

V. ATTACHMENT 1 – TARIFF SHEETS

“Form Of” SCC, BGS-FP, BGS-CIEP and CIEP Standby Fee tariff sheets.

SYSTEM CONTROL CHARGE

	Charge (cents per kilowatthour)
SYSTEM CONTROL CHARGE	
Charge	0.0115
Charge including New Jersey Sales and Use Tax (SUT)	0.0123

SYSTEM CONTROL CHARGE

This mechanism is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Actual costs incurred by the Company will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

Date of Issue: July 14, 2006

Effective: July 15, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 11, 2004
in Docket No. EO03050394 and also Docket No. AT06070502

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

The CIEP Standby Fee is a Delivery Charge that is applicable to all customers having BGS-CIEP as their default supply service option. This includes all customers served on Default electric supply service for Rate Schedules LPL-Secondary (1,000 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP, and to any customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,000 kilowatts) who have has elected BGS-CIEP as their default supply service.

**Charge
(cents per kilowatthour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee 0.0150

Charge including New Jersey Sales and Use Tax (SUT)..... 0.0161

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatthour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RSP, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 1,000 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
RS – in excess of 600 kWh	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
RHS – first 600 kWh	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
RHS – in excess of 600 kWh	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
RLM On-Peak	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
RLM Off-Peak	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
WH	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
WHS	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
HS	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
BPL	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
BPL-POF	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
PSAL	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
GLP Night Use	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
LPL-Sec. under 750 kW				
On-Peak	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
Off-Peak	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
LPL-Sec. equal to or greater than 750 kW but less than 1,000 kW				
On-Peak	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢
Off-Peak	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢	x.xxxx ¢

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ x.xxxx
Charge including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx
Charge applicable in the months of October through May.....	\$ x.xxxx
Charge including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 18,054.72 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ xx.xx per MW per month
PJM Reliability Must Run Charge.....	\$ xx.xx per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company Projects.....	\$ xx.xx per MW per month
Virginia Electric and Power Company Projects	\$ xx.xx per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ xx.xx per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ x.xxxx
Charge including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Effective:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (1,000 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,000 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatthour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, PJM Ancillary Services and a Retail Margin. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 4.07251.166164%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatthour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 4.07251.166164%), and adjusted for SUT, plus
- A Retail Margin at the rate of \$0.005000 (\$0.005350 including SUT) per kilowatthour.

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ x.xxxx
Charge including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx
Charges applicable in the months of October through May.....	\$ x.xxxx
Charges including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 18,054.72 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ xx.xx per MW per month
PJM Reliability Must Run Charge.....	\$ xx.xx per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company Projects	\$ xx.xx per MW per month
Virginia Electric and Power Company Projects	\$ xx.xx per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ xx.xx per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ x.xxxx
Charge including New Jersey Sales and Use Tax (SUT)	\$ x.xxxx

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective: