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May 15, 2019

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156 Informational Filing of 2019 Formula Rate Annual Update; Notice of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2019 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹. Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation

² See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Atlantic City's 2019 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Atlantic City has made no accounting changes as defined in the Settlement (and any accounting changes, including accounting policy harmonization changes related to the merger between Exelon and Pepco Holdings, Inc., are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1). Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement.

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.f.(iii)(d). Accounting entries related to the merger between Exelon and Pepco Holdings, Inc. were approved by FERC in Docket AC16-203 on March 17, 2017 and April 11, 2017.

⁵ See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.h.

ATTACHMENT H-1A

rm	nula Rate - Appendix A		Notes	FERC Form 1 Page # or Instruction		2018
nad	led cells are input cells		Notes	- Liter et in Frage is et ineit decien		
ocato						
V I	Wages & Salary Allocation Factor Transmission Wages Expense			p354.21.b	\$	2,474,
2	Total Wages Expense			p354.28b	\$	34,808,
3 1	Less A&G Wages Expense Total			p354.27b (Line 2 - 3)	\$	2,184, 32,623
5 <u>V</u>	Wages & Salary Allocator			(Line 1 / 4)		7.58
	Plant Allocation Factors		(Note D)	7007 404 (200 Attack to out 5)	φ	0.000.700
) 7	Electric Plant in Service Common Plant In Service - Electric Total Plant In Service		(Note B)	p207.104g (see Attachment 5) (Line 24) (Sum Lines 6 & 7)	\$	3,862,703
)	Accumulated Depreciation (Total Electric Plant)			p219.29c (see Attachment 5)	¢	798,222
, 0 1	Accumulated Depreciation (Total Electric Flant) Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Note A) (Note A)	p200.21c (see Attachment 5) p356	\$	16,279
<u> </u>	Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation		(Note A)	p356 (Sum Lines 9 to 12)	\$	814,50
3				· ·		
	Net Plant			(Line 8 - 13)		3,048,20
5 6 <u>C</u>	Transmission Gross Plant Gross Plant Allocator			(Line 29 - Line 28) (Line 15 / 8)		1,426,02 36.9
7 <u> </u>	Transmission Net Plant			(Line 39 - Line 28)		1,158,48
	Net Plant Allocator			(Line 17 / 14)		38.0
	alculations					
)	Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (see Attachment 5)	\$	1,352,26
	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year New Transmission Plant Additions for Current Calendar Year (weighted by months in service)		For Reconciliation Only	Attachment 6	\$	60,81
	Total Transmission Plant In Service			(Line 19 - 20 + 21)		1,413,08
	General & Intangible Common Plant (Electric Only)		(Notes A & B)	p205.5.g & p207.99.g (see Attachment 5) p356	\$ \$	170,64
	Total General & Common Wage & Salary Allocation Factor			(Line 23 + 24) (Line 5)		170,6 7.58
	General & Common Plant Allocated to Transmission			(Line 25 * 26)		12,94
	Plant Held for Future Use (Including Land)		(Note C)	p214		1,19
<u> </u>	TOTAL Plant In Service			(Line 22 + 27 + 28)		1,427,22
P	Accumulated Depreciation					
	Transmission Accumulated Depreciation		(Note B)	p219.25.c	\$	263,37
	Accumulated General Depreciation Accumulated Intangible Amortization			p219.28.c (see Attachment 5) (Line 10)	\$	38,61 16,27
	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 11) (Line 12)		
	Total Accumulated Depreciation Wage & Salary Allocation Factor			(Sum Lines 31 to 34) (Line 5)		54,89 7.58
_	General & Common Allocated to Transmission			(Line 35 * 36)		4,10
_	FOTAL Accumulated Depreciation			(Line 30 + 37)		267,5
	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)		1,159,68
stm	ent To Rate Base					
P	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109			Attachment 1		-344,88
	Accumulated Investment Tax Credit Account No. 255 Net Plant Allocation Factor	Enter Negative	(Notes A & I)	p266.h (Line 18)		3
	Accumulated Deferred Income Taxes Allocated To Transmission			(Line 41 * 42) + Line 40		-344,88
ı T	Transmission Related CWIP (Current Year 12 Month weighted average balances)		(Note B)	p216.43.b as Shown on Attachment 6		
T	Transmission O&M Reserves Total Balance Transmission Related Account 242 Reserves		Enter Negative	Attachment 5		-4,20
F	Prepayments					
	Prepayments Total Prepayments Allocated to Transmission		(Note A)	Attachment 5 (Line 45)		5,1, 5,1,
	Materials and Supplies					,
	Undistributed Stores Exp		(Note A)	p227.6c & 16.c (Line 5)		
N	•			(Line 47 * 48)	Ф.	
N	Wage & Salary Allocation Factor Total Transmission Allocated			p227.8c (Line 49 + 50)	\$	2,77 2,77
, ,	Wage & Salary Allocation Factor			(2.110 10 1 00)		
N	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital					
N	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission			(Line 85) x 1/8		
N	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital Operation & Maintenance Expense			(Line 85)		
C	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital Operation & Maintenance Expense 1/8th Rule Total Cash Working Capital Allocated to Transmission		(Note N)	(Line 85) x 1/8 (Line 52 * 53)		
	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital Operation & Maintenance Expense 1/8th Rule Total Cash Working Capital Allocated to Transmission Network Credits Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits		(Note N) (Note N)	(Line 85) x 1/8 (Line 52 * 53) From PJM From PJM		
\ (Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital Operation & Maintenance Expense 1/8th Rule Total Cash Working Capital Allocated to Transmission Network Credits Outstanding Network Credits			(Line 85) x 1/8 (Line 52 * 53) From PJM		30,30

Transmiss COUNT Transmiss	Transmission O&M				
Piles control and control and process from Piles control and process from Piles control Piles				p321.112.b (see Attachment 5)	\$ 22,331,6
Description of Common Section 1 Amount of Section 2 Amount of Se					
Pro Richard EC Clargo political on The method Content Actual 1986 1984 1984 1984 1985 1984 1985 1					\$ -
Transmitter CASA Accorded Casa A A Chemis Equations Universed Plant A Chemis Equations Universed Plant A Chemis Equations Universed Plant A Chemis Equations Accorded Casa A A Chemis Equations Accorded Casa A A Chemis Equations Accorded Casa A Chemis Equations Accorded C	Plus Schedule 12 Charges billed to Transmission	n Owner and booked to Account 565	•	PJM Data	
			(Note A)		\$ - 22 331 6
Comment Proc Old				(Lines 00 - 03 + 04 + 03)	22,331,0
Total ACC 1900	·		(Note A)	p356	\$ -
Company Comp			(1101071)	·	\$ 105,129,79
Line Squartery Commission for Account 600 9201.9999 3 4.900 1		ERC Account 926	(Note S)	Attachment 5	\$ (2,2)
Line General Appendance on work Office of Part			(Note E)	·	\$ 421,9
Lamb CC Strock Surch Brane and ACC Unitered Float Control CC Control Control Control Control CC Control			(Note E)	•	\$ 276,4
Desire 4 S.C. Printer C.G. Printer Service Liber 5 (75, Service 2017)		al Funds		•	\$ -
March Series Micros Series Se			(Note D)		\$ 225,8
Design Common Programme Assertance Design Common Assertance Design Common Assertance Design Common Assertance Design Common De				·	
Page		nission		,	7,593,
Page	Directly Assigned A&G				
Section Procession Proces	Regulatory Commission Exp Account 928				219,3
Post France Fra			(Note F)	,	040
April and Andrestron Prints - 1997 1997	Subtotal - Transmission Related			(Line // + /8)	219,
April and Andrestron Prints - 1997 1997	Property Insurance Account 924			p323.185b	\$ 421,9
Med File A Scientific File	General Advertising Exp Account 930.1		(Note K)	p323.191b	
Act Directly Assigned to International OMM				,	421,9
Total Terrambiation DBM				,	38.0 160,
Department Pignores				(=:::0 02 00)	
Depertment Depertmen	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	30,304,
Transmission Deproalization Exposes p350-758c (size Allactiment 5) 4.50	ciation & Amortization Expense				
Transvision Depositation Factors \$350 TMs. (see Allactment 5) 4.50 times (1.50 times) 4.50 times) 4.50 times (1.50 times) 4.50 tim	Depreciation Expense				
Integration Americation				p336.7b&c	32,689,
Integrals Amortization 1.000	General Depreciation			p336.10b&c (see Attachment 5)	4,914,
Wage & Selary Allocation Factor Clim 69 1,788	Intangible Amortization		(Note A)	p336.1d&e (see Attachment 5)	1,044,
German Depresation Alcohaldr in Transmission				,	5,959,
Common Deprociation - Electric Only Note A 2005 or 2005 (114) Common Amonitazion - Electric Only Note A 2005 or 2005 (114) Common Depreciation - Electric Only Allocated to Transmission (Line 94 '95) 7.58 Common Depreciation & Amonitazion (Line 94 '95) 7.58 Common Depreciation & Amonitazion & Common Depreciation & Amonitazion & Common Depreciation & Amonitazion & Common Depreciation Depreciation & Common Depreciation				,	
Common Amortization - Electric Cniy Mode A) 9586 or p368-116 (Line 92 + 93) 7.58	Conoral Dopreciation Allocated to Hallottission			(EIIIO 00 00)	402,1
Total	·		•	•	
Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Cline 94 * 95) Total Transmission Depreciation & Amortization Cline 95 * 91 + 96) 33 (44 * 95) Total Transmission Depreciation & Amortization Cline 95 * 1,112			(Note A)		
Total Transmission Depreciation & Amoritazion				,	7.585
Taxes Other than Income	·	Transmission		(Line 94 * 95)	
Taxes Other than Income					
Taxiss Other than Income					
Total Taxes Other than Income				(Line 86 + 91 + 96)	33,141,6
Capitalization Calculations Calculations	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	33,141,6
Long Term Interest	Total Transmission Depreciation & Amortization Other than Income			,	33,141,6
Long Term Interest	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income			Attachment 2	1,112,6
Less LTD or Reacquired Debt	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income			Attachment 2	
Common Stock	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations			Attachment 2	1,112,6
Preferred Dividends	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest			Attachment 2 (Line 98)	1,112,6 1,112,
Common Stock	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8	1,112,6 1,112, 61,808, 4,181,
Proprietary Capital Less Preferred Stock enter negative Less Preferred Stock enter negative Less Paccount 216.1 enter negative Less Account 216.1 enter negative Less Account 216.1 enter negative Less Loss on Reacquired Debt East Loss on Reacquired Debt enter negative p112.17c through 21c \$ 1,165,120	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8	1,112,6 1,112, 61,808, 4,181,
Less Preferred Stock	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1,112,6 1,112,6 61,808, 4,181, 57,627,
Less Account 216.1	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c	1,112,6 1,112,6 61,808, 4,181, 57,627,
Common Stock Cline 117* 120 Common Stock Common Stock Cline 118* 121 Common Stock Cline 117* 120 Common Stock Cline 117* 120 Common Stock Cline 117* 120 Common Stock Cline 119* 122 Common Stock Cline 117* 120 Common Stock Cline 117* 120 Common Stock Cline 119* 122 Common Stock Cline 119* 122 Common Stock Cline 117* 120 Common Stock Cline 117* 120 Common Stock Cline 117* 120 Common Stock Cline 119* 122 Common Stock Common Stock Cline 119* 122 Common Stock Common Stock Common Stock Cline 119* 122 Common Stock Common Stock Cline 119* 122 Common Stock Cline 119* 122 Common Stock Common Stock Common Stock Cline 119* 122 Common Stock Common Stock Cline 119* 122 Common Stock Common Stock Common Stock Cline 119* 122 Common Stock Cline 119* 122 Common Stock Common Stock Cline 119* 122 Common Stock Common Stock Common Stock Cline 119* 122 Common Stock Cline 119* 122 Common Stock Common Stock Cline 119* 122 Common Stock Cline 110* 120* Common Stock Cline 110* 120* Cline 110* 120* Cline 110* 120*	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	1,112,6 1,112,6 61,808, 4,181, 57,627,
Long Term Debt	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest		enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	1,112,6 1,112, 61,808, 4,181, 57,627, \$ 1,125,259,9
Long Term Debt	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	1,112,6 1,112, 61,808, 4,181, 57,627, \$ 1,125,259,9
Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds (Note P) enter negative Attachment 8 2-8,105	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income I / Capitalization Calculations Long Term Interest		enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	1,112,6 1,112, 61,808, 4,181, 57,627, \$ 1,125,259,9
Less ADIT associated with Gain or Loss enter negative en	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c	1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9
Less LTD on Securitization Bonds (Note P) enter negative Attachment 8 -28,105 Total Long Term Debt (Sum Lines Lines 108 to 112) 1,133,734 Preferred Stock p112.3c \$ Common Stock (Line 107) 1,125,255 Total Capitalization (Sum Lines 113 to 115) 2,258,994 Debt % Total Long Term Debt (Note Q) (Line 113 / 116) Preferred % Preferred Stock (Note Q) (Line 114 / 116) Common % Common Stock (Note Q) (Line 115 / 116) Debt Cost Total Long Term Debt (Line 102 / 113) 0. Preferred Cost Preferred Stock (Line 103 / 114) 0. Common Cost Common Stock (Note J) Fixed 0. Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0. Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0. Weighted Cost of Common Common Stock (Line 119 * 122) 0.	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c	1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ (4,563,2
Total Long Term Debt Common Stock Cuine Stock Cuine 107 Stock Common Stock Cuine 107 Stock Common Stock Cuine 107 Stock Cuine 113 to 115 Stock Cuine 114 to 115 Stock Cuine 114 to 115 Stock Cuine 114 to 116 Cuine 115 to 115 Stock Cuine 115 to 115 Stock Cuine 116 to 115 to 115 Stock Stock Cuine 116 to 115 to 115 Stock Stock Cuine 116 to 115 to 115 Stock	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative enter negative enter negative enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c	1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2) \$
Common Stock (Line 107) 1,125,255 Total Capitalization (Sum Lines 113 to 115) 2,258,994 Debt % Total Long Term Debt (Note Q) (Line 113 / 116) Preferred % Preferred Stock (Note Q) (Line 114 / 116) Common % Common Stock (Note Q) (Line 115 / 116) Debt Cost Total Long Term Debt (Line 102 / 113) 0.1 Preferred Cost Preferred Stock (Line 103 / 114) 0.1 Common Cost Common Stock (Note J) Fixed 0.1 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.1 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.1 Weighted Cost of Common Common Stock (Line 119 * 122) 0.1	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income I Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1	1,112,6 1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282,
Total Capitalization (Sum Lines 113 to 115) 2,258,994 Debt % Total Long Term Debt (Note Q) (Line 113 / 116) Preferred % Preferred Stock (Note Q) (Line 114 / 116) Common % Common Stock (Note Q) (Line 115 / 116) Debt Cost Total Long Term Debt (Line 102 / 113) 0.1 Preferred Cost Preferred Stock (Line 103 / 114) 0.1 Common Cost Common Stock (Note J) Fixed 0.1 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.1 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112)	1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734,
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Preferred % Common % Preferred Stock (Note Q) (Line 114 / 116) Debt Cost Total Long Term Debt (Line 102 / 113) 0.1 Preferred Cost Preferred Stock (Line 103 / 114) 0.1 Common Cost Common Stock (Note J) Fixed 0.1 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.1 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.1 Weighted Cost of Common Common Stock (Line 119 * 122) 0.1	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter negative enter positive enter positive enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107)	\$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105,3 1,133,734,9 \$ 1,125,259,9
Common % Common Stock (Note Q) (Line 115 / 116) Debt Cost Total Long Term Debt (Line 102 / 113) 0.4 Preferred Cost Preferred Stock (Line 103 / 114) 0.4 Common Cost Common Stock (Note J) Fixed 0.4 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.4 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.4 Weighted Cost of Common Common Stock (Line 119 * 122) 0.4	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest		enter positive enter negative enter negative enter positive enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	1,112,6 1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259, 2,258,994,
Preferred Cost Common Cost Preferred Stock (Line 103 / 114) 0.0 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Other than Income Total Taxes Other than Income Taxes Taxes Other than Income Taxes Taxes Other tha	Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	1,112,6 1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259, 2,258,994,
Preferred Cost Common Cost Preferred Stock (Line 103 / 114) 0.0 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Capitalization Bonds Total Long Term Interest Total Capitalization Bonds Total Long Term Debt Preferred Stock Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred %	Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p11.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116)	1,112,6 1,112,6 1,112,6 1,112,6 1,112,6 1,1808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259,4 2,258,994,
Common CostCommon Stock(Note J)Fixed0.Weighted Cost of Debt Weighted Cost of Preferred Weighted Cost of Preferred Weighted Cost of CommonTotal Long Term Debt (WCLTD) Preferred Stock Common Stock(Line 117 * 120) (Line 118 * 121) (Line 119 * 122)0.0	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income I Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common %	Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p11.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116)	\$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,125,259,9
Weighted Cost of DebtTotal Long Term Debt (WCLTD)(Line 117 * 120)0.0Weighted Cost of PreferredPreferred Stock(Line 118 * 121)0.0Weighted Cost of CommonCommon Stock(Line 119 * 122)0.0	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Less Loss on Securitization Bonds Total Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Total Capitalization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter negative enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 102 / 113)	\$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282,
Weighted Cost of PreferredPreferred Stock(Line 118 * 121)0.0Weighted Cost of CommonCommon Stock(Line 119 * 122)0.0	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Interest Long Term Interest Leng Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 102 / 113) (Line 103 / 114)	1,112,6 1,112,6 61,808,4 4,181,57,627, \$ 1,125,259,9 \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259,9 2,258,994, 5 0.06
Weighted Cost of Common Common Stock (Line 119 * 122) 0.0	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Less Loss on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259, 2,258,994, 5 0.0 0.0 0.1
	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Total Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120)	1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259, 2,258,994, 5 0.0 0.0 0.1 0.01
	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121)	1,112,6 1,112,6 61,808, 4,181, 57,627, \$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259, 2,258,994, 5 0.0 0.0 0.1 0.0 0.0
Investment Return = Rate Base * Rate of Return (Line 59 * 126) 64,070	Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Preferred Weighted Cost of Common	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter positive enter negative enter negative enter negative (Note Q) (Note Q) (Note Q) (Note Q)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121) (Line 119 * 122)	\$ 1,125,259,9 \$ 1,165,120,3 \$ (4,563,2 \$ 1,282, -28,105, 1,133,734, \$ 1,125,259,4 \$ 5,00,00

