

**TRANSMISSION AMENDMENT TO
2018 or 2019 BGS-RSCP SUPPLIER MASTER AGREEMENT**

This amendment (“Transmission Amendment” or “Amendment”) to the BGS-RSCP Supplier Master Agreement (as defined below) is by and between _____ (the “Company” or “EDC”) and _____ (the “BGS-RSCP Supplier”) (together, the “Parties”). This Transmission Amendment is in full force and effect as of the “Start Date” as this term is defined in Section 7.

Recitals

- A. The Parties entered into that certain supplier master agreement dated _____ [insert date] (the “BGS-RSCP Supplier Master Agreement” or “Agreement”).
- B. By order dated November 18, 2020 (the “BGS Order”),¹ the New Jersey Board of Public Utilities (“Board” or “BPU”) approved the transfer of responsibility for Firm Transmission Service from BGS-RSCP Suppliers to the New Jersey electric distribution companies (“EDCs”) in the 2021 BGS Auction.
- C. The BGS Order also approved the transfer of responsibility for Firm Transmission Service from BGS-RSCP Suppliers to the EDCs in existing BGS-RSCP supplier master agreements for auction years 2018, 2019, and 2020 by means of an amendment that each BGS-RSCP Supplier could execute at its option.
- D. This Transmission Amendment sets out the terms to be amended in the BGS-RSCP Supplier Master Agreement to effect the transfer of responsibility for Firm Transmission Service from the BGS-RSCP Supplier to the Company as contemplated by Recital Paragraph C consistent with the BGS Order.

Agreement

For and in consideration of the promises and mutual covenants contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

- 1. Amendment to Defined Terms. Article 1 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

¹ *I/M/O The Provision of Basic Generation Service (BGS) For The Period Beginning June 1, 2021*, BPU Docket No. ER20030190, Decision and Order dated November 18, 2020.

The new defined term “Applicable Transmission Rate” is added as follows:

Applicable Transmission Rate – A rate of \$ _____ per MW-day as announced in the month of January immediately prior to the Effective Date of the Agreement.

The definition of “Auction Price” is deleted in its entirety and is replaced with the following:

Auction Price – the price, set forth in Appendix A of the Agreement, resulting from the Company’s auction of the opportunity to supply BGS-RSCP. The Auction Price and the Monthly Transmission Adjustment are the basis for financial settlement with the BGS-RSCP Supplier for BGS-RSCP Supply it supplies under the Agreement and for the transfer of transmission obligation to the Company.

The definition of “BGS-RSCP Load” is deleted in its entirety and is replaced with the following:

BGS-RSCP Load – the full electricity requirement (including, without limitation, Energy, Capacity, and Ancillary Services) of BGS-RSCP Customers but excluding Firm Transmission Service.

The definition of “BGS-RSCP Supply” is deleted in its entirety and is replaced with the following:

BGS-RSCP Supply – unbundled Energy, Capacity, Ancillary Services and any transmission service not expressly assumed by the Company pursuant to Section 2.2, including all losses and/or congestion costs associated with the provision of such services, and such other services or products that a BGS-RSCP Supplier may be required, by PJM or other governmental body having jurisdiction, to provide in order to meet the BGS-RSCP Supplier Responsibility Share under this Agreement.

A new defined term “Monthly Transmission Adjustment” is added as follows:

Monthly Transmission Adjustment – An amount calculated each Billing Month that will be equal to the product of (i) the Applicable Transmission Rate in \$ per MW-day and (ii) the monthly BGS-RSCP transmission obligation (MW-days) associated with the BGS-RSCP Load served by the BGS-RSCP Supplier. The Auction Price and the Monthly Transmission Adjustment are the basis for financial settlement with the BGS-RSCP Supplier for BGS-RSCP Supply it supplies under the Agreement and for the transfer of transmission obligation to the Company.

The new defined term “PJM E-Account” is added as follows:

PJM E-Account – an account obtainable through PJM that provides access to web-based PJM settlement, accounting, marketing and other informational and economic systems.

2. Amendment to General Terms and Conditions. Article 2 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

A new Section 2.2(b)(vii) is added to the Agreement:

(vii) to be financially responsible for the Firm Transmission Service obligations pursuant to the PJM Agreements. Pursuant to the PJM tariff, the Company will be responsible for, or will receive, as applicable: (i) charges assessed under Network Integration Transmission Service; (ii) charges and credits under Transmission Enhancement Charges; (iii) charges and refunds under Generation Deactivation; and (iv) credits under Non-Firm Point-to-Point Transmission Service. PJM billing statement line items for which the Company is responsible are set forth in Attachment 2 to the Transmission Amendment and a full list of PJM billing statement line items are set forth in Table 2 of Attachment 2 to the Transmission Amendment. The Company shall have such responsibility regarding such services as they may be modified or superseded from time to time. Each BGS-RSCP Supplier shall be responsible for all other costs and expenses related to transmission and Ancillary Services in connection with the provision of BGS-RSCP Supply in proportion to its BGS-RSCP Supplier Responsibility Share.

The phrase “**Firm Transmission Service obligation**,” is deleted from Section 2.3.

A new Section 2.7 is added to the Agreement:

2.7 PJM E-Accounts

The BGS-RSCP Supplier and the Company shall work with PJM to establish any PJM E-Accounts necessary for such BGS-RSCP Supplier to provide BGS-RSCP Supply under the Agreement after the Start Date as well as under any other agreement with the Company for the provision of BGS-RSCP Supply that existed prior to the Start Date or are entered into after the Start Date. Each BGS-RSCP Supplier may manage its PJM E-Accounts in its sole discretion; provided such BGS-RSCP Supplier acts in accordance with the standards set forth in the PJM Agreements.

3. Amendment to Breach and Default. Article 5 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

Each instance of the phrase “**Firm Transmission Service**” is deleted in Section 5.1(vii) and in Section 5.3(a) (and all subsections included therein).

4. Amendment to Procedures. Article 7 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows.

Section 7.1 of the Agreement is deleted in its entirety and is replaced with the following:

The Company and the BGS-RSCP Supplier acknowledge that the BGS-RSCP Customers are within the Company's metered boundaries and that the BGS-RSCP Load must be divided into BGS-RSCP Supplier obligations by applying the BGS-RSCP Supplier Responsibility Share for each BGS-RSCP Supplier as a Load Serving Entity that must meet its PJM obligations. These load obligations include, but are not limited to, hourly Energy obligations, Capacity obligations, and Ancillary Services obligations under the PJM Agreements but exclude the obligation to provide Firm Transmission Service.

Section 7.2(c) Transmission is modified as follows:

Transmission – "Intentionally Omitted"

5. Amendment to Billing and Payment. Article 9 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

Section 9.1(a) of the Agreement is deleted in its entirety and replaced with the following:

(a) Each Billing Month, the Company will prepare a Statement of amounts due to the BGS-RSCP Supplier. A line item on this Statement will show amounts due equal to (i) the Auction Price multiplied by the applicable Seasonal Billing Factor multiplied by PMEA for the Billing Month in question; less (ii) the Monthly Transmission Adjustment as calculated in accordance with Attachment 1 of the Transmission Amendment.

Section 9.1(d) of the Agreement is deleted in its entirety and replaced with the following:

(d) In the event that the Company's minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) falls below the Required Rating, and until the Company's minimum senior unsecured debt rating (or, if unavailable, corporate issuer rating discounted one notch) becomes equal or higher than the Required Rating, (i) the Company shall make an initial payment on the first business day after the 5th day of the calendar month for approximately 50% of the amount due to the BGS-RSCP Supplier for the previous calendar month (the "Initial Payment"), and (ii) the Company shall make a second payment on the first business day after the 19th day of the calendar month for any remaining amounts associated with the previous calendar month, which will be calculated as the difference between (a) for the Billing Month in question, the Auction Price multiplied by the applicable

Seasonal Billing Factor multiplied by PMEA less the Monthly Transmission Adjustment as calculated in accordance with Attachment 1 of the Transmission Amendment and (b) the Initial Payment.

Section 9.2 of the Agreement is deleted in its entirety and replaced with the following:

(a) The Company and the BGS-RSCP Supplier shall direct PJM to invoice the Company and the BGS-RSCP Supplier for PJM charges and credits relating to the Company's and the BGS-RSCP Supplier's rights and obligations under this Agreement as set forth in Attachment 2 to the Transmission Amendment. If PJM is unable to invoice charges or credits in accordance with the Attachment 2 to the Transmission Amendment, the Company shall rectify such PJM invoice discrepancy in the Statement sent pursuant to Section 9.1.

(b) The Parties agree that the PJM invoice may change from time to time. Allocation of any charges that are reflected in a PJM invoice that are not included in or are inconsistent with the Attachment 2 to the Transmission Amendment will be determined pursuant to Sections 2.2 and 15.15 of the Agreement.

