



August 24, 2010

In The Matter of the Provision of Basic Generation
Service and Compliance Tariff Filing
Reflecting Changes to Schedule 12 Charges in
PJM Open Access Transmission Tariff – JCP&L,
PSE&G, Rockland June 22, 2010 Filing

BPU Docket No. ER10070499

Kristi Izzo, Secretary
Board of Public Utilities
Two Gateway Center
Newark, NJ 07102

Dear Secretary Izzo:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the Board of Public Utilities (Board) Orders in the above referenced matter.

On June 22, 2010, PSE&G and the other EDCs filed to recover FERC-approved changes to transmission rates in Schedule 12 of the PJM Open Access Transmission Tariff ("OATT") made in response to: (i) the annual formula rate update filings made by PPL Electric Utilities Corporation ("PPL") in Federal Energy Regulatory Commission ("FERC") Docket No. ER08-1457; by American Electric Power Service Corporation ("AEP") in FERC Docket No. ER08-1329; by Trans-Allegheny Interstate Line Company ("TrAILCo") in FERC Docket No. ER07-562; and (ii) the formula rate update filings made by the public utility affiliates of Pepco Holdings Inc. ("PHI") in FERC Docket No. ER08-1423 and the respective utility affiliate compliance filings for formula rate updates made by Atlantic City Electric Company ("ACE") in Docket No ER09-1156, Delmarva Power and Light ("Delmarva") in Docket No. ER09-1158, and Potomac Electric Power Company ("PEPCO") in Docket No. ER09-1159 (the filings referred to in (i) and (ii) above are collectively referred to as the "Filings"). The Board issued an Order on August 18, 2010 which approved this filing effective for service on and after September 1, 2010.

The Company herewith files the following revised tariff sheets, effective September 1, 2010:

Tariff for Electric Service, B.P.U.N.J. No. 15 Electric

- First Revised Sheet No. 75 - Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges
- First Revised Sheet No. 79 – Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges (Continued)
- First Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please do not hesitate to contact me.

Respectfully submitted,

*Original Signed by
Gregory Eisenstark, Esq.*

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**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 1,000 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	Charges	Including SUT	Charges	Including SUT
RS – first 600 kWh	\$ 0.114810	\$ 0.122847	\$ 0.114539	\$ 0.122557
RS – in excess of 600 kWh	0.114810	0.122847	0.123660	0.132316
RHS – first 600 kWh	0.098238	0.105115	0.109908	0.117602
RHS – in excess of 600 kWh	0.098238	0.105115	0.122104	0.130651
RLM On-Peak	0.161725	0.173046	0.157135	0.168134
RLM Off-Peak	0.074832	0.080070	0.078935	0.084460
WH	0.095282	0.101952	0.107117	0.114615
WHS	0.077482	0.082906	0.089246	0.095493
HS	0.103881	0.111153	0.139781	0.149566
BPL	0.073379	0.078516	0.076450	0.081802
BPL-POF	0.073379	0.078516	0.076450	0.081802
PSAL	0.073379	0.078516	0.076450	0.081802

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 24, 2010

Effective: September 1, 2010

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated August 18, 2010
in Docket No. ER10070499

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 4.5466
Charge including New Jersey Sales and Use Tax (SUT)	\$ 4.8649
 Charge applicable in the months of October through May	 \$ 4.5280
Charge including New Jersey Sales and Use Tax (SUT)	\$ 4.8450

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 21,221.01 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 81.62 per MW per month
Virginia Electric and Power Company	\$ 9.37 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 15.09 per MW per month
PPL Electric Utilities Corporation	\$ 5.35 per MW per month
American Electric Power Service Corporation	\$ 0.86 per MW per month
Atlantic City Electric Company.	\$ 5.50 per MW per month
Delmarva Power and Light Company.....	\$ 2.23 per MW per month
Potomac Electric Power Company.....	\$ 4.06 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 1.8926
Charge including New Jersey Sales and Use Tax (SUT)	\$ 2.0251

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

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PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 81.62 per MW per month
Virginia Electric and Power Company	\$ 9.37 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 15.09 per MW per month
PPL Electric Utilities Corporation	\$ 5.35 per MW per month
American Electric Power Service Corporation	\$ 0.86 per MW per month
Atlantic City Electric Company	\$ 5.50 per MW per month
Delmarva Power and Light Company.....	\$ 2.23 per MW per month
Potomac Electric Power Company.....	\$ 4.06 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 1.8926
Charge including New Jersey Sales and Use Tax (SUT)	\$ 2.0251

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.