

TRANSMISSION AMENDMENT TO BGS-CIEP SUPPLIER MASTER AGREEMENT

This amendment (“Transmission Amendment” or “Amendment”) to the BGS-CIEP Supplier Master Agreement (as defined below) is by and between _____ (the “Company” or “EDC”) and _____ (the “BGS-CIEP Supplier”) (together, the “Parties”). This Transmission Amendment is in full force and effect as of the “Start Date” as this term is defined in Section 7.

Recitals

- A. The Parties entered into that certain supplier master agreement dated _____ [insert date] (the “BGS-CIEP Supplier Master Agreement” or “Agreement”).
- B. By order dated November 18, 2020 (the “BGS Order”),¹ the New Jersey Board of Public Utilities (“Board” or “BPU”) approved the transfer of responsibility for Firm Transmission Service from BGS-CIEP Suppliers to the New Jersey electric distribution companies (“EDCs”) in the 2021 BGS Auction.
- C. The BGS Order also approved the transfer of responsibility for Firm Transmission Service from BGS-CIEP Suppliers to the EDCs in existing BGS-CIEP supplier master agreements for auction year 2020 by means of an amendment that each BGS-CIEP Supplier could execute at its option.
- D. This Transmission Amendment sets out the terms to be amended in the 2020 BGS-CIEP Supplier Master Agreement to effect the transfer of responsibility for Firm Transmission Service from the BGS-CIEP Supplier to the Company as contemplated by Recital Paragraph C consistent with the BGS Order.

Agreement

For and in consideration of the promises and mutual covenants contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

- 1. Amendment to Defined Terms. Article 1 of the BGS-CIEP Supplier Master Agreement is hereby amended as follows:

¹ *I/M/O The Provision of Basic Generation Service (BGS) For The Period Beginning June 1, 2021*, BPU Docket No. ER20030190, Decision and Order dated November 18, 2020.

The definition of “Transmission Charge” is deleted in its entirety and is replaced with the following:

Transmission Charge – A rate of \$0 per MW-day.

The definition of “BGS-CIEP Load” is deleted in its entirety and is replaced with the following:

BGS-CIEP Load – the full electricity requirement (including without limitation, Energy, Capacity, and Ancillary Services) of BGS-CIEP Customers but excluding Firm Transmission Service.

The definition of “BGS-CIEP Supply” is deleted in its entirety and is replaced with the following:

BGS-CIEP Supply – unbundled Energy, Capacity, Ancillary Services and any transmission service not expressly assumed by the Company pursuant to Section 2.2, including all losses and/or congestion costs associated with the provision of such services, and such other services or products that a BGS-CIEP Supplier may be required, by PJM or other governmental body having jurisdiction, to provide in order to meet the BGS-CIEP Supplier Responsibility Share under this Agreement.

The new defined term “PJM E-Account” is added as follows:

PJM E-Account – an account obtainable through PJM that provides access to web-based PJM settlement, accounting, marketing and other informational and economic systems.

2. Amendment to General Terms and Conditions. Article 2 of the BGS-CIEP Supplier Master Agreement is hereby amended as follows:

A new Section 2.2 (b)(vii) is added to the Agreement:

(vii) to be financially responsible for the Firm Transmission Service obligations pursuant to the PJM Agreements. Pursuant to the PJM tariff, the Company will be responsible for, or will receive, as applicable: (i) charges assessed under Network Integration Transmission Service; (ii) charges and credits under Transmission Enhancement Charges; (iii) charges and refunds under Generation Deactivation; and (iv) credits under Non-Firm Point-to-Point Transmission Service. PJM billing statement line items for which the Company is responsible are set forth in the Attachment to the Transmission Amendment and a full list of PJM billing statement line items are set forth in Table 2 of the Attachment to the Transmission Amendment. The Company shall have such responsibility regarding such services as they may be

modified or superseded from time to time. Each BGS-CIEP Supplier shall be responsible for all other costs and expenses related to transmission and Ancillary Services in connection with the provision of BGS-CIEP Supply in proportion to its BGS-CIEP Supplier Responsibility Share.