(c) The Company shall have no responsibility for billing between the BGS-RSCP Supplier and any Energy or Capacity source; or the BGS-RSCP Supplier and any other third party. The Company will be solely responsible for billing BGS-RSCP Customers for BGS-RSCP.

6. Amendment to Miscellaneous Provisions. Article 15 of the BGS-RSCP Supplier Master Agreement is hereby amended as follows:

The phrase “**Firm Transmission Service**” is deleted from Section 15.8.

Section 15.9(a) of the Agreement is deleted in its entirety and replaced with the following:

(a) If during the term of the Agreement, but prior to the Start Date, a filing is made with the FERC to increase or decrease the charges for Firm Transmission Service, including any charge or surcharge imposed on customers receiving Firm Transmission Service, or if the charges for Firm Transmission Service are adjusted pursuant to a FERC-authorized formula rate, then the following procedures shall apply:

Section 15.13 of the Agreement is deleted in its entirety and replaced with the following:

Except as provided in Section 15.15, this Agreement, including the appendices hereto, cannot be amended without the written agreement of all Parties and the approval of the Board prior to such amendment becoming effective.

A new Section 15.15 is added to the Agreement:

15.15 PJM Agreement Modifications

(a) If the PJM Agreements are amended or modified so that any term, schedule or section reference herein to such agreements is changed, such term, schedule or section reference herein shall be deemed automatically (and without any further action by the Parties) to refer to the new term, schedule or section in the PJM Agreements which replaces that originally referred to in Attachment 2 to the Transmission Amendment.

(b) If the applicable provisions of the PJM Agreements referenced herein, or any other PJM rules relating to the implementation of this Agreement, are changed materially from those in effect as of the date written in Attachment 2 to the Transmission Amendment, the Parties shall cooperate to make conforming changes to fulfill the purposes of the Transmission Amendment.

7. Start Date.²

The Start Date for this Transmission Amendment shall be February 1, 2021 provided that the following have occurred by January 15, 2021:

- a. The BGS-RSCP Supplier has executed this Transmission Amendment and has delivered it to the Company; and
- b. The Company and the BGS-RSCP Supplier have established any new PJM E-Account as may be necessary for such BGS-RSCP Supplier to provide BGS-RSCP Supply under the Agreement. The PJM E-Account used for the Agreement after the Start Date: (i) must be used exclusively for BGS Supply provided to the Company; and (ii) is subject to any additional specifications made by the Company in its sole discretion and communicated to the BGS-RSCP Supplier; and
- c. The Company has requested that PJM transfer the PJM Billing Line items listed in Table 1 of Attachment 2 (the “Applicable PJM BLIs”) and has informed the BGS-RSCP Supplier that this request has been made; and
- d. The BGS-RSCP Supplier has approved the transfer of the Applicable PJM BLIs.

² Note: The BGS-RSCP Supplier can execute this Transmission Amendment at its option. This footnote is for informational purposes only and will be deleted prior to the execution of this Transmission Amendment. This Transmission Amendment will be delivered (partially executed by the Company) to the BGS-RSCP Supplier. The Company will also notify the BGS-RSCP Supplier if the BGS-RSCP Supplier is required to establish a PJM E-Account (with a new PJM short name) to provide BGS-RSCP Supply under the Agreement after the Start Date.

Should any of the preceding not occur by January 15, 2021, then the Start Date shall be the 1st day of the month following completion of the preceding by the 15th day of the prior month.

8. Miscellaneous.

- a. Except as specifically modified in this Transmission Amendment, the provisions of the BGS-RSCP Supplier Master Agreement shall remain in full force and effect, and such provisions are hereby ratified and confirmed. If there is a conflict between the terms of this Transmission Amendment and those of the BGS-RSCP Supplier Master Agreement, the terms of this Transmission Amendment shall control.
- b. All references to the BGS-RSCP Supplier Master Agreement shall refer to the BGS-RSCP Supplier Master Agreement as amended by this Transmission Amendment.
- c. This Transmission Amendment shall be governed by and construed under the laws of the State of New Jersey.
- d. All capitalized but undefined terms used in this Transmission Amendment shall have the meaning set forth in the BGS-RSCP Supplier Master Agreement unless the context clearly indicates otherwise.
- e. This Transmission Amendment may be executed in any number of counterparts, each of which shall be an original, but all of which together shall constitute one instrument.
- f. This Transmission Amendment shall be binding upon and inure to the benefit of the parties and their respective heirs, administrators, personal representatives, successors and permissible assigns.
- g. All captions and paragraph headings are used for convenience only and shall not be construed as confining or limited in any way the scope or intent of the provisions of this Amendment.
- h. Execution of this Transmission Amendment is not intended to and shall not constitute a waiver by the Company of any Event of Default by the BGS-RSCP Supplier.
- i. The Parties intend this Transmission Amendment to implement the BGS Order. Any ambiguity in this Transmission Amendment shall be resolved accordingly.

