809	\$ 64.558	\$ 59.356	
System Total	\$ 65.48						

**Table #8** **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**  
*based on Forwards prices corrected for zone-hub differential and losses*  
*in \$1000*

		RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer - all hrs		\$ 4,213	\$ 288,019	\$ 149,022	\$ 3,864	\$ 2,448	\$ 447,567
	PJM on pk	\$ 2,696	\$ 188,073	\$ 100,424	\$ 2,620	\$ 954	\$ 294,767
	PJM off pk	\$ 1,518	\$ 99,946	\$ 48,599	\$ 1,244	\$ 1,494	\$ 152,800
Winter - all hrs		\$ 7,227	\$ 348,490	\$ 227,235	\$ 6,921	\$ 4,731	\$ 594,604
	PJM on pk	\$ 3,713	\$ 185,317	\$ 126,137	\$ 3,897	\$ 1,574	\$ 320,639
	PJM off pk	\$ 3,513	\$ 163,174	\$ 101,098	\$ 3,023	\$ 3,156	\$ 273,965
Annual		\$ 11,440	\$ 636,509	\$ 376,258	\$ 10,785	\$ 7,179	\$ 1,042,171
System Total	\$ 1,042,171						

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**Table #9** **Summary of Average BGS Energy Only Unit Costs @ customer - JCP&L Time Periods**  
based on Forwards prices corrected for zone-hub differential and losses - JCP&L billing time periods  
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 70.730	\$ 71.368	\$ 71.249	\$ 71.629	\$ 60.714
JCP&L On pk	\$ 92.891			\$ 91.321	
JCP&L Off pk	\$ 55.469			\$ 55.253	
Winter - all hrs	\$ 62.718	\$ 62.088	\$ 61.183	\$ 61.185	\$ 58.677
JCP&L On pk	\$ 66.872			\$ 66.425	
JCP&L Off pk	\$ 60.481			\$ 57.218	
Annual Average	\$ 65.448	\$ 65.969	\$ 64.809	\$ 64.558	\$ 59.356
System Average	\$ 65.48				

**Table #10** **Generation & Transmission Obligations and Costs and Other Adjustments**  
obligations - annual average forecasted for 2026; costs are market estimates  
in MW

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	BGS-RSCP TOTAL
Gen Obl - MW	42.6	3,399.2	1,128.2	24.2	0.0	4,594.3

Trans Obl - MW                      Not applicable for JCP&L - Transmission rates are based on Retail Tariff rates for the respective rate classes

# of Months and Days used in this analysis

# of summer days =	122	# of summer months =	4
# of winter days =	244	# of winter months =	8
		total # months =	12

Transmission charges will be based on Retail Tariff rates for the applicable rate schedules

	Summer	Initial	Adjusted	Summer Total	Winter Total	Annual Total	
Generation Capacity cost		\$ 329.43	352.337 \$/MW/day	\$ 197,486,065	\$ 394,972,129	\$ 592,458,194	29%
	Winter	\$ 329.43	352.337 \$/MW/day				

Residential summer BGS + Transmission charge differential  
per BPU and summer blocking percentages

	Charges	Rate	% usage
Block 1 (0-600 kWh/m)			50.17%
Block 2 (>600 kWh/m)			49.83%
Differential (Excl. SUT)	0.8652 ¢/kWh		

**Table #11** **Ancillary Services**  
Forecasted Ancillary Services Cost  
Renewable Portfolio Standard Cost  
forecasted overall annual average

	Initial	Adjusted
Forecasted Ancillary Services Cost	\$2.00	
Renewable Portfolio Standard Cost	\$18.02	
forecasted overall annual average	\$20.02	21.412 \$/MWh

**Table #12** **Summary of Obligation Costs Expressed as \$/MWh @ customer**

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Transmission Obl - all months	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl \$/MWh - all months	\$ 31.438	\$ 45.432	\$ 25.060	\$ 18.695	\$ 0.031
Generation Obl \$/MWh - Summer - All Hours	\$ 30.750	\$ 36.206	\$ 23.186	\$ -	\$ 0.031
Generation Obl \$/MWh - Summer - On-Peak Hours	\$ 75.404			\$ 42.500	
Generation Obl \$/MWh - Winter - All Hours	\$ 31.794	\$ 52.065	\$ 26.115	\$ -	\$ 0.031
Generation Obl \$/MWh - Winter - On-Peak Hours	\$ 90.837			\$ 42.731	

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**Table #13 Summary of BGS Unit Costs @ customer**

**NON-DEMAND RATES**

*includes energy, Generation , and Ancillary Services - adjusted to billing time periods in \$/MWh*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 125.42	\$ 131.51	\$ 118.37		\$ 84.68
JCP&L On pk	\$ 192.23			\$ 157.76	
JCP&L Off pk	\$ 79.41			\$ 79.19	
Block 1 (0-600 kWh/m)		\$ 127.20			
Block 2 (>600 kWh/m)		\$ 135.85			
Winter - all hrs	\$ 118.45	\$ 138.09	\$ 111.24		\$ 82.65
JCP&L On pk	\$ 181.65			\$ 133.09	
JCP&L Off pk	\$ 84.42			\$ 81.16	
Annual -all hrs	\$ 120.82	\$ 135.34	\$ 113.81	\$ 107.19	\$ 83.33

**DEMAND RATES**

*includes energy and Ancillary Services, G&T obligations charged separately - adjusted to billing time periods in \$/MWh*

**JCP&L does not have a demand component in its BGS charges**

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**Table #14**

**Units @ Customer**  
in kWh

	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST {4}</b>	<b>OL/SL</b>	
Summer - all hrs	2,370,994		2,091,570,000			40,326,000
JCP&L On pk	23,328,273			24,495,802		
JCP&L Off pk	33,868,733			29,455,199		
Block 1 (0-600 kWh/m)		2,024,892,000				
Block 2 (>600 kWh/m)		2,010,814,000				
Winter - all hrs	5,691,342	5,612,850,000	3,714,049,000			80,621,000
JCP&L On pk	38,318,320			48,727,693		
JCP&L Off pk	71,213,338			64,383,307		
Summer Total	59,568,000	4,035,706,000	2,091,570,000	53,951,000	40,326,000	6,281,121,000
Winter Total	115,223,000	5,612,850,000	3,714,049,000	113,111,000	80,621,000	9,635,854,000
Annual Total	174,791,000	9,648,556,000	5,805,619,000	167,062,000	120,947,000	15,916,975,000