The phrase “**Firm Transmission Service obligation**,” is deleted from Section 2.3.

A new Section 2.7 is added to the Agreement:

2.7 PJM E-Accounts

The BGS-CIEP Supplier and the Company shall work with PJM to establish any PJM E-Accounts necessary for such BGS-CIEP Supplier to provide BGS-CIEP Supply under the Agreement after the Start Date. Each BGS-CIEP Supplier may manage its PJM E-Accounts in its sole discretion; provided such BGS-CIEP Supplier acts in accordance with the standards set forth in the PJM Agreements.

3. Amendment to Breach and Default. Article 5 of the BGS-CIEP Supplier Master Agreement is hereby amended as follows:

Each instance of the phrase “**Firm Transmission Service**” is deleted in Section 5.1(vii) and in Section 5.3(a) (and all subsections included therein).

4. Amendment to Procedures. Article 7 of the BGS-CIEP Supplier Master Agreement is hereby amended as follows.

Section 7.1 of the Agreement is deleted in its entirety and is replaced with the following:

The Company and the BGS-CIEP Supplier acknowledge that the BGS-CIEP Customers are within the Company’s metered boundaries and that the BGS-CIEP Load must be divided into BGS-CIEP Supplier obligations by applying the BGS-CIEP Supplier Responsibility Share for each BGS-CIEP Supplier as a Load Serving Entity that must meet its PJM obligations. These load obligations include, but are not limited to, hourly Energy obligations, Capacity obligations, and Ancillary Services obligations under the PJM Agreements but exclude the obligation to provide Firm Transmission Service.

Section 7.2(c) Transmission is modified as follows:

Transmission – “Intentionally Omitted”

5. Amendment to Billing and Payment. Article 9 of the BGS-CIEP Supplier Master Agreement is hereby amended as follows:

Section 9.1(d) of the Agreement is deleted in its entirety and replaced with the following:

(d) In the event that the Company's minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) falls below the Required Rating, and until the Company's minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) becomes equal or higher than the Required Rating, (i) the Company shall make an initial payment on the first Business Day after the 5th day of the calendar month for approximately 50% of the amount due to the BGS-CIEP Supplier for the previous calendar month (the "Initial Payment"), and (ii) the Company shall make a second payment on the first Business Day after the 19th day of the calendar month for any remaining amounts associated with the previous calendar month, which will include the difference between the Initial Payment and any amounts due equal to the (A) CIEP Standby Fee multiplied by the sum of the BGS-CIEP Supplier Responsibility Share of all BGS-CIEP-Eligible Customers' preliminary Energy usage as measured at the BGS-CIEP-Eligible Customers' meters; plus (B) Energy Charges equal to the sum of the products of the load-weighted average Residual Metered Load aggregate Real-Time Locational Marginal Prices for the Company's Transmission Zone multiplied by the PHEA in each hour of the Billing Month; plus (C) Ancillary Service Charges equal to the product of \$6.00 per MWh times the PMEAs for the Billing Month; plus (D) the BGS-CIEP Price equal to the product of \$ _____ per MW-day multiplied by the BGS-CIEP Supplier Responsibility Share of the BGS-CIEP Capacity obligation (expressed in MW) for each day of the Billing Month in question.

Section 9.2 of the Agreement is deleted in its entirety and replaced with the following:

(a) The Company and the BGS-CIEP Supplier shall direct PJM to invoice the Company and the BGS-CIEP Supplier for PJM charges and credits relating to the Company's and the BGS-CIEP Supplier's rights and obligations under this Agreement as set forth in the Attachment to the Transmission Amendment. If PJM is unable to invoice charges or credits in accordance with the Attachment to the Transmission Amendment, the Company shall rectify such PJM invoice discrepancy in the Statement sent pursuant to Section 9.1.

(b) The Parties agree that the PJM invoice may change from time to time. Allocation of any charges that are reflected in a PJM invoice that are not included in or are inconsistent with the Attachment to the Transmission Amendment will be determined pursuant to Sections 2.2 and 15.15 of the Agreement.