	Network Service Rate (\$/MW/Year)		(Line 174)	56,171
173 174	Rate (\$/MW-Year)	(Note L)	(Line 172 / 173)	56,171
170	Network Zonal Service Rate 1 CP Peak	(Nlota I.)	PJM Data	2,591
171	Net Zonal Revenue Requirement	noment in Livos-313 (Note K)	(Line 168 - 169 +171)	145,555,921
170 171	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per set	tlement in ER05-515 (Note P)	Attachment 7 Attachment 5	301,934
168 169	Net Revenue Requirement True-up amount		(Line 156) Attachment 6	139,103,647 6,150,341
167	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation		(Line 163 - 86) / 165	10.2979%
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	13.3000%
164 165	Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant		(Line 162 + 163) (Line 19 - 30)	144,822,909 1,088,891,251
163	Increased Return and Taxes		Attachment 4	82,879,944
162	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	61,942,965
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	2.6865%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158	9.7727%
158 159	Net Transmission Plant Net Plant Carrying Charge		(Line 19 - 30) (Line 157 / 158)	1,088,891,251 12.7748%
157	Net Revenue Requirement		(Line 156)	139,103,647
	Net Plant Carrying Charge			
156	Net Revenue Requirement	·	(Line 153 - 154 + 155)	139,103,64
154 155	Revenue Credits Interest on Network Credits	(Note N)	Attachment 3 PJM Data	2,615,939 -
454	Revenue Credits & Interest on Network Credits		Attacker = = + O	0.047.000
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	141,719,586
152	Gross Revenue Requirement		(Line 147)	141,719,586
150 151	Included Transmission Facilities Inclusion Ratio		(Line 148 - 149) (Line 150 / 148)	1,352,265,978 100.00%
149 150	Excluded Transmission Facilities Included Transmission Facilities	(Note M)	Attachment 5 (Line 148 - 149)	1,352,265,978
148	Transmission Plant In Service		(Line 19)	1,352,265,978
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		(,
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	141,719,586
145	Income Taxes		(Line 127) (Line 138)	13,090,193
144 145	Taxes Other than Income Investment Return		(Line 99) (Line 127)	1,112,603 64,070,489
143	Depreciation & Amortization		(Line 97)	33,141,613
142	O&M		(Line 85)	30,304,68
140 141	Adjustment to Rate Base Rate Base		(Line 58) (Line 59)	-337,369,104 822,315,530
139	Summary Net Property, Plant & Equipment		(Line 39)	1,159,684,639
REVE	NUE REQUIREMENT			
138	Total Income Taxes		(Line 136 +136c+ 137)	13,090,193
137	Income Tax Component = CIT=(T/1-T) * Investment Return	(1-(WCLTD/R)) =	[Line 132 * 127 * (1-(123 / 126))]	16,880,689
136c	Other Income Tax Adjustment		Line 136b * (1 + 136b)	-3,612,08
136a 136b	FAS 109 Amortized Tax Expense T/(1-T)	(Note T)	Attachment 5 (Line 132)	-2,596,725 39.10%
	Other Income Tax Adjustment			
135 136	Net Plant Allocation Factor ITC Adjustment Allocated to Transmission		(Line 18) (Line 133 * (1 + 134) * 135)	38.00579 -178,41
133 134	Amortized Investment Tax Credit T/(1-T)	enter negative	p266.8f (Line 132)	\$ (337,483 39.10%
400	ITC Adjustment	(Note I)	~000 0f	ф (207 40 <i>t</i>
132	T/ (1-T)	• ,,		39.10%
130 131	p (percent of federal income tax deduct $T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - ST)\}$,	Per State Tax Code	0.00% 28.11%
129	SIT=State Income Tax Rate or Composite	(Note I)	D 01 1 T 0 1	9.00%
128	FIT=Federal Income Tax Rate			21.009

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-J 686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

	Only			
	Transmission	Plant	Labor	Total
	Related	Related	Related	ADIT
ADIT- 282	-	(938,243,899)	-	
ADIT-283	(3,083,861)	-	(29,200,471)	
ADIT-190	-	16,660,638	8,531,038	
Subtotal	(3,083,861)	(921,583,261)	(20,669,433)	
Wages & Salary Allocator			7.5856%	
Gross Plant Allocator		36.9179%		
ADIT	(3,083,861)	(340,229,006)	(1,567,892)	(344,880,760)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

> D E Α F G

	lotai					
ADIT-190		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
400 4000 AMT	440 407			440.407		Reflects the deferred tax asset related to New Jersey Alternative Minimum Assessment (AMA) credit. Relates to
190 1999 AMT	443,467	-	-	443,467	-	both Transmission and Distribution.
						Represents deferred income taxes on labor related book accruals that are only deductible for tax purposes as
190 Accrual Labor Related	6,671,019	-	-	-		economic performance occurs. The deferred taxes are related to Company personnel across all functions.
	2,011,010				2,000	Represents accrued book liabilities that can not be deducted for tax purposes until the "all events" test is met.
						Amounts in Gas, Production or Other Related represent deferred taxes on Unbilled Revenues which are retail
						related. Deferred taxes on Other Miscellaneous Accrued Liabilities relate to both Transmission and Distribution
190 Accrued Liab - Misc.	3,180,588	3,180,588	-	-	-	and are being allocated using both the Plant and Labor allocators.
						Amounts in Gas, Production or Other Related represent deferred income taxes on Accrued Merger Commitments made as part of the 2016 merger with Exelon that have not been paid to date. These amounts
						are excluded from Rate Base. Other General Accrued liabilities are related to both Transmission and
190 Accrued Liability - General	3,510,168	2,345,367	-	1,164,801		Distribution and are being allocated using the Plant Allocator.
	2,0.10,100	_,,,,,,,,		1,101,001		Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances represent the
						deferred taxes on the Investment Tax Credit regulatory liability. Related to all plant. These amounts are
190 Accumulated Deferred Investment Tax Credit	944,439	-	-	944,439	-	removed below.
						Under the Tax Reform Act of 1986, taxpayers were required to account for bad debts using the specific write-off
190 BAD DEBT RESERVE	5,282,742	5,282,742				method. The reserve method is used for book purposes. The amount represents the deferred tax asset related to the add-back of book reserves for tax purposes The deferred tax asset is retail related.
190 BAD DEBT RESERVE	5,202,142	3,202,142	-	-	-	ACE accrued Charitable Contribution Commitments made as part of the 2016 merger with Exelon that have not
						been paid to date. In addition, ACE has deducted Charitable Contributions for book purposes that could not be
						used in ACE's federal income tax return because of limitations caused by its tax net operating losses.
						Charitable Contributions are not included in Operating Income and any related deferred income taxes are
190 Charitable Contribution Limit	582,060	582,060	-	-	-	excluded from Rate Base.
						These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for
						environmental site clean-up expenses. For tax, no deduction is permitted until the "all events" test is met, typically when economic performance has occurred. This book reserve is primarily related to Deepwater and BL
190 ENVIRONMENTAL EXPENSE	230,634	230,634	_	_	_	England sites which should not be in transmission service. It is Generation related.
130 ENVIRONWENTAL EXI ENGE	200,004	200,004		-	-	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
						insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h)
190 OPEB	4,961,359	-	-	-		accounts are currently deductible for tax purposes. Affects Company personnel across all functions.
						Stranded Costs incurred when Generation was deregulated were deferred for book purposes pending collection
400 01 1 1 0 1	404 004	404.004				from/refund to customers in the future. These amounts were included for tax purposes when incurred. The
190 Stranded Costs	481,301	481,301	-	-		deferred tax asset is Generation related. Represents deferred taxes for FAS 5/ASC 450 Use Tax Reserves which are not fixed and determinable and
190 Use Tax Reserve	741,012	741,012	_	_		therefore not deductible for income tax purposes.
100 OGG TAX TROOPING	771,012	7 7 7 7 2				Represents the deferred tax asset related to state net operating loss carryforwards available to offset future
190 State NOL	25,983,481	7,448,837	-	18,534,643	-	state taxable income. Related to both Transmission and Distribution.
						Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing
400 FAC 400 Peferred Terres 400	200,000			200,000		differences regardless of whether the difference is normalized or flowed-through. These balances represent the
190 FAS 109 Deferred Taxes - 190	369,289	-	-	369,289	-	tax gross-up necessary for full recovery of unamortized ITC. These amoutns are removed from rate base below. Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances represent the
						tax gross-up necessary for full recovery of the 2017 Tax Cuts and Jobs Act (2017) Federal Tax Rate reduction.
190 Gross up on TCJA FAS 109 Excess Deferred Taxes	8,093,126	4,041,733	475,363	1,408,086		These amounts are removed from rate base below.
						Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These balances represent the
100 Cross up on FAC 100 Deferred Taylor	400 000 000	000.700		400.450.000		tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant. These amounts
190 Gross up on FAS 109 Deferred Taxes	102,389,309	229,700	-	102,159,609	-	are removed from rate base below.
190 Subtotal - p234	163,863,995	24,563,975	475,363	125,024,334	13,800,322	
Less FASB 109 Above if not separately removed	107,208,866	(1,938,117)	475,363	108,363,696	307,925	
The state of the s	131,200,000	(1,000,111)	110,000	100,000,000	,	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
						insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h)
190 Less FASB 106 Above if not separately removed	4,961,359		-	-		accounts are currently deductible for tax purposes. Affects company personnel across all functions.
190 Total	51,693,769	26,502,093	-	16,660,638	8,531,038	

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

	Α	В	С	D	E	F	G
ADIT-2	82	Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
282	Plant Related - APB 11 Deferred Taxes	(938,662,473)	(418,574)	-	(938,243,899)		This deferred tax balance relates to our plant and results from life and method differences. Related to both T & D plant.
282	CIAC	37,751,326	37,751,326	-	-		Contributions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in taxable income and depreciated for income tax purposes. This different book/tax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The Company collects an income tax gross-up from the customer which is reimbursement for the time value of money on the additional tax liability incurred until such time as the amounts are fully depreciated for tax purposes. The deferred income tax asset on CIAC's is excluded from Rate Base because the underlying plant is not included in Rate Base.
282	Leased Vehicles	(5,474,970)	(5,474,970)	-	-		The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expense deducted for book purposes and tax depreciation expense deducted for income tax purposes, results in deferred income taxes being recorded on the books. Since Leased Vehicles are not included in Rate Base, the deferred income taxes are being excluded as well.
282	Plant Related - FAS109 Deferred Taxes	261,858,592	587,448		261,271,144		Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes on prior flow-through items. Related to all plant. These amounts are removed below.
	Subtotal - p275	(644,527,525)	32,445,230	-	(676,972,755)		
	Less FASB 109 Above if not separately removed	261,858,592	587,448	-	261,271,144		-
	Less FASB 106 Above if not separately removed	-	0.4.05= =00		(200.015.555)		
282	Total	(906,386,117)	31,857,782	-	(938,243,899)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

	Α	В	С	D	E	F	G
ADIT-2	283	Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
							Represents deferred income tax liability on Vacation Accrual Regulatory Asset. The deferred taxes are related
	Accrual Labor Related	(1,412,178)	-	-	-		to Company personnel across all functions.
283	BGS Deferred Related - Retail	(6,603,730)	(6,603,730)	-	-	-	Relates to deferred costs associated with Basic Generation Service. Retail related.
283	Loss on Reacquired Debt	(1,282,716)	(1,282,716)	_	_	_	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
200	Loss on reacquired Debt	(1,202,110)	(1,202,710)				Represents deferred taxes on miscellaneous deferred debits deducted for tax purposes in advance of book
283	Misc. Deferred Debits - Retail	(340,297)	(340,297)	-	-		purposes. Retail related.
							The Company claims tax deductions for payments made to fund its Retirement Income Plan to the extent
							permitted under the IRC Section 415 contribution limitations. For book purposes, Pension Plan expense is
							recorded in accordance with SFAS 158. This deferred tax liability reflects the difference between the tax versus
283	PENSION PAYMENT RESERVE	(18,861,406)	-	-	-		book deductions. It affects Company personnel across all functions.
		,				, , , ,	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be
283	Reg Asset - FERC Formula Rate Adj. Trans. Svc	(1,868,143)	-	(1,868,143)	-	-	reversed along with the associated amortization. The deferred tax asset is 100% Transmission related.
	,	,					When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be
283	Reg Asset-NJ Rec-Base	(5,674,755)	(5,674,755)	-	-	-	reversed along with the associated amortization. This deferred tax liability is retail related.
							For book purposes, regulatory assets are established with an increase to book income. For tax purposes the
283	Regulatory Asset - General	(1,834,236)	(1,834,236)				regulatory assets are not recognized and book income is reversed.
		, in the second	, ,				These deferred taxes relate to Regulatory Assets created during Generation deregulation. The underlying costs
							were deducted for tax purposes as incurred. Amortization Expense recorded for book purposes as amounts are
283	Stranded Costs	(13,937,331)	(13,937,331)	-	-		collected from customers is reversed for tax purposes. It is Generation related.
			`				
283	Subtotal - p277 (Form 1-F filer: see note 6, below)	(51,814,793)	(29,673,065)	(1,868,143)	-	(20,273,585)	
283	Less FASB 109 Above if not separately removed	25,285,086	15,142,481	1,215,719		8,926,886	
	Less FASB 106 Above if not separately removed	-					
283	Total	(77,099,879)	(44,815,547)	(3,083,861)	-	(29,200,471)	

check

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADI	TC-255		Balance	Amortization
1	Rate Base Treatment			
2	Balance to line 41 of Appendix A	Total		
3	Amortization			
4	Amortization to line 133 of Appendix A	Total	3,359,797	337,483
5	Total		3,359,797	337,483
6	Form No. 1 holonos (n. 266) for amortization	Total Form No. 1 (p 266 & 267	3,359,797	227 402
0	Form No. 1 balance (p.266) for amortization	Τοιαι Εσιπτίνο. Τ (β 200 & 207)	3,359,797	337,483
7	Difference /1		-	-

/1 Difference must be zero

Attachment 2 - Taxes Other Than Income Worksheet

ther Taxes	Page Co		Allocator	Allocated Amount
Plant Related		Gro	ss Plant Alloca	tor
1 Real property (State, Municipal or Local)	2,	400,045		
2 Personal property		-		
3 City License 4 Federal Excise		- 11,813		
4 I edelal Excise		11,013		
Total Plant Related	2,	411,858	36.9179%	890,407
Labor Related		Wages	s & Salary Allo	cator
5 Federal FICA & Unemployment and Unemployment(State) 6	2,9	929,205		
Total Labor Related	2,	929,205	7.5856%	222,197
Other Included		Gro	ss Plant Alloca	tor
7 Miscellaneous				
Total Other Included		0	36.9179%	0
Total Included				1,112,603
Excluded				
8 State Franchise tax		-		
9 TEFA		-		
10 Use & Sales Tax	(3	364,501)		
10.1 Excluded State Dist RA Amort in line 5		61,348		
11 Total "Other" Taxes (included on p. 263)	5,0	037,910		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14	4)5,(037,910		
13 Difference		-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		
1 Rent from Electric Property - Transmission Related (Note 3)		928,790
2 Total Rent Revenues	(Sum Line 1)	928,790
Account 456 - Other Electric Revenues (Note 1)		
3 Schedule 1A		\$ 850,042
4 Net revenues associated with Network Integration Transmission Service (NITS) for whic load is not included in the divisor (difference between NITS credits from PJM and PJM N		
charges paid by Transmission Owner) (Note 4)		-
5 Point to Point Service revenues for which the load is not included in the divisor received	by Transmission Owner (Note 4)	812,664
6 PJM Transitional Revenue Neutrality (Note 1)		-
7 PJM Transitional Market Expansion (Note 1)		-
8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
	(2	
11 Gross Revenue Credits	(Sum Lines 2-10)	3,210,876
12 Less line 17g		(594,937)
13 Total Revenue Credits		2,615,939

Revenue Adjustment to determine Revenue Credit

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		928,790
17b	Costs associated with revenues in line 17a	Attachment 5 - Cost Support	261,083
17c	Net Revenues (17a - 17b)		667,707
17d	50% Share of Net Revenues (17c/2)		333,854
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
	Net Revenue Credit (17d + 17e) Line 17f less line 17a		333,854 (594,937)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under		
	Schedule 12.		14,750,791
19	Amount offset in line 4 above		129,292,403
. •	· · · · · · · · · · · · · · · · · · ·		1=1,=0=, 100