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IN WITNESS WHEREOF, the Parties hereto have caused this Transmission Amendment to be executed by their duly authorized representatives as of the date first set forth above.

ATTEST:

_____ By: _____

[SUPPLIER SIGNATURES APPEAR ON SUCCEEDING PAGES]

SUPPLIER SIGNATURE PAGE TO TRANSMISSION AMENDMENT

BGS-RSCP Supplier:

Effective Date of BGS-RSCP Supplier Master Agreement amended by this Transmission Amendment:

ATTEST:

By:

ATTACHMENT 1

Monthly Transmission Adjustment

Table 1 calculates the adjustment to the payment received by the BGS-RSCP Supplier for the removal of transmission from the obligations of the BGS-RSCP Supplier. The “Transmission Obligation” is the sum of the daily Network Service Peak Load obligations associated with the BGS-RSCP Load served by the BGS-RSCP Supplier pursuant to the Agreement as these values are reported by the Company to PJM.

Table 1 – Monthly Transmission Adjustment for Billing Month _____/20__

Data Category		Notes
A Applicable Transmission Rate (\$/MW-day)		
B Transmission Obligation (MW-days) associated with BGS-RSCP Load served by BGS-RSCP Supplier		
C Monthly Transmission Adjustment (\$)		c = a × b

ATTACHMENT 2

The PJM billing statement line items in Table 2 below are effective as of _____, 20__.

Sample PJM Invoice

Table 1 – PJM Billing Statement Line Items Transferred to the Company

ID #	Billing Line Item
1100	Network Integration Transmission Service
1108	Transmission Enhancement
1115	Transmission Enhancement Settlement (EL05-121-009)
1930	Generation Deactivation
1932	Generation Deactivation Refund
2108	Transmission Enhancement
2140	Non-Firm Point-to-Point Transmission Service

Table 2 – PJM Billing Statement Line Items

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1000	Amount Due for Interest on Past Due Charges		
1100	Network Integration Transmission Service	2100	Network Integration Transmission Service
1101	Network Integration Transmission Service (ATSI Low Voltage)	2101	Network Integration Transmission Service (ATSI Low Voltage)
1103	Underground Transmission Service	2103	Underground Transmission Service
1104	Network Integration Transmission Service Offset	2104	Network Integration Transmission Service Offset
		2106	Non-Zone Network Integration Transmission Service
1108	Transmission Enhancement	2108	Transmission Enhancement
1109	MTEP Project Cost Recovery	2109	MTEP Project Cost Recovery
1110	Direct Assignment Facilities	2110	Direct Assignment Facilities
1115	Transmission Enhancement Settlement (EL05-121-009)		
1120	Other Supporting Facilities	2120	Other Supporting Facilities
1130	Firm Point-to-Point Transmission Service	2130	Firm Point-to-Point Transmission Service

