Law Department
PSEG Services Corporation

80 Park Plaza – T5, Newark, New Jersey 07102-4194

973-430-7052, fax: 973-430-5983 email: matthew.weissman@pseg.com



VIA BPU E-FILING SYSTEM & ELECTRONIC MAIL

June 25, 2021

In the Matter of the Provision of Basic Generation Service for the Period Beginning June 1, 2021

Aida Camacho-Welch Secretary of the Board New Jersey Board of Public Utilities 44 South Clinton Avenue, 9th Floor Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed for filing on behalf of Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Company ("JCP&L"), Public Service Electric and Gas Company ("PSE&G") and Rockland Electric Company ("RECO") (collectively, the "EDCs") please find tariff sheets and supporting exhibits proposed by each of the EDCs.¹

Request for Board Approval of Revised Tariff Rates Related to Open Access Transmission Tariffs

¹ This Compliance Tariff Filing has also been uploaded to the Board of Public Utilities' E-Filing system. Consistent with the Order issued in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, these documents are only being electronically filed with the Secretary of the Board and the proposed Service List. No paper copies will follow.

The tariff sheets have been revised to reflect changes to the PJM Interconnection ("PJM") Open Access Transmission Tariff ("OATT") made in response to the annual formula rate update filings made by:

- (i) PPL Electric Utilities Corporation in Federal Energy Regulatory Commission ("FERC") Docket No. ER09-1148, by Baltimore Gas and Electric Company in FERC Docket No. ER09-1100, by PECO Energy Company in FERC Docket No. ER17-1519, by Trans-Allegheny Interstate Line Company in FERC Docket No. ER07-562, and by Commonwealth Edison Company in FERC Docket No. ER07-583; and
- (ii) the public utility affiliates of Pepco Holdings Inc. (now known as Pepco Holdings LLC) in FERC Docket No. ER08-1423 and the respective utility affiliate compliance filings for formula rate updates made by ACE in FERC Docket No ER09-1156, by Delmarva Power & Light Company in FERC Docket No. ER09-1158, and by Potomac Electric Power Company in FERC Docket No. ER09-1159.

The filings referred to in (i) and (ii) above are collectively referred to as the "OATT Filings."

A. Background of the OATT Filings

In its Order dated November 18, 2020 (BPU Docket No. ER20030190), the New Jersey Board of Public Utilities (the "Board" or "BPU") authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges from Basic Generation Service ("BGS") customers and pay PJM directly.

The annual update for formula rate transmission service of the Transmission Enhancement Charges ("TECs") detailed in Schedule 12 of the PJM OATT and the Network Integration Transmission Service Rate ("NITS") were implemented to compensate transmission owners for the annual transmission revenue requirements and for "Required Transmission Enhancements" (again, as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement Projects. Because EDCs will begin to pay these increased transmission charges in June 2021, the EDCs request a waiver of the 30-day filing requirement. In turn, the EDCs will file with the Board for approval to recover TECs and NITS charges from BGS customers and to pay PJM for costs assigned to them by PJM for the load served in the respective EDC service territories.

B. Request for Board Approval of the Revised Tariff Rates and for Authorization to Reimburse BGS Suppliers

The EDCs respectfully request Board approval to implement the attached, revised BGS-RSCP and BGS-CIEP tariff rates effective September 1, 2021. In support of this request, the EDCs

have included pro-forma tariff sheets shown in **Attachment 2**. The proposed BGS tariff rates have been modified in accordance with the Board-approved methodology contained in each EDC's Company-Specific Addendum in the above-referenced BGS proceedings and in conformance with each EDC's Board-approved BGS tariff sheets. The attached pro-forma tariff sheets propose an effective date of September 1, 2021 and will remain in effect until changed. The BGS-RSCP and BGS-CIEP rates included in the amended tariff sheets for each EDC are revised to reflect costs effective on June 1, 2021 for TECs and NITS costs resulting from all of the FERC-approved OATT These rates are based on the FERC-approved (and PJM implemented) rates for transmission services.

Attachment 1 shows the derivation of the ACE Network Integration Transmission Service Charge ("Derived NITS Rate") and Attachment 3 sets forth the details of the rate design calculation incorporating the Derived NITS Rate. The translation of the transmission zone rate impact to the BGS rates of each of the EDCs assuming implementation on September 1, 2021 from the balance of the TECs from the annual rate update filings made by the transmission companies above is included as Attachment 4. Attachment 5 shows the cost impact for the 2021/2022 period for each of the EDCs. These costs were allocated to the various transmission zones using the cost information from the formula rates for the projects covered by the OATT Filings, as posted on the PJM website. Copies of the OATT Filings and all formula rate updates are included as **Attachment 6**, and can also be found on the PJM website at:

http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx.

Any differences between payments to PJM and charges to customers will flow through BGS Reconciliation Charges. This treatment is consistent with the previously-approved mechanisms.

We thank the Board for all courtesies extended.

Respectfully submitted, matter Leson

Attachments

Stacy Peterson, BPU (Electronic) cc: Stefanie A. Brand, Esq., Division of Rate Counsel (Electronic)

Service List (Electronic)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY BGS TRANSMISSION ENHANCEMENT CHARGE

BOARD OF PUBLIC UTILITIES 44 South Clinton Avenue, 9 th Floor P.O. Box 350 Trenton, NJ 08625-0350				
Aida Camacho-Welch, Secretary board.secretary@bpu.nj.gov	Stacy Peterson, Director Division of Energy stacy.peterson@bpu.nj.gov	Benjamin Witherell Chief Economist benjamin.witherell@bpu.nj.gov		
Ryan Moran Division of Energy ryan.moran@bpu.nj.gov				
	DIVISION OF RATE COUNSEL 140 East Front Street, 4 th Floor Trenton, NJ 08608-2014			
Stefanie A. Brand, Esq.	Brian Lipman, Esq.	Debora Layugen		
sbrand@rpa.nj.gov	blipman@rpa.nj.gov	dlayugan@rpa.nj.gov		
Celeste Clark cclark@rpa.nj.gov				
	DEPARTMENT OF LAW & PUBLIC SAFF Division of Law 124 Halsey Street, 5 th Floor Newark, NJ 07101-45029	CTY		
Michael Beck NJ Dept. of Law and Public Safety Michael.Beck@law.njoag.gov	Pamela Owen NJ Dept of Law & Public Safety Division of Law, Public Utilities Section Pamela.Owen@law.njoag.gov			
	EDCs			
Michael Normand ACE & DPL Michael.Normand@delmarva.com	Philip Passanante, Esq. ACE – 89KS philip.passanante@pepcoholdings.com	Yongmei Peng JCP&L ypeng@firstenergycorp.com		
Jennifer Spricigo First Energy jspricigo@firstenergycorp.com	Dan Tudor PEPCO Holdings, Inc. datudor@pepco.com	Diane Novak PEPCO Holdings dnnovak@pepco.com		
Joshua Eckert, Esq. FirstEnergy Service Company jeckert@firstenergycorp.com	John L. Carley, Esq. Consolidated Edison of NY carleyi@coned.com	Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY comesm@coned.com		
Matthew M. Weissman, Esq. Managing Counsel – State Regulatory PSEG Services Corporation matthew.weissman@pseg.com	Terrence Moran PSE&G terrence.moran@pseg.com	Myron Filewicz PSE&G myron.filewicz@pseg.com		
Chantale LaCasse NERA chantale.lacasse@nera.com				
CHARLES TO COST (WHO TO A COST)	OTHER			
Rick Sahni Contract Services – Power BP Energy Company rick.sahni@bp.com	Matthew Clements Contract Services – Power BP Energy Company matthew.clements@bp.com	Commodity Operations Group Citigroup Energy Inc. ceiconfirms@citi.com		

PUBLIC SERVICE ELECTRIC AND GAS COMPANY BGS TRANSMISSION ENHANCEMENT CHARGE

Legal Department	Jackie Roy	John Foreman
Citigroup Energy Inc.	ConocoPhillips	ConocoPhillips
2800 Post Oak Boulevard	jackie.roy@conocophillips.com	john.r.foreman@conocophillips.com
Suite 500		
Houston, TX 77056		
Marcia Hissong	Justin Brenner	Cynthia Klots
DTE Energy Trading	NextEra Energy Power Marketing	DTE Energy Trading
hissongm@dteenergy.com	DL-PJM-RFP@fpl.com	klotsc@dteenergy.com
Danielle Fazio	Cara Lorenzoni	Steven Gabel
Engelhart CTP (US)	Noble Americas Gas & Power	Gabel Associates
danielle.fazio@ectp.com	clorenzoni@mercuria.com	steven@gabelassociates.com
Paul Rahm	Jessica Miller	Connie Cheng
Exelon Generation Company	Exelon Generation Company	Macquarie Energy LLC
paul.m.rahm@constellation.com	jessica.miller@constellation.com	connie.cheng@macquarie.com
Sherri Brudner	Patricia Haule	Shawn P. Leyden, Esq.
Macquarie Energy LLC	Macquarie Energy LLC	PSEG Services Corporation
sherri.brudner@macquarie.com	patricia.haule@macquarie.com	shawn.leyden@pseg.com
Laura DiBenedetto	Brian McPherson	Matthew Davies
PSEG ER&T	TransCanada Power Marketing Ltd.	TransCanada Power Marketing
laura.dibenedetto@pseg.com	brian_mcpherson@transcanada.com	matthew_davies@transcanada.com

Attachment 1 (Derivation of ACE NITS Charge)

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2021

Line

1	Transmission Service Annual Revenue Requirement	\$ 175,827,908
2	Less Total Schedule 12 TEC Included in Line (1)	\$ (10,774,903)
3	ACE Customer Share of Schedule 12 TEC included in Line 2	\$ 6,013,338
4	Total Transmission Costs Borne by ACE Customers	\$ 171,066,343
5	2021 ACE Newtwork Service Peak	2,635
6	2021 Network Integration Transmission Service Rate (per MW Per Year)	\$ 64,933.13

PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for ACE Projects

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	ne 2021 - May 2022 Annual Revenue Requirement per PJM website	ACE Zone Share per PJM Open Access Transmission Tariff	ACE Zone Charges
Upgrade AE portion 7 of Delco Tap	b0265	\$ 439,984	89.87%	\$ 395,414
Replace Monroe 8 230/69 kV TXfmrs	b0276	\$ 671,730	91.28%	\$ 613,155
Reconductor Union - 9 Corson 138 kV	b0211	\$ 1,144,095	65.23%	\$ 746,293
New 500/230 Kv Sub on Salem-East Windsor (>500 kV 10 portion) New 500/230 Kv Sub	b0210.A	\$ 1,147,391	1.71%	\$ 19,620
on Salem-East Windsor (>500 kV 11 portion)	b0210.A_dfax	\$ 1,147,391	80.73%	\$ 926,289
New 500/230kV Sub on Salem-East Windsor (< 500kV) 12 portion ² Reconductor the	b0210.B	\$ 1,636,265	65.23%	\$ 1,067,336
existing Mickleton - Goucestr 230 kV 13 circuit (AE portion) Build second 230kV	b1398.5	\$ 412,331	0.00%	\$ -
parallel from Mickelton to 14 Gloucester	b1398.3.1	\$ 1,286,821	0.00%	\$ -
Upgrade to Mill T2 138/69 kV 15 transformer	b1600	\$ 1,528,838	88.83%	\$ 1,358,067
Orchard-Cumberland Install 2nd 230 kV line	b0210.1	\$ 1,354,131	65.23%	\$ 883,300
Corson Upgrade 17 138kV Line trap	b0212	\$ 5,925	65.23%	\$ 3,865
Total		 \$10,774,903		\$6,013,338

Attachment 2A – Atlantic City Electric Company Tariff Sheets

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

Attachment 2D – Rockland Electric Company Tariff Sheets

Attachment 2A – Atlantic City Electric Company Tariff Sheets

RATE SCHEDULE RS (Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

SUMMER June Through September	WINTER October Through May	
\$5.77	\$5.77	
\$0.066157	\$0.060605	
\$0.076901	\$0.060605	
See Rider NGC		
See Rider SBC		
See Rider SEC		
See Rider SEC		
\$0.025604	\$0.025604	
\$0.00000		
See Rider BGS		
See Rider BGS		
900	Pidor PCCI	
See Rider RGGI See Rider IIP		
	June Through September \$5.77 \$0.066157 \$0.076901 See See See See See See See See See S	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:	Effective Date:
Issued by:	

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY (Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May	
Delivery Service Charges:			
Customer Charge			
Single Phase	\$9.96	\$9.96	
Three Phase	\$11.59	\$11.59	
Distribution Demand Charge (per kW)	\$2.71	\$2.22	
Reactive Demand Charge	\$0.58	\$0.58	
(For each kvar over one-third of kW demand)			
Distribution Rates (\$/kWh)	\$0.057944	\$0.051794	
Non-Utility Generation Charge (NGC) (\$/kWH)	See Ride	r NGC	
Societal Benefits Charge (\$/kWh)			
Clean Energy Program	See Ride	er SBC	
Universal Service Fund	See Rider SBC		
Lifeline	See Rider SBC		
Uncollectible Accounts	See Rider SBC		
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC		
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC		
CIEP Standby Fee (\$/kWh)	See Ride	er BGS	
Transmission Demand Charge (\$/kW for each kW ir excess of 3 kW)	\$6.64	\$6.26	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000	0000	
Transmission Enhancement Charge (\$/kWh)	See Ride	r BGS	
Basic Generation Service Charge (\$/kWh)	See Ride	er BGS	
Regional Greenhouse Gas Initiative Recovery Charge		500	
(\$/kWh)	See Ride		
Infrastructure Investment Program Charge	See Ride	TIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue:	Effective Date:

Sheet No. 13a

RATE SCHEDULE MGS-SEVC (Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.

This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.

	SUMMER	WINTER	
Delivery Service Charges:	June Through September	October Through May	
Customer Charge			
Single Phase	\$9.96	\$9.96	
Three Phase	\$11.59	\$11.59	
Distribution Demand Charge (per kW)	\$0.00	\$0.00	
Reactive Demand Charge	\$0.00	\$0.00	
(For each kvar over one-third of kW demand)	*****	4	
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000	
Non-Utility Generation Charge (NGC) (\$/kWH)	See Ride	r NGC	
Societal Benefits Charge (\$/kWh)			
Clean Energy Program	See Rider SBC		
Universal Service Fund	See Rider SBC		
Lifeline	See Rider SBC		
Uncollectible Accounts	See Rider SBC		
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC		
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC		
CIEP Standby Fee (\$/kWh)	See Ride		
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$6.64	\$6.26	
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000	0000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS		
Basic Generation Service Charge (\$/kWh)	See Rider BGS		
Regional Greenhouse Gas Initiative Recovery Charge		D001	
(\$/kWh) Infrastructure Investment Program Charge	See Ride See Ride		
iiii asu uctule iiivesullelit Flografii Charge	See Ride	I IIF	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue:	Effective Date:
Issued by:	

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY (Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

voltage of delivery. This schedule is not available to residential	SUMMER	WINTER	
	June Through September	October Through May	
Delivery Service Charges:			
Customer Charge			
Single Phase	\$14.70	\$14.70	
Three Phase	\$15.97	\$15.97	
Distribution Demand Charge (per kW)	\$1.58	\$1.23	
Reactive Demand Charge	\$0.43	\$0.43	
(For each kvar over one-third of kW demand)			
Distribution Rates (\$/kWh)	\$0.044631	\$0.043358	
Non-Utility Generation Charge (NGC) (\$/kWH)	See Ride	NGC	
Societal Benefits Charge (\$/kWh)			
Clean Energy Program	See Rider SBC		
Universal Service Fund	See Rider SBC		
Lifeline	See Rider SBC		
Uncollectible Accounts	See Rider SBC		
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC		
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC		
CIEP Standby Fee (\$/kWh)	See Rider BGS		
Transmission Demand Charge	\$3.27	\$2.93	
(\$/kW for each kW in excess of 3 kW) Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000	000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS		
Basic Generation Service Charge (\$/kWh)	See Rider BGS		
Regional Greenhouse Gas Initiative	- 2 - 1 - 1 - 1		
Recovery Charge (\$/kWh)	See Rider		
Infrastructure Investment Program Charge	See Rider	IIP	

The minimum monthly bill will be \$14.70 per month plus any applicable adjustment.

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17

RATE SCHEDULE AGS-SECONDARY (Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$11.19

Reactive Demand (for each kvar over one-third of kW

demand) \$0.86 Non-Utility Generation Charge (NGC) (\$/kWH) See Rider NGC

Societal Benefits Charge (\$/kWh)

See Rider SBC Clean Energy Program Universal Service Fund See Rider SBC Lifeline See Rider SBC See Rider SBC Uncollectible Accounts Transition Bond Charge (TBC) (\$/kWh) See Rider SEC Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC CIEP Standby Fee (\$/kWh) See Rider BGS Transmission Demand Charge (\$/kW) \$5.16 Reliability Must Run Transmission Surcharge (\$/kWh) \$0.00000 Transmission Enhancement Charge (\$/kWh) See Rider BGS **Basic Generation Service Charge (\$/kWh)** See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge

(\$/kWh) See Rider RGGI Infrastructure Investment Program Charge See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization. and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seg." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:	Effective Date:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY (Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery	Service	Charges:
----------	---------	----------

Customer Charge	\$744.15
Distribution Demand Charge (\$/kW)	\$8.91

Reactive Demand (for each kvar over one-third of kW

demand) \$0.67 Non-Utility Generation Charge (NGC) (\$/kWH) See Rider NGC

Societal Benefits Charge (\$/kWh)

See Rider SBC Clean Energy Program Universal Service Fund See Rider SBC See Rider SBC Lifeline Uncollectible Accounts See Rider SBC Transition Bond Charge (TBC) (\$/kWh) See Rider SEC Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC CIEP Standby Fee (\$/kWh) See Rider BGS Transmission Demand Charge (\$/kW) \$4.86 Reliability Must Run Transmission Surcharge (\$/kWh) \$0.00000 **Transmission Enhancement Charge (\$/kWh)** See Rider BGS **Basic Generation Service Charge (\$/kWh)** See Rider BGS Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

See Rider IIP

NEW JERSEY SALES AND USE TAX (SUT)

Infrastructure Investment Program Charge

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29

RATE SCHEDULE TGS

(Transmission General Service) (Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery	Service	Charges:
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Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7.921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.81
5,000 – 9,000 kW	\$2.94
Greater than 9,000 kW	\$1.48

Reactive Demand (for each kvar over one-third of kW

demand)	\$0.52
Non-Utility Generation Charge (NGC) (\$/kWH)	See Rider NGC

Societal Benefits Charge (\$/kWh)

Gooden Bononio Ghargo (Wittin)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$5.70
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge

(\$/kWh) See Rider RGGI Infrastructure Investment Program Charge See Rider IIP

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29a

RATE SCHEDULE TGS

(Transmission General Service) (Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charge	S	:
--------------------------------	---	---

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.97
5,000 – 9,000 kW	\$2.30
Greater than 9,000 kW	\$0.17

Reactive Demand (for each kvar over one-third of kW

demand)	\$0.50
Non-Utility Generation Charge (NGC) (\$/kWH)	See Rider NGC

Societal Benefits Charge (\$/kWh)

O (1)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$2.34
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.00000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge

(\$/kWh) See Rider RGGI Infrastructure Investment Program Charge See Rider IIP

Date of Issue:	Effective Date:

See Rider BGS

See Rider RGGI

See Rider IIP

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 31

RATE SCHEDULE DDC (Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

\$0.162890 \$0.784581
See Rider NGC
See Rider SBC
See Rider SBC
See Rider SBC
See Rider SEC
See Rider SEC
\$0.009009
\$0.00000
See Rider BGS

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Basic Generation Service Charge (\$/kWh)

Infrastructure Investment Program Charge

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 44

RIDER STB-STANDBY SERVICE (Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	Transmission Stand By Rate	Distribution Stand By Rate
	<u>(\$/kVV)</u>	<u>(\$/kW)</u>
MGS-Secondary and	\$0.67	\$0.15
MGS-SEVC		
MGS Primary	\$0.33	\$0.14
AGS Secondary	\$0.52	\$1.14
AGS Primary	\$0.49	\$0.91
TGS Sub Transmission	\$0.24	\$0.00
TGS Transmission	\$0.24	\$0.00

Date of Issue:	Effective Date:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 60b

RIDER (BGS) continued Basic Generation Service (BGS)

CIEP Standby Fee

\$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

				Rate Class				
	<u>RS</u>	MGS Secondary And MGS- SEVC	<u>MGS</u> Primary	<u>AGS</u> Secondary	<u>AGS</u> Primary	<u>TGS</u>	SPL/ CSL	DDC
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000300	0.000250	0.000170	0.000173	0.000138	0.000101	-	0.000104
PSE&G	0.004156	0.003025	0.003095	0.002098	0.001719	0.001439	-	0.001367
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000115	0.000095	0.000065	0.000066	0.000053	0.000039	-	0.000041
PECO	0.000211	0.000175	0.000119	0.000123	0.000097	0.000071	-	0.000074
Pepco	0.000021	0.000018	0.000013	0.000013	0.000010	0.000007	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000009	0.000007	0.000005	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000049	0.000041	0.000028	0.000029	0.000022	0.000017	-	0.000017
AEP-East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	-	0.000027
SFC	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	-	0.000001
Total	0.005847	0.004328	0.004280	0.003010	0.002431	0.002034	-	0.001925

Date of Issue: Effective Date:

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

Superseding XXX Revised Sheet No. 76

BASIC GENERATION SERVICE - RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) **ELECTRIC SUPPLY CHARGES** (Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL Charges per kilowatt-hour:

	For usage in all months		
Rate	Transmission	Charges	
Schedule	Charges	Including SUT	
RS	\$ 0.053200	\$ 0.056725	
RHS	0.030788	0.032828	
RLM On-Peak	0.132474	0.141250	
RLM Off-Peak	(0.003644)	(0.003885)	
WH	0.000000	0.000000	
WHS	0.000000	0.000000	
HS	0.045648	0.048672	
BPL	0.000000	0.000000	
BPL-POF	0.000000	0.000000	
PSAL	0.000000	0.000000	

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec. Charges per kilowatt-hour:

	For usage in each of the		For usage in each of the	
	mor	months of		nths of
	October t	<u>hrough May</u>	June throu	gh September
Rate		Charges		Charges
<u>Schedule</u>	<u>Charges</u>	Including SUT	<u>Charges</u>	Including SUT
GLP	\$ 0.049374	\$ 0.052645	\$ 0.048555	\$ 0.051772
GLP Night Use	0.046066	0.049118	0.042374	0.045181
LPL-Sec. under 500 kW				
On-Peak	0.052390	0.055861	0.053875	0.057444
Off-Peak	0.046066	0.049118	0.042374	0.045181

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: Effective:

XXX Revised Sheet No. 79 Superseding XXX Revised Sheet No. 79

B.P.U.N.J. No. 16 ELECTRIC

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	
Charge applicable in the months of October through May	

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$146,544.21 per MW per year
EL05-121	\$ 82.32 per MW per month
FERC 680 & 715 Reallocation	(\$ 788.13) per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 47.03 per MW per month
Virginia Electric and Power Company	\$ 67.96 per MW per month
Trans-Allegheny Interstate Line Company Virginia Electric and Power Company Potomac-Appalachian Transmission Highline L.L.C	\$ 13.14 per MW per month
PPL Electric Utilities Corporation	\$ 218.37 per MW per month
American Electric Power Service Corporation	\$ 16.74 per MW per month
Atlantic City Electric Company	\$ 8.83 per MW per month
Delmarva Ówer and Light Cómpany	\$ 1.31 per MW per month
Potomac Electric Power Company.	\$ 2.71 per MW per month
Baltimore Gas and Electric Company	\$ 6.49 per MW per month
Jersey Central Power and Light	\$ 66.32 per MW per month
Mid Atlantic Interstate Transmission	\$ 18 32 per MW per month
PECO Energy Company	\$ 16.82 per MW per month
Silver Run Electric, Inc	\$ 42 82 per MW per month
Northern Indiana Public Service Company	
Commonwealth Edison Company	\$ 0.14 per MW per month
South First Energy Operating Company	\$ 0.57 per MW per month
Code Thoras Chordy Operating Company	v o.or per www per month
Above rates converted to a charge per kW of Transmission	
Obligation, applicable in all months	\$ 12 0345
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12 8318
charge mercaning from boroof care doo fan (bor)	¥ 12.0010

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: Effective: Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G

XXX Revised Sheet No. 83

B.P.U.N.J. No. 16 ELECTRIC

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) ELECTRIC SUPPLY CHARGES (Continued)

BGS TRANSMISSION CHARGES

30 INANOMIOSION CHARGES	
Charges per kilowatt of Transmission Obligation:	
Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$146.544.21 per MW per year
FL 05-121	\$ 82.32 per MW per month
EL05-121 FERC 680 & 715 Reallocation.	(\$ 788.13) per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	, ,
Trans-Allegheny Interstate Line CompanyVirginia Electric and Power Company	\$ 47.03 per MW per month
Virginia Electric and Power Company	\$ 67.96 per MW per month
Potomac-Appalachian Transmission Highline L.L.C	\$ 13.14 per MW per month
PPL Electric Utilities Corporation	\$ 218.37 per MW per month
American Electric Power Service Corporation	\$ 16.74 per MW per month
Atlantic City Electric Company	\$ 8.83 per MW per month
Delmarva Power and Light Company	\$ 1.31 per MW per month
Potomac Electric Power Company	\$ 2.71 per MW per month
Baltimore Gas and Electric Company	\$ 6.49 per MW per month
Jersev Central Power and Light	\$ 66.32 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.32 per MW per month
PECO Energy Company	\$ 16.82 per MW per month
Silver Run Ĕlectric, İnc	\$ 42.82 per MW per month
Northern Indiana Public Service Company	\$ 0.85 per MW per month
Commonwealth Edison Company	\$ 0.14 per MW per month
South First Energy Operating Company	\$ 0.57 per MW per month
Above rates converted to a charge per kW of Transmission	
Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 12 0345
Charge including New Jersey Sales and Use Tax (SUT)	\$ 12 8318
charge mercaning from belocy eares and esse ran (601)	ψ 12.0010

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 42 Superseding XX Rev. Sheet No. 42

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of (\$0.000002) per KWH

Effective **February 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of \$0.000285 per KWH PATH-TEC surcharge of \$0.000062 per KWH AEP-East-TEC surcharge of \$0.000066 per KWH MAIT-TEC surcharge of \$0.000084 per KWH EL05-121-TEC surcharge of \$0.000240 per KWH SRE-TEC surcharge of \$0.000193 per KWH NIPSCO-TEC surcharge of \$0.000002 per KWH

Effective **July 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002856** per KWH SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of \$0.000229 per KWH ACE-TEC surcharge of \$0.000099 per KWH PECO-TEC surcharge of \$0.000059 per KWH Delmarva-TEC surcharge of \$0.000005 per KWH PEPCO-TEC surcharge of \$0.000013 per KWH PPL-TEC surcharge of \$0.000851 per KWH BG&E-TEC surcharge of \$0.000027 per KWH COMED-TEC surcharge of \$0.0000000 Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.002505) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 44

BPU No. 13 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 44

Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective December 15, 2020, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC GS and GST (\$0.000002) GP (\$0.000001) GT (\$0.000001) GT - High Tension Service (\$0.00000)

Effective February 1, 2021, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>VEPCO-TEC</u>	PATH-TEC /	AEP-East-TEC	
GS and GST	\$0.000285	\$0.000062	\$0.000066	
GP	\$0.000168	\$0.000037	\$0.000039	
GT	\$0.000159	\$0.000035	\$0.000037	
GT - High Tension Servi	ice \$0.000044	\$0.000010	\$0.000011	
_	MAIT-TEC	EL05-121-TEC	SRE-TEC	NIPSCO-TEC
GS and GST	\$0.000084	\$0.000240	\$0.000193	\$0.000002
GP	\$0.000050	\$0.000142	\$0.000114	\$0.000001
GT	\$0.000047	\$0.000133	\$0.000108	\$0.000001
GT - High Tension Servi	ice \$0.000013	\$0.000037	\$0.000030	\$0.000000

Effective July 1, 2021, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	SFC-TEC
GS and GST	\$0.002856	\$0.000003
GP	\$0.001693	\$0.000002
GT	\$0.001594	\$0.000002
GT – High Tension Service	\$0.000439	\$0.000000

Effective September 1, 2021, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC
GS and GST	\$0.000229	\$0.000099	\$0.000059	\$0.00005
GP	\$0.000133	\$0.000058	\$0.000034	\$0.00003
GT	\$0.000125	\$0.000054	\$0.000032	\$0.000003
GT – High Tension Service	\$0.000035	\$0.000015	\$0.000009	\$0.000001
	PEPCO-TEC	PPL-TEC	BG&E-TEC	COMED-TEC
GS and GST	\$0.000013	\$0.000851	\$0.000027	\$0.000000
GP	\$0.000007	\$0.000494	\$0.000015	\$0.000000
GT	\$0.000006	\$0.000464	\$0.000014	\$0.00000
GT – High Tension Service	\$0.000002	\$0.000129	\$0.000004	\$0.00000

4) BGS Reconciliation Charge per KWH: (\$0.001921) (includes Sales and Use Tax as provided in Rider

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Filed pursuant to Order of Board of Public Utilities Docket No.

dated

Effective:

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

Issued:

Attachment 2D – Rockland Electric Company Tariff Sheets

Revised Leaf No. 83 Superseding Leaf No. 83

SERVICE CLASSIFICATION NO. 1 RESIDENTIAL SERVICE (Continued)

RATE

RATE - MON	THLY (C	ontinued)			
(3)	Transr	Transmission Charges			
	(a)	These charges apply to all custor the Company. These charges are Company's Central and Western These charges are not applicable Division and obtaining Competitive and Western Divisions are defined	e also applicable to cus Divisions and obtaining to customers located it re Energy Supply. The	tomers located in the I Competitive Energy Supply. In the Company's Eastern Company's Eastern, Central	
		<u>s</u>	ummer Months*	Other Months	
		All kWh@	1.515 ¢ per kWh	1.515 ¢ per kWh	
	(b)	<u>Transmission Surcharge</u> – This c Generation Service from the Com Must Run, EL05-121 Settlement	npany and includes sure	charges related to Reliability	
		All kWh@	<mark>1.466</mark> ¢ per kWh	1.466 ¢ per kWh	
(4)		al Benefits Charge, Regional Greer es, Temporary Tax Act Credit, and			
	Initiativ Certific	rovisions of the Company's Societa ve Surcharge, Securitization Charge cate Recovery Charge as described respectively, shall be assessed or	es, Temporary Tax Act d in General Information	Credit, and Zero Emission Section Nos. 33, 34, 35, 36,	
* Definition of	Summer	Billing Months - June through Sept	tember		
			(Continue	ed)	
ISSUED:			EFFECTI	VE:	

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

Revised Leaf No. 90 Superseding Leaf No. 90

SERVICE CLASSIFICATION NO. 2 GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

- (3) Transmission Charges (Continued)
 - (b) <u>Transmission Surcharge</u> This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	Summer Months*	Other Months
Secondary Voltage Service Only All kWh@	<mark>0.753</mark> ¢ per kWh	0.753 ¢ per kWh
Primary Voltage Service Only All kWh@	<mark>0.784</mark> ¢ per kWh	<mark>0.784</mark> ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Surcharges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

Revised Leaf No. 96 Superseding Leaf No. 96

SERVICE CLASSIFICATION NO. 3 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

(3)	Transmission	Charge
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(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		Summer Months*	Other Months
	Peak All kWh measured between 1 a.m. and 10:00 p.m., Monday	1	4.545 d non IVVII
	through Friday@	1.515 ¢ per kWh	1.515 ¢ per kWh
	Off-Peak All other kWh@	1.515 ¢ per kWh	1.515 ¢ per kWh
(b)	•	Company and includes	e to all customers taking Basic s surcharges related to Reliability Enhancement Charges.
	All kWh@	1.121 ¢ per kWh	<mark>1.121</mark> ¢ per kWh
	tal Benefits Charge, Regional Gres, Temporary Tax Act Credit,		-

(4)

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing I	Months - June 1	through S	September
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(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

Revised Leaf No. 109 Superseding Leaf No. 109

SERVICE CLASSIFICATION NO. 5 RESIDENTIAL SPACE HEATING SERVICE (Continued)

RATE - MONTHLY (Continued)

(3)	Transmission	Charge
(S)	<u> 11a1151111551011</u>	Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These

	and obtaining Competitive	e to customers located in the e Energy Supply. The Comp fined in General Information	•			
		Summer Months*	Other Months			
	All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh			
(b)	Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.					
	All kWh @	<mark>1.466</mark> ¢ per kWh	1.466 ¢ per kWh			
	etal Benefits Charge, Regiona					

(4) <u>Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

Revised Leaf No. 124 Superseding Leaf No. 124

SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE- MONTHLY (Continued)

- (3) <u>Transmission Charges</u> (Continued)
 - (a) (Continued)

,		<u>Primary</u>	High Voltage <u>Distribution</u>
Demand Charg	<u>ge</u>		
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW
Usage Charge	<u>!</u>		
Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	High Voltage <u>Distribution</u>
All Periods	All kWh @	<mark>0.474</mark> ¢ per kWh	0.474 ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization</u> Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Securitization Charges, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 35, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Revised Leaf No. 127 Superseding Leaf No. 127

SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.520 ¢ per kWh during the billing months of October through May and 5.691 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.474 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED: EFFECTIVE:

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430 Attachment 3 – Proposed ACE Transmission Rate Design

Atlantic City Electric Company

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021 Change in FERC Formual Based Rate

Residential	 2020 Booked Total Revenue (\$)	C	Annualized ransmission Revenue based on urrent Billing leterminants (\$)	Transmission Peak Load Share (kW)	-	ransmission Revenue based on ak Load Share (\$)	 Increase/(Decre	ease) (%)
Residential	\$ 696,809,352	\$	71,936,127	1,494,325	\$	97,292,755	\$ 25,356,628	3.64%
Commercial and Industrial								
MGS Secondary*	\$ 157,847,771	\$	15,413,721	381,668	\$	24,849,718	\$ 9,435,997	5.98%
MGS Primary	\$ 3,773,967	\$	337,897	6,951	\$	452,546	\$ 114,649	3.04%
AGS Secondary	\$ 109,805,109	\$	15,795,146	367,955	\$	23,956,877	\$ 8,161,731	7.43%
AGS Primary	\$ 29,572,209	\$	3,993,265	94,897	\$	6,178,601	\$ 2,185,336	7.39%
TGS - Subtransmission	\$ 24,647,300	\$	4,746,903	87,105	\$	5,671,266	\$ 924,363	3.75%
TGS - Transmission	\$ 12,277,065	\$	2,249,985	40,277	\$	2,622,350	\$ 372,366	3.03%
SPL/CSL	\$ 20,379,984	\$	-	-	\$	-	\$ -	0.00%
DDC	\$ 982,708	\$	83,045	1,927	\$	125,476	\$ 42,431	4.32%
Subtotal Commercial and Industrial	\$ 359,286,114	\$	42,619,962	980,781	\$	63,856,835	\$ 21,236,873	5.91%
Total Jurisdiction	\$ 1,056,095,466	\$	114,556,089	2,475,106	\$	161,149,590	\$ 46,593,500	4.41%
Wholesale Transmission Rate Rate Including Regulatory Assessment		\$ \$	64.93 65.11				 	

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Residential ("RS")

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
kWh	4,051,598,231	\$ 0.018931	\$ 0.017755	\$ 71,936,127	\$ 0.006258	\$ 0.024013	\$ 0.025604
Transmission Rate Cha	nge			\$ 25,356,628			

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Monthly General Service - Secondary (MGS Secondary) & MGS - Secondary Electric Vehicle Charging (MGS-SEVC)

	Billing Determinants		Rate		Rate o SUT		Annualized Present Revenue w/o SUT		Rate Adjustment	I	oposed Rate o SUT	F	oposed Rate /SUT
Demand SUM > 3 KW WIN > 3 KW TOTAL KW	1,625,627 2,504,873 4,130,500	\$ \$	4.21 3.83	\$ \$	3.95 3.59	\$ \$	6,421,227 8,992,494 15,413,721	\$ \$	2.280000 2.280000	\$ \$	6.23 5.87	\$ \$	6.64 6.26
Transmission Rate	Change					\$	9,435,997						

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Monthly General Service - Primary (MGS Primary)

-	Billing Determinants		Rate		Rate o SUT	F	nnualized Present Revenue v/o SUT		Rate ustment	I	oposed Rate o SUT	F	oposed Rate /SUT
Demand SUM > 3 KW WIN > 3 KW TOTAL KW	49,865 108,726 158,591	\$ \$	2.51 2.16	\$ \$	2.35 2.03	\$ \$	117,183 220,714 337,897	\$ \$	0.72 0.72	\$ \$	3.07 2.75	\$ \$	3.27 2.93
Transmission Rate Cha	nge					\$	114,649						

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Annual General Service Secondary (AGS Secondary)

	Billing Determinants	F	Rate	Rate o SUT	 Annualized Present Revenue w/o SUT	Rate ustment	I	oposed Rate o SUT	F	oposed Rate /SUT
Demand KW	4,951,457	\$	3.40	\$ 3.19	\$ 15,795,146	\$ 1.65	\$	4.84	\$	5.16
Transmission Rate Cha	nge				\$ 8,161,731					
					16,834,952					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Annual General Service Primary (AGS Primary)

				Α	Annualized Present		Pro	posed	Pro	posed
	Billing Determinants	 Rate	Rate o SUT		Revenue w/o SUT	Rate ustment		Rate o SUT		Rate /SUT
Demand KW	1,353,649	\$ 3.15	\$ 2.95	\$	3,993,265	\$ 1.61	\$	4.56	\$	4.86
Transmission Rate Cl	hange			\$	2,185,336					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Sub Transmission General Service (TGS)

				A	Annualized Present		Pro	posed	Pro	posed
-	Billing Determinants	 Rate	Rate o SUT		Revenue w/o SUT	Rate ustment		Rate o SUT		Rate /SUT
Demand KW	1,059,577	\$ 4.78	\$ 4.48	\$	4,746,903	\$ 0.87	\$	5.35	\$	5.70
Transmission Rate Char	nge			\$	924,363					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Transmission General Service (TGS)

	Billing Determinants	 Rate	Rate o SUT	Annualized Present Revenue w/o SUT	Rate ustment	I	pposed Rate o SUT	F	oposed Rate /SUT
Demand KW	1,196,800	\$ 2.00	\$ 1.88	\$ 2,249,985	\$ 0.31	\$	2.19	\$	2.34
Transmission Rate Cha	nge			\$ 372,366					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Street and Private Lighting (SPL)
Contributed Street Lighting (CSL)

Contributed Street Lighting	• •	Rate	Rate SUT	 Annualized Present Revenue w/o SUT	Rate ustment	F	oposed Rate o SUT	R	posed Rate /SUT	
Kilowatthour charge Annual	70,414,832	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	
Transmission Rate Change				\$ -	\$ -					

Proposed Transmission Rate Design Formula Rate Effective September 1, 2021

Direct Distribution Connection (DDC)

-	Billing Determinants	Rate	Rate w/o SUT	ı	nnualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Kilowatthour charge Annual	14,850,728	\$ 0.005962	\$ 0.005592	\$	83,045	\$ 0.002857	\$ 0.008449	\$ 0.009009
Transmission Rate Change				\$	42,431			

Atlantic City Electric Company Standby Rate Development Formula Rate Effective September 1, 2021

					Transmission
	Demand F	Rates (\$/kW)	Standby	Rates (\$/kW)	Standby
Rate Schedule		Transmission		Transmission	Factor
MGS Secondary	\$	6.64	\$	0.67	0.101604278
MGS Primary	\$	3.27	\$	0.33	0.101604278
AGS Secondary	\$	5.16	\$	0.52	0.101604278
AGS Primary	\$	4.86	\$	0.49	0.101604278
TGS Transmission	\$	2.34	\$	0.24	0.101604278

Attachment 4A – Translation of 2021/2022 Schedule 12 Charges into Rates – ACE Attachment 4B – Translation of 2021/2022 Schedule 12 Charges into Rates – PSE&G Attachment 4C – Translation of 2021/2022 Schedule 12 Charges into Rates – JCP&L Attachment 4D – Translation of 2021/2022 Schedule 12 Charges into Rates – RECO

Attachment 4A – Translation of 2021/2022 Schedule 12 Charges into Rates – ACE

Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 159,110
	\$ 159,110
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW)	\$ 60.39

	Col. 1	Col. 2	Col. 3	Col	. 4 = Col. 2/Col. 3		Col. $5 = \text{Col. } 4 \times 1/(1-\text{Effective Rate})$		Col. 6 = Col. 5 x 1.06625
	Transmission				Transmission				
	Obligation	Allocated Cost	BGS Eligible Sales June	Enha	ancement Charge	Trans	mission Enhancement Charge w/ BPU	-	Transmission Enhancement
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		(\$/kWh)		Assessment (\$/kWh)		Charge w/ SUT (\$/kWh)
RS	1,494	\$ 1,082,989	3,872,080,638	\$	0.000280	\$	0.000281	\$	0.000300
MGS Secondary*	382	\$ 276,608	1,189,523,609	\$	0.000233	\$	0.000234	\$	0.000250
MGS Primary	7	\$ 5,037	31,647,294	\$	0.000159	\$	0.000159	\$	0.000170
AGS Secondary	368	\$ 266,670	1,642,429,886	\$	0.000162	\$	0.000162	\$	0.000173
AGS Primary	95	\$ 68,776	533,918,087	\$	0.000129	\$	0.000129	\$	0.000138
TGS	127	\$ 92,318	967,494,791	\$	0.000095	\$	0.000095	\$	0.000101
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 1,397	14,241,464	\$	0.000098	\$	0.000098	\$	0.000104
	2,475	\$ 1,793,795	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed BG&E Projects Transmission Enhancement Charge (BG&E Project-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 26,260
	\$ 26,260
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 9.97

	Col. 1	Col. 2	Col. 3	Col	. 4 = Col. 2/Col. 3	Co	I. 5 = Col. 4 x 1/(1-Effective Rate)	Col.	6 = Col. 5 x 1.06625
	Transmission				Transmission				Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Tra	ansmission Enhancement Charge	Enha	ancement Charge w/
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		w/ BPU Assessment (\$/kWh)		SUT (\$/kWh)
RS	1,494	\$ 178,742	3,872,080,638	\$	0.000046	\$	0.000046	\$	0.000049
MGS Secondary*	382	\$ 45,653	1,189,523,609	\$	0.000038	\$	0.000038	\$	0.000041
MGS Primary	7	\$ 831	31,647,294	\$	0.000026	\$	0.000026	\$	0.000028
AGS Secondary	368	\$ 44,012	1,642,429,886	\$	0.000027	\$	0.000027	\$	0.000029
AGS Primary	95	\$ 11,351	533,918,087	\$	0.000021	\$	0.000021	\$	0.000022
TGS	127	\$ 15,237	967,494,791	\$	0.000016	\$	0.000016	\$	0.000017
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 231	14,241,464	\$	0.000016	\$	0.000016	\$	0.000017
	2,475	\$ 296,057	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Atlantic City Electric Company
Proposed PPL Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 61,229	
	\$ 61,229	
2021 ACE Zone Transmission Peak Load (MW)	2,635	
Transmission Enhancement Rate (\$/MW-Month)	\$ 23.24	

	Col. 1	Col. 2	Col. 3	Co	. 4 = Col. 2/Col. 3	Col.	$5 = \text{Col. } 4 \times 1/(1-\text{Effective Rate})$	Col. 6	= Col. 5 x 1.06625
	Transmission				Transmission				Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Transm	ission Enhancement Charge w/	Enh	nancement Charge
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		BPU Assessment (\$/kWh)		w/ SUT (\$/kWh)
RS	1,494	\$ 416,758	3,872,080,638	\$	0.000108	\$	0.000108	\$	0.000115
MGS Secondary*	382	\$ 106,445	1,189,523,609	\$	0.000089	\$	0.000089	\$	0.000095
MGS Primary	7	\$ 1,938	31,647,294	\$	0.000061	\$	0.000061	\$	0.000065
AGS Secondary	368	\$ 102,620	1,642,429,886	\$	0.000062	\$	0.000062	\$	0.000066
AGS Primary	95	\$ 26,466	533,918,087	\$	0.000050	\$	0.000050	\$	0.000053
TGS	127	\$ 35,526	967,494,791	\$	0.000037	\$	0.000037	\$	0.000039
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 537	14,241,464	\$	0.000038	\$	0.000038	\$	0.000041
	2,475	\$ 690,291	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 4,809
	\$ 4,809
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 1.83

	Col. 1 Transmission	Col. 2	Col. 3	Col.	4 = Col. 2/Col. 3 Transmission	Col.	5 = Col. 4 x 1/(1-Effective Rate)	Col. 6	= Col. 5 x 1.06625 Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Transr	mission Enhancement Charge w/	En	hancement Charge
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		BPU Assessment (\$/kWh)		w/ SUT (\$/kWh)
RS	1,494	\$ 32,735	3,872,080,638	\$	0.000008	\$	0.000008	\$	0.000009
MGS Secondary*	382	\$ 8,361	1,189,523,609	\$	0.000007	\$	0.000007	\$	0.000007
MGS Primary	7	\$ 152	31,647,294	\$	0.000005	\$	0.000005	\$	0.000005
AGS Secondary	368	\$ 8,061	1,642,429,886	\$	0.000005	\$	0.000005	\$	0.000005
AGS Primary	95	\$ 2,079	533,918,087	\$	0.000004	\$	0.000004	\$	0.000004
TGS	127	\$ 2,790	967,494,791	\$	0.000003	\$	0.000003	\$	0.000003
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 42	14,241,464	\$	0.000003	\$	0.000003	\$	0.000003
	2,475	\$ 54,221	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 11,640
	\$ 11,640
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 4.42

	Col. 1	Col. 2	Col. 3	Col	. 4 = Col. 2/Col. 3	Co	I. 5 = Col. 4 x 1/(1-Effective Rate)		Col. $6 = Col. 5 \times 1.06625$
	Transmission				Transmission				
	Obligation	Allocated Cost	BGS Eligible Sales June		Enhancement	Tra	Insmission Enhancement Charge	-	Transmission Enhancement
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		Charge (\$/kWh)		w/ BPU Assessment (\$/kWh)		Charge w/ SUT (\$/kWh)
RS	1,494	\$ 79,227	3,872,080,638	\$	0.000020	\$	0.000020	\$	0.000021
MGS Secondary*	382	\$ 20,236	1,189,523,609	\$	0.000017	\$	0.000017	\$	0.000018
MGS Primary	7	\$ 369	31,647,294	\$	0.000012	\$	0.000012	\$	0.000013
AGS Secondary	368	\$ 19,509	1,642,429,886	\$	0.000012	\$	0.000012	\$	0.000013
AGS Primary	95	\$ 5,031	533,918,087	\$	0.000009	\$	0.000009	\$	0.000010
TGS	127	\$ 6,754	967,494,791	\$	0.000007	\$	0.000007	\$	0.000007
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 102	14,241,464	\$	0.000007	\$	0.000007	\$	0.000007
	2,475	\$ 131,227	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 112,352
	\$ 112,352
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW)	\$ 42.65

	Col. 1	Col. 2	Col. 3	Col.	4 = Col. 2/Col. 3	Col.	$5 = \text{Col. } 4 \times 1/(1-\text{Effective Rate})$	Col.	6 = Col. 5 x 1.06625
	Transmission				Transmission				Transmission
	Obligation	Allocated Cost	BGS Eligible Sales June	Enha	ncement Charge	Tra	nsmission Enhancement Charge	Enh	ancement Charge w/
Rate Class	(MW)	Recovery	2021 - May 2022 (kWh)		(\$/kWh)		w/ BPU Assessment (\$/kWh)		SUT (\$/kWh)
RS	1,494	\$ 764,732	3,872,080,638	\$	0.000197	\$	0.000198	\$	0.000211
MGS Secondary*	382	\$ 195,322	1,189,523,609	\$	0.000164	\$	0.000164	\$	0.000175
MGS Primary	7	\$ 3,557	31,647,294	\$	0.000112	\$	0.000112	\$	0.000119
AGS Secondary	368	\$ 188,304	1,642,429,886	\$	0.000115	\$	0.000115	\$	0.000123
AGS Primary	95	\$ 48,565	533,918,087	\$	0.000091	\$	0.000091	\$	0.000097
TGS	127	\$ 65,189	967,494,791	\$	0.000067	\$	0.000067	\$	0.000071
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 986	14,241,464	\$	0.000069	\$	0.000069	\$	0.000074
	2,475	\$ 1,266,654	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

Proposed CW Edison Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2021

Transmission Enhancement Costs Allocated to ACE Zone (2021)	\$ 203
	\$ 203
2021 ACE Zone Transmission Peak Load (MW)	2,635
Transmission Enhancement Rate (\$/MW-Month)	\$ 0.08

	Col. 1 Transmission	Col. 2	Col. 3	Co	ol. 4 = Col. 2/Col. 3 Transmission	Co	I. 5 = Col. 4 x 1/(1-Effective Rate)	С	ol. 6 = Col. 5 x 1.06625
Rate Class	Obligation (MW)	 Allocated Cost Recovery	BGS Eligible Sales June 2021 - May 2022 (kWh)	E	nhancement Charge (\$/kWh)	Tr	ansmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Tra	ansmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,494	\$ 1,382	3,872,080,638	\$	=	\$	-	\$	-
MGS Secondary*	382	\$ 353	1,189,523,609	\$	-	\$	-	\$	-
MGS Primary	7	\$ 6	31,647,294	\$	-	\$	-	\$	-
AGS Secondary	368	\$ 340	1,642,429,886	\$	-	\$	-	\$	-
AGS Primary	95	\$ 88	533,918,087	\$	-	\$	-	\$	-
TGS	127	\$ 118	967,494,791	\$	-	\$	-	\$	-
SPL/CSL	-	\$ -	70,503,585	\$	-	\$	-	\$	-
DDC	2	\$ 2	14,241,464	\$	-	\$	-	\$	-
	2,475	\$ 2,289	8,321,839,354						

^{*}MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

				Rate Class				
		MGS Secondary &		•				
	<u>RS</u>	MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	<u>TGS</u>	SPL/CSL	DDC
VEPCo	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000338	0.000245	0.000269	0.000172	0.000133	0.000122	-	0.000107
PSE&G	0.004156	0.003025	0.003095	0.002098	0.001719	0.001439	-	0.001367
PATH	0.000077	0.000057	0.000062	0.000039	0.000031	0.000028	-	0.000025
PPL	0.000118	0.000085	0.000094	0.000060	0.000047	0.000043	-	0.000037
PECO	0.000134	0.000097	0.000107	0.000068	0.000053	0.000048	-	0.000043
Pepco	0.000025	0.000018	0.000019	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000034	0.000025	0.000027	0.000017	0.000014	0.000013	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000016	0.000010	0.000007	0.000007	-	0.000006
Delmarva	0.000007	0.000005	0.000005	0.000003	0.000003	0.000002	-	0.000002
BG&E	0.000029	0.000021	0.000023	0.000015	0.000012	0.000011	-	0.000010
AEP - East	0.000075	0.000054	0.000059	0.000038	0.000029	0.000027	-	0.000023
Silver Run	0.000317	0.000230	0.000253	0.000162	0.000125	0.000115	-	0.000100
NIPSCO	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	0.000001	-	-	-	-	-
ER18-680 and Form 715	0.000084	0.000061	0.000067	0.000043	0.000033	0.000030	_	0.000027
SFC	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	_	0.000001
Total Effective @ 7/1/2021	0.005794	0.004214	0.004398	0.002932	0.002365	0.002031	-	0.001885
		MGS Secondary &						
	<u>RS</u>	MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	<u>TGS</u>	SPL/CSL	DDC
VEPCo							SPL/CSL	
VEPCo TrAll Co	0.000371	0.000269	0.000294	0.000189	0.000146	0.000134	-	0.000117
TrAILCo	0.000371 0.000300	0.000269 0.000250	0.000294 0.000170	0.000189 0.000173	0.000146 0.000138	0.000134 0.000101	SPL/CSL - - -	0.000117 0.000104
TrAILCo PSE&G	0.000371 0.000300 0.004156	0.000269 0.000250 0.003025	0.000294 0.000170 0.003095	0.000189 0.000173 0.002098	0.000146 0.000138 0.001719	0.000134 0.000101 0.001439	-	0.000117 0.000104 0.001367
TrAILCo PSE&G PATH	0.000371 0.000300 0.004156 0.000077	0.000269 0.000250 0.003025 0.000057	0.000294 0.000170 0.003095 0.000062	0.000189 0.000173 0.002098 0.000039	0.000146 0.000138 0.001719 0.000031	0.000134 0.000101 0.001439 0.000028	-	0.000117 0.000104 0.001367 0.000025
TrAILCo PSE&G PATH PPL	0.000371 0.000300 0.004156 0.000077 0.000115	0.000269 0.000250 0.003025 0.000057 0.000095	0.000294 0.000170 0.003095 0.000062 0.000065	0.000189 0.000173 0.002098 0.000039 0.000066	0.000146 0.000138 0.001719 0.000031 0.000053	0.000134 0.000101 0.001439 0.000028 0.000039	- - -	0.000117 0.000104 0.001367 0.000025 0.000041
TrAILCo PSE&G PATH PPL PECO	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071	- - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074
TrAILCo PSE&G PATH PPL PECO Pepco	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007	- - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007
TrAILCo PSE&G PATH PPL PECO Pepco MAIT	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025	0.000294 0.000170 0.003095 0.000062 0.000119 0.000013 0.000027	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007	- - - - - - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002	0.000294 0.000170 0.003095 0.000065 0.000119 0.000013 0.000027 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.000013	- - - - - - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007 0.000011
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003 0.000019	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002	0.000294 0.000170 0.003095 0.000062 0.000119 0.000013 0.000027 0.000002 0.000016	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017 0.000001	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.000013 0.000001 0.000007		0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000007 0.000011 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.0000019 0.000009	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017 0.000010 0.000010	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000007 0.000007	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.000001 0.000007 0.000003	- - - - - - -	0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000006 0.000003
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000024 0.000034 0.000003 0.000019 0.000009 0.000049	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041	0.000294 0.000170 0.003095 0.000065 0.000065 0.000119 0.000013 0.000027 0.000022 0.000016 0.000005 0.000028	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000013 0.000017 0.000001 0.000010 0.000005 0.000029	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007 0.000004 0.0000022	0.000134 0.000101 0.001439 0.000028 0.000039 0.00007 0.000007 0.000001 0.000007 0.000003 0.000003		0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000001 0.000006 0.000003 0.000017
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000024 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.0000013 0.000001 0.000003 0.000017 0.000003		0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000001 0.000003 0.000017 0.000023
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000034 0.000033 0.000019 0.00009 0.000049 0.000075 0.000317	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.00005 0.000028 0.000059 0.000253	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000015 0.000029 0.000038 0.000162	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029 0.000125	0.000134 0.000101 0.00143 0.000028 0.000039 0.000071 0.000001 0.000001 0.000007 0.000003 0.000017 0.000027 0.000027		0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000024 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029	0.000134 0.000101 0.001439 0.000028 0.000039 0.000071 0.000007 0.0000013 0.000001 0.000003 0.000017 0.000003		0.000117 0.000104 0.001367 0.000025 0.000041 0.000074 0.000001 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO CW Edison	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075 0.000317 0.000003	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230 0.000002	0.000294 0.000170 0.003095 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059 0.000059 0.0000253 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038 0.000162 0.000002	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029 0.000125 0.000001	0.000134 0.000101 0.001439 0.000028 0.000071 0.000007 0.000001 0.000007 0.000003 0.000001 0.0000027 0.0000027 0.000001		0.000117 0.000104 0.001367 0.000025 0.000041 0.000007 0.000001 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO CW Edison ER18-680 and Form 715	0.000371 0.000300 0.004156 0.000077 0.000115 0.00021 0.000034 0.00003 0.000019 0.00009 0.000049 0.000075 0.000317 0.00003 -	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230 0.000002 0.000061	0.000294 0.000170 0.003095 0.000062 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.00005 0.000028 0.000059 0.000253 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000010 0.000029 0.000038 0.000162 0.000002	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000010 0.000014 0.000007 0.000007 0.000004 0.000029 0.000125 0.000001	0.000134 0.000101 0.001439 0.000028 0.000039 0.00007 0.000001 0.000007 0.000003 0.000017 0.000027 0.000015 0.000001		0.000117 0.000104 0.001367 0.000025 0.000041 0.00007 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001
TrAILCo PSE&G PATH PPL PECO Pepco MAIT JCP&L EL05-121 Delmarva BG&E AEP - East Silver Run NIPSCO CW Edison	0.000371 0.000300 0.004156 0.000077 0.000115 0.000211 0.000021 0.000034 0.000003 0.000019 0.000009 0.000049 0.000075 0.000317 0.000003	0.000269 0.000250 0.003025 0.000057 0.000095 0.000175 0.000018 0.000025 0.000002 0.000014 0.000007 0.000041 0.000054 0.000230 0.000002	0.000294 0.000170 0.003095 0.000065 0.000119 0.000013 0.000027 0.000002 0.000016 0.000005 0.000028 0.000059 0.000059 0.0000253 0.000002	0.000189 0.000173 0.002098 0.000039 0.000066 0.000123 0.000017 0.000001 0.000010 0.000005 0.000029 0.000038 0.000162 0.000002	0.000146 0.000138 0.001719 0.000031 0.000053 0.000097 0.000014 0.000001 0.000007 0.000004 0.000022 0.000029 0.000125 0.000001	0.000134 0.000101 0.001439 0.000028 0.000071 0.000007 0.000001 0.000007 0.000003 0.000001 0.0000027 0.0000027 0.000001		0.000117 0.000104 0.001367 0.000025 0.000041 0.000007 0.000001 0.000001 0.000006 0.000003 0.000017 0.000023 0.000100 0.000001

Attachment 4B – Translation of 2021/2022 Schedule 12 Charges into Rates – PSE&G

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$	5,393,574.06 9,557.3 12 47.03 564.36	/M\	W/month W/yr					all va	alues sho	ow w/o NJ SUT	-			
			RS		RHS		RLM		WH	٧	VHS	HS	F	PSAL	BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0	2.9 9,253.3		0.0 45,085.0	0. 291,857.	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.193445 0.000193	\$ \$		\$ \$	0.486446 0.000486	*	- -	\$ \$		\$ 0.176871 \$ 0.000177	*	-	\$ - \$ -	
Line	#															
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MV	Vh	unr	ounded						-RSC	P eligible	kWh @ cus	adjusted for migration at adjusted for migration e
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	3,919,311 0.1524 0.15		Wh	unr	ounded ounded nded to 2 de	cima	l places			= Change in C = (4) / (3) = (5) rounded				CP eligible Trans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$ \$	3,856,453 (62,858)				ounded ounded					= (6) * (3) = (7) - (4)				

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for BG&E

Line

7 8

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$ \$ \$	744,643.49 9,557.3 12 6.49 77.88		W/month W/yr					all	values sho	w.	w/o NJ SUT					
			RS		RHS		RLM		WH		WHS		нѕ		PSAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3		0.0 145,085.0		0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.026695 0.000027	\$ \$	0.016970 0.000017	\$ \$	0.067128 0.000067	*	- -	\$ \$	- -		0.024408 0.000024		- -	\$ \$	- -	
e ŧ	¥																	
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	M۷	Vh	uni	rounded					= 8		-RS	CP eligible	e kV	rans Obl adjusted for Wh @ cust adjusted trans node	•
1 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	540,853 0.0210 0.02			unı	rounded rounded inded to 2 de	ecim	al places			= (Change in O 4) / (3) 5) rounded t				BGS-RSCP eligible	e Trans Obl
7	Proposed Total Supplier Payment Difference due to rounding	\$ \$	514,194 (26,660)				ounded ounded						(6) * (3) (7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for PPL Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$	5,044,574.80 9,557.3 12 218.37 2,620.44	/M\	N/month N/yr				;	all va	lues sho	ow w/o NJ SUT	-					
			RS		RHS		RLM		WH	W	/HS	нѕ	P	SAL		BPL		
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0	2.9 9,253.3	14	0.0 \$5,085.0	2	0.0 91,857.0		
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.898203 0.000898	\$ \$	0.571002 0.000571	\$ \$	2.258671 0.002259	\$ \$	- -	\$ \$	-	\$ 0.821249 \$ 0.000821	*	-	\$ \$	-		
Line	#																	
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	ΜV	۷h	unr	ounded					= sum of BGS- = sum of BGS- = (2) * loss exp	-RSC	P eligible	e kW	h @ cust adju		
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	18,198,170 0.7078 0.71		Νh	unr	ounded ounded nded to 2 de	cima	al places			= Change in O = (4) / (3) = (5) rounded to				`	gible Trans	s Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$	18,253,877 55,707				ounded ounded					= (6) * (3) = (7) - (4)						

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for ACE Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months)		1,012,775.90 9,557.3 12															
	OATT rate converted to \$/MW/yr =	\$ \$	8.83 105.96		V/month V/yr					all v	/alues sh	now	w/o NJ SUT					
			RS		RHS		RLM		WH		WHS		HS	P	SAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3	14	0.0 5,085.0	2	0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.036320 0.000036	*	0.023089 0.000023	\$ \$	0.091332 0.000091	*	-	\$ \$			0.033208 0.000033	*	-	\$ \$	-	
Line	#																	
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MW	/h	unr	ounded					= \$		RSCF	eligible -	kW	ans Obl adjusted for /h @ cust adjusted for rans node	
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$ \$	735,860 0.0286 0.03		Vh	unr	ounded ounded inded to 2 de	cima	al places			= (Change in O/ (4) / (3) (5) rounded t				3GS-RSCP eligible T s	rans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$ \$	771,291 35,430				ounded ounded						(6) * (3) (7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Delmarva Projects

Line

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate	\$	149,838.17 9,557.3 12	/MW/month				الد	values sho)\/\	w/o NJ SUT					
	converted to \$/MW/yr =			/MW/yr				ali	values silc) VV V	W/O INS SO I					
			RS	RHS	RLM		WH		WHS		HS		PSAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3		0.0 45,085.0		0.0 291,857.0	
	Energy charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.005388 0.000005	\$ 0.003425 \$ 0.000003	\$ 0.013550 \$ 0.000014		-	\$ \$:	\$ \$	0.004927 0.000005		-	\$ \$	- -	
e #	‡															
l 2 3	Total BGS-RSCP eligbile Trans Obl Total BGS-RSCP eligbile energy @ cust Total BGS-RSCP eligbile energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MWh	unrounded				:	= s	um of BGS-l um of BGS-l 2) * loss exp	RSC	P eligible	e kV	Vh @ cust	
1 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	109,171 0.0042 -	/MWh	unrounded unrounded rounded to 2 c	lecii	mal place	s	:	= (4	change in OA 4) / (3) 5) rounded to					ligible Trans Obl
7	Proposed Total Supplier Payment Difference due to rounding	\$ \$	- (109,171)		unrounded unrounded						6) * (3) 7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 to May 2022 Calculation of costs and monthly PJM charges for PEPCO Projects

Line

7

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$ \$ \$	311,217.26 9,557.3 12 2.71 32.52		N/month N/yr					all	values sh	ow '	w/o NJ SUT					
			RS		RHS		RLM		WH		WHS		HS		PSAL		BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		2.9 9,253.3		0.0 145,085.0		0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.011147 0.000011	\$ \$	0.007086 0.000007	\$ \$	0.028030 0.000028		- -	\$ \$	- -		0.010192 0.000010		- -	\$ \$	-	
e i	#																	
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	M۷	Vh	uni	rounded					= 8		-RS	CP eligible	e kV	rans Obl adjusted Wh @ cust adjust trans node	Ü
1 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	225,842 0.0088 0.01			uni	rounded rounded unded to 2 de	cim	al places			= (Change in O 4) / (3) 5) rounded t				BGS-RSCP eligil es	ble Trans Obl
7	Proposed Total Supplier Payment Difference due to rounding	\$ \$	257,097 31,255				rounded rounded						6) * (3) 7) - (4)					

Transmission Charge Adjustment - BGS-RSCP Attachment 4B Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$	1,928,929.13 9,557.3 12 16.82 201.84	/M	W/month W/yr				6	all val	ues sh	ow w/o NJ SUT				
			RS		RHS		RLM	١	WН	w	HS	нѕ	P	SAL	BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9		19.4 89,030.4		66.0 76,571.1		0.0 834.0		0.0 14.0		14	0.0 5,085.0	0.0 291,857.0	
	Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.069184 0.000069	\$ \$	0.043982 0.000044		0.173975 \$ 0.000174 \$		-	\$ \$	-	\$ 0.063257 \$ 0.000063		:	\$ - \$ -	
Line	#															
1 2 3	Total BGS-RSCP Trans Obl Total BGS-RSCP energy @ cust Total BGS-RSCP energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	M۱	Vh	unr	rounded						RSCI	P eligible	kWh@custa	usted for migration djusted for migration
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$ \$	1,401,718 0.0545 0.05		Wh	unr	rounded rounded ınded to 2 decim	mal	places			= Change in O. = (4) / (3) = (5) rounded t				eligible Trans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$	1,285,484 (116,234)				rounded rounded					= (6) * (3) = (7) - (4)				

Transmission Charge Adjustment - BGS-RSCP Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Commonwealth Edison

	TEC Charges for June 2021 - May 2022 PSE&G Zonal Transmission Load for Effective Yr. (MW) Term (Months) OATT rate converted to \$/MW/yr =	\$ \$ \$	• • • •	/MW/month /MW/yr				all va	alues sh	ow w/o NJ SL	JT				
			RS	RHS	RLM		wн	V	VHS	HS		PSAL	E	BPL	
	Trans Obl - MW Total Annual Energy - MWh		4,459.7 13,010,843.9	19.4 89,030.4			0.0 834.0		0.0 14.0	2.9 9,253.3	1	0.0 45,085.0	29	0.0 91,857.0	
	Energy charge in \$/MWh in \$/kWh - rounded to 6 places	\$ \$	0.000576 0.000001	\$0.000366 \$ -	\$ 0.001448 \$ 0.000001		- -	\$ \$	-	\$0.000527 \$0.000001		- -	\$ \$:	
Line #	ŧ														
1 2 3	Total BGS-RSCP eligbile Trans Obl Total BGS-RSCP eligbile energy @ cust Total BGS-RSCP eligbile energy @ trans nodes		6,944.7 24,373,737.0 25,709,685.9	MWh	unrounded					= sum of BG = sum of BG = (2) * loss e	S-R	SCP eligib	le kW	Vh @ cust	
4 5 6	Change in OATT rate * total Trans Obl Change in Average Supplier Payment Rate Change in Average Supplier Payment Rate	\$		/MWh	unrounded unrounded rounded to 2 d	lecin	nal places	8		= Change in = (4) / (3) = (5) rounded					eligible Trans Obl
7 8	Proposed Total Supplier Payment Difference due to rounding	\$	- (11,667)		unrounded unrounded					= (6) * (3) = (7) - (4)					

Attachment 4C – Translation of 2021/2022 Schedule 12 Charges into Rates – JCP&L

Attachment 4c Trailco

Jersey Central Power & Light Company

Proposed Trailco Project Transmission Enhancement Charge (Trailco-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved Trailco Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly Trailco-TEC Costs Allocated to JCP&L Zone \$323,083.84 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 Trailco-Transmission Enhancement Rate (\$/MW-month) \$54.73