147,254,070

20 Total Account 454, 456 and 456.121 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Common Stock	А	Return and Taxes with 100 Basis Point increase 100 Basis Point increase in ROE and In			(Line 127 + Line 138)	82,879,944
Common Stock	В	100 Basis Point increase in ROE				1.00%
Long Term Interest Till Interest on Securitization Br(Note P)	Return C	alculation				
Long Torm Interest	59	Rate Base			(Line 39 + 58)	822,315,536
Liss LTD Interest on Secontization BY(Note P)						
		_	· (N			· · ·
Common Stock			R(Note P)			4,181,583 57,627,101
1944 Proprietary Capital	103	Preferred Dividends		enter positive	p118.29c	0
Liss Priferred Stock		Common Stock				
Less Account 216.1 enter negative		, , ,			p112.16c	1,125,259,955
Capitalization Capi				•	,	0
Capitalization				enter negative		
Long Term Debt	107	Common Stock			(Sum Lines 104 to 106)	1,125,259,955
109	400	•			440.47. (1	4 405 400 004
110		<u> </u>		antar nagativa		
111		•			•	-4,563,203 0
112		•	Loss	•	•	1 282 716
Total Long Term Debt			L033	•		
114				_ onto nogative		
Total Capitalization		<u> </u>			,	0
1177	115	Common Stock			(Line 107)	1,125,259,955
118	116	Total Capitalization			(Sum Lines 113 to 115)	2,258,994,468
119	117	Debt %	(Note Q from Appendix A)	Total Long Term Debt	(Line 113 / 116)	50%
120	118	Preferred %	(Note Q from Appendix A)	Preferred Stock	(Line 114 / 116)	0%
121	119	Common %	(Note Q from Appendix A)	Common Stock	(Line 115 / 116)	50%
122 Common Cost (Note J from Appendix A) Common Stock Appendix A % plus 100 Basis Pts 0.1150 123	120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0508
123	121	Preferred Cost		Preferred Stock	,	0.0000
124	122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
124	123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0254
125		<u> </u>		• • • • • • • • • • • • • • • • • • • •	,	0.0000
Investment Return = Rate Base * Rate of Return (Line 59 * 126) 68,182,066	125	<u> </u>		Common Stock	(Line 119 * 122)	0.0575
Income Tax Rates	126	Total Return (R)			(Sum Lines 123 to 125)	0.0829
Income Tax Rates	127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	68,182,066
FIT=Federal Income Tax Rate 21.00%	Composi	te Income Taxes			(Note L)	
FIT=Federal Income Tax Rate 21.00%		Income Tax Rates				
SIT=State Income Tax Rate or Composite 9.00% 130	128					21.00%
130			site			9.00%
TC Adjustment	130	·			Per State Tax Code	0.00%
17C Adjustment	131	T	T=1 - {[(1 - SIT) * (1 - F	IT)] / (1 - SIT * FIT * p)} =		28.11%
Amortized Investment Tax Credit enter negative p266.8f -337,483 T/(1-T) (Line 132) 39.10% Net Plant Allocation Factor (Line 18) 38.0057% ITC Adjustment Allocated to Transmission (Note I from Appendix A) (Line 133 * (1 + 134) * 135) -178,415 Other Income Tax Adjustment FAS 109 Amortized Tax Expense (Note T) Attachment 5 -2,596,725 136b T/(1-T) (Line 132) 39.10% Tother Income Tax Adjustment CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373	132	T/ (1-T)				39.10%
134 T/(1-T) (Line 132) 39.10% 135 Net Plant Allocation Factor (Line 18) 38.0057% 136 ITC Adjustment Allocated to Transmission (Note I from Appendix A) (Line 133 * (1 + 134) * 135) -178,415 Other Income Tax Adjustment 136a FAS 109 Amortized Tax Expense (Note T) Attachment 5 -2,596,725 136b T/(1-T) (Line 132) 39.10% 136c Other Income Tax Adjustment Line 136b * (1 + 136b) -3,612,081 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373	_	•				
135 Net Plant Allocation Factor (Line 18) 38.0057% 136 ITC Adjustment Allocated to Transmission (Note I from Appendix A) (Line 133 * (1 + 134) * 135) -178,415 136a FAS 109 Amortized Tax Expense (Note T) Attachment 5 -2,596,725 136b T/(1-T) (Line 132) 39.10% 136c Other Income Tax Adjustment Line 136b * (1 + 136b) -3,612,081 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373 138 139 139 139 139 139 139 139 139 139 130 130 130 130 130 130 130 130 130 130 130 130 131 132 133 130 130 132 133 134 135 133 134 135 135 134 135 135 135 135 135 136 136 136 137 138 138 138 138 138 138 139 139 130 130 130 130 131 132 132 133 133 134 135 135 135 136 136 137 137 137 138 138 138 139 130 130 130 130 130 131 132 132 133 133 134 135 135 135 136 135 137 137 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138 138				enter negative	•	•
TC Adjustment Allocated to Transmission (Note I from Appendix A) (Line 133 * (1 + 134) * 135) -178,415		• •				
Other Income Tax Adjustment 136a FAS 109 Amortized Tax Expense (Note T) Attachment 5 -2,596,725 136b T/(1-T) (Line 132) 39.10% 136c Other Income Tax Adjustment Line 136b * (1 + 136b) -3,612,081 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373			ssion	(Note I from Appendix A)		
136a FAS 109 Amortized Tax Expense (Note T) Attachment 5 -2,596,725 136b T/(1-T) (Line 132) 39.10% 136c Other Income Tax Adjustment Line 136b * (1 + 136b) -3,612,081 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373	100	•		(110to Filoni Appendix A)	(2.110-100 (1-1-10 1)-100)	-170,413
136b T/(1-T) (Line 132) 39.10% 136c Other Income Tax Adjustment 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373	1260			(Note T)	Attachment 5	2 506 725
136c Other Income Tax Adjustment 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373		•		(NOTE I)		
Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 18,488,373					,	
		·			LINE 1300 (1 + 1300)	
138 Total Income Taxes (Line 136 +136c+ 137) 14,697,877	137	Income Tax Component =	CIT=(T/1-T) * Investme	nt Return * (1-(WCLTD/R)) =		18,488,373
	138	Total Income Taxes			(Line 136 +136c+ 137)	14,697,877

Attachment 5 - Cost Support

Electric / Non-el	ectric (Cost Si	Jppor [*]
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	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	Instruction	ons	Form 1 Amount	Electric Portion	Non-electric Portion	Details Detail
	Plant Allocation Factors						
10	Accumulated Intangible Amortization	(Note A)	p200.21c (see Attachment	16,457,588	16,457,588	0	Respondent is Electric Utility only.
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
	Plant In Service						
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
	Accumulated Deferred Income Taxes						
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	3,359,797	3,359,797	0	Respondent is Electric Utility only.
	Materials and Supplies						
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	Respondent is Electric Utility only.
	Allocated General & Common Expenses						
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0			
67	Common Plant O&M	(Note A)	p356	0	0	0	
	Depreciation Expense						
88	Intangible Amortization	(Note A)	p336.1d&e	1,208,288	1,208,288	0	Respondent is Electric Utility only.
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
:	Plant Held for Future Use (Including Land) (Note C) p214	13,263,755	1,194,950	12,068,805	Transmission Right of Way - Carll's Corner to Landis, Terrace Substation - Land Expansion for Storm Water

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instructions	Form 1 Amount	CWIP In Form	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors					
6 Electric Plant in Service	(Note B) p207.104g	3,866,163,037	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Servie without AROs
Plant In Service					
19 Transmission Plant In Service	(Note B) p207.58.g (see Attachmen	1,352,265,978	0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B) p356	0	0	0	
Accumulated Depreciation					
30 Transmission Accumulated Depreciation	(Note B) p219.25.c	263,374,727	0	0	See Form 1

EPRI Dues Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount EPRI Dues	Details Detail
	Allocated General & Common Expenses			
73	Less EPRI Dues	(Note D) p352-353 (see Attachment	225,854 225,854	See Form 1

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			-transmission Relate	ed Details	
Allocated General & Common Expenses						
70 Less Regulatory Commission Exp Account 928	(Note E) p323.189b	4,103,426	219,354	3,884,072	FERC Form 1 page 351 line 9 (h) and 10 (h)	
Directly Assigned A&G						
77 Regulatory Commission Exp Account 928	(Note G) p323.189b	4,103,426	219,354	3,884,072	FERC Form 1 page 351 line 9 (h) and 10 (h)	

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Safety Related	Non-safety Related	Details
Directly Assigned A&G					
81 General Advertising Exp Account 930.1	(Note K) p323.191b	276,448	-	276,448	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 2	State 3	State 4	State 5	Details
Income Tax Rates							
		NJ	PA				Enter Calculation
129 SIT=State Income Tax Rate or Composite	(Note I) 9.0000%	9.00%					Apportioned: NJ 100.0000%, PA 0.0000%

Attachment 5 - Cost Support

Education and Out Reach Cost Support

			Education &		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outreach	Other	Details
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note F) p323.191b	276,448	-	276,448	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Note	s, Form 1 Page #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmissio	n Facilities		
149 Excluded Transmission Facilities	(Note M) Attachment 5	-	General Description of the Facilities
Instructions:		Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers inc	cluded in transmission plant in service that		
are not a result of the RTEP Process			
2 If unable to determine the investment below 69kV in a substation with inv	estment of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
			Add more lines if necessary

Outstanding Network Credits Cost Support

	Mariania Horivork Ground Goot Gapport				
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Credits
	Network Credits			Enter \$	
55	Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
					None
					None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	
					None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission	0	100%	-	
Labor Related, General plant related or Common Plant related	32,939,082	7.59%	2,498,614	
Plant Related	4,616,548	36.92%	1,704,332	
Other		0.00%	-	
Total Transmission Related Reserves	37,555,629		4,202,945	

Prepayments

Attachment A Line #s, Descriptions,	Notes, Form 1	Page #s and I	Instructions		Description of the Prepayments
45 Prepayments					
5 Wages & Salary Allocator			7.586%	To Line 45	
Pension Liabilities, if any, in Account 242		-	7.586%	-	
Prepayments	\$	902,968	7.586%	68,495	Prepayment is recorded in FERC account 165 (see FERC Form 1 page 111)
Prepaid Pensions if not included in Prepayments	\$	66,984,565	7.586%		Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		67,887,533		5,149,649	
					Add more lines if necessary

Attachment 5 - Cost Support

Extraordinary Property Loss							_
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	N	Number of years	Amortization	w/ interest	
61 Less extraordinary property loss	Attachment 5	\$	-				
62 Plus amortized extraordinary property loss	Attachment 5				5 \$	- \$	

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Not	es, Form 1 Page #s and Instructions	Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits 155 Interest on Network Credits	(Note N) PJM Data	0	General Description of the Credits
		Enter \$	None
			Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
Net Revenue Requirement		
171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	-	Settelement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
173 1 CP Peak	(Note L) PJM Data	2,591.3	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants Current Rate Proposed F	ate Current Revenues	Proposed Revenues	Change in Revenues	
ACE zone					
T					

Supporting documentation for FERC Form 1 reconciliation

ompliance with FERC Order on the Exelon Merger				Non-Manney 9 Diet DA
Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Form 1 Amount		Non Merger & Dist RA Related
6 Electric Plant in Service	p207.104g	3,866,163,037	969,311	3,865,193,726
9 Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112	7,340	798,624,772
10 Accumulated Intangible Amortization	p200.21c	16,457,588	177,931	16,279,657
23 General & Intangible	p205.5.g & p207.99.g	172,208,786	969,311	171,239,475
60 Transmission O&M	p321.112.b	22,331,650	-	22,331,650
68 Total A&G	p323.197.b	105,185,696	53,670	105,132,026 Removal of \$53,670 of 2018 merger related costs in 923
87 General Depreciation	p336.10b&c	4,921,980	7,142	4,914,838
88 Intangible Amortization	p336.1d&e	1,208,288	163,913	1,044,375

ARO I	Exclusion - Cost Support						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			ARO's	Non-ARO's		
6	Electric Plant in Service	p207.104g	3,866,163,037	2,381,887	3,863,781,150	Distribution ARO-\$1,892,115 and General ARO-\$489,772	
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112	293,746	798,338,366	Distribution ARO-\$192,072 and General ARO-\$101,674	
23	General & Intangible	p205.5.g & p207.99.g	172,208,786	489,772	171,719,014	General ARO-\$489,772	
31	Accumulated General Depreciation	p219.28.c	38,829,866	101,674	38,728,192	General ARO-\$101,674	

Attachment 5 - Cost Support

Plant	Related Exclusions - Cost Support						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page 1	ge #s and Instructions	Form 1 Amount	ARO's	Merger Costs	Capital Leases	Non-ARO's & Non Merger Related & Non-Leases
6	Electric Plant in Service	p207.104g	3,866,163,037	2,381,887	969,311	108,223	3,862,703,616 Distribution ARO-\$1,892,115, General ARO-\$489,772, Merger Cost \$969,311, and General Capital Lease \$108,223
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	798,632,112	293,746	7,340	108,223	798,222,803 Distribution ARO-\$192,072 and General ARO-\$101,674, Merger Cost \$7,340, and General Capital Lease \$108,223
10	Accumulated Intangible Amortization	p200.21c	16,457,588	-	177,931	-	16,279,657 Intangible Merger Cost \$177,931
19	Transmission Plant In Service	p207.58.g	1,352,265,978	-	-	-	1,352,265,978
23	General & Intangible	p205.5.g & p207.99.g	172,208,786	489,772	969,311	108,223	170,641,480 General ARO-\$489,772, General and Intangible Merger Cost \$969,311 and General Capital Lease \$108,223
31	Accumulated General Depreciation	p219.28.c	38,829,866	101,674	7,340	108,223	38,612,628 General ARO-\$101,674, General Merger Cost \$7,340, and General Capital Lease \$108,223

Expe	se Related Exclusions - Cost Support					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount			923	Non Merger & Non Dist RA Amot & Membership Dues Below the Line
68	Total A&G Total: p.323.197.b	105,185,696	53,670	-	2,231	105,129,795 Merger costs in 923 \$53,670. Below the Line Membership Dues \$2,231.

PI	BOP Expense in FERC 926						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	ctions	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
6	68 Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c	105,185,696	10,669,967	(2,264)	773,51	The actuarially determined amount of OPEB expense in FERC 926 decreased \$0.8 million from the prior year; the decrease primarily represents a change in the discount rate from 4.0% in 2017 to 3.6% in 2018, a ~40 basis points change. Inaddition, expected return on 1 plan assets increased due to year over year assets base growth.

