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VIA ELECTRONIC MAIL & REGULAR MAIL

May 26, 2016

In The Matter of the Provision of Basic
Generation Service and Compliance Tariff
Filing Reflecting Changes to Schedule 12
Charges in PJM Open Access Transmission
Tariff – May 4, 2016 Filing

Docket No. ER16050401

Irene Kim Asbury, Secretary
Office of the Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the New Jersey Board of Public Utilities (Board) Order in the above referenced Docket No. ER16050401 dated May 25, 2016.

On May 4, 2016, Atlantic City Electric Company (ACE), Jersey Central Power & Light Company (JCP&L), Public Service Electric and Gas Company (PSE&G) and Rockland Electric Company (Rockland) (collectively, the EDCs) filed a joint petition with the Board requesting recovery of revised tariff sheets and supporting exhibits to update the initial filing made by the EDCs on December 17, 2015. The updated tariff sheets and exhibits incorporated the Determination issued in the Federal Energy Regulatory Commission's Order Denying Complaint, issued April 22, 2016, FERC Docket Nos. EL15-67-000.

These amended tariff sheets also reflect changes that the Board previously approved In the Matter of the Provision of Basic Generation Service for the Periods Beginning June 1, 2016 and June 1, 2015 under Docket Nos. ER15040482 and ER14040370 dated February 12, 2016 and November 24, 2014, respectively.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

Very truly yours

A handwritten signature in blue ink that reads "Alexander C. Stern". The signature is written in a cursive style and is contained within a thin black rectangular border.

Attachments

C Service List

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE
BPU Docket No. ER16050401

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Irene Kim Asbury, Secretary NJBP 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Mark Beyer NJBP 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350	Bethany Rocque-Romaine, Esq NJ BPU Legal Specialist 44 S Clinton Ave, 3 rd Fl, STE 314 P.O. Box 350 Trenton, NJ 08625-0350
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Sally J. Cheong, Manager Tariff Activity, Rates, NJ JCP&L 300 Madison Avenue Morristown, NJ 07962	Kevin Connelly First Energy 300 Madison Avenue Morristown, NJ 07960	Gregory Eisenstark, Esq. Windels Marx Lane & Mittendorf, LLP 120 Albany Street Plaza New Brunswick, NJ 08901
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Eugene Meehan NERA 1255 23rd Street Suite 600 Washington, DC 20037	Chantale LaCasse NERA 1166 Avenue of the Americas, 29th Floor New York, NY 10036	Myron Filewicz Manager - BGS PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
 BGS TRANSMISSION ENHANCEMENT CHARGE
 BPU Docket No. ER16050401

OTHER		
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Graham Fisher ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079	Danielle Fazio Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902	Jan Nulle Energy America, LLC 12 Greenway Plaza, Suite 250 Houston, TX 77046
Kim M. Durham Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056		

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatthour:**

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
RS – first 600 kWh	\$0.117735	\$0.125976	\$0.119564	\$0.127933
RS – in excess of 600 kWh	0.117735	0.125976	0.128672	0.137679
RHS – first 600 kWh	0.089945	0.096241	0.086353	0.092398
RHS – in excess of 600 kWh	0.089945	0.096241	0.098532	0.105429
RLM On-Peak	0.204695	0.219024	0.219133	0.234472
RLM Off-Peak	0.053068	0.056783	0.049985	0.053484
WH	0.054613	0.058436	0.053331	0.057064
WHS	0.054808	0.058645	0.053437	0.057178
HS	0.096057	0.102781	0.099459	0.106421
BPL	0.051584	0.055195	0.047370	0.050686
BPL-POF	0.051584	0.055195	0.047370	0.050686
PSAL	0.051584	0.055195	0.047370	0.050686

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer’s Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 26, 2016

Effective: June 1, 2016

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated May 25, 2016, February 12, 2016 and November 24, 2014
in Docket Nos. ER16050401, ER15040482 and ER14040370

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$6.7319
Charge including New Jersey Sales and Use Tax (SUT)	\$7.2031
Charge applicable in the months of October through May	\$6.7319
Charge including New Jersey Sales and Use Tax (SUT)	\$7.2031

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 79,939.39 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 107.25 per MW per month
Virginia Electric and Power Company	\$ 84.86 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 15.15 per MW per month
PPL Electric Utilities Corporation	\$ 56.28 per MW per month
American Electric Power Service Corporation	\$ 10.54 per MW per month
Atlantic City Electric Company.	\$ 11.77 per MW per month
Delmarva Power and Light Company	\$ 6.75 per MW per month
Potomac Electric Power Company	\$ 11.37 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 6.9658
Charge including New Jersey Sales and Use Tax (SUT)	\$ 7.4534

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: May 26, 2016

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 79,939.39 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
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Trans-Allegheny Interstate Line Company	\$ 107.25 per MW per month
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Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 6.9658
Charge including New Jersey Sales and Use Tax (SUT)	\$ 7.4534

The above charges shall recover each customer’s share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer’s Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.