				Effective Sept	ember 1, 2021
	Transmission			Trailco-TEC	Trailco-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$3,392,976	15,764,349,660	\$0.000215	\$0.000229
Primary	307.6	\$201,997	1,616,383,577	\$0.000125	\$0.000133
Transmission @ 34.5 kV	265.9	\$174,635	1,487,446,034	\$0.000117	\$0.000125
Transmission @ 230 kV	17.2	<u>\$11,313</u>	346,622,419	\$0.000033	\$0.000035
Total	5.756.9	\$3,780,922	19.214.801.690		

- (1) Cost Allocation of Trailco Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months Trailco Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

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Line	No.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	Trailco-Transmission Enhancement Costs to RSCP Suppliers	\$3,022,658	= Line 3 x \$54.73 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.18	= Line 4 / Line 2

Attachment 4c

Jersey Central Power & Light Company

Proposed BG&E Project Transmission Enhancement Charge (BG&E-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved BG&E Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly BG&E-TEC Costs Allocated to JCP&L Zone \$37,147.26 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 BG&E-Transmission Enhancement Rate (\$/MW-month) \$6.29

				Effective Sept	ember 1, 2021
	Transmission			BG&E-TEC	BG&E-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$390,115	15,764,349,660	\$0.000025	\$0.000027
Primary	307.6	\$23,225	1,616,383,577	\$0.000014	\$0.000015
Transmission @ 34.5 kV	265.9	\$20,079	1,487,446,034	\$0.000013	\$0.000014
Transmission @ 230 kV	17.2	<u>\$1,301</u>	346,622,419	\$0.000004	\$0.00004
Total	5.756.9	\$434.720	19.214.801.690		

- (1) Cost Allocation of BG&E Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months BG&E Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

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<u>Line</u>	<u>NO.</u>		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	BG&E-Transmission Enhancement Costs to RSCP Suppliers	\$347,388	= Line 3 x \$6.29 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.02	= Line 4 / Line 2

Attachment 4c **PPL**

Jersey Central Power & Light Company

Proposed PPL Project Transmission Enhancement Charge (PPL-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved PPL Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly PPL-TEC Costs Allocated to JCP&L Zone \$1,197,783.03 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 PPL-Transmission Enhancement Rate (\$/MW-month) \$202.90

				Effective Sept	ember 1, 2021
	Transmission			PPL-TEC	PPL-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$12,578,931	15,764,349,660	\$0.000798	\$0.000851
Primary	307.6	\$748,874	1,616,383,577	\$0.000463	\$0.000494
Transmission @ 34.5 kV	265.9	\$647,431	1,487,446,034	\$0.000435	\$0.000464
Transmission @ 230 kV	17.2	<u>\$41,943</u>	346,622,419	\$0.000121	\$0.000129
Total	5,756.9	\$14,017,178	19,214,801,690		

- (1) Cost Allocation of PPL Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months PPL Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

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<u>Line</u>	<u>No.</u>		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	PPL-Transmission Enhancement Costs to RSCP Suppliers	\$11,205,871	= Line 3 x \$202.9 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.68	= Line 4 / Line 2

Attachment 4c ACE

Jersey Central Power & Light Company

Proposed ACE Project Transmission Enhancement Charge (ACE-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly ACE-TEC Costs Allocated to JCP&L Zone\$139,024.71(1)2021 JCP&L Zone Transmission Peak Load (MW)5,903.20ACE-Transmission Enhancement Rate (\$/MW-month)\$23.55

				Effective Sept	ember 1, 2021
	Transmission			ACE-TEC	ACE-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$1,460,016	15,764,349,660	\$0.000093	\$0.000099
Primary	307.6	\$86,921	1,616,383,577	\$0.000054	\$0.000058
Transmission @ 34.5 kV	265.9	\$75,146	1,487,446,034	\$0.000051	\$0.000054
Transmission @ 230 kV	17.2	\$4,868	346,622,419	\$0.000014	\$0.000015
Total	5.756.9	\$1.626.951	19.214.801.690		

- (1) Cost Allocation of ACE Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months ACE Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

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LIHE	NO.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	ACE-Transmission Enhancement Costs to RSCP Suppliers	\$1,300,632	= Line 3 x \$23.55 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.08	= Line 4 / Line 2

Attachment 4c Delmarva

Jersey Central Power & Light Company

Proposed Delmarva Project Transmission Enhancement Charge (Delmarva-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved Delmarva Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly Delmarva-TEC Costs Allocated to JCP&L Zone
2021 JCP&L Zone Transmission Peak Load (MW)
5,903.20
Delmarva-Transmission Enhancement Rate (\$/MW-month)
\$1.40

				Effective Sept	tember 1, 2021
	Transmission			Delmarva-TEC	Delmarva-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$86,517	15,764,349,660	\$0.000005	\$0.000005
Primary	307.6	\$5,151	1,616,383,577	\$0.000003	\$0.000003
Transmission @ 34.5 kV	265.9	\$4,453	1,487,446,034	\$0.000003	\$0.000003
Transmission @ 230 kV	17.2	\$288	346,622,419	\$0.000001	\$0.000001
Total	5,756.9	\$96,409	19,214,801,690		

- (1) Cost Allocation of Delmarva Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months Delmarva Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

Line	No.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	Delmarva-Transmission Enhancement Costs to RSCP Suppliers	\$77,320	= Line 3 x \$1.4 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00	= Line 4 / Line 2

Attachment 4c **PEPCO**

Jersey Central Power & Light Company

Proposed PEPCO Project Transmission Enhancement Charge (PEPCO-TEC Surcharge) effective September 1, 2021 To reflect FERC-approved PEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly PEPCO-TEC Costs Allocated to JCP&L Zone \$17,806.92 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 PEPCO-Transmission Enhancement Rate (\$/MW-month) \$3.02

				Effective Sept	ember 1, 2021
	Transmission			PEPCO-TEC	PEPCO-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$187,005	15,764,349,660	\$0.000012	\$0.000013
Primary	307.6	\$11,133	1,616,383,577	\$0.000007	\$0.000007
Transmission @ 34.5 kV	265.9	\$9,625	1,487,446,034	\$0.000006	\$0.00006
Transmission @ 230 kV	17.2	<u>\$624</u>	346,622,419	\$0.000002	\$0.000002
Total	5.756.9	\$208.387	19.214.801.690		

- (1) Cost Allocation of PEPCO Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months PEPCO Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

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Line No.					
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH		
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH		
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW		
4	PEPCO-Transmission Enhancement Costs to RSCP Suppliers	\$166,790	= Line 3 x \$3.02 x 12		
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01	= Line 4 / Line 2		

Attachment 4c PECO

Jersey Central Power & Light Company

Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2021

To reflect FERC-approved PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone \$82,754.95 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 PECO-Transmission Enhancement Rate (\$/MW-month) \$14.02

				Effective Sept	ember 1, 2021
	Transmission			PECO-TEC	PECO-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$869,080	15,764,349,660	\$0.000055	\$0.000059
Primary	307.6	\$51,740	1,616,383,577	\$0.000032	\$0.000034
Transmission @ 34.5 kV	265.9	\$44,731	1,487,446,034	\$0.000030	\$0.000032
Transmission @ 230 kV	17.2	\$2,898	346,622,419	\$0.000008	\$0.000009
Total	5.756.9	\$968,448	19.214.801.690		

- (1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months PECO Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

BGS-RSCP Transmission Payment Adjustment

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<u>Line</u>	<u>NO.</u>		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	PECO-Transmission Enhancement Costs to RSCP Suppliers	\$774,304	= Line 3 x \$14.02 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.05	= Line 4 / Line 2

Attachment 4c COMED

Jersey Central Power & Light Company

Proposed COMED Project Transmission Enhancement Charge (COMED-TEC Surcharge) effective September 1, 2021
To reflect FERC-approved COMED Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2021 - May 2022

2021 Average Monthly COMED-TEC Costs Allocated to JCP&L Zone \$586.42 (1) 2021 JCP&L Zone Transmission Peak Load (MW) 5,903.20 COMED-Transmission Enhancement Rate (\$/MW-month) \$0.10

				Effective Sept	ember 1, 2021
	Transmission			COMED-TEC	COMED-TEC
	Obligation	Allocated Cost	BGS Eligible Sales	Surcharge	Surcharge w/
BGS by Voltage Level	(MW)	Recovery (\$) (2)	(kWh) (3)	(\$/kWh)	SUT(\$/kWh)
Secondary (excluding lighting)	5,166.2	\$6,158	15,764,349,660	\$0.000000	\$0.000000
Primary	307.6	\$367	1,616,383,577	\$0.000000	\$0.000000
Transmission @ 34.5 kV	265.9	\$317	1,487,446,034	\$0.000000	\$0.000000
Transmission @ 230 kV	17.2	<u>\$21</u>	346,622,419	\$0.000000	\$0.000000
Total	5.756.9	\$6,863	19.214.801.690		

- (1) Cost Allocation of COMED Project Schedule 12 Charges to JCP&L Zone for 2021
- (2) Based on 12 months COMED Project costs from June 2021 through May 2022
- (3) September 2021 through August 2022

BGS-RSCP Transmission Payment Adjustment

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<u>Line</u>	NO.		
1	BGS-RSCP Eligible Sales June through May @ Customer	14,956,843	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,587,288	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,602.38	MW
4	COMED-Transmission Enhancement Costs to RSCP Suppliers	\$5,523	= Line 3 x \$0.1 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00	= Line 4 / Line 2

Attachment 4D – Translation of 2021/2022 Schedule 12 Charges into Rates – RECO

Rockland Electric Company Attachment 4D Page 1 of 9

Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2021

RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT)
FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT)

FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT)
FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

FERC-approved SFC Projects Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00003	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00005	0.00005	0.00000	0.00007	0.00000	0.00002
BG&E- TEC	(4)	0.00003	0.00001	0.00001	0.00002	0.00000	0.00003	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00005	0.00003	0.00003	0.00004	0.00000	0.00005	0.00000	0.00002
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00096	0.00049	0.00052	0.00074	0.00000	0.00096	0.00000	0.00031
PSE&G - TEC	(9)	0.01198	0.00618	0.00643	0.00933	0.00000	0.01198	0.00000	0.00391
TrAILCo - TEC	(10)	0.00021	0.00011	0.00011	0.00016	0.00000	0.00021	0.00000	0.00007
VEPCo - TEC	(11)	0.00028	0.00018	0.00019	0.00022	0.00000	0.00028	0.00000	0.00008
MAIT -TEC	(12)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
JCP&L -TEC	(13)	0.00030	0.00015	0.00016	0.00023	0.00000	0.00030	0.00000	0.00010
PECO -TEC	(14)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00032	0.00020	0.00021	0.00024	0.00000	0.00032	0.00000	0.00009
Silver RunTEC	(17)	0.00013	0.00008	0.00009	0.00010	0.00000	0.00013	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ER18-680 & Form 715	(19)	(0.00073)	(0.00049)	(0.00053)	(0.00074)	0.00000	(0.00073)	0.00000	(0.00025)
SFC TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.01378	\$0.00707	\$0.00737	\$0.01052	\$0.00000	\$0.01378	\$0.00000	\$0.00445
Total (¢/kWh and excl SUT)		1.378¢	0.707¢	0.737¢	1.052 ¢	0.000 ¢	1.378¢	0.000¢	0.445¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)

6	.6	2	5	٧,

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00003	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00005	0.00005	0.00000	0.00007	0.00000	0.00002
BG&E- TEC	(4)	0.00003	0.00001	0.00001	0.00002	0.00000	0.00003	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00005	0.00003	0.00003	0.00004	0.00000	0.00005	0.00000	0.00002
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(8)	0.00102	0.00052	0.00055	0.00079	0.00000	0.00102	0.00000	0.00033
PSE&G - TEC	(9)	0.01277	0.00659	0.00686	0.00995	0.00000	0.01277	0.00000	0.00417
TrAILCo - TEC	(10)	0.00022	0.00012	0.00012	0.00017	0.00000	0.00022	0.00000	0.00007
VEPCo - TEC	(11)	0.00030	0.00019	0.00020	0.00023	0.00000	0.00030	0.00000	0.00009
MAIT -TEC	(12)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
JCP&L -TEC	(13)	0.00032	0.00016	0.00017	0.00025	0.00000	0.00032	0.00000	0.00011
PECO -TEC	(14)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00007	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00034	0.00021	0.00022	0.00026	0.00000	0.00034	0.00000	0.00010
Silver Run TEC	(17)	0.00014	0.00009	0.00010	0.00011	0.00000	0.00014	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
ER18-680 & Form 715	(19)	(0.00078)	(0.00052)	(0.00057)	(0.00079)	0.00000	(0.00078)	0.00000	(0.00027)
SFC -TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.01466	\$0.00753	\$0.00784	\$0.01121	\$0.00000	\$0.01466	\$0.00000	\$0.00474
Total (¢/kWh and incl SUT)		1.466¢	0.753¢	0.784¢	1.121¢	0.000 ¢	1.466 ¢	0.000 ¢	0.474¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates calculated in attachment 4D of the joint filing.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (4) BG&E-TEC rates calculated in attachment 4D of the joint filing.
- (5) Delmarva-TEC rates calculated in attachment 4D of the joint filing.
- (6) PATH-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (7) PEPCO-TEC rates calculated in attachment 4D of the joint filing.
- (8) PPL-TEC rate calculated in attachment 4D of the joint filing.
 (9) PSE&G-TEC rates pursuant to the Board's Order dated June 24, 2021 in Docket No. EO21040730.
- (10) TrAILCo-TEC rates calculated in attachment 4D of the joint filing.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754. (12) MAIT-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated June 24, 2021 in Docket No. EO21040730.
- (14) PECO-TEC rates calculated in attachment 4D of the joint filing.
- (15) CW Edison-TEC rates calculated in attachment 4D of the joint filing.
- (16) EL05-121 rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754. (17) Silver Run-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated January 27, 2021 in Docket No. ER20120754
- (19) SFC rates pursuant to the Board's Order dated June 24, 2021 in Docket No. EO21040730.

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (TrAILCo) September 1, 2021 To reflect FERC-approved TrailCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly TrAILCo-TEC Costs Allocated to RECO	\$ 18,381 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 41.18
SUT	6.625%

Col. 2

	BGS-Eligible Transmission	Transmission		BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation	Allocated Cost	September 2021 -	Enhancement	Enl	nancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 142,549	676,255,000	\$ 0.00021	\$	0.00022
SC2 Secondary	106.7	23.91%	\$ 52,738	488,163,000	\$ 0.00011	\$	0.00012
SC2 Primary	14.8	3.31%	\$ 7,305	63,633,000	\$ 0.00011	\$	0.00012
SC3	0.1	0.03%	\$ 58	352,000	\$ 0.00016	\$	0.00017
SC4	0.0	0.00%	\$ -	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$ -	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$ 17,919	263,341,177	\$ 0.00007	\$	0.00007
Total	446.4 (2)	100.00%	\$ 220,569	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$18,381 x 12

- (1) Attachment 5A Cost Allocation of TrAILCo Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 202,660.91	= Line 3 x \$41.18 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.18	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (BG&E) September 1, 2021 To reflect FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly BG&E-TEC Costs Allocated to RECO	\$ 2,383 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 5.34
SUT	6.625%

Col. 2

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	BGS-Eligible Transmission	Transmission			BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation		Allocated Cost	September 2021 -	Enhancement	Fnl	nancement Charge
Rate Class	(MW)	(Pct)		Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
	\ /	\ /		, ()	U ,	• ,		<u> </u>
SC1/SC5	288.5	64.63%	\$	18,484	676,255,000	\$ 0.00003	\$	0.00003
SC2 Secondary	106.7	23.91%	\$	6,838	488,163,000	\$ 0.00001	\$	0.00001
SC2 Primary	14.8	3.31%	\$	947	63,633,000	\$ 0.00001	\$	0.00001
SC3	0.1	0.03%	\$	7	352,000	\$ 0.00002	\$	0.00002
SC4	0.0	0.00%	\$	-	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$	-	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$	2,323	263,341,177	\$ 0.00001	\$	0.00001
Total	446.4 (2)	100.00%	\$	28.599	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$2,383 x 12

- (1) Attachment 5B Cost Allocation of BG&E Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 26,279.97	= Line 3 x \$5.34 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PPL) September 1, 2021 To reflect FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly PPL-TEC Costs Allocated to RECO	\$ 83,545 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 187.16
SUT	6.625%

Col. 2

	BGS-Eligible Transmission	Transmission		BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation	Allocated Cost	September 2021 -	Enhancement	Enl	nancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 647,918	676,255,000	\$ 0.00096	\$	0.00102
SC2 Secondary	106.7	23.91%	\$ 239,707	488,163,000	\$ 0.00049	\$	0.00052
SC2 Primary	14.8	3.31%	\$ 33,203	63,633,000	\$ 0.00052	\$	0.00055
SC3	0.1	0.03%	\$ 262	352,000	\$ 0.00074	\$	0.00079
SC4	0.0	0.00%	\$ -	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$ -	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$ 81,445	263,341,177	\$ 0.00031	\$	0.00033
Total	446.4 (2)	100.00%	\$ 1.002.535	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$83,545 x 12

- (1) Attachment 5C Cost Allocation of PPL Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 921,078.56	= Line 3 x \$187.16 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.83	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (ACE) effective September 1, 2021 To reflect FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly ACE-TEC Costs Allocated to RECO	\$ 2,440 (1)
2021 RECO Zone Transmission Peak Load (MW) Transmission	446.4 (2)
Enhancement Rate (\$/MW-month)	\$ 5.47
SUT	6.625%

	Col. 1	Col. 2	С	ol.3=Col.2 x \$2,440 x 12	Col. 4	Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
	BGS-Eligible							
	Transmission	Transmission			BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation		Allocated Cost	September 2021 -	Enhancement	Enł	nancement Charge
Rate Class	(MW)	(Pct)		Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$	18,926	676,255,000	\$ 0.00003	\$	0.00003
SC2 Secondary	106.7	23.91%	\$	7,002	488,163,000	\$ 0.00001	\$	0.00001
SC2 Primary	14.8	3.31%	\$	970	63,633,000	\$ 0.00002	\$	0.00002
SC3	0.1	0.03%	\$	8	352,000	\$ 0.00002	\$	0.00002
SC4	0.0	0.00%	\$	-	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$	-	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$	2,379	263,341,177	\$ 0.00001	\$	0.00001
Total	446.4 (2)	100.00%	\$	29,285	1,503,655,177			

- (1) Attachment 5D- Cost Allocation of ACE Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 26,919.75	= Line 3 x \$5.47 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Delmarva) effective September 1, 2021 To reflect FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly Delm				\$	388	(1)			
2021 RECO Zone Transmiss	`	,		•	446.4	(2)			
Transmission Enhancement	Rate (\$/MW-month)			\$	0.87				
SUT					6.625%				
	Col. 1	Col. 2	Col.3=Col.2 x \$388 x 12		Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
	BGS-Eligible								
	Transmission	Transmission			BGS Eligible Sales		Transmission		Transmission
	Obligation	Obligation	Allocated Cost		September 2021 -		Enhancement	Enh	ancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)		August 2022 (kWh)		Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 3,012		676,255,000	\$	-	\$	-
SC2 Secondary	106.7	23.91%	\$ 1,114		488,163,000	\$	-	\$	-
SC2 Primary	14.8	3.31%	\$ 154		63,633,000	\$	-	\$	-
SC3	0.1	0.03%	\$ 1		352,000	\$	-	\$	-
SC4	0.0	0.00%	\$ -		6,401,000	\$	-	\$	-
SC5		0.00%	\$ -			\$	-	\$	-
SC6	0.0	0.00%	\$ -		5,510,000	\$	-	\$	-
SC7	36.3	8.12%	\$ 379		263.341.177	\$	-	\$	_

4,660

1,503,655,177

(1) Attachment 5E - Cost Allocation of Delmarva Schedule 12 Charges to RECO Zone for June 2021 - May 2022

100.00%

(2) Includes RECO's Central and Western Divisions

446.4 (2)

BGS-FP Supplier Payment Adjustment

Total

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 4,281.57	= Line 3 x \$0.87 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PEPCO) September 1, 2021 To reflect FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly PEPCO-TEC Costs Allocated to RECO	\$ 715 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 1.60
SUT	6.625%

	Col. 1	Col. 2	Col.3=Col.2 x \$715 x 12	Col. 4	Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2021 - August 2022 (kWh)	Transmission Enhancement Charge (\$/kWh)	Enl	Transmission nancement Charge w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 5,548	676,255,000	\$ 0.00001	\$	0.00001
SC2 Secondary	106.7	23.91%	\$ 2,052	488,163,000	\$ -	\$	-
SC2 Primary	14.8	3.31%	\$ 284	63,633,000	\$ -	\$	-
SC3	0.1	0.03%	\$ 2	352,000	\$ 0.00001	\$	0.00001
SC4	0.0	0.00%	\$ -	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$ -	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$ 697	263,341,177	\$ -	\$	-
Total	446.4 (2)	100.00%	\$ 8,583	1,503,655,177			

- (1) Attachment 5F Cost Allocation of PEPCO Schedule 12 Charges to RECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 7,874.15	= Line 3 x \$1.6 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) September 1, 2021 To reflect FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly PECO-TEC Costs Allocated to RECO	\$ 6,055 (1)
2021 RECO Zone Transmission Peak Load (MW)	446.4 (2)
Transmission Enhancement Rate (\$/MW-month)	\$ 13.57
SUT	6.625%

Col. 2

	30 .	00 =	-			00.10 00.10,00.1		00.10 00.10 X 1.01
	BGS-Eligible Transmission	Transmission			BGS Eligible Sales	Transmission		Transmission
	Obligation	Obligation		Allocated Cost	September 2021 -	Enhancement	Enł	nancement Charge
Rate Class	(MW)	(Pct)		Recovery (1)	August 2022 (kWh)	Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$	46,960	676,255,000	\$ 0.00007	\$	0.00007
SC2 Secondary	106.7	23.91%	\$	17,374	488,163,000	\$ 0.00004	\$	0.00004
SC2 Primary	14.8	3.31%	\$	2,406	63,633,000	\$ 0.00004	\$	0.00004
SC3	0.1	0.03%	\$	19	352,000	\$ 0.00005	\$	0.00005
SC4	0.0	0.00%	\$	-	6,401,000	\$ -	\$	-
SC6	0.0	0.00%	\$	-	5,510,000	\$ -	\$	-
SC7	<u>36.3</u>	8.12%	\$	5,903	263,341,177	\$ 0.00002	\$	0.00002
Total	446.4 (2)	100.00%	\$	72,662	1.503.655.177			

Col. 4

Col. 5 = Col. 3/Col. 4

Col.3=Col.2 x \$6,055 x 12

- (1) Attachment 5G Cost Allocation of PECO Schedule 12 Charges to PECO Zone for June 2021 May 2022
- (2) Includes RECO's Central and Western Divisions

Col. 1

BGS-FP Supplier Payment Adjustment

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 66,782.62	= Line 3 x \$13.57 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.06	= Line 4/Line 2

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (CW Edison) effective September 1, 2021 To reflect FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2021 - May 2022

2021 Average Monthly CW 2021 RECO Zone Transm				\$ 158 446.4	(1) (2)			
Transmission Enhanceme SUT	nt Rate (\$/MW-month)	ŕ		\$ 0.35 6.625%	,			
	Col. 1	Col. 2	Col.3=Col.2 x \$158 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
	BGS-Eligible							
	Transmission	Transmission		BGS Eligible Sales		Transmission		Transmission
	Obligation	Obligation	Allocated Cost	September 2021 -		Enhancement	Enh	ancement Charge
Rate Class	(MW)	(Pct)	Recovery (1)	August 2022 (kWh)		Charge (\$/kWh)		w/ SUT (\$/kWh)
SC1/SC5	288.5	64.63%	\$ 1,224	676,255,000	\$	-	\$	-
SC2 Secondary	106.7	23.91%	\$ 453	488,163,000	\$	-	\$	-
SC2 Primary	14.8	3.31%	\$ 63	63,633,000	\$	-	\$	-
SC3	0.1	0.03%	\$ -	352,000	\$	-	\$	-
SC4	0.0	0.00%	\$ -	6,401,000	\$	-	\$	-

154

1,894

5,510,000

\$

263,341,177

1,503,655,177

\$

\$

0.00%

8.12%

100.00%

0.0

36.3

446.4 (2)

BGS-FP Supplier Payment Adjustment

SC6

SC7

Total

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,191,554	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,107,442	MWH
3	BGS-RSCP Eligible Transmission Obligation	410	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 1,722.47	= Line 3 x \$0.35 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

^{&#}x27;(1) Attachment 5H - Cost Allocation of CW Edison Schedule 12 Charges to RECO Zone for June 2021 - May 2022

⁽²⁾ Includes RECO's Central and Western Divisions

Attachment 5A – Cost Allocation of 2020/2021 TrailCo Schedule 12 Charges

Attachment 5B – Cost Allocation of 2020/2021 BG&E Schedule 12 Charges

Attachment 5C – Cost Allocation of 2020/2021 PPL Schedule 12 Charges

Attachment 5D – Cost Allocation of 2020/2021 ACE Schedule 12 Charges

Attachment 5E – Cost Allocation of 2020/2021 Delmarva Schedule 12 Charges

Attachment 5F – Cost Allocation of 2020/2021 PEPCO Schedule 12 Charges

Attachment 5G – Cost Allocation of 2020/2021 PECO Schedule 12 Charges

Attachment 5H – Cost Allocation of 2020/2021 CW Edison Schedule 12 Charges

Attachment 5A – Cost Allocation of 2021/2022 TrailCo Schedule 12 Charges

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)

				Respon	sible Custom	ers - Schedule 12	Appendix	Esti	mated New Jers	ey EDC Zone Cha	rges by Project	
Required		Ju	ne 2021-May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM		Annual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID		Requirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet		per PJM website	per	PJM Open Ac	cess Transmission	Tariff		_			_
502 Junction-Mt Storm-	b0328.1; b0328.2;											
Meadowbrook	b0347.1; b0347.2;											
(>=500kV) - CWIP ¹	b0347.3; b0347.4	\$	59,759,048.64	1.71%	3.84%	6.21%	0.26%	\$1,021,880	\$2,294,747	\$3,711,037	\$155,374	\$7,183,038
Wylie Ridge ²	b0218	\$	2,372,009.75	11.83%	15.56%	0.00%	0.00%	\$280,609	\$369,085	\$0	\$0	\$649,693
Black Oak	b0216	\$	2,483,225.22	1.71%	3.84%	6.21%	0.26%	\$42,463	\$95,356	\$154,208	\$6,456	\$298,484
Meadowbrook 200												
MVAR capacitor	b0559	\$	331,803.56	1.71%	3.84%	6.21%	0.26%	\$5,674	\$12,741	\$20,605	\$863	\$39,883
Replace Kammer												
765/500 kV TXfmr	b0495	\$	2,024,220.21	1.71%	3.84%	6.21%	0.26%	\$34,614	\$77,730	\$125,704	\$5,263	\$243,311
Doubs TXfmr 2	b0343	\$	538,697.87	1.85%	0.00%	0.00%	0.00%	\$9,966	\$0	\$0	\$0	\$9,966
Doubs TXfmr 3	b0344	\$	632,704.18	1.86%	0.00%	0.00%	0.00%	\$11,768	\$0	\$0	\$0	\$11,768
Doubs TXfmr 4	b0345	\$	458,173.46	1.85%	0.00%	0.00%	0.00%	\$8,476	\$0	\$0	\$0	\$8,476
New Osage 138KV Ckt	b0674	\$	2,644,729.15	0.00%	0.00%	0.25%	0.01%	\$0	\$0	\$6,612	\$264	\$6,876
Cap at Grover 230	b0556	\$	99,370.10	8.58%	18.16%	23.13%	0.97%	\$8,526	\$18,046	\$22,984	\$964	\$50,520
Upgrade transformer												
500/230	b1153	\$	3,249,954.41	3.74%	12.57%	20.52%	0.72%	\$121,548	\$408,519	\$666,891	\$23,400	\$1,220,358
Build a 300 MVAR												
Switched Shunt at												
Doubs 500kV	b1803	\$	281,890.92	1.71%	3.84%	6.21%	0.26%	\$4,820	\$10,825	\$17,505	\$733	\$33,883
Install 500 MVAR svc at												
Hunterstown 500kV Sub												
Tranterstown Sook V Cab	b1800	\$	2,483,583.80	1.71%	3.84%	6.21%	0.26%	\$42,469	\$95,370	\$154,231	\$6,457	\$298,527
Install 500 MVAR svc at												
Hunterstown 500kV Sub												
	b1800_dfax	\$	2,483,583.80	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a new 600 MVAR												
SVC at Meadowbrook		_										
500 kV	b1804	\$	2,178,570.55	1.71%	3.84%	6.21%	0.26%	\$37,254	\$83,657	\$135,289	\$5,664	\$261,864
Build 250 MVAR svc at		_										
Altoona 230kV	b1801	\$	4,095,115.99	6.47%	8.14%	8.18%	0.33%	\$264,954	\$333,342	\$334,980	\$13,514	\$946,791
Convert Moshannon sub												
to 4 breaker 230 kv ring		_										.
bus	b1964	\$	863,817.74	0.00%	5.48%	0.00%	0.00%	\$0	\$47,337	\$0	\$0	\$47,337
Build a 100 MVAR Fast												
Switched Shunt and 200												
MVAR Switched Shunt												
at Mansfield 345 kV	b1802	\$		6.47%	8.14%	8.18%	0.33%	\$0	\$0	\$0	\$0	\$0
I	D1002	Ф	- 1	0.47%	0.14%	0.10%	0.33%	\$0	\$0	\$0	\$0	\$0

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			•		ers - Schedule 12				ey EDC Zone Cha	. , .	
Required Transmission	РЈМ	June 2021-May 2022 Annual Revenue	ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	Total NJ Zones
Enhancement	Upgrade ID	Requirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	per PJM website	per	PJM Open Ac	cess Transmission	Tariff					
Install 100 MVAR capacitor at Johnstown											
230 kV substation	b0555	\$ 166,579.82	8.58%	18.16%	26.13%	0.97%	\$14,293	\$30,251	\$43,527	\$1,616	\$89,687
							\$1,909,314	\$3,877,006	\$5,393,574	\$220,568	\$11,400,462
Notes on calculations >>	>						= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

			(k)	(I)		(m)		(n)	(0)	(p)
	Zonal Cost Allocation for New Jersey Zones	lm	erage Monthly pact on Zone tomers in 20/21	2021TX Peak Load per PJM website		Rate in MW-mo.		2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)
	PSE&G	\$	449.464.50	9,557.3	\$	47.03	\$	3,146,252	\$ 2,247,323	\$ 5,393,574
	JCP&L	\$	323,083.84	5,903.2		54.73	•	2,261,587	\$ 1,615,419	\$ 3,877,006
	ACE	\$	159,109.50	2,634.5	\$	60.39	\$	1,113,767	\$ 795,548	\$ 1,909,314
	RE	\$	18,380.65	397.5	\$	46.24	\$	128,665	\$ 91,903	\$ 220,568
	Total Impact on NJ Zones	\$	950,038.50				\$	6,650,270	\$ 4,750,193	\$ 11,400,462
Notes on calculations >>>	>				=	: (k) * (l)		= (k) * 7	= (k) * 5	= (n) * (o)

Notes:

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(14) Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power

Required	Transmission Enhancements	Annual Revenue Requirement	t Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
	Install -100/+525	As specified under the	Dominion (12.56%) / EKPC
b0216	MVAR dynamic	procedures detailed in	(1.94%) / JCPL (3.82%) / ME
00210	reactive device at Black	Attachment H-18B,	(1.88%) / NEPTUNE* (0.42%) /
	Oak	Section 1.b	OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (53.02%) / Dominion
			(33.27%) / PEPCO (13.71%)
	Install third Wylie	As specified under the	AEC (11.83%) / DPL (19.40%) /
b0218	Ridge 500/345kV	procedures detailed in	Dominion (13.81%) / JCPL
00218	transformer	Attachment H-18B,	(15.56%) / PECO (39.40%)
	transformer	Section 1.b	(13.3070)/1LCO (39.4070)
	Upgrade coolers on		AEC (11.83%) / DPL (19.40%) /
b0220	Wylie Ridge 500/345		Dominion (13.81%) / JCPL
00220	kV #7		(15.56%) / PECO (39.40%)
	KV #/		(13.3070)/1LCO (39.4070)
			APS (50.98%) / BGE (13.42%) /
1.0220	Install fourth Bedington		DPL (2.03%) / Dominion
b0229	500/138 kV		(14.50%) / ME (1.43%) / PEPCO
			(17.64%)
		As specified under the	APS (79.16%) / BGE (3.61%) /
	Install fourth	procedures detailed in	DPL (0.86%) / Dominion
b0230	Meadowbrook 500/138	Attachment H-18B,	(11.75%) / ME (0.67%) / PEPCO
	kV	Section 1.b	(3.95%)
		Section 1.0	(3.7370)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) As specified under the Reconductor Doubs procedures detailed in BGE (16.66%) / Dominion b0238 Dickerson and Doubs -Attachment H-18B. (33.66%) / PEPCO (49.68%) Aqueduct 1200 MVA Section 1.b Open the Black Oak #3 500/138 kV transformer b0240 APS (100%) for the loss of Hatfield -Back Oak 500 kV line Replacement of the existing 954 **ACSR** conductor on the b0245 Bedington - Nipetown APS (100%) 138 kV line with high temperature/low sag conductor Rebuild of the Double As specified under the Tollgate – Old Chapel procedures detailed in b0246 APS (100%) 138 kV line with 954 Attachment H-18B. ACSR conductor Section 1.b Open both North Shenandoah #3 transformer and Strasburg - Edinburgh b0273 APS (100%) 138 kV line for the loss of Mount Storm Meadowbrook 572 500 kV Convert Lime Kiln b0322 substation to 230 kV APS (100%)

operation

transformer

b0323

Replace the North

Shenandoah 138/115 kV

†Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

As specified under the

procedures detailed in

Attachment H-18B,

Section 1.b

††Cost allocations associated with below 500 kV elements of the project

APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Ti	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0328.2	Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	As specified under the procedures detailed in Attachment H-18B, Section 1.b	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0343	Replace Doubs 500/230 kV transformer #2	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.85%) / BGE (21.49%) / DPL (3.91%) / Dominion (28.86%) / ME (2.97%) / PECO (5.73%) / PEPCO (35.19%)
b0344	Replace Doubs 500/230 kV transformer #3	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.86%) / BGE (21.50%) / DPL (3.91%) / Dominion (28.82%) / ME (2.97%) / PECO (5.74%) / PEPCO (35.20%)
b0345	Replace Doubs 500/230 kV transformer #4	As specified under the procedures detailed in Attachment H-18B, Section 1.b	AEC (1.85%) / BGE (21.49%) / DPL (3.90%) / Dominion (28.83%) / ME (2.98%) / PECO (5.75%) / PEPCO (35.20%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
		As specified under the	(2.58%) / Dominion (12.56%) /
	Build new Mt. Storm –	procedures detailed in	EKPC (1.94%) / JCPL (3.82%) /
b0347.1	502 Junction 500 kV	Attachment H-18B,	ME (1.88%) / NEPTUNE*
	circuit	Section 1.b	(0.42%) / OVEC (0.08%) /
		Section 1.0	PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO
			(29.05%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
		As specified under the	(2.58%) / Dominion (12.56%) /
	Build new Mt. Storm –	procedures detailed in	EKPC (1.94%) / JCPL (3.82%) /
b0347.2	Meadow Brook 500 kV	Attachment H-18B,	ME (1.88%) / NEPTUNE*
	circuit	Section 1.b	(0.42%) / OVEC (0.08%) /
			PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			1 ADC (17.500/) / Dominion
			APS (42.58%) / Dominion (57.42%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
		As specified under the	(2.58%) / Dominion (12.56%) /
	Build new 502 Junction	As specified under the procedures detailed in	EKPC (1.94%) / JCPL (3.82%) /
b0347.3	500 kV substation	Attachment H-18B,	ME (1.88%) / NEPTUNE*
	300 KV substation	Section 1.b	(0.42%) / OVEC (0.08%) /
		Section 1.0	PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO
			(29.05%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
		As specified under the	(2.58%) / Dominion (12.56%) /
	Upgrade Meadow Brook	procedures detailed in	EKPC (1.94%) / JCPL (3.82%) /
b0347.4	500 kV substation	Attachment H-18B,	ME (1.88%) / NEPTUNE*
	500 K V Substation	Section 1.b	(0.42%) / OVEC (0.08%) /
			PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	1
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion (12.56%) /
	Replace Harrison 500		EKPC (1.94%) / JCPL (3.82%) /
b0347.5	kV breaker HL-3		ME (1.88%) / NEPTUNE*
	KV bleakel HL-3		(0.42%) / OVEC (0.08%) /
			PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO
			(29.05%)
	Upgrade (per ABB		Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion (12.56%) /
			EKPC (1.94%) / JCPL (3.82%) /
b0347.6	inspection) breaker HL-6		ME (1.88%) / NEPTUNE*
	mspection) breaker TiL-0		(0.42%) / OVEC (0.08%) /
			PECO (5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) / PPL
			(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO
			(29.05%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required 1	ransmission Enhancements	Annual Revenue Requirement	1 /
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
	Upgrade (per ABB		(2.58%) / Dominion (12.56%) /
b0347.7	inspection) breaker HL-7		EKPC (1.94%) / JCPL (3.82%) /
	Inspection) breaker IIL-7		ME (1.88%) / NEPTUNE*
			(0.42%) / OVEC (0.08%) / PECO
			(5.31%) / PENELEC (1.90%) /
			PEPCO (3.90%) / PPL (5.00%) /
			PSEG (6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO (29.05%)
	Upgrade (per ABB		Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion (12.56%) /
b0347.8			EKPC (1.94%) / JCPL (3.82%) /
	inspection) breaker HL-8		ME (1.88%) / NEPTUNE*
			(0.42%) / OVEC (0.08%) / PECO
			(5.31%) / PENELEC (1.90%) /
			PEPCO (3.90%) / PPL (5.00%) /
			PSEG (6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) / APS
		(6.05%) / ATSI (7.92%) / BGE
		(4.23%) / ComEd (13.20%) / Dayton
		(2.05%) / DEOK (3.18%) / DL
		(1.68%) / DPL (2.58%) / Dominion
	Upgrade (per ABB	(12.56%) / EKPC (1.94%) / JCPL
b0347.9	inspection) breaker HL-	(3.82%) / ME (1.88%) /
	10	NEPTUNE* (0.42%) / OVEC
		(0.08%) / PECO (5.31%) /
		PENELEC (1.90%) / PEPCO
		(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)
		DFAX Allocation:
		APS (70.95%) / PEPCO (29.05%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) / APS
		(6.05%) / ATSI (7.92%) / BGE
		(4.23%) / ComEd (13.20%) / Dayton
		(2.05%) / DEOK (3.18%) / DL
		(1.68%) / DPL (2.58%) / Dominion
	Upgrade (per ABB	(12.56%) / EKPC (1.94%) / JCPL
b0347.10	Inspection) Hatfield 500	(3.82%) / ME (1.88%) /
	kV breakers HFL-1	NEPTUNE* (0.42%) / OVEC
		(0.08%) / PECO (5.31%) /
		PENELEC (1.90%) / PEPCO
		(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)
		DFAX Allocation:
		APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Annual Revenue Requirement Responsible Customer(s) Required Transmission Enhancements **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL Inspection) Hatfield (3.82%) / ME (1.88%) / b0347.11 500 kV breakers HFL-3 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (70.95%) / PEPCO (29.05%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL Inspection) Hatfield (3.82%) / ME (1.88%) / b0347.12 500 kV breakers HFL-4 NEPTUNE* (0.42%) / OVEC

(0.08%) / PECO (5.31%) /
PENELEC (1.90%) / PEPCO
(3.90%) / PPL (5.00%) / PSEG
(6.15%) / RE (0.25%) **DFAX Allocation:**APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL b0347.13 Inspection) Hatfield (3.82%) / ME (1.88%) / 500 kV breakers HFL-6 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (70.95%) / PEPCO (29.05%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL Inspection) Hatfield (3.82%) / ME (1.88%) / b0347.14 500 kV breakers HFL-7 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:**

APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL b0347.15 Inspection) Hatfield (3.82%) / ME (1.88%) / 500 kV breakers HFL-9 NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (70.95%) / PEPCO (29.05%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Upgrade (per ABB (12.56%) / EKPC (1.94%) / JCPL inspection) Harrison (3.82%) / ME (1.88%) / b0347.16 500 kV breaker 'HL-3' NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:**

APS (70.95%) / PEPCO (29.05%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Replace Meadow (12.56%) / EKPC (1.94%) / JCPL b0347.17 Brook 138 kV breaker (3.82%) / ME (1.88%) / 'MD-10' NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (42.58%) / Dominion (57.42%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Replace Meadow (12.56%) / EKPC (1.94%) / JCPL b0347.18 Brook 138 kV breaker (3.82%) / ME (1.88%) / 'MD-11' NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (42.58%) / Dominion (57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)			ent Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
	Replace Meadow		Dominion (12.56%) / EKPC
b0347.19	Brook 138 kV breaker		(1.94%) / JCPL (3.82%) / ME
00347.17	'MD-12'		(1.88%) / NEPTUNE* (0.42%) /
	WID 12		OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)
			Load-Ratio Share Allocation:
	Replace Meadow Brook 138 kV breaker		AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
			Dominion (12.56%) / EKPC
b0347.20			(1.94%) / JCPL (3.82%) / ME
00317.20	'MD-13'		(1.88%) / NEPTUNE* (0.42%) /
	1415-13		OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)			ent Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
	Replace Meadow		Dominion (12.56%) / EKPC
b0347.21	Brook 138 kV breaker		(1.94%) / JCPL (3.82%) / ME
00347.21	'MD-14'		(1.88%) / NEPTUNE* (0.42%) /
	WID 14		OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)
			Load-Ratio Share Allocation:
	Replace Meadow		AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
			Dominion (12.56%) / EKPC
b0347.22	Brook 138 kV breaker		(1.94%) / JCPL (3.82%) / ME
003 17.22	'MD-15'		(1.88%) / NEPTUNE* (0.42%) /
	1415-13		OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible	Customer(s)
Load-Ratio Share	Allocation:
AEC (1.72%) / AEI	P (14.18%) /
APS (6.05%) / ATS	SI (7.92%) /
BGE (4.23%) / Com	Ed (13.20%) /
Dayton (2.05%) / DE	\
DL (1.68%) / DPI	` /
Replace Meadow Dominion (12.569)	,
h0347 23 Brook 138 kW breeker (1.94%) / JCPL (3.	,
'MD_16' (1.88%) / NEPTUN	,
OVEC (0.08%) / PE	\
PENELEC (1.90%	/
(3.90%) / PPL (5.00	/
(6.15%) / RE (
DFAX Alloc	
APS (42.58%) / 1	
(57.42%	/
Load-Ratio Share	
AEC (1.72%) / AEI	· /
APS (6.05%) / ATS	,
BGE (4.23%) / Com	· /
Dayton (2.05%) / DE	` /
DL (1.68%) / DPI	,
Replace Meadow Dominion (12.569	
b0347.24 Brook 138 kV breaker (1.94%) / JCPL (3.	
'MD-17' (1.88%) / NEPTUN	,
OVEC (0.08%) / PE	, ,
PENELEC (1.90% (3.90%) / PPL (5.00	/
	/
(6.15%) / RE (
DFAX Alloc APS (42.58%) / 1	สนบท:
	Dominion

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annu		Annual Revenue Requirement Responsible Customer(s)	
		Load-Ratio Share Allocation:	
		AEC (1.72%) / AEP (14.18%) /	
		APS (6.05%) / ATSI (7.92%) /	
		BGE (4.23%) / ComEd (13.20%) /	
		Dayton (2.05%) / DEOK (3.18%) /	
		DL (1.68%) / DPL (2.58%) /	
	Replace Meadow	Dominion (12.56%) / EKPC	
	Brook 138 kV breaker	(1.94%) / JCPL (3.82%) / ME	
b0347.25	'MD-18'	(1.88%) / NEPTUNE* (0.42%) /	
	WID TO	OVEC (0.08%) / PECO (5.31%) /	
		PENELEC (1.90%) / PEPCO	
		(3.90%) / PPL (5.00%) / PSEG	
		(6.15%) / RE (0.25%)	
		DFAX Allocation:	
		APS (42.58%) / Dominion	
		(57.42%)	
	Replace Meadow Brook 138 kV breaker	Load-Ratio Share Allocation:	
		AEC (1.72%) / AEP (14.18%) /	
		APS (6.05%) / ATSI (7.92%) /	
		BGE (4.23%) / ComEd (13.20%) /	
		Dayton (2.05%) / DEOK (3.18%) /	
		DL (1.68%) / DPL (2.58%) /	
		Dominion (12.56%) / EKPC	
b0347.26		(1.94%) / JCPL (3.82%) / ME	
00517.20	'MD-22#1 CAP'	(1.88%) / NEPTUNE* (0.42%) /	
		OVEC (0.08%) / PECO (5.31%) /	
		PENELEC (1.90%) / PEPCO	
		(3.90%) / PPL (5.00%) / PSEG	
		(6.15%) / RE (0.25%)	
		(6.15%) / RE (0.25%) DFAX Allocation:	
		(6.15%) / RE (0.25%)	

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)			
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) / APS
			(6.05%) / ATSI (7.92%) / BGE
			(4.23%) / ComEd (13.20%) / Dayton
			(2.05%) / DEOK (3.18%) / DL
			(1.68%) / DPL (2.58%) / Dominion
	Replace Meadow		(12.56%) / EKPC (1.94%) / JCPL
b0347.27	Brook 138 kV breaker		(3.82%) / ME (1.88%) /
	'MD-4'		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion (57.42%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) / APS
			(6.05%) / ATSI (7.92%) / BGE
			(4.23%) / ComEd (13.20%) / Dayton
			(2.05%) / DEOK (3.18%) / DL
			(1.68%) / DPL (2.58%) / Dominion
	Replace Meadow		(12.56%) / EKPC (1.94%) / JCPL
b0347.28	Brook 138 kV breaker		(3.82%) / ME (1.88%) /
	'MD-5'		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion (57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)			
		Load-Ratio Share Allocation:		
		AEC (1.72%) / AEP (14.18%) / APS		
		(6.05%) / ATSI (7.92%) / BGE		
		(4.23%) / ComEd (13.20%) / Dayton		
		(2.05%) / DEOK (3.18%) / DL		
		(1.68%) / DPL (2.58%) / Dominion		
	Replace Meadowbrook	(12.56%) / EKPC (1.94%) / JCPL		
b0347.29	138 kV breaker 'MD-6'	(3.82%) / ME (1.88%) /		
00347.29	130 KV DICAKCI WID-0	NEPTUNE* (0.42%) / OVEC		
		(0.08%) / PECO (5.31%) /		
		PENELEC (1.90%) / PEPCO		
		(3.90%) / PPL (5.00%) / PSEG		
		(6.15%) / RE (0.25%)		
		DFAX Allocation:		
		APS (42.58%) / Dominion (57.42%)		
		Load-Ratio Share Allocation:		
	Replace Meadowbrook	AEC (1.72%) / AEP (14.18%) / APS		
		(6.05%) / ATSI (7.92%) / BGE		
		(4.23%) / ComEd (13.20%) / Dayton		
		(2.05%) / DEOK (3.18%) / DL		
		(1.68%) / DPL (2.58%) / Dominion		
		(12.56%) / EKPC (1.94%) / JCPL		
b0347.30	138 kV breaker 'MD-7'	(3.82%) / ME (1.88%) /		
	130 K V Oleaker WID-7	NEPTUNE* (0.42%) / OVEC		
		(0.08%) / PECO (5.31%) /		
		PENELEC (1.90%) / PEPCO		
		(3.90%) / PPL (5.00%) / PSEG		
		(6.15%) / RE (0.25%)		
		DFAX Allocation:		
		APS (42.58%) / Dominion (57.42%)		

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements		Annual Revenue Requiremen	t Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
			Dominion (12.56%) / EKPC
b0347.31	Replace Meadowbrook		(1.94%) / JCPL (3.82%) / ME
00347.31	138 kV breaker 'MD-8'		(1.88%) / NEPTUNE* (0.42%) /
			OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
	Replace Meadowbrook		DL (1.68%) / DPL (2.58%) /
			Dominion (12.56%) / EKPC
b0347.32			(1.94%) / JCPL (3.82%) / ME
00347.32	138 kV breaker 'MD-9'		(1.88%) / NEPTUNE* (0.42%) /
			OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (42.58%) / Dominion
			(57.42%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements	Annual Revenue Requirement	t Responsible Customer(s)
b0347.33	Replace Meadow Brook 138kV breaker 'MD-1'		APS (100%)
b0347.34	Replace Meadow Brook 138kV breaker 'MD-2'		APS (100%)
b0348	Upgrade Stonewall – Inwood 138 kV with 954 ACSR conductor		APS (100%)
b0373	Convert Doubs – Monocacy 138 kV facilities to 230 kV operation		AEC (1.82%) / APS (76.84%) / DPL (2.64%) / JCPL (4.53%) / ME (9.15%) / Neptune* (0.42%) / PPL (4.60%)
b0393	Replace terminal equipment at Harrison 500 kV and Belmont 500 kV		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: APS (19.10%) / ATSI (25.82%) / Dayton (18.43%) / DEOK (29.32%) / DL (1.19%) / EKPC (5.96%) / OVEC (0.18%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required To	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0406.1	Replace Mitchell 138 kV breaker "#4 bank"		APS (100%)
b0406.2	Replace Mitchell 138 kV breaker "#5 bank"		APS (100%)
b0406.3	Replace Mitchell 138 kV breaker "#2 transf"		APS (100%)
b0406.4	Replace Mitchell 138 kV breaker "#3 bank"		APS (100%)
b0406.5	Replace Mitchell 138 kV breaker "Charlerio #2"		APS (100%)
b0406.6	Replace Mitchell 138 kV breaker "Charlerio #1"		APS (100%)
b0406.7	Replace Mitchell 138 kV breaker "Shepler Hill Jct"		APS (100%)
b0406.8	Replace Mitchell 138 kV breaker "Union Jct"		APS (100%)
b0406.9	Replace Mitchell 138 kV breaker "#1-2 138 kV bus tie"		APS (100%)
b0407.1	Replace Marlowe 138 kV breaker "#1 transf"		APS (100%)
b0407.2	Replace Marlowe 138 kV breaker "MBO"		APS (100%)
b0407.3	Replace Marlowe 138 kV breaker "BMA"		APS (100%)
b0407.4	Replace Marlowe 138 kV breaker "BMR"		APS (100%)
b0407.5	Replace Marlowe 138 kV breaker "WC-1"		APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required 1	Tarisi ilission Elinancements	Annual Revenue Requirement	responsible editioner(s)
b0407.6	Replace Marlowe 138 kV breaker "R11"		APS (100%)
b0407.7	Replace Marlowe 138 kV breaker "W"		APS (100%)
b0407.8	Replace Marlowe 138 kV breaker "138 kV bus tie"		APS (100%)
b0408.1	Replace Trissler 138 kV breaker "Belmont 604"		APS (100%)
b0408.2	Replace Trissler 138 kV breaker "Edgelawn 90"		APS (100%)
b0409.1	Replace Weirton 138 kV breaker "Wylie Ridge 210"		APS (100%)
b0409.2	Replace Weirton 138 kV breaker "Wylie Ridge 216"		APS (100%)
b0410	Replace Glen Falls 138 kV breaker "McAlpin 30"		APS (100%)
b0417	Reconductor Mitchell – Shepler Hill Junction 138kV with 954 ACSR		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL Install a breaker failure (1.68%) / DPL (2.58%) / Dominion auto-restoration scheme (12.56%) / EKPC (1.94%) / JCPL b0418 at Cabot 500 kV for the (3.82%) / ME (1.88%) / failure of the #6 breaker NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL Install a breaker failure (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL auto-restoration scheme b0419 (3.82%) / ME (1.88%) / at Bedington 500 kV for the failure of the #1 and NEPTUNE* (0.42%) / OVEC #2 breakers (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (100%) Operating Procedure to open the Black Oak 500/138 kV transformer b0420 #3 for the loss of Hatfield - Ronco 500 kV and the Hatfield #3 Generation APS (100%) Upgrade substation equipment and reconductor the Tidd b0445 Mahans Lane – Weirton 138kV circuit with 954 ACSR APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Raise limiting structures on Albright - Bethelboro 138 kV to b0460 raise the rating to 175 **MVA** normal 214 MVA emergency APS (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO Construct an Amos to Welton Spring to WV (5.31%) / PENELEC (1.90%) / As specified under the b0491 line procedures detailed in PEPCO (3.90%) / PPL (5.00%) / state 765 kV circuit (APS Attachment H-19B PSEG (6.15%) / RE (0.25%) equipment) **DFAX Allocation:** AEC (5.01%) / AEP (4.39%) / APS (9.26%) / BGE (4.43%) / DL (0.02%) / DPL (6.91%) / Dominion (10.82%) / JCPL (11.64%) / ME (2.94%) / NEPTUNE (1.12%) / PECO (14.51%) / PEPCO (6.11%) / PPL (6.39%) / PSEG (15.86%) / RE

(0.59%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / Construct Welton OVEC (0.08%) / PECO (5.31%) / As specified under the PENELEC (1.90%) / PEPCO Spring to Kemptown b0492 procedures detailed in line (APS (3.90%) / PPL (5.00%) / PSEG 765 kV Attachment H-19B (6.15%) / RE (0.25%) equipment) **DFAX Allocation:** AEC (5.01%) / AEP (4.39%) / APS (9.26%) / BGE (4.43%) / DL (0.02%) / DPL (6.91%) / Dominion (10.82%) / JCPL (11.64%) / ME (2.94%) / NEPTUNE (1.12%) / PECO (14.51%) / PEPCO (6.11%) / PPL (6.39%) / PSEG (15.86%) / RE (0.59%)Replace Eastalco 230 b0492.3 kV breaker D-26 APS (100%) Replace Eastalco 230 kV breaker D-28 APS (100%) b0492.4

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Eastalco 230 kV b0492.5 breaker D-31 APS (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC Replace (1.94%) / JCPL (3.82%) / ME existing Kammer 765/500 kV (1.88%) / NEPTUNE* (0.42%) / b0495 transformer with a new OVEC (0.08%) / PECO (5.31%) / larger transformer PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (31.25%) / BGE (19.37%) / Dayton (9.85%) / DEOK (13.77%) / EKPC (2.73%) / PEPCO (23.03%)Reconductor the Powell b0533 Mountain - Sutton 138 kV line APS (100%) Install a 28.61 MVAR b0534 capacitor on Sutton 138 kV APS (100%) 44 Install a MVAR b0535 capacitor on Dutch Fork 138 kV APS (100%) Replace Doubs circuit b0536 breaker DJ1 APS (100%) Replace Doubs circuit b0537 breaker DJ7 APS (100%) Replace Doubs circuit b0538 breaker DJ10 APS (100%) Reconductor Albright -Mettiki - Williams b0572.1 Parsons - Loughs Lane 138 kV with 954 ACSR APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11		annuai Revenue Requirement	Responsible Customer(s)
	Reconductor Albright -		
b0572.2	Mettiki – Williams –		
00372.2	Parsons – Loughs Lane		
	138 kV with 954 ACSR		APS (100%)
	Reconfigure circuits in		
b0573	Butler – Cabot 138 kV		
	area		APS (100%)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK (3.18%) /
			DL (1.68%) / DPL (2.58%) /
	D 1 E (M (500		Dominion (12.56%) / EKPC
b0577	Replace Fort Martin 500		(1.94%) / JCPL (3.82%) / ME
	kV breaker FL-1		(1.88%) / NEPTUNE* (0.42%) /
			OVEC (0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			APS (100%)
	Install 33 MVAR 138		` ,
b0584	kV capacitor at		
	Necessity 138 kV		APS (100%)
	Increase Cecil 138 kV		
	capacitor size to 44		
	MVAR, replace five 138		
b0585	kV breakers at Cecil due		
00363	to increased short circuit		
	fault duty as a result of		
	the addition of the Prexy		
	substation		APS (100%)
	Increase Whiteley 138		
b0586	kV capacitor size to 44		
	MVAR		APS (100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11		Annual Revenue Requirement	Responsible Customer(s)
	Reconductor AP portion of Tidd – Carnegie 138		
b0587	kV and Carnegie -		
	Weirton 138 kV with		
	954 ACSR		APS (100%)
	Install a 40.8 MVAR		
b0588	138 kV capacitor at		
	Grassy Falls		APS (100%)
1.0500	Replace five 138 kV		
b0589	breakers at Cecil		ADS (100%)
	Replace #1 and #2		APS (100%)
b0590	breakers at Charleroi		
00370	138 kV		APS (100%)
	Install a 25.2 MVAR		1112 (10070)
b0591	capacitor at Seneca		
	Caverns 138 kV		APS (100%)
	Rebuild Elko – Carbon		
b0673	Center Junction using		
	230 kV construction		APS (100%)
			APS (97.68%) / DL (0.96%) /
b0674	Construct new Osage –		PENELEC (1.09%) / ECP**
00074	Whiteley 138 kV circuit		(0.01%) / PSEG (0.25%) / RE
			(0.01%)
	Replace the Osage 138		
b0674.1	kV breaker		A DG (1000()
	'CollinsF126'		APS (100%)
			AEC (1.02%) / APS (81.96%)
	Convert Monocacy -		/ DPL (0.85%) / JCPL (1.75%)
b0675.1	Walkersville 138 kV to		/ ME (6.37%) / NEPTUNE*
	230 kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)
			AEC (1.02%) / APS (81.96%)
	Convert Walkersville -		/ DPL (0.85%) / JCPL (1.75%)
10655	Catoctin 138 kV to 230		/ ME (6.37%) / NEPTUNE*
b0675.2	kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / DPL (0.85%) / JCPL (1.75%) / DPL (0.85%) / JCPL (1.7	Required 1ra	ansmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
Catoctin 138 kV to 230 kV				AEC (1.02%) / APS (81.96%) /
b0675.3 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Catoctin - DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert portion of AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / DPL (0.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert portion of Ringgold Substation from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) ME (6.37%) / NEPTUNE* (0.15%) / PSEG (2.42%) / RE (0.09%) / PSEG		Convert Ringgold -		DPL (0.85%) / JCPL (1.75%) /
Convert Catoctin - Convert portion of Convert portion of Convert Catoctin Convert Catoctin Convert portion of Ringgold Substation from 138 kV to 230 kV Convert Catoctin Convert Catoctin Convert Catoctin Convert Catoctin Convert Catoctin DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PSEG (2.42%) / RE (0.09%) / PSEG (2.4	b0675.2	Catoctin 138 kV to 230		ME (6.37%) / NEPTUNE*
Convert Catoctin - Carroll 138 kV to 230 kV Convert Catoctin DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.99%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.99%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / APS (81.96%) / DPL (0.99%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / DPL (0.85%) / JCPL	00073.3	kV		(0.15%) / PECO (3.09%) / PPL
Convert Catoctin - Carroll 138 kV to 230 kV Convert portion of Convert Catoctin Convert Catoctin Convert portion of Convert Catoctin Convert Catoctin Convert portion of Convert Catoctin Convert Catoct				(2.24%) / PSEG (2.42%) / RE
DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				(0.09%) / ECP** (0.06%)
Carroll 138 kV to 230 kV Convert portion of From 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Catroll Substation				AEC (1.02%) / APS (81.96%) /
b0675.4 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) B0675.6 Convert Catoctin Substation from 138 kV to 230 kV (0.15%) / JCPL (1.75%) / ME (6.37%) / JCPL (1.75%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert portion of Convert portion of Carroll Substation from 138 kV to 230 kV (0.15%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / JCPL (1.75%) / ME (6.37%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Monocacy DPL (0.85%) / JCPL (1.75%) / DPL (0.85%) / JCPL (0.75%) / DPL (0.85%) / JCPL		Convert Catoctin -		DPL (0.85%) / JCPL (1.75%) /
b0675.5 b0675.6 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / Convert Monocacy AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / DPL (0.85%) / JCPL (1.75%) /	b0675.4	Carroll 138 kV to 230		ME (6.37%) / NEPTUNE*
Convert portion of Ringgold Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138	00073.4	kV		
Convert portion of Ringgold Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert Catoctin Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion of Carroll Substation from 138 kV to 230 kV Convert portion Of Carroll Substation from 138 kV to 230				
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Binggold Substation from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				
b0675.5 from 138 kV to 230 kV from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / DPL (0.85%) / JCPL (1.75%) /				
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(0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert portion of Carroll Substation from 138 kV to 230 kV (0.15%) / PECO (3.09%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Monocacy AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) /	00073.3	from 138 kV to 230 kV		
DRL (0.85%) / JCPL (1.75%) / Substation from 138 kV to 230 kV DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				, , ,
DPL (0.85%) / JCPL (1.75%) / Substation from 138 kV to 230 kV				
Substation from 138 kV to 230 kV ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%)				
b06/5.6 to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) Convert Monocacy AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) /				
to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / Carroll Substation from 138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) /	b0675.6			,
(0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert portion of	00073.0	to 230 kV		
AEC (1.02%) / APS (81.96%) / Convert portion of Carroll Substation from 138 kV to 230 kV Convert Monocacy AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) /				
Convert portion of Carroll Substation from 138 kV to 230 kV Convert Monocacy Convert portion of Carroll Substation from 138 kV to 230 kV Convert Monocacy DPL (0.85%) / JCPL (1.75%) / ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) /				
Carroll Substation from ME (6.37%) / NEPTUNE* (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) /				
138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) /				, , , , , , , , , , , , , , , , , , , ,
138 kV to 230 kV (0.15%) / PECO (3.09%) / PPL (2.24%) / PSEG (2.42%) / RE (0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / DPL (0.85%) / JCPL (1.75%) /	b0675.7			
(0.09%) / ECP** (0.06%) AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) /	00075.7	138 kV to 230 kV		
AEC (1.02%) / APS (81.96%) / Convert Monocacy DPL (0.85%) / JCPL (1.75%) /				` '
Convert Monocacy DPL (0.85%) / JCPL (1.75%) /				` / /
Substation from 129 kV ME (6.270/) / NIEDTI INIE*				
606/5 X	b0675.8	Substation from 138 kV		ME (6.37%) / NEPTUNE*
to 230 kV (0.15%) / PECO (3.09%) / PPL	00075.0	to 230 kV		
(2.24%) / PSEG (2.42%) / RE				, , ,
$(0.09\%) / ECP^{**} (0.06\%)$				(0.09%) / ECP** (0.06%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tr	ransmission Enhancements	Annual Revenue Requirement	
			AEC (1.02%) / APS (81.96%)
	Convert Walkersville		/ DPL (0.85%) / JCPL (1.75%)
b0675.9	Substation from 138 kV		/ ME (6.37%) / NEPTUNE*
00073.9	to 230 kV		(0.15%) / PECO (3.09%) / PPL
			(2.24%) / PSEG (2.42%) / RE
			(0.09%) / ECP** (0.06%)
			AEC (0.64%) / APS (86.70%)
			/ DPL (0.53%) / JCPL (1.93%)
	Reconductor Doubs -		/ ME (4.04%) / NEPTUNE*
b0676.1	Lime Kiln (#207) 230kV		(0.18%) / PECO (1.93%) /
			PENELEC (0.93%) / PSEG
			(2.92%) / RE (0.12%) / ECP**
			(0.08%)
			AEC (0.64%) / APS (86.70%)
			/ DPL (0.53%) / JCPL (1.93%)
	Reconductor Doubs -		/ ME (4.04%) / NEPTUNE*
b0676.2	Lime Kiln (#231) 230kV		(0.18%) / PECO (1.93%) /
			PENELEC (0.93%) / PSEG
			(2.92%) / RE (0.12%) / ECP**
			(0.08%)
	Reconductor Double		
b0677	Toll Gate – Riverton		
	with 954 ACSR		APS (100%)
	Reconductor Glen Falls -		
b0678	Oak Mound 138kV with		
	954 ACSR		APS (100%)
	Reconductor Grand		
b0679	Point – Letterkenny with		
	954 ACSR		APS (100%)
	Reconductor Greene -		
b0680	Letterkenny with 954		
	ACSR		APS (100%)
	Replace 600/5 CT's at		
b0681	Franklin 138 kV		
	TIANKIIII 130 KV		APS (100%)
	Replace 600/5 CT's at		
b0682	Whiteley 138 kV		
	···inteley 150 KV		APS (100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T		Annual Revenue Requirement	Responsible Customer(s)
b0684	Reconductor Guilford – South Chambersburg with 954 ACSR		APS (100%)
b0685	Replace Ringgold 230/138 kV #3 with larger transformer		AFS (100%) APS (71.93%) / JCPL (4.17%) / ME (6.79%) / NEPTUNE* (0.38%) / PECO (4.05%) / PENELEC (5.88%) / ECP** (0.18%) / PSEG (6.37%) / RE (0.25%)
b0704	Install a third Cabot 500/138 kV transformer		APS (74.36%) / DL (2.73%) PENELEC (22.91%)
b0797	Advance n0321 (Replace Doubs Circuit Breaker DJ2)		APS(100%)
b0798	Advance n0322 (Replace Doubs Circuit Breaker DJ3)		APS(100%)
b0799	Advance n0323 (Replace Doubs Circuit Breaker DJ6)		APS(100%)
b0800	Advance n0327 (Replace Doubs Circuit Breaker DJ16)		APS(100%)
b0941	Replace Opequon 138 kV breaker 'BUSTIE'		APS(100%)
b0942	Replace Butler 138 kV breaker '#1 BANK'		APS(100%)
b0943	Replace Butler 138 kV breaker '#2 BANK'		APS(100%)
b0944	Replace Yukon 138 kV breaker 'Y-8'		APS(100%)
b0945	Replace Yukon 138 kV breaker 'Y-3'		APS(100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 7	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0946	Replace Yukon 138 kV breaker 'Y-1'		APS(100%)
b0947	Replace Yukon 138 kV breaker 'Y-5'		APS(100%)
b0948	Replace Yukon 138 kV breaker 'Y-2'		APS(100%)
b0949	Replace Yukon 138 kV breaker 'Y-19'		APS(100%)
b0950	Replace Yukon 138 kV breaker 'Y-4'		APS(100%)
b0951	Replace Yukon 138 kV breaker 'Y-9'		APS(100%)
b0952	Replace Yukon 138 kV breaker 'Y-11'		APS(100%)
b0953	Replace Yukon 138 kV breaker 'Y-13'		APS(100%)
b0954	Replace Charleroi 138 kV breaker '#1 XFMR BANK'		APS(100%)
b0955	Replace Yukon 138 kV breaker 'Y-7'		APS(100%)
b0956	Replace Pruntytown 138 kV breaker 'P-9'		APS(100%)
b0957	Replace Pruntytown 138 kV breaker 'P-12'		APS(100%)
b0958	Replace Pruntytown 138 kV breaker 'P-15'		APS(100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 7	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0959	Replace Charleroi 138 kV breaker '#2 XFMR BANK'		APS(100%)
b0960	Replace Pruntytown 138 kV breaker 'P-2'		APS(100%)
b0961	Replace Pruntytown 138 kV breaker 'P-5'		APS(100%)
b0962	Replace Yukon 138 kV breaker 'Y-18'		APS(100%)
b0963	Replace Yukon 138 kV breaker 'Y-10'		APS(100%)
b0964	Replace Pruntytown 138 kV breaker 'P-11'		APS(100%)
b0965	Replace Springdale 138 kV breaker '138E'		APS(100%)
b0966	Replace Pruntytown 138 kV breaker 'P-8'		APS(100%)
b0967	Replace Pruntytown 138 kV breaker 'P-14'		APS(100%)
b0968	Replace Ringgold 138 kV breaker '#3 XFMR BANK'		APS(100%)
b0969	Replace Springdale 138 kV breaker '138C'		APS(100%)
b0970	Replace Rivesville 138 kV breaker '#8 XFMR BANK'		APS(100%)
b0971	Replace Springdale 138 kV breaker '138F'		APS(100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 1	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0972	Replace Belmont 138 kV breaker 'B-16'		APS(100%)
b0973	Replace Springdale 138 kV breaker '138G'		APS(100%)
b0974	Replace Springdale 138 kV breaker '138V'		APS(100%)
b0975	Replace Armstrong 138 kV breaker 'BROOKVILLE'		APS(100%)
b0976	Replace Springdale 138 kV breaker '138P'		APS(100%)
b0977	Replace Belmont 138 kV breaker 'B-17'		APS(100%)
b0978	Replace Springdale 138 kV breaker '138U'		APS(100%)
b0979	Replace Springdale 138 kV breaker '138D'		APS(100%)
b0980	Replace Springdale 138 kV breaker '138R'		APS(100%)
b0981	Replace Yukon 138 kV breaker 'Y-12'		APS(100%)
b0982	Replace Yukon 138 kV breaker 'Y-17'		APS(100%)
b0983	Replace Yukon 138 kV breaker 'Y-14'		APS(100%)
b0984	Replace Rivesville 138 kV breaker '#10 XFMR BANK'		APS(100%)
b0985	Replace Belmont 138 kV breaker 'B-14'		APS(100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0986	Replace Armstrong 138 kV breaker 'RESERVE BUS'		APS(100%)
b0987	Replace Yukon 138 kV breaker 'Y-16'		APS(100%)
b0988	Replace Springdale 138 kV breaker '138T'		APS(100%)
b0989	Replace Edgelawn 138 kV breaker 'GOFF RUN #632'		APS(100%)
b0990	Change reclosing on Cabot 138 kV breaker 'C-9'		APS(100%)
b0991	Change reclosing on Belmont 138 kV breaker 'B-7'		APS(100%)
b0992	Change reclosing on Belmont 138 kV breaker 'B-12'		APS(100%)
b0993	Change reclosing on Belmont 138 kV breaker 'B-9'		APS(100%)
b0994	Change reclosing on Belmont 138 kV breaker 'B-19'		APS(100%)
b0995	Change reclosing on Belmont 138 kV breaker 'B-21'		APS(100%)
b0996	Change reclosing on Willow Island 138 kV breaker 'FAIRVIEW #84'		APS(100%)
b0997	Change reclosing on Cabot 138 kV breaker 'C-4'		APS(100%)
b0998	Change reclosing on Cabot 138 kV breaker 'C-1'		APS(100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required 1	ransmission Ennancements	Annual Revenue Requirement	Responsible Customer(s)
ь0999	Replace Redbud 138 kV breaker 'BUS TIE'		APS(100%)
b1022.1	Reconfigure the Peters to Bethel Park 138 kV line and Elrama to Woodville 138 kV line to create a 138 kV path from Woodville to Peters and a 138 kV path from Elrama to Bethel Park		APS (96.98%) / DL (3.02%)
b1022.3	Add static capacitors at Smith 138 kV		APS (96.98%) / DL (3.02%)
b1022.4	Add static capacitors at North Fayette 138 kV		APS (96.98%) / DL (3.02%)
b1022.5	Add static capacitors at South Fayette 138 kV		APS (96.98%) / DL (3.02%)
b1022.6	Add static capacitors at Manifold 138 kV		APS (96.98%) / DL (3.02%)
b1022.7	Add static capacitors at Houston 138 kV		APS (96.98%) / DL (3.02%)
b1023.1	Install a 500/138 kV transformer at 502 Junction		APS (100%)
b1023.2	Construct a new Franklin - 502 Junction 138 kV line including a rebuild of the Whiteley - Franklin 138 kV line to double circuit		APS (100%)
b1023.3	Construct a new 502 Junction - Osage 138 kV line		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 1	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Construct Braddock 138		
	kV breaker station that		
	connects the Charleroi -		
	Gordon 138 kV line,		
b1023.4	Washington - Franklin		
	138 kV line and the		
	Washington - Vanceville		
	138 kV line including a		
	66 MVAR capacitor		APS (100%)
	Increase the size of the		
b1027	shunt capacitors at Enon		
	138 kV		APS (100%)
	Raise three structures on		
b1028	the Osage - Collins Ferry		
01020	138 kV line to increase		
	the line rating		APS (100%)
	Reconductor the		
	Edgewater – Vasco Tap;		
b1128	Edgewater – Loyalhanna		
	138 kV lines with 954		
	ACSR		APS (100%)
	Reconductor the East		
b1129	Waynesboro – Ringgold		
	138 kV line with 954		A DG (1000/)
	ACSR		APS (100%)
1.1121	Upgrade Double Tollgate		
b1131	– Meadowbrook MDT		A DC (1000/)
	Terminal Equipment		APS (100%)
	Upgrade Double		
b1132	Tollgate-Meadowbrook MBG terminal		
			ADS (100%)
	equipment Upgrade terminal		APS (100%)
b1133	1 0		A DC (1000/)
	equipment at Springdale Reconductor the		APS (100%)
	Reconductor the Bartonville –		
h1125	Meadowbrook 138 kV		
b1135	line with high		
	temperature conductor		APS (100%)
	temperature conductor		AI 5 (10070)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Reconductor the Eastgate	
b1137 - Luxor 138 kV; APS	S (78.59%) / PENELEC
Eastgate – Sony 138 kV (14.0	08%) / ECP ** (0.23%) /
line with 954 ACSR PSE	EG (6.83%) / RE (0.27%)
Reconductor the King	
b1138 Farm – Sony 138 kV line	
with 954 ACSR	APS (100%)
Reconductor the Yukon	
b1139 - Waltz Mills 138 kV	
line with high	
temperature conductor	APS (100%)
Reconductor the Bracken	
b1140 Junction – Luxor 138 kV	
line with 954 ACSR	APS (100%)
Reconductor the	
Sewickley – Waltz Mills	
b1141 Tap 138 kV line with	
high temperature	
conductor	APS (100%)
Reconductor the	
Bartonsville –	
b1142 Stephenson 138 kV;	
Stonewall – Stephenson	
138 kV line with 954	
ACSR	APS (100%)
Reconductor the	
b1143 Youngwood – Yukon	
138 kV line with high APS	S (89.92%) / PENELEC
temperature conductor	(10.08%)
Reconductor the Bull	
b1144 Creek Junction – Cabot	
138 kV line with high	
temperature conductor	APS (100%)

^{**}East Coast Power, L.L.C.