Attachment 5 - Cost Support

Attachment 3 - Revenue Credit Workpaper

17b Costs associated with revenues in line 17a \$ 261,083

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)

Federal Income Tax Rate

Federal Tax on Revenue subject to 50/50 sharing

Net Revenue subject to 50/50 sharing

Composite State Income Tax Rate

State Tax on Revenue subject to 50/50 sharing

Total Tax on Revenue subject to 50/50 sharing

Total Tax on Revenue subject to 50/50 sharing

\$ 928,790

21.00%

195,046

733,744

9.000%

66,037

Total Tax on Revenue subject to 50/50 sharing

\$ 261,083

Other Income Tax Adjustments

Other	income Tax Adjustments					
			1	Transmission- Related FAS 109 Amortization		
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Expense	Remainder	Details
Attach. A <u>Line #s</u>	Form 1 Lines	Form 1 Page #s				
	Income Taxes - Federal (409.1) Income Taxes - Other (409.1) Provision for Deferred Income Taxes (410.1) (Less) Provision for Deferred Income Taxes-Cr. (411.1)	p114.15.c p114.16.c p114.17.c p114.18.c	(14,165,955) 4,000 80,579,927 54,758,183	- 52,764 2,649,489	, ,	
	Total	p114.10.0		2,702,253	-	Total amount taken to Line 136a. See additional details, calculations, and instructions below.
	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount		Tax Rate from Attachment A Line 132	Amount to Line 136a
136a Instr. #s Inst. 1 Inst. 2 Inst. 3 Inst. 4 Inst. 5 Inst. 6	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Excess/Deficient Deferred Taxes - Transmission Component Amortized Excess Deferred Taxes Amortized Deficient Deferred Taxes Amortization of Other Flow-Through Items - Transmission Component Total Other Income Tax Adjustments to Line 136a Instructions Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets. "AFUDC-Equity" category reflects the non-deductibility of a component of depreciation expense related to the capitalized FAS 109 amortized tax expense taken directly from the Company's tax accounting records and included in the Form 1 in Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting the company's tax accounts of the company's books of account other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting the company's tax accounts of the company's books of accounts of the company's books	equity portion of Allowance for come tax lines noted above. , resulting in exess or deficient		X	28.11%	= \$ 48,761 \$ (2,657,060) \$ - \$ 11,575 \$ (2,596,725)

Attachment 5 - Cost Support

Compliance with the FERC order issued April 26, 2019 in Docket No. ER19-18

Adjustment so that customers receive the benefit of FAS 109 net credits effective October 1, 2018

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
Title of Account	FERC Form 1	Transmission ¹	TCJA Related FAS109 Amortization ²	Non-TCJA Related FAS109 Amortization ³	Subtotal FAS109 Amortization (Column B + C)	Total Transmission (Column A + D)	Distribution / Other ⁴	FERC Form 1 ⁵ (Column E + F)
Income Taxes - Federal (409.1)	Pg. 114, Line 15	5,280,304	-	-	-	5,280,304	(19,446,259)	(14,165,955)
- Other (409.1)	Pg. 114, Line 16	1,373	-	-	-	1,373	2,627	4,000
Provision for Deferred Income Taxes (410.1)	Pg. 114, Line 17	7,810,934	-	52,764	52,764	7,863,698	72,716,228	80,579,927
(Less) Provision for Deferred Income Taxes-Cr. (411.1)	Pg. 114, Line 18	4,905,745	2,649,489	-	2,649,489	7,555,234	47,202,949	54,758,183
Investment Tax Credit Adj Net (411.4)	Pg. 114, Line 19	(115,847)	-	-	-	(115,847)	(221,636)	(337,483)
Total - Income Tax Expense / (Benefit)		8,071,019	(2,649,489)	52,764	(2,596,725)	5,474,295	5,848,011	11,322,306

Notes

¹Represents the income tax accrual attributable to transmission related activity.

²Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

⁴Represents income tax accrual attributable to distribution and other related activity.

⁵Represents total income tax accrual reflected on the FERC Form 1.

Current Year Activity	FERC Form 1	(A) TCJA Related FAS 109 Amortization ¹	(B) Gross-Up Factor	(C) Gross-Up TCJA Related FAS 109 Amortization (Column A x B)	(D) Interest ²	(E) Total (Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 18	(2,649,489)	1.3910	(3,685,476)	(206,355)	(3,891,831)
	, and the second se	, , ,		, , , ,	· · ·	
Expense / (Benefit) - 9 Month Activity	NA	(1,987,117)	1.3910	(2,764,107)	(154,766)	(2,918,873)
Expense / (Benefit) - 3 Month Activity	NA	(662,372)	1.3910	(921,369)	(51,589)	(972,958)
		(A) Non-TCJA Related FAS	(B)	(C) Gross-Up Non-TCJA Related FAS 109	(D)	(E)
		109	Gross-Up	Amortization		Total
Current Year Activity	FERC Form 1	Amortization ³	Factor	(Column A x B)	Interest ²	(Column C + D)
Expense / (Benefit) - 12 Month Activity	Pg. 114, Line 17	52,764	1.3910	73,396	4,110	77,505
Expense / (Benefit) - 9 Month Activity	NA	39,573	1.3910	55,047	3,082	58,129
Expense / (Benefit) - 3 Month Activity	NA	13,191	1.3910	18,349	1,027	19,376

Note

¹Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

²Interest component related to True-Up adjustment.

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. AFUDC Equity, Excess Deferred Taxes [Non-TCJA]), and "Other Flow-Through").

Attachment 5 - Cost Support

I - INTEREST ON REFUND OF TCJA-REL							
Note: Interest calculation below taken directly from "A	Attachment 6 - Estimate & True-up Wor	ksheet" of the P.					
The true-up in Step 8	(3,685,476)	-	The forecast in Prior Year	=	(3,685,476)		
Interest on Amount of Refunds or Surcharges							
Interest 35.19a for March Current Yr Month		Yr	0.4400% 1/12 of Step 9	Interest 35.19a for		Interest	Refunds Owed
	V4			March Current Yr	Months		
Jun Jul	Year 1 Year 1		(307,123) (307,123)	0.4400% 0.4400%	11.5 10.5	(15,540) (14,189)	(322,663) (321,312)
Aug Sep	Year 1 Year 1		(307,123) (307,123)	0.4400% 0.4400%	9.5 8.5	(12,838) (11,486)	(319,961) (318,609)
Oct	Year 1 Year 1		(307,123)	0.4400% 0.4400%	7.5 6.5	(10,135)	(317,258)
Nov Dec	Year 1		(307,123) (307,123)	0.4400%	5.5	(8,784) (7,432)	(315,907) (314,555)
Jan Feb	Year 1 Year 1		(307,123) (307,123)	0.4400% 0.4400%	4.5 3.5	(6,081) (4,730)	(313,204) (311,853)
Mar Apr	Year 1 Year 1		(307,123) (307,123)	0.4400% 0.4400%	2.5 1.5	(3,378) (2,027)	(310,501) (309,150)
May	Year 1		(307,123)	0.4400%	0.5	(676)	(307,799)
Total			(3,685,476)				(3,782,773)
Jun	Year 2		Balance (3,782,773)	Interest 0.4400%	Amort (324,319)	Balance (3,475,098)	
Jul	Year 2 Year 2		(3,475,098) (3,166,069)	0.4400% 0.4400%	(324,319) (324,319)	(3,166,069) (2,855,680)	
Aug Sep	Year 2		(2,855,680)	0.4400%	(324,319)	(2,543,926)	
Oct Nov	Year 2 Year 2		(2,543,926) (2,230,800)	0.4400% 0.4400%	(324,319) (324,319)	(2,230,800) (1,916,296)	
Dec Jan	Year 2 Year 2		(1,916,296) (1,600,409)	0.4400% 0.4400%	(324,319) (324,319)	(1,600,409) (1,283,132)	
ouii	Year 2		(1,283,132)	0.4400%	(324,319)	(964,458)	
Feb			(964,458)	0.4400%	(324,319)	(644,382)	
	Year 2 Year 2		(644,382)	0.4400%	(324,319)	(322,898)	
Feb Mar Apr May Total with interest			(644,382) (322,898)	0.4400% 0.4400%	(324,319) (3,891,831)	(322,898)	
Feb Mar Apr May	Year 2				(324,319)		
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ	Year 2 Year 2 A RELATED FAS 109 AMORTI		(322,898)		(324,319) (3,891,831)		
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ	Year 2 Year 2 A RELATED FAS 109 AMORTI		(322,898)		(324,319) (3,891,831)		
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A	Year 2 Year 2 A RELATED FAS 109 AMORTI		(322,898)		(324,319) (3,891,831)		
Feb Mar Apr May Total with interest Interest Component	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year	0.4400%	(324,319) (3,891,831) (206,355)		
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year -	0.4400%	(324,319) (3,891,831) (206,355)		Refunds Owed
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9	0.4400% = Interest 35.19a for March Current Yr	(324,319) (3,891,831) (206,355) 73,396	Interest	Refunds Owed
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P Yr	(322,898) PJM Tariff The forecast in Prior Year -	0.4400% = Interest 35.19a for	(324,319) (3,891,831) (206,355)	Interest 309 283	Refunds Owed 6,426 6,399
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116	0.4400% = Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5	Interest 309 283 256	6,426 6,399 6,372
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116	0.4400% Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5	Interest 309 283 256 229 202	6,426 6,399 6,372 6,345 6,318
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116	0.4400% Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5	Interest 309 283 256 229 202 175 148	6,426 6,399 6,372 6,345 6,318 6,291 6,264
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116	0.4400% Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5	Interest 309 283 256 229 202 175 148 121	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116	0.4400% Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5	Interest 309 283 256 229 202 175 148 121 94 67	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116	= Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5	Interest 309 283 256 229 202 175 148 121 94	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P.	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116	0.4400% Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5	Interest 309 283 256 229 202 175 148 121 94 67 40 13	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116	0.4400% Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Interest 309 283 256 229 202 175 148 121 94 67 40	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component H - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116	0.4400% Interest 35.19a for March Current Yr 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400% 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459	Interest 309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year	0.4400% Interest 35.19a for March Current Yr 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459 6,459 6,459 6,459	Interest 309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 50,662 2006 50,662 2006 50,662 2006 50,662	0.4400% Interest 35.19a for March Current Yr 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459 6,459	Interest 309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component H - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Jun Jul Aug Sep Oct	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 5,116 2006 5,11	0.4400% Interest 35.19a for March Current Yr 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459 6,459 6,459 6,459 6,459 6,459 6,459	Interest 309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb Dec Jan Feb Mar Apr May Total	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 50,662 2006 44,426 2006 38,163 2007 31,872 2007 25,553	0.4400% Interest 35.19a for March Current Yr 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459	Interest 309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872 25,553 19,207	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component II - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 3,052 2006 50,662 2006 44,426 2006 38,163 2007 31,872 2007 25,553 2007 19,207 2007 12,833	0.4400% Interest 35.19a for March Current Yr 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459	Interest 309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872 25,553	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130
Feb Mar Apr May Total with interest Interest Component HI - INTEREST ON CHARGE OF NON-TCJ Note: Interest calculation below taken directly from "A The true-up in Step 8 Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr Month Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Total Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar	Year 2 Year 2 A RELATED FAS 109 AMORTIZ Attachment 6 - Estimate & True-up Wor	ksheet" of the P. - Yr	(322,898) PJM Tariff The forecast in Prior Year - 0.4400% 1/12 of Step 9 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2005 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 6,116 2006 50,662 2006 44,426 2006 38,163 2007 31,872 2007 25,553 2007 19,207	0.4400% Interest 35.19a for March Current Yr 0.4400%	(324,319) (3,891,831) (206,355) 73,396 Months 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5 Amort 6,459	Interest 309 283 256 229 202 175 148 121 94 67 40 13 Balance 69,206 63,052 56,870 50,662 44,426 38,163 31,872 25,553 19,207 12,833	6,426 6,399 6,372 6,345 6,318 6,291 6,264 6,237 6,210 6,184 6,157 6,130

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	Non - Regulated	Total
Executive Management	4,875,571	4,307,859	7,892,720	252,593	17,328,743
Support Services	8,342,374	7,137,810	16,891,980	9,334,933	41,707,096
Financial Services	8,620,022	7,839,457	14,237,822	321,268	31,018,569
Human Resources	2,970,230	1,995,005	4,623,403		9,588,639
Legal Services	1,591,533	1,395,319	2,561,029	61,321	5,609,203
Customer Services	34,125,272	31,730,548	20,731,716		86,587,535
Information Technology	15,774,392	13,619,269	25,214,770	141,795	54,750,226
Government Affiars	4,070,462	4,866,070	4,287,890	303,274	13,527,696
Communication Services	1,677,247	1,384,237	2,579,728	79,993	5,721,205
Regulatory Services	8,053,611	7,834,441	10,985,709	24,478	26,898,239
Regulated Electric and Gas Operation Service	45,015,118	36,371,380	56,088,680	226,884	137,702,062
Supply Services	849,195	858,437	2,009,193	4,024	3,720,848
Total	135,965,026	\$ 119,339,831	\$ 168,104,640	\$ 10,750,563	\$ 434,160,061