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
		2132	Internal Firm Point-to-Point Transmission Service
1133	Firm Point-to-Point Transmission Service Resale	2133	Firm Point-to-Point Transmission Service Resale
1135	Neptune Voluntary Released Transmission Service (Firm)	2135	Neptune Voluntary Released Transmission Service (Firm)
1138	Linden Voluntary Released Transmission Service (Firm)	2138	Linden Voluntary Released Transmission Service (Firm)
1140	Non-Firm Point-to-Point Transmission Service	2140	Non-Firm Point-to-Point Transmission Service
		2142	Internal Non-Firm Point-to-Point Transmission Service
1143	Non-Firm Point-to-Point Transmission Service Resale	2143	Non-Firm Point-to-Point Transmission Service Resale
1145	Neptune Voluntary Released Transmission Service (Non-Firm)	2145	Neptune Voluntary Released Transmission Service (Non-Firm)
1146	Neptune Default Released Transmission Service (Non-Firm)	2146	Neptune Default Released Transmission Service (Non-Firm)
1147	Neptune Unscheduled Usage Billing Allocation		
1155	Linden Voluntary Released Transmission Service (Non-Firm)	2155	Linden Voluntary Released Transmission Service (Non-Firm)
1156	Linden Default Released Transmission Service (Non-Firm)	2156	Linden Default Released Transmission Service (Non-Firm)
1157	Linden Unscheduled Usage Billing Allocation		
1200	Day-ahead Spot Market Energy		
1205	Balancing Spot Market Energy		
1210	Day-ahead Transmission Congestion	2210	Transmission Congestion
		2211	Day-ahead Transmission Congestion
1215	Balancing Transmission Congestion	2215	Balancing Transmission Congestion
1216	Pseudo-Tie Balancing Congestion Refund		
		2217	Planning Period Excess Congestion
1218	Planning Period Congestion Uplift	2218	Planning Period Congestion Uplift
1220	Day-ahead Transmission Losses	2220	Transmission Losses
1225	Balancing Transmission Losses		
1230	Inadvertent Interchange		
1240	Day-ahead Economic Load Response	2240	Day-ahead Economic Load Response
1241	Real-time Economic Load Response	2241	Real-time Economic Load Response
1242	Day-Ahead Load Response Charge Allocation		

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1243	Real-Time Load Response Charge Allocation		
1245	Emergency Load Response	2245	Emergency Load Response
1250	Meter Error Correction		
1260	Emergency Energy	2260	Emergency Energy
1301	PJM Scheduling, System Control and Dispatch Service - Control Area Administration		
1302	PJM Scheduling, System Control and Dispatch Service - FTR Administration		
1303	PJM Scheduling, System Control and Dispatch Service - Market Support		
1304	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		
1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		
1306	PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center		
1307	PJM Scheduling, System Control and Dispatch Service - Market Support Offset		
1308	PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration		
1309	PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration		
1310	PJM Scheduling, System Control and Dispatch Service Refund - Market Support		
1311	PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration		
1312	PJM Scheduling, System Control and Dispatch Service Refund - Capacity Resource/Obligation Mgmt.		
1313	PJM Settlement, Inc.		
1314	Market Monitoring Unit (MMU) Funding		
1315	FERC Annual Charge Recovery		

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1316	Organization of PJM States, Inc. (OPSI) Funding		
1317	North American Electric Reliability Corporation (NERC)		
1318	Reliability First Corporation (RFC)		
1319	Consumer Advocates of PJM States, Inc. (CAPS)		
1320	Transmission Owner Scheduling, System Control and Dispatch Service	2320	Transmission Owner Scheduling, System Control and Dispatch Service
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service	2330	Reactive Supply and Voltage Control from Generation and Other Sources Service
1340	Regulation and Frequency Response Service	2340	Regulation and Frequency Response Service
1350	Energy Imbalance Service	2350	Energy Imbalance Service
1360	Synchronized Reserve	2360	Synchronized Reserve
1362	Non-Synchronized Reserve	2362	Non-Synchronized Reserve
1365	Day-ahead Scheduling Reserve	2365	Day-ahead Scheduling Reserve
1370	Day-ahead Operating Reserve	2370	Day-ahead Operating Reserve
1371	Day-ahead Operating Reserve for Load Response	2371	Day-ahead Operating Reserve for Load Response
1375	Balancing Operating Reserve	2375	Balancing Operating Reserve
1376	Balancing Operating Reserve for Load Response	2376	Balancing Operating Reserve for Load Response
1377	Synchronous Condensing	2377	Synchronous Condensing
1378	Reactive Services	2378	Reactive Services
1380	Black Start Service	2380	Black Start Service
1390	Fuel Cost Policy Penalty	2390	Fuel Cost Policy Penalty
1400	Load Reconciliation for Spot Market Energy		
1410	Load Reconciliation for Transmission Congestion		
		2415	Balancing Transmission Congestion Load Reconciliation
1420	Load Reconciliation for Transmission Losses	2420	Load Reconciliation for Transmission Losses
1430	Load Reconciliation for Inadvertent Interchange		
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund		
1442	Load Reconciliation for Schedule 9-6 - Advanced Second Control Center		
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding		
1445	Load Reconciliation for FERC Annual Charge Recovery		
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)		
1448	Load Reconciliation for Reliability First Corporation (RFC)		
1449	Load Reconciliation for Consumer Advocates of PJM States, Inc. (CAPS) Funding		
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service		
1460	Load Reconciliation for Regulation and Frequency Response Service		
1470	Load Reconciliation for Synchronized Reserve		
1472	Load Reconciliation for Non-Synchronized Reserve		
1475	Load Reconciliation for Day-ahead Scheduling Reserve		
1478	Load Reconciliation for Balancing Operating Reserve		
1480	Load Reconciliation for Synchronous Condensing		
1490	Load Reconciliation for Reactive Services		
1500	Financial Transmission Rights Auction	2500	Financial Transmission Rights Auction
		2510	Auction Revenue Rights
1600	RPM Auction	2600	RPM Auction
		2605	RPM Seasonal Capacity Performance Auction
1610	Locational Reliability		
1611	CP Transitional Locational Reliability		