(c) The Company shall have no responsibility for billing between the BGS-CIEP Supplier and any Energy or Capacity source; or the BGS-CIEP Supplier and any other third party. The Company will be responsible for billing BGS-CIEP Customers for BGS-CIEP.

6. Amendment to Miscellaneous Provisions. Article 15 of the BGS-CIEP Supplier Master Agreement is hereby amended as follows:

The phrase “**Firm Transmission Service**” is deleted from Section 15.8.

Section 15.9(a) of the Agreement is deleted in its entirety and replaced with the following:

(a) If during the term of the Agreement, but prior to the Start Date, a filing is made with the FERC to increase or decrease the charges for Firm Transmission Service, including any charge or surcharge imposed on customers receiving Firm Transmission Service, or if the charges for Firm Transmission Service are adjusted pursuant to a FERC-authorized formula rate, then the following procedures shall apply:

Section 15.13 of the Agreement is deleted in its entirety and replaced with the following:

Except as provided in Section 15.15, this Agreement, including the appendices hereto, cannot be amended without the written agreement of all Parties and the approval of the Board prior to such amendment becoming effective.

A new Section 15.15 is added to the Agreement:

15.15 PJM Agreement Modifications

(a) If the PJM Agreements are amended or modified so that any term, schedule or section reference herein to such agreements is changed, such term, schedule or section reference herein shall be deemed automatically (and without any further action by the Parties) to refer to the new term, schedule or section in the PJM Agreements which replaces that originally referred to in the Attachment to the Transmission Amendment.

(b) If the applicable provisions of the PJM Agreements referenced herein, or any other PJM rules relating to the implementation of this Agreement, are changed materially from those in effect as of the date written in the Attachment to the Transmission Amendment, the Parties shall cooperate to make conforming changes to fulfill the purposes of the Transmission Amendment.

7. Start Date.²

The Start Date for this Transmission Amendment shall be February 1, 2021 provided that the following have occurred by January 15, 2021:

- a. The BGS-CIEP Supplier has executed this Transmission Amendment and has delivered it to the Company; and
- b. The Company and the BGS-CIEP Supplier have established any new PJM E-Account as may be necessary for such BGS-CIEP Supplier to provide BGS-CIEP Supply under the Agreement. The PJM E-Account used for the Agreement after the Start Date: (i) must be used exclusively for BGS Supply provided to the Company; and (ii) is subject to any additional specifications made by the Company in its sole discretion and communicated to the BGS-CIEP Supplier; and
- c. The Company has requested that PJM transfer the PJM Billing Line items listed in Table 1 of the Attachment (the “Applicable PJM BLIs”) and has informed the BGS-CIEP Supplier that this request has been made; and
- d. The BGS-CIEP Supplier has approved the transfer of the Applicable PJM BLIs.

Should any of the preceding not occur by January 15, 2021, then the Start Date shall be the 1st day of the month following completion of the preceding by the 15th day of the prior month.

8. Miscellaneous.

- a. Except as specifically modified in this Transmission Amendment, the provisions of the BGS-CIEP Supplier Master Agreement shall remain in full force and effect, and such provisions are hereby ratified and confirmed. If there is a conflict between the terms of this Transmission Amendment and those of the BGS-CIEP Supplier Master Agreement, the terms of this Transmission Amendment shall control.
- b. All references to the BGS-CIEP Supplier Master Agreement shall refer to the BGS-CIEP Supplier Master Agreement as amended by this Transmission Amendment.
- c. This Transmission Amendment shall be governed by and construed under the laws of the State of New Jersey.

² Note: The BGS-CIEP Supplier can execute this Transmission Amendment at its option. This footnote is for informational purposes only and will be deleted prior to the execution of this Transmission Amendment. This Transmission Amendment will be delivered (partially executed by the Company) to the BGS-CIEP Supplier. The Company will also notify the BGS-CIEP Supplier if the BGS-CIEP Supplier is required to establish a PJM E-Account (with a new PJM short name) to provide BGS-CIEP Supply under the Agreement after the Start Date.