**Table #15**

**Summary of Total Estimated BGS Costs by Season**

	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST {4}</b>	<b>OL/SL</b>	<b>Total</b>
Total Costs by Rate - in \$1000						
Summer - all hrs	\$ 297		\$ 247,587		\$ 3,415	
JCP&L On pk	\$ 4,484			\$ 3,864		
JCP&L Off pk	\$ 2,689			\$ 2,333		
Block 1 (0-600 kWh/m)		\$ 257,569				
Block 2 (>600 kWh/m)		\$ 273,176				
Winter - all hrs	\$ 674	\$ 775,087	\$ 413,136		\$ 6,663	
JCP&L On pk	\$ 6,960			\$ 6,485		
JCP&L Off pk	\$ 6,012			\$ 5,225		
Total Costs - in \$1000						
Summer	\$ 7,471	\$ 530,744	\$ 247,587	\$ 6,197	\$ 3,415	\$ 795,415
Winter	\$ 13,646	\$ 775,087	\$ 413,136	\$ 11,711	\$ 6,663	\$ 1,220,243
Total	\$ 21,118	\$ 1,305,831	\$ 660,723	\$ 17,908	\$ 10,078	\$ 2,015,658
% of Annual Total \$						
Summer	35%	41%	37%	35%	34%	39%
Winter	65%	59%	63%	65%	66%	61%

**Jersey Central Power & Light  
Attachment 2**

**Table #16 Customer & Bulk System Costs**

**Customer Costs Per Allocation Matrix**

Grand Total Cost in \$1000 = \$ 2,015,658

Seasonal Units	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer	66,597	4,511,916	2,338,374	60,317	45,084	7,022,288
Winter	128,819	6,275,162	4,152,304	126,458	90,134	10,772,877

**Supplier Payment in \$1000**

**2026 Auction with Capacity Proxy True-Up**

	Seasonal Factor	Price per MWh	Units	Payment
Seasonally Adjusted Summer Payment	1.0000	113.270	7,022,288	\$ 795,415
Seasonally Adjusted Winter Payment	1.0000	113.270	10,772,877	\$ 1,220,244
Total Supplier Payment				\$ 2,015,659

**Table #17 Adjustment Factor Calculation**

Allocated Customer Costs on a per MWh basis (on bulk system MWhs):	Seasonal Supplier Payment	Adjustment Factor Calculation	Adjustment Factor
Summer \$ 113.27 per MWh @ bulk system	113.27	1.0000	1.324270
Winter \$ 113.27 per MWh @ bulk system	113.27	1.0000	1.069535

**Assumptions:**

- Generation Capacity Cost = \$ 352.34 per MW day Summer
- \$ 352.34 per MW day Winter
- Transmission cost = Zero, as Transmission product will be excluded from BGS product starting June 1, 2021.
- Analysis time period = 4 summer months
- 8 winter months
- Ancillary Services = \$ 21.41 per MWh
- Energy Costs = Based on Forwards prices @ PJM West corrected for hub-zone basis differential (both based on the figures used to derive the Bid Factors and establish retail rates in Post Transition Year 24 and adjusted to match the total cost at the actual supplier bid price.
- Usage patterns = forecasted 2026 energy use by class based upon PJM on/off % from 2023 through 2025 class load information
- JCP&L billing on/off % from 2026 forecasted billing determinants
- Obligations = class totals for 2026 excluding accounts required to take service under BGS-CIEP as of June 1, 2027
- Losses = Consistent with Losses as approved by the BPU
- PJM Time Periods = PJM trading time periods - 7 AM to 11 PM weekdays, local time, excluding NERC holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas
- JCP&L Billing time periods = RT On-peak hours are 8 am to 8 pm Eastern Standard Time, Monday through Friday.
- GST On-peak hours are 8 am to 8 pm prevailing time, Monday through Friday.
- The Holidays identified by PJM are not excluded from the RT or GST Billing On-Peak kWh.
- NJ Sales and Use Tax (SUT) = SUT excluded from all costs

**Jersey Central Power & Light  
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2027 BGS Auction Cost and Bid Factor Tables**

**2027/2028 BGS Supply Period Estimated Supplier Payments Allocated by Rate Class**

**Development of Post Transition Period BGS Cost and Bid Factors  
Adjusted to Billing Time Periods**

**Table #1**

**% Usage During PJM On-Peak Period**

*Based on an average of 2023, 2024 and 2025 Load Information*

*On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays*

*Profile Meter*

*Profile Meter*

	<i>Data</i>	<i>Profile Meter Data</i>	<i>Profile Meter Data</i>	<i>Data</i>	<i>Other Analysis</i>
	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST</b>	<b>OL/SL</b>
<i>(data rounded to nearest .01 %)</i>					
January	47.88%	49.14%	50.69%	50.78%	31.15%
February	47.77%	49.44%	51.08%	51.25%	29.40%
March	48.67%	50.35%	51.95%	50.17%	28.54%
April	47.79%	50.03%	51.39%	53.13%	29.04%
May	47.64%	49.43%	51.21%	50.75%	28.23%
June	52.35%	54.02%	55.49%	55.28%	27.33%
July	52.30%	53.70%	55.51%	56.17%	26.44%
August	51.60%	52.92%	55.65%	55.49%	28.26%
September	47.99%	49.61%	53.52%	55.41%	28.69%
October	50.49%	52.50%	56.37%	59.21%	32.42%
November	45.12%	47.31%	51.08%	52.39%	29.62%
December	45.83%	47.84%	50.94%	53.67%	30.50%

**Table #2**

**% Usage During JCP&L On-Peak Billing Period**

*On-Peak periods as defined in specified rate schedule*

*2026*

*Forecasted  
Calendar Month*

*2026 Forecasted  
Calendar Month*

	<i>Sales</i>	<i>N/A</i>	<i>N/A</i>	<i>Sales</i>	<i>N/A</i>
	<b>RT{1}</b>	<b>RS{2}</b>	<b>GS{3}</b>	<b>GST</b>	<b>OL/SL</b>
<i>(data rounded to nearest .01 %)</i>					
January	34.97%	----	----	41.71%	----
February	34.28%	----	----	41.86%	----
March	33.94%	----	----	41.84%	----
April	34.94%	----	----	42.86%	----
May	36.93%	----	----	44.41%	----
June	40.03%	----	----	45.65%	----
July	41.73%	----	----	45.46%	----
August	41.45%	----	----	45.23%	----
September	39.29%	----	----	45.18%	----
October	36.02%	----	----	45.15%	----
November	34.99%	----	----	44.18%	----
December	34.93%	----	----	42.89%	----