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Reconductor the Lawson		
b1145	Junction – Cabot 138 kV		
01143	line with high		
	temperature conductor		APS (100%)
	Replace Layton -		
b1146	Smithton #61 138 kV		
01140	line structures to increase		
	line rating		APS (100%)
	Replace Smith – Yukon		
b1147	138 kV line structures to		
	increase line rating		APS (100%)
	Reconductor the		
b1148	Loyalhanna – Luxor 138		
	kV line with 954 ACSR		APS (100%)
	Reconductor the Luxor –		
b1149	Stony Springs Junction		
01177	138 kV line with 954		
	ACSR		APS (100%)
b1150	Upgrade terminal		
01130	equipment at Social Hall		APS (100%)
	Reconductor the		
b1151	Greenwood – Redbud		
01131	138 kV line with 954		
	ACSR		APS (100%)
b1152	Reconductor Grand Point		
01132	 South Chambersburg 		APS (100%)
b1159	Replace Peters 138 kV		
01137	breaker 'Bethel P OCB'		APS (100%)
b1160	Replace Peters 138 kV		
01100	breaker 'Cecil OCB'		APS (100%)
b1161	Replace Peters 138 kV		
01101	breaker 'Union JctOCB'		APS (100%)
	Replace Double Toll		
b1162	Gate 138 kV breaker		
	'DRB-2'		APS (100%)
	Replace Double Toll		
b1163	Gate 138 kV breaker		
	'DT 138 kV OCB'		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11	ransmission Enhancements	Annual Revenue Requirement	t Responsible Customer(s)
b1164	Replace Cecil 138 kV breaker 'Enlow OCB'		APS (100%)
b1165	Replace Cecil 138 kV breaker 'South Fayette'		APS (100%)
b1166	Replace Wylie Ridge 138 kV breaker 'W-9'		APS (100%)
b1167	Replace Reid 138 kV breaker 'RI-2'		APS (100%)
b1171.1	Install the second Black Oak 500/138 kV transformer, two 138 kV breaker, and related substation work		BGE (20.76%) / DPL (3.14%) / Dominion (39.55%) / ME (2.71%) / PECO (3.36%) / PEPCO (30.48%)
b1171.3	Install six 500 kV breakers and remove BOL1 500 kV breaker at Black Oak		AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b1200	Reconductor Double Toll Gate – Greenwood 138 kV with 954 ACSR conductor		APS (100%)
b1221.1	Convert Carbon Center from 138 kV to a 230 kV ring bus		APS (100%)
b1221.2	Construct Bear Run 230 kV substation with 230/138 kV transformer		APS (100%)

^{*}Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Loop Carbon Center		
b1221.3	Junction – Williamette		
	line into Bear Run		APS (100%)
	Carbon Center – Carbon		
	Center Junction &		
b1221.4	Carbon Center Junction		
	– Bear Run conversion		
	from 138 kV to 230 kV		APS (100%)
	Reconductor Willow-		, ,
b1230	Eureka & Eurkea-St		
	Mary 138 kV lines		APS (100%)
			AEC (1.40%) / APS (75.74%) /
	Reconductor Nipetown –		DPL (1.92%) / JCPL (2.92%) /
b1232	Reid 138 kV with 1033		ME (6.10%) / Neptune (0.27%)
	ACCR		/ PECO (4.40%) / PENELEC
			(3.26%) / PPL (3.99%)
	Upgrade terminal		()
b1233.1	equipment at		
0120011	Washington		APS (100%)
	Replace structures		,
b1234	between Ridgeway and		
	Paper city		APS (100%)
	Reconductor the Albright		, ,
1 1005	– Black Oak AFA 138		APS (30.25%) / BGE (16.10%)
b1235	kV line with 795		/ Dominion (30.51%) / PEPCO
	ACSS/TW		(23.14%)
	Upgrade terminal		, , ,
	equipment at Albright,		
	replace bus and line side		
b1237	breaker disconnects and		
	leads, replace breaker		
	risers, upgrade RTU and		
	line		APS (100%)
	Install a 138 kV 44		()
b1238	MVAR capacitor at		
	Edgelawn substation		APS (100%)
L		1	\ /

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Install a 138 kV 44		
b1239	MVAR capacitor at		
	Ridgeway substation		APS (100%)
	Install a 138 kV 44		
b1240	MVAR capacitor at Elko		
	Substation		APS (100%)
	Upgrade terminal		
	equipment at		
b1241	Washington substation		
	on the GE		
	Plastics/DuPont terminal		APS (100%)
	Replace structures		
b1242	between Collins Ferry		
	and West Run		APS (100%)
	Install a 138 kV		
b1243	capacitor at Potter		
	Substation		APS (100%)
b1261	Replace Butler 138 kV		
01201	breaker '1-2 BUS 138'		APS (100%)
	Install 2nd 500/138 kV		
b1383	transformer at 502		APS (93.27%) / DL (5.39%) /
	Junction		PENELEC (1.34%)
	Reconductor		
1.400.4	approximately 2.17 miles		
b1384	of Bedington –		
	Shepherdstown 138 kV		A DG (1000/)
	with 954 ACSR		APS (100%)
1.1205	Reconductor Halfway –		
b1385	Paramount 138 kV with		A DC (1000/)
	1033 ACCR		APS (100%)
	Reconductor Double		
b1386	Tollgate – Meadow		ADG (02 220/) / DGE (2 200/) /
	Brook 138 kV ckt 2 with		APS (93.33%) / BGE (3.39%) /
	1033 ACCR Reconductor Double		PEPCO (3.28%)
b1387			ADS (02 220/) / DCE (2 200/) /
	Tollgate – Meadow Brook 138 kV		APS (93.33%) / BGE (3.39%) /
			PEPCO (3.28%)
1,1200	Reconductor Feagans Mill – Millville 138 kV		
b1388	with 954 ACSR		A DS (100%)
	WILLI 934 ACSK		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Reconductor Bens Run – b1389 St. Mary's 138 kV with AEP (12.40%) / APS (17.80%) 954 ACSR / DL (69.80%) Replace Bus Tie Breaker b1390 at Opequon APS (100%) Replace Line Trap at b1391 Gore APS (100%) Replace structure Belmont - Trissler 138 b1392 kV line APS (100%) Replace structures b1393 Kingwood – Pruntytown 138 kV line APS (100%) Upgrade Terminal b1395 Equipment at Kittanning APS (100%) reclosing Change Pruntvtown 138 kV b1401 breaker 'P-16' to 1 shot at 15 seconds APS (100%) Change reclosing Rivesville 138 kV b1402 'Pruntvtown breaker #34' to 1 shot at 15 seconds APS (100%) Change reclosing Yukon 138 kV breaker b1403 'Y21 Shepler' to 1 shot at 15 seconds APS (100%) Replace the Kiski Valley 138 kV breaker b1404 'Vandergrift' with a 40 kA breaker APS (100%) Change reclosing on Armstrong 138 kV b1405 breaker 'GARETTRJCT' at 1 shot at 15 seconds APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	ransmission Enhancements	Annual Revenue Requiremen	t Responsible Customer(s)
b1406	Change reclosing on Armstrong 138 kV breaker 'KITTANNING'		
	to 1 shot at 15 seconds		APS (100%)
b1407	Change reclosing on Armstrong 138 kV breaker 'BURMA' to 1 shot at 15 seconds		APS (100%)
b1408	Replace the Weirton 138 kV breaker 'Tidd 224' with a 40 kA breaker		APS (100%)
b1409	Replace the Cabot 138 kV breaker 'C9 Kiski Valley' with a 40 kA breaker		APS (100%)
b1507.2	Terminal Equipment upgrade at Doubs substation		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE	Required 1r	ansmission Enhancements	Annual Revenue Requirement Responsible Customer(s)	
APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)				
BGE (4.23%) / ComEd (13.20%)			AEC (1.72%) / AEP (14.18%)	/
Mt. Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles Mt. Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles Mt. Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles Mt. Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles Mt. Storm - Doubs (3.18%) / Dominion (12.56%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE				
Mt. Storm – Doubs transmission line rebuild in Maryland – Total line mileage for APS is 2.71 miles (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE				6)
Mt. Storm – Doubs transmission line rebuild in Maryland – Total line mileage for APS is 2.71 miles Mt. Storm – Doubs transmission line rebuild in Maryland – Total line mileage for APS is 2.71 miles (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE				
b1507.3 Mt. Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE				
transmission line rebuild in Maryland – Total line mileage for APS is 2.71 miles transmission line rebuild in Maryland – Total line mileage for APS is 2.71 miles ERPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE		Mt Storm - Doubs		
b1507.3 in Maryland – Total line mileage for APS is 2.71 miles ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE				/
mileage for APS is 2.71 miles (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE	b1507.3			
miles PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE	01307.3	1		
(1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE				
		imies		
(0.25%)				,
			(0.25%)	
DFAX Allocation:				
APS (24.07%) / BGE (9.92%) /				
Dominion (54.43%) / PEPCO			` /)
(11.58%)			(11.58%)	
b1510 Install 59.4 MVAR	b1510			
capacitor at Waverly APS (100%)	01010	1	APS (100%)	
b1672 Install a 230 kV breaker	b1672			
at Carbon Center APS (100%)	010,2		APS (100%)	
Replace Doubs circuit	50539	1 *		
breaker DJ11 APS (100%)	00337		APS (100%)	
b0540 Replace Doubs circuit	b0540			
breaker DJ12 APS (100%)	00340	breaker DJ12	APS (100%)	
b0541 Replace Doubs circuit	b05/11	1 *		
breaker DJ13 APS (100%)	005+1		APS (100%)	
b0542 Replace Doubs circuit	b05/2	1		
breaker DJ20 APS (100%)	00342	breaker DJ20	APS (100%)	
b0543 Replace Doubs circuit	1-0542	Replace Doubs circuit		
breaker DJ21 APS (100%)	00343	breaker DJ21	APS (100%)	
Remove instantaneous		Remove instantaneous		
b0544 reclose from Eastalco	b0544	reclose from Eastalco		
circuit breaker D-26 APS (100%)		circuit breaker D-26	APS (100%)	

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) instantaneous Remove b0545 reclose from Eastalco circuit breaker D-28 APS (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC **MVAR** Install 200 (1.94%) / JCPL (3.82%) / ME b0559 Meadow capacitor at (1.88%) / NEPTUNE* (0.42%) / Brook 500 kV substation OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** APS (42.58%) / Dominion (57.42%)**Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / **Install** 250 **MVAR** PENELEC (1.90%) / PEPCO b0560 capacitor at Kemptown (3.90%) / PPL (5.00%) / PSEG 500 kV substation (6.15%) / RE (0.25%) **DFAX Allocation:** AEC (5.01%) / AEP (4.39%) / APS (9.26%) / BGE (4.43%) / DL (0.02%) / DPL (6.91%) / Dominion (10.82%) / JCPL (11.64%) / ME (2.94%) / NEPTUNE (1.12%) / PECO (14.51%) / PEPCO (6.11%) / PPL (6.39%) / PSEG (15.86%) / RE (0.59%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL 300 MVAR Build a (2.58%) / Dominion (12.56%) / Switched Shunt EKPC (1.94%) / JCPL (3.82%) / Doubs 500 kV and ME (1.88%) / NEPTUNE* b1803 increase (~50 MVAR) in (0.42%) / OVEC (0.08%) / size the existing PECO (5.31%) / PENELEC Switched Shunt (1.90%) / PEPCO (3.90%) / PPL Doubs 500 kV (5.00%) / PSEG (6.15%) / RE (0.25%)**DFAX Allocation:** APS (24.07%) / BGE (9.92%) / Dominion (54.43%) / PEPCO (11.58%)**Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / Install a new 600 MVAR EKPC (1.94%) / JCPL (3.82%) / b1804 SVC at Meadowbrook ME (1.88%) / NEPTUNE* 500kV (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)**DFAX Allocation:** APS (42.58%) / Dominion (57.42%)Replace relaying at the Mt. Airy substation on b1816.1 the Carroll - Mt. Airy 230 kV line APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tr	ransmission Enhancements A	Annual Revenue Requirement	Responsible Customer(s)
b1816.2	Adjust the control settings of all existing capacitors at Mt Airy 34.5kV, Monocacy 138kV, Ringgold 138kV served by Potomac Edison's Eastern 230 kV	Annuai Revenue Requirement	Responsible Customer(s)
	network to ensure that all units will be on during the identified N- 1-1 contingencies		APS (100%)
b1816.3	Replace existing unidirectional LTC controller on the No. 4, 230/138 kV transformer at Carroll substation with a bidirectional unit		APS (100%)
b1816.4	Isolate and bypass the 138 kV reactor at Germantown Substation		APS (100%)
b1816.6	Replace 336.4 ACSR conductor on the Catoctin - Carroll 138 kV line using 556.5 ACSR (26/7) or equivalent on existing structures (12.7 miles), 800 A wave traps at Carroll and Catoctin with 1200 A units, and 556.5 ACSR SCCIR (Sub-conductor) line risers and bus traps with 795 ACSR or equivalent		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace the 1200 A wave trap, line risers, breaker risers with 1600 b1822 capacity terminal equipment at Reid 138 kV SS APS (100%) Replace the 800 A wave trap with a 1200 A wave b1823 trap at Millville 138 kV substation APS (100%) Reconductor Grant Point - Guilford 138kV line approximately 8 miles of b1824 556 ACSR with 795 ACSR APS (100%) Replace the 800 Amp line trap at Butler 138 b1825 kV Sub on the Cabot East 138 kV line APS (100%) Change the CT ratio at b1826 Double Toll Gate 138 kV SS on MDT line APS (100%) Change the CT ratio at b1827 Double Toll Gate 138 kV SS on MBG line APS (100%) Reconductor the Bartonville – Stephenson 3.03 mile 138 kV line of b1828.1 556 ACSR with 795 ACSR APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Reconductor Stonewall – Stephenson 2.08 mile 138 kV line of b1828.2 556 ACSR with 795 ACSR APS (100%) Replace the existing 138 556.5 kV **ACSR** substation conductor risers with 954 ACSR at b1829 the Redbud 138 kV substation, including but not limited to the line side disconnect leads APS (100%) Replace 1200 A wave trap and 1024 ACAR breaker risers at Halfway 138 kV substation, and b1830 1024 **ACAR** replace breaker risers at Paramount 138 kV substation APS (100%) Replace the 1200 A line side and bus side disconnect switches with 1600 A switches, replace b1832 bus side, line side, and disconnect leads at Lime Kiln SS on the Doubs -Lime Kiln 1 (207) 230 kV line terminal APS (100%) Replace the 1200 A line side and bus side disconnect switches with 1600 A switches, replace b1833 bus side, line side, and disconnect leads at Lime Kiln SS on the Doubs -Lime Kiln 2 (231) 230 kV line terminal APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Reconductor 14.3 miles of 556 ACSR with 795 ACSR from Old Chapel to Millville 138 kV and b1835 upgrade line risers at Old APS (37.68%) / Dominion Chapel 138 kV and (34.46%) / PEPCO (13.69%) / Millville 138 kV and BGE (11.45%) / ME (2.01%) / replace 1200 A wave PENELEC (0.53%) / DL (0.18%)trap at Millville 138 kV Replace 1200 A wave b1836 trap with 1600 A wave trap at Reid 138 kV SS APS (100%) Replace 750 CU breaker risers with 795 ACSR at Marlowe 138 kV and b1837 replace 1200 A wave traps with 1600 A wave traps at Marlowe 138 kV and Bedington 138 kV APS (100%) Replace the 1200 A Bedington 138 kV line air switch and the 1200 b1838 A 138 kV bus tie air switch at Nipetown 138 kV with 1600 switches APS (100%) Install additional 33 MVAR capacitors at b1839 Grand Point 138 kV SS and Guildford 138 kV SS APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Construct a 138 kV line between Buckhannon b1840 and Weston 138 kV substations APS (100%) Replace line trap Stonewall on the b1902 Stephenson 138 kV line terminal APS (100%) Loop the Homer City-Handsome Lake 345 kV line into the Armstrong b1941 substation and install a 345/138 kV transformer APS (67.86%) / PENELEC (32.14%)at Armstrong Change the CT ratio at Millville to improve the b1942 Millville - Old Chapel 138 kV line ratings APS (100%) APS (41.06%) / DPL (6.68%) / Convert Moshannon JCPL (5.48%) / ME (10.70%) / b1964 substation to a 4 breaker Neptune* (0.53%) / PECO 230 kV ring bus (15.53%) / PPL (20.02%) Install a 44 MVAR 138 b1965 kV capacitor at Luxor substation APS (100%) Upgrade the AP portion of the Elrama – Mitchell 138 kV line by replace b1986 breaker risers on the Mitchell 138 kV bus on the Elrama terminal APS (100%) Reconductor the Osage-Collins Ferry 138 kV line with 795 ACSS. b1987 Upgrade terminal equipment at Osage and Collins Ferry APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Raise structures between Lake Lynn and West Run to eliminate the b1988 clearance de-rates on the West Run – Lake Lynn 138 kV line APS (100%) Raise structures between Collins Ferry and West Run to eliminate the b1989 clearance de-rates on the Collins Ferry - West Run 138 kV line APS (100%) Replace Weirt 138 kV breaker 'Sb2095 TORONTO226' with 63kA rated breaker APS (100%) Revise the reclosing of b2096 Weirt 138 kV breaker '2&5 XFMR' APS (100%) Replace Ridgeley 138 b2097 kV breaker '#2 XFMR OCB' APS (100%) Revise the reclosing of Ridgeley 138 kV breaker b2098 'AR3' with 40kA rated breaker APS (100%) Revise the reclosing of b2099 Ridgeley 138 kV breaker 'RC1' APS (100%) Replace Ridgeley 138 kV breaker 'WC4' with b2100 APS (100%) 40kA rated breaker Replace Ridgeley 138 kV breaker '1 XFMR b2101 OCB' with 40kA rated breaker APS (100%) Replace Armstrong 138 breaker kV b2102 'GARETTRJCT' with 40kA rated breaker APS (100%)

^{*} Neptune Regional Transmission System, LLC

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Replace Armstrong 138 b2103 kV breaker 'BURMA' with 40kA rated breaker APS (100%) Replace Armstrong 138 kV breaker b2104 'KITTANNING' with 40kA rated breaker APS (100%) Replace Armstrong 138 breaker kV b2105 'KISSINGERJCT' with 40kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-1' b2106 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-2' b2107 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-3' b2108 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-4' b2109 with 63kA rated breaker APS (100%) Replace Wylie Ridge 345 kV breaker 'WK-6' b2110 with 63kA rated breaker APS (100%) Replace Wylie Ridge b2111 138 kV breaker 'WK-7' with 63kA rated breaker APS (100%) Replace Wylie Ridge b2112 345 kV breaker 'WK-5' APS (100%) Replace Weirton 138 kV breaker 'NO 6 XFMR' b2113 with 63kA rated breaker APS (100%) Replace Armstrong 138 'Bus-Tie' kV breaker b2114 (Status On-Hold pending retirement) APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Responsible Customer(s) Required Transmission Enhancements Annual Revenue Requirement Add a new 138 kV line b2124.1 exit APS (100%) Construct a 138 kV ring bus and install a 138/69 b2124.2 kV autotransformer APS (100%) Add new 138 kV line exit and install a 138/25 kV b2124.3 transformer APS (100%) Construct approximately b2124.4 5.5 miles of 138 kV line APS (100%) Convert approximately b2124.5 7.5 miles of 69 kV to 138 kV APS (100%) Install a 75 MVAR 230 b2156 kV capacitor at Shingletown Substation APS (100%) Replace 800A wave trap at Stonewall with a 1200 b2165 A wave trap APS (100%) Reconductor the Millville - Sleepy Hollow 138kV 4.25 miles of 556 ACSR with 795 ACSR, upgrade b2166 line risers at Sleepy Hollow, and change 1200 A CT tap at Millville to 800 APS (100%) For Grassy Falls 138kV Capacitor bank adjust turn-on voltage to 1.0pu with a high limit of 1.04pu, For Crupperneck b2168 and Powell Mountain 138kV Capacitor Banks adjust turn-on voltage to 1.01pu with a high limit of 1.035pu APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required T	Fransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Replace/Raise structures on the Yukon-Smithton		•
b2169	138 kV line section to		
02109	eliminate clearance de-		
	rate		APS (100%)
	Replace/Raise structures		Al 5 (10070)
	on the Smithton-Shepler		
b2170	Hill Jct 138 kV line		
02170	section to eliminate		
	clearance de-rate		APS (100%)
	Replace/Raise structures		1112 (10070)
	on the Parsons-William		
b2171	138 kV line section to		
	eliminate clearance de-		
	rate		APS (100%)
	Replace/Raise structures		
	on the Parsons - Loughs		
b2172	Lane 138 kV line section		
	to eliminate clearance		
	de-rate		APS (100%)
	Replace line relaying and		
b3156	fault detector on the		
03100	Wylie Ridge terminal at		. 7.7. (4.9.9.4)
	Smith 138 kV substation		APS (100%)
	Replace line relaying and		
	fault detector relaying at		
1 2 1 5 7	Messick Road and		
b3157	Morgan 138 kV		
	substations; Replace		
	wave trap at Morgan 138 kV substation		A DC (100%)
	Replace line relays on		APS (100%)
	the Ridgeley line		
b3158	terminal at Messick		
	Road 138 kV substation		APS (100%)
	Reconductor Yukon -		Al 5 (10070)
	Smithton - Shepler Hill		
	Junction 138 kV line.		
b3214	Upgrade terminal		
	equipment at Yukon and		
	replace line relaying at		
	Mitchell and Charleroi		DL (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Upgrade terminal		
b3215	equipment at Yukon to		
	increase rating on Yukon		
	- Robbins 138 kV line		APS (100%)
	Upgrade terminal		
	equipment at Yukon to		
b3216	increase rating on Yukon		
	- AA2-161 (Wycoff Jct)		
	138 kV line		APS (100%)

SCHEDULE 12 – APPENDIX A

(14) Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power

Required Tra	nsmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2117	Reconductor 0.33 miles of the Parkersburg - Belpre line and upgrade Parkersburg terminal equipment		APS (100%)
b2118	Add 44 MVAR Cap at Ne Martinsville	ew ew	APS (100%)
b2120	Six-Wire Lake Lynn - Lardin 138 kV circuits		APS (100%)
b2142	Replace Weirton 138 kV breaker "Wylie Ridge 210 with 63 kA breaker		APS (100%)
b2143	Replace Weirton 138 kV breaker "Wylie Ridge 216 with 63 kA breaker		APS (100%)
b2174.8	Replace relays at Mitchel substation		APS (100%)
b2174.9	Replace primary relay at Piney Fork substation	t	APS (100%)
b2174.10	Perform relay setting changes at Bethel Park substation		APS (100%)
b2213	Armstrong Substation: Relocate 138 kV controls from the generating statio building to new control building	on	APS (100%)
b2214	Albright Substation: Insta a new control building in the switchyard and reloca controls and SCADA equipment from the generating station buildin the new control center	n te	APS (100%)
b2215	Rivesville Switching Station: Relocate control and SCADA equipment from the generating static building to new control building	on	APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Willow Island: Install a new 138 kV cross bus at Belmont Substation and reconnect and reconfigure b2216 APS (100%) the 138 kV lines to facilitate removal of the equipment at Willow Island switching station 130 MVAR reactor at b2235 APS (100%) Monocacy 230 kV Install a 32.4 MVAR b2260 APS (100%) capacitor at Bartonville Install a 33 MVAR b2261 APS (100%) capacitor at Damascus Replace 1000 Cu substation b2267 conductor and 1200 amp APS (100%) wave trap at Marlowe Reconductor 6.8 miles of 138kV 336 ACSR with 336 b2268 APS (100%) ACSS from Double Toll Gate to Riverton Reconductor from Collins b2299 Ferry - West Run 138 kV APS (100%) with 556 ACSS Reconductor from Lake b2300 APS (100%) Lynn - West Run 138 kV Install 39.6 MVAR b2341 Capacitor at Shaffers Corner APS (100%) 138 kV Substation Construct a new 138 kV switching station (Shuman Hill substation), which is b2342 APS (100%) next the Mobley 138 kV substation and install a 31.7 MVAR capacitor Install a 31.7 MVAR b2343 capacitor at West Union 138 APS (100%) kV substation

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install a 250 MVAR SVC at b2362 APS (100%) Squab Hollow 230 kV Install a 230 kV breaker at b2362.1 Squab Hollow 230 kV APS (100%) substation Convert the Shingletown b2363 230 kV bus into a 6 breaker APS (100%) ring bus Install a new 230/138 kV transformer at Squab Hollow 230 kV substation. Loop the Forest - Elko 230 b2364 APS (100%) kV line into Squab Hollow. Loop the Brookville - Elko 138 kV line into Squab Hollow Install a 44 MVAR 138 kV b2412 capacitor at the Hempfield APS (100%) 138 kV substation Install breaker and a half 138 kV substation (Waldo Run) with 4 breakers to accommodate service to b2433.1 APS (100%) MarkWest Sherwood Facility including metering which is cut into Glen Falls Lamberton 138 kV line Install a 70 MVAR SVC at b2433.2 the new WaldoRun 138 kV APS (100%) substation Install two 31.7 MVAR capacitors at the new b2433.3 APS (100%) WaldoRun 138 kV substation Replace the Weirton 138 kV breaker 'WYLIE RID210' b2424 APS (100%) with 63 kA breakers Replace the Weirton 138 kV b2425 breaker 'WYLIE RID216' APS (100%) with 63 kA breakers

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace the Oak Grove 138 kV breaker 'OG1' with 63 b2426 APS (100%) kA breakers Replace the Oak Grove 138 kV breaker 'OG2' with 63 b2427 APS (100%) kA breakers Replace the Oak Grove 138 kV breaker 'OG3' with 63 b2428 APS (100%) kA breakers Replace the Oak Grove 138 b2429 kV breaker 'OG4' with 63 APS (100%) kA breakers Replace the Oak Grove 138 b2430 kV breaker 'OG5' with 63 APS (100%) kA breakers Replace the Oak Grove 138 b2431 kV breaker 'OG6' with 63 APS (100%) kA breakers Replace the Ridgeley 138 kV breaker 'RC1' with a 40 b2432 APS (100%) kA rated breaker Replace the Cabot 138kV b2440 breaker 'C9-KISKI VLY' APS (100%) with 63kA Replace the Ringgold 138 b2472 kV breaker 'RCM1' with APS (100%) 40kA breakers Replace the Ringgold 138 b2473 kV breaker '#4 XMFR' with APS (100%) 40kA breakers Construct a new line between Oak Mound 138 b2475 APS (100%) kV substation and Waldo Run 138 kV substation Construct a new 138 kV substation (Shuman Hill b2545.1 substation) connected to the APS (100%) Fairview -Willow Island (84) 138 kV line

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install a ring bus station with five active positions b2545.2 and two 52.8 MVAR APS (100%) capacitors with 0.941 mH reactors Install a +90/-30 MVAR b2545.3 SVC protected by a 138 kV APS (100%) breaker Remove the 31.7 MVAR b2545.4 capacitor bank at Mobley APS (100%) 138 kV Install a 51.8 MVAR (rated) 138 kV capacitor at b2546 APS (100%) Nyswaner 138 kV substation Construct a new 138 kV six b2547.1 breaker ring bus Hillman APS (100%) substation Loop Smith-Imperial 138 kV line into the new b2547.2 APS (100%) Hillman substation Install +125/-75 MVAR b2547.3 APS (100%) SVC at Hillman substation Install two 31.7 MVAR 138 b2547.4 APS (100%) kV capacitors Eliminate clearance de-rate on Wylie Ridge – Smith 138 kV line and upgrade b2548 APS (100%) terminals at Smith 138 kV, new line ratings 294 MVA (Rate A)/350 MVA (Rate B) Relocate All Dam 6 138 kV line and the 138 kV line to b2612.1 APS (100%) AE units 1&2 Install 138 kV, 3000A bustie breaker in the open busb2612.2 APS (100%) tie position next to the Shaffers corner 138 kV line

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install a 6-pole manual switch, foundation, control APS (100%) b2612.3 cable, and all associated facilities Yukon 138 kV Breaker b2666 APS (100%) Replacement Replace Yukon 138 kV b2666.1 breaker "Y-11(CHARL1)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.2 breaker "Y-13(BETHEL)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.3 breaker "Y-18(CHARL2)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.4 breaker "Y-19(CHARL2)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV breaker "Y-4(4B-2BUS)" b2666.5 APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.6 breaker "Y-5(LAYTON)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.7 breaker "Y-8(HUNTING)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.8 breaker "Y-9(SPRINGD)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.9 breaker "Y-10(CHRL-SP)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV breaker "Y-12(1-1BUS)" b2666.10 APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.11 breaker "Y-14(4-1BUS)" APS (100%) with an 80 kA breaker

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace Yukon 138 kV b2666.12 breaker "Y-2(1B-BETHE)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV b2666.13 breaker "Y-21(SHEPJ)" APS (100%) with an 80 kA breaker Replace Yukon 138 kV breaker b2666.14 APS (100%) "Y-22(SHEPHJT)" with an 80 kA breaker Change CT Ratio at Seneca Caverns from 120/1 to 160/1 b2672 APS (100%) and adjust relay settings accordingly AEP (12.91%) / APS (19.04%) / ATSI (1.24%) / ComEd (0.35%) / Carroll Substation: Replace the Germantown 138 kV Dayton (1.45%) / DEOK b2688.3 wave trap, upgrade the bus (2.30%) / DL (1.11%) / conductor and adjust CT Dominion (44.85%) / ratios EKPC (0.78%) / PEPCO (15.85%) / RECO (0.12%)Upgrade terminal equipment b2689.3 APS (100%) at structure 27A Upgrade 138 kV substation equipment at Butler, Shanor Manor and Krendale b2696 substations. New rating of APS (100%) line will be 353 MVA summer normal/422 MVA emergency Remove existing Black Oak b2700 APS (100%) **SPS** AEP (6.46%) / APS (8.74%) / BGE (19.74%) / Reconfigure the Ringgold ComEd (2.16%) / Dayton b2743.6 230 kV substation to double (0.59%) / DEOK (1.02%) bus double breaker scheme / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	ansmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2743.6.1	Replace the two Ringgold 230/138 kV transformers		AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd (2.16%) / Dayton (0.59%) / DEOK (1.02%) / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)
b2743.7	Rebuild/Reconductor the Ringgold – Catoctin 138 kV circuit and upgrade terminal equipment on both ends		AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd (2.16%) / Dayton (0.59%) / DEOK (1.02%) / DL (0.01%) / Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%)
b2747.1	Relocate the FirstEnergy Pratts 138 kV terminal CVTs at Gordonsville substation to allow for the installation of a new motor operated switch being installed by Dominion		APS (100%)
b2763	Replace the breaker risers and wave trap at Bredinville 138 kV substation on the Cabrey Junction 138 kV terminal		APS (100%)
b2764	Upgrade Fairview 138 kV breaker risers and disconnect leads; Replace 500 CU breaker risers and 556 ACSR disconnect leads with 795 ACSR		APS (100%)
b2964.1	Replace terminal equipment at Pruntytown and Glen Falls 138 kV station		APS (100%)
b2964.2	Reconductor approximately 8.3 miles of the McAlpin - White Hall Junction 138 kV circuit		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor the Charleroi – Allenport 138 kV line with b2965 954 ACSR conductor. APS (100%) Replace breaker risers at Charleroi and Allenport Reconductor the Yukon -Smithton – Shepler Hill Jct b2966 138 kV line with 795 ACSS APS (100%) conductor. Replace Line Disconnect Switch at Yukon Reconductor the Yukon -Smithton - Shepler Hill Jct 138 kV line and replace b2966.1 APS (100%) terminal equipment as necessary to achieve required rating Convert the existing 6 wire Butler - Shanor Manor -Krendale 138 kV line into b2967 two separate 138 kV lines. APS (100%) New lines will be Butler -Keisters and Butler - Shanor Manor - Krendale 138 kV Ringgold – Catoctin b2970 APS (100%) Solution Install two new 230 kV b2970.1 positions at Ringgold for APS (100%) 230/138 kV transformers Install new 230 kV position b2970.2 for Ringgold – Catoctin 230 APS (100%) kV line Install one new 230 kV b2970.3 breaker at Catoctin APS (100%) substation Install new 230/138 kV transformer at Catoctin b2970.4 substation. Convert APS (100%) Ringgold – Catoctin 138 kV line to 230 kV operation

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11	ansmission Ennancements Anni	ual Revenue Requirement	Responsible Customer(s)
b2970.5	Convert Garfield 138/12.5 kV substation to 230/12.5 kV		APS (100%)
1.0006	Construct new Flint Run 500/138		See sub-IDs for cost
b2996	kV substation		allocations
b2996.1	Construct a new 500/138 kV substation as a 4-breaker ring bus with expansion plans for double-breaker-double-bus on the 500 kV bus and breaker-and-a-half on the 138 kV bus to provide EHV source to the Marcellus shale load growth area. Projected load growth of additional 160 MVA to current plan of 280 MVA, for a total load of 440 MVA served from Waldo Run substation. Construct additional 3-breaker string at Waldo Run 138 kV bus. Relocate the Sherwood #2 line terminal to the new string. Construct two single circuit Flint Run - Waldo Run 138 kV lines using 795 ACSR (approximately 3 miles). After terminal relocation on new 3-breaker string at Waldo Run, terminate new Flint Run 138 kV lines onto the two open terminals		APS (100%)
b2996.2	Loop the Belmont – Harrison 500 kV line into and out of the new Flint Run 500 kV substation (less than 1 mile). Replace primary relaying and carrier sets on Belmont and Harrison 500 kV remote end substations Upgrade two (2) existing 138 kV breakers (Rider 50 and #1/4		APS (100%)
b2996.3	transformer breaker) at Glen Falls with 63 kA 3000A units		APS (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor 3.1 mile 556 ACSR portion of Cabot to Butler 138 kV with 556 ACSS and upgrade b3005 terminal equipment. 3.1 miles of APS (100%) line will be reconductored for this project. The total length of the line is 7.75 miles Replace four Yukon 500/138 kV transformers with three APS (52.84%) / DL b3006 transformers with higher rating (47.16%) and reconfigure 500 kV bus Reconductor the Blairsville East to Social Hall 138 kV line and upgrade terminal equipment -AP portion. 4.8 miles total. The new conductor will be 636 b3007.1 APS (100%) ACSS replacing the existing 636 ACSR conductor. At Social Hall, meters, relays, bus conductor, a wave trap, circuit breaker and disconnects will be replaced Replace terminal equipment at Keystone and Cabot 500 kV buses. At Keystone, bus tubing b3010 and conductor, a wave trap, and APS (100%) meter will be replaced. At Cabot, a wave trap and bus conductor will be replaced Construct new Route 51 b3011.1 substation and connect 10 138 DL (100%) kV lines to new substation Upgrade terminal equipment at Yukon to increase rating on b3011.2 Yukon to Charleroi #2 138 kV DL (100%) line (New Yukon to Route 51 #4 138 kV line)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required 11a	insmission enhancements Annual i	Revenue Requirement	Responsible Customer(s)
b3011.3	Upgrade terminal equipment at Yukon to increase rating on Yukon to Route 51 #1 138 kV		DL (100%)
b3011.4	line Upgrade terminal equipment at Yukon to increase rating on Yukon to Route 51 #2 138 kV line		DL (100%)
b3011.5	Upgrade terminal equipment at Yukon to increase rating on Yukon to Route 51 #3 138 kV line		DL (100%)
b3011.6	Upgrade remote end relays for Yukon – Allenport – Iron Bridge 138 kV line		DL (100%)
b3012.1	Construct two new 138 kV ties with the single structure from APS's new substation to Duquesne's new substation. The estimated line length is approximately 4.7 miles. The line is planned to use multiple ACSS conductors per phase		ATSI (38.21%) / DL (61.79%)
b3012.3	Construct a new Elrama – Route 51 138 kV No.3 line: reconductor 4.7 miles of the existing line, and construct 1.5 miles of a new line to the reconductored portion. Install a new line terminal at APS Route 51 substation		DL (100%)

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

required 11a	iisiiissioii Eilialeetiiciis Aliitaai i	te venue requirement	responsible Customer(s)
	Reconductor Vasco Tap to Edgewater Tap 138 kV line.		
b3013	4.4 miles. The new conductor		APS (100%)
	will be 336 ACSS replacing the existing 336 ACSR		
	conductor		
	Reconductor Elrama to		
b3015.6	Mitchell 138 kV line – AP		DL (100%)
	portion. 4.2 miles total. 2x 795 ACSS/TW 20/7		()
	Upgrade terminal equipment		
b3015.8	at Mitchell for Mitchell –		APS (100%)
	Elrama 138 kV line		
1 2020	Upgrade substation		A DG (1000()
b3028	disconnect leads at William 138 kV substation		APS (100%)
	Ronceverte cap bank and		
b3051.1	terminal upgrades		APS (100%)
	Install a 138 kV capacitor		
b3052	(29.7 MVAR effective) at		APS (100%)
	West Winchester 138 kV		
	Upgrade line relaying at Piney Fork and Bethel Park for		
b3064.3	Piney For – Elrama 138 kV		APS (100%)
03004.3	line and Bethel Park – Elrama		1115 (10070)
	138 kV		

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

Required Tra	insmission Enhancements Annual	Revenue Requirement	Responsible Customer(s)
	Reconductor the Yukon –		
	Westraver 138 kV line (2.8		
b3068	miles), replace the line drops		APS (100%)
03008	and relays at Yukon 138 kV		AFS (10070)
	and replace switches at		
	Westraver 138 kV bus		
	Reconductor the Westraver –		
	Route 51 138 kV line (5.63		
b3069	miles) and replace line		APS (100%)
	switches at Westraver 138 kV		
	bus		
	Reconductor the Yukon –		
	Route 51 #1 138 kV line (8		
b3070	miles), replace the line drops,		APS (100%)
	relays and line disconnect		
	switch at Yukon 138 kV bus		
	Reconductor the Yukon –		
b3071	Route 51 #2 138 kV line (8		APS (100%)
030/1	miles) and replace relays at		AFS (100%)
	Yukon 138 kV bus		
	Reconductor the Yukon –		
b3072	Route 51 #3 138 kV line (8		ADS (100%)
03072	miles) and replace relays at		APS (100%)
	Yukon 138 kV bus		
b3074	Reconductor the 138 kV bus		APS (100%)
03074	at Armstrong substation		Al 3 (10070)
	Replace the 500/138 kV		
b3075	transformer breaker and		APS (100%)
03073	reconductor 138 kV bus at		Al 5 (10070)
	Cabot substation		
	Reconductor the Edgewater –		
b3076	Loyalhanna 138 kV line (0.67		APS (100%)
	mile)		
b3079	Replace the Wylie Ridge		ATSI (72.30%) / DL
03079	500/345 kV transformer #7		(27.70%)
	Reconductor the 138 kV bus		
b3083	at Butler and reconductor the		APS (100%)
63083	138 kV bus and replace line		Ai 3 (10070)
	trap at Karns City		

Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power (cont.)

		<u> </u>	1
	Relocate 34.5 kV lines from		
b3128	generating station roof R.		APS (100%)
	Paul Smith 138 kV station		

Attachment 5B – Cost Allocation of 2021/2022 BG&E Schedule 12 Charges

Attachment 5B PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for BG&E

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Responsible	e Customers	- Schedule 12	2 Appendix	Estir	nated New Jers	sey EDC Zone	Charges by Pr	oject
Required		Jun	e 2021 - May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM	A	Annual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID		Requirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	F	oer PJM website	per PJN	1 Open Access	s Transmissior	n Tariff					
Install a second Conastone -												
Graceton 230 kV circuit	b0497	\$	2,843,310.00	9.00%	9.64%	14.07%	0.52%	\$255,898	\$274,095	\$400,054	\$14,785	\$944,832
Upgrade Conastone Substation												
Equipment 500kv	b2766.1	\$	1,132,402	1.71%	3.84%	6.21%	0.26%	\$19,364	\$43,484	\$70,322	\$2,944	\$136,115
Upgrade Conastone Substation												
Equipment 500kv	2766.1_dfax	\$	1,132,402	3.52%	11.32%	24.22%	0.96%	\$39,861	\$128,188	\$274,268	\$10,871	\$453,187
		\$	-					\$0	\$0	\$0	\$0	\$0
Totals								\$315,122	\$445,767	\$744,643	\$28,601	\$1,534,134
Notes on calculations >>>								= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

(h) + (i)

		(k)	(I)		(m)		(n)		(o)		(p)
Zonal Cost Allocation for New Jersey Zones	lm	erage Monthly pact on Zone comers in 20/21	2021TX Peak Load per PJM website	-	Rate in MW-mo.			2022 Impact (5 months)		2021-2022 Impact (12 months)	
PSE&G	\$	62,053.62	9,557.3	\$	6.49	\$	434,375	\$	310,268	\$	744,643
JCP&L	\$	37,147.26	5,903.2	\$	6.29	\$	260,031	\$	185,736	\$	445,767
ACE	\$	26,260.21	2,634.5	\$	9.97	\$	183,821	\$	131,301	\$	315,122
RE	\$	2,383.38	397.5	\$	6.00	\$	16,684	\$	11,917	\$	28,601
Total Impact on NJ Zones	\$	127,844.47				\$	894,911	\$	639,222	\$ ^	1,534,134
				=	(k) * (l)		= (k) * 7		= (k) * 5	=	(n) * (o)

Notes:

Notes on calculations >>>

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(2) Baltimore Gas and Electric Company

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Add (2) 230 kV Breakers at High Ridge and install b0152 BGE (100%) two Northwest 230 kV 120 MVAR capacitors Install a 4th Waugh Chapel 500/230kV transformer, terminate the transformer BGE (85.56%) / ME (0.83%) / b0244 in a new 500 kV bay and PEPCO (13.61%) operate the existing inservice spare transformer on standby As specified in Attachment Replace both Conastone BGE (75.85%) / Dominion H-2A, Attachment 7, the b0298 (11.54%) / ME (4.73%) / PEPCO 500/230 kV transformers Transmission Enhancement (7.88%)with larger transformers Charge Worksheet Replace Conastone 230 b0298.1 BGE (100%) kV breaker 500-3/2323 Add a fourth 230/115 kV transformer, two 230 kV b0474 circuit breakers and a 115 BGE (100%) kV breaker at Waugh Chapel Create two 230 kV ring buses at North West, add two 230/115 kV b0475 BGE (100%) transformers at North West and create a new 115 kV station at North West Rebuild High Ridge 230 b0476 kV substation to Breaker BGE (100%) and Half configuration Replace the Waugh BGE (90.56%) / ME (1.51%) / Chapel 500/230 kV PECO (.92%) / PEPCO (4.01%) / b0477 transformer #1 with three PPL (3.00%) single phase transformers

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Baltimore Gas and Electric Company (cont.)

rtoquirou		7 tilliaar Revenue Requiremen	1
b0497	Install a second Conastone – Graceton 230 kV circuit		AEC (9.00%) / DPL (16.85%) / JCPL (9.64%) / ME (1.48%) / Neptune* (0.95%) / PECO (30.79%) / PPL (16.41%) / ECP** (0.29%) / PSEG (14.07%) / RE (0.52%)
b0497.1	Replace Conastone 230 kV breaker #4		BGE (100%)
b0497.2	Replace Conastone 230 kV breaker #7		BGE (100%)
b0500.2	Replace wavetrap and raise operating temperature on Conastone – Otter Creek 230 kV line to 165 deg		AEC (6.27%) / DPL (8.65 %) / JCPL (14.54%) / ME (10.59%) / Neptune* (1.37%) / PECO (15.66%) / PPL (21.02%) / ECP** (0.57%) / PSEG (20.56%) / RE (0.77%)
b0512.33	MAPP Project Install new Hallowing Point – Calvert Cliffs 500 kV circuit and associated substation work at Calvert Cliffs substation		AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)

^{*} Neptune Regional Transmission System, LLC

Baltimore Gas and Electric Company (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b0512.43	MAPP Project Install new Hallowing Point – Calvert Cliffs 500 kV circuit and associated substation work at Calvert Cliffs substation	AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0729	Rebuild both Harford – Perryman 110615-A and 110616-A 115 kV circuits	BGE (100%)
b0749	Replace 230 kV breaker and associated CT's at Riverside 230 kV on 2345 line; replace all dead-end structures at Brandon Shores, Hawkins Point, Sollers Point and Riverside; Install a second conductor per phase on the spans entering each station	BGE (100%)

^{*} Neptune Regional Transmission System, LLC

Baltimore Gas and Electric Company (cont.)

Require	i Transmission Emiancements	Annual Kevenue Kequirement	Responsible Customer(s)
b0795	Install a 115 kV breaker at Chesaco Park		BGE (100%)
b0796	Install 2, 115 kV breakers at Gwynnbrook		BGE (100%)
b0819	Remove line drop limitations at the substation terminations for Gwynnbrook – Mays Chapel 115 kV		BGE (100%)
ь0820	Remove line drop limitations at the substation terminations and replace switch for Delight – Gwynnbrook 115 kV		BGE (100%)
b0821	Remove line drop limitations at the substation terminations for Northwest – Delight 115 kV		BGE (100%)
b0822	Remove line drop limitations at the substation terminations for Gwynnbrook – Sudbrook 115 kV		BGE (100%)
b0823	Remove line drop limitations at the substation terminations for Windy Edge – Texas 115 kV		BGE (100%)
b0824	Remove line drop limitations at the substation terminations for Granite – Harrisonville 115 kV		BGE (100%)
b0825	Remove line drop limitations at the substation terminations for Harrison – Dolefield 115 kV		BGE (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Baltimore Gas and Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Remove line drop limitations at the		
b0826	substation terminations for		BGE (100%)
	Riverside – East Point 115		
	kV		
	Install an SPS for one year		
	to trip a Mays Chapel 115		
b0827	kV breaker one line		BGE (100%)
	110579 for line overloads		
	110509		
	Disable the HS throwover		
b0828	at Harrisonville for one		BGE (100%)
	year		
	Rebuild each line (0.2		
	miles each) to increase the		
b0870	normal rating to 968 MVA		BGE (100%)
	and the emergency rating		
	to 1227 MVA		
	Increase contact parting		
b0906	time on Wagner 115 kV		BGE (100%)
	breaker 32-3/2		
	Increase contact parting		
b0907	time on Wagner 115 kV		BGE (100%)
	breaker 34-1/3		
	Rebuild Graceton - Bagley		
	230 kV as double circuit		APS (2.02%) / BGE (75.22%) /
b1016	line using 1590 ACSR.		Dominion (16.10%) / PEPCO
01010	Terminate new line at		(6.66%)
	Graceton with a new		(0.0070)
	circuit breaker.		
	Upgrade wire drops at		
b1055	Center 115kV on the		BGE (100%)
	Center - Westport 115 kV		(2007.0)
	circuit		
	Upgrade wire sections at		
1.1020	Wagner on both 110534		
b1029	and 110535 115 kV		
	circuits. Reconfigure		DOE (1000)
	Lipins Corner substation		BGE (100%)

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-2.

Baltimore Gas and Electric Company (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1030	Move the Hillen Rd substation from circuits 110507/110508 to circuits 110505/110506		BGE (100%)
b1031	Replace wire sections on Westport - Pumphrey 115 kV circuits #110521, 110524, 110525, and 110526		BGE (100%)
b1083	Upgrade wire sections of the Mays Chapel – Mt Washington circuits (110701 and 110703) to improve the rating to 260/300 SN/SE MVA		BGE (100%)
b1084	Extend circuit 110570 from Deer Park to Northwest, and retire the section of circuit 110560 from Deer Park to Deer Park tap and retire existing Deer Park Breaker		BGE (100%)
b1085	Upgrade substation wire conductors at Lipins Corner to improve the rating of Solley-Lipins Corner sections of circuits 110534 and 110535 to 275/311 MVA SN/SE		BGE (100%)
ь1086	Build a new 115 kV switching station between Orchard St. and Monument St.		BGE (100%)
b1175	Apply SPS at Mt. Washington to delay load pick-up for one outage and for the other outage temporarily drop load		BGE (100%)

Baltimore Gas and Electric Company (cont.)

		·	•
b1176	Transfer 6 MW of load from Mt. Washington –		
01170	East Towson		BGE (100%)
b1251	Build a second Raphael – Bagley 230 kV		APS (4.42%) / BGE (66.95%) / ComEd (4.12%) / Dayton (0.49%) / Dominion (18.76%) / PENELEC (0.05%) / PEPCO (5.21%)
b1251.1	Re-build the existing Raphael – Bagley 230 kV		APS (4.42%) / BGE (66.95%) / ComEd (4.12%) / Dayton (0.49%) / Dominion (18.76%) / PENELEC (0.05%) / PEPCO (5.21%)
b1252	Upgrade terminal equipment (remove terminal limitation at Pumphrey Tap to bring the circuit to 790N/941E		BGE (100%)

Baltimore Gas and Electric Company (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1253	Replace the existing Northeast 230/115 kV		
01233	transformer #3 with 500 MVA		BGE (100%)
b1253.1	Replace the Northeast 230 kV breaker '2317/315'		BGE (100%)
b1253.2	Revise reclosing on Windy Edge 115 kV breaker '110515'		BGE (100%)
b1253.3	Revise reclosing on Windy Edge 115 kV breaker '110516'		BGE (100%)
b1253.4	Revise reclosing on Windy Edge 115 kV breaker '110517'		BGE (100%)
b1254	Build a new 500/230 kV substation (Emory Grove)		APS (4.07%) / BGE (53.19%) / ComEd (3.71%) / Dayton (0.50%) / Dominion (16.44%) / PENELEC (0.59%) / PEPCO (21.50%)
b1254.1	Bundle the Emory – North West 230 kV circuits		BGE (100%)
b1267	Rebuild existing Erdman 115 kV substation to a dual ring-bus configuration to enable termination of new circuits		BGE (100%)
b1267.1	Construct 115 kV double circuit underground line from existing Coldspring to Erdman substation		BGE (100%)
b1267.2	Replace Mays Chapel 115 kV breaker '110515A'		BGE (100%)
b1267.3	Replace Mays Chapel 115 kV breaker '110579C'		BGE (100%)

Baltimore Gas and Electric Company (cont.)

Required		Annual Revenue Requirement	Responsible Customer(s)
b1544	Advance the baseline upgrade B1252 to upgrade terminal equipment removing terminal limitation at Pumphrey Tap on BGE 230 kV		
	circuit 2332-A		BGE (100%)
b1545	Upgrade terminal equipment at both Brandon Shores and Waugh Chapel removing terminal limitation on BGE 230 kV circuit 2343		BGE (100%)
b1546	Upgrade terminal equipment at Graceton removing terminal limitation on BGE portion of the 230 kV Graceton – Cooper circuit 2343		BGE (100%)
b1583	Replace Hazelwood 115 kV breaker '110602'		BGE (100%)
b1584	Replace Hazelwood 115 kV breaker '110604'		BGE (100%)
b1606.1	Moving the station supply connections of the Hazelwood 115/13kV station		BGE (100%)
b1606.2	Installing 115kV tie breakers at Melvale		BGE (100%)
b1785	Revise the reclosing for Pumphrey 115 kV breaker '110521 DR'		BGE (100%)
b1786	Revise the reclosing for Pumphrey 115 kV breaker '110526 DR'		BGE (100%)
b1789	Revise the reclosing for Pumphrey 115 kV breaker '110524DR'		BGE (100%)
b1806	Rebuild Wagner 115kV substation to 80kA		BGE (100%)

SCHEDULE 12 – APPENDIX A

(2) Baltimore Gas and Electric Company

Required I	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Install a 115 kV tie		
	breaker at Wagner to		
b2219	create a separation from		BGE (100%)
	line 110535 and		
	transformer 110-2		
b2220	Install four 115 kV		BGE (100%)
02220	breakers at Chestnut Hill		BGE (10070)
	Install an SPS to trip		
b2221	approximately 19 MW		BGE (100%)
02221	load at Green St. and		BGE (10078)
	Concord		
	Install a 230/115kV		
	transformer at Raphael		
	Rd and construct		
	approximately 3 miles of		
b2307	115kV line from Raphael		BGE (100%)
	Rd. to Joppatowne.		
	Construct a 115kV three		
	breaker ring at		
	Joppatowne		
	Build approximately 3		
	miles of 115kV		
	underground line from		
	Bestgate tap to Waugh		
b2308	Chapel. Create two		BGE (100%)
	breaker bay at Waugh		
	Chapel to accommodate		
	the new underground		
	circuit		
	Build a new Camp Small		
b2396	115 kV station and install		BGE (100%)
	30 MVAR capacitor		

Baltimore Gas and Electric Company (cont.)

required 1	ransmission Ennancements	Annuai Revenue Requirement	Responsible Customer(s)			
b2396.1	Install a tie breaker at Mays Chapel 115 kV		BGE (100%)			
02370.1	substation		BGE (10070)			
	Upgrade the Riverside					
	115kV substation strain					
	bus conductors on					
	circuits 115012 and					
b2567	115011 with double		BGE (100%)			
	bundled 1272 ACSR to					
	achieve ratings of					
	491/577 MVA SN/SE on					
	both transformer leads					
	Reconductor Northwest –					
	Northwest #2 115kV					
b2568	110574 substation tie		BGE (100%)			
02200	circuit with 2167 ACSR		262 (10070)			
	to achieve ratings of					
	400/462 MVA SN/SE					
	Conastone 230 kV		177 (6 160 () 1 176 (0 7 10 () 1			
	substation tie-in work		AEP (6.46%) / APS (8.74%) /			
	(install a new circuit		BGE (19.74%) / ComEd (2.16%)			
b2752.6	breaker at Conastone		/ Dayton (0.59%) / DEOK			
	230 kV and upgrade any		(1.02%) / DL (0.01%) /			
	required terminal		Dominion (39.95%) / EKPC			
	equipment to terminate		(0.45%) / PEPCO (20.88%)			
	the new circuit)		AED (6.460/) / ADC (9.740/) /			
	Reconductor/Rebuild the		AEP (6.46%) / APS (8.74%) /			
	two Conastone –		BGE (19.74%) / ComEd (2.16%)			
b2752.7	Northwest 230 kV lines		/ Dayton (0.59%) / DEOK (1.02%) / DL (0.01%) /			
	and upgrade terminal		Dominion (39.95%) / EKPC			
	equipment on both ends		(0.45%) / PEPCO (20.88%)			
	Replace the Conastone		(0.73/0)/1 L1 CO (20.00/0)			
	230 kV '2322 B5'					
b2752.8	breaker with a 63kA		BGE (100%)			
	breaker					

Baltimore Gas and Electric Company (cont.)

required 1		Allitual Revenue Requirement Responsible Customer(s)
b2752.9	Replace the Conastone 230 kV '2322 B6' breaker with a 63kA breaker	BGE (100%)
b2766.1	Upgrade substation equipment at Conastone 500 kV to increase facility rating to 2826 MVA normal and 3525 MVA emergency	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
		(2.00%) / PEPCO (19.80%) / PSEG (35.05%) / RE (1.44%)

^{*}Neptune Regional Transmission System, LLC

Baltimore Gas and Electric Company (cont.)

required i	Tarishiission Elinancements	Ailliaal Revenue Requiremen	it Responsible Cusionier(s)
b2816	Re-connect the Crane – Windy Edge 110591 & 110592 115 kV circuits into the Northeast Substation with the addition of a new 115 kV 3-breaker bay		BGE (100%)
b2992.1	Reconductor the Conastone to Graceton 230 kV 2323 & 2324 circuits. Replace 7 disconnect switches at Conastone substation		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)
b2992.2	Add Bundle conductor on the Graceton – Bagley – Raphael Road 2305 & 2313 230 kV circuits		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)
b2992.3	Replacing short segment of substation conductor on the Windy Edge to Glenarm 110512 115 kV circuit		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)
b2992.4	Reconductor the Raphael Road – Northeast 2315 & 2337 230 kV circuits		AEP (2.25%) / APS (2.58%) / BGE (44.61%) / ComEd (0.51%) / Dayton (0.40%) / DEOK (1.39%) / DL (0.14%) / Dominion (27.05%) / EKPC (0.52%) / PENELEC (0.02%) / PEPCO (20.53%)

Attachment 5C – Cost Allocation of 2021/2022 PPL Schedule 12 Charges

(a)

(b)

(d)

(c)

(e)

(f)

(g)

(h)

(i)

(j)

				Respons	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required			2021- May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total	
Transmission	PJM	Anı	nual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones	
Enhancement	Upgrade ID		equirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges	
per PJM website	per PJM spreadsheet	per	r PJM website	per F	PJM Open Acc	ess Transmission	Tariff						
New 500 KV													
Susquehana-	b0407	œ.	27 000 000 50	4 740/	2.040/	C 240/	0.000/	CO440C	¢4 404 407	#2 202 006	COC 40C	¢4.457.044	
Roseland Line New 500 KV	b0487	\$	37,086,892.50	1.71%	3.84%	6.21%	0.26%	\$634,186	\$1,424,137	\$2,303,096	\$96,426	\$4,457,844	
Susquehana-													
Roseland Line	b0487_dfax	\$	37,086,892.50	0.00%	33.79%	59.48%	2.37%	\$0	\$12,531,661	\$22,059,284	\$878,959	\$35,469,904	
	_	*	,,					**	4 :=,==,==:	* ,****,-**	4 0.0,000	* • • • • • • • • • • • • • • • • • • •	
Replace wave trap at Alburtus 500 kV Sub													
Alburtus 500 kV Sub	b0171.2	\$	4,169.00	1.71%	3.84%	6.21%	0.26%	\$71	\$160	\$259	\$11	\$501	
Replace wave trap at													
Alburtus 500 kV Sub		_						*				.	
	b0171.2_dfax	\$	4,169.00	8.78%	19.92%	0.00%	0.00%	\$366	\$830	\$0	\$0	\$1,197	
Replace wavetrap at Hosensack 500KV													
Sub	b0172.1	\$	2,989.50	1.71%	3.84%	6.21%	0.26%	\$51	\$115	\$186	\$8	\$359	
Replace wavetrap at	50172.1	Ψ	2,000.00	1.7 1 70	0.0470	0.2170	0.2070	ΨΟΊ	Ψίιο	Ψ100	ΨΟ	φοσσ	
Hosensack 500KV													
Sub	b0172.1_dfax	\$	2,989.50	8.09%	32.99%	51.49%	2.05%	\$242	\$986	\$1,539	\$61	\$2,829	
Replace wavetraps at													
Juniata 500KV Sub		_						*		*			
oua.a ooo oub	b0284.2	\$	6,055.00	1.71%	3.84%	6.21%	0.26%	\$104	\$233	\$376	\$16	\$728	
Replace wavetraps at													
Juniata 500KV Sub	b0284.2 dfax	\$	6,055.00	5.58%	18.24%	25.07%	1.00%	\$338	\$1,104	\$1,518	\$61	\$3,021	
New S-R additions <	_	•	0,000.00	0.0070	. 0.2 . 70	20.01 /0	,	φοσο	ψ.,.σ.	ψ.,σ.σ	Ψo.	ψο,σΞ.	
500kV ²	b0487.1	\$	1,766,060.00	0.00%	0.00%	5.13%	0.19%	\$0	\$0	\$90,599	\$3,356	\$93,954	
New substation and			, ,									, ,	
transformers													
Middletown	b0468	\$	2,417,125.00	0.00%	4.55%	5.93%	0.22%	\$0	\$109,979	\$143,336	\$5,318	\$258,632	
Install Lauschtown													
500/230 kV Sub	F0000	œ.	4 424 552 00	4.400/	9.61%	44.050/	0.450/	¢40.400	#400 000	¢400.770	PE 10E	# 055 000	
below 500kv portion Install Lauschtown	b2006	\$	1,134,552.00	1.10%	9.61%	11.35%	0.45%	\$12,480	\$109,030	\$128,772	\$5,105	\$255,388	
500/230 kV Sub													
500kv portion tie line	b2006.1	\$	2,404,970.50	1.71%	3.84%	6.21%	0.26%	\$41,125	\$92,351	\$149,349	\$6,253	\$289,077	
Install Lauschtown		•	, - ,					, ,	* - ,	* -,-	, , , , ,	,,-	
500/230 kV Sub													
500kv portion tie line	b2006.1_dfax	\$	2,404,970.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	
200 MVAR shunt													
reactor at Alburtis									_				
500kv	b2237	\$	873,951.50	1.71%	3.84%	6.21%	0.26%	\$14,945	\$33,560	\$54,272	\$2,272	\$105,049	
200 MVAR shunt													
reactor at Alburtis										± .			
500kv	b2237_dfax	\$	873,951.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for PPL Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
			Respons	sible Custome	rs - Schedule 12	Appendix	Estima	ated New Jerse	y EDC Zone Ch	arges by Proje	ect
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2021- May 2022 Annual Revenue Requirement per PJM website	Zone Share ¹	JCP&L Zone Share ¹ PJM Open Acc	PSE&G Zone Share ¹ sess Transmission	RE Zone Share ¹ Tariff	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
200 MVAR shunt reactor at Lackawana 500kv	b2716	\$ 811,061.00	1.71%	3.84%	6.21%	0.26%	\$13,869	\$31,145	\$50,367	\$2,109	\$97,490
200 MVAR shunt reactor at Lackawana 500kv	b2716_dfax	\$ 811,061.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824	\$ 992,323.50	1.71%	3.84%	6.21%	0.26%	\$16,969	\$38,105	\$61,623	\$2,580	\$119,277
Add 3rd Bay w/3 Breakers at Lackawanna 500kv Totals	b2824_dfax	\$ 992,323.50	0.00%	0.00%	0.00%	0.00%	\$0 \$734,745	\$0 \$14,373,396	\$0 \$25,044,575	\$0 \$1,002,534	\$0 \$41,155,250

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (f) + (g) +

(h) + (i)

= (a) * (e)

			(k)	(I)		(m)	(n)	(o)	(p)
	Zonal Cost Allocation for New Jersey Zones	In	erage Monthly npact on Zone stomers in 20/21	2021TX Peak Load per PJM website		Rate in /MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact 12 months)
	PSE&G	\$	2,087,047.90	9,557.3	\$	218.37	\$ 14,609,335	\$ 10,435,239	\$ 25,044,575
	JCP&L	\$	1,197,783.03	5,903.2	\$	202.90	\$ 8,384,481	\$ 5,988,915	\$ 14,373,396
	ACE	\$	61,228.76	2,634.5	\$	23.24	\$ 428,601	\$ 306,144	\$ 734,745
	RE	\$	83,544.51	397.5	\$	210.17	\$ 584,812	\$ 417,723	\$ 1,002,534
	Total Impact on NJ Zones	\$	3,429,604.20				\$ 24,007,229	\$ 17,148,021	\$ 41,155,250
Notes on calculations >>>					=	= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:

Notes on calculations >>>

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(9) PPL Electric Utilities Corporation

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Rebuild 12 miles of S. Akron – Berks 230 kV to double circuit, looping b0074 Met Ed's S. Lebanon – S. Reading line into Berks; replacement of S. Reading 230 kV breaker 107252 PPL (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL Replace wavetrap at (2.58%) / Dominion (12.56%) / Hosensack 500kV EKPC (1.94%) / JCPL (3.82%) / b0171.2 substation to increase ME (1.88%) / NEPTUNE* rating of Elroy -(0.42%) / OVEC (0.08%) / PECO Hosensack 500 kV (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** AEC (4.19%) / DPL (5.88%) / JCPL (19.81%) / PECO (70.12%)

^{*} Neptune Regional Transmission System, LLC

PPL Electric Utilities Corporation (cont.)

Required T	ransmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
b0172.1	Replace wave trap at Alburtis 500kV substation		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0284.2	Replace two wave traps at Juniata 500 kV – on the two Juniata – Airydale 500 kV		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)

^{*} Neptune Regional Transmission System, LLC

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Changes at Juniata 500 b0284.4 kV substation PPL (100%) Replace wavetrap at the Martins Creek 230 kV b0293.1 bus PPL (100%) Raise the operating temperature of the 2b0293.2 1590 ACSR to 140C for the Martins Creek -Portland 230 kV circuit PPL (100%) Spare Juniata 500/230 b0440 kV transformer PPL (100%) Build a new substation with two 150 MVA transformers between JCPL (4.55%) / Neptune* Dauphin and (0.37%) / PECO (1.79%) / Hummelstown 230/69 b0468 PENELEC (0.33%) / PPL kV substations by (86.63%) / ECP** (0.18%) / sectionalizing the PSEG (5.93%) / RE (0.22%) Middletown Junction – New Lebanon 230 kV line

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

^{***} Hudson Transmission Partners, LLC

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install 130 MVAR b0469 capacitor at West Shore 230 kV line PPL (100%) **Load-Ratio Share Allocation:** AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / Build new 500 kV transmission facilities EKPC (1.94%) / JCPL (3.82%) / from Susquehanna to ME (1.88%) / NEPTUNE* b0487 Pennsylvania – New (0.42%) / OVEC (0.08%) / Jersey border at PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL Bushkill (5.00%) / PSEG (6.15%) / RE (0.25%)**DFAX Allocation:** JCPL (32.93%) / NEPTUNE (4.37%) / PSEG (60.23%) / RE (2.47%)Install Lackawanna 500/230 kV PENELEC (16.90%) / PPL transformer and b0487.1 (77.59%) / ECP** (0.19%) / upgrade 230 kV PSEG (5.13%) / RE (0.19%) substation and switchyard Conastone - Otter Creek 230 kV – AEC (6.27%) / DPL (8.65%) / JCPL (14.54%) / ME (10.59%) / Reconductor approximately 17.2 Neptune* (1.37%) / PECO b0500.1 miles of 795 kcmil (15.66%) / PPL (21.02%) / ECP** (0.57%) / PSEG ACSR with new 795 kemil ACSS operated (20.56%) / RE (0.77%)

at 160 deg C

The Annual Revenue Requirements associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-8G.

^{*}Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL Install 250 MVAR (2.58%) / Dominion (12.56%) / b0558 capacitor at Juniata 500 EKPC (1.94%) / JCPL (3.82%) / kV substation ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) Eldred – Pine Grove 69 b0593 kV line Rebuild Part 2: 8 miles PPL (100%) Rebuild Lackawanna – b0595 Edella 69 kV line to double circuit PPL (100%) Reconductor and rebuild Stanton – Providence 69 kV #1 and #2 lines with b0596 69 kV design; approximately 8 miles total PPL (100%) Reconductor Suburban -Providence 69 kV #1 and b0597 resectionalize the Suburban 69 kV lines PPL (100%) Reconductor Suburban b0598 Taps #1 and #2 for 69 kV line portions PPL (100%)

^{*} Neptune Regional Transmission System, LLC

Required	Transmission Enhancements	Annual Revenue Requireme	nt Responsible Customer(s)
b0600	Tripp Park Substation: 69 kV tap off Stanton – Providence 69 kV line #3 to new substation		PPL (100%)
b0601	Jessup Substation: New 138/69 kV tap off of Peckville – Jackson 138/69 kV line		PPL (100%)
b0604	Add 150 MVA, 230/138/69 transformer #6 to Harwood substation		PPL (100%)
b0605	Reconductor Stanton – Old Forge 69 kV line and resectionalize the Jenkins – Scranton 69 kV #1 and #2 lines		PPL (100%)
b0606	New 138 kV tap off Monroe – Jackson 138 kV #1 line to Bartonsville substation		PPL (100%)
b0607	New 138 kV taps off Monroe – Jackson 138 kV lines to Stroudsburg substation		PPL (100%)
b0608	New 138 kV tap off Siegfried – Jackson 138 kV #2 to transformer #2 at Gilbert substation		PPL (100%)
b0610	At South Farmersville substation, a new 69 kV tap off Nazareth – Quarry #2 to transformer #2		PPL (100%)
b0612	Rebuild Siegfried – North Bethlehem portion (6.7 miles) of Siegfried – Quarry 69 kV line		PPL (100%)
b0613	East Tannersville Substation: New 138 kV tap to new substation		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0614	Elroy substation expansion and new Elroy – Hatfield 138/69 kV double circuit lines (1.9		
	miles)		PPL (100%)
b0615	Reconductor and rebuild 12 miles of Seidersville – Quakerstown 138/69 kV and a new 75 MVA, 230/69 kV transformer #4		PPL (100%)
b0616	New Springfield 230/69 kV substation and transmission line connections		PPL (100%)
b0620	New 138 kV line and terminal at Monroe 230/138 substation		PPL (100%)
b0621	New 138 kV line and terminal at Siegfried 230/138 kV substation and add a second circuit to Siegfried – Jackson for 8.0 miles		PPL (100%)
b0622	138 kV yard upgrades and transmission line rearrangements at Jackson 138/69 kV substation		PPL (100%)
b0623	New West Shore – Whitehill Taps 138/69 kV double circuit line (1.3 miles)		PPL (100%)
b0624	Reconductor Cumberland - Wertzville 69 kV portion (3.7 miles) of Cumberland - West Shore 69 kV line		PPL (100%)
b0625	Reconductor Mt. Allen – Rossmoyne 69 kV portions (1.6 miles) of West Shore – Cumberland #3 and #4 lines		PPL (100%)

Required'	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0627	Replace UG cable from Walnut substation to Center City Harrisburg substation for higher ampacity (0.25 miles)		PPL (100%)
b0629	Lincoln substation: 69 kV tap to convert to modified Twin A		PPL (100%)
b0630	W. Hempfield – Donegal 69 kV line: Reconductor / rebuild from Landisville Tap – Mt. Joy (2 miles)		PPL (100%)
b0631	W. Hempfield – Donegal 69 kV line: Reconductor / rebuild to double circuit from Mt. Joy – Donegal (2 miles)		PPL (100%)
b0632	Terminate new S. Manheim – Donegal 69 kV circuit into S. Manheim 69 kV #3		PPL (100%)
b0634	Rebuild S. Manheim – Fuller 69 kV portion (1.0 mile) of S. Manheim – West Hempfield 69 kV #3 line into a 69 kV double circuit		PPL (100%)
b0635	Reconductor Fuller Tap – Landisville 69 kV (4.1 miles) into a 69 kV double circuit		PPL (100%)
b0703	Berks substation modification on Berks – South Akron 230 kV line. Modification will isolate the line fault on the South Akron line and will allow Berks transformer #2 to be energized by the South Lebanon 230 kV circuit		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requirement	nt Responsible Customer(s)
b0705	New Derry – Millville 69 kV line		PPL (100%)
b0707	Construct Bohemia – Twin Lakes 69 kV line, install a 10.9 MVAR capacitor bank near Bohemia 69 kV substation		PPL (100%)
b0708	New 69 kV double circuit from Jackson – Lake Naomi Tap		PPL (100%)
b0709	Install new 69 kV double circuit from Carlisle – West Carlisle		PPL (100%)
b0710	Install a third 69 kV line from Reese's Tap to Hershey substation		PPL (100%)
b0711	New 69 kV that taps West Shore – Cumberland 69 kV #1 to Whitehill 69 kV substation		PPL (100%)
b0712	Construct a new 69 kV line between Strassburg Tap and the Millwood – Engleside 69 kV #1 line		PPL (100%)
b0713	Construct a new 138 kV double circuit line between Dillersville Tap and the West Hempfield – Prince 138 kV line		PPL (100%)
b0714	Prepare Roseville Tap for 138 kV conversion		PPL (100%)
b0715	Transfer S. Akron – S. Manheim #1 and #2 lines from the S. Akron 69 kV Yard to the S. Akron 138 kV Yard; Install switches on S. Akron – S. Manheim 138 kV #1 and #2 lines		PPL (100%)

Required '	Transmission Enhancements	Annual Revenue Requirem	nent Responsible Customer(s)
b0716	Add a second 69 kV line from Morgantown – Twin Valley		PPL (100%)
b0717	Rebuild existing Brunner Island – West Shore 230 kV line and add a second Brunner Island – West Shore 230 kV line		PPL (100%)
b0718	SPS scheme to drop 190 MVA of 69 kV radial load at West Shore and 56 MVA of 69 kV radial load at Cumberland		PPL (100%)
b0719	SPS scheme at Jenkins substation to open the Stanton #1 and Stanton #2 230 kV circuit breakers after the second contingency		PPL (100%)
b0791	Add a fourth 230/69 kV transformer at Stanton		PENELEC (9.55%) / PPL (90.45%)
b1074	Install motor operators on the Jenkins 230 kV '2W' disconnect switch and build out Jenkins Bay 3 and have MOD '3W' operated as normally open		PPL (100%)
b0881	Install motor operators on Susquehanna T21 - Susquehanna 230 kV line East CB at Susquehanna 230 kV switching station		PPL (100%)
b0908	Install motor operators at South Akron 230 kV		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0909	Convert Jenkins 230 kV yard into a 3-breaker ring bus		PPL (100%)
b0910	Install a second 230 kV line between Jenkins and Stanton		PPL (100%)
b0911	Install motor operators at Frackville 230 kV		PPL (100%)
b0912	Install 2, 10.8 MVAR capacitor banks at Scranton 69 kV		PPL (100%)
b0913	Extend Cando Tap to the Harwood-Jenkins #2 69 kV line		PPL (100%)
b0914	Build a 3rd 69 kV line from Harwood to Valmont Taps		PPL (100%)
b0915	Replace Walnut-Center City 69 kV cable		PPL (100%)
b0916	Reconductor Sunbury- Dalmatia 69 kV line		PPL (100%)
b1021	Install a new (#4) 138/69 kV transformer at Wescosville		PPL (100%)
b1196	Remove the Siegfried bus tie breaker and install a new breaker on the Martins Creek 230 kV line west bay to maintain two ties between the 230 kV buses		PPL (100%)
b1201	Rebuild the Hercules Tap to Double Circuit 69 kV		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
b1202	Mack-Macungie Double Tap, Single Feed Arrangement		PPL (100%)
b1203	Add the 2nd Circuit to the East Palmerton-Wagners- Lake Naomi 138/69 kV Tap		PPL (100%)
b1204	New Breinigsville 230-69 kV Substation		PPL (100%)
b1205	Siegfried-East Palmerton #1 69 kV Line- Install new 69 kV LSAB, Sectionalize, and Transfer Treichlers Substation		PPL (100%)
b1206	Siegfried-Quarry #1 & #2 69 kV Lines- Rebuild 3.3 mi from Quarry Substation to Macada Taps		PPL (100%)
b1209	Convert Neffsville Taps from 69 kV to 138 kV Operation		PPL (100%)
b1210	Convert Roseville Taps from 69 kV to 138 kV Operation (Part 1 – operate on the 69 kV system)		PPL (100%)
b1211	Convert Roseville Taps from 69 kV to 138 kV Operation (Part 2 – operate on the 138 kV system)		PPL (100%)
b1212	New 138 kV Taps to Flory Mill 138/69 kV Substation		PPL (100%)

Required T	Fransmission Enhancements	Annual Revenue Requirem	ent Responsible Customer(s)
b1213	Convert East Petersburg Taps from 69 kV to 138 kV operation, install two 10.8 MVAR capacitor banks		PPL (100%)
b1214	Terminate South Manheim-Donegal #2 at South Manheim, Reduce South Manheim 69 kV Capacitor Bank, Resectionalize 69 kV		PPL (100%)
b1215	Reconductor and rebuild 16 miles of Peckville- Varden 69 kV line and 4 miles of Blooming Grove-Honesdale 69 kV line		PPL (100%)
b1216	Build approximately 2.5 miles of new 69 kV transmission line to provide a "double tap – single feed" connection to Kimbles 69/12 kV substation		PPL (100%)
b1217	Provide a "double tap – single feed" connection to Tafton 69/12 kV substation		PPL (100%)
b1524	Build a new Pocono 230/69 kV substation		PPL (100%)
b1524.1	Build approximately 14 miles new 230 kV South Pocono – North Pocono line		PPL (100%)
b1524.2	Install MOLSABs at Mt. Pocono substation		PPL (100%)

Required T	Transmission Enhancements	Annual Revenue Requirem	nent Responsible Customer(s)
b1525	Build new West Pocono 230/69 kV Substation		PPL (100%)
b1525.1	Build approximately 14 miles new 230 kV Jenkins-West Pocono 230 kV Line		PPL (100%)
b1525.2	Install Jenkins 3E 230 kV circuit breaker		PPL (100%)
b1526	Install a new Honeybrook – Twin Valley 69/138 kV tie		PPL (100%)
b1528	Install Motor-Operated switches on the Wescosville-Trexlertown #1 & #2 69 kV lines at East Texas Substation		PPL (100%)
b1529	Add a double breaker 230 kV bay 3 at Hosensack		PPL (100%)
b1530	Replace Lock Haven 69kV ring bus with standard breaker and half design		PPL (100%)
b1532	Install new 32.4 MVAR capacitor bank at Sunbury		PPL (100%)

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Rebuild Lycoming-Lock Haven #1 and b1533 Lycoming-Lock Haven #2 69kV lines PPL (100%) Rebuild 1.4 miles of the b1534 Sunbury-Milton 69kV PPL (100%) AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / Re-configure the DEOK (3.18%) / DL (1.68%) / Breinigsville 500 kV DPL (2.58%) / Dominion substation with addition b1601 (12.56%) / EKPC (1.94%) / two 500 kV circuit JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC breakers (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)† Re-configure the Elimsport 230 kV b1602 substation to breaker and half scheme and install 80 MVAR capacitor PPL (100%) Install a 90 MVAR cap b1740 bank on the Frackville 230 kV bus #207973 PPL (100%) Install a 3rd West Shore b1756 230/69 kV transformer PPL (100%) Install a 230 kV motoroperated air-break switch b1757 on the Clinton - Elimsport 230 kV line PPL (100%)

^{*} Neptune Regional Transmission System, LLC

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1758	Rebuild 1.65 miles of Columbia - Danville 69 kV line		PPL (100%)
b1759	Install a 69 kV 16.2 MVAR Cap at Milton substation		PPL (100%)
b1760	Install motor operated devices on the existing disconnect switches that are located on each side of all four 230 kV CBs at Stanton		PPL (100%)
b1761	Build a new Paupack - North 230 kV line (Approximately 21 miles)		PPL (100%)
b1762	Replace 3.7 miles of the existing 230 kV Blooming Grove - Peckville line by building 8.4 miles of new 230 kV circuit onto the Lackawanna - Hopatcong tower-line		PPL (100%)
b1763	Re-terminate the Peckville - Jackson and the Peckville - Varden 69 kV lines from Peckville into Lackawanna		PPL (100%)
b1764	Build a new 230-69 kV substations (Paupack)		PPL (100%)
b1765	Install a 16.2 MVAR capacitor bank at Bohemia 69-12 kV substation		PPL (100%)
b1766	Reconductor/rebuild 3.3 miles of the Siegfried - Quarry #1 and #2 lines		PPL (100%)
b1767	Install 6 motor-operated disconnect switches at Quarry substation		PPL (100%)

Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1788	Install a new 500 kV circuit breaker at Wescosville		PPL (100%)
b1890	Add a second 230/69 kV transformer at North Pocono (NE/Pocono Reliability Project)		PPL (100%)
b1891	Build a new 230/138 kV Yard at Lackawanna (138 kV conversion from Lackawanna to Jenkins)		PPL (100%)
b1892	Rebuild the Throop Taps for 138 kV operation (138 kV Conversion from Lackawanna to Jenkins)		PPL (100%)
b1893	Swap the Staton - Old Forge and Stanton - Brookside 69 kV circuits at Stanton (138 kV Conversion from Lackawanna to Jenkins)		PPL (100%)
b1894	Rebuild and re-conductor 2.5 miles of the Stanton - Avoca 69 kV line		PPL (100%)
b1895	Rebuild and re-conductor 4.9 miles of the Stanton - Providence #1 69 kV line		PPL (100%)
b1896	Install a second 230/138 kV transformer and expand the 138 kV yard at Monroe		PPL (100%)
b1897	Build a new 230/138 kV substation at Jenkins (138 kV Conversion from Lackawanna to Jenkins)		PPL (100%)
b1898	Install a 69 kV Tie Line between Richfield and Dalmatia substations		PPL (100%)
b2004	Replace the CTs and switch in South Akron Bay 4 to increase the rating		PPL (100%)

PPL Electric Utilities Corporation (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace the CTs and switch in SAKR Bay 3 to increase the rating of the b2005 Millwood-South Akron 230 kV Line and of the rating in Bay 3 PPL (100%) AEC (1.10%) / ECP** (0.37%) / HTP (0.37%) / JCPL **Install North Lancaster** (9.61%) / ME (19.42%) / b2006 500/230 kV substation Neptune* (0.75%) / PECO (below 500 kV portion) (6.01%) / PPL (50.57%) / PSEG (11.35%) / RE (0.45%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion Install North Lancaster b2006.1 500/230 kV substation (12.56%) / EKPC (1.94%) / (500 kV portion) JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) **DFAX Allocation:** PPL (100%) Construct a new 230/69 kV North Lancaster substation. The sub will b2006.2 be supplied from the SAKR-BERK 230kV Line PPL (100%) Construct new 69/138 kV transmission from North b2006.3 Lancaster 230/69 kV sub to Brecknock and Honeybrook areas PPL (100%)

^{*} Neptune Regional Transmission System, LLC

^{**} East Coast Power, L.L.C.

^{***} Hudson Transmission Partners, LLC

Required Transmission Enhancements		Annual Revenue Requiren	nent Responsible C	Customer(s)
b2007	Install a 90 MVAR capacitor bank at the Frackville 230 kV Substation		PPL (100%)	
b2158	Install 10.8 MVAR capacitor at West Carlisle 69/12 kV substation		PPL (100%)	

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requiren	nent Responsible Customer(s)
	Rebuild approximately 23.7 miles of the		
b2269	Susquehanna - Jenkins 230kV circuit. This replaces a temporary SPS		PPL (100%)
	that is already planned to mitigate the violation until this solution is implemented		
b2282	Rebuild the Siegfried- Frackville 230 kV line		PPL (100%)
b2406.1	Rebuild Stanton- Providence 69 kV 2&3 9.5 miles with 795 SCSR		PPL (100%)
b2406.2	Reconductor 7 miles of the Lackawanna - Providence 69 kV #1 and #2 with 795 ACSR		PPL (100%)
b2406.3	Rebuild SUB2 Tap 1 (Lackawanna - Scranton 1) 69 kV 1.5 miles 556 ACSR		PPL (100%)
b2406.4	Rebuild SUB2 Tap 2 (Lackawanna - Scranton 1) 69 kV 1.6 miles 556 ACSR		PPL (100%)
b2406.5	Create Providence - Scranton 69 kV #1 and #2, 3.5 miles with 795 ACSR		PPL (100%)
b2406.6	Rebuild Providence 69 kV switchyard		PPL (100%)
b2406.7	Install 2 - 10.8 MVAR capacitors at EYNO 69 kV		PPL (100%)
b2406.8	Rebuild Stanton 230 kV yard		PPL (100%)

PPL Electric Utilities Corporation (cont.)

required	Transmission Elmancements	Amidai Revenue Require	inent Responsible Customer(s)
b2446	Replace wave trap and protective relays at Montour		PPL (100%)
b2447	Replace wave trap and protective relays at Montour		PPL (100%)
b2448	Install a 2nd Sunbury 900MVA 500-230kV transformer and associated equipment		PPL (100%)
b2552.2	Reconductor the North Meshoppen - Oxbow – Lackawanna 230 kV circuit and upgrade terminal equipment (PPL portion)		PENELEC (95.43%) / PPL (4.57%)
b2574	Replace the Sunbury 230 kV 'MONTOUR NORT' breaker with a 63kA breaker		PPL (100%)
b2690	Reconductor two spans of the Graceton – Safe Harbor 230 kV transmission line. Includes termination point upgrades		PPL (100%)
b2691	Reconductor three spans limiting Brunner Island – Yorkana 230 kV line, add 2 breakers to Brunner Island switchyard, upgrade associated terminal equipment		PPL (100%)

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%)
		/ Dayton (2.05%) / DEOK
		(3.18%) / DL (1.68%) / DPL
	Add a 200 MVAR shunt	(2.58%) / Dominion (12.56%) /
b2716	reactor at Lackawanna	EKPC (1.94%) / JCPL (3.82%) /
02/10	500 kV substation	ME (1.88%) / NEPTUNE*
	300 K v Substation	(0.42%) / OVEC (0.08%) /
		PECO (5.31%) / PENELEC
		(1.90%) / PEPCO (3.90%) / PPL
		(5.00%) / PSEG (6.15%) / RE
		(0.25%)
		DFAX Allocation:
		PPL (100%)
	Install 7 miles of optical	
	ground wire (OPGW)	
b2754.1	between Gilbert and	PPL (100%)
	Springfield 230 kV	
	substations	
	Use ~ 40 route miles of	
	existing fibers on PPL	PDV (4000)
b2754.4	230 kV system to	PPL (100%)
	establish direct fiber	
	circuits	
b2754.5	Upgrade relaying at	PPL (100%)
	Martins Creek 230 kV	,
b2756	Install 2% reactors at	PPL (100%)
	Martins Creek 230 kV	(/
	Expand existing	
b2813	Lycoming 69 kV yard to	PPL (100%)
	double bus double	
	breaker arrangement	

^{*} Neptune Regional Transmission System, LLC

PPL Electric Utilities Corporation (cont.)

Required	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%)
		/ Dayton (2.05%) / DEOK
	December of the	(3.18%) / DL (1.68%) / DPL
	Reconfigure/Expand the Lackawanna 500 kV	(2.58%) / Dominion (12.56%) /
b2824	substation by adding a	EKPC (1.94%) / JCPL (3.82%) /
02024	third bay with three	ME (1.88%) / NEPTUNE*
	breakers	(0.42%) / OVEC (0.08%) /
	bleakers	PECO (5.31%) / PENELEC
		(1.90%) / PEPCO (3.90%) / PPL
		(5.00%) / PSEG (6.15%) / RE
		(0.25%)
		DFAX Allocation:
		PPL (100%)
	Build a new 230/69 kV	
	substation by tapping the	
	Montour – Susquehanna	
b2838	230 kV double circuits	PPL (100%)
	and Berwick – Hunlock	
	& Berwick – Colombia	
	69 kV circuits	
	Replace Martins Creek	
b2979	230 kV circuit breakers	PPL (100%)
	with 80 kA rating	

^{*} Neptune Regional Transmission System, LLC

Attachment 5D – Cost Allocation of 2021/2022 ACE Schedule 12 Charges

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2021 - May 2022 Annual Revenue Requirement per PJM website	ACE Zone Share ¹	JCP&L Zone Share ¹	ners - Schedule 1 PSE&G Zone Share ¹ ccess <i>Transmissic</i>	RE Zone Share ¹	Estim ACE Zone Charges	nated New Jerse JCP&L Zone Charges	ey EDC Zone C PSE&G Zone Charges	harges by Pro RE Zone Charges	ject Total NJ Zones Charges
Upgrade AE portion of Delco Tap	b0265	\$ 439,984.00	89.87%	9.48%	0.00%	0.00%	\$395,414	\$41,710	\$0	\$0	\$437,124
Replace Monroe 230/69 kV TXfmrs	b0276	\$ 671,730.00	91.28%	0.00%	8.29%	0.23%	\$613,155	\$0	\$55,686	\$1,545	\$670,387
Reconductor Union - Corson 138 kV	b0211	\$ 1,144,095.00	65.23%	25.87%	6.35%	0.00%	\$746,293	\$295,977	\$72,650	\$0	\$1,114,921
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion) New 500/230 Kv Sub on Salem-East Windsor (>500 kV	b0210.A	\$ 1,147,391.49	1.71%	3.84%	6.21%	0.26%	\$19,620	\$44,060	\$71,253	\$2,983	\$137,916
portion) New 500/230kV Sub on Salem-East	b0210.A_dfax	\$ 1,147,391.49	80.73%	19.27%	0.00%	0.00%	\$926,289	\$221,102	\$0	\$0	\$1,147,391
Windsor (< 500kV) portion ² Reconductor the existing Mickleton –	b0210.B	\$ 1,636,265.00	65.23%	25.87%	6.35%	0.00%	\$1,067,336	\$423,302	\$103,903	\$0	\$1,594,540
Goucester 230 kV circuit (AE portion) Build second 230kV parallel from	b1398.5	\$ 412,331.00	0.00%	12.82%	31.46%	1.25%	\$0	\$52,861	\$129,719	\$5,154	\$187,734
Mickelton to Gloucester Upgrade the Mill T2 138/69 kV	b1398.3.1	\$ 1,286,821.00	0.00%	12.82%	31.46%	1.25%	\$0	\$164,970	\$404,834	\$16,085	\$585,890
Transformer Orchard-Cumberland Install 2nd 230 kV	b1600	\$ 1,528,838.00	88.83%	4.74%	5.78%	0.23%	\$1,358,067	\$72,467	\$88,367	\$3,516	\$1,522,417
line Corson Upgrade	b0210.1	\$ 1,354,131.00	65.23%	25.87%	6.35%	0.00%	\$883,300	\$350,314	\$85,987	\$0	\$1,319,601
138kV Line trap	b0212	\$ 5,925.00	65.23%	25.87%	6.35%	0.00%	\$3,865 \$6,013,338	\$1,533 \$1,668,296	\$376 \$1,012,776	\$0 \$29,284	\$5,774 \$8,723,695
Notes on calculations	>>>						= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)
		(k)	(1)	(m)	(n)	(o)	(p)				
	Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 20/21	2021TX Peak Load per PJM website	Rate in \$/MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)				
	PSE&G JCP&L ACE RE	\$ 84,397.99 \$ 139,024.71 \$ 501,111.54 \$ 2,440.33	9,557.3 5,903.2 2,634.5 397.5	\$ 23.55 \$ 190.21	\$ 590,786 \$ 973,173 \$ 3,507,781 \$ 17,082	\$ 421,990 \$ 695,124 \$ 2,505,558 \$ 12,202	\$ 1,012,776 \$ 1,668,296 \$ 6,013,338 \$ 29,284				
	Total Impact on NJ Zones	\$ 726,974.56			\$ 5,088,822	\$ 3,634,873	\$ 8,723,695				
Notes on calculations	>>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)				

Notes:
1) 2021 allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(1) Atlantic City Electric Company

Required 1	ransmission Enhancements Ann	iuai Revenue Requirement	Responsible Customer(s)
b0135	Build new Cumberland – Dennis 230 kV circuit which replaces existing Cumberland – Corson 138 kV		AEC (100%)
b0136	Install Dennis 230/138 kV transformer, Dennis 150 MVAR SVC and 50 MVAR capacitor		AEC (100%)
b0137	Build new Dennis – Corson 138 kV circuit		AEC (100%)
b0138	Install Cardiff 230/138 kV transformer and a 50 MVAR capacitor at Cardiff		AEC (100%)
b0139	Build new Cardiff – Lewis 138 kV circuit		AEC (100%)
b0140	Reconductor Laurel – Woodstown 69 kV		AEC (100%)
b0141	Reconductor Monroe – North Central 69 kV		AEC (100%)
b0265	Upgrade AE portion of Delco Tap – Mickleton 230 kV circuit		AEC (89.87%) / JCPL (9.48%) / Neptune* (0.65%)
b0276	Replace both Monroe 230/69 kV transformers		AEC (91.28%) / PSEG (8.29%) / RE (0.23%) / ECP** (0.20%)
b0276.1	Upgrade a strand bus at Monroe to increase the rating of transformer #2		AEC (100%)
b0277	Install a second Cumberland 230/138 kV transformer		AEC (100%)
b0281.1	Install 35 MVAR capacitor at Lake Ave 69 kV substation		AEC (100%)

Atlantic City Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Ttoquirea 1		in revenue requirement responsible eustomer(s)
b0281.2	Install 15 MVAR capacitor at Shipbottom 69 kV substation	AEC (100%)
b0281.3	Install 8 MVAR capacitors on the AE distribution system	AEC (100%)
b0142	Reconductor Landis – Minotola 138 kV	AEC (100%)
b0143	Reconductor Beckett – Paulsboro 69 kV	AEC (100%)
b0210	Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - Cumberland 230kV circuit.	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%)
b0210.1	Orchard – Cumberland – Install second 230 kV line	AEC (65.23%) / JCPL (25.87%) / Neptune * (2.55%) / PSEG (6.35%)††
ь0210.2	Install a new 500/230kV substation in AEC area, the high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - Cumberland 230kV circuit.	AEC (65.23%) / JCPL (25.87%) / Neptune* (2.55%) / PSEG (6.35%)††

^{*} Neptune Regional Transmission System, LLC

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-1.

^{**}East Coast Power, L.L.C.

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

Atlantic City Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (65.23%) / JCPL Reconductor Union b0211 (25.87%) / Neptune* (2.55%) / Corson 138kV circuit PSEG (6.35%) AEC (65.23%) / JCPL Substation upgrades at b0212 (25.87%) / Neptune* (2.55%) / Union and Corson 138kV PSEG (6.35%) Install 50 MVAR capacitor b0214 AEC (100%) at Cardiff 230kV substation Monroe Upgrade New b0431 AEC (100%) Freedom strand bus Move the Monroe 230/69 b0576 AEC (100%) kV to Mickleton Upgrade a strand bus at b0744 AEC (100%) Mill 138 kV Install 35 MVAR capacitor b0871 AEC (100%) at Motts Farm 69 kV Modify the existing EMS load shedding scheme at Cedar to additionally sense b1072 AEC (100%) the loss of both Cedar 230/69 kV transformers and shed load accordingly Build a new Lincolnb1127 AEC (100%) Minitola 138 kV line Upgrade the Corson sub T2 b1195.1 AEC (100%) terminal Upgrade the Corson sub T1 b1195.2 AEC (100%) terminal

Atlantic City Electric Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Install 10 MVAR capacitor b1244 at Peermont 69 kV AEC (100%) substation Rebuild the Newport-South b1245 AEC (100%) Millville 69 kV line Reconductor the Monroe – b1250 AEC (100%) Glassboro 69 kV Upgrade substation b1250.1 AEC (100%) equipment at Glassboro Sherman: Upgrade 138/69 b1280 AEC (100%) kV transformers Replace Lewis 138 kV b1396 AEC (100%) breaker 'L' JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / Reconductor the existing b1398.5 Mickleton – Goucestr 230 PECO (51.08%) / PEPCO kV circuit (AE portion) (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%) Reconductor Sherman Av – b1598 AEC (100%) Carl's Corner 69kV circuit Replace terminal b1599 equipments at Central AEC (100%) North 69 kV substation AEC (88.83%) / JCPL (4.74%) / HTP (0.20%) / ECP** Upgrade the Mill T2 b1600 138/69 kV transformer (0.22%) / PSEG (5.78%) / RE (0.23%)Re-build 5.3 miles of the b2157 Corson - Tuckahoe 69 kV AEC (100%) circuit

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-1.

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

SCHEDULE 12 – APPENDIX A

(1) Atlantic City Electric Company

required i	Tansinission Enhancements And	nuai Kevenue Kequirement	Responsible Customer(s)
b2123	Upgrade the 69 kV bus at Laurel		AEC (100%)
b2226	Upgrade the Tackahoe to Mill 69 kV circuit		AEC (100%)
b2227	50 MVAR shunt reactor at Mickleton 230 kV and relocate Mickleton #1 230 69 kV transformer		AEC (100%)
b2228	+150/-100 MVAR SVC at Cedar 230 kV		AEC (100%)
b2296	Replace the Mickleton 230kV breaker PCB U with 63kA breaker		AEC (100%)
b2297	Replace the Mickleton 230kV breaker PCB V with 63kA breaker		AEC (100%)
b2305	Rebuild and reconductor 1.2 miles of the US Silica to US Silica #1 69 kV circuit		AEC (100%)
b2306	Rebuild and reconductor 1.67 miles of the US Silica #1 to W1-089 TAP 69 kV circuit		AEC (100%)
b2351	Reconductor section A of Corson - Sea Isle - Swainton 69 kV line		AEC (100%)
b2353	Upgrade the overcurrent protective relaying at Middle T3 and T4 138/69 kV transformers		AEC (100%)
b2354	Install second 230/69 kV transformer and 230 kV circuit breaker at Churchtown substation		AEC (100%)

Atlantic City Electric Company (cont.)

Required 1	ransmission Enhancements A	Annual Revenue Requirement	Responsible Customer(s)
b2354.1	Replace Churchtown 69kV breaker 'D'	7	AEC (100%)
b2476	Install new Dennis 230/69 kV transformer		AEC (100%)
b2477	Upgrade 138 kV and 69 kV breakers at Corson substation	V	AEC (100%)
b2478	Reconductor 2.74 miles of Sherman - Lincoln 138 kV line and associated substation upgrades		AEC (100%)
b2479	New Orchard - Cardiff 230 kV line (remove, rebuild and reconfigure existing 138 kV line) and associate substation upgrades		AEC (100%)
b2480.1	New Upper Pittsgrove - Lewis 138 kV line and associated substation upgrades		AEC (100%)
b2480.2	Relocate Monroe to Deepwater Tap 138 kV to Landis 138 kV and associated substation upgrades		AEC (100%)
b2480.3	New Landis - Lewis 138 kV line and associated substation upgrades		AEC (100%)
b2481	New Cardiff - Lewis #2 138 kV line and associated substation upgrades	ı	AEC (100%)
b2489	Install a 100 MVAR capacitor at BL England		AEC (100%)

Atlantic City Electric Company (cont.)

required 1	ransmission Enhancements Annu	iai Revenue Requirement	Responsible Customer(s)
b2538	Replace the Mickleton 230kV 'MK' breaker with 63kA breaker		AEC (100%)
b2553	Replace Middle T3 138/69 kV transformer with 225 MVA nameplate		AEC (100%)
b2723.1	Replace the Mickleton 69 kV 'PCB A' breaker with 63kA breaker		AEC (100%)
b2723.2	Replace the Mickleton 69 kV 'PCB B' breaker with 63kA breaker		AEC (100%)
b2723.3	Replace the Mickleton 69 kV 'PCB C' breaker with 63kA breaker		AEC (100%)
b2723.4	Replace the Mickleton 69 kV 'PCB Q' breaker with 63kA breaker		AEC (100%)
b2839	Replace the Sickler 69 kV 'H' breaker with 63kA breaker		AEC (100%)
b2840	Replace the Sickler 69 kV 'M' breaker with 63kA breaker		AEC (100%)
b2841	Replace the Sickler 69 kV 'A' breaker with 63kA breaker		AEC (100%)
b2945.1	Rebuild the BL England – Middle Tap 138 kV line to 2000A on double circuited steel poles and new foundations		AEC (100%)
b2945.2	Reconductor BL England – Merion 138 kV (1.9 miles) line		AEC (100%)
b2945.3	Reconductor Merion – Corson 138 kV (8 miles) line		AEC (100%)

Atlantic City Electric Company (cont.)

b3135	Install back-up relay on the 138 kV bus at Corson substation		AEC (100%)
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Attachment 5E – Cost Allocation of 2021/2022 Delmarva Schedule 12 Charges

Attachment 5E PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Delmarva Projects

(a)

(b)

(c)

				Responsible Customers - Schedule 12 Appendix			Appendix	Estim	ated New Jerse	ey EDC Zone Ch	arges by Proje	ect
Required Transmission Enhancement	PJM Upgrade ID	A	ne 2021-May 2022 nnual Revenue Requirement	ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹ ccess Transmission	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM website	per PJM spreadsheet	p	er PJM website	per	PJIVI OPETI A	ccess transmission	ranıı					
Replace line trap- Keeney Replace line trap- Keenev	b0272.1 b0272.1_dfax	\$ \$	10,445.26 10,445.26	1.71% 17.53%	3.84% 0.00%	6.21% 3.01%	0.26% 0.12%	\$179 \$1,831	\$401 \$0	\$649 \$314	\$27 \$13	\$1,250 \$2,150
Add two breakers- Keeney	b0751	\$	242,583.65	1.71%	3.84%	6.21%	0.26%	\$4,148	\$9,315	\$15,064	\$631	\$29,15
Add two breakers- Keeney Interconnect new	b0751_dfax	\$	242,583.65	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$
Silver Run 230 kV Substation Totals	b2633.1	\$	643,630.00	8.01%	13.85%	20.79%	0.62%	\$51,555 \$57,713	\$89,143 \$98,859	\$133,811 \$149,838	\$3,991 \$4,661	\$278,49 \$311,07
otes on calculations	5>>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

(d)

(e)

(f)

(g)

(h)

(i)

(j)

(h) + (i)

			(k)	(I)		(m)	(n)	(o)	(p)
N	Zonal Cost Allocation for lew Jersey Zones	lm	erage Monthly pact on Zone comers in 20/21	2021TX Peak Load per PJM website		Rate in MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact 2 months)
	PSE&G	\$	12,486.51	9,557.3	\$	1.31	\$ 87,406	\$ 62,433	\$ 149,838
	JCP&L	\$	8,238.26	5,903.2		1.40	\$ 57,668	\$ 41,191	\$ 98,859
	ACE	\$	4,809.38	2,634.5	\$	1.83	\$ 33,666	\$ 24,047	\$ 57,713
	RE	\$	388.41	397.5	\$	0.98	\$ 2,719	\$ 1,942	\$ 4,661
T	otal Impact on NJ								
	Zones	\$	25,922.56				\$ 181,458	\$ 129,613	\$ 311,071
Notes on calculations >>:	>				=	(k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(3) Delmarva Power & Light Company

required 1		muai Kevenue Kequirement	Responsible Customer(s)
b0144.1	Build new Red Lion – Milford – Indian River 230 kV circuit		DPL (100%)
b0144.2	Indian River Sub – 230 kV Terminal Position		DPL (100%)
b0144.3	Red Lion Sub – 230 kV Terminal Position		DPL (100%)
b0144.4	Milford Sub – (2) 230 kV Terminal Positions		DPL (100%)
b0144.5	Indian River – 138 kV Transmission Line to AT- 20		DPL (100%)
b0144.6	Indian River – 138 & 69 kV Transmission Ckts. Undergrounding		DPL (100%)
b0144.7	Indian River – (2) 230 kV bus ties		DPL (100%)
b0148	Re-rate Glasgow – Mt. Pleasant 138 kV and North Seaford – South Harrington 138 kV		DPL (100%)
b0149	Complete structure work to increase rating of Cheswold – Jones REA 138 kV		DPL (100%)
b0221	Replace disconnect switch on Edgewood-N. Salisbury 69 kV		DPL (100%)
b0241.1	Keeny Sub – Replace overstressed breakers		DPL (100%)
b0241.2	Edgemoor Sub – Replace overstressed breakers		DPL (100%)
b0241.3	Red Lion Sub – Substation reconfigure to provide for second Red Lion 500/230 kV transformer		DPL (84.5%) / PECO (15.5%)
b0261	Replace 1200 Amp disconnect switch on the Red Lion – Reybold 138 kV circuit		DPL (100%)

Delmarva Power & Light Company (cont.)

required		muai Kevenue Kequiremen	r Responsible Customer(s)
b0262	Reconductor 0.5 miles of Christiana – Edgemoor 138 kV		DPL (100%)
b0263	Replace 1200 Amp wavetrap at Indian River on the Indian River – Frankford 138 kV line		DPL (100%)
b0272.1	Replace line trap and disconnect switch at Keeney 500 kV substation – 5025 Line Terminal Upgrade		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%)
b0282	Install 46 MVAR capacitors on the DPL distribution system		DPL (100%)
b0291	Replace 1600A disconnect switch at Harmony 230 kV and for the Harmony – Edgemoor 230 kV circuit, increase the operating temperature of the conductor		DPL (100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, LLC

^{***}Hudson Transmission Partners, LLC

Delmarva Power & Light Company (cont.)

Required		Annual Revenue Requirement	Responsible Customer(s)
	Raise conductor		DPL (100%)
b0295	temperature of North		
	Seaford – Pine Street –		
	Dupont Seaford		
b0296	Rehoboth/Cedar Neck Tap		DPL (100%)
	(6733-2) upgrade		D1 L (10070)
	Create a new 230 kV station		
b0320	that splits the 2 nd Milford to		
	Indian River 230 kV line,		 (4000)
	add a 230/69 kV		DPL (100%)
	transformer, and run a new		
	69 kV line down to		
	Harbeson 69 kV		
b0382	Cambridge Sub – Close		DPL (100%)
	through to Todd Substation		(==================================
b0383	Wye Mills AT-1 and AT-2		DPL (100%)
	138/69 kV Replacements		(==================================
b0384	Replace Indian River AT-20)	DPL (100%)
	(400 MVA)		(==================================
b0385	Oak Hall to New Church		DPL (100%)
	(13765) Upgrade		(===================================
b0386	Cheswold/Kent (6768)		DPL (100%)
	Rebuild		
b0387	N. Seaford – Add a 2 nd		DPL (100%)
	138/69 kV autotransformer		
b0388	Hallwood/Parksley (6790-2)	DPL (100%)
00500	Upgrade		
b0389	Indian River AT-1 and AT-		DPL (100%)
	2 138/69 kV Replacements		
ь0390	Rehoboth/Lewes (6751-1		DPL (100%)
	and 6751-2) Upgrade		
b0391	Kent/New Meredith (6704-		DPL (100%)
	2) Upgrade		(/
b0392	East New Market Sub –		DDI (1000/)
	Establish a 69 kV Bus		DPL (100%)
	Arrangement		
	Increase the temperature		
	ratings of the Edgemoor –		DDI (1000/)
	Christiana – New Castle		DPL (100%)
	138 kV by replacing six		
	transmission poles		

Delmarva Power & Light Company (cont.)

11	Turismission Emiliare Turia Tevenae Requirement	respensiere e disterrier(s)					
b0437	Spare Keeney 500/230 kV transformer	DPL (100%)					
b0441	Additional spare Keeney 500/230 kV transformer	DPL (100%)					
b0480	Rebuild Lank – Five Points 69 kV	DPL (100%)					
b0481	Replace wave trap at Indian River 138 kV on the Omar – Indian River 138 kV circuit DPL (100%)						
b0482	Rebuild Millsboro – Zoar REA 69 kV	DPL (100%)					
b0483	Replace Church 138/69 kV transformer and add two breakers	DPL (100%)					
b0483.1	Build Oak Hall – Wattsville 138 kV line	DPL (100%)					
b0483.2	Add 138/69 kV transformer at Wattsville DPL (100%)						
b0483.3	Establish 138 kV bus position at Oak Hall	DPL (100%)					
b0484	Re-tension Worcester – Berlin 69 kV for 125°C	DPL (100%)					
b0485	Re-tension Taylor – North Seaford 69 kV for 125°C	DPL (100%)					
b0494.1	Install a 2 nd Red Lion 230/138 kV	DPL (100%)					
b0494.2	Hares Corner – Relay Improvement	DPL (100%)					
b0494.3	Reybold – Relay Improvement	DPL (100%)					
b0494.4	New Castle – Relay Improvement	DPL (100%)					

Delmarva Power & Light Company (cont.)

required	i ransmission Ennancements Ai	inuai Revenue Requirement	Responsible Customer(s)
			Load-Ratio Share Allocation:
			AEC (1.72%) / AEP (14.18%) /
			APS (6.05%) / ATSI (7.92%) /
			BGE (4.23%) / ComEd (13.20%)
			/ Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion (12.56%) /
	MAPP Project – install new		EKPC (1.94%) / JCPL (3.82%) /
	500 kV transmission from		ME (1.88%) / NEPTUNE*
	Possum Point to Calvert		(0.42%) / OVEC (0.08%) /
	Cliffs and install a DC line		PECO (5.31%) / PENELEC
b0512	from Calvert Cliffs to		(1.90%) / PEPCO (3.90%) / PPL
	Vienna and a DC line from Calvert Cliffs to Indian River		(5.00%) / PSEG (6.15%) / RE
			(0.25%)
			DFAX Allocation:
			AEC (3.94%) / APS (0.33%) /
			BGE (34.54%) / DPL (14.69%) /
			Dominion (0.30%) / JCPL
			(9.43%) / ME (2.16%) /
			NEPTUNE (0.90%) / PECO
			(10.52%) / PEPCO (2.44%) /
			PPL (5.50%) / PSEG (14.71%) /
			RE (0.54%)
	Rebuild the Ocean Bay –		
b0513	Maridel 69 kV line		DPL (100%)
b0527	Replace existing 12 MVAR		DDI (1000/)
	capacitor at Bethany with a		DPL (100%)
	30 MVAR capacitor		
1.0520	Replace existing 69/12 kV		DDI (1000/)
b0528	transformer at Bethany with		DPL (100%)
#XT	a 138/12 kV transformer	T T C	

^{*}Neptune Regional Transmission System, LLC

Delmarva Power & Light Company (cont.)

required	Transmission Enhancements A	nnual Revenue Requirement	Responsible Customer(s)
b0529	Install an additional 8.4 MVAR capacitor at		DPL (100%)
b0530	Grasonville 69 Kv Replace existing 12 MVAR capacitor at Wye Mills with a 30 MVAR capacitor		DPL (100%)
b0531	Create a four breaker 138 kV ring bus at Wye Mills and add a second 138/69 kV transformer		DPL (100%)
b0566	Rebuild the Trappe Tap – Todd 69 kV line		DPL (100%)
b0567	Rebuild the Mt. Pleasant – Townsend 138 kV line		DPL (100%)
b0568	Install a third Indian River 230/138 kV transformer		DPL (100%)
b0725	Add a third Steele 230/138 kV transformer		DPL (100%)
b0732	Rebuild Vaugh – Wells 69 kV		DPL (100%)
b0733	Add a second 230/138 kV transformer at Harmony		DPL (97.06%) / PECO (2.94%)
b0734	Rebuild Church – Steele 138 kV		DPL (100%)
b0735	Rebuild Indian River – Omar – Bethany 138 kV		DPL (100%)
b0736	Rebuild Dupont Edgemoor – Edgemoor – Silverside 69 kV		DPL (69.46%) / PECO (17.25%) / ECP** (0.27%) / PSEG (12.53%) / RE (0.49%)
b0737	Build a new Indian River – Bishop 138 kV line		DPL (100%)

^{**}East Coast Power, LLC

Delmarva Power & Light Company (cont.)

Required	Fransmission Enhancements An	nual Revenue Requirement	Responsible Customer(s)
ь0750	Convert 138 kV network path from Vienna – Loretto – Piney - Grove to 230 kV, add 230/138 kV transformer to Loretto 230 kV		DPL (100%)
b0751	Add two additional breakers at Keeney 500 kV		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%)
b0752	Replace two circuit breakers to bring the emergency rating up to 348 MVA		DPL (100%)
b0753	Add a second Loretto 230/138 kV transformer		DPL (100%)
b0754	Rebuild 10 miles of Glasgow to Mt. Pleasant 138 kV line to bring the normal rating to 298 MVA and the emergency rating to 333 MVA		DPL (100%)
b0792	Reconfigure Cecil Sub into 230 and 138 kV ring buses, add a 230/138 kV transformer, and operate the 34.5 kV bus normally open		DPL (100%)

^{*}Neptune Regional Transmission System, LLC

Delmarva Power & Light Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Required	I ransmission Enhancements A	nnual Revenue Requirement	Responsible Customer(s)
b0873	Build 2nd Glasgow-Mt Pleasant 138 kV line		DPL (100%)
b0874	Reconfigure Brandywine substation		DPL (100%)
b0876	Install 50 MVAR SVC at 138th St 138 kV		DPL (100%)
b0877	Build a 2nd Vienna-Steele 230 kV line		DPL (100%)
b0879.1	Apply a special protection scheme (load drop at Stevensville and Grasonville)		DPL (100%)
b1246	Re-build the Townsend – Church 138 kV circuit		DPL (100%)
b1247	Re-build the Glasgow – Cecil 138 kV circuit		DPL (72.06%) / PECO (27.94%)
b1248	Install two 15 MVAR capacitor at Loretto 69 kV		DPL (100%)
b1249	Reconfigure the existing Sussex 69 kV capacitor		DPL (100%)
b1603	Upgrade 19 miles conductor of the Wattsville - Signepost - Sto ckton - Kenney 69 kV circuit		DPL (100%)
b1604	Replace CT at Reybold 138 kV substation		DPL (100%)
b1723	Replace strand bus and disconnect switch at Glasgow 138 kV substation		DPL (100%)

^{*} Neptune Regional Transmission System, LLC

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-3.

^{**}East Coast Power, LLC

^{***}Hudson Transmission Partners, LLC

Delmarva Power & Light Company (cont.)

b1899.1	Install new variable reactors at Indian River and Nelson 138 kV	DPL (100%)
b1899.2	Install new variable reactors at Cedar Creek 230 kV	DPL (100%)
b1899.3	Install new variable reactors at New Castle 138 kV and Easton 69 kV	DPL (100%)

SCHEDULE 12 – APPENDIX A

(3) Delmarva Power & Light Company

Required 11	ansmission Enhancements Ar	muai Revenue Requirement	Responsible Customer(s)
b2288	Build a new 138 kV line from Piney Grove – Wattsville		DPL (100%)
b2395	Reconductor the Harmony - Chapel St 138 kV circuit		DPL (100%)
b2569	Replace Terminal equipment at Silverside 69 kV substation		DPL (100%)
b2633.7	Implement high speed relaying utilizing OPGW on Red Lion – Hope Creek 500 kV line		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (0.01%) / DPL (99.98%) / JCPL (0.01%)
b2633.10	Interconnect the new Silver Run 230 kV substation with existing Red Lion – Cartanza and Red Lion – Cedar Creek 230 kV lines		AEC (8.01%) / BGE (1.94%) / DPL (12.99%) / JCPL (13.85%) / ME (5.88%) / NEPTUNE* (3.45%) / PECO (17.62%) / PPL (14.85%) / PSEG (20.79%) / RE (0.62%)

^{*}Neptune Regional Transmission System, LLC

Delmarva Power & Light Company (cont.)

Required 11	ansmission Enhancements An	nual Revenue Requirement	Responsible Customer(s)
	Rebuild Worcester –		
b2695	Ocean Pine 69 kV ckt. 1 to		DPL (100%)
	1400A capability summer		D1 L (10070)
	emergency		
	Convert existing Preston		
b2946	69 kV substation to DPL's		DPL (100%)
02740	current design standard of		D1 L (10070)
	a 3-breaker ring bus		
	Upgrade terminal		
b2947.1	equipment at DPL's		DPL (100%)
02771.1	Naamans substation		Di L (10070)
	(Darley - Naamans 69 kV)		
	Reconductor 0.11 mile		
b2947.2	section of Darley -		DPL (100%)
	Naamans 69 kV circuit		
	Upgrade terminal		
	equipment at DPL's		
b2948	Silverside Road substation		DPL (100%)
	(Dupont Edge Moor –		
	Silver R. 69 kV)		
	Install a 30 MVAR		
	capacitor bank at DPL's		
	Cool Springs 69 kV		
b2987	substation. The capacitor		DPL (100%)
02907	bank would be installed in		DFL (10070)
	two separate 15 MVAR		
	stages allowing DPL		
	operational flexibility		
	Reconductor the Silverside		
b3143.1	Road – Darley 69 kV		DPL (100%)
	circuit		
	Reconductor the Darley –		
b3143.2	Naamans 69 kV circuit		DPL (100%)
	Replace three (3) existing		
	1200 A disconnect		
1 0 1 4 2 2	switches with 2000 A		DDI (1000()
b3143.3	disconnect switches and		DPL (100%)
	install three (3) new 2000		
	A disconnect switches at		
	Silverside 69 kV station		

Delmarva Power & Light Company (cont.)

insmission Ennancements Ann	iuai Revenue Requirement	Responsible Customer(s)
Replace two (2) 1200 A		
2000 A disconnect		
switches. Replace existing		
954 ACSR and 500 SDCU		
stranded bus with two (2)		
954 ACSR stranded bus.		DPL (100%)
Reconfigure four (4) CTs		DI L (10070)
from 1200 A to 2000 A		
and install two (2) new		
2000 A disconnect		
switches and two (2) new		
954 ACSR stranded bus at		
Naamans 69 kV station		
Replace four (4) 1200 A		
disconnect switches with		
2000 A disconnect		
switches. Replace existing		
954 ACSR and 1272		
MCM AL stranded bus		
with two (2) 954 ACSR		
stranded bus. Reconfigure		
eight (8) CTs from 1200 A		DPL (100%)
to 2000 A and install four		
(4) new 2000 A (310 MVA		
SE / 351 MVA WE)		
disconnect switches and		
two (2) new 954 ACSR		
(331 MVA SE / 369 MVA		
WE) stranded bus at		
Darley 69 kV station		
Rebuild approx. 12 miles		
of Wye Mills –		DPL (100%)
Stevensville line		
	Replace two (2) 1200 A disconnect switches with 2000 A disconnect switches. Replace existing 954 ACSR and 500 SDCU stranded bus with two (2) 954 ACSR stranded bus. Reconfigure four (4) CTs from 1200 A to 2000 A and install two (2) new 2000 A disconnect switches and two (2) new 954 ACSR stranded bus at Naamans 69 kV station Replace four (4) 1200 A disconnect switches with 2000 A disconnect switches. Replace existing 954 ACSR and 1272 MCM AL stranded bus with two (2) 954 ACSR stranded bus. Reconfigure eight (8) CTs from 1200 A to 2000 A and install four (4) new 2000 A (310 MVA SE / 351 MVA WE) disconnect switches and two (2) new 954 ACSR (331 MVA SE / 369 MVA WE) stranded bus at Darley 69 kV station Rebuild approx. 12 miles of Wye Mills —	Replace two (2) 1200 A disconnect switches with 2000 A disconnect switches. Replace existing 954 ACSR and 500 SDCU stranded bus with two (2) 954 ACSR stranded bus. Reconfigure four (4) CTs from 1200 A to 2000 A and install two (2) new 2000 A disconnect switches and two (2) new 954 ACSR stranded bus at Naamans 69 kV station Replace four (4) 1200 A disconnect switches with 2000 A disconnect switches. Replace existing 954 ACSR and 1272 MCM AL stranded bus with two (2) 954 ACSR stranded bus. Reconfigure eight (8) CTs from 1200 A to 2000 A and install four (4) new 2000 A (310 MVA SE / 351 MVA WE) disconnect switches and two (2) new 954 ACSR (331 MVA SE / 369 MVA WE) stranded bus at Darley 69 kV station Rebuild approx. 12 miles of Wye Mills —

Attachment 5F – Cost Allocation of 2021/2022 PEPCO Schedule 12 Charges

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2021-May 2022 Annual Revenue Requirement per PJM website	ACE Zone Share ¹	JCP&L Zone Share ¹	ers - Schedule 1 PSE&G Zone Share ¹ ccess <i>Transmissio</i>	RE Zone Share ¹	Estima ACE Zone Charges	ated New Jerse JCP&L Zone Charges	ey EDC Zone C PSE&G Zone Charges	harges by Pro RE Zone Charges	ject Total NJ Zones Charges
Reconductor 23035 for Dickerson-Quince	b0367.1-2	\$ 2,263,215.00	1.78%	2.67%	3.81%	0.00%	\$40,285	\$60,428	\$86,228	\$0	\$186,942
Replace 230 1A breaker	b0512.7	\$ 107,160.08	1.71%	3.84%	6.21%	0.26%	\$1,832	\$4,115	\$6,655	\$279	\$12,881
Replace 230 1A breaker	b0512.7_dfax	\$ 107,160.08	3.94%	9.43%	14.71%	0.54%	\$4,222	\$10,105	\$15,763	\$579	\$30,669
Replace 230 1B breaker	b0512.8	\$ 107,160.08	1.71%	3.84%	6.21%	0.26%	\$1,832	\$4,115	\$6,655	\$279	\$12,881
Replace 230 1B breaker	b0512.8_dfax	\$ 107,160.08	3.94%	9.43%	14.71%	0.54%	\$4,222	\$10,105	\$15,763	\$579	\$30,669
Replace 230 2A breaker	b0512.9	\$ 107,160.08	1.71%	3.84%	6.21%	0.26%	\$1,832	\$4,115	\$6,655	\$279	\$12,881
Replace 230 2A breaker	b0512.9_dfax	\$ 107,160.08	3.94%	9.43%	14.71%	0.54%	\$4,222	\$10,105	\$15,763	\$579	\$30,669
Replace 230 3A breaker	b0512.12	\$ 108,222.09	1.71%	3.84%	6.21%	0.26%	\$1,851	\$4,156	\$6,721	\$281	\$13,008
Replace 230 3A breaker	b0512.12_dfax	\$ 108,222.09	3.94%	9.43%	14.71%	0.54%	\$4,264	\$10,205	\$15,919	\$584	\$30,973
Ritchie-Benning 230 lines	b0526	\$ 6,433,097.00	0.77%	1.39%	2.10%	0.08%	\$49,535	\$89,420	\$135,095	\$5,146	\$279,196
Reconductor Dickerson- Pleasant View 230 kV Reconductor Dickerson	b0467.1	\$ 959,662.00	1.75%	0.71%	0.00%	0.00%	\$16,794	\$6,814	\$0	\$0	\$23,608
staion H and Upgrade Equipment Totals	b1596	\$ 1,098,233.00	0.80%	0.00%	0.00%	0.00%	\$8,786 \$139,678	\$0 \$213,683	\$0 \$311,217	\$0 \$8,584	\$8,786 \$673,163
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)
		(k)	(1)	(m)	(n)	(o)	(p)				
	Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 20/21	2021TX Peak Load per PJM	Rate in \$/MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)				
	PSE&G JCP&L ACE RE Total Impact on NJ	\$ 25,934.77 \$ 17,806.92 \$ 11,639.85 \$ 715.34	5,903.2	\$ 3.02 \$ 4.42	\$ 81,479	\$ 89,035 \$ 58,199	\$ 311,217 \$ 213,683 \$ 139,678 \$ 8,584				
	Zones	\$ 56,096.88			\$ 392,678	\$ 280,484	\$ 673,163				
Notes on calculations >>>				= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)				

Notes:

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(10) Potomac Electric Power Company

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Installation of (2) new 230 kV circuit breakers at b0146 Quince Orchard substation on circuits 23028 and 23029 PEPCO (100%) Install two new 230 kV circuits between Palmers b0219 Corner and Blue Plains PEPCO (100%) Upgrade Burtonsville – Sandy Springs 230 kV b0228 circuit PEPCO (100%) Modify Dickerson Station H 230 kV b0238.1 PEPCO (100%) Install 100 MVAR of 230 b0251 kV capacitors at Bells Mill PEPCO (100%) Install 100 MVAR of 230 b0252 kV capacitors at Bells Mill PEPCO (100%) Brighton Substation – add 2nd 1000 MVA 500/230 kV transformer, 2 500 kV b0288 circuit breakers and BGE (19.33%) / Dominion miscellaneous bus work (17%) / PEPCO (63.67%) Add a second 1000 MVA b0319 Bruches Hill 500/230 kV transformer PEPCO (100%) Install a 4th Ritchie 230/69 b0366 kV transformer PEPCO (100%) AEC (1.78%) / BGE (26.52%) / DPL (3.25%) / JCPL (2.67%) / Reconductor circuit ME (1.16%) / Neptune* (0.25%) "23035" for Dickerson – b0367.1 / PECO (4.79%) / PEPCO Quince Orchard 230 kV (52.46%) / PPL (3.23%) / PSEG (3.81%) / ECP** (0.08%)

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-9.

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (1.78%) / BGE (26.52%) / DPL (3.25%) / JCPL (2.67%) / Reconductor circuit ME (1.16%) / Neptune* (0.25%) b0367.2 "23033" for Dickerson – / PECO (4.79%) / PEPCO Ouince Orchard 230 kV (52.46%) / PPL (3.23%) / PSEG (3.81%) / ECP** (0.08%) Install 0.5% reactor at AEC (1.02%) / BGE (25.42%) / Dickerson on the Pleasant DPL (2.97%) / ME (1.72%) / b0375 View - Dickerson 230 kV PECO (3.47%) / PEPCO circuit (65.40%) AEC (1.75%) / APS (19.70%) / BGE (22.13%) / DPL (3.70%) / Reconductor the JCPL (0.71%) / ME (2.48%) / b0467.1 Dickerson – Pleasant Neptune* (0.06%) / PECO View 230 kV circuit (5.54%) / PEPCO (41.86%) / PPL (2.07%) Reconductor the four b0478 circuits from Burches Hill APS (1.68%) / BGE (1.83%) / PEPCO (96.49%) to Palmers Corner Replace existing 500/230 APS (5.67%) / BGE (29.68%) / b0496 kV transformer at Dominion (10.91%) / PEPCO **Brighton** (53.74%) Install third Burches Hill APS (3.54%) / BGE (7.31%) / b0499 500/230 kV transformer PEPCO (89.15%)

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-9.