- d. All capitalized but undefined terms used in this Transmission Amendment shall have the meaning set forth in the BGS-CIEP Supplier Master Agreement unless the context clearly indicates otherwise.
- e. This Transmission Amendment may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute one instrument.
- f. This Transmission Amendment shall be binding upon and inure to the benefit of the parties and their respective heirs, administrators, personal representatives, successors and permissible assigns.
- g. All captions and paragraph headings are used for convenience only and shall not be construed as confining or limited in any way the scope or intent of the provisions of this Amendment.
- h. Execution of this Transmission Amendment is not intended to and shall not constitute a waiver by the Company of any Event of Default by the BGS-CIEP Supplier.
- i. The Parties intend this Transmission Amendment to implement the BGS Order. Any ambiguity in this Transmission Amendment shall be resolved accordingly.

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IN WITNESS WHEREOF, the Parties hereto have caused this Transmission Amendment to be executed by their duly authorized representatives as of the date first set forth above.

ATTEST:

_____ By: _____

[SUPPLIER SIGNATURES APPEAR ON SUCCEEDING PAGES]

SUPPLIER SIGNATURE PAGE TO TRANSMISSION AMENDMENT

BGS-CIEP Supplier:

Effective Date of BGS-CIEP Supplier Master Agreement amended by this Transmission Amendment:

ATTEST:

By: _____

ATTACHMENT

The PJM billing statement line items in Table 2 below are effective as of _____, 20__.

Sample PJM Invoice

Table 1 – PJM Billing Statement Line Items Transferred to the Company

ID #	Billing Line Item
1100	Network Integration Transmission Service
1108	Transmission Enhancement
1115	Transmission Enhancement Settlement (EL05-121-009)
1930	Generation Deactivation
1932	Generation Deactivation Refund
2108	Transmission Enhancement
2140	Non-Firm Point-to-Point Transmission Service

Table 2 – PJM Billing Statement Line Items

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1000	Amount Due for Interest on Past Due Charges		
1100	Network Integration Transmission Service	2100	Network Integration Transmission Service
1101	Network Integration Transmission Service (ATSI Low Voltage)	2101	Network Integration Transmission Service (ATSI Low Voltage)
1103	Underground Transmission Service	2103	Underground Transmission Service
1104	Network Integration Transmission Service Offset	2104	Network Integration Transmission Service Offset
		2106	Non-Zone Network Integration Transmission Service
1108	Transmission Enhancement	2108	Transmission Enhancement
1109	MTEP Project Cost Recovery	2109	MTEP Project Cost Recovery
1110	Direct Assignment Facilities	2110	Direct Assignment Facilities
1115	Transmission Enhancement Settlement (EL05-121-009)		
1120	Other Supporting Facilities	2120	Other Supporting Facilities

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1130	Firm Point-to-Point Transmission Service	2130	Firm Point-to-Point Transmission Service
		2132	Internal Firm Point-to-Point Transmission Service
1133	Firm Point-to-Point Transmission Service Resale	2133	Firm Point-to-Point Transmission Service Resale
1135	Neptune Voluntary Released Transmission Service (Firm)	2135	Neptune Voluntary Released Transmission Service (Firm)
1138	Linden Voluntary Released Transmission Service (Firm)	2138	Linden Voluntary Released Transmission Service (Firm)
1140	Non-Firm Point-to-Point Transmission Service	2140	Non-Firm Point-to-Point Transmission Service
		2142	Internal Non-Firm Point-to-Point Transmission Service
1143	Non-Firm Point-to-Point Transmission Service Resale	2143	Non-Firm Point-to-Point Transmission Service Resale
1145	Neptune Voluntary Released Transmission Service (Non-Firm)	2145	Neptune Voluntary Released Transmission Service (Non-Firm)
1146	Neptune Default Released Transmission Service (Non-Firm)	2146	Neptune Default Released Transmission Service (Non-Firm)
1147	Neptune Unscheduled Usage Billing Allocation		
1155	Linden Voluntary Released Transmission Service (Non-Firm)	2155	Linden Voluntary Released Transmission Service (Non-Firm)
1156	Linden Default Released Transmission Service (Non-Firm)	2156	Linden Default Released Transmission Service (Non-Firm)
1157	Linden Unscheduled Usage Billing Allocation		
1200	Day-ahead Spot Market Energy		
1205	Balancing Spot Market Energy		
1210	Day-ahead Transmission Congestion	2210	Transmission Congestion
		2211	Day-ahead Transmission Congestion
1215	Balancing Transmission Congestion	2215	Balancing Transmission Congestion
1216	Pseudo-Tie Balancing Congestion Refund		
		2217	Planning Period Excess Congestion
1218	Planning Period Congestion Uplift	2218	Planning Period Congestion Uplift
1220	Day-ahead Transmission Losses	2220	Transmission Losses
1225	Balancing Transmission Losses		
1230	Inadvertent Interchange		
1240	Day-ahead Economic Load Response	2240	Day-ahead Economic Load Response
1241	Real-time Economic Load Response	2241	Real-time Economic Load Response