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

**Jersey Central Power & Light  
Attachment 2**

**Table #3**

**Class Usage @ customer**  
calendar month sales forecasted for 2026  
in MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
January	19,934	897,524	508,052	14,709	10,067	1,450,286
February	17,010	738,594	456,957	13,966	10,069	1,236,596
March	15,988	706,497	467,404	13,555	10,070	1,213,514
April	12,070	550,986	432,993	13,768	10,078	1,019,895
May	11,940	642,034	446,623	13,994	10,079	1,124,670
June	13,721	876,168	508,179	15,196	10,080	1,423,344
July	17,769	1,217,293	575,382	15,090	10,081	1,835,615
August	16,302	1,120,590	552,263	14,133	10,082	1,713,370
September	11,776	821,655	455,746	9,532	10,083	1,308,792
October	8,764	585,754	454,579	13,379	10,084	1,072,560
November	11,948	656,901	442,776	12,650	10,086	1,134,361
December	17,569	834,560	504,665	17,090	10,088	1,383,972
Total	174,791	9,648,556	5,805,619	167,062	120,947	15,916,975

**Table #4**

**Forwards Prices - Energy Only @ bulk system**  
in \$/MWh

	On-Peak	Off/On Pk LMP ratio	Off-Peak
January	101.55	0.8003	81.270
February	90.60	0.8003	72.507
March	61.65	0.8003	49.338
April	61.95	0.8003	49.578
May	61.15	0.8003	48.938
June	67.30	0.5490	36.947
July	97.00	0.5490	53.252
August	80.50	0.5490	44.194
September	68.95	0.5490	37.853
October	67.15	0.8003	53.740
November	67.30	0.8003	53.860
December	76.80	0.8003	61.462

**Table #5**

**Zone-Hub Basis Differential  
Based on 3 Year Average**

	On-Peak	Off-Peak
January	82%	85%
February	82%	85%
March	82%	85%
April	82%	85%
May	82%	85%
June	77%	81%
July	77%	81%
August	77%	81%
September	77%	81%
October	82%	85%
November	82%	85%
December	82%	85%

**Table #6**

Losses	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Loss Factors @ Bulk =	10.5545%	10.5545%	10.5545%	10.5545%	10.5545%
Expansion Factors @ Bulk =	1.11800	1.11800	1.11800	1.11800	1.11800
Loss Factors @ Transmission Node =	9.5314%	9.5314%	9.5314%	9.5314%	9.5314%
Expansion Factors @ Transmission Node =	1.10536	1.10536	1.10536	1.10536	1.10536

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

**Jersey Central Power & Light  
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**Table #7**      **Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods**  
based on Forwards prices corrected for zone-hub differential and losses - PJM time periods  
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	\$ 54.812	\$ 55.343	\$ 55.365	\$ 55.536	\$ 46.906	
PJM on pk	\$ 69.094	\$ 69.216	\$ 68.337	\$ 68.365	\$ 67.295	
PJM off pk	\$ 39.788	\$ 39.874	\$ 39.442	\$ 39.466	\$ 39.103	
Winter - all hrs	\$ 63.505	\$ 63.036	\$ 62.268	\$ 62.289	\$ 59.289	
PJM on pk	\$ 69.807	\$ 68.985	\$ 67.781	\$ 67.695	\$ 67.664	
PJM off pk	\$ 57.795	\$ 57.229	\$ 56.338	\$ 56.276	\$ 55.723	
Annual	\$ 60.543	\$ 59.818	\$ 59.781	\$ 60.108	\$ 55.160	
System Total	\$ 59.78					

**Table #8**      **Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods**  
based on Forwards prices corrected for zone-hub differential and losses  
in \$1000

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer - all hrs	\$ 3,265	\$ 223,347	\$ 115,800	\$ 2,996	\$ 1,892	\$ 347,300
PJM on pk	\$ 2,110	\$ 147,266	\$ 78,767	\$ 2,051	\$ 751	\$ 230,945
PJM off pk	\$ 1,155	\$ 76,082	\$ 37,033	\$ 945	\$ 1,140	\$ 116,355
Winter - all hrs	\$ 7,317	\$ 353,811	\$ 231,265	\$ 7,046	\$ 4,780	\$ 604,218
PJM on pk	\$ 3,824	\$ 191,259	\$ 130,444	\$ 4,032	\$ 1,629	\$ 331,188
PJM off pk	\$ 3,494	\$ 162,551	\$ 100,821	\$ 3,013	\$ 3,151	\$ 273,030
Annual	\$ 10,582	\$ 577,158	\$ 347,065	\$ 10,042	\$ 6,671	\$ 951,518
System Total	\$ 951,518					

**Jersey Central Power & Light  
Attachment 2**

**Table #9 Summary of Average BGS Energy Only Unit Costs @ customer - JCP&L Time Periods**  
based on Forwards prices corrected for zone-hub differential and losses - JCP&L billing time periods  
in \$/MWh

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 54.812	\$ 55.343	\$ 55.365	\$ 55.536	\$ 46.906
JCP&L On pk	\$ 72.860			\$ 71.613	
JCP&L Off pk	\$ 42.385			\$ 42.166	
Winter - all hrs	\$ 63.505	\$ 63.036	\$ 62.268	\$ 62.289	\$ 59.289
JCP&L On pk	\$ 75.291			\$ 68.965	
JCP&L Off pk	\$ 57.159			\$ 57.237	
Annual Average	\$ 60.543	\$ 59.818	\$ 59.781	\$ 60.108	\$ 55.160
System Average	\$ 59.78				

**Table #10 Generation & Transmission Obligations and Costs and Other Adjustments**  
obligations - annual average forecasted for 2026; costs are market estimates

in MW	FPR	Zonal RPM Scaling Factor	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	TOTAL
Gen Pls - MW	0.9291	0.99109	46.3	3,691.5	1,225.2	26.3	0.0	4,989.3
Gen Obl - MW			42.6	3,399.2	1,128.2	24.2	0.0	4,594.3

Trans Obl - MW Not applicable for JCP&L - Transmission rates are based on Retail Tariff rates for the respective rate classes  
# of Months and Days used in this analysis

# of summer days =	122	# of summer months =	4
# of winter days =	244	# of winter months =	8
		total # months =	12

Transmission charges will be based on Retail Tariff rates for the applicable rate schedules