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required'	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b0512	MAPP Project – install new 500 kV transmission from Possum Point to Calvert Cliffs and install a DC line from Calvert Cliffs to Vienna and a DC line from Calvert Cliffs to Indian River	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)
b0512.7	Advance n0772 (Replace Chalk Point 230 kV breaker (1A) with 80 kA breaker)	AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)

^{*} Neptune Regional Transmission System, LLC

Required 7	Transmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0773 (Replace	(1.88%) / NEPTUNE* (0.42%) /
	Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.8	breaker (1B) with 80 kA	PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
	0774 (D. 1	(1.94%) / JCPL (3.82%) / ME
	Advance n0774 (Replace	(1.88%) / NEPTUNE* (0.42%) /
1.0512.0	Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.9	breaker (2A) with 80 kA	PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE
		` '
		(0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) /
1		PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	A december 10775 (December 2	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0775 (Replace Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.10		PENELEC (1.90%) / PEPCO
	breaker (2B) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
	Advance n0776 (Replace Chalk Point 230 kV	Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) /
		OVEC (0.08%) / PECO (5.31%) /
b0512.11	breaker (2C) with 80 kA	PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
	orcanci)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATS1 (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.88%) / Dut (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / PENELEC (1.90%) / PEPCO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PEPCO (2.44%) / PEPCO (2.44%) / PEPCO (2.44%) / PSEG (14.71%) / RE (0.55%) / PSEG (14.71%) / RE (0.54%) PSEG (14.71%) / RE (0.54%) PSEG (14.71%) / RE (0.54%) / PSEG (14.71%) / RE (0.54%) / DEMINION (12.56%) / PSEG (1.58%) /	Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
Advance n0777 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker)			Load-Ratio Share Allocation:
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Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / DOminion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEDC (3.90%)			APS (6.05%) / ATSI (7.92%) /
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker)			BGE (4.23%) / ComEd (13.20%) /
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker)			Dayton (2.05%) / DEOK (3.18%) /
Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0777 (Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker) Advance n0778 (Replace Co. 2.44%) / PERCO (3.90%) / PE			
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Advance n0778 (Replace Chalk Point 230 kV breaker) Advance n0778 (Rep			(1.94%) / JCPL (3.82%) / ME
Chalk Point 230 kV breaker (3A) with 80 kA breaker) Chalk Point 230 kV breaker (3A) with 80 kA breaker) PENELEC (1.90%) / PECO (3.90%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PECO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / Comed (13.20%) / DAyton (2.05%) / DEOK (3.18%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PECO		Advance nO777 (Penlace	(1.88%) / NEPTUNE* (0.42%) /
breaker (3A) with 80 kA breaker) breaker (3B) with 80 kA breaker)		\ I	OVEC (0.08%) / PECO (5.31%) /
breaker) (3.90%) / PEL (3.00%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PLCO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PLCO (3.90%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) ME (2.16%) / NEPTUNE	b0512.12		` /
(0.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		` /	(3.90%) / PPL (5.00%) / PSEG
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)		orcaker)	(6.15%) / RE (0.25%)
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / Dayton (2.05%) / DEOK (3.18%) / Duminion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
ME (2.16%) / NEPTUNE			
(0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)			
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Description PSEG (14.71%) / RE (0.54%)			
b0512.13 Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker) B0512.13 Advance n0778 (Replace Chalk Point 230 kV breaker) B0512.13 Advance n0778 (Replace Chalk Point 230 kV breaker) B0512.13 Advance n0778 (Replace Chalk Point 230 kV breaker) B0512.13 Advance n0778 (Replace Chalk Point 230 kV breaker) B0512.13 Advance n0778 (Replace (1.94%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) B0512.13 B051			
AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.13 APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) Advance n0778 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			, ,
Advance n0 / 8 (Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker) OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.13 Chalk Point 230 kV breaker (3B) with 80 kA breaker) PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
breaker (3B) with 80 kA breaker) (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	h0512 12		
(6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	00312.13	breaker (3B) with 80 kA	
DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		breaker)	
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
/ ME (2.16%) / NEPTUNE			
			(0.90%) / PECO (10.52%) /
PEPCO (2.44%) / PPL (5.50%) /			
			PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required I	ransmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0770 (Penlace	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0779 (Replace Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.14		PENELEC (1.90%) / PEPCO
	breaker (3C) with 80 kA breaker)	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
	Advance n0780 (Replace Chalk Point 230 kV breaker (4A) with 80 kA	AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) /
		OVEC (0.08%) / PECO (5.31%) /
b0512.15		PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
	oreaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
I		PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

		Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME
		APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC
		BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC
		Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC
		DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC
		Dominion (12.56%) / EKPC
		· , ,
		(1 0/10/4) / ICDI (2 9/20/4) / ME
		(1.94/0)/ JCFL (3.82/0)/ WIE
	A dryon as m0701 (Domlass	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0781 (Replace Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.16		PENELEC (1.90%) / PEPCO
	breaker (4B) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
	Advance n0782 (Replace	Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) /
		OVEC (0.08%) / PECO (5.31%) /
b0512.17		PENELEC (1.90%) / PEPCO
		(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
50512.17	Chalk Point 230 kV breaker (5A) with 80 kA breaker)	(3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) /

^{*} Neptune Regional Transmission System, LLC

Advance n0783 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker (6A) with 80 kA breaker (6A) with 80 kA break	Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
Advance n0783 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker (6A) wit			Load-Ratio Share Allocation:
Advance n0783 (Replace Chalk Point 230 kV breaker (Ab) / BC (Ab) /			AEC (1.72%) / AEP (14.18%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (Ab) / BC (Ab) /			APS (6.05%) / ATSI (7.92%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PEG (14.71%) / RE (0.54%) / BGE (4.23%) / Comed (13.20%) / BGE (4.23%) / Comed (13.20%) / BGE (4.23%) / Comed (13.20%) / Dayton (2.05%) / ATSI (7.92%) / BGE (4.23%) / Dominion (12.56%) / ENC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.50%) / PEPCO (3.90%) / PPL (5.50%) / BGE (4.23%) / Comed (13.20%) / Dayton (2.05%) / ENC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.50%) / Deminion (12.56%) / ENC (1.94%) / Deminion (12.56%) / ENC (3.90%) / PPL (5.50%) / PEPCO (3.90%) / PPL (5.50%) / Deminion (12.56%) / ENC (3.90%) / PPL (5.50%) / PEPCO (3.90%) / PPL (5.50%) / PPL			
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker (8A) with 80 kA breaker (8A) with 80 kA breaker (8A) with 80 kA breaker			Dayton (2.05%) / DEOK (3.18%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker (6A) with 80 kA brea			DL (1.68%) / DPL (2.58%) /
Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) Advance n0783 (Replace Chalk Point 230 kV breaker (5B) with 80 kA breaker) BOS12.18 Advance n0783 (Replace Chalk Point 230 kV breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker) BGE (4.23%) / Comed (13.20%) / Deck (3.18%) / Deck (3.18			Dominion (12.56%) / EKPC
Advance n0/83 (Replace Chalk Point 230 kV breaker) Advance n0/84 (Rep			(1.94%) / JCPL (3.82%) / ME
Chalk Point 230 kV breaker (5B) with 80 kA breaker) Chalk Point 230 kV breaker (5B) with 80 kA breaker) PENELEC (1.90%) / PECO (3.90%) / PEGO (1.40%) / PEGO (2.44%) / PEGO (3.90%) / PEGO (1.52%) / PEGO (4.18%) / APS (6.05%) / ATSI (7.92%) / PEGO (4.23%) / Comed (13.20%) / DAyton (2.05%) / DEOK (3.18%) / DOMInion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (3.31%) / PENELEC (1.90%) / PEGO (3.90%) / PEGO		Advance n0782 (Benlese	(1.88%) / NEPTUNE* (0.42%) /
breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker (6A) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker (6A) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker (6A) with 80 kA breaker (6A) with 80 kA breaker) breaker (5B) with 80 kA breaker (5B) with 80 kA breaker (6A) with 80 kA breaker (6A) with 80 kA breaker) breaker (5B) with 80 kA breaker (6A) with 80 kA br			OVEC (0.08%) / PECO (5.31%) /
breaker) (3.90%) / PEL (3.00%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	b0512.18		
(0.15%) / RE (0.25%) DFX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Description AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		` /	(3.90%) / PPL (5.00%) / PSEG
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)		orcaker)	(6.15%) / RE (0.25%)
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / Dut (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PECO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
ME (2.16%) / NEPTUNE			
(0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)			
PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%) Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			` ` ` '
Description PSEG (14.71%) / RE (0.54%)			
b0512.19 Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace (6.15%) / PECO (3.90%) / PECO (
AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.19 Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker) Advance n0784 (Replace Chalk Point 230 kV breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			`
Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Description			
Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) Advance n0784 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker)			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Advance n0/84 (Replace Chalk Point 230 kV breaker (6A) with 80 kA breaker) OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
b0512.19 Chalk Point 230 kV breaker (6A) with 80 kA breaker) PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			`
breaker (6A) with 80 kA breaker) (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	b0512.10		
(6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE	00312.19	breaker (6A) with 80 kA	
DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE		breaker)	
AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE			
/ ME (2.16%) / NEPTUNE			
(0.50,0,11200(10.0270))			
PEPCO (2.44%) / PPL (5.50%) /			
PSEG (14.71%) / RE (0.54%)			

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

	ransmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0795 (Denless	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0785 (Replace Chalk Point 230 kV	OVEC (0.08%) / PECO (5.31%) /
b0512.20		PENELEC (1.90%) / PEPCO
	breaker (6B) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		AIS (0.0370) / AISI (7.9270) /
		BGE (4.23%) / ComEd (13.20%) /
		BGE (4.23%) / ComEd (13.20%) /
		BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) /
		BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) /
	Advance n0786 (Panlace	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC
	Advance n0786 (Replace	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME
b0512.21	Chalk Point 230 kV	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) /
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) /
b0512.21	Chalk Point 230 kV	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%)
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation:
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) /
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) /
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE
b0512.21	Chalk Point 230 kV breaker (7B) with 80 kA	BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) /

^{*} Neptune Regional Transmission System, LLC

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	A 1	(1.88%) / NEPTUNE* (0.42%) /
	Advance n0787 (Replace	OVEC (0.08%) / PECO (5.31%) /
b0512.22	Chalk Point 230 kV	PENELEC (1.90%) / PEPCO
	breaker (8A) with 80 kA	(3.90%) / PPL (5.00%) / PSEG
	breaker)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
	Advance n0788 (Replace Chalk Point 230 kV	Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) /
		OVEC (0.08%) / PECO (5.31%) /
b0512.23	breaker (8B) with 80 kA	PENELEC (1.90%) / PEPCO
	breaker)	(3.90%) / PPL (5.00%) / PSEG
		(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Required Transmission Enhancements		Annual Revenue Requirement Responsible Customer(s)	
b0512.24	Advance n0789 (Replace Chalk Point 230 kV breaker (7A) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)	
b0512.25	Advance n0790 (Replace Chalk Point 230 Kv breaker (1C) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)	

^{*} Neptune Regional Transmission System, LLC

Required Transmission Enhancements		Annual Revenue Requirement Responsible Customer(s)
b0512.26	Advance n0791 (Replace Chalk Point 230 Kv breaker (4C) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%)
b0512.27	Advance n0792 (Replace Chalk Point 230 Kv breaker (5C) with 80 kA breaker)	Load-Ratio Share Allocation: AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%) / NEPTUNE* (0.42%) / OVEC (0.08%) / PECO (5.31%) / PENELEC (1.90%) / PEPCO (3.90%) / PPL (5.00%) / PSEG (6.15%) / RE (0.25%) DFAX Allocation: AEC (3.94%) / APS (0.33%) / BGE (34.54%) / DPL (14.69%) / Dominion (0.30%) / JCPL (9.43%) / ME (2.16%) / NEPTUNE (0.90%) / PECO (10.52%) / PEPCO (2.44%) / PPL (5.50%) / PSEG (14.71%) / RE (0.54%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required T	ransmission Enhancements A	Annual Revenue Requirement Responsible Customer(s)
		Load-Ratio Share Allocation:
		AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
	Advance n0793 (Replace	(1.88%) / NEPTUNE* (0.42%) /
	Chalk Point 230 Kv	OVEC (0.08%) / PECO (5.31%) /
b0512.28	breaker (6C) with 80 kA	PENELEC (1.90%) / PEPCO
00012.20	breaker)	(3.90%) / PPL (5.00%) / PSEG
	Significant ((6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		Load-Ratio Share Allocation:
	Advance n0794 (Replace Chalk Point 230 Kv breaker (7C) with 80 kA	AEC (1.72%) / AEP (14.18%) /
		APS (6.05%) / ATSI (7.92%) /
		BGE (4.23%) / ComEd (13.20%) /
		Dayton (2.05%) / DEOK (3.18%) /
		DL (1.68%) / DPL (2.58%) /
		Dominion (12.56%) / EKPC
		(1.94%) / JCPL (3.82%) / ME
		(1.88%) / NEPTUNE* (0.42%) /
		OVEC (0.08%) / PECO (5.31%) /
b0512.29		PENELEC (1.90%) / PEPCO
00312.27	breaker)	(3.90%) / PPL (5.00%) / PSEG
	bleakel)	(6.15%) / RE (0.25%)
		DFAX Allocation:
		AEC (3.94%) / APS (0.33%) /
		BGE (34.54%) / DPL (14.69%) /
		Dominion (0.30%) / JCPL (9.43%)
		/ ME (2.16%) / NEPTUNE
		(0.90%) / PECO (10.52%) /
		PEPCO (2.44%) / PPL (5.50%) /
		PSEG (14.71%) / RE (0.54%)
		F SEG (14./170) / RE (0.3470)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

ransmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
Build two Ritchie – Benning Station A 230 kV lines	M PI	AEC (0.77%) / BGE (16.76%) / DPL (1.22%) / JCPL (1.39%) / IE (0.59%) / Neptune* (0.13%) / ECO (2.10%) / PEPCO (74.86%) / PSEG (2.10%) / RE (0.08%)
Install 300 MVAR capacitor at Dickerson Station "D" 230 kV substation	D M F	AEC (8.58%) / APS (1.69%) / PPL (12.24%) / JCPL (18.16%) / IE (1.55%) / Neptune* (1.77%) / PECO (21.78%) / PPL (6.40%) / CP** (0.73%) / PSEG (26.13%) / RE (0.97%)
Install 500 MVAR capacitor at Brighton 230 kV substation	D M F	AEC (8.58%) / APS (1.69%) / PPL (12.24%) / JCPL (18.16%) / ME (1.55%) / Neptune* (1.77%) / PECO (21.78%) / PPL (6.40%) / CP** (0.73%) / PSEG (26.13%) / RE (0.97%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
230 kV breakers		PEPCO (100%)
230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
Replace 13 Oak Grove 230 kV breakers		PEPCO (100%)
	Build two Ritchie – Benning Station A 230 kV lines Install 300 MVAR capacitor at Dickerson Station "D" 230 kV substation Install 500 MVAR capacitor at Brighton 230 kV substation Replace 13 Oak Grove 230 kV breakers Replace 13 Oak Grove	Build two Ritchie — Benning Station A 230 kV lines Install 300 MVAR capacitor at Dickerson Station "D" 230 kV substation Install 500 MVAR capacitor at Brighton 230 kV substation Ed Replace 13 Oak Grove 230 kV breakers Replace 13 Oak Grove

Potomac Electric Power Company (cont.)

Required .	ransmission Enhancements	Annuai Revenue Requireme	ent Responsible Customer(s)
	Expand Benning 230 kV		
b0701	station, add a new 250		
	MVA 230/69 kV		
00/01	transformer at Benning		
	Station 'A', new 115 kV		
	Benning switching station		BGE (30.57%) / PEPCO (69.43%)
	Add a second 50 MVAR		
b0702	230 kV shunt reactor at		
00/02	the Benning 230 kV		
	substation		PEPCO (100%)
b0720	Upgrade terminal		
00720	equipment on both lines		PEPCO (100%)
	Upgrade Oak Grove –		
b0721	Ritchie 23061 230 kV		
	line		PEPCO (100%)
	Upgrade Oak Grove –		
b0722	Ritchie 23058 230 kV		
	line		PEPCO (100%)
	Upgrade Oak Grove –		
b0723	Ritchie 23059 230 kV		
	line		PEPCO (100%)
	Upgrade Oak Grove –		
b0724	Ritchie 23060 230 kV		
	line		PEPCO (100%)
	Add slow oil circulation		
	to the four Bells Mill		
	Road – Bethesda 138 kV		
	lines, add slow oil		
ь0730	circulation to the two		
	Buzzard Point –		
	Southwest 138 kV lines;		
	increasing the thermal		
	ratings of these six lines		
	allows for greater		
	adjustment of the O Street		
	phase shifters		PEPCO (100%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Required	I ransmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
	Implement an SPS to		
	automatically shed load		
	on the 34 kV Bells Mill		
	Road bus for this N-2		
b0731	condition. The SPS will		
	be in effect for 2013 and		
	2014 until a third Bells		
	Mill 230/34 kV is placed		
	in-service in 2015		PEPCO (100%)
	Upgrade circuit for 3,000		AEC (0.73%) / BGE (31.05%) /
b0746	amps using the ACCR		DPL (1.45%) / PECO (2.46%) /
	1 0		PEPCO (62.88%) / PPL (1.43%)
	Upgrade terminal		
	equipment on both lines:		
b0747	Quince Orchard - Bells		
	Mill 230 kV (030) and		
	(028)		PEPCO (100%)
	Advance n0259 (Replace		
b0802	Dickerson Station H		
	Circuit Breaker 412A)		PEPCO (100%)
	Advance n0260 (Replace		
b0803	Dickerson Station H		
	Circuit Breaker 42A)		PEPCO (100%)
	Advance n0261 (Replace		
b0804	Dickerson Station H		
	Circuit Breaker 42C)		PEPCO (100%)
	Advance n0262 (Replace		
b0805	Dickerson Station H		
	Circuit Breaker 43A)		PEPCO (100%)
	Advance n0264 (Replace		
b0806	Dickerson Station H		
	Circuit Breaker 44A)		PEPCO (100%)

^{*} Neptune Regional Transmission System, LLC

Potomac Electric Power Company (cont.)

Advance n0267 (Replace	Required	Transmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
Circuit Breaker 45B)		Advance n0267 (Replace		
Advance n0270 (Replace Dickerson Station H Circuit Breaker 47A)	b0809	Dickerson Station H		
Dickerson Station H		Circuit Breaker 45B)		PEPCO (100%)
Circuit Breaker 47A)		Advance n0270 (Replace		
Advance n0726 (Replace Dickerson Station H Circuit Breaker SPARE Replace Chalk Point 230 kV breaker (1A) with 80 kA breaker Replace Chalk Point 230 kV breaker (1B) with 80 kA breaker PEPCO (100%)	b0810	Dickerson Station H		
Dickerson Station H		Circuit Breaker 47A)		PEPCO (100%)
Circuit Breaker SPARE PEPCO (100%)		Advance n0726 (Replace		
Replace Chalk Point 230 kV breaker (1A) with 80 kA breaker Replace Chalk Point 230 kV breaker (1B) with 80 kA breaker Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker PEPCO (100%)	b0811	Dickerson Station H		
Bo845		Circuit Breaker SPARE)		PEPCO (100%)
Replace Chalk Point 230 KV breaker (1B) with 80 KA breaker PEPCO (100%)		Replace Chalk Point 230		
Replace Chalk Point 230 kV breaker (1B) with 80 kA breaker Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker PEPCO (100%)	b0845	kV breaker (1A) with 80		
Bo846		kA breaker		PEPCO (100%)
Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker (2A) with 80 kA breaker (2B) with 80 kV breaker (2B) with 80 kV breaker (2B) with 80 kV breaker (2B) with 80 kA breaker (2B) with 80 kA breaker (2C) with 80 kV breaker (2C) with 80 kA breaker (2C) with 80 kV breaker (3A) with 80 kV breaker (3A) with 80 kV breaker (3A) with 80 kV breaker (3B) with 80 kV breaker (3B) with 80 kV breaker (3C) with 80 kV breaker (4A) with 80 kV breaker (4A) with 80 kV breaker (4A) with 80 kV breaker (4B) with 80 kV breaker (5A)		Replace Chalk Point 230		
Replace Chalk Point 230 kV breaker (2A) with 80 kA breaker	b0846	kV breaker (1B) with 80		
b0847		kA breaker		PEPCO (100%)
Replace Chalk Point 230		Replace Chalk Point 230		
Replace Chalk Point 230 kV breaker (2B) with 80 kA breaker	b0847	kV breaker (2A) with 80		
b0848 kV breaker (2B) with 80		kA breaker		PEPCO (100%)
Replace Chalk Point 230		Replace Chalk Point 230		` ,
Replace Chalk Point 230 kV breaker (2C) with 80 kA breaker PEPCO (100%)	b0848	kV breaker (2B) with 80		
b0849 kV breaker (2C) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker PEPCO (100%) Beplace Chalk Point 230 kV breaker (3B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (3C) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker PEPCO (100%)		kA breaker		PEPCO (100%)
b0849 kV breaker (2C) with 80 kA breaker Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker Replace Chalk Point 230 kV breaker (3C) with 80 kA breaker Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (5A) with 80		Replace Chalk Point 230		, ,
Replace Chalk Point 230 kV breaker (3A) with 80 kA breaker Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker Replace Chalk Point 230 kV breaker (3C) with 80 kA breaker Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (5A) with 80	b0849	kV breaker (2C) with 80		
Bobsto		kA breaker		PEPCO (100%)
Replace Chalk Point 230		Replace Chalk Point 230		
Replace Chalk Point 230 kV breaker (3B) with 80 kA breaker Replace Chalk Point 230 kV breaker (3C) with 80 kA breaker Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (5A) with 80 Replace Chalk Point 230 kV breaker (5A) with 80	b0850	kV breaker (3A) with 80		
b0851		kA breaker		PEPCO (100%)
kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (3C) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 PEPCO (100%) kV breaker (5A) with 80 PEPCO (100%)		Replace Chalk Point 230		
Replace Chalk Point 230 kV breaker (3C) with 80 kA breaker Replace Chalk Point 230 b0853 kV breaker (4A) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (5A) with 80	b0851	kV breaker (3B) with 80		
b0852 kV breaker (3C) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (5A) with 80 PEPCO (100%)		kA breaker		PEPCO (100%)
kA breaker PEPCO (100%) Replace Chalk Point 230 Replace Chalk Point 230 kA breaker PEPCO (100%) Replace Chalk Point 230 PEPCO (100%) kV breaker (4B) with 80 PEPCO (100%) Replace Chalk Point 230 PEPCO (100%) kV breaker (5A) with 80 PEPCO (100%)		Replace Chalk Point 230		
Replace Chalk Point 230 kV breaker (4A) with 80 kA breaker PEPCO (100%)	b0852	kV breaker (3C) with 80		
b0853 kV breaker (4A) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (5A) with 80		kA breaker		PEPCO (100%)
kA breaker PEPCO (100%) Replace Chalk Point 230 KV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 PEPCO (100%) kV breaker (5A) with 80 Replace Chalk Point 230		Replace Chalk Point 230		
Replace Chalk Point 230 kV breaker (4B) with 80 kA breaker Replace Chalk Point 230 kV breaker (5A) with 80	b0853	kV breaker (4A) with 80		
b0854 kV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (5A) with 80		kA breaker		PEPCO (100%)
b0854 kV breaker (4B) with 80 kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (5A) with 80		Replace Chalk Point 230		
kA breaker PEPCO (100%) Replace Chalk Point 230 kV breaker (5A) with 80	b0854			
b0855 kV breaker (5A) with 80				PEPCO (100%)
		Replace Chalk Point 230		
kA breaker PEPCO (100%)	b0855	kV breaker (5A) with 80		
		kA breaker		PEPCO (100%)

Required	Transmission Enhancements	Annual Revenue Requiremen	nt Responsible Customer(s)
	Replace Chalk Point 230		
b0856	kV breaker (5B) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0857	kV breaker (6A) with 80		
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0858	kV breaker (6B) with 80		
00000	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		12100 (10070)
b0859	kV breaker (7B) with 80		
00037	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		1 E1 CO (10070)
b0860	kV breaker (8A) with 80		
00000	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		1 El CO (10070)
b0861	_		
00801	kV breaker (8B) with 80		DEDCO (1000/)
	kA breaker		PEPCO (100%)
1.0063	Replace Chalk Point 230		
b0862	kV breaker (7A) with 80		PER CO (1000/)
	kA breaker		PEPCO (100%)
	Replace Chalk Point 230		
b0863	kV breaker (1C) with 80		
	kA breaker		PEPCO (100%)
b1104	Replace Burtonsville 230		
01101	kV breaker '1C'		PEPCO (100%)
b1105	Replace Burtonsville 230		
01103	kV breaker '2C'		PEPCO (100%)
b1106	Replace Burtonsville 230		
01100	kV breaker '3C'		PEPCO (100%)
b1107	Replace Burtonsville 230		
01107	kV breaker '4C'		PEPCO (100%)
	Convert the 138 kV line		
	from Buzzard 138 -		
	Ritchie 851 to a 230 kV		
1 1 1 0 7	line and Remove 230/138		
b1125	kV Transformer at Ritchie		
	and install a spare 230/138		
	kV transformer at Buzzard		
	Pt	A	PS (4.74%) / PEPCO (95.26%)
	Upgrade the 230 kV line	11	2 (), 121 00 (75.2070)
b1126	from Buzzard 016 –		
01120	Ritchie 059		PS (4.74%) / PEPCO (95.26%)
	KITCHIC 037	A	15 (7.7770) / 1 L1 CO (73.2070)

Potomac Electric Power Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (2.39%) / APS (3.82%) / Reconductor the Oak BGE (65.72%) / DPL (4.43%) / Grove – Bowie 230 kV JCPL (3.93%) / ME (2.16%) / circuit and upgrade b1592 Neptune* (0.39%) / HTP (0.10%) terminal equipments at / PECO (8.35%) / PPL (2.83%) / Oak Grove and Bowie 230 ECP** (0.13%) / PSEG (5.53%) / kV substations RE (0.22%) AEC (2.39%) / APS (3.82%) / Reconductor the BGE (65.72%) / DPL (4.43%) / Bowie - Burtonsville 230 JCPL (3.93%) / ME (2.16%) / kV circuit and upgrade Neptune* (0.39%) / HTP (0.10%) b1593 terminal equipments at / PECO (8.35%) / PPL (2.83%) / Bowie and Burtonsville ECP** (0.13%) / PSEG (5.53%) / 230 kV substations RE (0.22%) Reconductor the Oak AEC (2.38%) / APS (3.84%) / BGE (65.72%) / DPL (4.44%) / Grove – Bowie 230 kV '23042' circuit and JCPL (3.93%) / ME (2.16%) / b1594 upgrade terminal Neptune* (0.39%) / HTP (0.10%) equipments at Oak Grove / PECO (8.33%) / PPL (2.83%) / and Bowie 230 kV ECP** (0.13%) / PSEG (5.53%) / substations RE (0.22%) Reconductor the Bowie -AEC (2.38%) / APS (3.84%) / Burtonsville 230 kV BGE (65.72%) / DPL (4.44%) / '23042' circuit and JCPL (3.93%) / ME (2.16%) / b1595 Neptune* (0.39%) / HTP (0.10%) upgrade terminal equipments at Oak Grove / PECO (8.33%) / PPL (2.83%) / and Burtonsville 230 kV ECP** (0.13%) / PSEG (5.53%) / RE (0.22%) substations Reconductor the Dickerson station "H" -Ouince Orchard 230 kV '23032' circuit and b1596 upgrade terminal equipments at Dickerson station "H" and Quince AEC (0.80%) / BGE (33.68%) / Orchard 230 kV DPL (2.09%) / PECO (3.07%) / PEPCO (60.36%) substations

^{*} Neptune Regional Transmission System, LLC

Required '	Fransmission Enhancements	Annual Revenue Requirer	nent Responsible Customer(s)
	Reconductor the Oak		
	Grove - Aquasco 230 kV		
	'23062' circuit and		
b1597	upgrade terminal		
	equipments at Oak Grove		AEC (1.44%) / BGE (48.60%) /
	and Aquasco 230 kV		DPL (2.52%) / PECO (5.00%) /
	substations		PEPCO (42.44%)
	Reconductor feeder 23032		BGE (33.05%) / DPL (1.38%) /
b2008	and 23034 to high temp.		PECO (1.35%) / PEPCO
	conductor (10 miles)		(64.22%) /
	Reconductor the		
	Morgantown - V3-017		
b2136	230 kV '23086' circuit and		
02130	replace terminal		
	equipments at		
	Morgantown		PEPCO (100%)
	Reconductor the		
	Morgantown - Talbert 230		
b2137	kV '23085' circuit and		
	replace terminal		
	equipment at Morgantown		PEPCO (100%)
	Replace terminal		
b2138	equipments at Hawkins		
	230 kV substation		PEPCO (100%)

SCHEDULE 12 – APPENDIX A

(10) Potomac Electric Power Company

Ì	Required Ti	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
		Add two 100 MVAR		
	b2279	reactors at Dickerson		
		Station H and two 100		PEPCO (100%)
		MVAR reactors at		FEF CO (100%)
		Brighton 230 kV		
		substation		
Ī		Upgrade the Chalk Point -		
		T133TAP 230 kV Ck. 1		
	b2372	(23063) and Ckt. 2		BGE (100%)
		(23065) to 1200 MVA		
		ACCR		

The Annual Revenue Requirement associated with the Transmission Enhancement Charges are set forth and determined in Appendix A to Attachment H-9.

Attachment 5G – Cost Allocation of 2021/2022 PECO Schedule 12 Charges

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j)

Required			2021/2022	Respon ACE	sible Custom	ers - Schedule 12 PSE&G	Appendix RE	Est ACE	imated New Jers JCP&L	sey EDC Zone Cha PSE&G	arges by Project RE	Total
Transmission	PJM		Annual Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID		Requirement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	!	per PJM website	per	PJM Open Ad	cess Transmission	n Tariff					
Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit	b0209	\$	337,717.00	65.23%	25.87%	6.35%	0.00%	\$220,293	\$87,367	\$21,445	\$0	\$329,105
Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV cicuit	b0264	\$	281,456.00	89.87%	9.48%	0.00%	0.00%	\$252,945	\$26,682	\$0	\$0	\$279,627
Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency	b0357	\$	·		37.17%	54.14%		\$0		·		
Reconductor Richmond-Waneeta kv and replace terminal equipment at		•	291,273.00	0.00%			2.32%		\$108,266	\$157,695	\$6,758	\$272,719
Waneeta Substation Install 600 MVAR cap banks at Elroy	b1398.8	\$	149,032.00	0.00%	12.82%	31.46%	1.25%	\$0	\$19,106	\$46,885	\$1,863	\$67,854
500kv Substation Install 600 MVAR cap banks at Elroy	b0287	\$	242,545.50	1.71%	3.84%	6.21%	0.26%	\$4,148	\$9,314	\$15,062	\$631	\$29,154
500kv Substation Install 161 MVAR capcitor at Heaton	b2087_dfax	\$	242,545.50	8.78%	19.92%	0.00%	0.00%	\$21,295	\$48,315	\$0	\$0	\$69,611
230kV Substation	b0208	\$	361,835.00	14.20%	0.00%	3.47%	0.00%	\$51,381	\$0	\$12,556	\$0	\$63,936
Increase Ratings at Peach Bottom 500/230kV Tfmr to 1839 MVA Emgcy	b2694	\$	1,500,074.00	3.97%	6.84%	14.13%	0.44%	\$59,553	\$102,605	\$211,960	\$6,600	\$380,719
Upgrade sub equipment at Peach Bottom Upgrade sub equipment at Peach	b2766.2	\$	82,226.50	1.71%	3.84%	6.21%	0.26%	\$1,406	\$3,157	\$5,106	\$214	\$9,884
Bottom	b2766.2_dfax	\$	82,226.50	3.52%	11.32%	24.22%	0.96%	\$2,894	\$9,308	\$19,915	\$789	\$32,907
								\$1,348,225	\$993,059	\$1,928,929	\$72,662	\$4,342,876
Notes on calculations								- (a) * (b)	- (a) * (a)	- (a) * (d)	- (a) * (a)	- (f) + (a) +

Notes on calculations >>> $= (a) * (b) \qquad = (a) * (c) \qquad = (a) * (e) \qquad = (f) + (g) + (h) + (i)$

	(k)	(1)	(m)	(n)	(0)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 20/21	2021TX Peak Load per PJM website	Rate in MW-mo.	2021 Impact (7 months)	2022 Impact (5 months)	2021-2022 Impact (12 months)
PSE&G	\$ 160,744.09	9,557.3	\$ 16.82	\$ 1,125,209	\$ 803,720	\$ 1,928,929
JCP&L	\$ 82,754.95	5,903.2	\$ 14.02	\$ 579,285	\$ 413,775	\$ 993,059
ACE	\$ 112,352.11	2,634.5	\$ 42.65	\$ 786,465	\$ 561,761	\$ 1,348,225
RE	\$ 6,055.17	397.5	\$ 15.23	\$ 42,386	\$ 30,276	\$ 72,662
Total Impact on NJ Zones	\$ 361,906.33			\$ 2,533,344	\$ 1,809,532	\$ 4,342,876

Notes on calculations >>> = (k) * (1) = (k) * 7 = (k) * 5 = (k) * 12

SCHEDULE 12 – APPENDIX

(8) PECO Energy Company

Required T	Fransmission Enhancements	Annual Revenue Requireme	ent Responsible Customer(s)
			Load-Ratio Share
			Allocation:
			AEC (1.72%) / AEP (14.18%)
			/ APS (6.05%) / ATSI (7.92%)
			/ BGE (4.23%) / ComEd
			(13.20%) / Dayton (2.05%) /
	Replace two 500 kV		DEOK (3.18%) / DL (1.68%) /
	circuit breakers and two		DPL (2.58%) / Dominion
	wave traps at Elroy		(12.56%) / EKPC (1.94%) /
b0171.1	substation to increase		JCPL (3.82%) / ME (1.88%) /
	rating of Elroy -		NEPTUNE* (0.42%) / OVEC
	Hosensack 500 kV		(0.08%) / PECO (5.31%) /
	Hosensack 500 kV		PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			AEC (4.19%) / DPL (5.88%) /
			JCPL (19.81%) / PECO
			(70.12%)
	Replace Whitpain 230kV		
b0180	circuit breaker #165		PECO (100%)
	Replace Whitpain 230kV		
b0181	circuit breaker #J105		PECO (100%)
	Upgrade Plymouth		
	Meeting 230kV circuit		
b0182	breaker #125		PECO (100%)
	Install three 28.8Mvar		
	capacitors at Planebrook		
b0205	35kV substation		PECO (100%)
	Install 161Mvar capacitor		AEC (14.20%) / DPL
b0206	at Planebrook 230kV		(24.39%) / PECO (57.94%) /
	substation		PSEG (3.47%)

^{*} Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

Required I	ransmission Enhancements A	nnual Revenue Requirement	1
b0207	Install 161Mvar capacitor at Newlinville 230kV		AEC (14.20%) / DPL (24.39%) / PECO (57.94%) /
	substation		PSEG (3.47%)
	L. 4-11 1 (1) M		AEC (14.20%) / DPL
b0208	Install 161Mvar capacitor Heaton 230kV substation		(24.39%) / PECO (57.94%) /
	Heaton 230k v Substation		PSEG (3.47%)
	Install 2% series reactor at		170 (61 000) (107)
b0209	Chichester substation on		AEC (65.23%) / JCPL
	the Chichester -		(25.87%)/ Neptune* (2.55%) / PSEG (6.35%)
	Mickleton 230kV circuit Upgrade Chichester –		PSEG (0.33%)
	Delco Tap 230 kV and the		
b0264	PECO portion of the		
00201	Delco Tap – Mickleton		AEC (89.87%) / JCPL (9.48%)
	230 kV circuit		/ Neptune* (0.65%)
	Replace two wave traps		
	and ammeter at Peach		
b0266	Bottom, and two wave		
00200	traps and ammeter at		
	Newlinville 230 kV		
	substations		PECO (100%)
			Load-Ratio Share
			Allocation:
			AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%)
			/ BGE (4.23%) / ComEd
			(13.20%) / Dayton (2.05%) /
	Install a new 500 kV		DEOK (3.18%) / DL (1.68%) /
	Center Point substation in		DPL (2.58%) / Dominion
b0269	PECO by tapping the		(12.56%) / EKPC (1.94%) /
	Elroy – Whitpain 500 kV		JCPL (3.82%) / ME (1.88%) /
	circuit		NEPTUNE* (0.42%) / OVEC
			(0.08%) / PECO (5.31%) /
			PENELEC (1.90%) / PEPCO
			(3.90%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)†
			DFAX Allocation:
			PECO (100%)

^{*} Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

rtequirea r	required Transmission Emiliancements Transmission requirement Tresponsione Customer(s)			
b0269.1	Add a new 230 kV circuit between Whitpain and Heaton substations		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††	
b0269.2	Reconductor the Whitpain 1 – Plymtg 1 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††	
b0269.3	Convert the Heaton bus to a ring bus		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††	
b0269.4	Reconductor the Heaton – Warminster 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††	
b0269.5	Reconductor Warminster – Buckingham 230 kV circuit		AEC (8.25%) / DPL (9.56%) / PECO (82.19%)††	

^{*} Neptune Regional Transmission System, LLC

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

PECO Energy Company (cont.)

I ID 4: CI	
Load-Ratio Shar	e
Allocation:	
AEC (1.72%) / AEP (14	.18%)
/ APS (6.05%) / ATSI (7.92%)
/ BGE (4.23%) / Con	nEd ´
(13.20%) / Dayton (2.0	5%)/
DFOK (3.18%)/DL(1	/
Add a new 500 kV DPL (2.58%) / Domi:	nion
b0269.6 breaker at Whitpain (12.56%) / EKPC (1.94)	4%) /
between #3 transformer JCPL (3.82%) / ME (1.56)	88%)/
and 5029 line SCI E (3.8276) / ME (1.428) / 6	OVÉC
(0.08%) / PECO (5.31	%) /
PENELEC (1.90%) / P	EPCO
(3.90%) / PPL (5.00%) /	PSEG
(6.15%) / RE (0.25%)	(6)
DFAX Allocation	:
PECO (100%)	
Replace North Wales 230	
b0269.7 Replace North Wales 250	
Install a new 230 kV	
Center Point substation in	
PECO by tapping the	
b0269.10 North Wales – Perkiomen	
230 kV circuit. Install a	
new 500/230 kV Center AEC (8.25%) / DPL (9.	56%)/
Point transformer PECO (82.19%)†	;
Install 161 MVAR	
b0280.1 capacitor at Warrington	
230 kV substation PECO 100%	
Install 161 MVAR	
b0280.2 capacitor at Bradford 230	
kV substation PECO 100%	
Install 28.8 MVAR	
b0280.3 capacitor at Warrington	
34 kV substation PECO 100%	

^{*} Neptune Regional Transmission System, LLC

[†]Cost allocations associated with Regional Facilities and Necessary Lower Voltage Facilities associated with the project

^{††}Cost allocations associated with below 500 kV elements of the project

PECO Energy Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s)

Ttoquirea 1	Legan 11 19 MV/AD	Thintest the verse frequirement	responsible eustomer(s)
1.0200.4	Install 18 MVAR		
b0280.4	capacitor at Waverly 13.8		PEGG 1000/
	kV substation		PECO 100%
			Load-Ratio Share
			Allocation:
		AE	C (1.72%) / AEP (14.18%)
		/ A	PS (6.05%) / ATSI (7.92%)
		,	/ BGE (4.23%) / ComEd
		(1)	3.20%) / Dayton (2.05%) /
		DE	OK (3.18%) / DL (1.68%) /
	I 11 . COO N 17 A D		OPL (2.58%) / Dominion
	Install 600 MVAR		2.56%) / EKPC (1.94%) /
b0287	Dynamic Reactive Device	\	PL (3.82%) / ME (1.88%) /
	in Whitpain 500 kV		PTUNE* (0.42%) / OVEC
	vicinity		0.08%) / PECO (5.31%) /
		`	NELEC (1.90%) / PEPCO
			00%) / PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
		AF	C (4.19%) / DPL (5.88%) /
			JCPL (19.81%) / PECO
			(70.12%)
	D 1 4 T 1		(70.1270)
b0351	Reconductor Tunnel –		PEGG (1000()
	Grays Ferry 230 kV		PECO (100%)
b0352	Reconductor Tunnel –		
00332	Parrish 230 kV		PECO (100%)
	Install 2% reactors on		,
b0353.1	both lines from Eddystone		
	– Llanerch 138 kV		PECO (100%)
	Install identical second		· /
	230/138 kV transformer		
b0353.2	in parallel with existing		
00000.2	230/138 kV transformer at		
	Plymouth Meeting		PECO 100%
			1200 10070
b0353.3	Replace Whitpain 230 kV		PT-00 (4600)
	breaker 135		PECO (100%)
1.0252.4	Replace Whitpain 230 kV		
b0353.4	breaker 145		PECO (100%)
			1 LCO (10070)

^{*} Neptune Regional Transmission System, LLC

††Cost allocations associated with below 500 kV elements of the project

PECO Energy Company (cont.)

110010000		inuai Kevenue Kequirement	responsible e disterner(s)
b0354	Eddystone – Island Road Upgrade line terminal		
	equipment		PECO 100%
b0355	Reconductor Master – North Philadelphia 230 kV line		PECO 100%
b0357	Reconductor Buckingham – Pleasant Valley 230 kV		JCPL (37.17%) / Neptune* (4.46%) / PSEG (54.14%) / RE (2.32%) / ECP** (1.91%)
b0359	Reconductor North Philadelphia – Waneeta 230 kV circuit		PECO 100%
b0402.1	Replace Whitpain 230 kV breaker #245		PECO (100%)
b0402.2	Replace Whitpain 230 kV breaker #255		PECO (100%)
b0438	Spare Whitpain 500/230 kV transformer		PECO (100%)
b0443	Spare Peach Bottom 500/230 kV transformer		PECO (100%)
b0505	Reconductor the North Wales – Whitpain 230 kV circuit		AEC (8.58%) / DPL (7.76%) / PECO (83.66%)
b0506	Reconductor the North Wales – Hartman 230 kV circuit		AEC (8.58%) / DPL (7.76%) / PECO (83.66%)
b0507	Reconductor the Jarrett – Whitpain 230 kV circuit		AEC (8.58%) / DPL (7.76%) PECO (83.66%)
b0508.1	Replace station cable at Hartman on the Warrington - Hartman 230 kV circuit		PECO (100%)
b0509	Reconductor the Jarrett – Heaton 230 kV circuit		PECO (100%)

^{*}Neptune Regional Transmission Partners, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

required 1	Tarismission Emiancements	Annual Revenue Requirement	responsible Cusionier(s)
b0727	Rebuild Bryn Mawr – Plymouth Meeting 138		AEC (1.25%) / DPL
00727	kV line		` '
			(3.11%) / PECO (95.64%)
	Reconductor the line to		AEC (0.72%) / JCPL
1.0=00	provide a normal rating of		(17.36%) / NEPTUNE*
b0789	677 MVA and an		(1.70%) / PECO (44.47%) /
	emergency rating of 827		ECP** (0.92%) / PSEG
	MVA		(33.52%) / RE (1.31%)
	Reconductor the Bradford		
	– Planebrook 230 kV Ckt.		JCPL (17.30%) /
b0790	220-31 to provide a		NEPTUNE* (1.69%) /
00790	normal rating of 677		PECO (45.09%) / ECP**
	MVA and emergency		(0.93%) / PSEG (33.68%) /
	rating of 827 MVA		RE (1.31%)
b0829.1	Replace Whitpain 230 kV		
00829.1	breaker '155'		PECO (100%)
	Install 2 new 230 kV		
	breakers at Planebrook		
1.1072	(on the 220-02 line		
b1073	terminal and on the 230		
	kV side of the #9		
	transformer)		PECO (100%)
1.0020.2	Replace Whitpain 230 kV		
b0829.2	breaker '525'		PECO (100%)
1.0020.2	Replace Whitpain 230 kV		
b0829.3	breaker '175'		PECO (100%)
	Replace Plymouth		
b0829.4	Meeting 230 kV breaker		
	'225'		PECO (100%)
	Replace Plymouth		
b0829.5	Meeting 230 kV breaker		
00027.5	'335'		PECO (100%)
	Move the connection		
1.0041	points for the 2nd		
b0841	Plymouth Meeting		
	230/138 kV XFMR		PECO (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

ansmission Enhancements Ar	nnual Revenue Requirement	Responsible Customer(s)
Install a 2nd 230/138 kV XFMR and 35 MVAR		
CAP at Heaton 138 kV		
bus		PECO (100%)
Replace Heaton 138 kV breaker '150'		PECO (100%)
Install a 75 MVAR CAP at Llanerch 138 kV bus		PECO (100%)
Move the connection point for the Llanerch 138/69 kV XFMR		PECO (100%)
Replace Richmond- Tacony 69 kV line		PECO (100%)
Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit		PECO (100%)
Replace Circuit breaker, Station Cable, CTs and Wave Trap at Eddistone 230 kV		PECO (100%)
Replace Circuit breaker, Station Cable, CTs Disconnect Switch and Wave Trap at Island Rd. 230 kV		PECO (100%)
Replace Breakers #115 and #125 at Printz 230 kV substation		PECO (100%)
Upgrade at Richmond 230 kV breaker '525'		PECO (100%)
Upgrade at Richmond 230 kV breaker '415'		PECO (100%)
Upgrade at Richmond 230 kV breaker '475'		PECO (100%)
Upgrade at Richmond 230 kV breaker '575'		PECO (100%)
	Install a 2nd 230/138 kV XFMR and 35 MVAR CAP at Heaton 138 kV bus Replace Heaton 138 kV breaker '150' Install a 75 MVAR CAP at Llanerch 138 kV bus Move the connection point for the Llanerch 138/69 kV XFMR Replace Richmond- Tacony 69 kV line Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit Replace Circuit breaker, Station Cable, CTs and Wave Trap at Eddistone 230 kV Replace Circuit breaker, Station Cable, CTs Disconnect Switch and Wave Trap at Island Rd. 230 kV Replace Breakers #115 and #125 at Printz 230 kV substation Upgrade at Richmond 230 kV breaker '525' Upgrade at Richmond 230 kV breaker '415' Upgrade at Richmond	Install a 2nd 230/138 kV XFMR and 35 MVAR CAP at Heaton 138 kV bus Replace Heaton 138 kV breaker '150' Install a 75 MVAR CAP at Llanerch 138 kV bus Move the connection point for the Llanerch 138/69 kV XFMR Replace Richmond- Tacony 69 kV line Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit Replace Circuit breaker, Station Cable, CTs and Wave Trap at Eddistone 230 kV Replace Circuit breaker, Station Cable, CTs Disconnect Switch and Wave Trap at Island Rd. 230 kV Replace Breakers #115 and #125 at Printz 230 kV substation Upgrade at Richmond 230 kV breaker '525' Upgrade at Richmond 230 kV breaker '415' Upgrade at Richmond 230 kV breaker '475' Upgrade at Richmond

^{*} Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

required 11	ansimission Emmancements Ai	iliuai Keveliue Kequilellielli	Responsible Cusionici(s)
b1156.5	Upgrade at Richmond 230 kV breaker '185'		PECO (100%)
b1156.6	Upgrade at Richmond 230 kV breaker '285'		PECO (100%)
b1156.7	Upgrade at Richmond 230 kV breaker '85'		PECO (100%)
b1156.8	Upgrade at Waneeta 230 kV breaker '425'		PECO (100%)
b1156.9	Upgrade at Emilie 230 kV breaker '815'		PECO (100%)
b1156.10	Upgrade at Plymouth Meeting 230 kV breaker '265'		PECO (100%)
b1156.11	Upgrade at Croydon 230 kV breaker '115'		PECO (100%)
b1156.12	Replace Emilie 138 kV breaker '190'		PECO (100%)
b1178	Add a second 230/138 kV transformer at Chichester. Add an inductor in series with the parallel transformers		JCPL (4.14%) / Neptune (0.44%) / PECO (82.19%) / ECP (0.33%) / HTP (0.32%) / PSEG (12.10%) / RE (0.48%)
b1179	Replace terminal equipment at Eddystone and Saville and replace underground section of the line		PECO (100%)
b1180.1	Replace terminal equipment at Chichester		PECO (100%)
b1180.2	Replace terminal equipment at Chichester		PECO (100%)
b1181	Install 230/138 kV transformer at Eddystone		PECO (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

Required 1	ransmission Enhancements A	nnual Revenue Requirement	Responsible Customer(s)
b1182	Reconductor Chichester – Saville 138 kV line and upgrade terminal equipment		JCPL (5.08%) / Neptune (0.54%) / PECO (78.85%) / ECP (0.39%) / HTP (0.38%) / PSEG (14.20%) / RE (0.56%)
b1183	Replace 230/69 kV transformer #6 at Cromby. Add two 50 MVAR 230 kV banks at Cromby		PECO (100%)
b1184	Add 138 kV breakers at Cromby, Perkiomen, and North Wales; add a 35 MVAR capacitor at Perkiomen 138 kV		PECO (100%)
b1185	Upgrade Eddystone 230 kV breaker #365		PECO (100%)
b1186	Upgrade Eddystone 230 kV breaker #785		PECO (100%)
b1197	Reconductor the PECO portion of the Burlington – Croydon circuit		PECO (100%)
b1198	Replace terminal equipments including station cable, disconnects and relay at Conowingo 230 kV station		PECO (100%)
b1338	Replace Printz 230 kV breaker '225'		PECO (100%)
b1339	Replace Printz 230 kV breaker '315'		PECO (100%)
b1340	Replace Printz 230 kV breaker '215'		PECO (100%)
b1398.6	Reconductor the Camden – Richmond 230 kV circuit (PECO portion) and upgrade terminal equipments at Camden substations		JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / PECO (51.08%) / PEPCO (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%)

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

Required In	ansmission Enhancements Ai	nnual Revenue Requirement	Responsible Customer(s)
b1398.8	Reconductor Richmond – Waneeta 230 kV and replace terminal equipments at Richmond and Waneeta substations		JCPL (12.82%) / NEPTUNE (1.18%) / HTP (0.79%) / PECO (51.08%) / PEPCO (0.57%) / ECP** (0.85%) / PSEG (31.46%) / RE (1.25%)
b1398.12	Replace Graysferry 230 kV breaker '115'		PECO (100%)
b1398.13	Upgrade Peach Bottom 500 kV breaker '225'		AEC (1.72%) / AEP (14.18%) / APS (6.05%) / ATSI (7.92%) / BGE (4.23%) / ComEd (13.20%) / Dayton (2.05%) / DEOK (3.18%) / DL (1.68%) / DPL (2.58%) / Dominion (12.56%) / EKPC (1.94%) / JCPL (3.82%) / ME (1.88%)
b1398.14	Replace Whitpain 230 kV breaker '105'		PECO (100%)
b1590.1	Upgrade the PECO portion of the Camden – Richmond 230 kV to a six wire conductor and replace terminal equipment at Richmond.		BGE (3.05%) / ME (0.83%) / HTP (0.21%) / PECO (91.36%) / PEPCO (1.93%) / PPL (2.46%) / ECP** (0.16%)
b1591	Reconductor the underground portion of the Richmond – Waneeta 230 kV and replace terminal equipment		BGE (4.54%) / DL (0.27%) / ME (1.04%) / HTP (0.03%) / PECO (88.08%) / PEPCO (2.79%) / PPL (3.25%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

PECO Energy Company (cont.)

required 11	distilission Lindicontents A	iniaar revenae reganement	responsible editioner(s)
	Install a second Waneeta		
b1717	230/138 kV transformer		HTP (0.04%) / PECO
	on a separate bus section		(99.96%)
	Reconductor the		
b1718	Crescentville - Foxchase		
	138 kV circuit		PECO (100%)
	Reconductor the		
b1719	Foxchase - Bluegrass 138		
	kV circuit		PECO (100%)
	Increase the effective		
	rating of the Eddystone		
b1720	230/138 kV transformer		
	by replacing a circuit		
	breaker at Eddystone		PECO (100%)
	Increase the rating of the		, ,
1.1701	Waneeta - Tuna 138 kV		
b1721	circuit by replacing two		
	138 kV CTs at Waneeta		PECO (100%)
	Increase the normal		, ,
	rating of the Cedarbrook		
	- Whitemarsh 69 kV		
b1722	circuit by changing the		
	CT ratio and replacing		
	station cable at		
	Whitemarsh 69 kV		PECO (100%)
	Install 39 MVAR		
b1768	capacitor at Cromby 138		
	kV bus		PECO (100%)
	A 11 2 1 220 1X		PECO (69.62%) / JCPL
	Add a 3rd 230 kV		(6.02%) / ATSI (1.23%) /
1 1000	transmission line between		PSEG (20.83%) / RE
b1900	Chichester and Linwood		(0.83%) / NEPTUNE*
	substations and remove		(0.59%) / ECP** (0.45%) /
	the Linwood SPS		HTP (0.43%)
1 21 40	Install a 3rd Emilie		PECO (97.04%) / ECP**
b2140	230/138 kV transformer		(1.62%) / HTP (1.34%)
	Replace two sections of		
b2145	conductor inside		
	Richmond substation		PECO (100%)

^{*} Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

^{***}Hudson Transmission Partners, LLC

SCHEDULE 12 – APPENDIX A

(8) PECO Energy Company

Required Tr	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
_	Replace Waneeta 138 kV		
b2130	breaker '15' with 63 kA		PECO (100%)
	rated breaker		
	Replace Waneeta 138 kV		
b2131	breaker '35' with 63 kA		PECO (100%)
	rated breaker		
	Replace Waneeta 138 kV		
b2132	breaker '875' with 63 kA		PECO (100%)
	rated breaker		
	Replace Waneeta 138 kV		
b2133	breaker '895' with 63 kA		PECO (100%)
	rated breaker		
	Plymouth Meeting 230		
b2134	kV breaker '115' with 63		PECO (100%)
	kA rated breaker		
	Install a second		
b2222	Eddystone 230/138 kV		PECO (100%)
	transformer		
	Replace the Eddystone		
b2222.1	138 kV #205 breaker with		PECO (100%)
	63kA breaker		
	Increase Rating of		
b2222.2	Eddystone #415 138kV		PECO (100%)
	Breaker		
b2236	50 MVAR reactor at		PECO (100%)
02230	Buckingham 230 kV		1120 (10070)
	Replace Whitpain 230 kV		
b2527	breaker '155' with 80kA		PECO (100%)
	breaker		
	Replace Whitpain 230 kV		
b2528	breaker '525' with 80kA		PECO (100%)
	breaker		
	Replace Whitpain 230 kV		
b2529	breaker '175' with 80 kA		PECO (100%)
	breaker		
	Replace terminal		
	equipment inside		
b2549	Chichester substation on		PECO (100%)
	the 220-36 (Chichester –		
	Eddystone) 230 kV line		

PECO Energy Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Replace terminal equipment inside Nottingham substation on b2550 PECO (100%) the 220-05 (Nottingham – Daleville-Bradford) 230 kV line Replace terminal equipment inside Llanerch substation on the PECO (100%) b2551 130-45 (Eddystone to Llanerch) 138 kV line Replace the Peach Bottom 500 kV '#225' breaker b2572 PECO (100%) with a 63kA breaker AEC (3.97%)/ AEP (5.77%)/ APS (4.27%)/ ATSI (6.15%)/ BGE (1.63%)/ ComEd (0.72%)/ Dayton (1.06%)/ Increase ratings of Peach DEOK (1.97%)/ DL (2.25%)/ Dominion (0.35%)/ DPL Bottom 500/230 kV b2694 transformer to 1479 MVA (14.29%)/ ECP (0.69%)/ EKPC normal/1839 MVA (0.39%)/ HTP (0.96%)/ JCPL (6.84%) MetEd (3.28%)/ emergency Neptune (2.14%)/ PECO (16.42%)/ PENELEC (3.94%)/ PPL (8.32%)/ PSEG (14.13%)/ RECO (0.44%) AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd Tie in new Furnace Run (2.16%) / Dayton (0.59%) / b2752.2 substation to Peach DEOK (1.02%) / DL (0.01%) / Bottom - TMI 500 kV Dominion (39.95%) / EKPC (0.45%) / PEPCO (20.88%) Upgrade terminal AEP (6.46%) / APS (8.74%) / BGE (19.74%) / ComEd equipment and required relay communication at (2.16%) / Dayton (0.59%) / b2752.3 Peach Bottom 500 kV: on DEOK (1.02%) / DL (0.01%) / the Beach Bottom - TMI Dominion (39.95%) / EKPC 500 kV circuit (0.45%) / PEPCO (20.88%)

PECO Energy Company (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
			Load-Ratio Share
			Allocation:
			AEC (1.72%) / AEP
			(14.18%) / APS (6.05%) /
			ATSI (7.92%) / BGE
			(4.23%) / ComEd (13.20%) /
			Dayton (2.05%) / DEOK
			(3.18%) / DL (1.68%) / DPL
			(2.58%) / Dominion
	Upgrade substation		(12.56%) / EKPC (1.94%) /
	equipment at Peach Bottom 500 kV to increase facility rating to 2826 MVA normal and 3525 MVA emergency		JCPL (3.82%) / ME (1.88%)
			/ NEPTUNE* (0.42%) /
b2766.2			OVEC (0.08%) / PECO
			(5.31%) / PENELEC
			(1.90%) / PEPCO (3.90%) /
			PPL (5.00%) / PSEG
			(6.15%) / RE (0.25%)
			DFAX Allocation:
			AEC (1.12%) / ATSI
			(6.83%) / BGE (9.41%) /
			DPL (6.56%) / JCPL
			(17.79%) / NEPTUNE*
			(2.00%) / PEPCO (19.80%)
			/ PSEG (35.05%) / RE
			(1.44%)

^{*}Neptune Regional Transmission System, LLC

PECO Energy Company (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor the Emilie -Falls 138 kV line, and b2774 PECO (100%) replace station cable and relay Reconductor the Falls b2775 PECO (100%) U.S. Steel 138 kV line Replace the Waneeta 230 kV "285" with 63kA b2850 PECO (100%) breaker Replace the Chichester 230 kV "195" with 63kA b2852 PECO (100%) breaker Replace the North Philadelphia 230 kV "CS b2854 PECO (100%) 775" with 63kA breaker Replace the North b2855 Philadelphia 230 kV "CS PECO (100%) 885" with 63kA breaker Replace the Parrish b2856 230 kV "CS 715" with PECO (100%) 63kA breaker Replace the Parrish b2857 230 kV "CS 825" with PECO (100%) 63kA breaker Replace the Parrish 230 kV "CS 935" with 63kA b2858 PECO (100%) breaker Replace the Plymouth b2859 Meeting 230 kV "215" PECO (100%) with 63kA breaker Replace the Plymouth b2860 Meeting 230 kV "235" PECO (100%) with 63kA breaker Replace the Plymouth Meeting 230 kV "325" b2861 PECO (100%) with 63kA breaker Replace the Grays Ferry 230 kV "705" with 63kA b2862 PECO (100%) breaker

PECO Energy Company (cont.)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b2863	Replace the Grays Ferry 230 kV "985" with 63kA breaker		PECO (100%)
b2864	Replace the Grays Ferry 230 kV "775" with 63kA breaker		PECO (100%)
b2923	Replace the China Tap 230 kV 'CS 15' breaker with a 63 kA breaker		PECO (100%)
b2924	Replace the Emilie 230 kV 'CS 15' breaker with 63 kA breaker		PECO (100%)
b2925	Replace the Emilie 230 kV 'CS 25' breaker with 63 kA breaker		PECO (100%)
b2926	Replace the Chichester 230 kV '215' breaker with 63 kA breaker		PECO (100%)
b2927	Replace the Plymouth Meeting 230 kV '125' breaker with 63 kA breaker		PECO (100%)
b2985	Replace the 230 kV CB #225 at Linwood Substation (PECO) with a double circuit breaker (back to back circuit breakers in one device)		PECO (100%)
b3041	Peach Bottom – Furnace Run 500 kV terminal equipment		PECO (100%)
b3120	Replace the Whitpain 230 kV breaker "125" with a 63 kA breaker		PECO (100%)
b3138	Move 2 MVA load from the Roxborough to Bala substation. Adjust the tap setting on the Master 138/69 kV transformer #2		PECO (100%)
b3146	Upgrade the Richmond 69 kV breaker "140" with 40 kA breaker		PECO (100%)

Attachment 5H – Cost Allocation of 2021/2022 CW Edison Schedule 12 Charges

Attachment 5H PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022 Calculation of costs and monthly PJM charges for Commonwealth Edison

		(6	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Responsible	e Customers	- Schedule 12	2 Appendix	Estir	nated New Jer	sey EDC Zone	Charges by Pr	oject
Required			- May 2022	ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
Transmission	PJM		Revenue	Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
Enhancement	Upgrade ID	•	rement	Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website	per PJM spreadsheet	per PJM	1 website	per PJN	1 Open Acces	s Transmissioi	n Tariff					
Replace station equipment at Nelson and upgrade conductor ratings 345 kV lines	b2692.1-b2692.2	\$ 1,	,353,276.00	0.18%	0.52%	1.17%	0.14%	\$2,436	\$7,037	\$15,833	\$1,895	\$27,201
Totals		\$	-					\$0 \$2,436	\$0 \$7,037	\$0 \$15,833	\$0 \$1,895	\$0 \$27,201
								,-,	71,001	,,	V 1,000	, = 1 , = 2 1
Notes on calculations >>>								= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +

(h) + (i)

		(k)	(I)	(m)	(n)	(o)		(p)
Zonal Cost Allocation for New Jersey Zones	lm	rage Monthly pact on Zone omers in 20/21	2021TX Peak Load per PJM website	 ate in IW-mo.	2021 Impact months)	2022 Impact months)	ı	21-2022 mpact months)
PSE&G	\$	1,319.44	9,557.3	\$ 0.14	\$ 9,236	\$ 6,597	\$	15,833
JCP&L	\$	586.42	5,903.2	\$ 0.10	\$ 4,105	\$ 2,932	\$	7,037
ACE	\$	202.99	2,634.5	\$ 0.08	\$ 1,421	\$ 1,015	\$	2,436
RE	\$	157.88	397.5	\$ 0.40	\$ 1,105	\$ 789	\$	1,895
Total Impact on NJ Zones	\$	2,266.74			\$ 15,867	\$ 11,334	\$	27,201

= (k) * (l)

= (k) * 5

= (n) * (o)

Notes:

Notes on calculations >>>

^{1) 2021} allocation share percentages are from PJM OATT

SCHEDULE 12 – APPENDIX

(15) Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor Wolfs Oswego 138kV with 636 b0164 **ACSS** ComEd (100%) Build new West Loop 138 b0236.1 kV substation ComEd (100%) Install two new 345 kV circuits from Crawford and Taylor to West Loop and two new 345/138 kV autob0236.2 transformers at West Loop. ComEd (100%) Upgrade line 0108 – LaSalle County - Mazon 138 kV with 3.4 miles of 664.8 b0299 **ACSS** ComEd (100%) Increase capacity of Wolfs – Oswego 138 kV line 14304 b0301 ComEd (100%) Dixon - McGirr 138kV -Replace small piece of conductor on line 10714 and install 138 kV CB at b0302 Sandwich ComEd (100%) Install 345 kV CB and change Elwood 345 kV BT b0303 to normally closed ComEd (100%) Reconductor line 11106 Electric Junction - North b0304 Aurora tap 4 miles ComEd (100%) Normally East open Frankfort 138 kV red-blue b0305 bus tie ComEd (100%) Reconductor line Electric Junction - North Aurora b0306 (11104 0.3 miles) ComEd (100%) AEC (0.60%) / BGE (1.32%) / ComEd (85.95%) / Dayton (0.73%) / DL (1.01%) / DPL (0.87%) / Dominion (2.45%) / JCPL (1.41%) / Neptune* (0.14%) / PECO (1.79%) / PEPCO (1.20%) / PSEG (2.37%) / RE (0.09%) / ECP** Install a second Byron – Wempletown 345 kV circuit b0377 (0.07%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required 7	Fransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0379	Reconductor 10301 & 10302 Lisle – Lombard 138 kV circuits		ComEd (100%)
b0380	Reconductor 17713 from Burnham – Wildwood and 7611 from Wildwood to the Beverly tap		ComEd (100%)
b0394	Reconductor 2.8 miles of Wolfs – Frontenac 138 kV line 14310		ComEd (100%)
b0461	Install a 115.2 MVAR capacitor at Will County 138 kV		ComEd (100%)
b0462	Install a 57.6 MVAR capacitor at Joliet 138 kV		ComEd (100%)
b0463	Install a 115.2 MVAR capacitor at East Frankfort 138 kV		ComEd (100%)
b0464	Increase capacity of 138 kV line 14304 between Oswego TDC 592 to Montgomery TSS 106		ComEd (100%)
b0465	Install a 115.2 MVAR capacitor at Libertyville 138 kV		ComEd (100%)
b0466	Install a 115.2 MVAR capacitor at Prospect Heights 138 kV		ComEd (100%)
b0510	Install two 115.3 MVAR capacitors at Elmhurst 138 kV		ComEd (100%)
b0511	Reconductor the Pleasant Valley – Woodstock 138 kV line		ComEd (100%)
b0546	Install a 20 MVAR capacitor at Shorewood substation		ComEd (100%)
b0547	Install a 15 MVAR capacitor at Wilmington substation		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0569.1	Install a second East Frankfort 345/138 kV		C F.1 (1000/)
b0569.2	autotransformer Reconductor County Club Hills – Matteson 138 kV		ComEd (100%)
00309.2	circuit		ComEd (100%)
b0661	Replace existing baseline upgrade to install a 2 nd Wolfs 345/138 kV transformer by installing 345/138 kV transformer at Plano 'Red'		ComEd (100%)
b0662	Add a breaker to Aptakisic 138 kV to split the line in two for the 11708 contingency		ComEd (100%)
b0663	Reconductor East Frankfort - Goodings Grove 345 kV 'Red' line 11602		ComEd (100%)
b0686	Install a 115.2 MVAR switched capacitor at East Frankfort 138 kV 'Red'		ComEd (100%)
b0687	Install a 115.2 MVAR switched capacitor at Plano 138 kV 'Red'		ComEd (100%)
b0688	Install a 115.2 MVAR switched capacitor at Plano 138 kV 'Blue'		ComEd (100%)
b0689	Install a 115.2 MVAR switched capacitor at McCook 138 kV 'Red'		ComEd (100%)
b0690	Install a 115.2 MVAR switched capacitor at McCook 138 kV 'Blue'		ComEd (100%)
b0691	Install a 115.2 MVAR switched capacitor at Wayne 138 kV 'Blue'		ComEd (100%)
b0692	Install a 115.2 MVAR switched capacitor at Wayne 138 kV 'Red'		ComEd (100%)
b0693	Install a 115.2 MVAR switched capacitor at Crawford 138 kV 'Blue'		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b0694	Install a 115.2 MVAR switched capacitor at Crawford 138 kV 'Red'		ComEd (100%)
b0695	Add a 300 MVAR SVC at Elmhurst 138 kV 'Red'		ComEd (100%)
b0696	Add a 300 MVAR SVC at Elmhurst 138 kV 'Blue'		ComEd (100%)
b0697	Reconductor 0902 Frankfort – New Lenox 138 kV circuit		ComEd (100%)
b0698	Increase capacity of 0902 East Frankfort TSS 66 – Davis Creek TSS 86 Tap 138 kV ~ 1.5 miles		ComEd (100%)
b0699	Install a second 345/138 kV transformer at Plano 'Red'		ComEd (100%)
b0700	Install a third 345/138 kV transformer at Goodings Grove 'Red'		ComEd (100%)
b0738	Install a 115.2 MVAR switched capacitor at Bedford Park 138 kV 'Red'		ComEd (100%)
b0739	Install a 115.2 MVAR switched capacitor at Bedford Park 138 kV 'Blue'		ComEd (100%)
b0740	Install a 57.6 MVAR switched capacitor at Wolfs 138 kV		ComEd (100%)
b0740.2	Increase the size of the Wolfs 138 kV Blue cap from 57.6 to 115.2 MVAR		ComEd (100%)
b0741	Reconductor Waukegan – Gurnee 138 kV line 1607		ComEd (100%)
b0742	Reconductor Waukegan – Gurnee 138 kV line 1603		ComEd (100%)
b1054	Change relay settings on Byron - Wempletown 345 kV to bring relay trip setting up to 115% of Rate C		ComEd (100%)
b1097	Add a 138 kV bus tie CB and two other 138 kV CB's at Round Lake		ComEd (100%)
b1157	Replace the 345 kV bus tie CB 2-3 at Lisle		ComEd (100%)
b1158	Add a 57.6 MVAR capacitor at Prospect Heights 138 kV Blue		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
b1256	Replace the State Line Station 7 138 kV breaker 'Bustie 742'		ComEd (100%)
b1257	Eliminate the J322 138 kV breaker 'L0906' and move customer to distribution system		ComEd (100%)
b1258	Revise the reclosing on the Elmhurst 138 kV bus B breaker '135 12008'		ComEd (100%)
b1259	Revise the reclosing on the Elmhurst 138 kV bus R breaker '135 13510'		ComEd (100%)
b1263	Move line 16703 termination from bus 4 to bus 3 at Electric Junction		ComEd (100%)
b1264	Replace 345 kV bus ties 1-2 and 1-9 at Plano to increase rating on line 16703		ComEd (100%)
b1265	Reconductor approximately 2 miles of Will County – Romeoville 138 kV portion of L1809 with ACSS conductor		ComEd (100%)
b1266	Normally close 345 kV BT 2-3 at TSS 103 Lisle, replace one 345 kV circuit breaker on BT 1-2 at TSS 103 Lisle		ComEd (100%)
b1266.1	Revise reclosing on Des Plaines 138 kV breaker '46 4610		ComEd (100%)
b1300	Reconductor the East Frankfort - Goodings Grove 345 kV 11601 line		ComEd (100%)
b1301	Upgrade both Garfield – Taylor 345 kV lines (17723 and 17724)		ComEd (100%)
b1511	Reconductor a section of L1811 & replace station conductor		ComEd (100%)
b1512	Reconductor 1.493 mi of L0902 with 477 ACSR cond.		ComEd (100%)
b1513	Reconductor a section of L0901		ComEd (100%)
b1514	Replace line trap on L1210 at Station 12 Dresden		ComEd (100%)
b1515	Reconductor a section of L0902		ComEd (100%)

Required T	ransmission Enhancements	Annual Revenue Requiremen	t Responsible Customer(s)
b1516	Reconductor a section of L11102		ComEd (100%)
b1517	Replace circuit switcher 0303		ComEd (100%)
b1518	Install a 4th Lisle auto transformer		ComEd (100%)
b1519.1	New 345 kV transmission from Crawford to Fisk to Taylor		ComEd (100%)
b1519.2	Two 345/138 kV autotransformers at Fisk		ComEd (100%)
b1519.3	Two 138 kV 115.2 MVAR cap banks at Fisk		ComEd (100%)
b1579	Revise reclosing and upgrade relays at State Line 138 kV breaker '7 L0707'		ComEd (100%)
b1580	Revise reclosing and upgrade relays at State Line 138 kV breaker '7 L0761'		ComEd (100%)
b1581	Revise reclosing and upgrade relays at Cherry Valley 138 kV breaker '156 15622'		ComEd (100%)
b1582	Replace Lombard 138 kV breaker '120 12008'		ComEd (100%)
b1658	Replace Lombard 138kV breaker '120 10301' with 63kA breaker		ComEd (100%)
b1772	Reconductor approximately 16 miles from Nelson to Electric Junction 345 kV and replace associated terminal equipment. Same as n2092		ATSI (3.81%) / ComEd (94.60%) / Dayton (1.03%) / DL (0.56%)
b1773	Reconductor approximately 12.51 miles of East Frankfort - Crete 345 kV line 6607. Same as n2089		AEC (1.97%) / AEP (23.38%) / ATSI (37.10%) / Dayton (7.06%) / DL (6.65%) / DPL (2.80%) / JCPL (4.96%) / Neptune* (0.50%) / HTP (0.25%) / PECO (6.26%) / ECP** (0.25%) / PSEG (8.48%) / RE (0.34%)

^{*}Neptune Regional Transmission System, LLC
**East Coast Power, L.L.C.