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1242	Day-Ahead Load Response Charge Allocation		
1243	Real-Time Load Response Charge Allocation		
1245	Emergency Load Response	2245	Emergency Load Response
1250	Meter Error Correction		
1260	Emergency Energy	2260	Emergency Energy
1301	PJM Scheduling, System Control and Dispatch Service - Control Area Administration		
1302	PJM Scheduling, System Control and Dispatch Service - FTR Administration		
1303	PJM Scheduling, System Control and Dispatch Service - Market Support		
1304	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		
1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		
1306	PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center		
1307	PJM Scheduling, System Control and Dispatch Service - Market Support Offset		
1308	PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration		
1309	PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration		
1310	PJM Scheduling, System Control and Dispatch Service Refund - Market Support		
1311	PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration		
1312	PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt.		
1313	PJM Settlement, Inc.		

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1314	Market Monitoring Unit (MMU) Funding		
1315	FERC Annual Charge Recovery		
1316	Organization of PJM States, Inc. (OPSI) Funding		
1317	North American Electric Reliability Corporation (NERC)		
1318	Reliability First Corporation (RFC)		
1319	Consumer Advocates of PJM States, Inc. (CAPS)		
1320	Transmission Owner Scheduling, System Control and Dispatch Service	2320	Transmission Owner Scheduling, System Control and Dispatch Service
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service	2330	Reactive Supply and Voltage Control from Generation and Other Sources Service
1340	Regulation and Frequency Response Service	2340	Regulation and Frequency Response Service
1350	Energy Imbalance Service	2350	Energy Imbalance Service
1360	Synchronized Reserve	2360	Synchronized Reserve
1362	Non-Synchronized Reserve	2362	Non-Synchronized Reserve
1365	Day-ahead Scheduling Reserve	2365	Day-ahead Scheduling Reserve
1370	Day-ahead Operating Reserve	2370	Day-ahead Operating Reserve
1371	Day-ahead Operating Reserve for Load Response	2371	Day-ahead Operating Reserve for Load Response
1375	Balancing Operating Reserve	2375	Balancing Operating Reserve
1376	Balancing Operating Reserve for Load Response	2376	Balancing Operating Reserve for Load Response
1377	Synchronous Condensing	2377	Synchronous Condensing
1378	Reactive Services	2378	Reactive Services
1380	Black Start Service	2380	Black Start Service
1390	Fuel Cost Policy Penalty	2390	Fuel Cost Policy Penalty
1400	Load Reconciliation for Spot Market Energy		
1410	Load Reconciliation for Transmission Congestion		
		2415	Balancing Transmission Congestion Load Reconciliation
1420	Load Reconciliation for Transmission Losses	2420	Load Reconciliation for Transmission Losses
1430	Load Reconciliation for Inadvertent Interchange		

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund		
1442	Load Reconciliation for Schedule 9-6 - Advanced Second Control Center		
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding		
1445	Load Reconciliation for FERC Annual Charge Recovery		
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)		
1448	Load Reconciliation for Reliability First Corporation (RFC)		
1449	Load Reconciliation for Consumer Advocates of PJM States, Inc. (CAPS) Funding		
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service		
1460	Load Reconciliation for Regulation and Frequency Response Service		
1470	Load Reconciliation for Synchronized Reserve		
1472	Load Reconciliation for Non-Synchronized Reserve		
1475	Load Reconciliation for Day-ahead Scheduling Reserve		
1478	Load Reconciliation for Balancing Operating Reserve		
1480	Load Reconciliation for Synchronous Condensing		
1490	Load Reconciliation for Reactive Services		
1500	Financial Transmission Rights Auction	2500	Financial Transmission Rights Auction
		2510	Auction Revenue Rights
1600	RPM Auction	2600	RPM Auction