Generation Capacity cost Summer	\$ 333.69	\$/MWh/day	Summer Total	\$ 187,034,359
Winter	\$ 333.69	\$/MWh/day	Winter Total	\$ 374,068,718

Residential summer BGS + Transmission charge differential  
per BPU and summer blocking percentages

Charges	Rate	% usage
Block 1 (0-600 kWh/m)		50.17%
Block 2 (>600 kWh/m)		49.83%
Differential (Excl. SUT)	0.8652 ¢/kWh	

**Table #11 Ancillary Services**  
Forecasted Ancillary Services Cost \$2.00 \$/MWh  
Renewable Portfolio Standard Cost \$16.14 \$/MWh  
Total Forecasted Ancillary Services & Renewable Power Costs \$18.14 \$/MWh

**Table #12 Summary of Obligation Costs Expressed as \$/MWh @ customer**

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Transmission Obl - all months	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Obl \$/MWh - all months	\$ 29.774	\$ 43.027	\$ 23.733	\$ 17.706	\$ 0.030
Generation Obl \$/MWh - Summer - All Hours	\$ 29.122	\$ 34.290	\$ 21.959	\$ -	\$ 0.030
Generation Obl \$/MWh - Summer - On-Peak Hours	\$ 71.414			\$ 40.251	
Generation Obl \$/MWh - Winter - All Hours	\$ 30.111	\$ 49.309	\$ 24.733	\$ -	\$ 0.030
Generation Obl \$/MWh - Winter - On-Peak Hours	\$ 86.029			\$ 40.469	

**Jersey Central Power & Light  
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**Table #13** Summary of BGS Unit Costs @ customer

**NON-DEMAND RATES**

*includes Energy, Generation Obligations, and Ancillary Services - adjusted to billing time periods  
in \$/MWh*

	RT{1}		RS{2}		GS{3}		GST {4}		OL/SL
Summer - all hrs	\$ 104.22	\$	109.91	\$	97.60			\$	67.22
JCP&L On pk	\$ 164.55					\$	132.14		
JCP&L Off pk	\$ 62.67					\$	62.45		
Block 1 (0-600 kWh/m)		\$	105.60						
Block 2 (>600 kWh/m)		\$	114.25						
Winter - all hrs	\$ 113.90	\$	132.63	\$	107.28			\$	79.60
JCP&L On pk	\$ 181.60					\$	129.71		
JCP&L Off pk	\$ 77.44					\$	77.52		
Annual -all hrs	\$ 110.60	\$	123.13	\$	103.79	\$	98.09	\$	75.47

**DEMAND RATES**

*includes Energy and Ancillary Services, Generation Obligations charged separately - adjusted to billing time periods*

**JCP&L does not have a demand component in its BGS charges**

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**Table #14**

**Units @ Customer**

in kWh	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	2,370,994		2,091,570,000			40,326,000
JCP&L On pk	23,328,273			24,495,802		
JCP&L Off pk	33,868,733			29,455,199		
Block 1 (0-600 kWh/m)		2,024,892,000				
Block 2 (>600 kWh/m)		2,010,814,000				
Winter - all hrs	5,691,342	5,612,850,000	3,714,049,000			80,621,000
JCP&L On pk	38,318,320			48,727,693		
JCP&L Off pk	71,213,338			64,383,307		
Summer Total	59,568,000	4,035,706,000	2,091,570,000	53,951,000	40,326,000	6,281,121,000
Winter Total	<u>115,223,000</u>	<u>5,612,850,000</u>	<u>3,714,049,000</u>	<u>113,111,000</u>	<u>80,621,000</u>	<u>9,635,854,000</u>
Annual Total	174,791,000	9,648,556,000	5,805,619,000	167,062,000	120,947,000	15,916,975,000

**Table #15**

**Summary of Total Estimated BGS Costs by Season**

Total Costs by Rate - in \$1000	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	Total
Summer - all hrs	\$ 247		\$ 204,147		\$ 2,711	
JCP&L On pk	\$ 3,839			\$ 3,237		
JCP&L Off pk	\$ 2,122			\$ 1,839		
Block 1 (0-600 kWh/m)		\$ 213,833				
Block 2 (>600 kWh/m)		\$ 229,744				
Winter - all hrs	\$ 648	\$ 744,409	\$ 398,445		\$ 6,417	
JCP&L On pk	\$ 6,959			\$ 6,321		
JCP&L Off pk	\$ 5,515			\$ 4,991		
Total Costs - in \$1000						
Summer	\$ 6,208	\$ 443,577	\$ 204,147	\$ 5,076	\$ 2,711	\$ 661,719
Winter	\$ 13,122	\$ 744,409	\$ 398,445	\$ 11,312	\$ 6,417	\$ 1,173,705
Total	\$ 19,330	\$ 1,187,986	\$ 602,593	\$ 16,388	\$ 9,128	\$ 1,835,424
% of Annual Total \$						
Summer	32%	37%	34%	31%	30%	36%
Winter	68%	63%	66%	69%	70%	64%

**Jersey Central Power & Light  
Attachment 2**

Table #16 & Table #17

Not Applicable to 2027/2028 BGS Supply Period

**Table #18 Bulk System Costs**

**ALL RATES**

Grand Total Cost in \$1000 = \$ 1,835,426  
 All-In Average costs @ bulk system = \$ 103.14 per MWh at bulk system (per bulk system metered MWh)

**Table #19 Seasonal Payment Factors**

If total \$ were split on a per MWh basis (on bulk nodes MWhs):  
 Summer \$ 94.23 per MWh @ bulk system  
 Winter \$ 108.95 per MWh @ bulk system

**Ratio to All-In Cost (rounded to 4 decimal places)**  
 Summer **0.9136**  
 Winter **1.0563**

**Ratio to All-In Cost (If Winter is greater than Summer)**  
 Summer **1.0000**  
 Winter **1.0000**

**Assumptions:**

Generation Capacity Cost = \$ 333.69 per MW day Summer  
 \$ 333.69 per MW day Winter

Transmission cost = Zero, as Transmission product will be excluded from BGS product starting June 1, 2021.