Required T	ransmission Enhancements	Annual Revenue Requirement Responsible Customer(s)
b1774	Reconductor approximately 11.75 miles of Crete - St. John 345 kV. Same as n2088	AEC (1.96%) / AEP (21.56%) / ATSI (36.52%) / BGE (2.94%) / Dayton (6.85%) / DL (6.60%) / DPL (2.80%) / JCPL (4.91%) / Neptune* (0.49%) / HTP (0.24%) / PECO (6.22%) / ECP** (0.25%) / PSEG (8.33%) / RE (0.33%)
b1774.1	Reconductor approximately 1 mile of Crete - St. John 345 kV in NIPS/MISO. Same as n2088	AEC (1.96%) / AEP (21.56%) / ATSI (36.52%) / BGE (2.94%) / Dayton (6.85%) / DL (6.60%) / DPL (2.80%) / JCPL (4.91%) / Neptune* (0.49%) / HTP (0.24%) / PECO (6.22%) / ECP** (0.25%) / PSEG (8.33%) / RE (0.33%)
b1775	Reconductor 10.7 miles of Marengo - Pleasant Valley 138 kV and replace associated terminal and protective equipment. Same as n2090	ComEd (100%)
b1776	Reconductor 0.157 miles of McGirr Road - H440; RT 138 kV line of 477 ACSR	ComEd (100%)
b1777	Reconductor approximately 11.5 miles and replace associated terminal equipment of Marengo; TB - Woodstock; B 138 kV line. Same as n2093	ComEd (100%)
b1778	Reconductor 7.181 miles of 477 ACSR and upgrade station conductor at TSS 186 Steward1	ComEd (100%)
b1779	Reconductor 5.242 miles of Kickapoo Creek - Marseilles Tap 138 kV line of 477 ACSR	ComEd (100%)
b1841	Install the 3rd 345/138 kV transformer at TSS 86 Davis Creek	ComEd (100%)
b1842	Reconductor 0.6 miles of 138 kV line 5104 from TSS 115 Bedford Park to Clearing Tap	ComEd (100%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

Required T	ransmission Enhancements	Annual Revenue Requirement	Responsible Customer(s)
	Replace 1200A line trap on 138		
b1843	kV line 7611 at TSS 76 Blue		
	Island 138 kV		ComEd (100%)
	Reconductor 2.1 miles of 138		
b1844	kV line 10301 from TSS 102		
	Lisle to York Tap with ACSS		ComEd (100%)
	Reconductor 2.4 miles of 138		
b1845	kV line 10302 from TSS 103		
	Lisle to York Tap with ACSS		ComEd (100%)
	Upgrade 900 kcmil ACSR		
1.1046	station conductor on 138 kV		
b1846	line 1803 at STA 18 Will		
	County		ComEd (100%)
1.10:-	Add 230 MVAR of capacitors		
b1847	at TSS 141 Pleasant Valley		ComEd (100%)
	Upgrade relays and wavetrap		Comed (10070)
b1848	on 138 kV line 4605 at TSS 46		
01040	Des Plaines		ComEd (100%)
	Install 138 kV bus and 7 CBs at		Comed (10070)
b1849	TSS 109 Aptakisic 138 kV		G F1(1000/)
	_		ComEd (100%)
1.1050	Upgrade 1113 ACSR station conductor on 138 kV line 7910		
b1850			CE4 (1000/)
	at TSS 144 Wayne 138 kV Reconductor station conductor		ComEd (100%)
b1851	on 138 kV line 7915 at TSS		
01831			ComEd (100%)
	144 Wayne 138 kV		ComEd (100%)
	Upgrade five 345 kV circuit breakers (L1223, L11124,		
b1852.1	L14321, BT2-3 and BT3-4) at		
	Electric Junction		ComEd (100%)
	Modify reclosing on 138 kV		Conied (10078)
b1852.2	line (L11103) at TSS 111		
01032.2	Electric Junction		ComEd (100%)
	Reconductor/rebuild the 138		Conied (10078)
b1885	kV line 16914 for 1.3 miles		
01003	from Stewart to the H440 tap		ComEd (100%)
	Install a 345 kV normally		Comea (10070)
b1886	closed bus tie CB at Kendall		
01000	County		ComEd (100%)
			Comed (10070)
b1903	Replace 7 138 kV breakers at		
01903	Natoma 138 kV substation		ComEd (100%)

^{**}East Coast Power, L.L.C.

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Reconductor 25 miles of 138 kV line 10714 from Dixon to b2119 McGirr Road and replace line traps on each end ComEd (100%) Install two 300 MVAR SVC's on the 138 kV red and blue b2127 buses at Prospect Heights substation ComEd (100%) Reconductor 8.9 miles of 138 kV line 11323 from Waterman to Glidden, replace two spans b2128 of conductor between Haumesser Road, and Waterman also on line 11323 ComEd (100%) AEP (4.13%) / APS (2.23%) / ATSI (0.08%) / ComEd Construct a new Byron to b2141 Wayne 345 kV circuit (92.99%) / Dayton (0.41%) / Dominion (0.16%)

^{*}Neptune Regional Transmission System, LLC

^{**}East Coast Power, L.L.C.

SCHEDULE 12 - APPENDIX A

(15) Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) Remove Byron SPS upon b2141.1 completion of Byron -ComEd (100%) Wayne 345 kV Replace 138 kV bus tie 1-2 circuit breaker, station b2365 conductor, relays, and a ComEd (100%) wave trap at TSS 55 Hegewisch substation Reconductor 1.4 miles of 138 kV line 0112, Kickapoo b2366 ComEd (100%) Creek - LaSalle County 138kV line Install a 138 kV Red Blue bus tie with underground b2415 ComEd (100%) cable and a line 15913 CB at Highland Park Reconductor 0.125 miles of b2416 the East Frankfort - Mokena ComEd (100%) 138 kV line L6604 Replace Ridgeland 138 kV bus tie CB and underground b2417 ComEd (100%) cable at TSS 192 Ridgeland 138 kV substation Reconductor 7.5 miles of b2418 Waukegan - Gurnee 138 kV ComEd (100%) line L1607 Reconductor 0.33 miles of 138 kV underground cable b2419 ComEd (100%) on the Sawyer - Crawford 138 kV Blue line (L1324) Replace the Skokie 138 kV b2465 breaker '88 L8809' with a ComEd (100%) 63 kA breaker Replace the Skokie 138 kV b2466 breaker '88 L8810' with ComEd (100%) 63kA breaker Replace the Skokie 138 kV breaker '88 L11416' with b2467 ComEd (100%) 63 kA breaker

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required T	ransmission Enhancements	Annual Revenue Requires	ment Responsible Customer(s)
b2468	Replace the Skokie 138 kV breaker '88 L8803' with 63kA breaker		ComEd (100%)
b2469	Replace the Des Plaines 138 kV breaker '46 11702' with 63 kA breaker		ComEd (100%)
b2561	Install a new 345 kV circuit breaker 5-7 at Elwood substation		ComEd (100%)
b2562	Remove 2.0 miles of wood poles on 138 kV line 17105, erect new steel structures, and install new 1113 kcmil ACSR conductor from Roscoe Bert to Harlem		ComEd (100%)
b2613	Replace relays at Mazon substation		ComEd (100%)
b2692.1	Replace station equipment at Nelson, ESS H-471 and Quad Cities		AEC (0.18%) / AEP (18.68%) / APS (5.86%) / ATSI (7.85%) / BGE (3.32%) / ComEd (38.21%) / Dayton (2.76%) / DEOK (4.13%) / DL (2.23%) / Dominion (5.15%) / DPL (1.97%) / EKPC (1.36%) / HTP (0.05%) / JCPL (0.52%) / MetED (0.04%) / Neptune (0.04%) / PECO (1.08%) / PENELEC (1.25%) / PEPCO (3.56%) / PPL (0.45%) / PSEG (1.17%) / RECO (0.14%)

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required Transmission Enhancements Annual Revenue Requirement Responsible Customer(s) AEC (0.18%) / AEP (18.68%) / APS (5.86%) / ATSI (7.85%) / BGE (3.32%) / ComEd (38.21%) / Dayton (2.76%) / DEOK (4.13%) / Upgrade conductor ratings of Cordova - Nelson, Quad DL (2.23%) / Dominion Cities – ESS H-471 and (5.15%) / DPL (1.97%) / b2692.2 ESS H-471 – Nelson 345 EKPC (1.36%) / HTP (0.05%) kV lines and mitigating sag / JCPL (0.52%) / MetED limitations (0.04%) / Neptune (0.04%) / PECO (1.08%) / PENELEC (1.25%) / PEPCO (3.56%) / PPL (0.45%) / PSEG (1.17%) / RECO (0.14%) Replace L7815 B phase line b2693 ComEd (100%) trap at Wayne substation Replace 5 Powerton 345 kV CB's with 2 cycle IPO breakers, install one new 345 kV CB; swap line 0302 b2699.1 ComEd (100%) and line 0303 bus positions; reconfigure Powerton 345 kV bus as single ring configuration Remove SPS logic at Powerton that trips generators or sectionalizes b2699.2 ComEd (100%) bus under normal conditions; minimal SPS logic will remain Goodings Grove – Balance Station Load (swap bus positions for 345 kV lines b2721 ComEd (100%) 1312 & 11620 and 345 kV lines 11604 & 11622) and replace 138 kV bus tie 2-3

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required I	ransmission Enhancements	Annual Revenue Requir	rement Responsible Customer(s)	
b2728	Mitigate sag limitations on Loretto – Wilton Center 345 kV Line and replace station		ATSI (3.43%) / AEP (3.34%) / ComEd (92.02%) / DLCO	
	conductor at Wilton Center		(1.21%)	
	Cut-in of line 93505			
b2732.1	Tazewell – Kendall 345 kV		ComEd (100%)	
	line into Dresden			
b2732.2	Raise towers to remove the		ComEd (100%)	
	sag limitations on Pontiac –			
	Loretto 345 kV line			
	Rebuild/Resag the H440 -		G F1/1000/	
b2751	H440 Tap 138 kV line			
	16914-2 (Hays Road - SW		ComEd (100%)	
	1403 138 kV)			
b2930	Upgrade capacity on E.		ComEd (100%)	
	Frankfort – University Park			
	345 kV			
	Upgrade substation		ComEd (100%)	
b2931	equipment at Pontiac			
	Midpoint station to increase			
	capacity on Pontiac –			
	Brokaw 345 kV line			
	Build an indoor new Elk			
	Grove 138 kV GIS			
	substation at the point where			
	Rolling Meadows &			
b2941	Schaumburg tap off from			
	the main lines, between			
	Landmeier and Busse. The			
	four 345 kV circuits in the		ComEd (100%)	
	ROW will be diverted into			
	Gas Insulated Bus (GIB)			
	and go through the			
	basement of the building to			
	provide clearance for the			
	above ground portion of the			
	building			
b2959	Install a new 138 kV circuit			
	18702 from Schauff Road to		ComEd (100%)	
	Rock Falls and install a			
	fourth breaker and a half run			
	at Schauff Road			

Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (cont.)

Required Transmission Enhancements		Annual Revenue Requirement Responsible Custome	
b2995	Remove Davis Creek RAS		ComEd (100%)
b2997	Remove University Park North RAS		ComEd (100%)
b2998	Install a 120 MVAR 345 kV shunt inductor at Powerton (the 345 kV yard already contains an empty bus position on the ring we only need a switching breaker for the inductor)		ComEd (100%)
b2999	Rebuild the 12.36 mile Schauff Road to Nelson tap 138 kV line L15508		ComEd (100%)
b3049	Replace 345 kV breaker at Joliet substation		ComEd (100%)
b3111	Install high-speed backup clearing scheme on the E. Frankfort – Matteson 138 kV line (L6603)		ComEd (100%)
b3147	Modify 138 kV blue bus total clearing times at TSS 111 Electric Junction to eleven (11) cycles for fault on 345/138 kV Transformer 81, and to thirteen (13) cycles for faults on 138 kV Line #11106, 138 kV Line #11102 and 345/138 kV Transformer 82		ComEd (100%)

Attachment 6A – TrailCo Formula Rate Update Filing

Attachment 6B – BG&E Formula Rate Update Filing

Attachment 6C – PPL Formula Rate Update Filing

Attachment 6D – ACE Formula Rate Update Filing

Attachment 6E – Delmarva Formula Rate Update Filing

Attachment 6F - PEPCO Formula Rate Update Filing

Attachment 6G – PECO Formula Rate Update Filing

Attachment 6H – CW Edison Formula Rate Update Filing

Attachment 6A – TrailCo Formula Rate Update Filing



1301 K Street, NW Suite 500 East Washington, D.C. 20005

(202) 973-4200 Fax: (202) 973-4299 www.dwt.com

May 17, 2021

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

> Re: Trans-Allegheny Interstate Line Company Informational Filing 2021 Formula Rate Annual Update Docket No. ER07-562-000

Dear Secretary Bose:

Pursuant to the Commission's order dated May 31, 2007 in Docket No. ER07-562-000¹ and the uncontested settlement approved by the Commission in an order dated July 21, 2008 in Docket No. ER07-562-004,² Trans-Allegheny Interstate Line Company ("TrAILCo") hereby submits for informational purposes its 2021 Annual Update to recalculate its annual transmission revenue requirements ("Annual Update").

The Annual Update includes (i) a reconciliation of the annual transmission revenue requirements for the 2020 Rate Year³ (Attachment 1), (ii) the annual transmission revenue requirements for the 2021 Rate Year to become effective on June 1, 2021 (Attachment 2), and (iii) a detailed accounting of transfers between construction work in progress ("CWIP") and Plant in Service as required by the May 31 Order (Attachment 3).

¹ *Trans-Allegheny Interstate Line Co.*, 119 FERC ¶ 61,219, at P 59 (2007) ("May 31 Order").

² Trans-Allegheny Interstate Line Co., 124 FERC \P 61,075 (2008).

The "Rate Year" begins on June 1 of a given calendar year and continues through May 31 of the subsequent calendar year.

Honorable Kimberly D. Bose May 17, 2021 Page 2

I. Background

TrAILCo's formula rate implementation protocols ("Protocols") on file with the Commission specify in relevant part that:

On or before May 15 of each year, TrAILCo shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update of PJM's Internet website via link to the Transmission Services page or a similar successor page. The Annual Update, which shall show separately the transmission revenue requirement for each TrAILCo facility listed in Schedule 12 – Appendix as subject to these procedures, shall also be provided to FERC in an informational filing.

If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.⁴

II. Description of Filing

As required under the Protocols, TrAILCo is submitting the Annual Update with the Commission as an informational filing. Concurrently, TrAILCo also will submit the Annual Update to PJM for posting on its Internet website via link to the Formula Rates page that includes a recalculation of TrAILCo's annual transmission revenue requirements.⁵

The Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2020). In addition, please note that TrAILCo has made no material changes in its accounting policies and practices from those in effect during the previous Rate Year and upon which TrAILCo's current revenue requirements are based.

As specified in Section 1 of the Protocols, this filing is informational only. Any challenges to the implementation of the TrAILCo formula rate must be made through the challenge procedures described in Sections 3 and 4 of the Protocols or in a separate complaint proceeding, and not in response to this Informational Filing.

PJM Interconnection, L.L.C., Open Access Transmission Tariff as filed with the Commission in Docket No. ER10-2710 on September 17, 2010, Attachment H-18B, Sections 1(b) and 1(c), as amended in Docket No. ER11-2801 (effective September 17, 2010).

⁵ See https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx.

Honorable Kimberly D. Bose May 17, 2021 Page 3

III. Communications

Communications with respect to the Information Filing should be directed to the following individuals whose names should be entered on the official service list for this docket:⁶

P. Nikhil Rao Senior Corporate Counsel FirstEnergy Service Company 76 South Main Street Akron, OH 44308 (330) 384-2422 pnrao@firstenergycorp.com

Richard P. Sparling Bradley R. Miliauskas Davis Wright Tremaine LLP 1301 K Street, NW Suite 500 East Washington, DC 20005 (202) 973-4200 ricksparling@dwt.com bradleymiliauskas@dwt.com Roger D. Ruch
Director, Transmission Rates & Regulatory
Affairs
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
(330) 384-5130
ruchr@firstenergycorp.com

TrAILCo requests waiver of 18 C.F.R. § 385.203(b)(3) (2021) to the extent necessary to include more than two names on the official service list.

Honorable Kimberly D. Bose May 17, 2021 Page 4

IV. Conclusion

Please contact the undersigned with any questions regarding this matter.

Respectfully submitted,

P. Nikhil Rao Senior Corporate Counsel FirstEnergy Service Company 76 South Main Street Akron, OH 44308 (330) 384-2422 /s/ Richard P. Sparling
Richard P. Sparling
Bradley R. Miliauskas
Davis Wright Tremaine LLP
1301 K Street, NW
Suite 500 East
Washington, DC 20005
(202) 973-4200

Attorneys for Trans-Allegheny Interstate Line Company

Enclosures

Attachment 1

Reconciliation of 2020 Annual Transmission Revenue Requirements

May 17, 2021

ATTACHMENT H-18A

Tra	ns-Allegheny Interstate Line Company]
For	mula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
	ided cells are input cells			_
				2020 Reconciliation
Alloca	ators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	0
2	Total Wages Expense		p354.28.b	0
3	Less A&G Wages Expense		p354.27.b	0
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	0
5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
	Plant Allocation Factors			
6	Electric Plant in Service	(Note B)	Attachment 5	2,196,111,133
7	Total Plant In Service		(Line 6)	2,196,111,133
8	Accumulated Depreciation (Total Electric Plant)		Attachment 5	349,709,005
9	Total Accumulated Depreciation		(Line 8)	349,709,005
10	Net Plant		(Line 7 - Line 9)	1,846,402,128
11	Transmission Gross Plant		(Line 15 + Line 21)	2,196,111,133
12	Gross Plant Allocator		(Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
40	T N. D		#: 44 I: 00)	1 0 10 100 100
13 14	Transmission Net Plant Net Plant Allocator		(Line 11 - Line 29) (Line 13 / Line 10, if line 10=0, enter 100%)	1,846,402,128 100.0000%
			(======================================	
Plant	Calculations			
	Transmission Plant			
15	Transmission Plant In Service	(Note B)	Attachment 5	2,074,739,368
16	New Trans. Plant Adds. for Current Calendar Year (13 average balance)	(Note B)	Attachment 6	0
17	Total Transmission Plant		(Line 15 + Line 16)	2,074,739,368
18	General & Intangible		Attachment 5	121,371,766
19	Total General & Intangible		(Line 18)	121,371,766
20	Wage & Salary Allocator		(Line 5)	100.0000%
21	Transmission Related General and Intangible Plant		(Line 19 * Line 20)	121,371,766
22	Transmission Related Plant		(Line 17 + Line 21)	2,196,111,133
	Accumulated Depreciation			
23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	316,677,116
24	Accumulated General Depreciation		Attachment 5	13,470,482
25	Accumulated Intangible Amortization		Attachment 5	19,561,407
26 27	Total Accumulated General and Intangible Depreciation Wage & Salary Allocator		(Sum Lines 24 to 25) (Line 5)	33,031,889 100.0000%
28	Transmission Related General & Intangible Accumulated Depreciation		(Line 3) (Line 26 * Line 27)	33,031,889
29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	349,709,005
0.5	T. I.T		4: 00 1: 00	1.040.622.122
30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,846,402,128

	Accumulated Deferred Income Taxes			
31 32	ADIT net of FASB 106 and 109 Enter Negative Transmission Related Accumulated Deferred Income Taxes		Attachment 1 (Line 31)	-418,291,06 - 418,291,0 6
33	Transmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	,
33		(Note B)	p2 10.0.43 as shown on Attachment o	
34	Transmission Related Land Held for Future Use	(Note C)	Attachment 5	
35	Transmission Related Pre-Commercial Costs Capitalized Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
36	Prepayments Transmission Related Prepayments	(Note A)	Attachment 5	301,12
	Materials and Supplies			
37 38	Undistributed Stores Expense Wage & Salary Allocator	(Note A)	Attachment 5 (Line 5)	100.00009
9	Total Undistributed Stores Expense Allocated to Transmission		(Line 3) (Line 37 * Line 38)	100.0000
0	Transmission Materials & Supplies		Attachment 5	
1	Transmission Related Materials & Supplies		(Line 39 + Line 40)	
42	Cash Working Capital Operation & Maintenance Expense		(Line 74)	13,647,42
3	1/8th Rule		1/8	12.59
4	Transmission Related Cash Working Capital		(Line 42 * Line 43)	1,705,92
45	Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-416,284,00
6	Rate Base		(Line 30 + Line 45)	1,430,118,12
M				
7	Transmission O&M		004.440.1	0.000.00
/ 8	Transmission O&M Less Account 566 Misc Trans Exp listed on line 73 below.)		p321.112.b (line 73)	9,883,99 932,15
9	Less Account 565		p321.96.b	
0	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases	(Note M)	PJM Data p200.4.c	
2	Transmission O&M		(Lines 47 - 48 - 49 + 50 + 51)	8,951,84
	A&G Expenses			
3 4	Total A&G Less Property Insurance Account 924		p323.197.b p323.185.b	3,763,42 108,82
5	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	100,02
6	Less General Advertising Exp Account 930.1		p323.191.b	
7 8	Less PBOP Adjustment Less EPRI Dues	(Note D)	Attachment 5 p352 & 353	
9	A&G Expenses	,	(Line 53) - Sum (Lines 54 to 58)	3,654,59
0	Wage & Salary Allocator Transmission Related A&G Expenses		(Line 5) (Line 59 * Line 60)	100.0000 3,654,59
	Directly Assigned A&G			
2	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	
3 4	General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note J)	Attachment 5 (Line 62 + Line 63)	
5	Property Insurance Account 924		p323.185.b	108,82
6	General Advertising Exp Account 930.1	(Note F)	Attachment 5	
7 8	Total Accounts 928 and 930.1 - General Net Plant Allocator		(Line 65 + Line 66) (Line 14)	108,82 100.0000
9	A&G Directly Assigned to Transmission		(Line 67 * Line 68)	108,82
^	Account 566 Miscellaneous Transmission Expense	A 1505	Attachasses 5	
0 1	Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	Account 566 Account 566	Attachment 5 Attachment 5	
2	Miscellaneous Transmission Expense	Account 566	Attachment 5	932,15
3	Total Account 566		Sum (Lines 70 to 72)	932,15
74	Total Transmission O&M		(Lines 52 + 61 + 64 + 69 + 73)	13,647,42

122,945,229

Depr <u>e</u>	ciation & Amortization Expense				
•	Depreciation Expense				
75	Transmission Depreciation Expense			Attachment 5	44,190,490
76	General Depreciation			Attachment 5	2,712,009
77	Intangible Amortization		(Note A)	Attachment 5	4,218,172
78	Total			(Line 76 + Line 77)	6,930,181
79	Wage & Salary Allocator			(Line 5)	100.0000%
80	Transmission Related General Depreciation and Intangib	le Amortization		(Line 78 * Line 79)	6,930,181
81	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	51,120,671
axes	Other than Income				
82	Transmission Related Taxes Other than Income			Attachment 2	14,722,684
83	Total Taxes Other than Income			(Line 82)	14,722,684
Returr	/ Capitalization Calculations				
84	Preferred Dividends		enter positive	p118.29.c	0
	0			•	
85	Common Stock Proprietary Capital			p112.16.c	937.667.529
86	Less Accumulated Other Comprehensive Income Account	219		p112.15.c	007,007,329
87	Less Preferred Stock	.215		(Line 95)	0
88	Less Account 216.1			p112.12.c	0
89	Common Stock			(Line 85 - 86 - 87 - 88)	937,667,529
	Capitalization				
90	Long Term Debt		(Note N)		624,823,644
91	Less Unamortized Loss on Reacquired Debt			p111.81.c	0
92 93	Plus Unamortized Gain on Reacquired Debt Less ADIT associated with Gain or Loss			p113.61.c	0
93	Total Long Term Debt			Attachment 1 (Line 90 - 91 + 92 - 93)	624,823,644
95	Preferred Stock			p112.3.c	024,023,044
96	Common Stock			(Line 89)	937,667,529
97	Total Capitalization			(Sum Lines 94 to 96)	1,562,491,173
98	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	39.9889%
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.0000%
100	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	60.0111%
101	Debt Cost	Total Long Term Debt			0.0394
102	Preferred Cost	Preferred Stock	(A.L.), D	(Line 84 / Line 95)	0.0000
103	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.1170
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.0158
105	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.0000
106	Weighted Cost of Common	Common Stock		(Line 100 * Line 103)	0.0702
107	Rate of Return on Rate Base (ROR)			(Sum Lines 104 to 106)	0.08

(Line 46 * Line 107)

108 Investment Return = Rate Base * Rate of Return

10 Sil-Size income Tax False or Composite (percent of federal income tax deductible for state purp Per State Tax Code 2.0	omposite Income Taxes		
17 17 17 17 17 17 17 17	Income Tax Rates		
11			21.00% 7.51%
11	11 p (percent of federal income tax deductible for state p	urp Per State Tax Code	0.00%
			26.93%
		[] in 440 * Line 400 * (4 / (Line 404 / Line 407))]	
Name		(Line 114)	37,015,040
Net Property, Plant & Equipment Line 30	VENUE REQUIREMENT		
Total Adjustment to Rate Base		#: 00)	4 040 400 400
1.8 Rate Base Line 46 Line 47 1.80.118			1,846,402,128 -416.284.008
Total Transmission Depreciation & Amortization Line 81) 51,120 14,722 1212 Taxes Offer Hain Income Line 83 14,722 1212 Income Taxes Line 108 122,945,102 12	18 Rate Base		1,430,118,120
Total Transmission Depreciation & Amortization (Line 81) 15.1202 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.222 17.222 17.222 17.222 17.2222 17.222 17.222 17.22222 17.22222 17.2222 17.222	140 Tatal Tanasariasias OOM	() in = 74)	10.047.100
Taxes Other than Income			
			14,722,684
	22 Investment Return		122,945,229
Adjustment to Remove Requirements Associated with Excluded Transmission Facilities (Line 22)	23 Income Taxes	(Line 115)	37,015,040
Transmission Plant In Service (Line 22) (Line 126) (Line 127) (Line 126) (Line 127) (Line 128) (Line 127) (Line 128) (Line 129) (Line 129) (Line 128) (Line 129) (Line 128) (Line 128) (Line 129) (Line 128) 24 Gross Revenue Requirement	(Sum Lines 119 to 123)	239,451,045	
Transmission Plant In Service (Line 22) 2,196,111,	·		
Excluded Transmission Facilities (Note L)		(Line 22)	2 106 111 122
		,	2,196,111,133
Inclusion Ratio Cline 127 / Line 125 (1,00.0 Cline 128 / Line 129 Cline 126 / Line 129 Cline 128 / Line			<u>,</u>
23 Ast Adjusted Gross Revenue Requirement Cline 124 Line 129 239,451,6			, , ,
Revenue Credits Revenue Requirement (Line 128 * Line 129) 239,451,61		,	
Revenue Credits Revenue Requirement Re		,	239,451,045
131 Revenue Requirement (Line 130 - Line 131) 236,083,28	P O P.	,	
Net Plant Carrying Charge		Attachment 3	3,367,845
133	32 Net Revenue Requirement	(Line 130 - Line 131)	236,083,200
133	Net Plant Carrying Charge		
Net Transmission Plant + CWIP		(Line 132)	236,083,200
FCR without Depreciation Cline 133 - Line 75 / Line 134 10.915			1,758,062,251
FCR without Depreciation and Pre-Commercial Costs (Line 133 - Line 70 - Line 71 - Line 75) / Line 134 10.915			13.4286%
138 FCR without Depreciation, Return, nor Income Taxes			10.9150%
Net Plant Carrying Charge Calculation with Incentive ROE Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 76,122,5 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 247,829,1 142			
139 Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 76,122,5 140 Increased Return and Taxes Attachment 4 171,706,2 141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 247,829,1 142 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,758,062,2 143 FCR with Incentive ROE (Line 141 - Line 75) / Line 142 14,096 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 11,583 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 132) 236,083,199 146 Net Revenue Requirement (Line 132) 236,083,199 147 Reconciliation amount Attachment 6 0 148 PLUS any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 0 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.8 151 1 CP Peak (Note K) PJM Data NA 152 Rate (\$\frac{3}{2}\triangle MW-Year) NA NA	38 FCH without Depreciation, Heturn, nor income Taxes	(Line 133 - Line 75 - Line 108 - Line 115) / Line 134	1.8163%
139 Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 76,122,5 140 Increased Return and Taxes Attachment 4 171,706,2 141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 247,829,1 142 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,758,062,2 143 FCR with Incentive ROE (Line 141 - Line 75) / Line 142 14,096 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 11,583 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 132) 236,083,199 146 Net Revenue Requirement (Line 132) 236,083,199 147 Reconciliation amount Attachment 6 0 148 PLUS any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 0 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.8 151 1 CP Peak (Note K) PJM Data NA 152 Rate (\$\frac{3}{2}\triangle MW-Year) NA NA	Net Plant Carrying Charge Calculation with Incentive ROE		
141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 247,828,9 142 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,758,062,2 143 FCR with Incentive ROE (Line 141 - Line 75) / Line 142 14.096 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 11.583 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 11.583 146 Net Revenue Requirement (Line 132) 236,083,199 147 Reconciliation amount Attachment 6 0 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 6,091,343 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.6 151 1 CP Peak PJM Data N/A 152 Rate (\$/MW-Year) N/A N/A	39 Net Revenue Requirement Less Return and Taxes	(Line 132 - Line 122 - Line 123)	76,122,931
142 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,758,062,3 143 FCR with Incentive ROE (Line 141 / Line 142) 14,096 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75 / Line 142 11,583 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 11,583 146 Net Revenue Requirement (Line 132) 236,083,199 147 Reconciliation amount Attachment 6 0 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 6,091,343 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.8 Network Zonal Service Rate 151 1 CP Peak PJM Data N/A 152 Rate (\$/MW-Year) N/A			171,706,237
143 FCR with Incentive ROE (Line 141 / Line 142) 14,096 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 11,583 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 11,583 146 Net Revenue Requirement (Line 132) 236,083,199 147 Reconciliation amount Attachment 6 0 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 6,091,343 149 Facility Credits under Section 30.9 of the PJM OATT (Line 146 + 147 + 148 + 149) 242,174,542.E Network Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.E 151 1 CP Peak PJM Data N/A 152 Rate (\$/MW-Year) N/A			247,829,169
FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 11.583			
145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 11.583 146 Net Revenue Requirement (Line 132) 236,083,199 147 Reconciliation amount Attachment 6 0 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 6,091,343 149 Facility Credits under Section 30.9 of the PJM OATT (Line 146 + 147 + 148 + 149) 242,174,542.8 Network Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.8 151 1 CP Peak PJM Data N/A 152 Rate (\$/MW-Year) N/A			
Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Rot Zonal Revenue Requirement Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak 1 CP Peak Rate (\$/MW-Year) Reconciliation amount PJM Sch. 12 projects not paid by other PJM trans zones Attachment 6 Attachment 6 Attachment 7 Attachment 5 Other Consumption Other PJM Data N/A (Line 150 / 151) N/A			11.5831%
Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 6 Attachment 7 6,091,343 4149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Vis Net Pavanue Paguirament	(Line 132)	226 002 100 71
148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Facility Credits under Section 30.9 of the PJM OATT Attachment 7 Attachment 5 6,091,343 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.6 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A 152 Rate (\$/MW-Year) N/A			236,083,199.71
149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 242,174,542.8 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A			6,091,343.13
Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A			0.00
151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A	50 Net Zonal Revenue Requirement	(Line 146 + 147 + 148 + 149)	242,174,542.84
152 Rate (\$/MW-Year) (Line 150 / 151) N/A		DWD.	AL C
		–	
153 Network Service Rate (\$/MW/Year) (Line 152) N/A		(Line 152)	N/A

EXHIBIT NO. TRC--203 ATTACHMENT H-18A Page 5 of 49

Notes

- A Electric portion only

 B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs. and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes new transmission plant added to plant-in-service

new transmission plant added to plant-in-service

Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes accumulated depreciation associated with current year transmission plant.

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
 Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included
- in the filing whenever the cost of the land is proposed to be included in rates.

 D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.

 H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- - the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC. Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations. Amount of transmission plant excluded from rates per Attachment 5.
- M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.

 If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.

 N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAIL Project is completed and the entire TrAIL Project is placed in service. The first
- year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days. This can be illustrated using the following example:

Example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50. Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

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Trans-Allegheny Interstate Line Company

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

			Trans-Allegheny Interstate Company B2 B3 C D E F G End of Year for Only of of Year Final Retail Transmission Plant Labor Total Total Total Related Related Related ADIT												
Line	B1	B2	End of Year for	С		E	F	G							
	Beg of Year Total	End of Year Total	Final		Transmission										
1 ADIT-282 From Account Total Below	569,936,139	569,588,413	569,762,276		569,762,276			569,762,276							
2 ADIT-283 From Account Total Below	88,318,035	85,869,051	87,093,543		85,967,126	-	-	85,967,126							
3 ADIT-190 From Account Total Below	(237,967,039)	(239,223,146)	(238,595,093)		(237,438,342)			(237,438,342)	Enter Ne						
4 Subtotal					418,291,060	-	-	418,291,060							
5 Wages & Salary Allocator							100.0000%								
6 Gross Plant Allocator						100.0000%									
7 ADIT					418,291,060	-		418,291,060							

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount 0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B1	B2	В3	С	D	E	F	G	
			Ti	rans-Allegheny	Interstate Compa	ny			
ADIT-190	Beg of Year Balance p234.18.b	End of Year Balance p234.18.c	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
Accelerated Tax Depr-FED-Norm	3	(7)	(2)			(2)			Additional tax deprecation over book
AFUDC Debt-VA-Norm-Incurred-CWIP AMT Carryforward	641,329	(1) -	(1) 320,665			(1) 320,665			Portion of AFUDC Debt that relates to property and booked to account 189 Paid AMT tax which generates a credit Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution - VA RTA	182	102	142		142				carries forward five years Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution - WV RTA	1,636	1,582	1,609		1,609				carries forward five years Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution Carryforward	2,436	2,131	2,284		2,284				carries forward five years
CIAC-Fed-Norm	1,401,210	1,269,101	1,335,156			1,335,156			Taxable CIAC
CIAC-Fed-Norm-Incurred-CWIP CIAC-MD-Norm-Incurred-CWIP	1,892,585 21,595	1,892,585 21,595	1,892,585 21.595			1,892,585 21,595			I axable CIAC Taxable CIAC
CIAC-MD-Norm-Incurred-CWIP CIAC-PA-Norm	21,595 110,050	21,595 98,596	21,595 104,323			21,595 104,323			Taxable CIAC Taxable CIAC
CIAC-PA-Norm CIAC-PA-Norm-Incurred-CWIP	71,176	71,176	71.176			71.176			Taxable CIAC Taxable CIAC
CIAC-PA-Norm	(33.985)	(35.004)	(34,495)			(34.495)			Taxable CIAC
CIAC-VA-Norm-Incurred-CWIP	20.558	20,558	20,558			20,558			Taxable CIAC
CIAC-WV-Norm	113,461	96,259	104,860			104,860			Taxable CIAC
CIAC-WV-Norm-Incurred-CWIP	157,678	157,677	157,678			157,678			Taxable CIAC
Deferral Amortization of Excess Def Income Taxes	4,109,966	3,923,465	4,016,716			4,016,716			Resulting from deferral of refund of excess ADIT due to customers
FASB 109 Gross-UP	(5,648,441)	(1,935,983)	(3,792,212)			(3,792,212)			Reclass of the tax portion (gross-up) for property items included in account 190
Federal NOL	139,550,451	143,291,694	141,421,073			141,421,073			Result of bonus depreciation
Merger Costs: D&O Insurance	674	566	620		620				Costs incurred as a result of Allegheny merging with FirstEnergy which are not to be included within the revenue requirement
Merger Costs: Licenses	31,102	26,137	28,620		28,620				Costs incurred as a result of Allegheny merging with FirstEnergy which are not to be included within the revenue requirement
NOL Deferred Tax Asset - LT PA	1,939,726	805,160	1,372,443			1,372,443			Result of bonus depreciation
NOL Deferred Tax Asset - LT WV	18,117,327	18,308,323	18,212,825			18,212,825			Result of bonus depreciation
Pension EDCP-SERP Payments	-	3,121	1,561			1,561			Pension related temporary difference associated with Service Company allocations
Pension/OPEB : Other Deferred Credit or Debit	2,135,099	2,122,361	2,128,730			2,128,730			Pension related temporary difference associated with Service Company allocations Reflects the adjustments and subsequent amortization of the regulatory asset associated with the adjusted debt balances resulting from the FE/AYE merger (Offset
Purchase Accounting-LTD FMV	1,142,050	1,104,904	1,123,477		1,123,477				is PAA - LT Regulatory Asset Amort below in 283)
State Income Tax Deductible	1,324,983	1,028,829	1,176,906			1,176,906			Deductions related to state income taxes
Tax Interest Capitalized-Fed-Norm	28,215,976	27,497,168	27,856,572			27,856,572			Actual amount of tax interest capitalized
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	32,695,354	33,030,082	32,862,718			32,862,718			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm	399,855	389,599	394,727			394,727			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	313,896	320,872	317,384 670.841			317,384 670.841			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm Tax Interest Capitalized-PA-Norm-Incurred-CWIP	678,184 1.042,130	663,498 1.077.832	1.059.981			670,841 1.059.981			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Incurred-CWIP Tax Interest Capitalized-VA-Norm	478.967	466,976	472.972			472.972			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	337,100	342,323	339.712			339,712			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm	2.568.386	2,504,328	2.536.357			2,536,357			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,595,865	2,643,023	2,619,444			2,619,444			Actual amount of tax interest capitalized
Subtotal	236,428,564	241,210,628	238,819,596	-	1,156,751	237,662,845	-	-	
Less FASB 109 included above Less FASB 106 included above	(1,538,475)	1,987,482	224,504	-		224,504	-	-	
Total	237,967,039	239,223,146	238,595,093	-	1,156,751	237,438,342			

Instructions for Account 190:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Column S. (D. & E are directly assigned to Column F.
 5. ADIT items related to Default and not in Column S. (D. & E are directly assigned to Column F.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Ti	ans-Allegheny	Interstate Compa	any			
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
A&G Expenses Capitalized	10,790,564	12,170,860	11,480,712			11,480,712			Basis difference relating to A&G expense
Accelerated Tax Depreciation	522,172,111	518,350,723	520,261,417			520,261,417			Additional tax deprecation over book
Additional State Depreciation MD	3,219,830	3,607,978	3,413,904			3,413,904			Temporary difference for additional state depreciation allowed for MD tax return
Additional State Depreciation PA	8,827,262	9,434,048	9,130,655			9,130,655			Temporary difference for additional state depreciation allowed for PA tax return
Additional State Depreciation VA	4,347,502	4,658,902	4,503,202			4,503,202			Temporary difference for additional state depreciation allowed for VA tax return
Additional State Depreciation WV	47,664,825	47,524,948	47,594,886			47,594,886			Temporary difference for additional state depreciation allowed for WV tax return
AFUDC Debt	4,157,312	4,243,691	4,200,502			4,200,502			Portion of AFUDC Debt that relates to property and booked to account 282
									Temporary difference that is capitalized for book purposes but deductible for tax
Capitalized Vertical Tree Trimming	136,389	176,700	156,545			156,545			purposes
Cost of Removal	(2,420,551)	(2,359,564)	(2,390,058)			(2,390,058)			Temporary difference arising for removal of plant/property
FASB 109 Gross-Up	(178,739,307)	(174,611,782)	(176,675,544)			(176,675,544)			Reclass of the tax portion (gross-up) for property items included in account 282
Other Basis Differences	(31,387,601)	(30,922,724)	(31,155,163)			(31,155,163)			Other property related temporary differences
Sale of Property - Book Gain or (Loss)	(338,594)	(338,396)	(338,495)			(338,495)			Residual basis differences between book and tax on property
									Repair deduction on capitalized book asset deductible for tax purposes under Rev.
T&D Repairs	3,019,105	3,199,188	3,109,147			3,109,147			Proc. 2011-43
									Vegetation management transmission corridor capital cost and depreciation expenses
Vegetation Management - Transmission	(252,016)	(157,942)	(204,979)			(204,979)			required for the regulatory financial statement schedules
Subtotal	391,196,832	394,976,631	393,086,732	-	-	393,086,732	-		
Less FASB 109 included above	(178,739,307)	(174,611,782)	(176,675,544)			(176,675,544)			
Less FASB 106 included above	-	-	-			-			
Total	569,936,139	569,588,413	569,762,276			569,762,276			

Instructions for Account 282:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sweet or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Column C. D. 8 E are directly assigned to Column F.
 5. ADIT items related to Plant and not in Column C. D. 6 The related production of the Column C.
 6. Defired income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	В3	С	D	E	F	G	
			Т	rans-Allegheny	Interstate Compa	ny			
ADIT-283	Beg of Year	End of Year	End of Year for Est. Average for Final	Retail	Gas, Prod	Only			
	Balance p276.19.b	Balance p277.19.k	Total	Related	Or Other Related	Transmission Related	Plant Related	Labor Related	JUSTIFICATION
AFUDC Debt-FED-Norm-Reversal-CWIP	1	-	1			1			Portion of AFUDC debt that relates to property and booked to account 282
									Disallowance in current year for charitable deduction due to tax loss, tax attribute
Charitable Contribution State & Local RTA	3,330	2,550	2,940		2,940				carries forward five years
CIAC-Fed-Norm-Reversal-CWIP	1,993,378	1,892,595	1,942,987			1,942,987			Taxable CIAC
CIAC-MD-Norm	(78,348)	(74,075)				(76,212)			Taxable CIAC
CIAC-MD-Norm-Reversal-CWIP CIAC-PA-Norm-Reversal-CWIP	23,936 130,792	21,816 121,734	22,876 126,263			22,876 126,263			Taxable CIAC Taxable CIAC
CIAC-PA-Norm-Reversal-CWIP CIAC-VA-Norm-Reversal-CWIP									Taxable CIAC Taxable CIAC
CIAC-VA-Norm-Reversal-CWIP CIAC-WV-Norm-Reversal-CWIP	16,595	14,552	15,574			15,574			Taxable CIAC Taxable CIAC
	150,367	135,497	142,932			142,932			
Deferred Charge-EIB	22,065	38,386	30,226			30,226			Allocated portion of total liabilities relating to captive insurance
FASB 109 Gross-Up	24,438,439	24,523,772	24,481,106			24,481,106			Reclass of the tax portion (gross-up) for property items included in account 283 Reflects the adjustments and subsequent amortization of adjusted debt balances
PAA - LT Regulatory Asset Amort	1.142.050	1.104.904	1.123.477		1.123.477				associated with the FE/AYE merger
PJM Receivable	29.665.465	27,151,743	28,408,604			28.408.604			Comparison of actual to forecast revenues - non-property related
SC01 Timing Allocation	256.096	256.872	256.484			256,484			Timing differences related to service company allocations
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	32.375.068	32,437,733	32,406,401			32.406.401			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	310.780	312,079	311,430			311,430			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1.037.239	1.044.525	1.040.882			1.040.882			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	332,913	333,724	333,319			333.319			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	2.566.965	2.575.555	2.571.260			2.571,260			Actual amount of tax interest capitalized
									Valuation allowances recorded against state NOL carryforwards not expected to be
Valuation Allowance NOL WV	18.117.327	18.308.323	18.212.825			18.212.825			realized
									Vegetation management transmission corridor capital cost and depreciation
Vegetation Management	252.016		126.008			126.008			expenses required for the regulatory financial statement schedules
Year-End Additional Temp Adjustments L/T	-	190,538	95,269			95,269			Other non-property related temporary differences
Subtotal	112,756,474	110,392,823	111,574,649		1,126,417	110,448,231	-	-	
Less FASB 109 included above	24,438,439	24.523.772	24,481,106	-	-	24,481,106	-		
Less FASB 106 included above									
Total	88,318,035	85,869,051	87,093,543		1,126,417	85,967,126			
		,,	. ,,.		7 -7	,,			

Instructions for Account 283:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Qss., Water, Sewel) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Columns C, D, 8 E are directly assigned to Column F.
 5. ADIT items related to blazer and not in Columns C, D, 8 E are directly assigned to Column G.
 6. ADIT items related to blazer and not in Columns C, D, 8 E are directly assigned to Column G.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Trans-Allegheny Interstate Line Company

Attachment 2 - Taxes Other Than Income Worksheet

	_		FERC Form No.1			Allocated
Othe	er Tax	98	page, line & Col	Amount	Allocator	Amount
	Plan	t Related		Gro	ss Plant Allocate	or
1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 2.0		2019 State Property WV 2020 State Property PA (PURTA) 2019 Local Property WV 2020 Local Property WV 2020 Local Property WA 2020 Local Property VA 2020 Local Property PA 2019 Local Property MD 2020 Local Property MD	p263.31(i) p263.32(i) p263.21(i) p263.21(i) p263.40(i) p263.1.3(i) p263.1.6(i) p263.1.9(i) p263.1.10(i)	5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347
3	Tota	Plant Related	<u>-</u>	14,678,270	100.0000%	14,678,270
	Labo	r Related		Wages	s & Salary Alloca	ator
4		Accrued Federal FICA		0		
5 6		MD Filing Fee Federal - Excise	p263.12 p263.6	300 1,726		
7		Federal - Excise Federal - Other	p263,4	42,311		
8	Tota	Labor Related	_	44,337	100.0000%	44,337
	Othe	r Included		Gro	ss Plant Allocate	or
9		State Sales/Use Tax PA	p263.18(i)	77	100.0000%	77
10				0		0 0
11	Tota	Other Included		77	100.0000%	77
12	TOta	Other included	_		100.0000%	
13	Tota	Included (Lines 4 + 9 + 13)		14,722,684	;	14,722,684 Input to Appendix A, Line 82
	Reta	il Related Other Taxes to be Excluded				
14		Federal Income Tax	p263.2(i)	34,947,993		
15		Corporate Net Income Tax MD	p263.10(i) p263.16(i)	299,182		
16 17		Corporate Net Income Tax PA Corporate Net Income Tax VA	p263.25(i)	2,407,055 212,999		
18		Corporate Net Income Tax WV	p263.29(i)	5,372,974		
19		Subtotal, Excluded	_	43,240,203		
20	Tota	l, Included and Excluded (Line 14 + Line 20)		57,962,887		
21	Tota	Other Taxes from p114.14.c	<u>!</u>	14,722,684		
22		Difference (Line 20 - Line 21)		43,240,203		

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- В Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary
- Allocator. If the taxes are 100% recovered at retail they shall not be included.

 Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

 Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that D
- overheads shall be treated as in footnote B above.

 Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year. Е

3,367,845

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Trans-Allegheny Interstate Line Company

	Attachment 3 - Revenue Credit Workpaper		Amount	FERC Form No.1 page, line & Col
	Account 454 - Rent from Electric Property			
1 2	Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Line 1)	- -	Page 300 Line: 19 Column: b
	Account 456 - Other Electric Revenues (Note 1)			
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		- -	p328-330 Footnote Data Schedule Page:
7 8 9	Point to Point Service revenues for which the load is not included in the divisor received by Transit PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)	nission Owner	3,367,845	328 Line: 1 Column: m
		(Sum Lines 2-10)	3,367,845	
	Less line 14g Total Revenue Credits	(Line 11 - Line 12)	3,367,845	Input to Appendix A, Line 131
	Revenue Adjustment to determine Revenue Credit			
14b 14c 14c 14e 14f 14g	Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here Costs associated with revenues in line 14a Net Revenues (14a - 14b) 50% Share of Net Revenues (14c / 2) Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (14d + 14e) Line 14a less line 14f		- - - - -	
15	Amount offset in line 4 above		-	

17 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.

16 Total Account 454 and 456

- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

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Trans-Allegheny Interstate Line Company

Attachment 4 - Calculation with Incentive ROE

Α

Return and Taxes at High End of the range of Reasonableness
Return and Taxes at High End of the range of Reasonableness
(Sum Lines 26 and 33 from below)

Difference between Base ROE and Incentive ROE

100

171,706,237
Input to Appendix A, Line 140

Detum C	alculation			
Return Ca	aculation		Source Reference	20
			000.00 110.010.01	
1	Rate Base		Appendix A, Line 46	1,430,118,120
2	Preferred Dividends	enter positive	Appendix A, Line 84	0
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	937,667,529
4	Less Accumulated Other Comprehensive Income Account 219		Appendix A, Line 86	937,007,329
5	Less Preferred Stock		Appendix A, Line 87	0
6	Less Account 216.1		Appendix A, Line 88	0
7	Common Stock		Appendix A, Line 89	937.667.529
1	Common Stock		Appendix A, Line 69	937,007,029
	Capitalization			
8	Long Term Debt		Appendix A, Line 90	624,823,644
9	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 91	0
10	Plus Unamortized Gain on Reacquired Debt		Appendix A, Line 92	0
11	Less ADIT associated with Gain or Loss		Appendix A, Line 93	0
12	Total Long Term Debt		Appendix A, Line 94	624,823,644
13	Preferred Stock		Appendix A, Line 95	0
14	Common Stock		Appendix A, Line 96	937,667,529
15	Total Capitalization		Appendix A, Line 97	1,562,491,173
16	Debt %	Total Long Term Debt	Appendix A, Line 98	39.9889%
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 100	60.0111%
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock		12.70% 0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0158
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0762
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0920
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	131,527,519
Composit	te Income Taxes		_	
	Income Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 109 Appendix A, Line 110	7.51%
29 30	p = percent of federal income tax deductible for state purposes	1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 111 Appendix A, Line 112	0.00% 26,93%
31		i - Fii)]/(i - Sii Fii p)} =		
31	T/ (1-T)		Appendix A, Line 113	36.86%
32	Income Tax Component = CIT=(T/1-T) * Inves	stment Return * (1-(WCLTD/R)) =		40,178,718
33	Total Income Taxes		(Line 32)	40,178,718

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Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Plant in !	Service Worksheet			-														
	Attachment A Line #s,	Descriptions, Notes, Form 1 Page #s and Ir	nstructions															
				13 Month Balance for	EOY Balance for													
				Reconciliation	Estimate													
								502 Junction - Territorial			Meadowbrook		Bedington					
	Calculation of Transmission Plant In Service	Source		Total	Total	Black Oak	Wylie Ridge	Line	Potter SS	OsageWhiteley	Transformer	North Shenandoah	Transformer	Meadowbrook Capacitor	Kammer		Doubs #3 Trans	Doubs #4 Trans
	December	p206.58.b	For 2019	2,077,329,305		48,682,193	17,800,890	1,071,693,494	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,613,808	5,149,271	4,686,053	
	January	company records	For 2020	2,073,240,912		48,682,193	17,801,028	1,071,706,996	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612	5,149,271		
	February	company records	For 2020	2,073,319,241		48,682,193	17,801,028	1,071,710,171	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	March	company records	For 2020	2,073,445,705		48,698,023	17,801,028	1,071,780,702	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	April	company records	For 2020	2,073,821,857		48,686,880	17,801,028	1,071,810,426	2,022,554	24,536,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	May	company records	For 2020	2,073,949,821		48,688,041	17,801,028	1,071,891,322	2,022,554	24,536,175	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612	5,149,271		
	June	company records	For 2020	2,074,563,826		48,689,874	17,801,028	1,072,034,103	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	July	company records	For 2020	2,074,065,120		48,693,542	17,801,028	1,071,721,921	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
	August	company records	For 2020	2,074,383,355		48,693,252	17,801,028	1,071,776,399	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271		
	September	company records	For 2020	2,075,004,239		48,693,446	17,801,028	1,071,911,013	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235			
	October	company records	For 2020	2,075,417,189		48,694,152	17,801,028	1,071,948,740	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271		
1	November	company records	For 2020	2,075,794,777		48,694,221	17,766,274	1,071,956,938	2,022,554	24,537,247	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271	4,686,053	3 5,691,357
	December	p207.58.g	For 2020	2,077,276,433	2,077,276,433	48,694,342	17,760,494	1,072,946,307	2,022,554	24,537,262	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,271		
15	Transmission Plant In Service			2,074,739,368	2,077,276,433	48,690,181	17,795,226	1,071,914,502	2,022,554	24,542,612	8,206,718	1,923,902	7,723,538	6,486,620	39,615,712	5,149,271	4,686,053	5,691,357

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					Details												
		Farmers Valley	Harvey Run			Grandview				Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Conemaugh-Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
7,294,216	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,554	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,375	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,711,089	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,391	15,623,574	2,067,321	832,202	5,024,491	61,511,480	657,191	14,710,778	28,310,807	1,199,446	1,781,380	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,433	15,623,574	2,067,321	832,202	5,024,491	61,514,659	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,224	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,296,004	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,734,112	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,330,160	569,408	43,982,577	4,942,684	438,837
7,295,900	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,734,183	28,310,807	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	43,982,577	4,942,684	438,837
7.296.133	15.623.986	2.067.321	832.202	5.024.491	61.515.429	657,191	14.734.383	28.417.919	1,199,446	1,781,143	12.863.994	36.258.335	3.329.830	569.408	43.982.577	4.942.684	438.837
7,297,316	15,623,986	2,067,321	832,202	5,024,491	61,579,622	657,191	14,734,383	28,431,839	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	44,021,199	4,942,684	438,837
7,297,352	15,623,986	2,067,321	832,202	5,024,491	61,579,924	657,191	14,734,583	28,434,330	1,199,446	1,781,143	12,863,994	36,258,335	3,329,830	569,408	44,019,430	4,942,684	438,837
7,295,314	15,623,669	2,067,321	832,202	5,024,491	61,523,146	657,191	14,719,739	28,337,859	1,199,446	1,781,252	12,863,994	36,258,335	3,328,527	569,408	43,988,383	4,942,684	438,837

Attachment 6A TrailCo

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										Johnstown SS											Farmers Valley				-	
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
7,527,658	59,422,060	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,774,188	2,268,540	38,181,684	32,723,289	1,135,027	936,641	112,108,084	47,541,270	46,563,951	39,113,989	74,383,145	2,081,326	23,994,428	10,434,551	2,077,329,305
7,527,658	55,166,693	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,777,795	2,268,540	38,181,684	32,892,133	1,135,027	936,641	112,074,263	47,542,523	46,563,914	39,113,989	74,384,091	2,081,326	24,002,705	10,436,983	2,073,240,912
7,527,658	55,214,877	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,782,439	2,268,540	38,181,684	32,902,069	1,135,027	938,641	112,083,441	47,543,211	46,564,069	39,113,989	74,384,967	2,081,326	24,003,975	10,436,993	2,073,319,241
7,527,658	55,230,066	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,784,054	2,268,540	38,181,684	32,917,918	1,135,027	936,641	112,088,941	47,544,275	46,564,069	39,113,989	74,386,089	2,081,326	24,003,975	10,436,885	2,073,445,705
7,527,658	55,238,040	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,785,050	2,268,540	38,181,684	32,964,008	1,135,027	936,641	112,115,705	47,703,797	46,564,069	39,115,082	74,386,965	2,081,326	24,003,975	10,437,506	2,073,821,857
7,527,658	55,239,118	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,786,802	2,268,540	38,181,684	32,975,695	1,135,027	938,641	112,145,483	47,703,825	46,564,069	39,115,082	74,388,645	2,081,326	24,003,975	10,437,506	2,073,949,821
7,527,658	55,241,575	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,581,639	885,549	18,765,863	2,268,540	38,181,684	33,138,985	1,135,027	938,641	112,112,239	47,712,928	46,564,435	39,115,082	74,389,521	2,081,326	24,003,975	10,567,912	2,074,563,826
7,527,658	55,462,781	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,768,945	2,268,540	38,181,684	32,988,838	1,135,027	938,641	112,149,890	47,712,954	46,564,667	39,115,082	74,390,397	2,081,326	24,003,975	10,438,307	2,074,065,120
7,527,658	55,556,450	9,675,169	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,797,406	2,268,540	38,181,684	32,984,631	1,135,027	938,641	112,267,259	47,712,981	46,565,305	39,115,082	74,391,273	2,081,326	24,003,975	10,438,307	2,074,383,355
7,527,658	56,029,867	9,675,169	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,798,164	2,268,540	38,181,684	32,986,495	1,135,027	938,641	112,275,635	47,713,008	46,566,121	39,115,082	74,392,149	2,081,326	24,003,975	10,438,307	2,075,004,239
7,527,658	56,270,660	9,675,164	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,803,373	2,268,540	38,181,684	32,986,495	1,135,027	938,641	112,293,397	47,713,035	46,566,814	39,115,082	74,393,025	2,081,326	24,003,975	10,438,307	2,075,417,189
7,527,658	56,516,693	9,675,164	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,814,779	2,268,540	38,181,684	32,986,520	1,135,027	936,641	112,316,904	47,713,061	48,570,682	39,115,082	74,393,901	2,081,326	24,003,975	10,438,307	2,075,794,777
7,527,658	56,990,614	9,675,164	891,272	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,408,768	885,549	18,821,215	2,268,540	38,181,684	32,986,519	1,135,027	936,641	112,332,359	47,713,045	46,570,662	39,115,082	74,394,777	2,081,326	24,003,975	10,438,307	2,077,276,433
7,527,658	55,967,653	9,675,168	891,279	1,490,386	692,272	18,792,135	31,318,256	1,754,277	7,730,920	1,403,657	885,549	18,789,235	2,268,540	38,181,684	32,956,430	1,135,027	936,641	112,181,815	47,659,224	46,565,600	39,114,745	74,389,150	2,081,326	24,003,143	10,447,552	2,074,739,368

Attachment 6A TrailCo

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 16 of 49

Trans-Allegheny Interstate Line (

				Δ+	tachment 5 - Cost Sup
				AL	Link to Appendix A. line
				Link to Appendix A, line 15	15
	Calculation of Distribution Plant In Service	Source			
	December	p206.75.b	For 2019		
	January	company records	For 2020		
	February	company records	For 2020		
	March	company records	For 2020		
	April	company records	For 2020		
	May	company records	For 2020		
	June	company records	For 2020		
	July	company records	For 2020		
	August	company records	For 2020		
	September	company records	For 2020		
	October	company records	For 2020		
	November	company records	For 2020		
	December	p207.75.g	For 2020		
	Distribution Plant In Service				
	Calculation of Intangible Plant In Service	Source			
	December	p204.5.b	For 2019	41,788,918	
	December	p205.5.g	For 2020	45,687,165	45,687,16
8	Intangible Plant In Service			43,738,042	45,687,16
				-	Link to Appendix A, lin
				Link to Appendix A, line 18	18
	Calculation of General Plant In Service	Source			
	December	p206.99.b	For 2019	76,580,316	
	December	p207.99.g	For 2020	78,687,132	78,687,13
8	General Plant In Service			77.633.724	78,687,13
				Link to Annondix & line 19	Link to Appendix A, lin
	Calculation of Production Plant In Service	Source		Link to Appendix A, line 18	Link to Appendix A, lin
	Calculation of Production Plant In Service		Ew 2010	Link to Appendix A, line 18	Link to Appendix A, lin
	December	p204.46b	For 2019 For 2020	Link to Appendix A, line 18	Link to Appendix A, lin
	December January	p204.46b company records		Link to Appendix A, line 18	Link to Appendix A, lin
	December	p204.46b company records company records	For 2020	1	Link to Appendix A, lin
	December January February	p204.46b company records	For 2020 For 2020	1	Link to Appendix A, lin
	December January February March	p204.46b company records company records company records	For 2020 For 2020 For 2020	:	Link to Appendix A, lin
	December January February March April	p204.46b company records company records company records company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020	:	Link to Appendix A, lin
	December January February March April May	p204.46b company records company records company records company records company records	For 2020 For 2020 For 2020 For 2020 For 2020	:	Link to Appendix A, lin
	December January February March April May June	p204.46b company records company records company records company records company records company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020		Link to Appendix A, lin
	December January February March April May June July	p204.46b company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020		Link to Appendix A, lin
	December January February March April April May	p204.46b company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020		Link to Appendix A, lin
	December Jannatry February March April May June June September	p.204, 46b company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020		Link to Appendix A, lin
	Docember January February February April A	p204.48b company records	For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020 For 2020		Link to Appendix A, lin
	Docember January February Marien Marien May July July Aug	p.204. 46b соправу госогов соправу br>соправу соп	For 2020 For 2020		Link to Appendix A, lin
	Docentrier January February February April May April A	p.204.48b company records p.205.48.2	For 2020 For 2020		Link to Appendix A, Im
6	Docember January February February April A	p.204. 46b соправу госогов соправу br>соправу соп	For 2020 For 2020		Link to Appendix A, line

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Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

				Au	acriment 5 - Cost Supp	ar c													
	ited Depreciation Worksheet																		
Attachmen	f A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																		
				13 Month Balance for Reconciliation	EOY Balance for Estimate														
								902 Junction - Territorial			Meadowbrook		Bedington	Meadowbrook					
	Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	Line	Potter SS	Osage Whiteley	Transformer	North Shenandosh	Transformers	Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans	Cabot SS
	December	Prior year FERC Form 1 p219.25.b	For 2019	294,797,494		16,330,709	259,905	181,429,776	242,442	3,712,541	1,897,472	362,774	1,760,676	1,455,484	8,490,624	888,246	718,413	1,342,288	1,142,837
	January	company records	For 2020	298,479,855		16,448,627	308,253	183,265,414	245,307	3,760,401	1,911,024	366,141	1,774,192	1,467,574	8,559,949	896,154	725,325	1,354,752	1,155,603
	February	company records	For 2020	302,173,246		16,566,545	356,601	185,039,674	248,173	3,808,269	1,924,576	369,508	1,787,708	1,479,664	8,629,277	904,061	732,237	1,367,216	1,168,368
	March	company records	For 2020	305,559,617		16,377,948	404,948	186,813,292	251,038	3,856,151	1,938,128	372,875	1,801,224	1,491,754	8,698,604	911,969	739,149	1,379,680	1,181,134
	April	company records	For 2020	309,244,028		16,495,671	453,296	188,578,323	253,903	3,904,032	1,951,680	376,241	1,814,740	1,503,844	8,767,931	919,876	746,061	1,392,145	1,193,900
	May	company records	For 2020	312,922,288		16,613,386	501,644	190,336,761	256,768	3,951,930	1,985,232	379,608	1,828,257	1,515,935	8,837,259	927,784	752,973	1,404,609	1,206,665
	June	company records	For 2020	316,607,839		16,731,104	549,992	192,063,828	259,634	3,999,903	1,978,784	382,975	1,841,773	1,528,025	8,906,586	935,691	759,885	1,417,073	1,219,432
	July	company records	For 2020	320,300,750		16,848,827	598,340	193,849,563	262,499	4,047,775	1,992,335	386,342	1,855,289	1,540,115	8,975,913	943,599	766,797	1,429,537	1,232,199
	August	company records	For 2020	323,967,931		16,986,552	646,688	195,610,744	265,364	4,095,501	2,005,887	389,709	1,868,805	1,552,205	9,045,241	951,506	773,709	1,442,001	1,244,967
	September	company records	For 2020	327,663,375		17,084,277	695,035	197,386,114	268,230	4,143,232	2,019,439	393,076	1,882,321	1,564,295	9,114,570	959,414	780,621	1,454,465	1,257,736
	October	company records	For 2020	331,350,534		17,202,004	743,383	199,152,415	271,095	4,190,973	2,032,991	396,442	1,895,838	1,576,385	9,183,898	967,322	787,533	1,466,930	1,270,504
	November	company records	For 2020	335,068,428		17,319,730	791,701	200,948,842	273,960	4,238,721	2,046,543	399,809	1,909,354	1,588,476	9,253,227	975,229	794,445	1,479,394	1,283,274
	December	p219.25.b	For 2020	338,667,126	338,667,126	17,437,457	839,983	202,685,845	276,825	4,286,473	2,080,095	403,176	1,922,870	1,600,566	9,322,555	983,137	801,357	1,491,858	1,296,045
23	Transmission Accumulated Depreciation			316,677,116	338,667,126	16,801,757	549,982	192,089,276	259,634	3,999,685	1,978,784	382,975	1,841,773	1,528,025	8,906,587	935,691	759,885	1,417,073	1,219,436
					Link to Appendix A, line														
	1			Link to Appendix A, line 23	23														
•	•																		