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
		2620	Interruptible Load for Reliability
		2625	LSE PRD
		2630	Capacity Transfer Rights
		2640	Incremental Capacity Transfer Rights
1650	Auction Specific MW Capacity Transaction	2650	Auction Specific MW Capacity Transaction
1660	Load Management Compliance Penalty	2660	Load Management Compliance Penalty
1661	Capacity Resource Deficiency	2661	Capacity Resource Deficiency
1662	Generation Resource Rating Test Failure	2662	Generation Resource Rating Test Failure
1663	Qualifying Transmission Upgrade Compliance Penalty	2663	Qualifying Transmission Upgrade Compliance Penalty
1664	Peak Season Maintenance Compliance Penalty	2664	Peak Season Maintenance Compliance Penalty
1665	Peak-Hour Period Availability	2665	Peak-Hour Period Availability
1666	Load Management Test Failure	2666	Load Management Test Failure
1667	Non-Performance	2667	Bonus Performance
1669	PRD Commitment Compliance Policy	2669	PRD Commitment Compliance Penalty
1670	FRR LSE Reliability	2670	FRR LSE Reliability
1680	FRR LSE Demand Resource and ILR Compliance Penalty	2680	FRR LSE Demand Resource and ILR Compliance Penalty
1681	FRR LSE Capacity Resource Deficiency	2681	FRR LSE Capacity Resource Deficiency
1682	FRR LSE Generation Resource Rating Test Failure	2682	FRR LSE Generation Resource Rating Test Failure
1683	FRR LSE Qualifying Transmission Upgrade Compliance Penalty	2683	FRR LSE Qualifying Transmission Upgrade Compliance Penalty
1684	FRR LSE Peak Season Maintenance Compliance Penalty	2684	FRR LSE Peak Season Maintenance Compliance Penalty
1685	FRR LSE Peak-Hour Period Availability	2685	FRR LSE Peak-Hour Period Availability
1686	FRR LSE Load Management Test Failure	2686	FRR LSE Load Management Test Failure
1687	FRR LSE Schedule 9-5	2687	FRR LSE Schedule 9-5
1688	FRR LSE Schedule 9-6	2688	FRR LSE Schedule 9-6
1710	PJM/MISO Seams Elimination Cost Assignment	2710	PJM/MISO Seams Elimination Cost Assignment
1712	Intra-PJM Seams Elimination Cost Assignment	2712	Intra-PJM Seams Elimination Cost Assignment
1720	RTO Start-up Cost Recovery	2720	RTO Start-up Cost Recovery

PJM Billing Statement Line Items			
ID #	CHARGES	ID #	CREDITS
1730	Expansion Cost Recovery	2730	Expansion Cost Recovery
1900	Unscheduled Transmission Service		
1910	Ramapo Phase Angle Regulators	2910	Ramapo Phase Angle Regulators
1911	Michigan - Ontario Interface Phase Angle Regulators		
		2912	CT Lost Opportunity Cost Allocation
1920	Station Power		
1930	Generation Deactivation	2930	Generation Deactivation
1932	Generation Deactivation Refund	2932	Generation Deactivation Refund
1950	Virginia Retail Administrative Fee	2950	Virginia Retail Administrative Fee
1952	Deferred Tax Adjustment	2952	Deferred Tax Adjustment
1955	Deferral Recovery	2955	Deferral Recovery
1957	Schedule 11A PJM Net	2957	Schedule 11A PJM Net
1980	Miscellaneous Bilateral	2980	Miscellaneous Bilateral
1995	PJM Annual Membership Fee		
		2996	Annual PJM Cell Tower
		2997	Annual PJM Building Rent
1999	PJM Customer Payment Default		