Analysis time period = 4 summer months  
 8 winter months

Ancillary Services and Renewable Power Cost = \$ 18.14 per MWh

Energy Costs = based on 6/27 to 5/28 Forwards @ PJM West corrected for hub-zone basis differential

Usage patterns = forecasted 2026 energy use by class based upon PJM on/off % from 2023 through 2025 class load information  
 JCP&L billing on/off % from 2026 forecasted billing determinants

Obligations = class totals for 2026 excluding accounts required to take service under BGS-CIEP as of June 1, 2027

Loss = Consistent with Losses as approved by the BPU

PJM Marginal Losses = PJM's calculated mean value of hourly marginal loss factor

PJM Time Periods = PJM trading time periods - 7 AM to 11 PM weekdays, local time, excluding NERC  
 holidays - New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas

JCP&L Billing time periods = RT On-peak hours are 8 am to 8 pm Eastern Standard Time, Monday through Friday.

GST On-peak hours are 8 am to 8 pm prevailing time, Monday through Friday.

The Holidays identified by PJM are not excluded from the RT or GST Billing On-Peak kWh.

NJ Sales and Use Tax (SUT) = SUT excluded from all costs

**Jersey Central Power & Light  
Attachment 2  
2027 BGS Auction Cost and Bid Factor Tables**

**BGS-RSCP Composite Cost Allocation**

**Table #C1** **Post Transition Year 23 Costs w/o Transmission**  
in \$1,000's

Size of Tranches = **18**

Total Costs by Rate - in \$1000	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	\$ 308		\$ 257,208		\$ 3,742	
JCP&L On pk	\$ 4,414			\$ 3,843		
JCP&L Off pk	\$ 3,007			\$ 2,604		
Block 1 (0-600 kWh/m)		\$ 265,500				
Block 2 (>600 kWh/m)		\$ 281,052				
Winter - all hrs	\$ 700	\$ 794,462	\$ 432,298		\$ 7,251	
JCP&L On pk	\$ 6,942			\$ 6,624		
JCP&L Off pk	\$ 6,537			\$ 5,720		
Total Costs - in \$1000						
Summer	\$ 7,729	\$ 546,552	\$ 257,208	\$ 6,447	\$ 3,742	\$ 821,677
Winter	\$ 14,179	\$ 794,462	\$ 432,298	\$ 12,344	\$ 7,251	\$ 1,260,535
Total	\$ 21,908	\$ 1,341,014	\$ 689,506	\$ 18,791	\$ 10,993	\$ 2,082,213

**Table #C2** **Post Transition Year 24 Costs w/o Transmission**  
in \$1,000's

Size of Tranches = **15**

Total Costs by Rate - in \$1000	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	\$ 297		\$ 247,587		\$ 3,415	
JCP&L On pk	\$ 4,484			\$ 3,864		
JCP&L Off pk	\$ 2,689			\$ 2,333		
Block 1 (0-600 kWh/m)		\$ 257,569				
Block 2 (>600 kWh/m)		\$ 273,176				
Winter - all hrs	\$ 674	\$ 775,087	\$ 413,136		\$ 6,663	
JCP&L On pk	\$ 6,960			\$ 6,485		
JCP&L Off pk	\$ 6,012			\$ 5,225		
Total Costs - in \$1000						
Summer	\$ 7,471	\$ 530,744	\$ 247,587	\$ 6,197	\$ 3,415	\$ 795,415
Winter	\$ 13,646	\$ 775,087	\$ 413,136	\$ 11,711	\$ 6,663	\$ 1,220,243
Total	\$ 21,118	\$ 1,305,831	\$ 660,723	\$ 17,908	\$ 10,078	\$ 2,015,658

{1} For BGS purposes the RT rate class includes the RS and GS rate class Off-Peak (OPWH) and Controlled Water Heating (CTWH) provisions. The RT rate class also includes the summer billing month RGT rate class usage. OPWH and CTWH is billed on the average RT rates, while RT and Summer RGT use is billed at on-peak and off-peak rates.

{2} For BGS purposes the RS rate class excludes the Off-Peak and Controlled Water Heating provisions and includes the winter billing month RGT rate class usage

{3} For BGS purposes the GS rate class excludes the Off-Peak and Controlled Water Heating provisions

{4} The GS and GST units exclude the units associated with the 500 kW and above PLS accounts that will be required to take service under BGS-CIEP

**Jersey Central Power & Light  
Attachment 2**

**Table #C3** **Post Transition Year 25 Costs w/o Transmission**  
in \$1,000's

Size of Tranches = 20

Total Costs by Rate - in \$1000	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL		
Summer - all hrs	\$ 247		\$ 204,147		\$ 2,711		
JCP&L On pk	\$ 3,839			\$ 3,237			
JCP&L Off pk	\$ 2,122			\$ 1,839			
Block 1 (0-600 kWh/m)		\$ 213,833					
Block 2 (>600 kWh/m)		\$ 229,744					
Winter - all hrs	\$ 648	\$ 744,409	\$ 398,445		\$ 6,417		
JCP&L On pk	\$ 6,959			\$ 6,321			
JCP&L Off pk	\$ 5,515			\$ 4,991			
Total Costs - in \$1000							
Summer	\$ 6,208	\$ 443,577	\$ 204,147	\$ 5,076	\$ 2,711	\$	661,719
Winter	\$ 13,122	\$ 744,409	\$ 398,445	\$ 11,312	\$ 6,417	\$	1,173,705
Total	\$ 19,330	\$ 1,187,986	\$ 602,593	\$ 16,388	\$ 9,128	\$	1,835,424

**Table #C4** **Composite (Tranche Weighted) Costs w/o Transmission**  
in \$1,000's

Total Costs by Rate - in \$1000	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL		
Summer - all hrs	\$ 282		\$ 234,462		\$ 3,260		
JCP&L On pk	\$ 4,217			\$ 3,620			
JCP&L Off pk	\$ 2,583			\$ 2,239			
Block 1 (0-600 kWh/m)		\$ 243,758					
Block 2 (>600 kWh/m)		\$ 259,461					
Winter - all hrs	\$ 673	\$ 770,091	\$ 414,100		\$ 6,770		
JCP&L On pk	\$ 6,953			\$ 6,470			
JCP&L Off pk	\$ 6,003			\$ 5,305			
Total Costs - in \$1000							
Summer	\$ 7,082	\$ 503,220	\$ 234,462	\$ 5,859	\$ 3,260	\$	753,883
Winter	\$ 13,629	\$ 770,091	\$ 414,100	\$ 11,775	\$ 6,770	\$	1,216,366
Total	\$ 20,712	\$ 1,273,310	\$ 648,563	\$ 17,634	\$ 10,030	\$	1,970,249