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 18 of 49

				Details												
	Farmers Valley	Harvey Run			Grandview	502 Jct Substation			Grandpoint & Guilford	Handsome Lake -		Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor			Luxor		Homer City	Altoona					
1,838,747	117,299	101,215	601,557	7,013,203	86,492	876,090	3,388,561	134,189	206,977	1,564,686	4,179,676	385,398	64,509	5,112,719	569,786	49,707
1,866,459	118,940	102,672	610,226	7,119,464	87,643		3,443,689	136,301	210,083	1,587,734	4,243,129	391,221	65,506	5,189,689	578,435	50,475
1,894,170	120,581	104,128	618,895	7,225,726	88,794	826,836	3,498,816	138,413	213,189	1,610,783	4,306,581	397,045	66,502	5,266,658	587,085	51,243
1,921,882	122,222	105,584	627,565	7,331,987	89,945	907,213	3,553,943	140,525	216,295	1,633,831	4,370,033	402,868	67,499	5,343,628	595,735	52,011
1,949,593	123,862	107,041	636,234	7,438,248	91,096	917,591	3,609,071	142,637	219,401	1,656,879	4,433,485	408,691	68,495	5,420,597	604,385	52,779
1,977,305	125.503	108.497	644,903	7.544.509	92,248	927.969	3,664,198	144,749	222.507	1,679,928	4.496.937	414.515	69,492	5.497.567	613.034	53.547
2.005.016	127,144	109.953	653,573	7.650.770	93,399	938,346	3.719.326	146.861	225,393	1,702,976	4.560.389	420,338	70,488	5,574,536	660.948	54,315
2.032.728	128.785	111,410	662.242	7,757,031	94,550	948.724	3,774,453	148,974	228,482	1,726,025	4.623.841	426.162	71.485	5.651,506	658,004	55.083
2,060,439	130.426	112,866	670,911	7.863.293	95.701	959.102	3.829.581	151.086	231.604	1,749,072	4.687.293	431.987	72,481	5,728,475	666.887	55,851
2.088.151	132.067	114,322	679,581	7,969,554	96.852	969,479	3.884.708	153,198	234,709	1,772,120	4,750,745	437.815	73,478	5.805.445	675.563	56,619
2,115,862	133,708	115,779	688,250	8.075.815	98,003	979.857	3,939,929	155,310	237.815	1,795,168	4.814.197	443,642	74,474	5.882.414	684.238	57,387
2,143,574	135,349	117,235	696,920	8.182.076	99,154	990,235	3,995,256	157,422	240,920	1,818,217	4.877.649	449,469	75,471	5,959,418	692,913	58.155
2,171,285	136,990	118,691	705,589	8,288,337	100,306	1,000,612	4,050,598	159,534	244,025	1,841,265	4,941,101	455,296	76,467	6,036,453	701,588	58,923
2,005,016	127,144	109,953	653,573	7,650,770	93,399	938,346	3,719,395	146,861	225,492	1,702,976	4,560,389	420,342	70,488	5,574,547	637,585	54,315

																										. '
																										. '
										Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
743,463	7,112,912	968,304	95,476	135,720	56,462	2,080,824	3,941,605	193,724	741,741	127,517	51,688	1,899,936	208,828	3,388,123	1,810,402	98,537	79,625	6,135,540	3,376,867	4,953,642	2,938,678	5,739,219	194,509	1,281,820	119,344	294,797,494
756,637	7,241,958	984,197	97,035	138,343	57,673	2,121,013	4,018,449	197,401	755,340	129,912	52,630	1,943,799	212,746	3,452,941	1,788,117	100,523	81,264	6,312,861	3,480,972	5,068,346	3,007,684	5,893,774	198,151	1,323,824	137,423	298,479,855
769,810	7,371,117	1,000,090	98,595	140,966	58,885		4,095,292	201,079	768,940	132,308	53,572	1,987,668	216,664	3,519,759	1,837,782	102,509	82,903	6,490,157	3,585,079	5,183,051	3,076,690	6,048,330	201,794	1,365,837	155,674	302,173,246
782,984	7,500,332	1,015,983	100,155	143,590	80,036	2,201,903	4,172,136	204,756	782,539	134,703	54,514	2,031,542	220,581	3,586,577	1,887,308	104,498	84,543	6,667,467	3,689,188	5,297,757	3,145,696	6,202,888	205,436	1,407,851	173,939	305,559,617
796,157	7,629,567	1,031,876	101,714	146,213	61,307	2,242,550	4,248,979	208,434	796,139	137,099	55,457	2,075,419	224,499	3,653,395	1,936,887	106,482	86,182	6,844,808	3,793,437	5,412,462	3,214,702	6,357,447	209,078	1,449,866	192,141	309,244,028
809,330	7,758,810	1,047,769	103,274	148,836	62,519	2,283,313	4,325,823	212,111	809,738	139,494	56,399	2,119,299	228,417	3,720,213	1,986,517	108,468	87,821	7,022,204	3,897,825	5,527,167	3,283,710	6,512,009	212,721	1,491,880	210,402	312,922,288
822,504	7,888,058	1,063,662	104,834	151,459	63,730	2,324,076	4,402,666	215,789	823,338	141,704	57,341	2,162,623	232,334	3,787,031	2,036,300	110,455	89,460	7,199,597	4,002,222	5,641,873	3,352,718	6,686,573	216,363	1,533,894	228,782	316,607,839
835,677	8,017,505	1,079,555	106,394	154,082	64,942	2,364,839	4,479,510	219,466	836,937	143,728	58,283	2,205,426	236,252	3,853,849	2,086,095	112,441	91,099	7,376,995	4,106,626	5,756,579	3,421,726	6,821,138	220,005	1,575,908	247,081	320,300,750
848,851	8,147,230		107,953	156,705	66,153	2,405,602	4,556,354	223,144	850,537	145,960	59,225	2,234,870	240,169	3,920,667	2,135,754	114,427	92,738	7,554,542	4,211,031	5,871,286	3,490,733	6,975,704	223,648	1,617,922	265,343	323,967,931
862,024	8,277,458	1,111,341	109,513	159,328	67,365		4,633,197	226,821	864,136	148,400	60,168	2,277,762	244,087	3,987,485	2,185,412	116,414	94,377	7,732,213	4,315,435	5,985,994	3,559,741	7,130,272	227,290	1,659,936	283,610	327,663,375
875,197	8,408,318	1,127,234	111,073	161,951	68,576	2,487,128	4,710,041	230,499	877,736	150,840	61,110	2,320,666	248,005	4,054,303	2,235,071	118,400	96,016	7,909,916	4,419,840	6,100,705	3,628,749	7,284,841	230,932	1,701,950	301,877	331,350,534
888,371	8,539,605	1,143,127	112,633	164,574	69,788	2,527,891	4,786,884	234,176	891,335	153,280	62,052	2,363,586	251,922	4,121,120	2,284,730	120,386	97,656	8,087,659	4,524,244	6,215,421	3,697,757	7,439,412	234,575	1,743,964	320,144	335,068,428
901,544	8,611,044	1,159,020	114,192	167,197	70,999	2,568,654	4,863,728	237,854	904,935	155,720	62,994	2,406,521	255,840	4,187,938	2,334,389	122,372	99,295	8,265,442	4,628,649	6,330,140	3,766,764	7,593,984	238,217	1,785,978	338,411	338.667.126
822,504	7,884,916	1,063,662	104,834	151,459	63,730	2,324,272	4,402,666	215,789	823,338	141,590	57,341	2,156,086	232,334	3,787,031	2,041,905	110,455	89,460	7,199,954	4,002,416	5,641,879	3,352,719	6,666,584	216,363	1,533,894	228,782	316,677,116

Attachment 6A TrailCo

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Trans-Allegheny Interstate Line (

			Link to Appendix A, line 8	Link to Appendix A,
Total Accumulated Depreciation	Sum of averages above		349,709,005	375,166,6
Production Accumulated Depreciation				
December	p219.20.b thru 219.24.b	For 2020		I
November	company records	For 2020		I
September Ontober	company records company records	For 2020 For 2020		
August	company records	For 2020		
July	company records	For 2020		I
June	company records	For 2020		
May	company records	For 2020		
And	company records	For 2020		
March	company records	For 2020		
January February	company records	For 2020 For 2020		
December	Prior year FERC Form 1 p219.20.b-24.b	For 2019		
Calculation of Production Accumulated Depreciation	Source			I
			Link to Appendix A, line 24	Link to Appendix A, 24
Accumulated General Depreciation			13,470,482	14,821,
December	p219.28.b	For 2020	14,821,108	14,821,
December	Prior year FERC Form 1 p219.28b	For 2019	12,119,855	
Calculation of General Accumulated Depreciation	Source			
			Link to Appendix A, line 25	25
1				Link to Appendix A,
Accumulated Intangible Depreciation	parameter.	2020	19,561,407	21,678
December	n200 21h	For 2020	21 678 378	21 678
December	Prior year FERC Form 1 g200.21.b	For 2019	17,444,436	
Calculation of Intangible Accumulated Depreciation	Source			l
Distribution Accumulated Depreciation				
December	p219.26.b	For 2020		
	,,			
November	company records	For 2020		I
October	company records	For 2020		l
September	company records	For 2020		I
August	company records	For 2020		I
July	company records	For 2020		I
June	company records	For 2020		I
May	company records	For 2020		I
*				
April	company records	For 2020		I
March	company records	For 2020		I
February	company records	For 2020		I
January	company records	For 2020		I

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Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

	Cost Supp	

Electric / Non-electric Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ns	Form 1 Amount Electric Portion	Non-electric Portion	Details
Materials and Sagaline 40 Transmission Materials Sagaline 37 Underhalbund Stree Eryene Allocated General Expenses 51 Park Paryony Under Capital Leases 0	p227.8 p227.16 p200.4.c	Beg of year End of Year (for estimate)	Average of Beginning and Ending Balances	
Transmission / Non-transmission Cost Support				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction Transmission Related Land Held for Future Use	Total Non-transmission Pelated Transmission Related	Beg of year End of Year (for estimate)	Average of Beginning and Ending Balances	Calais Entr Delais New
CWIP & Expensed Lease Worksheet				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ns	Beg of year CWP in Form 1 Amount	Expensed Lease in Form 1 Amount	Dods
		2,195,698,539 - 2,077,329,305 - 294,797,494	-	
Pre-Commercial Costs Capitalized				
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction 5. Userotias Capitalise Pro-Commercial Costs	ns	EOY for Estimate and BOY for Amortization Amount (Over Final 4 Years) 5 . S	Balance reconciliation)	
EPRI Dues Cost Support Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and instruction Allocated General & Common Expenses 38 Less EPRI Dues Note D	p362 & 363	Beg of year EPRI Dues 0 0		Danis East Palais Fasa
Regulatory Expense Related to Transmission Cost Support Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructic Directly Assigned A&G	ns	Form 1 Amount Transmission Related	Non-transmission Roluted	Dode
1	p323.189.b		Link to Appendix A, . line 62	Enter Details Here
Safety Related Advertising Cost Support			•	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ns	Form 1 Amount Safety Related	Non-safety Related	Deals
66 General Advertising Exp Account 930.1 (Note F)	p323.191.b		Link to Appendix A, Ine 66	Enter Details Here

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support Income Tax Rates Education and Out Reach Cost Support Directly Assigned A&G 63 General Advertising Exp Account 930. Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instr. Ajusteent Benow Represent Associated with Enclad Translation Fulfiles 15 Excluded Translation Fulfiles Shop Up Fulfiles Excluded Plant Cost Support General Description of the Facilities Instructions: I Returne all investment below 69 M or generator day up bareformers included in transmission plant in service that are not a result of the RTEP Process If ill marks to determine the investment below 69 M in a substation with investment of 69 M and higher as well as below 69 M, he following from that will be seed: Example A Total investment in substation 1,000,000 Collectification investment of in State blook of provide evolpages 400,000 Collectification investment of Institution (provide evolpages) 400,000 Averant the excelled A (-2) (64 - 2) 444,444 Or Enter \$ Transmission Related Amount 301,124 Prepaid Insurance 247.084 355,164 355,164 247,084 Detail of Account 566 Miscellaneous Transmission Expenses Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense Total Account 566 Miscellaneous Transmission Expenses p.321.97.b Labor & Overhead (1) Miscellaneous (2) Outside Services Logal (3) Outside Services Other (4) Outside Services States (5) Advertising (6) Travel, Lodging and Meals (7) Total (1) Label & owhere amount incides costs abouted to preparation of the preferency array and mostigation. (3) Modifications amount incides certain for instant for department foliates frogen house, Fed EX. What I virule an instantion is former, been for the control section of the properties of the properties of the properties of the properties of the finite properties and section and properties of the finity to determine control or an analysis. (4) Other amounts and the properties of the finite properties of the finity to determine control or an analysis. (5) Control is across after includes the late of which development, ended advisors services, company management, or places and research private. (6) Control is across and research private of a size consulted reperting this deep. (7) Control is propried as an analysis of the propried of the proprie Net Revenue Requirement 149 Facility Credits under Section 30.9 of the PJM OATT

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Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Depreciation Rate

				Survivor	Salvage	Rate (Annual)											
TRANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer Transformers	Doubs Replacement Transformer #2	Doubs Replacement Transformer #3	t Rep Trans
350.2 352	Land & Land Rights - Easements Structures & Improvements SVC	70 50 35	:	R4 R3	0 (10)	1.43 2.20 2.86	18,648		2,474,657 1,244,131								
353	Station Equipment Other SVC SCADA	50 Note 1 15	-	R2 80 R2 - 35-yr truncation S3	(5) 0	2.10 2.96 6.67	1,394,525	580,078	902,203	1,437,717	40,402	162,194	145,102	831,931	94,890	149,570	
354 355	Towers & Fixtures Poles & Fixtures	65 55	:	R4 R2.5	(25) (20)	1.92 2.18			7,293,785 2,909,185								
356	Overhead Conductors & Devices Other Clearing	55 70	:	R2.5 R4	(40) 0	2.80 1.43			6,364,162								
357 358	Underground conduit Underground conductor and devices SVC	55 45 35	-	S3 R3	(5) (5)	1.91 2.33 2.86											
Total Transmission Plant Depreciation Total Transmission Depreciation Expense (must tie to Note 1: Depreciation rate is based on an 80 R2 surv	SVC o p336.7.1) 44,190,490	35				2.86	1,413,172	580,078	21,188,123	1,437,717	40,402	162,194	145,102	831,931	94,890	14	9,570

Attachment 6A TrailCo

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						Anni	al Depreciation Expe	uneo.						
Cabot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS		502 Jct Substation C	Conemaugh-Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City	Altoona
152	281		14,882	326 2,506	1,256				124,532	2,668	3,450			
153,056	13,533	34,383	110,514	329,706	18,436	17,476	104,032			265,932	21,896	37,268		761,425
													35,708	
			96,529							8,428			198,158	
			373,921							385,009			42,714	
153,208	13,814	34,383	595,847	332,538	19,691	17,476	104,032		124,532	662,037	25,345	37,268	276,580	761,425

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Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor
						89,625	6,328		2,078		157,488			18,596	
69,899	11,958	923,734	104,416	9,216	158,081	1,298,224	184,387	18,717	29,399	14,538	330,273	922,192	44,130	144,608	28,918
						80,158									
						31,302									
69,899	11,958	923,734	104,416	9,216	158,081	1,499,309	190,716	18,717	7 31,477	14,538	487,761.48	922,192	44,13	D 163,194	28,918
69,899	11,958	923,734	104,416	9,216	158,081	1,499,309	190,716	18,717	7 31,477	14,538	487,761.48	922,192	44,13	0 163,194	28,918

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Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascas SS	Warren Substation	Piercebrook SS	Total
	114,260 57,960							118,518	12,131	248,349	615,811		37,895		2,591,9 2,774,5
11,307	115,021	47,011	801,815	595,866	23,915	19,669	63,162	1,133,264	1,364,368	579,946	1,238,954	43,708	466,263	219,210	18,705,3
	32,985 40,727						876,617								7,442,6: 4,129,6-
	159,092						1,190,123								8,546,3
11,307	520,034	47,011	801,815	595,866	23,915	19,669	2,129,902	1,251,782	1,376,499	828,294	1,854,765	43,708	504,158	219,210	44,190,4

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

					_	
GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Т
390	Structures & Improvements	50	R1	0	2.00	
391	Office Furniture & Equipment	20	SQ	0	5.00	
	Information Systems	10	SQ	0	10.00	
	Data Handling	10	SQ	0	10.00	
392	Transportation Equipment					
	Other	15	SQ	20	5.33	
	Autos	7	S3	20	11.43	
	Light Trucks	11.5	L4	20	6.96	
	Medium Truck	11.5	L4	20	6.96	
	Trailers	18	L1	20	4.44	
	ATV	15	SQ	20	5.33	
393	Stores Equipment	20	SQ	0	5.00	
394	Tools, Shop & Garage Equipment	20	SQ	0	5.00	
396	Power Operated Equipment	18	L1	25	4.17	
397	Communication Equipment	15	SQ	0	6.67	
398	Miscellaneous Equipment	15	SQ	0	6.67	
Total General Plant Total General Plant Depreciation Expense (must tie to p336.10.b & c)	2,712,009				L	
			Survivor	Net Salvage Percent	Accrual Rate (Annual) Percent	
INTANGIBLE PLANT		Life	Curve	Percent	Percent	Т
303	Miscellaneous Intangible Plant	5	SQ	0	20.00	
Total Intangible Plant		-		-		-

PBOP Expenses

1 Total PBOP expenses	22,856,433
2 Amount relating to retired personnel	8,786,372
3 Amount allocated on FTEs	14,070,061
4 Number of FTEs for Allegheny	4,408
5 Cost per FTE	3,192
6 TrAILCo FTEs (labor not capitalized) current year	0.000
7 TrAILCo PBOP Expense for base year	
8 TrAILCo PBOP Expense in Account 926 for current year	0
9 PBOR Adjustment for Assessed A 1 inn 67	

Trans-Allegheny Interstate Line Company

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1. Step 2

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C Commercial C	Column D Costs		Column E CWIP	Column F	Column G
Step 1	For Estimate: Presy - 502 Junction 138 kV (CWIP) Presy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP)	Expensed (Estimated)	Deferred	Amount of Deferred Amortized in Year	Estimate Step 2	Average of 13 Monthly Balances		
	Total	-	-	· .	For Reconciliation	-	AFUDC In	AFUDC (If CW was not in Rat
Step 3	For Reconciliation:	Pre Expensed (Actual)	-Commercial (Costs Amount of Deferred Amortized in Year	Step 2	CWIP	CWIP	Base)
	Prexy - 502 Junction 138 kV (CWIP) 1 2 3 4	expensed (Actual)	Deterred - - -	Amortized in Year		:		
	 Total			-		-	-	
	Prexy - 502 Junction 500 kV (CWIP) 1	:	-	:			:	
	502 Junction - Territorial Line (CWIP)							
	1 2 3 4		-	- - -		-		
	 Total			-		-	-	-
	Total Additions to Plant In Service (sum of the above for ea Total Additions to Plant in Service reported on pages 204-2 Difference (must be zero)		Plar Refer to	Attachment 5 - Cost Support in Service Worksheet Attachment 5 - Cost Support in Service Worksheet				

1 Small projects may be combined into larger projects where rate treatment is consistent. Pre-Commercial costs benefiting multiple projects will be allocated to projects based on the estimated plant in service of each project.

Allocation of Pre-Commercial Costs	Plant in Service (Estimated 2/12/2008)	Allocation
Prexy - 502 Junction 138 kV (CWIP)	94,140,000	0.10734
Prexy - 502 Junction 500 Kv (CWIP)	121,260,000	0.13827
502 Junction - Territorial Line (CWIP)	661,600,000	0.75439
Total	877,000,000	1.00000

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Trans-Allegheny Interstate Line Company

Attachment 6 - Estimate and Reconciliation Worksheet

See Summer

Exercisement

1 April Vear 2

2 April Vear 2

3 April Vear 2

4 May Vear 2

4 May Vear 2

5 June Vear 3

6 April Vear 3

7 O estimates all transmission Cap Adds and CWIP for Year 2 based on each projects cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

6 April Vear 3

7 O estimates all transmission Cap Adds and CWIP to pair in service in Formula (Appendix A, Lines 16 and 33)

Feature 1

6 April Vear 3

7 O estimates all transmission Cap Adds and CWIP during Year 3 based each projects cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

8 Essults of Step 3 on Intellect

6 April Vear 3

7 O estimates all transmission Cap Adds and CWIP during Year 3 based each projects cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

8 April Vear 3

8 Reconciliation - To calculates Reconciliation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base terms and the 13 monthly averages for CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year).

8 April Vear 3

8 April Vear 3

8 Reconciliation - To calculates Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

9 May Vear 3

8 Results of Step 5 on P.M. web site

8 Results of Step 5 on P.M. web site

8 Results of Step 5 on P.M. web site

Reconciliation Details 1 April Year 2

TO populates the formula with Year 1 data

Rev Reg based on Year 1 data

Rev Req based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43 Jan 2020 Feb Mar Apr Jun Jul Aug Sep Oct	Actual Actual Actual Actual Budget Budget Budget Budget Budget Budget Budget	877 946 876 1,122 876	2,407 (37) 155	194 1,253 688 1,064 159,522	48,977 (33,822) 9,178 5,500 26,763 133,359		13,593 8,277 1,270	23,163 1,804	49,553 13,503 3,175 70,531 29,724 384,149 191,896
Nov Dec	Budget Budget								
Total		4,697	2,525	162,720	409,931	-	23,140	24,967	742,531

ĺ	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
			502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wylie Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Tear									
CWIP) p216.b.43	Actual		743	168	298				1,903
Jan 2020	Actual								139
Feb	Actual				14				
Mar	Actual			15,830					
Apr	Actual		701	(11,143)	(20,000)	132,804			
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total			1,444	4,854	(19,688)	132,804			2,042

1	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
				Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43 Jan 2020	Actual Actual			79,195 79,695	2,812	122,871	7,813 3,607	132 29	
Feb Mar	Actual Actual			48,183 15,190	201 (131)		4,644 1,615	25	
Apr May	Actual Budget			7,974			996	131	
Jun Jul	Budget Budget								
Aug Sep	Budget Budget								
Oct Nov	Budget Budget			1,771,817		161,314			
Dec	Budget					3,616			
Total			-	2,002,053	2,882	287,801	18,675	291	

				Month End Balance	es .			
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damasous SS	Warren SS	Kammer SS	502 Junction - Territor Line (monthly addition
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWIP
	877	2,407	194	48,977	-	13,593	23,163	49,55
	1,822	2,371	1,447	15,156	-	21,870	24,967	63,0
	2,698	2,525	2,134	24,334	-	23,140	24,967	66,2
	3,821	2,525	3,198	29,834	-	23,140	24,967	136,7
	4,697	2,525	162,720	56,597	-	23,140	24,967	166,4
	4,697	2,525	162,720	189,956	-	23,140	24,967	166,4
	4,697	2,525	162,720	189,956	-	23,140	24,967	550,6
	4,697	2,525	162,720	189,956	-	23,140	24,967	550,6
	4.697	2.525	162,720	189.956		23.140	24.967	742,5
	4,697	2,525	162,720	189,956		23,140	24,967	742,5
	4.697	2,525	162,720	409.931		23,140	24,967	742,5
	4.697	2,525	162,720	409.931		23.140	24,967	742,5
	4,697	2,525	162,720	409,931		23,140	24,967	742,5
	51,487	32,558	1,471,454	2,354,471		290,008	322,764	5,462,5
	3,961	2,504	113,189	181,113	-	22,308	24,828	420,1
Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)			(Appendix A, Line 33)		

				Month End Balanc	es			
Other Projects PIS (Monthly additions)		502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	743	168	298	-	-	-	1,9
	-	743	168	298			-	2,0
	-	743	168	312	-	-	-	2,0
	-	743	15,998	312			-	2,0
	-	1,444	4,854	(19,688)	132,804		-	2,0
	-	1,444	4,854	(19,688)	132,804		-	2,0
	-	1,444	4,854	(19,688)	132,804		-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804		-	2,0
	-	1,444	4,854	(19,688)	132,804		-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804	-	-	2,0
	-	1,444	4,854	(19,688)	132,804		-	2,0
		15,963	60.191	(175,971)	1.195.237			26.4

				Month End Balance	es .			
Other Projects PIS				Meadowbrook SS				
(Monthly additions)			Waldo Run SS	Capacitor	Conemaugh	Rider	Cabot Substation	
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
			79,195	2,812	122,871	7,813	132	
	-	-	158,889	2,812	122,871	11,420	161	-
	-	-	207,072	3,012	122,871	16,064	161	-
	-	-	222,262	2,882	122,871	17,679	161	-
	-	-	230,236	2,882	122,871	18,675	291	-
			230,236	2,882	122.871	18.675	291	
			230.236	2,882	122.871	18.675	291	
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
			230.236	2,882	122,871	18.675	291	
			2,002,053	2,882	284,185	18,675	291	
			2.002.053	2,882	284.185	18.675	291	
	-	-	2,002,053	2,882	287,801	18,675	291	-
			8.054.992	37.452	2.084.882	221.055	3,237	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Mainsburg	Piercebrook SS	Moshannon	Farmers Valley SS				
Ī		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Tear									
CWIP) p216.b.43	Actual	37,693	26						
Jan 2020	Actual	168,844	2,431						
Feb	Actual	9,936	10						
Mar	Actual	15,849	(108)						
Apr	Actual	46,090	621		1,093				
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget	171,202							
Sep	Budget	6,551							
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		AEC 1CE	2.001		1.002				

				Month End Balance	is .		EXHIBIT NO. TE	RC-203
other Projects PIS Monthly additions)	Mainsburg	Pieroebrook SS	Moshannon	Farmers Valley SS			ATTACHMENT	
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service) Page 3	O/OEr46
	37,693	26						
	206,537	2,457	-	-	-	-	-	
	216,473	2,467	-		-			
	232,322	2,360	-		-			
	278,412	2,981	-	1,093	-	-	-	
	278,412	2,981	-	1,093			-	
	278,412	2,981	-	1,093			-	
	278,412	2,981	-	1,093	-			
	449,614	2,981	-	1,093	-			
	456,165	2,981	-	1,093	-	-	-	
	456,165	2,981	-	1,093	-	-	-	
	456,165	2,981	-	1,093		-		
	456,165	2,981	-	1,093	-	-	-	
	4 090 046	24 125		0 927				

3 Anni Vaor 2

dds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

4 May Year

Post results of Step 3 on PJM web site

	Post results of Step 3 on P.	IM WED SIE																
Wylie Ridge (Monthly additions)	Black Oak (Monthly additions)	(Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	Doubs Transformer #2 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	(Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
\$ 2,516,730	5,203,115.70	212,921.78	864,354.75	821,148.65	701,199.58	4,273,583	565,818	521,445	630,252	831,309	5,219,291	235,187	98,257	592,857	231,103	2,874,632	7,295,823	125,636,084
502 Junction Substation	Waldo Run	Conemauoh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawille	Oak Mound	Shuman Hill	Buffalo Road	Conemauch Capacitor	Grover SS Capacitor
\$ 1,653,493.74	7,362,088.83	3,422,958.10	395,030.99	1,152,908.92	587,044.32	136,355	76,881	4,306,429	143,067	211,257	907,590	67,754	274,630	13,827,820	181,181	52,218	-	103,456
	Handsome Lake - Homer							Johnstown Sub										
Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
\$ 9,440,793.52	1,525,263.75	106,661.35	2,371,548.52	5,975,005.12	4,647,064.08	84,801	3,994,370	165,929	935,567	6,142,248	2,329,033	3,947,509	216,586	114,378	1,855,896	4,826,489	242,146	3,016,162

Total Revenue Requirement \$ 247,484,300.84

Piercebrook Substation	Joffre Substation S1041
1,359,577	-

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5 June Year 2 Results of Step 3 go into effect

TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
	6.7	(-)	(-)	(-)	(=)	(-)	(=)	(-7	
							502 Junction - Territorial		
							Line (monthly additions)		
		(in service)	(in service)	(in service)	(in service)	(in service)	CWIP		
Dec (Prior Year CWIP) p216.b.43									
Jan 2020									
Feb Mar									
Apr									
May Jun									
Jul									
Aug									
Sep Oct									
Nov									
Dec									
Total New Transmissin	on Plant Additions for Year 3 (13 n	- nonth average halance)	-	-	-	-	•	-	
Halamaa									

			Month End	I Balances				
					502 Junction (month)	- Territorial Line y additions)		
			(in service)	(in service	e) C	WIP	CWIP	CWIP
		•			•			
			-	-		-		-
	-	-	-	-	-	-	-	-
	-		-	1	-	-		-
				-	-	-	-	-
	-	-	-	-	-	-	-	-
			-	-	-	-	-	
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
					-			
	-	-	-	-	-	-		-
-								

													ĺ
							Meadow Brook SS		Meadowbrook			1	502 Junction - Territorial
			Doubs Transformer #4	Doubs Transformer #3	Doubs Transformer #2	Kammer Transformers	Capacitor (Monthly	Bedington Transformer	Transformer (Monthly	North Shenandoah	Black Oak (Monthly	Wylie Ridge (Monthly	Line (Monthly
Total Revenue Requirement	Potter SS	Cabot SS Transformer	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	additions)	additions)
												,	

7 April Year 3 Reconcilation - TO calculates Reconcilation by oppulating the 13 monthly jeant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWP in Reconcilation (adjusted to include any Reconcilation amount from prior year).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
							502 Junction - Territorial Line (monthly additions)		
							CWIP		
Dec (Prior Year CWIP) p216.b.43	Actual								
Jan 2020	Actual						-		
Feb	Actual	-	-	-					
Mar	Actual	-							
Apr	Actual	-	-	-					
May	Actual	-	-	-					
Jun	Actual	-	-	-			•		
Jul	Actual		-	-	-				
Aug	Actual	-	-	-					
Sep	Actual	-	-	-	-				
Oct	Actual	-	-	-			•		
Nov	Actual	-	-	-	-				
Dec	Actual	-	-	-					
Total				-		-	-	-	

			N.	Nonth End Balances				
Other Projects PIS (Monthly additions)						nction - Territorial Line onthly additions)		
						CWIP		
	-	-	-	-	-	-	-	
	-		-	-	-		-	-
	-	-	-	-	-	-	-	
	-	-	-	-			-	-
			-	-	-		-	
							_	
	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-
	-	-	-	-	-		-	-
	-	-	-	-	-	-	-	-
	-	-	-	-			-	
	-	-	-	-	-	-	-	

EXHIBIT NO. TRC-203

ATTACHMENT H-18A Result of Formula for Reconciliation Meadowbrook Transformer (Monthly 502 Junction - Territorial Line (Monthly additions) Meadow Brook SS Capacitor (Monthly Doubs Transformer #2 (Monthly additions) 554,803.16 Bedington Transformer (Monthly additions) Doubs Transformer #4 Doubs Transformer #3 Kammer Transformers North Shenandoah Black Oak (Monthly Wylie Ridge (Monthly Cabot SS Transforme (Monthly additions) 578,111.75 additions) additions) 5,106,851 Total Revenue Requiremen Potter SS (Monthly additions) (Monthly additions) additions) (Monthly additions) additions) Osage Whiteley Farmers Valley Harvey Run Doubs SS 242,174,542.84 816,390.50 549,482.85 804,190 123,099,445 2,838,110 581,119

Grand Point & Guilford S Four Mile Junction Bartonville SS Capacito 5,880,176 1,494,806 140,235 207,079 4,221,260 3,349,145 1,628,773 5,116,609 574,318 889,949 6,747,546 1,130,662 104,557 83,143 51,186 66,415

Squab Hollow SVC Joffre SS Erie South Shuman Hill Sub hnstwon Sub Capcit 917,158 135,747 2,335,545 4,555,996 177,621 3,970,190 166,673 2,285,231 3,860,032 212,056 269,264 13,588,685 6,016,928 5,843,328 4,731,724 9,246,691

Damascus SS Warren Substation Joffre Substation S1041 iernehrnnk Suhetetinn 247,269 2,956,679 1,334,590

8 April Year 3 Reconcilation - TO adds the difference between the Reconcilation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

> The Reconcilation in Step 8 242,174,543 The forecast in Prior Year

(5,309,758) <Note: for the first rate year, divide this reconciliation amount by 12 and multiply by the number of months and fractional months the rate was in effect.

Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr

Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Refund) Owed
			March Current Yr	Months		
Jun	Year 1	(442,480)	0.2800%	11.5	(14,248)	(456,728)
Jul	Year 1	(442,480)	0.2800%	10.5	(13,009)	(455,489)
Aug	Year 1	(442,480)	0.2800%	9.5	(11,770)	(454,250)
Sep	Year 1	(442,480)	0.2800%	8.5	(10,531)	(453,011)
Oct	Year 1	(442,480)	0.2800%	7.5	(9,292)	(451,772)
Nov	Year 1	(442,480)	0.2800%	6.5	(8,053)	(450,533)
Dec	Year 1	(442,480)	0.2800%	5.5	(6,814)	(449,294)
Jan	Year 2	(442,480)	0.2800%	4.5	(5,575)	(448,055)
Feb	Year 2	(442,480)	0.2800%	3.5	(4,336)	(446,816)
Mar	Year 2	(442,480)	0.2800%	2.5	(3,097)	(445,577)
Apr	Year 2	(442,480)	0.2800%	1.5	(1,858)	(444,338)
May	Year 2	(442,480)	0.2800%	0.5	(619)	(443,099)
Total		(5,309,758)				(5,398,962)
		Balance	Interest	Amort	Balance	
Jun	Year 2	(5,398,962)	0.2800%	(458,144)	(4,955,935)	
Jul	Year 2	(5,398,962) (4,955,935)	0.2800% 0.2800%	(458,144) (458,144)	(4,955,935) (4,511,668)	
Jul Aug	Year 2 Year 2	(5,398,962) (4,955,935) (4,511,68)	0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157)	
Jul Aug Sep	Year 2 Year 2 Year 2	(5,398,962) (4,955,935) (4,511,668) (4,066,157)	0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398)	
Jul Aug Sep Oct	Year 2 Year 2 Year 2 Year 2	(6.500 642) (4956.935) (4511.636) (4.006.157) (3.619.398)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,171,388)	
Jul Aug Sep Oct Nov	Year 2 Year 2 Year 2 Year 2 Year 2	(6,386,962) (4,955,935) (4,511,686) (4,066,157) (3,619,386) (3,171,386)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,171,388) (2,722,124)	
Jul Aug Sep Oct Nov Dec	Year 2 Year 2 Year 2 Year 2 Year 2 Year 2	(6.506.602) (4.955.935) (4.51.658) (4.006.157) (3.819.389) (3.171.388) (2.722.124)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,171,388) (2,722,124) (2,271,602)	
Jul Aug Sep Oct Nov Dec Jan	Year 2 Year 2 Year 2 Year 2 Year 2 Year 3	(6,386,962) (4,955,935) (4,511,688) (4,066,157) (3,619,389) (3,111,389) (2,722,124) (2,271,602)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,819,819)	
Jul Aug Sep Oct Nov Dec Jan Feb	Year 2 Year 2 Year 2 Year 2 Year 2 Year 3 Year 3	(6.500 862) (4.955.535) (4.511.688) (4.006.157) (3.819.389) (3.171.388) (2.772.249) (2.271.602) (1.819.919)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771)	
Jul Aug Sep Oct Nov Dec Jan Feb Mar	Year 2 Year 2 Year 2 Year 2 Year 2 Year 2 Year 3 Year 3 Year 3	(6,386,962) (4,955,935) (4,511,688) (4,066,157) (3,619,389) (2,171,138) (2,272,149) (2,271,602) (1,819,819) (1,366,771)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,711,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454)	
Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr	Year 2 Year 2 Year 2 Year 2 Year 2 Year 2 Year 3 Year 3 Year 3	(6.506.862) (4.955.035) (4.551.688) (4.066.157) (3.619.389) (3.171.388) (2.772.140) (2.271.602) (1.819.819) (1.366.771) (812.454)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454) (456,965)	
Jul Aug Sep Oct Nov Dec Jan Feb Mar	Year 2 Year 2 Year 2 Year 2 Year 2 Year 2 Year 3 Year 3 Year 3	(6,386,962) (4,955,935) (4,511,688) (4,066,157) (3,619,389) (2,171,138) (2,272,149) (2,271,602) (1,819,819) (1,366,771)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(4,955,935) (4,511,668) (4,066,157) (3,619,398) (3,711,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454)	

0.2800%

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8) Revenue Requirement for Year 3

(5,497,727)

Meadou-Brook SS Meadou-brook 502 Aunction - Territorial	
Magdrus Rook SS Magdrushrook 500 junction, Territorial	
Doubs Transformer #4 Doubs Transformer #3 Doubs Transformer #2 Kammer Transformer Capacitor (Monthly Bedington Transformer (Monthly North Shenandoush Black Oak (Monthly W)/e Ridge (Monthly Line (Monthly	,
Total Revenue Requirement Potter SS Cabot SS Transformer (Monthly additions) (Monthly additions) (Monthly additions) (Monthly additions) (Monthly additions) additions) additions) additions) additions) additions) additions) additions) additions)	Doubs SS
\$ (5,497,727) (4,449) (15,446) (83,629) 58,673 (11,405) (92,924) (15,393) (17,599) 1,297,504 (4,481) (99,673) (56,255) (2,626,438) (37,815) (38,186) (3,858) (17) (12,154)

	Buffalo Road Capacitor Ha				Grand Point & Guilford SS			Conemaugh Transformer		Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction		Bartonville SS Capacitor
(1,465,761)	(1,069)	(31,536)	(1,584)	(2,932)	(4,326)	(88,185)	(7,976)	(76,426)	(25,596)	(1,386)	(106,317)	(13,177)	(18,265)	(636,298)	(23,034)	(2,178)	(1,717)
Yeagertown (630)	Rider (37,278)	Monocacy SS (94.292)	Shuman Hill Sub (3,686)	Mainsburg SS (25,035)	Johnstown Sub Capcitor	Grover SS (1,813)	Claysburg Ring Bus (19,061)		Squab Hollow SVC (90,574)	Shingletown Capacitor (4,691)	Nyswaner (2,318)	Shawville (5,556)	Oak Mound (247,601)	Joffre SS (129,756)		Farmers Valley Substation (98,119)	Richwood Hill (200,974)

(5,497,727) Input to Appendix A, Line 143

Post results of Step 8 on PJM web site (5,497,727)

Results of Step 8 go into effect (5,497,727)

Trans-Allegheny Interstate Line Company

Attachment 7 - Transmission Enhancement Charge Worksheet

Revenue Requirement By Project

Fixed Charge Rate (FCR) if not a CIAC Formula Line		
A	137	FCR without Depreciation and Pre-Commercial Costs	10.9150%
В	145	FCR with Incentive ROE without Depreciation and Pre-Commercial	11.5831%
С		Line B less Line A	0.6681%
FCR if a CIAC			
D	138	FCR without Depreciation, Return, nor Income Taxes	1.8163%

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a year do not change based on cost data for subsequent years

				PJM Upgrade ID: b0328.1 b0328.2; b0347.1; b0347.2; b0347.3; b0347.4					PJM Upgrade ID: b0218				PJM Upgrade ID: b0216			
10	W. W	Details		502 Junction - Territorial Line (CWIP + Plant In Service)					Wylie Ridge Transformer (Plant In Service)			Black Oak (SVC) Dynamic Reactive Device (Plant In Service)				
11		Schedule 12	(Yes or No)	Yes					Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No					No				No			
13	Input the allowed ROE	Allowed ROE		12.70%					11.70%				12.70%			
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	FCR without Incentive RO	E	10.9150%					10.9150%				10.9150%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	FCR for This Project		11.5831%					10.9150%				11.5831%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.															
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	Investment		879.825.226					17.245.244				31.888.424			
17	Annual Depreciation Exp from Attachment 5			21,188,123					580,078				1,413,172			
			1			Pre-Commercial	Reconciliation				Reconciliation				Reconciliation	
18			Invest Yr	Return	Depreciation	Exp.	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19		Wo Incentive ROE	2011	96,033,031.26	21,188,123.19	0.00	0.00	117,221,154.45	1,882,320.51	580,077.70	0.00	2,462,398.21	3,480,625.41	1,413,172.31	0.00	4,893,797.72
20	See Calculations for each item below	W Incentive ROE	2011	101,911,321.38	21,188,123.19	0.00	0.00	123,099,444.57	1,882,320.51	580,077.70	0.00	2,462,398.21	3,693,678.42	1,413,172.31	0.00	5,106,850.73

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commercial expense on Attachment 5s for each project expensed in year and amortized in year.

Revenue as equal to the "Return" ("Investment" times FCR) plus "Depreciation" plus "Pre-Commercial Exp" plus prior year "Reconciliation amount"
"Reconciliation Amount" is created in the reconciliation in Attachment 6 and included in the forecasted revenue requirement.

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9																	
			PJM Upgrad	e ID: b0323			PJM Upgra	de ID: b0230			PJM Upgra	de ID: b0229			PJM Upgrad	e ID: b0559	
10		,	North Shenandoah Trans	former (Plant In Service)			Meadowbrook Transf	ormer (Plant In Service)			Bedington Transfor	mer (Plant In Service)			Meadowbrook Capaci	itor (Plant In Service)	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the	165				105				105				105			
	amount of the investment on line 29. Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above if																
	"Yes" on line 12	10.9150%				10.9150%				10.9150%				10.9150%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	10.9150%				10.9150%				10.9150%				10.9150%			
16	Forecast – End of prior year net plant plus current year	10.5130/6				10.913076				10.513076				10.513076			
	forecast of CWIP or Cap Adds.																
	reconciliation - Average of 13 month prior year net plant													1000 000			
	balances plus prior year 13-mo CWIP balances.	1,540,927				6,227,934				5,881,765				4,958,595			
17	Annual Depreciation Exp from Attachment 5	40,402				1,437,717				162,194				145,102			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19	See Calculations for each item below	168,192.33	40,401.96	0.00	208,594.29	679,779.80	1,437,717.26	0.00	2,117,497.06	641,995.35	162,194.28	0.00	804,189.63	541,231.25	145,102.02	0.00	686,333.27
20	See Calculations for each item below	168,192.33	40,401.96	0.00	208,594.29	679,779.80	1,437,717.26	0.00	2,117,497.06	641,995.35	162,194.28	0.00	804,189.63	541,231.25	145,102.02	0.00	686,333.27

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR); pl
"Reconciliation Amount" is created in the reconciliation in Atta

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9		
10		
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	
13	Input the allowed ROE	
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	
17	Annual Depreciation Exp from Attachment 5	

		PJM Upgrad	e ID: b0495			PJM Upgrad	le ID: b0343			PJM Upgrade	e ID: b0344			PJM Upgrad	le ID: b0345	
L		Kammer Transforme	rs (Plant In Service)			Doubs Replace	Transformer #2			Doubs Replace	Transformer #3			Doubs Replace	Transformer #4	
е	Yes				Yes				Yes				Yes			
•	No				No				No				No			
e if	11.70%				11.70%				11.70%				11.70%			
56	10.9150%				10.9150%				10.9150%				10.9150%			
76	10.9150%	6			10.9150%				10.9150%				10.9150%			
	30,709,125				4,213,579				3,926,168				4,274,284			
	831,931				94,890				149,570				82,944			
ŀ		Reconciliation					Reconciliation				Reconciliation				Reconciliation	
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
	3,351,904.78 3,351,904.78	831,931.17 831,931.17	0.00	4,183,835.95 4,183,835.95	459,912.68 459,912.68	94,890.48 94,890.48	0.00	554,803.16 554,803.16	428,541.71 428,541.71	149,570.04 149,570.04	0.00	578,111.75 578,111.75	466,538.61 466,538.61	82,944.24 82,944.24	0.00	549,482.85 549,482.85

18 19 See Calculations for each item below 20 See Calculations for each item below

2

For Plant in Service
"Pre-Commercial Exp's equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) p
"Reconciliation Amount" is created in the reconciliation in Atta

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10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5

E		PJM Upgrad	le ID: b0704			PJM Upgrad	le ID: b1941			PJM Upgrad	e ID: b0563			PJM Upgrad	e ID: b0564	
		Cabot SS - Install	Autotransformer			Arms	trong			Farmers Valle	ey Capacitor			Harvey Rus	Capacitor	
9	Yes				Yes				Yes				Yes			l
	No				No				No				No			
if	11.70%				11.70%				11.70%				11.70%			
	10.9150%				10.9150%				10.9150%				10.9150%			
6	10.9150%				10.9150%				10.9150%				10.9150%			
	6.075.878				13.618.653				1.940.177				722.248			
	153,208				332,538				19,691				17,476			l
H																
	Return	Depreciation	Reconciliation Amount	Revenue	Return	Depreciation	Reconciliation Amount	evenue	Return	Depreciation	Reconciliation Amount	Revenue	Return	Depreciation	Reconciliation Amount	Revenue
- 1	663.182.80	153.207.70	0.00	816,390.50	1.486.477.60	332.538.12		1,819,015.72	211.770.52	19.690.68	0.00	231,461.20		17.476.20	0.00	96,309.67
- [663,182.80	153,207.70	0.00	816,390.50	1,486,477.60	332,538.12		1,819,015.72		19,690.68	0.00	231,461.20		17,476.20	0.00	96,309.67

18 19 See Calculations for each item below 20 See Calculations for each item below

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) p
"Reconciliation Amount" is created in the reconciliation in Alta

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10

"Ves" if a project under PJM OATT Schedule 12, otherwise
"No"

12

"Ves" if the customer has paid a lump sum payment in the
amount of the investment on line 29, Otherwise "No"

13 Input the allowed ROE

14 From line 3 above if "No" on line 12 and From line 7 above if
"Yes" on line 12

15 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%
then line 3, and If line 12 is "Yes" then line 7

17 Input the country of the line 10 is "Yes" then line 7

18 Input the cause 12.7% is then line 4, if line 13 equals 11.7%
then line 3, and If line 12 is "Yes" then line 7

17 Input the line 12 is "Yes" then line 13 equals 11.7%
then line 3, and If line 12 is "Yes" then line 7

18 Input the 12 is "Yes" then line 4, if line 13 equals 11.7%
then line 3 above if "No" on line 13 and line 13 equals 11.7%
then line 3 above if "No" on line 13 and line 13 equals 11.7%
then line 3 above if "No" on line 12 and from line 7

18 Input the 13 above if "No" on line 12 and from line 7

18 Input the 14 above 15 abov

18
19 See Calculations for each item below
20 See Calculations for each item below

ſ		PJM Upgrade	e ID: b1803				PJM Upgrade ID: b12	43			PJM Up	grade ID: b0674, b102	3, b1023.3			PJM Upgra	de ID: b1804	
		Doub	s SS				Potter SS					Osage Whiteley				Meadow	rbrook SS	
se	Yes				Yes					Yes					Yes			
ne	No				No					No					No			
H	11.70%				11.70%					11.70%					11.70%			
ve if	10.9150%				10.9150%					10.9150%					10.9150%			
7%	10.9150%				10.9150%					10.9150%					10.9150%			
					4 700 000					00.510.000					40.000.004			
	4,370,919 104.032				1,762,920 34.383					20,542,927 595.847					53,872,375			
	104,032				34,383					595,847					U			
Ī			Reconciliation					Reconciliation	1				Reconciliation				Reconciliation	
	Return 477.086.32	Depreciation 104.032.44	Amount 0.00	Revenue 581,118.76	Return 192.423	Depreciation 34,383	Pre-Commercial Exp.	Amount	Revenue 0 226,806	Return 33 2.242.263	Depreciation 595,847	Pre-Commercial Exp.	amount	Revenue 0 2,838,109.75	Return 5.880.176.37	Depreciation 0.00	Amount 0.00	Revenue 5,880,176.37
	477,086.32	104,032.44	0.00	581,118.76 581,118.76	192,423	34,383	0		0 226,806		595,847 595,847	0		0 2,838,109.75		0.00	0.00	5,880,176.37

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) pi
"Reconciliation Amount" is created in the reconciliation in Atta

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10

"Yes" if a project under PJM OATT Schedule 12, otherwise
"No"

12

"Yes" if the custome has paid a lump sum payment in the
amount of the investment on ine 29, Otherwise "No"

13

Input the allowed ROE

I From line 3 above if "No" on line 12 and From line 7 above if
"Yes" on line 12

If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%,
then line 3, and if line 12 is "Yes" then line 7

forecast of CWIPP or Cap Advantage of 15 month proyear net plant
balances but prior year 15 mo CWIP balances.

17

Amusil Depreciation Exp from Attachment 5 18 19 See Calculations for each item below 20 See Calculations for each item below

Ĺ		PJM Upgrad	le ID: b1990			PJM Upgrade ID: 1	b0674 & b1023.1			PJM Upgrade	e ID: b1153			PJM Upgrade	ID: b1965	
L		Grandview	Capacitor			502 Jct Su	bstation			Conemaug	h-Seward			Lux	or	
•	Yes				Yes				Yes				Yes			
	No				No				No				No			
if	11.70%				11.70%				11.70%				11.70%			
,	10.9150%				10.9150%				10.9150%				10.9150%			
٠	10.9150%				10.9150%				10.9150%				10.9150%			
	563,792				13,781,393				24,618,464				1,052,585			
	13,814				124,532				662,037				25,345			
Ī			Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return 61.537.95	Depreciation 13.813.68	Amount 0.00	Revenue 75.351.63	Return 1.504.240.76	Depreciation 124.532.16	Amount 0.00	Revenue 1,628,772.92	Return 2.687.108.37	Depreciation 662.036.60	Amount 0.00	Revenue 3.349.144.97	Return 114.889.73	Depreciation 25.345.20	Amount 0.00	Revenue 140.234.93
L	61,537.95	13,813.68	0.00	75,351.63	1,504,240.76	124,532.16	0.00	1,628,772.92	2,687,108.37	662,036.60	0.00	3,349,144.97	114,889.73	25,345.20	0.00	140,234.93

For Plant in Service "Pre-Commercial Exp" is equal to the amount of pre-commerc Revenue is equal to the "Return" ("Investment" times FCR) p "Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 39 of 49

10

"Ves" if a project under PJM OATT Schedule 12, otherwise
"No"

12

"Yes" if the customer has paid a lump sum payment in the
amount of the investment on inne 29, Otherwise "No"

13

Input the allowed ROE

From line 3 above if "No" on line 12 and From line 7 above if
"Yes" on line 12

If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%
then line 5, and if line 12 is "Yes" then line 7

Interest of CMP or Cap Adag (and plant current year
forecast of CMP or Cap Adag (and plant current year
reconciliation — Average of 13 month prior year net plant
balances plus prior year 13 month prior year net plant
balances plus prior year 13 month prior year net plant
balances plus prior year 13 month prior year net plant 18
19 See Calculations for each item below
20 See Calculations for each item below

		PJM Upgrad	le ID: b1839			PJM Upgrade	ID: b1941			PJM Upgrade	ID: b1801			PJM Upgrad	e ID: b1967	
		Grandpoint	& Guilford			Handsome Lake	e-Homer City			Altoo	na			Blairs	sville	
ise	Yes				Yes				Yes				Yes			
ne	No				No				No				No			
	11.70%				11.70%				11.70%				11.70%			
ve if	10.9150%				10.9150%				10.9150%				10.9150%			
7%	10.9150%				10.9150%				10.9150%				10.9150%			
	1,555,760				11,161,018				31,697,946				2,908,185			
	37,268				276,580				761,425				69,899			
Ī		Depreciation	Reconciliation Amount	Revenue	Return	Depreciation	Reconciliation Amount	Revenue	Return	Depreciation	Reconciliation Amount	Revenue		Depreciation	Reconciliation Amount	Revenue
	Return 169,811.42	37,267.77	0.00	207,079.19	1,218,226.49	276,579.66	0.00	1,494,806.15	3,459,834.70	761,424.96	0.00	4,221,259.66	Return 317,428.75	69,898.63	0.00	387,327.38
	169,811.42	37,267.77	0.00	207,079.19	1,218,226.49	276,579.66	0.00	1,494,806.15	3,459,834.70	761,424.96	0.00	4,221,259.66	317,428.75	69,898.63	0.00	387,327.38

2

For Plant in Service "Pre-Commercial Exp" is equal to the amount of pre-commerc Revenue is equal to the "Return" ("Investment" times FCR) p "Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 40 of 49

10

"Ves" if a project under PJM OATT Schedule 12, otherwise
"No"

12

"Ves" if the customer has paid a lump sum payment in the
amount of the investment on line 29, Otherwise "No"

13 Input the allowed ROE

14 From line 3 above if "No" on line 12 and From line 7 above if
"Yes" on line 12

15 Illine 13 equals 12.7%, then line 4, if line 13 equals 11.7%,
then line 3, and line 12 as "Neer than line 7

to recess of CWIP or Cap Adaptine plus current year
forecast of CWIP or Cap Adaptine plus current year
forecast of CWIP or Cap Adaptine plus
reconciliation – Average of 13 month prory year net plant
balances plus prior year 13-mont Wip balances.

17

Annual Depreciation Exp from Attachment 5

18
19 See Calculations for each item below
20 See Calculations for each item below

		PJM Upgrade	e ID: b1672			PJM Upgrade	ID: b1800			PJM Upgrade	ID: b1945			PJM Upgrade	ID: b1770			PJM Upgrad	e ID: b1964	
		Carbon	Center			Hunters	town			Johnst	lown			Buffalo I	Road			Mosha	innon	
	Yes				Yes				Yes				Yes				Yes			
	No				No				No				No				No			
if	11.70%				11.70%				11.70%				11.70%				11.70%			
"	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
1	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
	498,920				38,413,836				4,305,100				384,522				6,705,154			
	11,958				923,734				104,416				9,216				158,081			
			Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
	54,457.19 54,457.19	11,957.52 11.957.52	0.00	66,414.71 66,414.71	4,192,874.91 4.192,874.91	923,733.96 923,733.96	0.00	5,116,608.87 5.116.608.87	469,902.16 469.902.16	104,415.94 104,415.94	0.00	574,318.09 574.318.09	41,970.61 41.970.61	9,215.64 9,215.64	0.00	51,186.25 51.186.25	731,868.39 731,868.39	158,080.80 158,080.80	0.00	889,949.19 889,949.19

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCRI) pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 41 of 49

10	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"
13	Input the allowed ROE
14	From line 3 above if "No" on line 12 and From line 7 above i "Yes" on line 12
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7
16	Forecast — End of prior year net plant plus current year forecast of CWIP or Cap Adds.
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.
17	Annual Depreciation Exp from Attachment 5
18	
19	See Calculations for each item below
20	See Calculations for each item below

	PJM	Upgrade ID: b2433.1, b2433.2, b2433.3	PJM Upgrade ID: b1609, b1769	PJM Upgrade ID: b2343	PJM Upgrade ID: b2342	PJM Upgrade ID: b1610	PJM Upgrade ID: b1840
		Waldo Run	Four Mile Junction	West Union SS	Shuman Hill/Mobley	Yeagertown	Rider Sub
e	Yes		Yes	Yes	Yes	Yes	Yes
е							
	No 11,70%		No 11,70%	No 11.70%	No 11,70%	No 11.70%	No 11,70%
e if							
36	10.9150%		10.9150%	10.9150%	10.9150%	10.9150%	10.9150%
%	10.9150%		10.9150%	10.9150%	10.9150%	10.9150%	10.9150%
	48,082,737		8,611,506	786,445	1,338,928	1,024,572	16,633,150
	1,499,309		190,716	18,717	31,477	23,915	520,034
H							
	Return	Reconciliation Depreciation Amount Revenue	Reconciliation Return Depreciation Amount Revenue				
	5,248,236.64	1,499,309.07 0.00 6,747,545.71	939,946.89 190,715.52 0.00 1,130,662.41	85,840.54 18,716.83 0.00 104,557.37	146,144.13 31,476.72 0.00 177,620.85	111,832.18 23,914.59 0.00 135,746.77	1,815,510.41 520,034.32 0.00 2,335,544.73
	5,248,236.64	1,499,309.07 0.00 6,747,545.71	939,946.89 190,715.52 0.00 1,130,662.41	85,840.54 18,716.83 0.00 104,557.37	146,144.13 31,476.72 0.00 177,620.85	111,832.18 23,914.59 0.00 135,746.77	1,815,510.41 520,034.32 0.00 2,335,544.73

2

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 42 of 49

9																									
			PJM Upgrade	ID: b2235			PJM Upgrade	ID: b2260			PJM Upgrade	e ID: b1802			PJM Upgrade	ID: b0555			PJM Upgrad	e ID: b0556			PJM Upgrade	ID: b1943	
10			Monoca	cy SS			Bartonville SS	Capacitor			Mainsbi	urg SS			Johnstown Su	b Capacitor			Grove	r SS			Claysburg I	Ring Bus	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the	103								103				103				100				103			
	amount of the investment on line 29, Otherwise "No"	No 11.70%				No 11.70%				No 11,70%				No 11.70%				No 11.70%				No 11.70%			
	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if	11.70%				11.70%				11./0%				11.70%				11./0%				11./0%			
	"Yes" on line 12	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	40.04500				10.01.000				40.04500				10.04500				40.04500							
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year	10.9150%				10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
	forecast of CWIP or Cap Adds.																								
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	34.394.653				628.542				30.914.525				1.262.067				828.208				6.907.582			
17	Annual Depreciation Exp from Attachment 5	801.815				14,538				595.866				28.918				11,307				163,194			
	Alliusi Depreusion Exp Iron Attachment 3	001,015				14,536				393,000				20,910				11,307				103, 194			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	p.
19	See Calculations for each item below	3,754,180.62	801,815.40	0.00	4,555,996.02	68,605.40	14,537.76	0.00	83,143.16	3,374,324.24	595,865.91	0.00	3,970,190.16	137,754.77	28,918.06	0.00	166,672.83	90,398.96	11,306.52	0.00	101,705.48	753,963.41	163,194.12	0.00	. 1
20	See Calculations for each item below	3,754,180.62	801,815.40	0.00	4,555,996.02	68,605.40	14,537.76	0.00	83,143.16	3,374,324.24	595,865.91	0.00	3,970,190.16	137,754.77	28,918.06	0.00	166,672.83	90,398.96	11,306.52	0.00	101,705.48	753,963.41	163,194.12	0.00	

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc Revenue is equal to the "Return" ("Investment" times FCR): p
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 43 of 49

10

"Ves" if a project under PJM OATT Schedule 12, otherwise "No"

12

"Ves" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"

13 Input the allowed ROE

14 From line 3 above if "No" on line 12 and From line 7 above if "Ves" on line 12

15 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%, then line 5, and if line 12 is "Nes then line 7 amount year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year forecast of CVIP or Cap Adjustif plus current year.

17 Annual Deposition Exp from Atlachment 5 18
19 See Calculations for each item below
20 See Calculations for each item below

	PJM Upgrade ID: b2364 & b2364.1 PJM Upgrade ID: b2362				PJM Upgrade ID: b2156			PJM Upgrade ID: b2546				PJM Upgrade ID: b1998			-				
	Squab Hollow SS Squab Hollow SVC		Shingletown Capacitor		Nyswaner			Shawville											
Yes				Yes				Yes				Yes				Yes			
No 11.70%				No 11.70%				No 11.70%				No 11.70%				No 11.70%			
10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
10.9150%				10.9150%				10.9150%				10.9150%				10.9150%			
40.400.000								4 500 400				0.17.101							
16,467,863 487,761				26,915,590 922,192				1,538,489 44,130				847,181 19,669				2,036,206 47,011			
		Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
Return 1,797,469.31 1,797.469.31	Depreciation 487,761.48 487.761.48	Amount 0.00 0.00	Revenue 2,285,230.79 2,285,230.79	Return 2,937,839.91 2,937.839.91	Depreciation 922,192.02 922,192.02	Amount 0.00 0.00	Revenue 3,860,031.93 3,860,031.93	Return 167,926.21 167.926.21	Depreciation 44,129.76 44.129.76	Amount 0.00 0.00	Revenue 212,055.97 212,055.97	Return 92,469.94 92,469.94	Depreciation 19,669.44 19.669.44	Amount 0.00 0.00	Revenue 112,139.38 112,139.38	Return 222,252.13 222,252.13	Depreciation 47,011.44 47,011.44	Amount 0.00 0.00	Revenue 269,263.57 269,263.57

2

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc Revenue is equal to the "Return" ("Investment" times FCR] pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 44 of 49

10 "Ves" if a project under PJM OATT Schedule 12, otherwise "No"
12 "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13 Input the allowed ROE
14 From line 3 above it "No" on line 12 and From line 7 above if "Yes" on line 12 and From line 7 above if "Yes" on line 12 and From line 7 above if "No" on line 12 and From line 7 above if "Yes" on line 12 and From line 7 above if "Yes" on line 12 and Input line 13 equals 11.7%, then line 3, and line 12 is "Yes" then line 7 are the line 5, and line 12 is "Yes" then line 7 are the line 5, and line 12 is "Yes" then line 7 are the line 5, and line 12 is "Yes" then line 7 are the line 12 is "Yes" then line 7 are the line 12 is "Yes" then line 13 is "Yes" then line 7 are the line 12 is "Yes" then line 14 is "Yes" then line 14 is "Yes" the line 15 is "Yes" then line 14 is "Yes" the line 15 is "Yes" the li

18 19 See Calculations for each item below 20 See Calculations for each item below

		PJM Upgrade ID: b2475	PJM Upgrade ID: b2547.1	PJM Upgrade ID: b2441	PJM Upgrade ID: b1991	PJM Upgrade ID: b2545	PJM Upgrade ID: b2261
		Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascus SS
wise	Yes		Yes	Yes	Yes	Yes	Yes
the	No 11.70%		No.	No.	No No	No	No
ove if			11.70%	11.70%	11.70%	11.70%	11.70%
.7%	10.9150%		10.9150%	10.9150%	10.9150%	10.9150%	10.9150%
	10.9150%		10.9150%	10.9150%	10.9150%	10.9150%	10.9150%
nt	104,981,861		43.656.808	40.923.722	35.762.026	67,722,566	1.864.963
	2,129,902		1,251,782	1,376,499	828,294	1,854,765	43,708
Ī		Reconciliatio	Reconciliatio	Reconciliatio	Reconciliatio	Reconciliatio	Reconciliation
	Return 11,458,783.04	Depreciation n Amount Revenue 2,129,901.65 0.00 13,588,684.69	Return Depreciation n Amount Revenue 4.765,145.90 1.251,782.09 0.00 6,016,927.99	Return Depreciation n Amount Revenue 4,466,829.25 1,376,498.89 0.00 5,843,328.14	Return Depreciation n Amount Revenue 3,903,429.54 828,294.43 0.00 4,731,723.91		Return Depreciation Amount Revenue 203,560.99 43,707.96 0.00 247,268.95
L	11,458,783.04	2,129,901.65 0.00 13,588,684.69	4,765,145.90 1,251,782.09 0.00 6,016,927.99	4,466,829.25 1,376,498.89 0.00 5,843,328.14	3,903,429.54 828,294.43 0.00 4,731,723.97	7,391,926.34 1,854,765.00 0.00 9,246,691.34	203,560.99 43,707.96 0.00 247,268.95

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCRI) pl
"Reconciliation Amount" is created in the reconciliation in Atta

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 45 of 49

10

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"
12

"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"
13

Input the allowed ROE

From line 3 above it "No" on line 12 and From line 7 above if "Yes" on line 12

If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%, then line 3, and line 12 or "Fee Then line 7, under the line 3, and line 12 or "Fee Then line 7, under the forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison pass current year forecast of CVIPP or Cap Addison CVIPP or Cap Addison pass current year.