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
		2605	RPM Seasonal Capacity Performance Auction
1610	Locational Reliability		
1611	CP Transitional Locational Reliability		
		2620	Interruptible Load for Reliability
		2625	LSE PRD
		2630	Capacity Transfer Rights
		2640	Incremental Capacity Transfer Rights
1650	Auction Specific MW Capacity Transaction	2650	Auction Specific MW Capacity Transaction
1660	Load Management Compliance Penalty	2660	Load Management Compliance Penalty
1661	Capacity Resource Deficiency	2661	Capacity Resource Deficiency
1662	Generation Resource Rating Test Failure	2662	Generation Resource Rating Test Failure
1663	Qualifying Transmission Upgrade Compliance Penalty	2663	Qualifying Transmission Upgrade Compliance Penalty
1664	Peak Season Maintenance Compliance Penalty	2664	Peak Season Maintenance Compliance Penalty
1665	Peak-Hour Period Availability	2665	Peak-Hour Period Availability
1666	Load Management Test Failure	2666	Load Management Test Failure
1667	Non-Performance	2667	Bonus Performance
1669	PRD Commitment Compliance Policy	2669	PRD Commitment Compliance Penalty
1670	FRR LSE Reliability	2670	FRR LSE Reliability
1680	FRR LSE Demand Resource and ILR Compliance Penalty	2680	FRR LSE Demand Resource and ILR Compliance Penalty
1681	FRR LSE Capacity Resource Deficiency	2681	FRR LSE Capacity Resource Deficiency
1682	FRR LSE Generation Resource Rating Test Failure	2682	FRR LSE Generation Resource Rating Test Failure
1683	FRR LSE Qualifying Transmission Upgrade Compliance Penalty	2683	FRR LSE Qualifying Transmission Upgrade Compliance Penalty
1684	FRR LSE Peak Season Maintenance Compliance Penalty	2684	FRR LSE Peak Season Maintenance Compliance Penalty
1685	FRR LSE Peak-Hour Period Availability	2685	FRR LSE Peak-Hour Period Availability
1686	FRR LSE Load Management Test Failure	2686	FRR LSE Load Management Test Failure
1687	FRR LSE Schedule 9-5	2687	FRR LSE Schedule 9-5
1688	FRR LSE Schedule 9-6	2688	FRR LSE Schedule 9-6

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1710	PJM/MISO Seams Elimination Cost Assignment	2710	PJM/MISO Seams Elimination Cost Assignment
1712	Intra-PJM Seams Elimination Cost Assignment	2712	Intra-PJM Seams Elimination Cost Assignment
1720	RTO Start-up Cost Recovery	2720	RTO Start-up Cost Recovery
1730	Expansion Cost Recovery	2730	Expansion Cost Recovery
1900	Unscheduled Transmission Service		
1910	Ramapo Phase Angle Regulators	2910	Ramapo Phase Angle Regulators
1911	Michigan - Ontario Interface Phase Angle Regulators		
		2912	CT Lost Opportunity Cost Allocation
1920	Station Power		
1930	Generation Deactivation	2930	Generation Deactivation
1932	Generation Deactivation Refund	2932	Generation Deactivation Refund
1950	Virginia Retail Administrative Fee	2950	Virginia Retail Administrative Fee
1952	Deferred Tax Adjustment	2952	Deferred Tax Adjustment
1955	Deferral Recovery	2955	Deferral Recovery
1957	Schedule 11A PJM Net	2957	Schedule 11A PJM Net
1980	Miscellaneous Bilateral	2980	Miscellaneous Bilateral
1995	PJM Annual Membership Fee		
		2996	Annual PJM Cell Tower
		2997	Annual PJM Building Rent
1999	PJM Customer Payment Default		