Nan	ne of Respondent		This Repo			submission Date	Year/Period of Report
PHI	Service Company			n Original		(Mo, Da, Yr)	Dec 31, 2018
├	C-L-J-J-WW AL	ED:III		Resubmission			2010
<u> </u>	Schedule XVII - Analysis of						
1.	For services rendered to associate companies (Account	457), lis	t all of the	associate comp	anies	i.	
\vdash	Name of Associate Company	Acco	ount 457.1	Account 457.2	,	Account 457.3	Total Amount Billed
Line			osts Charged	Indirect Costs Cha		Compensation For Use	
No.			_		_	of Capital	
	(a)		(b)	(C)		(d)	(e)
1	Potomac Electric Company		42,887,851	125,181		35,174	
2	Delmarva Power & Light Company		39,980,646		$\overline{}$	20,848	
3	Atlantic City Electric Company		31,498,311	87,822		18,667	
4	Exelon Business Services Company, LLC		256,817				8,808,630
5	Pepco Holdings LLC		231,909		,548	884	
6	Constellation NewEnergy, Inc.				,294		759,294
7	PECO Energy Company		23,368				23,368
8	Baltimore Gas and Electric Company		21,932				21,932
9	Commonwealth Edison Company		12,999		\rightarrow		12,999
10							
11					\rightarrow		
12					\rightarrow		
13					\rightarrow		
14					\rightarrow		
15					\rightarrow		
17					-		
18					\rightarrow		
19					-		
20		_			\rightarrow		
21		_			\rightarrow		
22		_			\dashv		
23					$\overline{}$		
24					$\overline{}$		
25					$\overline{}$		
26					$\overline{}$		
27					\neg		
28					\dashv		
29					\neg		
30					\neg		
31					\neg		
32					\neg		
33							
34							
35							
36							
37							
38							
39							
40	Total		114,913,833	319,17	0,655	75,573	434,160,061
					\neg		
				I			

Service Company Billing Analysis by Utility FERC Account YTD Dec 2018 Total PHI

FERC							
Accounts	FERC Account Name	DPL	ACE	PEPCO	Other	Total	Inclusion in ATRR
	Constr Work In Progress	22,798,058	19,208,474	28,152,373		70,158,905	Not included
108	Accumulated Provision for Depreciation	1,904,199	1,641,360	1,469,307		5,014,866	Not included
163	Stores Expense Undistributed	771,976	784,564	1,889,546		3,446,086	Not included
182.3	Other Regulatory Assets	1,257,480	124,458	2,855,045		4,236,983	Not included
184	Clearing Accounts - Other	1,996,577	1,276,234	6,890,505		10,163,316	Not included
416-421.2	Other Income -Below the Line	49,612	78,143	168,761	10,750,564	11,047,080	Not included
426.1-426.5	Other Income Deductions - Below the Line	708,131	524,119	1,036,361		2,268,611	Not included
430	Interest-Debt to Associated Companies	(17,976)	(15,703)	(28,059)		(61,738)	Not included
	Interest-Short Term Debt	250,017	220,196	400,637		870,850	Not included
556	System cont & load dispatch	1,179,336	935,836	1,556,362		3,671,534	Not included
	Other expenses	1,102,794	823,961	1,307,258		3,234,013	Not included
	Operation Supervision & Engineering	1,139,212	737,865	371,449		2,248,526	100% included
	Load Dispatching - Reliability	(59)	59			-,,	100% included
	Load Dispatch - Monitor & Operate Transmissi	2,710	119	81,074		83,903	100% included
	Load Dispatch - Transmission Service & Sched	(26)	59	341		374	100% included
	Reliability, Planning and Standards	108,769	52,212	341		160,981	100% included
		100,703		485		485	
	Station expenses	•	-				100% included
	Underground Line Expenses - Transmission	4.045.450	4070.055	140		140	100% included
	Miscellaneous transmission expenses	1,815,456	1,670,655	2,893,667		6,379,778	100% included
	Rents			811		811	100% included
	Maintenance Supervision & Engineering	32,511	29,063	105,439		167,013	100% included
	Maint of structures	2,402	217	896		3,515	100% included
569.2	Maintenance of Computer Software	9,783	-	6,176		15,959	100% included
570	Maintenance of station equipment	119,193	2,240	9,889		131,322	100% included
571	Maintenance of overhead lines	323,919	441,091	763,833		1,528,843	100% included
572	Maintenance of underground lines	-	-	96		96	100% included
573	Maintenance of miscellaneous transmission pl	5,310	136	5,441		10,887	100% included
580	Operation Supervision & Engineering	519,318	555,814	503,893		1,579,025	Not included
581	Load dispatching	125,332	104,480	97,442		327,254	Not included
582	Station expenses			35,092		35,092	Not included
	Underground line expenses		-	7,317		7,317	Not included
	Meter expenses	921,518	287,880			1,209,398	Not included
	Customer installations expenses	310,915	134,602	258,950		704,467	Not included
	Miscellaneous distribution expenses	1,880,391	1,550,925	2,785,874		6,217,190	Not included
	Maintenance Supervision & Engineering	361,187	44,777	306,952		712,916	Not included
	Maintain equipment	235,513	277,300	203,574		716,387	Not included
	Maintain overhead lines	893,980	709,868	1,820,588		3,424,436	Not included
	Maintain overnead lines Maintain underground line	1,128	100,000	1,020,300		1,128	Not included
	Maintain underground line Maintain line transformers	1,120		25,768		25,768	Not included
			•				
	Maintain meters	466,609	27.500	(102)		466,507	Not included
	Maintain distribution plant	19,929	27,506	10,350		57,785	Not included
	Total Gas Accounts	1,351,785		-		1,351,785	Not included
	Meter reading expenses	99,862	312,837			412,699	Not included
	Customer records and collection expenses	40,789,128	39,647,851	30,635,785		111,072,764	Not included
	Supervision - Customer Svc & Information	-	148,251	-		148,251	Not included
908	Customer assistance expenses	1,547,000	521,246	77,803		2,146,049	Not included
	Informational & instructional advertising	416,658	323,833	662,679		1,403,170	Not included
	Outside services employed	48,852,788	44,869,956	77,863,539		171,586,283	Wage & Salary Facto
924	Property insurance	11,623	10,227	18,569		40,419	Net Plant Factor
925	Injuries & damages	(88)	(43)	(131)		(262)	Wage & Salary Facto
	Regulatory commission expenses	1,142,635	826,663	2,024,242		3,993,540	Direct Transmission C
	General ad expenses	25,472	22,346	40,678		88,496	Direct Transmission C
	Miscellaneous general expenses	432,375	428,136	787,952		1,648,463	Wage & Salary Facto
	Maintenance of general plant	584	18	(7)		595	Wage & Salary Facto
	Total	135,965,026	119,339,831	168,104,640	10,750,564	434,160,061	

Attachment 6 - Estimate and Reconciliation Worksheet

Step M	Month	Year	Action													
Exec Su	ımmary															
	April	Year 2	TO populates the	formula with Year 1 data fro	om FERC Form 1 data for Ye	ear 1 (e.g., 2004)										
2	April	Year 2	TO estimates all t	transmission Cap Adds and 0	CWIP for Year 2 weighted b	ased on Months expected	d to be in service in Yea	ar 2 (e.g., 2005)								
	April	Year 2		d Cap Adds to plant in service	e in Formula											
_	May	Year 2		ep 3 on PJM web site	(a.a., 4 /a.a., h.m., 4, 0005 N	I 24 200C)										
5	June	Year 2	Results of Step 3	go into effect for the Rate Y	ear 1 (e.g., June 1, 2005 - N	lay 31, 2006)										
6	April	Year 3	TO populates the	formula with Year 2 data fro	om FERC Form 1 for Year 2	(e.g., 2005)										
7	April	Year 3		O calculates Reconciliation by		a - the total Cap Adds pl	aced in service in Year	2 and adding weight	ed average in Year 2 actu	al Cap Adds and CWIP ir	Reconciliation					
			· •	de any Reconciliation amoun	,											
	April	Year 3		Adds and CWIP during Yea	_				- 4'#	4- Otan Oire Hannach						
	April May	Year 3 Year 3		O adds the difference betwe ep 9 on PJM web site	en the Reconciliation in Ste	o / and the forecast in Li	ne 5 with interest to the	e result of Step 7 (this	s difference is also added	to Step 8 in the subseque	ent year)					
	June	Year 3		go into effect for the Rate Y	ear 2 (e.g., June 1, 2006 - M	lav 31. 2007)										
				3	- (- ()	,										
4	انده ۸	Voor 2	TO populates the	formando mith Voor 1 data fra	um FEDC Form 4 data for Vo	or 1 (o o 2004)										
'	April	Year 2		formula with Year 1 data fro Rev Req based on Year 1			get this number (withou	it innuts in lines 20.3	21 or 43a of Appendix A)							
			100,002,01	They rived based on real	- data	Wast fall Appoints At to	get the number (without	at inputo in inico 20, 2	er or 400 or Appointix At)							
2	April	Year 2	TO estimates all t	transmission Cap Adds and (CWIP for Year 2 weighted b	ased on Months expected	d to be in service in Yea	ar 2 (e.g., 2005)								
				(A)	/D\	(C)	(D)								// \	/N //\
					(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
				Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
			Jan					Weighting	, ,	• •		, ,	. ,	, ,		
			Jan Feb	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Other Plant In Service Amount (A x E)	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
				Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5	Other Plant In Service Amount (A x E)	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
			Feb	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5	Other Plant In Service Amount (A x E)	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
			Feb Mar Apr May	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5	Other Plant In Service Amount (A x E)	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5	Other Plant In Service Amount (A x E)	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul Aug	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul Aug Sep	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul Aug	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul Aug Sep Oct	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	Monthly Additions Other Plant In Service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	Monthly Additions Other Plant In Service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E)	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP	MAPP In Service
			Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	Monthly Additions Other Plant In Service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E) Input to Line 21 of Appe	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP (H / 12)	MAPP In Service
			Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total	Monthly Additions Other Plant In Service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E) Input to Line 21 of Appe	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP (H / 12)	MAPP In Service (I / 12)
3	April	Year 2	Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total New Transmission	Monthly Additions Other Plant In Service - n Plant Additions and CWIP	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E) Input to Line 21 of Appe	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP (H / 12)	MAPP In Service
3	April	Year 2	Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total New Transmission	Monthly Additions Other Plant In Service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E) Input to Line 21 of Appe	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP (H / 12)	MAPP In Service (I / 12)
3	April	Year 2	Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total New Transmission	Monthly Additions Other Plant In Service - n Plant Additions and CWIP d Cap Adds to plant in service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E) Input to Line 21 of Appe	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP (H / 12)	MAPP In Service (I / 12)
	April May		Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total New Transmission TO adds weighter \$ -	Monthly Additions Other Plant In Service	Monthly Additions Other Plant In Service	Monthly Additions MAPP CWIP	Monthly Additions MAPP In Service	Weighting 11.5 10.5 9.5 8.5 7.5 6.5 5.5 4.5 3.5 2.5 1.5 0.5	Other Plant In Service Amount (A x E)	Other Plant In Service Amount (B x E)	MAPP CWIP Amount (C x E) Input to Line 21 of Appe	MAPP In Service Amount (D x E)	Other Plant In Service (F / 12)	Other Plant In Service (G / 12)	MAPP CWIP (H / 12)	MAPP In Service (I / 12)

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

134,804,161 Rev Req based on Prior Year data

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

\$ 136,632,319

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 82,418,824 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service C	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)
Jan	1,363,192				11.5	15,676,711	-	-	-	1,306,393	-	-	-
Feb	8,802,303				10.5	92,424,184	-	-	-	7,702,015	-	-	-
Mar	(28,074)				9.5	(266,699)	-	-	-	(22,225)	-	-	-
Apr	9,713,137				8.5	82,561,662	-	-	-	6,880,138	-	-	-
May	26,458,678				7.5	198,440,082	-	-	-	16,536,674	-	-	-
Jun	1,807,758				6.5	11,750,425	-	-	-	979,202	-	-	-
Jul	1,406,443				5.5	7,735,436	-	-	-	644,620	-	-	-
Aug	1,122,372				4.5	5,050,674	-	-	-	420,889	-	-	-
Sep	107,935				3.5	377,771	-	-	-	31,481	-	-	-
Oct	4,028,579				2.5	10,071,448	-	-	-	839,287	-	-	-
Nov	3,050,619				1.5	4,575,928	-	-	-	381,327	-	-	-
Dec	24,585,883				0.5	12,292,941	-	-	-	1,024,412	-	-	-
Total	82,418,824	-	-	-		440,690,562	-	-	-	36,724,214	-	-	-
New Transmission	Plant Additions and CWIP	(weighted by months in ser	rice)							36,724,214	-	-	-
								Input to Line 21 of Append	A xib	36,724,214	-		- 36,724,21
								Input to Line 43a of Append	dix A			-	-

Month In Service or Month for CWIP

6.65

#DIV/0!

#DIV/0!

#DIV/0!