**Jersey Central Power & Light  
Attachment 2**

**Table #C5**

**Units @ Customer**  
*Forecasted 2026 kWh*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL	
Summer - all hrs	2,370,994		2,091,570,000		40,326,000	
JCP&L On pk	23,328,273			24,495,802		
JCP&L Off pk	33,868,733			29,455,199		
Block 1 (0-600 kWh/m)		2,024,892,000				
Block 2 (>600 kWh/m)		2,010,814,000				
Winter - all hrs	5,691,342	5,612,850,000	3,714,049,000		80,621,000	
JCP&L On pk	38,318,320			48,727,693		
JCP&L Off pk	71,213,338			64,383,307		
Summer Total	59,568,000	4,035,706,000	2,091,570,000	53,951,000	40,326,000	6,281,121,000
Winter Total	115,223,000	5,612,850,000	3,714,049,000	113,111,000	80,621,000	9,635,854,000
Annual Total	174,791,000	9,648,556,000	5,805,619,000	167,062,000	120,947,000	15,916,975,000
	1.10%	60.62%	36.47%	1.05%	0.76%	

**Table #C6**

**Summary of BGS Unit Costs @ customer**

**NON-DEMAND RATES**

*includes Energy, Generation obligations, and Ancillary Services - adjusted to billing time periods in \$/MWh*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	\$ 118.89		\$ 112.00		\$ 80.85
JCP&L On pk	\$ 179.54			\$ 147.79	
JCP&L Off pk	\$ 75.75			\$ 76.00	
Block 1 (0-600 kWh/m)		\$ 119.72			
Block 2 (>600 kWh/m)		\$ 128.32			
Winter - all hrs	\$ 118.30	\$ 136.45	\$ 111.40		\$ 83.97
JCP&L On pk	\$ 180.23			\$ 132.78	
JCP&L Off pk	\$ 83.72			\$ 82.40	
Annual -all hrs	\$ 117.69	\$ 131.24	\$ 111.61	\$ 105.55	\$ 82.93

**DEMAND RATES**

*includes Energy and Ancillary Services, Generation Obligations charged separately - adjusted to billing time periods in \$/MWh*

**JCP&L does not have a demand component in its BGS charges**

**ALL RATES**

Grand Total Cost in \$1000 = \$ 1,970,249

All-In Average costs @ bulk system = \$

110.72 per MWh at bulk system (per bulk system metered MWh)

All-In Average costs @ transmission nodes = \$

111.985 per MWh at transmission nodes (per transmission nodes metered MWh)

**Jersey Central Power & Light  
Attachment 2**

**Table #C7** Ratio of BGS Unit Costs @ customer to All-In Average Cost @ transmission nodes (rounded to 3 decimal places)

**NON-DEMAND RATES**

*includes Energy, Generation Obligations, and Ancillary Services - adjusted to billing time periods*

	RT{1}	RS{2}	GS{3}	GST {4}	OL/SL
Summer - all hrs	1.062	1.107	1.000		0.722
JCP&L On pk	1.603			1.320	
JCP&L Off pk	0.676			0.679	
		Constant for Block 1 (0-600 kWh/m) usage (Excl. SUT)	(4.311)		
		Constant for Block 2 (>600 kWh/m) usage (Excl. SUT)	4.341		
Winter - all hrs	1.056	1.218	0.995		0.750
JCP&L On pk	1.609			1.186	
JCP&L Off pk	0.748			0.736	
Annual - all hrs	1.051	1.172	0.997	0.943	0.741

**DEMAND RATES**

*includes Energy and Ancillary Services, Generation Obligations charged separately - adjusted to billing time periods*

**JCP&L does not have a demand component in its BGS charges**

**Jersey Central Power & Light**  
**Attachment 3 - Page 1 of 3**  
**Development of Capacity Proxy Price True-Up \$/MWh**  
**and Calculation of Composite BGS-RSCP Price**

**Table A - 2027/2028 Delivery Year - Illustrative Only**

	<b>2027/2028</b>	
	<b>Delivery Year for</b>	
	<b>Winning Suppliers</b>	
	<b>from 2025 BGS-</b>	
	<b>RSCP Auction*</b>	Notes:
1 <b>Zonal Capacity Price (\$/MW-day) - JCPL Zone</b>	<b>\$333.69</b>	PJM RPM BRA for delivery year 2027/2028 as illustration. Will be updated with Final PJM RPM.
2 <b>Capacity Proxy Price (\$/MW-day)</b>	<b>\$270.35</b>	BGS Docket No. ER24030191 dated Nov. 21, 2024
3 <b>Capacity Proxy Price True-Up - \$/MW-day</b>	\$63.34	Line 1 - Line2
4 <b>Total BGS-RSCP Gen Obl - MW</b>	4,594.3	Table #10 of the 2027 BGS Auction Cost and Bid Factor Tables
5 <b>Days in BGS Delivery Year</b>	<b>366</b>	
6 <b>Capacity Proxy Price True-Up Annual Cost</b>	\$106,506,844	= line 3 * line 4 * line 5
7 <b>Eligible Tranches</b>	<b>18</b>	
8 <b>Total Tranches</b>	53	
9 <b>% of tranches eligible for Payment</b>	34.0%	= line 7 / line 8
10 <b>Capacity Proxy Price True-Up Cost</b>	\$36,172,136	= line 6 * line 9
11 <b>Total Applicable Customer Usage @ transmission nodes - in MWh</b>	17,593,922	Table #14 * Table #6 from 2027 BGS Auction Cost and Bid Factor Tables
12 <b>Eligible customer Usage @ transmission nodes - in MWh</b>	5,975,294	= line 9 * line 11
13 <b>Capacity Proxy Price True-Up - \$/MWh</b>	\$6.05	= line 10 / line 12 (rounded to 2 decimal places)

NJ Sales and Use Tax (SUT) excluded

**Calculation of Composite BGS-RSCP Price**  
**June 1, 2027 through May 31, 2028 - Illustrative Only**

	<b>BGS Post Transition Year 23</b>	<b>BGS Post Transition Year 24</b>	<b>BGS Post Transition Year 25</b>	<b>Total BGS-RSCP Cost</b>
	<i>2025 Auction</i>	<i>2026 Auction</i>	<i>2027 Auction</i>	
	1 Year Term Remaining	2 Year Term Remaining	3 Year Term	
Final Auction Price - in \$/MWh	\$110.96	\$113.27	\$113.27	
Capacity Proxy Price True Up in \$/MWH	\$6.05			
	\$117.01	\$113.27	\$113.27	
<b>Total # of Tranches</b>				
Size of Tranches	18	15	20	
Total # of Tranches	53	53	53	
<b>Seasonal Factors</b>				
Summer	1.0000	1.0000	1.0000	
Winter	1.0000	1.0000	1.0000	
<b>Applicable Customer Usage @ transmission node</b>				
Summer MWh	6,942,874	6,942,874	6,942,874	6,942,874
Winter MWh	10,651,048	10,651,048	10,651,048	10,651,048
<b>All-in BGS-RSCP Cost</b>				
Summer	\$275,904,573	\$222,571,511	\$296,762,014	\$795,238,098
Winter	\$423,264,609	\$341,446,474	\$455,261,965	\$1,219,973,048
Total	\$699,169,182	\$564,017,984	\$752,023,979	\$2,015,211,145