131,356,557 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)	
Jan					11.5	-	-	-	-	-	-	-	-	
Feb					10.5	-	-	-	-	-	-	-	-	
Mar	-				9.5	-	-	-	-	-	-	-	-	
Apr	2,941,169				8.5	24,999,937	-	-	-	2,083,328	-	-	-	
May	21,088,727				7.5	158,165,453	-	-	-	13,180,454	-	-	-	
Jun	-				6.5	-	-	-	-	-	-	-	-	
Jul	94,340,615				5.5	518,873,383	-	-	-	43,239,449	-	-	-	
Aug	6,173,290				4.5	27,779,805	-	-	-	2,314,984	-	-	-	
Sep					3.5	-	-	-	-	-	-	-	-	
Oct					2.5	-	-	-	-	-	-	-	-	
Nov					1.5	-	-	-	-	-	-	-	-	
Dec					0.5	-	-	-	-	-	-	-	-	
Total	124,543,801	-	-	-		729,818,577	-	-	-	60,818,215	-	-	-	
New Transmission	Plant Additions and CWIF	(weighted by months in ser	vice)							60,818,215	-	-	-	
139,405,580)							Input to Line 21 of Appe	endix A	60,818,215	-		-	60,818,215
								Input to Line 43a of Appe	endix A			-		-
								Month In Service or Mon	th for CWIP	6.14	#DIV/0!	#DIV/0!	#DIV/0!	

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Recon	ciliation in Step 7	he forecast in Prior Year					
131,	356,557 -	128,241,383	=	3,115,174			
Interest on	Amount of Refunds or Surcharges						
	e pursuant to 35.19a for March of	0.4400%	updated				
Mon	· ·	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed	
			March of the Current Yr	Months		3- (,	
Jun	Year 1	259,598	0.4400%	11.5	13,136	272,733	
Jul	Year 1	259,598	0.4400%	10.5		271,591	
Aug	Year 1	259,598	0.4400%	9.5		270,449	
Sep	Year 1	259,598	0.4400%	8.5		269,307	
Oct	Year 1	259,598	0.4400%	7.5		268,165	
Nov	Year 1	259,598	0.4400%	6.5		267,022	
Dec	Year 1	259,598	0.4400%	5.5		265,880	
Jan	Year 2	259,598	0.4400%	4.5		264,738	
Feb	Year 2	259,598	0.4400%	3.5		263,596	
Mar	Year 2	259,598	0.4400%	2.5		262,453	
Apr	Year 2	259,598	0.4400%	1.5		261,311	
May	Year 2	259,598	0.4400%	0.5		260,169	
Total		3,115,174				3,197,414	
				Amortization over			
		Balance	Interest rate from above	Rate Year	Balance		
Jun	Year 2	3,197,414	0.4400%	274,133	2,937,350		
Jul	Year 2	2,937,350	0.4400%	274,133	2,676,141		
Aug	Year 2	2,676,141	0.4400%	274,133	2,413,783		
Sep	Year 2	2,413,783	0.4400%	274,133	2,150,271		
Oct	Year 2	2,150,271	0.4400%	274,133	1,885,599		
Nov	Year 2	1,885,599	0.4400%	274,133	1,619,763		
Dec	Year 2	1,619,763	0.4400%	274,133	1,352,757		
Jan	Year 3	1,352,757	0.4400%	274,133	1,084,576		
Feb	Year 3	1,084,576	0.4400%	274,133	815,215		
Mar	Year 3	815,215	0.4400%	274,133	544,669		
Apr	Year 3	544,669	0.4400%	274,133	272,932		
May	Year 3	272,932	0.4400%	274,133	0		
Total with i	nterest			3,289,596			
The differe	nce between the Reconciliation in S	Step 7 and the forecast in Pr	ior Year with interest	3,289,596			
		True-up Adjus	tment for FAS 109 Order	2,860,744	Attachment 5 - Co	st Support (In compliance with the FERC order issued A	pril 26, 2019 in Docket No. E

Total true-up amount 6,150,341

Rev Reg based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) \$ 139,405,580

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) \$ 139,405,580 Revenue Requirement for Year 3 145,555,921

10 May Year 3 Ilts of Step 9 on PJM web site

\$ 145,555,921

11 June Year 3 or the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

\$ 145,555,921

Attachment 7 - Transmission Enhancement Charge Worksheet

63

1	New Plant Carryin	g Charge												
2	Fixed Charge Rat	te (FCR) if not a	CIAC											
3		Formula Line												
4	Α	160	Net Plant Carryin	ng Charge withou	ut Depreciation	on			9.7727%					
5	В		Net Plant Carryin		00 Basis Poir	nt increase i	n ROE withou	t Depreciation	10.2979%					
6	С		Line B less Line	A					0.5252%					
7	FCR if a CIAC													
8	D	161	Net Plant Carryin	ng Charge withou	ıt Depreciation	on Return r	nor Income Ta	axes	2.6865%					
v	J	101	Troct fair Garry	ig Charge Willion	at Boproolati	ori, reotarri, i	nor moomo re	27.00	2.000070					
9	The FCR resultin	զ from Formula	in a given vear	is used for that	t vear only.									
10	Therefore actual					data for su	ıbsequent ye	ars						
11	The ROE is 10.5%	% which include	s a base ROE of	10.0% ROE pe	r FERC orde	er in Docke	t No. EL13-48	8 and a 50 basis	s point RTO	membership	adder as autho	orized by FER	C: provided, tha	t the projects
	Details		<u> </u>	B0265 Mickel		51 III 2 5 5 11 5		B0276 Mc	•				nion-Corson	Time projecte
"Yes" if a project under PJM														
OATT Schedule 12, otherwise	0		V				V							
12 "No"	Schedule 12	(Yes or No)	Yes				Yes 35				Yes			
13 Useful life of project "Yes" if the customer has paid a	Life		35				35				35			
lump sum payment in the amount														
of the investment on line 18,														
14 Otherwise "No"	CIAC	(Yes or No)	No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	s Points)	150				0				0			
From line 4 above if "No" on line	110.00000 1102 (2000	, r omto)	100				· ·				v			
14 and From line 8 above if "Yes"			0.77070/		0.7000/		0.77070/				0.77070/			
16 on line 14 Line 6 times line 15 divided by	Base FCR		9.7727%		0.788%		9.7727%				9.7727%			
17 100 basis points	FCR for This Project		10.5606%				9.7727%				9.7727%			
Columns A, B or C from							7.070.074				10 700 100			
18 Attachment 6	Investment			may be weighted avera	age of small project	ts	7,878,071				13,722,120			
19 Line 18 divided by line 13 From Columns H, I or J from	Annual Depreciation E	хр	138,705				225,088				392,061			
20 Attachment 6	Month In Service or Mon	nth for CWIP	6.00				6.00				9.00			
43	Base FCR	Invest Yr 2019	Beginning	Depreciation	Ending	Revenue	Beginning 5,739,737	Depreciation	Ending 5,514,650	Revenue 764,018	Beginning 9,703,499	Depreciation	Ending	Revenue 1,302,040
43 44	W Increased ROE	2019	3,536,967 3,536,967	138,705 138,705	3,398,262 3,398,262	470,807 497,580	5,739,737 5,739,737	225,088 225,088	5,514,650	764,018	9,703,499	392,061 392,061	9,311,439 9,311,439	1,302,040
45	Base FCR	2020	3,398,262	138,705	3,259,557	457,251	5,514,650	225,088	5,289,562	742,021	9,311,439	392,061	8,919,378	1,263,725
46	W Increased ROE	2020	3,398,262	138,705	3,259,557	482,932	5,514,650	225,088	5,289,562	742,021	9,311,439	392,061	8,919,378	1,263,725
47	Base FCR	2021	3,259,557	138,705	3,120,853	443,696	5,289,562	225,088	5,064,474	720,024	8,919,378	392,061	8,527,317	1,225,410
48	W Increased ROE	2021	3,259,557	138,705	3,120,853	468,284	5,289,562	225,088	5,064,474	720,024	8,919,378	392,061	8,527,317	1,225,410
49	Base FCR	2022	3,120,853	138,705	2,982,148	430,141	5,064,474	225,088	4,839,386	698,026	8,527,317	392,061	8,135,257	1,187,095
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	453,636	5,064,474	225,088	4,839,386	698,026	8,527,317	392,061	8,135,257	1,187,095
51	Base FCR	2023	2,982,148	138,705	2,843,444	416,586	4,839,386	225,088	4,614,299	676,029	8,135,257	392,061	7,743,196	1,148,780
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	438,988	4,839,386	225,088	4,614,299	676,029	8,135,257	392,061	7,743,196	1,148,780
53	Base FCR	2024	2,843,444	138,705	2,704,739	403,031	4,614,299	225,088	4,389,211	654,032	7,743,196	392,061	7,351,136	1,110,465
54	W Increased ROE	2024	2,843,444	138,705	2,704,739	424,340	4,614,299	225,088	4,389,211	654,032	7,743,196	392,061	7,351,136	1,110,465
55 56	Base FCR	2025	2,704,739	138,705	2,566,035	389,475	4,389,211	225,088	4,164,123	632,035	7,351,136	392,061	6,959,075	1,072,150
56 57	W Increased ROE Base FCR	2025 2026	2,704,739 2,566,035	138,705 138,705	2,566,035 2,427,330	409,692 375,920	4,389,211 4,164,123	225,088 225,088	4,164,123 3,939,035	632,035 610,038	7,351,136 6,959,075	392,061 392,061	6,959,075 6,567,015	1,072,150 1,033,835
58	W Increased ROE	2026	2,566,035	138,705	2,427,330	375,920	4,164,123	225,088	3,939,035	610,038	6,959,075	392,061	6,567,015	1,033,835
59	Base FCR	2027	2,427,330	138,705	2,427,530	362,365	3,939,035	225,088	3,713,948	588,041	6,567,015	392,061	6,174,954	995,520
60	W Increased ROE	2027	2, 121,000	138,705	(138,705)	124,057	3,939,035	225,088	3,713,948	588,041	6,567,015	392,061	6,174,954	995,520
61														
62						_				_				_

identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

	B0210 Orcha	ard-500kV		B0210 Orchard-B	elow 500kV			В	0277 Cumberland	Sub:2nd Xfmr		B1398.5 Rec	onductor Mickleto	n - Depford - 23	0 Kv line	B1398.3	3.1 Mickleton Dep
Yes				Yes				No				Yes				Yes	
35				35				35				35				35	
No				No				No				No				No	
150				150				150				0				0	
9.7727%				9.7727%				9.7727%				9.7727%				9.7727%	
10.5606%				10.5606%				10.5606%				9.7727%				9.7727%	
26,046,638				18,572,212				6,759,777				4,045,398				13,176,210	
744,190				530,635				193,136				115,583				376,463	
7.00				7				0				-				-	
7.00				1				2				5				5	
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation
18,294,662	744,190	17,550,473	2,459,345	13,044,768	530,635	12,514,133	1,753,603	5,053,738	193,136	4,860,602	668,148	3,711,571	115,583	3,595,988	467,008	11,451,929	376,463
18,294,662 18,294,662	744,190 744,190	17,550,473 17,550,473	2,459,345 2,597,617	13,044,768 13,044,768	530,635 530,635	12,514,133 12,514,133	1,753,603 1,852,197	5,053,738 5,053,738	193,136 193,136	4,860,602 4,860,602	668,148 706,443	3,711,571 3,711,571	115,583 115,583	3,595,988 3,595,988	467,008 467,008	11,451,929 11,451,929	376,463 376,463
18,294,662 18,294,662 17,550,473	744,190 744,190 744,190	17,550,473 17,550,473 16,806,283	2,459,345 2,597,617 2,386,617	13,044,768 13,044,768 12,514,133	530,635 530,635 530,635	12,514,133 12,514,133 11,983,499	1,753,603 1,852,197 1,701,746	5,053,738 5,053,738 4,860,602	193,136 193,136 193,136	4,860,602 4,860,602 4,667,465	668,148 706,443 649,274	3,711,571 3,711,571 3,595,988	115,583 115,583 115,583	3,595,988 3,595,988 3,480,405	467,008 467,008 455,712	11,451,929 11,451,929 11,075,466	376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473	744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283	2,459,345 2,597,617 2,386,617 2,519,027	13,044,768 13,044,768 12,514,133 12,514,133	530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499	1,753,603 1,852,197 1,701,746 1,796,159	5,053,738 5,053,738 4,860,602 4,860,602	193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465	668,148 706,443 649,274 686,047	3,711,571 3,711,571 3,595,988 3,595,988	115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405	467,008 467,008 455,712 455,712	11,451,929 11,451,929 11,075,466 11,075,466	376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283	744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499	530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465	193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329	668,148 706,443 649,274 686,047 630,399	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405	115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823	467,008 467,008 455,712 455,712 444,417	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003	376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283	744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499	530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465	193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329	668,148 706,443 649,274 686,047 630,399 665,650	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405	115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823	467,008 467,008 455,712 455,712 444,417 444,417	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003	376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093	744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864	530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329	193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	668,148 706,443 649,274 686,047 630,399 665,650 611,525	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823	115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240	467,008 467,008 455,712 455,712 444,417 444,417 433,121	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539	376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093	744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864	530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329	193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823	115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240	467,008 467,008 455,712 455,712 444,417 433,121 433,121	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539	376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657	467,008 467,008 455,712 455,712 444,417 444,417 433,121 433,121 421,826	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657	467,008 467,008 455,712 455,712 444,417 444,417 433,121 433,121 421,826 421,826	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074	467,008 467,008 455,712 455,712 444,417 433,121 433,121 421,826 421,826 410,530	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708 2,204,664	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317 1,572,007	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775 604,462	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 3,018,074	467,008 467,008 455,712 455,712 444,417 433,121 433,121 421,826 421,826 410,530 410,530	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708 2,204,664 2,022,980	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317 1,572,007 1,442,459	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919 3,701,783	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775 604,462 554,901	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 3,018,074 2,902,491	467,008 467,008 455,712 455,712 444,417 433,121 433,121 421,826 421,826 410,530 410,530 399,235	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708 2,204,664 2,022,980 2,126,074	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317 1,572,007 1,442,459 1,515,969	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775 604,462 554,901 584,065	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 3,018,074	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491	467,008 467,008 455,712 455,712 444,417 444,417 433,121 421,826 421,826 410,530 410,530 399,235 399,235	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335 12,341,145	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708 2,204,664 2,022,980 2,126,074 1,950,253	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317 1,572,007 1,442,459 1,515,969 1,390,602	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919 3,701,783	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775 604,462 554,901 584,065 536,026	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491 2,786,909	467,008 467,008 455,712 455,712 444,417 433,121 433,121 421,826 421,826 410,530 410,530 399,235 399,235 387,939	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335 12,341,145 12,341,145	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708 2,204,664 2,022,980 2,126,074 1,950,253 2,047,483	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317 1,572,007 1,442,459 1,515,969 1,390,602 1,459,931	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919 3,701,783 3,701,783	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775 604,462 554,901 584,065 536,026 563,669	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491 2,786,909 2,786,909	467,008 467,008 455,712 455,712 444,417 433,121 433,121 421,826 421,826 410,530 410,530 399,235 399,235 387,939 387,939	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335 12,341,145	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335 12,341,145 12,341,145 11,596,955	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708 2,204,664 2,022,980 2,126,074 1,950,253 2,047,483 1,877,525	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691 8,269,056	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317 1,572,007 1,442,459 1,515,969 1,390,602 1,459,931 1,338,745	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919 3,701,783 3,701,783 3,508,646	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646 3,315,510	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775 604,462 554,901 584,065 536,026 563,669 517,151	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491 2,786,909	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,018,074 3,018,074 2,902,491 2,902,491 2,786,909 2,786,909 2,671,326	467,008 467,008 455,712 455,712 444,417 433,121 433,121 421,826 410,530 410,530 410,530 399,235 399,235 387,939 387,939 376,643	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 8,816,687 8,816,687 8,8440,224	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463
18,294,662 18,294,662 17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335 12,341,145 12,341,145	2,459,345 2,597,617 2,386,617 2,519,027 2,313,890 2,440,436 2,241,162 2,361,845 2,168,435 2,283,255 2,095,708 2,204,664 2,022,980 2,126,074 1,950,253 2,047,483	13,044,768 13,044,768 12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691	1,753,603 1,852,197 1,701,746 1,796,159 1,649,889 1,740,121 1,598,031 1,684,083 1,546,174 1,628,045 1,494,317 1,572,007 1,442,459 1,515,969 1,390,602 1,459,931	5,053,738 5,053,738 4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919 3,701,783 3,701,783	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646	668,148 706,443 649,274 686,047 630,399 665,650 611,525 645,254 592,650 624,858 573,775 604,462 554,901 584,065 536,026 563,669	3,711,571 3,711,571 3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491	115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583 115,583	3,595,988 3,595,988 3,480,405 3,480,405 3,364,823 3,364,823 3,249,240 3,249,240 3,133,657 3,133,657 3,018,074 2,902,491 2,902,491 2,786,909 2,786,909	467,008 467,008 455,712 455,712 444,417 433,121 433,121 421,826 421,826 410,530 410,530 399,235 399,235 387,939 387,939	11,451,929 11,451,929 11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687	376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463 376,463

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8,440,224 1,201,301 10,830,881 424,057 10,406,825 1,441,084 8,440,224 1,201,301 10,830,881 424,057 10,406,825 1,441,084 8,063,761 1,164,510 10,406,825 424,057 9,982,768 1,399,643 8,063,761 1,164,510 10,406,825 424,057 9,982,768 1,399,643 \$ 8,564,472 \$ 8,564,472 \$ \$ \$ \$ \$ \$ \$ <td< td=""><td>11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150</td><td>1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882</td><td>13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994</td><td>424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057</td><td>13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938</td><td>1,731,177 1,731,177 1,689,735 1,648,293 1,648,293 1,606,851 1,606,851 1,565,410 1,565,410 1,523,968 1,523,968</td><td>***</td><td>11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350</td><td>\$ \$ \$ \$</td><td>11,376,914 11,057,401 10,737,888 10,418,376 10,098,863</td><td>\$ 11,076 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54</td><td>74,980 68,126 61,271 54,416 47,562 40,707</td></td<>	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150	1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938	1,731,177 1,731,177 1,689,735 1,648,293 1,648,293 1,606,851 1,606,851 1,565,410 1,565,410 1,523,968 1,523,968	***	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350	\$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863	\$ 11,076 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54	74,980 68,126 61,271 54,416 47,562 40,707
8,440,224 1,201,301 10,830,881 424,057 10,406,825 1,441,084 \$ 9,140,324 \$ 9,140,324 \$ 9,140,324 \$ 8,620,144 \$ 8,620,144 \$ 8,620,144 \$ 8,620,144 \$ 8,620,144 \$ 8,620,144 \$ 8,564,472 \$	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687	1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882 1,238,091	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881	1,731,177 1,731,177 1,689,735 1,689,735 1,648,293 1,606,851 1,606,851 1,565,410 1,565,410 1,523,968 1,523,968 1,482,526	**************	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853	\$ \$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350	\$ 11,076 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54	74,980 68,126 61,271 54,416 47,562 40,707
8,063,761 1,164,510 10,406,825 424,057 9,982,768 1,399,643 8,063,761 1,164,510 10,406,825 424,057 9,982,768 1,399,643 \$ 8,620,144 \$ 8,564,472 \$ - \$ - \$ -	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687	1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882 1,238,091 1,238,091	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 10,830,881 10,830,881	1,731,177 1,731,177 1,689,735 1,689,735 1,648,293 1,648,293 1,606,851 1,565,410 1,565,410 1,523,968 1,482,526 1,482,526	***	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853 9,459,837	\$ \$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350	\$ 11,07 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54	74,980 68,126 61,271 54,416 47,562 40,707 33,853
8,063,761 1,164,510 10,406,825 424,057 9,982,768 1,399,643 \$ 8,564,472 \$ 8,564,472 \$ 8,564,472 \$ - \$ - <td>11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,440,224</td> <td>1,458,835 1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882 1,238,091 1,238,091 1,201,301</td> <td>13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881</td> <td>424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057</td> <td>13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825</td> <td>1,731,177 1,731,177 1,689,735 1,648,293 1,648,293 1,606,851 1,565,410 1,565,410 1,523,968 1,523,968 1,482,526 1,482,526 1,441,084</td> <td>***</td> <td>11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853 9,459,837 8,926,998</td> <td>\$ \$ \$ \$ \$</td> <td>11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350 9,459,837</td> <td>\$ 11,07 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54</td> <td>74,980 68,126 61,271 54,416 47,562 40,707 33,853</td>	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,440,224	1,458,835 1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882 1,238,091 1,238,091 1,201,301	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825	1,731,177 1,731,177 1,689,735 1,648,293 1,648,293 1,606,851 1,565,410 1,565,410 1,523,968 1,523,968 1,482,526 1,482,526 1,441,084	***	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853 9,459,837 8,926,998	\$ \$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350 9,459,837	\$ 11,07 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54	74,980 68,126 61,271 54,416 47,562 40,707 33,853
\$ \$ \$	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,840,224 8,440,224	1,458,835 1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882 1,238,091 1,238,091 1,201,301 1,201,301	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825 10,406,825	1,731,177 1,731,177 1,689,735 1,689,735 1,648,293 1,606,851 1,606,851 1,565,410 1,565,410 1,523,968 1,523,968 1,482,526 1,482,526 1,441,084 1,441,084	**************************	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853 9,459,837 8,926,998 9,140,324	\$ \$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350 9,459,837	\$ 11,076 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54 \$ 9,25 \$ 8,92	74,980 68,126 61,271 54,416 47,562 40,707 33,853 26,998
\$ -	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,840,224 8,440,224 8,063,761	1,458,835 1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,274,882 1,274,882 1,238,091 1,238,091 1,201,301 1,201,301 1,164,510	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825 9,982,768	1,731,177 1,731,177 1,689,735 1,689,735 1,648,293 1,606,851 1,606,851 1,565,410 1,565,410 1,523,968 1,523,968 1,482,526 1,482,526 1,441,084 1,441,084 1,399,643	*************************	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853 9,459,837 8,926,998 9,140,324 8,620,144	\$ \$ \$ \$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350 9,459,837 9,140,324	\$ 11,076 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54 \$ 9,25 \$ 8,92	74,980 68,126 61,271 54,416 47,562 40,707 33,853 26,998
	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,840,224 8,440,224 8,440,224 8,063,761 8,063,761	1,458,835 1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,311,673 1,274,882 1,274,882 1,238,091 1,238,091 1,201,301 1,201,301 1,164,510 1,164,510	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,8406,825 10,406,825	424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 12,103,051 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825 10,406,825 9,982,768 9,982,768	1,731,177 1,731,177 1,689,735 1,689,735 1,648,293 1,606,851 1,606,851 1,565,410 1,565,410 1,523,968 1,482,526 1,482,526 1,441,084 1,441,084 1,399,643 1,399,643	*****************	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853 9,459,837 8,926,998 9,140,324 8,620,144	\$ \$ \$ \$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350 9,459,837 9,140,324	\$ 11,076 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54 \$ 9,25 \$ 8,92	74,980 68,126 61,271 54,416 47,562 40,707 33,853 26,998
\$ 209,082,301 \$ 202,495,282	11,075,466 11,075,466 10,699,003 10,699,003 10,322,539 10,322,539 9,946,076 9,946,076 9,569,613 9,569,613 9,193,150 9,193,150 8,816,687 8,816,687 8,840,224 8,440,224 8,063,761 8,063,761	1,458,835 1,458,835 1,422,045 1,422,045 1,385,254 1,385,254 1,348,463 1,348,463 1,311,673 1,274,882 1,274,882 1,238,091 1,201,301 1,201,301 1,164,510 1,164,510	13,799,277 13,799,277 13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 11,254,938 10,830,881 10,830,881 10,8406,825 10,406,825	424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057 424,057	13,375,221 13,375,221 12,951,164 12,951,164 12,527,107 12,527,107 12,103,051 11,678,994 11,678,994 11,254,938 11,254,938 10,830,881 10,830,881 10,406,825 10,406,825 9,982,768 9,982,768	1,731,177 1,689,735 1,689,735 1,648,293 1,648,293 1,606,851 1,606,851 1,565,410 1,565,410 1,565,410 1,523,968 1,482,526 1,482,526 1,482,526 1,441,084 1,341,084 1,399,643 1,399,643	*****************	11,074,980 11,376,914 10,768,126 11,057,401 10,461,271 10,737,888 10,154,416 10,418,376 9,847,562 10,098,863 9,540,707 9,779,350 9,233,853 9,459,837 8,926,998 9,140,324 8,620,144	\$ \$ \$ \$ \$ \$ \$ \$	11,376,914 11,057,401 10,737,888 10,418,376 10,098,863 9,779,350 9,459,837 9,140,324 8,564,472	\$ 11,076 \$ 10,76 \$ 10,46 \$ 10,15 \$ 9,84 \$ 9,54 \$ 9,25 \$ 8,92	74,980 68,126 61,271 54,416 47,562 40,707 33,853 26,998

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

Long Term Interest

101 Less LTD Interest on Securitization Bonds 4,181,583

Capitalization

112 Less LTD on Securitization Bonds 28,105,304

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2017 FERC Form 1
Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"
Line 17 "Note Payable to ACE Transition Funding - variable"

Line 17 Note Payable to ACE Transition Funding -

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)