Composite Bid Price

**\$114.54** L/(H+1), Rounded to 2 dec

**Jersey Central Power & Light**  
**Attachment 3 - Page 2 of 3**  
**Development of Capacity Proxy Price True-Up \$/MWh**  
**and Calculation of Composite BGS-RSCP Price**

**Table A - 2028/2029 Delivery Year - Illustrative Only**

	2028/2029 Delivery Year for Winning Suppliers from 2026 BGS- RSCP Auction	2028/2029 Delivery Year for Winning Suppliers from 2027 BGS- RSCP Auction	Notes:
1 Zonal Capacity Price (\$/MW-day) - JCPL Zone	\$335.00	\$335.00	Illustration Only
2 Capacity Proxy Price (\$/MW-day)	\$333.69	\$333.69	Per BPU Order Docket No. ER25040190, dated Nov. 21, 2025 and ER26040105, dated xxxxxx,2026
3 Capacity Proxy Price True-Up - \$/MW-day	\$1.31	\$1.31	Line 1 - Line2
4 Total BGS-RSCP Gen Obl - MW	4,594.3	4,594.3	Table #10 of the 2027 BGS Auction Cost and Bid Factor Tables
5 Days in BGS Delivery Year	365	365	
6 Capacity Proxy Price True-Up Annual Cost	\$2,196,760	\$2,196,760	= line 3 * line 4 * line 5
7 Eligible Tranches	15	20	
8 Total Tranches	53	53	
9 % of tranches eligible for Payment	28.3%	37.7%	= line 7/ line 8
10 Capacity Proxy Price True-Up Cost	\$621,724	\$828,966	= line 6 * line 9
11 Total Applicable Customer Usage @ transmission nodes - in MWh	17,593,922	17,593,922	Table #14 * Table #6 from 2027 BGS Auction Cost and Bid Factor Tables
12 Eligible customer Usage @ transmission nodes - in MWh	4,979,412	6,639,216	= line 9 * line 11
13 Capacity Proxy Price True-Up - \$/MWh	\$0.12	\$0.12	= line 10 / line 12 (rounded to 2 decimal places)

NJ Sales and Use Tax (SUT) excluded

**Calculation of Composite BGS-RSCP Price**  
**June 1, 2028 through May 31, 2029 - Illustrative Only**

	BGS Post Transition Year 24	BGS Post Transition Year 25	BGS Post Transition Year 26	Total BGS-RSCP Cost
	2026 Auction	2027 Auction	2028 Auction	
	1 Year Term Remaining	2 Year Term Remaining	3 Year Term	
Final Auction Price - in \$/MWh	\$113.27	\$113.27	\$113.39	
Capacity Proxy Price True Up in \$/MWh	\$0.12	\$0.12	\$0.12	
	\$113.39	\$113.39	\$113.39	
<u>Total # of Tranches</u>				
Size of Tranches	15	20	18	
Total # of Tranches	53	53	53	
<u>Seasonal Factors</u>				
Summer	1.0000	1.0000	1.0000	
Winter	1.0000	1.0000	1.0000	
<u>Applicable Customer Usage</u> <u>@ transmission node</u>				
Summer MWh	6,942,874	6,942,874	6,942,874	6,942,874
Winter MWh	10,651,048	10,651,048	10,651,048	10,651,048
<u>All-in BGS-RSCP Cost</u>				
Summer	\$222,807,306	\$297,076,409	\$267,368,768	\$787,252,483
Winter	\$341,808,207	\$455,744,276	\$410,169,849	\$1,207,722,333
Total	\$564,615,514	\$752,820,685	\$677,538,617	\$1,994,974,816

Composite Bid Price

**\$113.39** L/(H+I), Rounded to 2 decimals

**Jersey Central Power & Light**  
**Attachment 3 - Page 3 of 3**  
**Development of Capacity Proxy Price True-Up \$/MWh**  
**and Calculation of Composite BGS-RSCP Price**

**Table A - 2029/2030 Delivery Year - Illustrative Only**

	2029/2030 Delivery Year for Winning Suppliers from 2027 BGS- RSCP Auction	Notes:
1 Zonal Capacity Price (\$/MW-day) - JCPL Zone	\$335.00	Illustration Only
2 <u>Capacity Proxy Price (\$/MW-day)</u>	\$333.69	Per Board Order ER26040105, dated xxxxxx,2026
3 Capacity Proxy Price True-Up - \$/MW-day	\$1.31	Line 1 - Line2
4 Total BGS-RSCP Gen Obl - MW	4,594.3	Table #10 of the 2027 BGS Auction Cost and Bid Factor Tables
5 Days in BGS Delivery Year	365	
6 Capacity Proxy Price True-Up Annual Cost	\$2,196,760	= line 3 * line 4 * line 5
7 Eligible Tranches	20	
8 Total Tranches	53	
9 % of tranches eligible for Payment	37.7%	= line 7/ line 8
10 Capacity Proxy Price True-Up Cost	\$828,966	= line 6 * line 9
11 Total Applicable Customer Usage @ transmission nodes - in MWh	17,593,922	Table #14 * Table #6 from 2027 BGS Auction Cost and Bid Factor Tables
12 Eligible customer Usage @ transmission nodes - in MWh	6,639,216	= line 9 * line 11
13 Capacity Proxy Price True-Up - \$/MWh	\$0.12	= line 10 / line 12 (rounded to 2 decimal places)

NJ Sales and Use Tax (SUT) excluded

**Calculation of Composite BGS-RSCP Price**  
**June 1, 2029 through May 31, 2030 - Illustration Only**

	BGS Post Transition Year 25 <i>2027 Auction</i>	BGS Post Transition Year 26 <i>2028 Auction</i>	BGS Post Transition Year 27 <i>2029 Auction</i>	Total BGS-RSCP Cost
	1 Year Term Remaining	2 Year Term Remaining	3 Year Term	
Final Auction Price - in \$/MWh	\$113.27	\$113.39	\$113.39	
<u>Capacity Proxy Price True Up in \$/MWh</u>	\$0.12			
	\$113.39	\$113.39	\$113.39	
<u>Total # of Tranches</u>				
Size of Tranches	20	18	15	
Total # of Tranches	53	53	53	
<u>Seasonal Factors</u>				
Summer	1.0000	1.0000	1.0000	
Winter	1.0000	1.0000	1.0000	
<u>Applicable Customer Usage @ transmission node</u>				
Summer MWh	6,942,874	6,942,874	6,942,874	6,942,874
Winter MWh	10,651,048	10,651,048	10,651,048	10,651,048
<u>All-in BGS-RSCP Cost</u>				
Summer	\$297,076,409	\$267,368,768	\$222,807,306	\$787,252,483
<u>Winter</u>	\$455,744,276	\$410,169,849	\$341,808,207	\$1,207,722,333
Total	\$752,820,685	\$677,538,617	\$564,615,514	\$1,994,974,816

Composite Bid Price

**\$113.39** L/(H+I), Rounded to 2 decimals

Derivation of BGS Capacity Cost (\$/kWh) for BGS CIEP DCFC Accounts - Illustration Only

List of Current DCFC Accounts \*

Site ID	Service Start Date	Connected Load (kW)	Peak Load Share (kW) Effective *** June 1, 2026	12 Month Total Billed Usage (kWh) through December 31, 2025***	Eligibility June 2027 to May 2028 ***	Peak Load Share (kW) Effective June 1, 2025**
1	11/5/2019	350	96.1047	524,673	RSCP	96.3889
2	7/1/2021	600	243.0158	1,147,095	RSCP	234.7275
3	7/2/2019	640	383.5199	1,453,837	RSCP	421.2030
4	2/11/2019	450	499.4939	2,476,897	RSCP	666.4653
5	1/18/2019	800	230.8369	1,359,005	RSCP	270.7103
6	7/29/2019	800	101.9210	949,006	RSCP	181.1597
7	10/6/2021	231	70.0603	306,094	RSCP	80.7679
8	4/30/2021	797	266.5123	1,009,487	RSCP	273.4615
9	6/17/2020	447	432.2250	1,150,179	RSCP	257.3045
10	11/13/2015	774	887.3729	2,723,239	CIEP	871.9235
11	9/17/2019	N/A	205.2287	800,742	RSCP	185.6778
12	4/29/2019	640	163.9022	530,954	RSCP	75.0383
13	10/6/2021	550	193.7267	985,000	RSCP	116.0962
14	2/2/2022	1,938	123.5173	637,386	RSCP	138.4105
15	7/22/2020	750	469.0747	2,490,987	RSCP	539.7817
16	11/18/2020	900	253.2404	665,316	RSCP	109.7632
17	3/21/2022	874	333.8305	1,157,263	RSCP	220.7333
18 - Service End 1/27/2025	12/17/2021	640				
19	12/12/2022	1,152	464.9660	1,284,824	RSCP	411.7057
20	6/28/2022	640	264.9245	1,306,502	RSCP	248.5378
21	7/15/2022	N/A	110.0357	466,101	RSCP	62.8199
22 - Service End 1/15/2025	10/19/2023	N/A				
23	3/6/2023	1,300	268.5196	1,254,762	RSCP	325.3535
24 - Removed as this is the duplicated premises for Site 14						
25	8/5/1999	N/A	31.7139	221,548	RSCP	40.6634
26	12/4/2023	248	14.0481	83,435	RSCP	11.4731
27 - Service Ended 3/19/2025	8/22/2016	350				
28	12/21/2023	576	109.5285	654,796	RSCP	168.9607
29	2/11/2022	667	211.1992	1,032,939	RSCP	201.4702
30	1/18/2022	667	183.2730	939,702	RSCP	327.3821
31	9/15/2023	150	9.1029	32,821	RSCP	5.5491
32	4/15/2024	580	39.9741	67,922	RSCP	14.7993
33	8/11/2023	800	7.5631	45,622	RSCP	7.4743
34	3/19/2024	400	9.1604	52,893	RSCP	4.6166
35	9/4/2024	541	477.7629	1,322,017	RSCP	4.1260
36	4/22/2024	1,161	37.0597	1,633,017	RSCP	57.7339
37	6/21/2024	774	550.5599	1,569,920	CIEP	81.5558
38	10/11/2024	317	21.0484	68,019	RSCP	4.1260
39	11/29/2023	1,161	140.1015	776,055	RSCP	120.5024
40**	10/16/2025	720	4.7643	19,662	RSCP	4.7643
41**	11/10/2025	860	4.7643	1,407,664	RSCP	4.7643
42	9/3/2024	375	21.7846	79,431	RSCP	4.7643
43**	9/24/2025	1,161	4.7643	1,279,728	RSCP	4.7643
44**	5/21/2025	774	4.7643	1,065,954	RSCP	168.9607
45	7/24/2024	306	11.2186	58,635	RSCP	327.3821
			7956.1850	37,091,129		

a.	Total PLS as of June 1, 2027 (kW)	7,956.19	Illustration only with data effective June 1, 2026. Will be updated for June 1, 2027
b.	Capacity PLS to Obligation Factor June 1, 2027 to May 31, 2028	0.920819	Illustration only with data effective June 1, 2026. Will be updated for June 1, 2027
c. = a x b	Total Capacity Obligation (kW) June 1, 2027	7,326.21	
d.	Capacity Price Effective June 1, 2027 to May 31, 2028 (\$/kW - Day)	\$0.68000	Illustration only with data effective June 1, 2026. Will be updated for June 1, 2027
e. = c x d *365	Total Capacity Cost, net of SUT	\$1,818,365	
f.	Forecast kWh usage from most recent 12 months	37,091,129	
g. = e / f	Capacity Price in \$/kWh	\$0.049024	
h. = g*1.06625	Capacity Price in \$/kWh, including SUT	\$0.052272	

\* EV Driven Program Semi-Annual Report, March 2026 , BPU Docket Nos. EO21030630 and ER22030127.

\*\* Site 40,41,43 and 44 have less than 12 months of billable usage. The annualized usage estimated are used in the calculation.

\*\*\* Will be updated with Peak Load share Effective June 1, 2027 and 12 months billed usage through December 2026. RSCP and CIEP Eligibility will be based on Peak Load Share effective November 1, 2026