17

Annual Depending Exp from Attachment 5 18
19 See Calculations for each item below
20 See Calculations for each item below

Warren Substation Joffre Substation \$1041 Piercebrook Substation Yes Yes No 11,70% 11,70% 10,9150% 10,9150% 10,9150% 10,9150% 10,9150% 10,9150% 22,469,249 0 10,218,770	
No 11.70% No 11.70% 10.9150% 10.9150% 10.9150% 10.9150% 10.9150% 10.9150%	
11.70% 11.70% 11.70% 11.70% 10.9150% 10.9150% 10.9150% 10.9150% 10.9150%	
10.9159% 10.9159% 10.9159% 10.9159% 10.9159%	
22,469,249 0 10,218,770	
22,469,249 0 10,218,770	
504,158 0 219,210	
OH.100 U £ (19,£10)	
Reconciliation Reconsidation Reconsidation Reconciliation Reconciliation Reconsidation Reconsidation Reconsidation Reconsidation Reconsider Reconsidation Reconsider Reconsider Reconsider Reconsider Reconsidering	ged Revenue Credit
Return Depreciation Amount Revenue Peturn Depreciation Amount Revenue Peturn Depreciation Amount Revenue Total Incentive C 2.462.52/12.5 504.158.01 0.00 2.956.679.26 0.00 0.00 0.00 0.01 1,115.380.01 2/92/10.13 0.00 1,334.950.14 236.083.199.71 2.462.52/12.5 504.158.01 0.00 2.956.679.26 0.00 0.00 0.00 0.01 1,115.380.01 2/92/10.13 0.00 1,334.950.14 2/22/17.452.28	ged Revenue Credit 236,083,199.71

\$6,091,343.13 Ax A Line 148

2

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commerc
Revenue is equal to the "Return" ("Investment" times FCR) p
"Reconciliation Amount" is created in the reconciliation in Atta

Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2 Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up

	Template for Annual Information Fi	ilings with Formula Rate Debt Co	st Disclosure and True-Up									
	TABLE 1: Summary Cost of Long	Term Debt										
	CALCULATION OF COST OF DEBT											
	YEAR ENDED 12/31/2020	ľ										
		(a)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(1)	0	
	t=N	Issue Date	Maturity Date	ORIGINAL ISSUANCE	Net Proceeds At Issuance	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year* z*	Weighted Outstanding Ratios	Effective Cost Rate (Tables 2 and 3)	Weighted Debt Cost at t = N (h) * (i)	
(1) (2)	Long Term Debt C12/31/2020 First Mortgage Bonds: 3.85%, Serior Unsecured Notes 3.76%, Serior Unsecured Notes	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 \$ 75,000,000	\$ 545,247,429 \$ 74,437,647	\$ 547,990,012 \$ 74,742,188	12 12	\$ 547,990,012.00 \$ 74,742,188.00	88.00% 12.002%	3.95% 3.85%	3.48% 0.46%	
	Total			\$ 625,000,000		\$ 622,732,200		\$ 622,732,200	100.000%		3.94%	
	t = time The current portion of long term debt is included in the The outstanding amount (column (e)) for debt retired.	during the year is the outstanding amount at the										

	TABLE 2: Effective Cost Rates For To	raditional Front-Loaded Debt Issuances:	1										
	YEAR ENDED 12/31/2020 Long Term Debt less Affiliate	(sa) Issue Date	(bb) Maturity Date	(cc) Amount Issued	(dd) (Discount) Premium at Issuance	(ee) Issuance Expense	(ff) Loss/Gain on Reacquired Debt	(gg) Less Related ADIT (Attachment 1)	(hh) Net Proceeds	(ii) Net Proceeds Ratio	(iji) Coupon Rate	(kk) Annual Interest	(II) Effective Cost Rate* (Yield to Maturity at Issuance, t = 0)
(1) (2)	3.85%, Serior Unsecured NOo 3.76%, Serior Unsecured Notes	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 75,000,000	\$ (418,000)	4,334,571 562,353	•	XXX	\$ 545,247,429 \$ 74,437,647	99.1359 99.2502	0.03850 0.0376	\$ 21,175,000 \$ 2,820,000	3.95% 3.85%
		table or from YTM = Internal Rate of Return (IRR) calculatio susnos): the t+0 Cashflow C _e equals Nat Proceeds column (g		\$ 625,000,000	(418,000)	\$ 4,896,924		3003	\$ 619,685,076			\$ 23,996,000	

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCO will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCO will true up the amounts withdrawn, the interest paid in the year. Origination Fees, Commitments Fees, and total loant onto this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retu	rn¹		4.886348%
Based on following F	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) p w$	r	(t)

 Origination Fees
 7,780,954

 Origination Fees
 7,780,954

 Addition Origination Fees
 15,125

 Total Issuance Expense
 7,796,079

 New Borrowing
 Old Borrowing

After borrowing is at the midpoint (\$275,000)

	2008				2009	2010	2011	2012	2013	2014	2015
LIBOR Rate	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Spread											
Interest Rate Bond \$450M Interest	6.13%	3.86%	4.05%	4.34%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%
Rate	\$ 450,000,000					4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Revolver Interest Rate	\$ 350,000,000	Draw 1	DONE			3.249%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 2, 3, 4	DONE			3.247%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 5	DONE			3.251%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 6	DONE - Roll over Draw 1	and 4		3.316%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 7	DONE			3.361%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 8	DONE - Roll over Draw 2	, 3 and 5		3.422%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 9	DONE			3.417%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 10	DONE			3.348%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 11	DONE - Roll over Draw 6	and 9		3.498%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 12	DONE - Roll over Draw 1	0		3.418%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 13	DONE - Roll over Draw 7	and 8		3.398%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 14	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 15	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 16	DONE - Roll over Draw 1	1		3.289%	4.50%	6.21%			
Revolver Interest Rate			DONE			3.248%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17A	DONE - Roll over Draw 1:	2, 14 and 15		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 18	DONE - Roll over Draw 13	3 and 17		3.286%	4.50%	6.21%			
Revolver Interest Rate			DONE				3.283%	6.21%			
Revolver Interest Rate			DONE - Roll over Draw 1				3.304%	6.21%			
Revolver Interest Rate			DONE - Roll over Draw 1				3.312%	6.21%			
			DONE - Roll over Draw 1	8			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000		DONE				3.222%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 24	DONE Roll over Draw 20				3.213%	6.21%			
	\$ 450,000,000		DONE Roll over Draw 21,				3.174%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 26	DONE Roll over Draw 25				3.169%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 27	DONE - Pay off Draw 26				3.196%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 28	DONE				1.936%	6.21%			

				GL '224100		GL '820204	GL '181100/654106	GL '820202			
(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)		Amortization of
Year		Capital Expenditures	Principle Drawn In Quarter (\$000's)	Principle Drawn To Date	Outstanding Debt Balance	Interest Expense	Origination Fees	Commitment	Net Cash Flows (D-F-G-H)	Interest at effective rate	origination fees and commitment fees
2008											
12/24/2007	Q4	68,183,000	10,000,000	10,000,000	10,000,000		734,955.02		9,265,045	-	-
01/31/2008	Q1			10,000,000	9,265,045		31,013.00		(31,013)	46,132	46,132
02/4/2008	Q1			10,000,000	9,280,164		69,578.45		(69,578)	4,853	4,853
02/6/2008	Q1			10,000,000	9,215,438		137.50		(138)	2,409	2,409
02/29/2008	Q1			10,000,000	9,217,710		2,960.00		(2,960)	27,752	27,752
03/5/2008	Q1			10,000,000	9,242,502		125,384.16		(125,384)	6,042	6,042
3/24/2008	Q1	25,543,000		10,000,000	9,123,160	155,047.57			(155,048)	22,684	(132,363)
03/31/2008	Q1			10,000,000	8,990,797		17,011.00		(17,011)	8,230	8,230
04/30/2008	Q2			10,000,000	8,982,016		197,269.56		(197,270)	35,289	35,289
05/19/2008	Q2			10,000,000	8,820,035		109,824.88		(109,825)	21,931	21,931
6/23/2008	Q2	20,509,000		10,000,000	8,732,141	97,477.43			(97,477)	40,038	(57,439)
06/26/2008	Q2			10,000,000	8,674,702		43,098.82		(43,099)	3,402	3,402
06/30/2008	Q2			10,000,000	8,635,005		13,267.50		(13,268)	4,516	4,516
08/8/2008	Q3 Q3			10,000,000	8,626,253		1,577.79		(1,578)	44,084	44,084
08/13/2008				10,000,000	8,668,760		62,776.98		(62,777)	5,667	5,667
8/15/2008	Q3		55,000,000	65,000,000	8,611,650	59,689.48	7,780,953.85		47,159,357	2,251	(57,438)
8/20/2008	Q3			65,000,000	55,773,258		530.00		(530)	36,461	36,461
8/25/2008	Q3			65,000,000	55,809,189		15,125.00		(15,125)	36,485	36,485
9/3/2008	Q3			65,000,000	55,830,549		82,654.66		(82,655)	65,714	65,714
9/8/2008	Q3			65,000,000	55,813,609		1,957.50		(1,958)	36,487	36,487
9/11/2008	Q3		(00 000 000)	65,000,000	55,848,138		41,845.84		(41,846)	21,903	21,903
9/15/2008	Q3		(20,000,000)		55,828,196	243,199.31	7 505 05		(20,243,199)	29,196	(214,004)
9/25/2008	Q3			45,000,000	35,614,192		7,525.25		(7,525)	46,580	46,580
9/29/2008 9/30/2008	Q3 Q3	04.005.000		45,000,000 45,000,000	35,653,247 35,573,834		98,058.08	005 500 00	(98,058)	18,645 4,650	18,645 4,650
9/30/2008		24,995,000	00 000 000				18,136.90	235,520.83	(253,658)		
10/2/2008	Q4 Q4		20,000,000	65,000,000	35,324,826 55,255,554		0.000.00	78,506.96	19,921,493	9,235	9,235 108,439
				65,000,000			2,030.03		(2,030)	108,439	
10/29/2008 11/19/2008	Q4 Q4			65,000,000	55,361,963		266.90		(267)	86,901	86,901
11/19/2008	Q4			65,000,000	55,448,597		96,048.71		(96,049)	152,404	152,404

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Return	1		4.886348%
Based on following Fir	nancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) pw$	r	(t)

Origination Fees		
Origination Fees		7,780,954
Addition Origination Fees		15,125
Total Issuance Expense	<u>.</u> =	7,796,079
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	0.005
Revolving Credit Commitment Fee		0.003

0.0037 After borrowing is at the midpoint (\$275,000)

	11/21/2008	Q4	·		65,000,000	55,504,952	-	730.00		(730)	14,511	14,511
	12/15/2008	Q4		25,000,000	90,000,000	55,518,734	718.999.31			24,281,001	174,431	(544,569)
(1)	1/6/2009	Q1	42,068,000		90,000,000	79,974,165			618,333.53	(618,334)	230,297	230,297
(1)	0/47/0000	01	42,000,000	00 000 000	100,000,000	79,574,103	-		010,000.00	(010,004)	400,007	230,297
	2/17/2009	Q1		30,000,000	120,000,000	79,586,128	-		-	30,000,000	438,097	438,097
	3/16/2009	Q1	75,475,000	40,000,000	160,000,000	110,024,225	933,987.50			39,066,013	388,964	(545,023)
	3/25/2009	Q1		_	160,000,000	149,479,202			1,100,000.00	(1,100,000)	175,942	175,942
	4/8/2009	Q1 Q2		_	160,000,000	148,555,144			549,166.67	(549,167)	272,085	272,085
	F/4F/0000	92		F0 000 000	040,000,000	140,000,144			343,100.07		740,000	710,000
	5/15/2009	Q2 Q2		50,000,000	210,000,000	148,278,062				50,000,000	718,820	718,820
	6/16/2009	Q2		40,000,000	250,000,000	198,996,882	1,405,039.11			38,594,961	834,057	(570,982)
	6/30/2009	Q2 Q3 Q3		_	250,000,000	238,425,899				-	436,686	436,686
	7/31/2009	O3			250,000,000	238,862,586			453,194.44	(453,194)	969,797	969,797
	8/3/2009	03		30,000,000	200,000,000	239,379,188			450,154.44	30,000,000	93,882	93,882
		Q3			280,000,000					30,000,000		
	9/4/2009	Q3 Q3		50,000,000	330,000,000	269,473,071				50,000,000	1,129,444	1,129,444
	9/16/2009	Q3		-	330,000,000	320,602,515	1,596,826.11			(1,596,826)	503,245	(1,093,581)
	10/5/2009	Q4 Q4		45,000,000	375,000,000	319,508,934	207,916.06			44,792,084	794,450	586,534
	10/16/2009	01		10,000,000	375,000,000	365,095,468	207,010.00		321,250.00	(321,250)	525,294	525,294
	10/16/2009	Q4			375,000,000	305,095,466			321,230.00	(321,230)		
	11/5/2009	Q4		30,000,000	405,000,000	365,299,512	-			30,000,000	956,176	956,176
	12/4/2009	Q4		50,000,000	455,000,000	396,255,688				50,000,000	1,504,831	1,504,831
	12/16/2009	Q4 Q4	73,715,000	_	455,000,000	447,760,519	1,374,479.16			(1,374,479)	702,843	(671,636)
	1/4/2010	Q1			455,000,000	447,088,883	.,,		138,489.58	(138,490)	1,111,675	1,111,675
	1/4/2010	01		30,000,000	485,000,000	447,000,003	000 004 44		130,403.30	(130,490)	1,111,073	(000 704)
	1/5/2010	Q1		30,000,000		448,062,068	892,331.11			29,107,669	58,568	(833,764)
	1/15/2010	Q1		-	485,000,000	477,228,304	440,625.00			(440,625)	624,167	183,542
	1/25/2010	Q1		(485,000,000)	-	477,411,847	423,000.00		18,489.58	(485,441,490)	624,407	201,407
	1/25/2010	Q1		450,000,000	450,000,000	(7,405,236)		4,533,000.00		445,467,000		
	1/25/2010	Q1		45,000,000	495,000,000	438,061,764		5,852,578.67		39,147,421		
	1/23/2010	01		45,000,000	495,000,000	430,001,704		3,632,376.07		39,147,421	404.700	101700
	1/27/2010	Q1 Q1			495,000,000 495,000,000	477,209,186 477,326,969		6,979.59 58,000.00		(6,980) (58,000)	124,763	124,763 436,922
	2/3/2010	Q1			495,000,000	477,326,969		58,000.00		(58,000)	436,922	436,922
ı	2/3/2010	Q1 Q1 Q1			495,000,000	477,705,891		5,500.00		(5,500)	-	-
ı	2/5/2010	Q1			495,000,000	477,700,391		82,116.73	2,934.74	(85,051)	124,892	124,892
ı	2/12/2010	01		20,000,000	515,000,000	477,740,231			,	20,000,000	437,300	437,300
ı	2/24/2010	Q1		20,000,000	515,000,000	498,177,531		23,770.00		(23,770)	781,982	781,982
ı	2/24/2010	QI		00.000.000	515,000,000	490,177,531		23,770.00		(23,770)	/81,982	/81,982
	3/10/2010	Q1		30,000,000	545,000,000	498,935,743		90,000.00		29,910,000	913,821	913,821
	3/17/2010	Q1		-	545,000,000	529,759,564		195,720.20		(195,720)	484,916	484,916
ı	3/26/2010	Q1		20,000,000	565,000,000	530,048,759		17,821.04		19,982,179	623,885	623,885
	4/1/2010	Q2		20,000,000	565,000,000	550,654,823		17,021.01	255,416.67	(255,417)	432,008	432,008
	4/1/2010	Q2			505,000,000				233,410.07		432,000	432,006
	4/5/2010	Q2			565,000,000 565,000,000	550,831,415		123,660.90		(123,661)	288,060	288,060
	4/7/2010	Q2			565,000,000	550,995,814		201,250.00		(201,250)	144,054	144,054
	4/8/2010	Q2 Q2 Q2			565,000,000	550,938,618		224,587.75		(224,588)	72,015	72,015
	4/12/2010	Q1 Q2		30,000,000	595,000,000	550,786,045				30,000,000	288,036	288,036
	4/14/2010	00		30,000,000	595,000,000	550,760,045		194,134.74		(194,135)	454.040	200,030
		Q2			595,000,000	581,074,082					151,918	151,918
	4/21/2010	Q2			595,000,000	581,031,865		18,977.41		(18,977)	531,848	531,848
	4/26/2010	Q2 Q2		(65,000,000)	530,000,000	581,544,735	369,573.75			(65,369,574)	380,177	10,603
	4/26/2010	OS		65,000,000	595,000,000	516,555,339	55,920.56			64,944,079	,	(55,921)
	4/28/2010	Q2 Q2 Q2 Q2 Q2		03,000,000	595,000,000	581,499,418	33,320.30	2,300.79		(0.201)	152,029	152,029
		Q2			595,000,000		-			(2,301)		
	4/30/2010	Q2			595,000,000	581,649,147		2,156.70		(2,157)	152,068	152,068
	5/7/2010	Q2		30,000,000	625,000,000	581,799,058				30,000,000	532,550	532,550
	5/12/2010	O2		(80,000,000)	545,000,000	612,331,608				(80,000,000)	400,304	400,304
	5/12/2010	02		80,000,000	605,000,000	E20 721 010	160,694.44			79,839,306	100,001	(160,604)
		Q2 Q2 Q2		80,000,000	625,000,000 625,000,000	532,731,912	100,094.44			79,639,306	-	(160,694)
	5/12/2010	Q2			625,000,000	612,571,218	81,275.00			(81,275)	-	(81,275)
	5/12/2010	Q2			625,000,000	612,489,943	170,100.00			(170,100)	-	(170,100)
	5/20/2010	O2			625,000,000	612,319,843		182,500.00		(182,500)	640,599	640,599
	5/26/2010	03		20,000,000	645,000,000	612,777,942		102,000.00		20,000,000	480,746	480,746
		Q2		20,000,000	045,000,000			150 071 50				
	6/14/2010	Q2			645,000,000	633,258,687		150,071.58		(150,072)	1,574,581	1,574,581
	7/1/2010	Q2 Q2 Q2 Q2 Q3			645,000,000	634,683,197			230,764	(230,764)	1,411,820	1,411,820
	7/2/2010	Q3			645,000,000	635,864,253		1,168.50	-	(1,169)	83,116	83,116
	7/7/2010	Q3 Q3		35,000,000	680,000,000	635,946,200				35,000,000	415.741	415,741
		03		55,000,000			8,500,000.00			(0.500,000)	702.368	(7,797,632)
	7/15/2010	Q3			680,000,000	671,361,942	8,500,000.00			(8,500,000)		
	7/26/2010	Q3		(65,000,000)	615,000,000	663,564,309				(65,000,000)	954,726	954,726
ı	7/26/2010	Q3		(20,000,000)	595,000,000	599,519,036				(20,000,000)	-	-
	7/26/2010	Q3		115,000,000	710,000,000	579,519,036				115,000,000	-	-
ı		O3		,,	710,000,000	694,519,036	115,798.33			(115,798)	_	(115,798)
	7/26/2010	Q3 Q2			710,000,000	604 402 027				(113,730)	-	(113,790) (E44,007)
	7/26/2010	Q2			710,000,000	694,403,237	544,837.22			(544,837)		(544,837)
	8/9/2010	Q3		(35,000,000)	675,000,000	693,858,400	107,415.00			(35,107,415)	1,270,829	1,163,414
ı	8/9/2010	Q3		35,000,000	710,000,000	660,021,814	-			35,000,000	-	-
	8/12/2010	Q3		(30,000,000)	680,000,000	695,021,814	271,680.83			(30,271,681)	272,581	900
ı	8/12/2010	Q3		(80,000,000)	600,000,000	665,022,714	699,608.89			(80,699,609)	/	(699,609)
ı	8/12/2010	Q3		110,000,000	710,000,000	584,323,106	000,000.00			110,000,000	-	(000,000)
		43		110,000,000	710,000,000	304,323,100		107.010.00		110,000,000		
ı	8/30/2010	Q3			/10,000,000	694,323,106	-	407,816.09		(407,816)	1,635,445	1,635,445
ı	9/7/2010	Q3 Q3 Q3		30,000,000	710,000,000 740,000,000	695,550,735	-			30,000,000	727,674	727,674
	9/26/2010	Q3		-	740,000,000	726,278,408	-			- 1	1,805,872	1,805,872
ı	10/1/2010	Q4			740,000,000	728,084,280			162,778	(162,778)	475,975	475,975
ı		Q4 C1		20,000,000	770,000,000	720,004,200			102,770	(102,770)		
	10/8/2010	Q4 Q4		30,000,000 (115,000,000)	770,000,000	728,397,478				30,000,000 (116,028,023)	666,739	666,739
ı	10/26/2010	Q4		(115,000,000)	655,000,000	759,064,217	1,028,023.33			(116,028,023)	1,787,940	759,916
ı	10/26/2010	Q4		115,000,000	770,000,000	644,824,133	-			115,000,000	-	-
	11/5/2010	Q4		30,000,000	800,000,000	759,824,133				30,000,000	993,774	993,774
ı							005 704 44					
ı	11/9/2010	Q4		(35,000,000)	765,000,000	790,817,908	305,721.11			(35,305,721)	413,562	107,841
	11/9/2010	Q4		(30,000,000)	735,000,000	755,925,749	171,937.50			(30,171,938)	-	(171,938)
ı	11/9/2010	Q4		(30,000,000)	705,000,000	725,753,811	86,853.33			(30,086,853)	-	(86,853)
ı	11/0/2010	04		QE 000 000	900,000,000	605 600 050	55,555.55			05,000,000)	-	(00,000)
	11/9/2010	Q4		95,000,000	800,000,000	695,666,958				95,000,000		
	11/12/2010	Q4		(110,000,000)	690,000,000	790,666,958	955,215.56			(110,955,216)	310,092	(645,123)
ı	11/12/2010	Q4		(30,000,000)	660,000,000	680,021,835	18,946.67			(30,018,947)	-	(18,947)
	11/12/2010	Q4		140,000,000	800,000,000	650,002,888	5.83			139,999,994	_	(6)
		04			000,000,000		3.03				0.400.050	0.400.050
ı	12/6/2010	Q4		20,000,000	820,000,000	790,002,882				20,000,000	2,482,059	2,482,059
ı	12/23/2010	Q4			820,000,000	812,484,941		8,281.46		(8,281)	1,807,331	1,807,331
ı	1/3/2011	Q1			820,000,000	814,283,991			140,277.78	(140,278)	1,171,579	1,171,579
							0.000.000		140,277.70			
ı	1/18/2011	Q1			820,000,000	815,315,292	9,000,000			(9,000,000)	1,600,050	(7,399,950)
	1/26/2011	Q1		(115,000,000)	705,000,000	807,915,342	966,600.56			(115,966,601)	845,228	(121,373)
	1/26/2011	Q1		115,000,000	820,000,000	692,793,969				115,000,000	-	- 1
ı	2/9/2011	Q1		(20,000,000)	800,000,000	807,793,969	118,552.78			(20,118,553)	1,479,507	1,360,954
ı	2/9/2011	Q1		(95,000,000)	705,000,000	789,154,923	797,767.78			(95,797,768)	1,475,507	(797,768)
	2/9/2011	QI		(90,000,000)	700,000,000	709,104,923	191,101.18			(90,/97,/08)	- 1	(797,768)

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retu			4.886348%
Based on following F	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) pw$	r	(t)

Origination Fees		
Origination Fees		7,780,95
Addition Origination Fees		15,12
Total Issuance Expense	=	7,796,07
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	0.00
		1.11

After borrowing is at the midpoint (\$275,000)

2/9/2011	Q1	115,000,000	820,000,000	693,357,156				115,000,000	1	
2/14/2011			680,000,000	808.357,156	4 004 045 50			(141,201,216)	500 450	(070 700)
2/14/2011	Q1 Q1	(140,000,000) 140,000,000	820,000,000	667,684,393	1,201,215.56			140,000,000	528,453	(672,763)
2/16/2011		140,000,000				2 000 62		(3,099)		011.164
4/1/2011	Q1 Q2		820,000,000 820,000,000	807,684,393 807,892,458		3,098.63	97,777,78	(97,778)	211,164 4,659,577	211,164 4,659,577
4/14/2011	Q2 Q2	40.000.000	830,000,000				97,777.70		1,381,663	1,381,663
4/14/2011	Q2 Q2	10,000,000 (115,000,000)	715,000,000	812,454,257 823,835,920	949,900.00		-	10,000,000 (115,949,900)	1,293,164	343,264
4/26/2011	Q2 Q2	115,000,000	830,000,000	709,179,184	949,900.00			115,000,000	1,293,104	343,264
5/9/2011	Q2	(115,000,000)	715,000,000	824,179,184	941,620.00			(115,941,620)	1,401,603	459.983
5/9/2011	Q2 Q2	(140,000,000)	575,000,000	709,639,166	1,081,920.00			(141,081,920)	1,401,603	(1,081,920)
5/9/2011	Q2	(10,000,000)	565,000,000	568,557,246	22,375.00			(10,022,375)	-	(22,375)
5/9/2011	Q2	235,000,000	800,000,000	558,534,871	22,373.00			235,000,000	-	(22,373)
5/16/2011	Q2	(235,000,000)	565,000,000	793,534,871	145,034.17			(235,145,034)	726,363	581,329
5/16/2011	Q2	235,000,000	800,000,000	559,116,200	140,004.17			235,000,000	720,000	301,023
5/23/2011	Q2	(235,000,000)	565,000,000	794,116,200	144,805.69			(235,144,806)	726,895	582,089
5/23/2011	Q2	50.000.000	615.000.000	559,698,289	111,000.00			50,000,000	720,000	-
5/26/2011	Q2	(115,000,000)	500,000,000	609,698,289	307,912.50	233,657		(115,541,569)	239,118	(68,795)
6/23/2011	Q2	(50,000,000)	450,000,000	494,395,838	88,994.45	200,007	_	(50,088,994)	1,812,670	1,723,675
6/23/2011	Q2	20,000,000	470,000,000	446,119,513	-		_	20,000,000	-,,	
7/6/2011	Q3		470,000,000	466,119,513			171,736.11	(171,736)	792.685	792,685
7/15/2011	Q3		470,000,000	466,740,462	9,000,000		,	(9,000,000)	549,369	(8,450,631)
7/25/2011	Q3	(20,000,000)	450,000,000	458,289,831	34,417.78		-	(20,034,418)	599,398	564,980
10/18/2011	Q4	(-,,	450,000,000	438,854,811	- 1		290,416.67	(290,417)	4,902,813	4,902,813
1/17/2012	Q1		450,000,000	443,467,207	9,000,000			(9,000,000)	5,306,145	(3,693,855)
3/2/2012	Q1		450,000,000	439,773,352		3,070.00		(3,070)	2,594,240	2,594,240
7/15/2012	Q3		450.000.000	442,364,522	9,000,000			(9.000.000)	7.874.847	(1,125,153)
1/15/2013	Q1		450,000,000	441,239,369	9,000,000			(9,000,000)	10,740,283	1,740,283
7/15/2013	Q3		450,000,000	442,979,652	9,000,000			(9,000,000)	10,604,752	1,604,752
1/15/2014	Q1		450,000,000	444,584,404	9,000,000			(9,000,000)	10,821,705	1,821,705
7/15/2014	Q3		450,000,000	446,406,108	9,000,000			(9,000,000)	10,686,780	1,686,780
1/15/2015	Q1	(450,000,000)	-	448,092,888	9,000,000			(459,000,000)	10,907,105	1,907,105
									-	-
1										
I										

Commitment fees for 4th quarter 2008

Attachment 2

Annual Transmission Revenue Requirements for 2021 Rate Year

May 17, 2021

ATTACHMENT H-18A

Tra	ns-Allegheny Interstate Line Company			
Fori	mula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
	ided cells are input cells			
	F			2021 Forecast
Alloc	ators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	0
2	Total Wages Expense		p354.28.b	0
3	Less A&G Wages Expense		p354.27.b	0
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	0
5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
	Plant Allocation Factors			
6	Electric Plant in Service	(Note B)	Attachment 5	2,201,650,730
7	Total Plant In Service		(Line 6)	2,201,650,730
8	Accumulated Depreciation (Total Electric Plant)		Attachment 5	375,166,612
9	Total Accumulated Depreciation		(Line 8)	375,166,612
10	Net Plant		(Line 7 - Line 9)	1,826,484,118
11	Transmission Gross Plant		(Line 15 + Line 21)	2,201,650,730
12	Gross Plant Allocator		(Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
13	Transmission Net Plant		(Line 11 - Line 29)	1,826,484,118
14	Net Plant Allocator		(Line 13 / Line 10, if line 10=0, enter 100%)	100.0000%
Plant	Calculations			
	Transmission Plant			
15	Transmission Plant In Service	(Note B)	Attachment 5	2,077,276,433
16	New Trans. Plant Adds. for Current Calendar Year (13 average balance)	(Note B)	Attachment 6	28,884,746
17	Total Transmission Plant	(**************************************	(Line 15 + Line 16)	2,106,161,179
18	General & Intangible		Attachment 5	124,374,297
19	Total General & Intangible		(Line 18)	124,374,297
20	Wage & Salary Allocator		(Line 5)	100.0000%
21	Transmission Related General and Intangible Plant		(Line 19 * Line 20)	124,374,297
22	Transmission Related Plant		(Line 17 + Line 21)	2,230,535,476
	Accumulated Depreciation			
23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	338,667,126
24	Accumulated General Depreciation		Attachment 5	14,821,108
25	Accumulated Intangible Amortization Total Accumulated General and Intangible Depreciation		Attachment 5	21,678,378
26 27	Vage & Salary Allocator		(Sum Lines 24 to 25) (Line 5)	36,499,486 100.0000%
28	Transmission Related General & Intangible Accumulated Depreciation		(Line 3) (Line 26 * Line 27)	36,499,486
29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	375,166,612
30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,855,368,864
- 0	· · · · · · · · · · · · · · · · · · ·		\ =/	.,555,566,664

Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-416,239,2
Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-416,239,2
Transmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	
Transmission Related Land Held for Future Use	(Note C)	Attachment 5	
Transmission Related Pre-Commercial Costs Capitalized			
Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
Prepayments Transmission Related Prepayments	(Note A)	Attachment 5	301,1
Materials and Supplies			
Undistributed Stores Expense	(Note A)	Attachment 5	100 0000
Wage & Salary Allocator Total Undistributed Stores Expense Allocated to Transmission		(Line 5) (Line 37 * Line 38)	100.0000
Transmission Materials & Supplies		Attachment 5	
Transmission Related Materials & Supplies		(Line 39 + Line 40)	
Cook Working Conital			
Cash Working Capital Operation & Maintenance Expense		(Line 74)	13,647,4
1/8th Rule		1/8	12.5
Transmission Related Cash Working Capital		(Line 42 * Line 43)	1,705,9
Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-414,232,2
Rate Base		(Line 30 + Line 45)	1,441,136,6
Tute Dusc		(Line 00 + Line 40)	1,441,100,0
Transmission O&M Transmission O&M		p321.112.b	9,883,9
Less Account 566 Misc Trans Exp listed on line 73 below.)		(line 73)	932,1
Less Account 565		p321.96.b	
Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note M)	PJM Data	
Plus Property Under Capital Leases Transmission O&M		p200.4.c (Lines 47 - 48 - 49 + 50 + 51)	8,951,8
		(Lines 47 - 40 - 43 + 30 + 31)	0,931,0
A&G Expenses Total A&G		p323.197.b	3,763,4
Less Property Insurance Account 924		p323.185.b	108,8
Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	
Less General Advertising Exp Account 930.1		p323.191.b	
Less PBOP Adjustment		Attachment 5	
Less EPRI Dues A&G Expenses	(Note D)	p352 & 353 (Line 53) - Sum (Lines 54 to 58)	3,654,5
Wage & Salary Allocator		(Line 53) - Sum (Lines 54 to 56)	100.0000
Transmission Related A&G Expenses		(Line 59 * Line 60)	3,654,5
Directly Assigned A&G			
Regulatory Commission Exp Account 928	(Note G)	Attachment 5	
General Advertising Exp Account 930.1	(Note J)	Attachment 5	
Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 62 + Line 63)	
Property Insurance Account 924	(NI-4- E)	p323.185.b	108,8
General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note F)	Attachment 5 (Line 65 + Line 66)	108,8
Net Plant Allocator		(Line 14)	100.000
A&G Directly Assigned to Transmission		(Line 67 * Line 68)	108,8
Account 566 Miscellaneous Transmission Expense			
Amortization Expense on Pre-Commercial Cost	Account 566	Attachment 5	
Pre-Commercial Expense	Account 566	Attachment 5	
Miscellaneous Transmission Expense	Account 566	Attachment 5	932,1
Total Account 566		Sum (Lines 70 to 72)	932,15
Total Transmission O&M		(Lines 52 + 61 + 64 + 69 + 73)	13,647,42

123,892,476

Depr <u>e</u>	ciation & Amortization Expense				
•	Depreciation Expense				
75	Transmission Depreciation Expense			Attachment 5	44,190,490
76	General Depreciation			Attachment 5	2,712,009
77	Intangible Amortization		(Note A)	Attachment 5	4,218,172
78	Total			(Line 76 + Line 77)	6,930,181
79	Wage & Salary Allocator			(Line 5)	100.0000%
80	Transmission Related General Depreciation and Intangib	le Amortization		(Line 78 * Line 79)	6,930,181
81	Total Transmission Depreciation & Amortization			(Lines 75 + 80)	51,120,671
axes	Other than Income				
82	Transmission Related Taxes Other than Income			Attachment 2	14,722,684
83	Total Taxes Other than Income			(Line 82)	14,722,684
Returr	/ Capitalization Calculations				
84	Preferred Dividends		enter positive	p118.29.c	0
	0			•	
85	Common Stock Proprietary Capital			p112.16.c	937.667.529
86	Less Accumulated Other Comprehensive Income Account	219		p112.15.c	007,007,329
87	Less Preferred Stock	.215		(Line 95)	0
88	Less Account 216.1			p112.12.c	0
89	Common Stock			(Line 85 - 86 - 87 - 88)	937,667,529
	Capitalization				
90	Long Term Debt		(Note N)		624,823,644
91	Less Unamortized Loss on Reacquired Debt			p111.81.c	0
92 93	Plus Unamortized Gain on Reacquired Debt Less ADIT associated with Gain or Loss			p113.61.c	0
93	Total Long Term Debt			Attachment 1 (Line 90 - 91 + 92 - 93)	624,823,644
95	Preferred Stock			p112.3.c	024,023,044
96	Common Stock			(Line 89)	937,667,529
97	Total Capitalization			(Sum Lines 94 to 96)	1,562,491,173
98	Debt %	Total Long Term Debt	(Note N)	(Line 94 /Line 97)	39.9889%
99	Preferred %	Preferred Stock	(Note N)	(Line 95 /Line 97)	0.0000%
100	Common %	Common Stock	(Note N)	(Line 96 /Line 97)	60.0111%
101	Debt Cost	Total Long Term Debt			0.0394
102	Preferred Cost	Preferred Stock	(A.L.), D	(Line 84 / Line 95)	0.0000
103	Common Cost	Common Stock	(Note I)	The most recent FERC approved ROE	0.1170
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 98 * Line 101)	0.0158
105	Weighted Cost of Preferred	Preferred Stock		(Line 99 * Line 102)	0.0000
106	Weighted Cost of Common	Common Stock		(Line 100 * Line 103)	0.0702
107	Rate of Return on Rate Base (ROR)			(Sum Lines 104 to 106)	0.08

(Line 46 * Line 107)

108 Investment Return = Rate Base * Rate of Return

Comp	osite Income Taxes			
	Income Tax Rates			
109	FIT=Federal Income Tax Rate	(Note H)		21.00%
110	SIT=State Income Tax Rate or Composite			7.51%
111		ercent of federal income tax deductible for state pu	rp Per State Tax Code	0.00%
112 113	T T/ (1-T)	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		26.93% 36.86%
113	1/ (1-1)			36.66%
114	Income Tax Component = CIT	$\Gamma = (T/1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 113 * Line 108 * (1- (Line 104 / Line 107))]	37,300,227
115	Total Income Taxes		(Line 114)	37,300,227
REVE	NUE REQUIREMENT			
	Summary			
116	Net Property, Plant & Equipment		(Line 30)	1,855,368,864
117	Total Adjustment to Rate Base		(Line 45)	-414,232,218
118	Rate Base		(Line 46)	1,441,136,646
119	Total Transmission O&M		(Line 74)	13,647,422
120	Total Transmission Depreciation & Amortization		(Line 81)	51,120,671
121	Taxes Other than Income		(Line 83)	14,722,684
122	Investment Return		(Line 108)	123,892,476
123	Income Taxes		(Line 115)	37,300,227
124	Gross Revenue Requirement		(Sum Lines 119 to 123)	240,683,479
105	Adjustment to Remove Revenue Requirements Associated with	Excluded Transmission Facilities	(line 00)	0.000 505 470
125	Transmission Plant In Service	(0.1.1.1.)	(Line 22)	2,230,535,476
126	Excluded Transmission Facilities	(Note L)	Attachment 5	0
127	Included Transmission Facilities		(Line 125 - Line 126)	2,230,535,476
128	Inclusion Ratio		(Line 127 / Line 125)	100.00%
129 130	Gross Revenue Requirement Adjusted Gross Revenue Requirement		(Line 124) (Line 128 * Line 129)	240,683,479 240,683,479
130	Adjusted Gross nevertue nequirement		(Line 120 Line 129)	240,003,479
131	Revenue Credits Revenue Credits		Attachment 3	3,367,845
	novelide orealis			
132	Net Revenue Requirement		(Line 130 - Line 131)	237,315,634
	Net Plant Carrying Charge			
133	Net Revenue Requirement		(Line 132)	237,315,634
134	Net Transmission Plant + CWIP		(Line 17 - Line 23 + Line 33)	1,767,494,053
135	FCR		(Line 133 / Line 134)	13.4267%
136 137	FCR without Depreciation FCR without Depreciation and Pre-Commercial Costs		(Line 133 - Line 75) / Line 134 (Line 133 - Line 70 - Line 71 - Line 75) / Line 134	10.9265% 10.9265%
138	FCR without Depreciation, Return, nor Income Taxes		(Line 133 - Line 75 - Line 71 - Line 75) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134	1.8067%
130	Tort without bepreciation, rieturn, nor income raxes		(Line 133 - Line 73 - Line 100 - Line 113)/ Line 134	1.0007 /6
	Net Plant Carrying Charge Calculation with Incentive ROE			
139	Net Revenue Requirement Less Return and Taxes		(Line 132 - Line 122 - Line 123)	76,122,931
140	Increased Return and Taxes		Attachment 4	173,029,170
141	Net Revenue Requirement with Incentive ROE		(Line 139 + Line 140)	249,152,101
142 143	Net Transmission Plant + CWIP FCR with Incentive ROE		(Line 17 - Line 23+ Line 33) (Line 141 / Line 142)	1,767,494,053 14.0963%
143	FCR with Incentive ROE without Depreciation		(Line 141 / Line 142) (Line 141 - Line 75) / Line 142	11.5962%
145	FCR with Incentive ROE without Depreciation and Pre-Commerc	ial	(Line 141 - Line 75) / Line 142 (Line 141 - Line 70 - Line 71 - Line 75) / Line 142	11.5962%
4.0	·			007 045 007 77
146 147	Net Revenue Requirement		(Line 132) Attachment 6	237,315,633.82
147	Reconciliation amount Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12	Projects not naid by other P IM trans zones	Attachment 6 Attachment 7	-5,497,726.74 6,041,157.23
149	Facility Credits under Section 30.9 of the PJM OATT	. projects not paid by other 1 3W trans zones	Attachment 5	0.00
150	Net Zonal Revenue Requirement		(Line 146 + 147 + 148 + 149)	237,859,064.31
	Network Zonal Service Rate			
151	1 CP Peak	(Note K)	PJM Data	N/A
152	Rate (\$/MW-Year)		(Line 150 / 151)	N/A
153	Network Service Rate (\$/MW/Year)		(Line 152)	N/A
		·		

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Notes

- A Electric portion only

 B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs. and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes new transmission plant added to plant-in-service

new transmission plant added to plant-in-service

Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes accumulated depreciation associated with current year transmission plant.

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
 Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included in the filing whenever the cost of the land is proposed to be included in rates.

 D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.

 H The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- - the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.

- ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC. Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations. Amount of transmission plant excluded from rates per Attachment 5.

- M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.

 If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.

 N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAIL Project is completed and the entire TrAIL Project is placed in service. The first year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days. This can be illustrated using the following example:

Example:

Assume Last Project goes into service on day 260. Hypothetical Capital Structure until the last project goes into service is 50/50. Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

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Trans-Allegheny Interstate Line Company

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

		Trans-Allegheny Interstate Company									
Line	B1	B2	B3 End of Year Est. for	С	D Only	E	F	G			
	Beg of Year Total	End of Year Total	Final Total	Retail Related	Transmission Related	Plant Related	Labor Related	Total ADIT			
1 ADIT- 282 From Account Total Below	569,936,139	569,588,413	569,588,413		569,588,413	-	-	569,588,413			
2 ADIT-283 From Account Total Below 3 ADIT-190 From Account Total Below	88,318,035 (237,967,039)	85,869,051 (239,223,146)	85,869,051 (243,146,611)		84,761,597 (238,110,740)	-	-	84,761,597 (238,110,740)	Enter Nega		
4 Subtotal 5 Wages & Salary Allocator					416,239,270		100.0000%	416,239,270			
6 Gross Plant Allocator 7 ADIT					416,239,270	100.0000%	-	416,239,270			

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount

0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B1	B2	В3	С	D	Е	F	G	
•		DE			terstate Compan		-	4	
			110.	no Anegheny in	terotate compan	,			
		E	nd of Year Est. for						
ADIT-190	Beg of Year	End of Year	Final	Retail	Gas, Prod	Only			
	Balance	Balance	Total	Related	Or Other	Transmission	Plant	Labor	
	p234.18.b	p234.18.c			Related	Related	Related	Related	JUSTIFICATION
Accelerated Tax Depr-FED-Norm	3	(7)	(7)			(7)			Additional tax deprecation over book
AFUDC Debt-VA-Norm-Incurred-CWIF		(1)	(1)			(1)			Portion of AFUDC Debt that relates to property and booked to account 189
AMT Carryforward	641,329	- '	- ' '			- '			Paid AMT tax which generates a credit
									Disallowance in current year for charitable deduction due to tax loss, tax
Charitable Contribution - VA RTA	182	102	102		102				attribute carries forward five years
									Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years
Charitable Contribution - WV RTA	1,636	1,582	1,582		1,582				Disallowance in current year for charitable deduction due to tax loss, tax
Charitable Contribution Carryforward	2.436	2.131	2.131		2.131				attribute carries forward five years
CIAC-Fed-Norm	1.401.210	1,269,101	1.269.101		2,101	1,269,101			Taxable CIAC
CIAC-Fed-Norm-Incurred-CWIP	1,892,585	1,892,585	1,892,585			1,892,585			Taxable CIAC
CIAC-MD-Norm-Incurred-CWIF	21,595	21,595	21,595			21,595			Taxable CIAC
CIAC-PA-Norm	110,050	98,596	98,596			98,596			Taxable CIAC
CIAC-PA-Norm-Incurred-CWIF	71,176	71,176	71,176			71,176			Taxable CIAC
CIAC-VA-Norm	(33,985)	(35,004)	(35,004)			(35,004)			Taxable CIAC
CIAC-VA-Norm-Incurred-CWIF	20,558	20,558	20,558			20,558			Taxable CIAC
CIAC-WV-Norm	113,461	96,259	96,259			96,259			Taxable CIAC Taxable CIAC
CIAC-WV-Norm-Incurred-CWIP Deferral Amortization of Excess Def Income Taxes	157,678 4,109,966	157,677 3,923,465	157,677 3,923,465			157,677 3,923,465			Resulting from deferral of refund of excess ADIT due to customers
Deletral Amortzation of Excess Del income Taxes	4,109,966	3,923,465	3,923,465			3,923,463			Reclass of the tax portion (gross-up) for property items included in account
FASB 109 Gross-UP	(5,648,441)	(1,935,983)	(1,935,983)			(1,935,983)			190
Federal NOL	139,550,451	143,291,694	143,291,694			143,291,694			Result of bonus depreciation
									Costs incurred as a result of Allegheny merging with FirstEnergy which are
Merger Costs: D&O Insurance	674	566	566		566				not to be included within the revenue requirement
Married Control Control	04 400	00.407	00.407			00.407			Costs incurred as a result of Allegheny merging with FirstEnergy which are
Merger Costs: Licenses NOL Deferred Tax Asset - LT PA	31,102 1,939,726	26,137 805,160	26,137 805,160			26,137 805,160			not to be included within the revenue requirement Result of bonus depreciation
NOL Deferred Tax Asset - LT WV	18,117,327	18,308,323	18,308,323			18,308,323			Result of bonus depreciation
HOLDWING TOXYBOOT ET TY	10,117,027	10,000,020	10,000,020			10,000,020			Pension related temporary difference associated with Service Company
Pension EDCP-SERP Payments	-	3,121	3,121		3,121				allocations
									Pension related temporary difference associated with Service Company
Pension/OPEB : Other Deferred Credit or Debit	2,135,099	2,122,361	2,122,361			2,122,361			allocations
									Reflects the adjustments and subsequent amortization of the regulatory asset associated with the adjusted debt balances resulting from the FE/AYE merger
Purchase Accounting-LTD FMV	1.142.050	1.104.904	1.104.904		1.104.904				(Offset is PAA - LT Regulatory Asset Amort below in 283)
State Income Tax Deductible	1.324.983	1.028.829	1.028.829		1,104,304	1.028.829			Deductions related to state income taxes
Tax Interest Capitalized-Fed-Norm	28,215,976	27,497,168	27,497,168			27,497,168			Actual amount of tax interest capitalized
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	32,695,354	33.030.082	33.030.082			33.030.082			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm	399,855	389,599	389,599			389,599			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Incurred-CWIF	313,896	320,872	320,872			320,872			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm	678,184	663,498	663,498			663,498			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1,042,130	1,077,832	1,077,832			1,077,832			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm Tax Interest Capitalized-VA-Norm-Incurred-CWIP	478,967 337,100	466,976 342,323	466,976 342,323			466,976 342,323			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Incurred-CWIP Tax Interest Capitalized-WV-Norm	2.568.386	342,323 2,504,328	342,323 2,504,328			342,323 2,504,328			Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,595,865	2,643,023	2,643,023			2,643,023			Actual amount of tax interest capitalized
Subtotal	236.428.564	241,210,628	241.210.628	-	1,112,406	240.098.222	-		
Less FASB 109 included above	(1,538,475)	1,987,482	(1,935,983)	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,987,482	-	-	
Less FASB 106 included above									
Total	237,967,039	239,223,146	243,146,611	-	1,112,406	238,110,740	-		

Instructions for Account 190:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D.
 3. ADIT items related only for Transmission are directly assigned to Column E.
 4. ADIT items related to Parta and not in Columns C, D & E are directly assigned to Column F.
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 6. Delired in Columns C, D & T are directly assigned to Column G.
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PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	B3	С	D	E	F	G	
			Trar	ns-Allegheny In	nterstate Compan	ny			
ADIT- 282	Beg of Year Balance p274.9.b	End of Year Balance p275.9.k	End of Year Est. for Final Total	Retail Related	Gas, Prod Or Other Related Related	Only Transmission Related Related	Plant Related Related	Labor Related Related	JUSTIFICATION
A&G Expenses Capitalized	10,790,564	12,170,860	12,170,860			12,170,860			Basis difference relating to A&G expense
Accelerated Tax Depreciation	522,172,111	518,350,723	518,350,723			518,350,723			Additional tax deprecation over book
Additional State Depreciation MD	3,219,830	3,607,978	3,607,978			3,607,978			Temporary difference for additional state depreciation allowed for MD tax return
Additional State Depreciation PA	8.827.262	9,434,048	9.434.048			9,434,048			Temporary difference for additional state depreciation allowed for PA tax return
Additional State Depreciation VA	4,347,502	4,658,902	4,658,902			4,658,902			Temporary difference for additional state depreciation allowed for VA tax return
Additional State Depreciation WV	47,664,825	47,524,948	47,524,948			47,524,948			Temporary difference for additional state depreciation allowed for WV tax return
AFUDC Debt	4,157,312	4,243,691	4,243,691			4,243,691			Portion of AFUDC Debt that relates to property and booked to account 282
Capitalized Vertical Tree Trimming Cost of Removal	136,389 (2,420,551)	176,700 (2,359,564)	176,700 (2,359,564)			176,700 (2,359,564)			Temporary difference that is capitalized for book purposes but deductible for tax purposes Temporary difference arising for removal of plant/property
FASB 109 Gross-Up	(178,739,307)	(174,611,782)				(174,611,782)			Reclass of the tax portion (gross-up) for property items included in account 282
Other Basis Differences	(31,387,601)	(30,922,724)				(30,922,724)			Other property related temporary differences
Sale of Property - Book Gain or (Loss) T&D Repairs	(338,594)	(338,396)	(338,396)			(338,396)			Residual basis differences between book and tax on property Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43
									Vegetation management transmission corridor capital cost and depreciation
Vegetation Management - Transmission	(252,016)	(157,942)	(157,942)			(157,942)			expenses required for the regulatory financial statement schedules
Subtotal	391,196,832	394,976,631	394,976,631	-	-	394,976,631	-	-	
Less FASB 109 included above	(178,739,307)	(174,611,782)	(174,611,782)	-	-	(174,611,782)	-		
Less FASB 106 included above									
Total	569,936,139	569,588,413	569,588,413	-	-	569,588,413	-	-	

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Cas, Water, Sever) or Production are directly assigned to Column D.
 3. ADIT items related only to Transmission are directly assigned to Column E.
 4. ADIT items related to Plant and not in Columns C, D. 8. The er directly assigned to Column F.
 5. ADIT items related to Plant and not in Columns C, D. 8. E. F are directly assigned to Column C.
 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	B3	С	D	E	F	G	
			Trar	s-Allegheny Ir	nterstate Company	1			
ADIT-283	Beg of Year Balance p276.19.b	End of Year Balance p277.19.k	End of Year Est. for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
AFUDC Debt-FED-Norm-Reversal-CWIF	1		-			-			Portion of AFUDC debt that relates to property and booked to account 282
									Disallowance in current year for charitable deduction due to tax loss, tax
Charitable Contribution State & Local RTA	3,330	2,550	2,550		2,550				attribute carries forward five years
CIAC-Fed-Norm-Reversal-CWIP	1,993,378	1,892,595	1,892,595			1,892,595			Taxable CIAC
CIAC-MD-Norm	(78,348)		(74,075)			(74,075)			Taxable CIAC
CIAC-MD-Norm-Reversal-CWIP	23,936	21,816	21,816			21,816			Taxable CIAC
CIAC-PA-Norm-Reversal-CWIP	130,792	121,734	121,734			121,734			Taxable CIAC
CIAC-VA-Norm-Reversal-CWIP	16,595	14,552	14,552			14,552			Taxable CIAC
CIAC-WV-Norm-Reversal-CWIF	150,367	135,497	135,497			135,497			Taxable CIAC
Deferred Charge-EIB	22,065	38,386	38,386			38,386			Allocated portion of total liabilities relating to captive insurance
									Reclass of the tax portion (gross-up) for property items included in account
FASB 109 Gross-Up	24,438,439	24,523,772	24,523,772			24,523,772			283
									Reflects the adjustments and subsequent amortization of adjusted debt
PAA - LT Regulatory Asset Amort	1,142,050	1,104,904	1,104,904		1,104,904				balances associated with the FE/AYE merger
PJM Receivable	29,665,465	27,151,743	27,151,743			27,151,743			Comparison of actual to forecast revenues - non-property related
SC01 Timing Allocation	256,096	256,872	256,872			256,872			Timing differences related to service company allocations
Tax Interest Capitalized-Fed-Norm-Reversal-CWIF	32,375,068	32,437,733	32,437,733			32,437,733			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	310,780	312,079	312,079			312,079			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,037,239	1,044,525	1,044,525			1,044,525			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	332,913	333,724	333,724			333,724			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Reversal-CWIF	2,566,965	2,575,555	2,575,555			2,575,555			Actual amount of tax interest capitalized
									Valuation allowances recorded against state NOL carryforwards not expected
Valuation Allowance NOL WV	18,117,327	18,308,323	18,308,323			18,308,323			to be realized
									Vegetation management transmission corridor capital cost and depreciation
Vegetation Management	252,016	-	-			-			expenses required for the regulatory financial statement schedules
Year-End Additional Temp Adjustments L/T	-	190,538	190,538			190,538			Other non-property related temporary differences
Subtotal	112,756,474	110,392,823	110,392,823		1,107,454	109,285,369			
Less FASB 109 included above	24,438,439	24,523,772	24,523,772	-	-	24,523,772	-	-	
Less FASB 106 included above									
Total	88,318,035	85,869,051	85,869,051	-	1,107,454	84.761.597			

Instructions for Account 283:

- 1. ADIT items related only to Retail Related Operations are directly assigned to Column C.
 2. ADIT items related only to Non-Electric Operations (e.g., Glas, Water, Sewer) or Production are directly assigned to Column D.
 3. ADIT items related only for Transmission are directly assigned to Column F.
 4. ADIT items related to Parta and not in Columns C, D & E are directly assigned to Column G.
 5. ADIT items related to bacra and on the Columns C, D & T are directly assigned to Column G.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 2 - Taxes Other Than Income Worksheet

Othe	er Tax	es	FERC Form No.1 page, line & Col	Amount	Allocator	Allocated Amount		
	Plant	Related		Gross Plant Allocator				
1.1 1.2 1.3 1.4 1.5 1.6 1.7 1.8 2.0		2019 State Property WV 2020 State Property PA (PURTA) 2019 Local Property WV 2020 Local Property WV 2020 Local Property VA 2020 Local Property VA 2020 Local Property PA 2019 Local Property MD 2020 Local Property MD	p263.31(i) p263.32(i) p263.21(i) p263.39(i) p263.40(i) p263.1.3(i) p263.1.6(i) p263.1.9(i) p263.1.10(i)	5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 5,644,783 5,750,000 30,470 5,157 1,035 1,657,326 4,874 767,278 817,347		
3	Tota	Plant Related	_	14,678,270	100.0000%	14,678,270		
	Labo	r Related		Wages	& Salary Alloca	tor		
4 5 6 7		Accrued Federal FICA MD Filing Fee Federal - Excise Federal - Other	p263.12 p263.6 p263,4	0 300 1,726 42,311				
8	Tota	Labor Related	_	44,337	100.0000%	44,337		
	Othe	r Included		Gros	ss Plant Allocato	r		
9		State Sales/Use Tax PA	p263.18(i)	77	100.0000%	77		
10 11				0 0		0 0		
12	Total	Other Included		77	100.0000%	77		
			_		_			
13	I ota	Included (Lines 4 + 8 + 12)		14,722,684	=	14,722,684 Input to Appendix A, Line 82		
	Reta	il Related Other Taxes to be Excluded						
14		Federal Income Tax	p263.2(i)	34,947,993				
15 16		Corporate Net Income Tax MD Corporate Net Income Tax PA	p263.10(i) p263.16(i)	299,182 2,407,055				
17 18		Corporate Net Income Tax VA Corporate Net Income Tax WV	p263.25(i) p263.29(i)	212,999 5,372,974				
19		Subtotal, Excluded		43,240,203				
20	Tota	I, Included and Excluded (Line 13 + Line 19)		57,962,887				
21	Tota	Other Taxes from p114.14.c	_	14,722,684				
22		Difference (Line 20 - Line 21)		43,240,203				

Criteria for Allocation

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

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Trans-Allegheny Interstate Line Company

Attachment 3 - Revenue Credit Workpaper FERC Form No.1 page, line & Col Amount Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related (Note 3) Page 300 Line: 19 Column: b **Total Rent Revenues** (Line 1) Account 456 - Other Electric Revenues (Note 1) Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4) p328-330 Footnote Data Schedule Page: Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner 3,367,845 328 Line: 1 Column: m PJM Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) 10 Rent or Attachment Fees associated with Transmission Facilities (Note 3) 11 Gross Revenue Credits (Sum Lines 2-10) 3,367,845 Less line 14g 12 3,367,845 Input to Appendix A, Line 131 **Total Revenue Credits** (Line 11 - Line 12) 13 Revenue Adjustment to determine Revenue Credit 14a Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here 14b Costs associated with revenues in line 14a 14c Net Revenues (14a - 14b) 14d 50% Share of Net Revenues (14c/2) 14e Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. 14f Net Revenue Credit (14d + 14e) 14g Line 14a less line 14f 15 Amount offset in line 4 above 16 Total Account 454 and 456 3,367,845

- 17 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.
- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

Input to Appendix A, Line 140

173,029,170

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Trans-Allegheny Interstate Line Company

Attachment 4 - Calculation with Incentive ROE

Return and Taxes at High End of the range of Reasonableness Return and Taxes at High End of the range of Reasonableness (Sum Lines 26 and 33 from below)

Difference between Base ROE and Incentive ROE

Α

Preferre Common 3 4 5 6 6 7	d Dividends	enter positive	Source Reference Appendix A, Line 46 Appendix A, Line 84 Appendix A, Line 85 Appendix A, Line 86	1,441,136,646 0 937,667,529
2 Preferre Commo 3 4 5 6	d Dividends n Stock Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1	enter positive	Appendix A, Line 46 Appendix A, Line 84 Appendix A, Line 85 Appendix A, Line 86	0
2 Preferre Commo 3 4 5 6	d Dividends n Stock Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1	enter positive	Appendix A, Line 84 Appendix A, Line 85 Appendix A, Line 86	0
Commo 3 4 5 6	Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Accumulated Other Comprehensive Income Account 216	enter positive	Appendix A, Line 85 Appendix A, Line 86	
3 4 5 6	Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1		Appendix A, Line 86	937,667,529
4 5 6	Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1		Appendix A, Line 86	937,667,529
5	Less Accumulated Other Comprehensive Income Account 219 Less Preferred Stock Less Account 216.1		Appendix A, Line 86	
6	Less Preferred Stock Less Account 216.1			0
6	Less Account 216.1		Appendix A, Line 87	0
			Appendix A, Line 88	0
			Appendix A, Line 89	937,667,529
Capitali				
8	Long Term Debt		Appendix A, Line 90	624,823,644
9	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 90 Appendix A, Line 91	024,823,844
10	Plus Unamortized Gain on Reacquired Debt		Appendix A, Line 91 Appendix A, Line 92	0
11	Less ADIT associated with Gain or Loss		Appendix A, Line 92 Appendix A. Line 93	0
12	Total Long Term Debt		Appendix A, Line 93 Appendix A, Line 94	624,823,644
13	Preferred Stock		Appendix A, Line 94 Appendix A, Line 95	624,623,644
14	Common Stock		Appendix A, Line 95 Appendix A. Line 96	937,667,529
15	Total Capitalization		Appendix A, Line 96 Appendix A, Line 97	1,562,491,173
13	Total Capitalization		Appendix A, Line 37	1,302,431,173
16	Debt %	Total Long Term Debt	Appendix A, Line 98	39.9889%
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 100	60.0111%
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock	12.70%	0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0158
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0762
	Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0920
26 Investm	ent Return = Rate Base * Rate of Return		(Line 1 * Line 25)	132,540,890
Composite Income			,	
	Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.51%
29	p = percent of federal income tax deductible for state purposes		Appendix A, Line 111	0.00%
30		1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	26.93%
31	T/ (1-T)		Appendix A, Line 113	36.86%
32 Income	Tax Component = CIT=(T/1-T) * Inve	stment Return * (1-(WCLTD/R)) =		40,488,280
33 Total In	come Taxes		(Line 32)	40.488.280
ುತ <u>i otal in</u>	come raxes		(Line 32)	40,488,280

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 13 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

Plant in Service Worksheet			A	tachment 5 - Cost Sup	port												
Attachment A Line &	s, Descriptions, Notes, Form 1 Page #s and Instructions		13 Month Balance for Reconciliation	EOY Balance for Estimate													
Calculation of Transmission. Plant In Service	Source		Total	Total	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	OsageWhiteley	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
December	p206.58.b	For 2019	2,077,329,305		48,682,193	17,800,890	1,071,693,494	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,613,808	5,149,27	1 4,686,05	
January	company records	For 2020	2,073,240,912		48,682,193	17,801,028	1,071,706,996	2,022,554	24,556,015	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
February	company records	For 2020	2,073,319,241		48,682,193	17,801,028	1,071,710,171	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
March	company records	For 2020	2,073,445,705		48,698,023	17,801,028	1,071,780,702	2,022,554	24,556,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
April	company records	For 2020	2,073,821,857		48,686,880	17,801,028	1,071,810,426	2,022,554	24,536,030	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
May	company records	For 2020	2,073,949,821		48,688,041	17,801,028	1,071,891,322	2,022,554	24,536,175	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
June	company records	For 2020	2,074,563,826		48,689,874	17,801,028	1,072,034,103	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
July	company records	For 2020	2,074,065,120		48,693,542	17,801,028	1,071,721,921	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,615,612			
August	company records	For 2020	2,074,383,355		48,693,252	17,801,028	1,071,776,399	2,022,554	24,536,508	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235			
September	company records	For 2020	2,075,004,239		48,693,446	17,801,028	1,071,911,013	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,239			
October	company records	For 2020	2,075,417,189	I	48,694,152	17,801,028	1,071,948,740	2,022,554	24,536,813	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235			
November	company records	For 2020	2,075,794,777		48,694,221	17,766,274	1,071,956,938	2,022,554	24,537,247	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,27	1 4,686,05	3 5,691,357
December	p207.58.g	For 2020	2,077,276,433	2,077,276,433	48,694,342	17,760,494	1,072,946,307	2,022,554	24,537,262	8,206,718	1,923,902	7,723,538	6,486,620	39,616,235	5,149,27		
15 Transmission Plant In Service			2,074,739,368	2,077,276,433	48,690,181	17,795,226	1,071,914,502	2,022,554	24,542,612	8,206,718	1,923,902	7,723,538	6,486,620	39,615,712	5,149,27	4,686,05	3 5,691,357

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 14 of 52

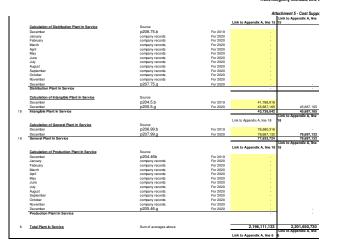
					Details												
				13 Month	Plant Balance For recor	ciliation											
		Farmers Valley	Harvey Run			Grandview				Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation Co	nemaugh-Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
7,294,216	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,353	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,554	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,244	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,710,388	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,375	15,623,574	2,067,321	832,202	5,024,491	61,511,423	657,191	14,711,089	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,294,391	15,623,574	2,067,321	832,202	5,024,491	61,511,480	657,191	14,710,776	28,310,807	1,199,446	1,781,380	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,433	15,623,574	2,067,321	832,202	5,024,491	61,514,659	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,295,224	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,710,776	28,310,807	1,199,446	1,781,143	12,863,994	38,258,335	3,327,672	569,408	43,982,577	4,942,684	438,837
7,296,004	15,623,574	2,067,321	832,202	5,024,491	61,514,224	657,191	14,734,112	28,310,807	1,199,446	1,781,143	12,863,994	38,258,335	3,330,160	569,408	43,982,577	4,942,684	438,837
7.295.900	15.623.574	2.067.321	832,202	5.024.491	61.514.224	657,191	14.734.183	28.310.807	1,199,446	1,781,143	12.863.994	36.258.335	3,329,830	569,408	43.982.577	4,942,684	438.837
7,296,133	15,623,986	2,067,321	832,202	5,024,491	61,515,429	657,191	14,734,383	28,417,919	1,199,446	1,781,143	12,863,994	38,258,335	3,329,830	569,408	43,982,577	4,942,684	438,837
7,297,316	15,623,986	2,067,321	832,202	5,024,491	61,579,622	657,191	14,734,383	28,431,839	1,199,446	1,781,143	12,863,994	38,258,335	3,329,830	569,408	44,021,199	4,942,684	438,837
7,297,352	15,623,988	2,067,321	832,202	5,024,491	61,579,924	657,191	14,734,583	28,434,330	1,199,446	1,781,143	12,863,994	38,258,335	3,329,830	569,408	44,019,430	4,942,684	438,837
7,295,314	15,623,669	2.067.321	832,202	5.024.491	61,523,146	657,191	14,719,739	28.337.859	1,199,446	1,781,252	12.863.994	36,258,335	3.328.527	569,408	43,988,383	4,942,684	438.837

Attachment 6A TrailCo

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																										ĺ
_										Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
7,527,658	59,422,060	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,774,188	2,268,540	38,181,684	32,723,289	1,135,027	936,641	112,108,084	47,541,270	46,563,951	39,113,989	74,383,145	2,081,326	23,994,428	10,434,551	2,077,329,305.00
7,527,658	55,166,693	9,675,169	891,283		692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,777,795	2,268,540	38,181,684	32,892,133	1,135,027	936,641	112,074,263	47,542,523	46,563,914	39,113,989	74,384,091	2,081,326	24,002,705	10,436,983	2,073,240,911.85
7,527,658	55,214,877	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,782,439	2,268,540	38,181,684	32,902,069	1,135,027	936,641	112,083,441	47,543,211	46,584,069	39,113,989	74,384,967	2,081,326	24,003,975	10,436,993	2,073,319,241.43
7,527,658	55,230,068	9,675,169	891,283	1,490,386	692,272	18,700,194	31,318,256	1,754,277		1,368,881	885,549	18,784,054	2,268,540	38,181,684	32,917,918	1,135,027	936,641	112,088,941	47,544,275	46,564,069	39,113,989	74,386,089	2,081,326	24,003,975	10,436,885	2,073,445,705.39
7,527,658	55,238,040	9,675,169	891,283	1,490,386	692,272	18,832,998	31,318,256	1,754,277	7,730,920	1,368,881	885,549	18,785,050	2,268,540	38,181,684	32,964,008	1,135,027	936,641	112,115,705	47,703,797	46,584,069	39,115,082	74,386,965	2,081,326	24,003,975	10,437,506	2,073,821,856.97
7.527.658	55.239.118	9.675.169	891,283	1,490,386	692.272	18.832.998	31.318.256	1.754.277	7,730,920	1.368.881	885,549	18.786.802	2.268.540	38,181,684	32,975,695	1.135.027	936.641	112.145.483	47.703.825	46,564,069	39.115.082	74.388.645	2.081.326	24.003.975	10.437.506	2.073.949.820.93
7.527.658	55.241.575	9.675.169	891,283	1,490,386	692.272	18.832.998	31.318.256	1,754,277	7.730.920	1.581.639	885,549	18.765.863	2.268.540	38,181,684	33.138.985	1,135,027	936.641	112.112.239	47.712.928	46,564,435	39.115.082	74.389.521	2.081.326	24.003.975	10.567.912	2.074.563.826.19
7.527.658	55,462,781	9.675.169	891,283	1,490,386	692.272	18.832.998	31.318.256	1.754.277	7,730,920	1,408,768	885,549	18.768.945	2.268.540	38,181,684	32,988,838	1,135,027	936.641	112,149,890	47.712.954	46,564,667	39.115.082	74.390.397	2.081.326	24.003.975	10.438.307	2.074.065.120.25
7.527.658	55,556,450	9.675.169	891,272	1,490,386	692.272	18.832.998	31.318.256	1,754,277	7.730.920	1,408,768	885,549	18,797,406	2.268.540	38,181,684	32.984.631	1,135,027	936.641	112.267.259	47.712.981	46,565,305	39.115.082	74.391.273	2.081.326	24.003.975	10.438.307	2.074.383.355.15
7.527.658	56.029.867	9.675.169	891,272	1,490,386	692.272	18.832.998	31.318.256	1,754,277	7.730.920	1,408,768	885,549	18.798.164	2.268.540	38,181,684	32 986 495	1,135,027	936.641	112,275,635	47.713.008	46,566,121	39.115.082	74.392.149	2.081.326	24.003.975	10.438.307	2.075.004.238.88
7.527.658	56.270.660	9.675,164	891,272	1,490,386	692.272	18.832.998	31,318,256	1,754,277	7.730.920	1,408,768	885,549	18.803.373	2,268,540	38,181,684	32,986,495	1,135,027	936.641	112,293,397	47.713.035	46,566,814	39,115,082	74.393.025	2.081,326	24.003.975	10.438.307	2.075.417.188.65
7.527.658	56,516,693	9.675,164	891,272	1.490.386	692.272	18.832.998	31.318.256	1,754,277	7,730,920	1,408,768	885,549	18.814.779	2.268.540	38,181,684	32,986,520	1,135,027	936.641	112.316.904	47.713.061	46,570,662	39.115.082	74.393.901	2.081.326	24.003.975	10.438.307	2.075.794.776.54
7 527 659	56 990 614	0.675.164	991 272	1 490 396	602 272	10 022 000	21 210 250	1.754.977	7 720 920	1.409.769	995 549	10 021 215	2 269 540	20 101 004	22,000,510	1 195 097	999.641	112 222 250	47.719.045	46 570 662	20 115 002	74 994 777	2.091.220	24,002,075	10 429 207	2 077 276 422 99
7,527,658	55,967,653	9,675,168	891,279	1,490,386	692,272	18,792,135	31,318,256	1,754,277	7,730,920	1,403,657	885,549	18,789,236	2,268,540	38,181,684	32,956,430	1,135,027	936,641	112.181.815	47,659,224	46,565,600	39,114,745	74,389,150	2.081.326	24,003,143	10.447.552	2.074.739.367.70

1,738,609,307



Attachment 6A TrailCo

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EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 17 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

				A.	aciment 5 - cost supp													
Accumulated Depreciation Worksheet																		
Attachma	nt A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																	
				13 Month Balance for Reconciliation	EOY Balance for Estimate													
											Meadowbrook		Bedington	Meadowbrook				
	Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	Osage Whiteley	Transformer	North Shenandoah	Transformers	Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
	December	Prior year FERC Form 1 p219.25.b	For 2019	294,797,494		16,330,709	259,905	181,429,776	242,442	3,712,541	1,897,472	362,774	1,760,676	1,455,484	8,490,624	888,246	718,413	
	January	company records	For 2020	298,479,855		16,448,627	308,253	183,265,414	245,307	3,760,401	1,911,024	366,141	1,774,192	1,467,574	8,559,949	896,154		
	February	company records	For 2020	302,173,246		16,566,545	356,601	185,039,674	248,173	3,808,269	1,924,576	369,508	1,787,708	1,479,664	8,629,277	904,061	732,237	
	March	company records	For 2020	305,559,617		16,377,948	404,948	186,813,292	251,038	3,856,151	1,938,128	372,875	1,801,224	1,491,754	8,698,604	911,969		
	April	company records	For 2020	309,244,028		16,495,671	453,298	188,578,323	253,903	3,904,032	1,951,680	376,241	1,814,740	1,503,844	8,767,931	919,876		
	May	company records	For 2020	312,922,288		16,613,386	501,644	190,336,761	256,768	3,951,930	1,965,232	379,608	1,828,257	1,515,935	8,837,259	927,784	752,973	
	June	company records	For 2020	316,607,839		16,731,104	549,992	192,063,828	259,634	3,999,903	1,978,784	382,975	1,841,773	1,528,025	8,906,586	935,691	759,885	
	July	company records	For 2020	320,300,750		16,848,827	598,340	193,849,563	262,499	4,047,775	1,992,335	386,342	1,855,289	1,540,115	8,975,913	943,599		
	August	company records	For 2020	323,967,931		16,966,552	646,688	195,610,744	265,364	4,095,501	2,005,887	389,709	1,868,805	1,552,205	9,045,241	951,506		
	September	company records	For 2020	327,663,375		17,084,277	695,035	197,386,114	268,230	4,143,232	2,019,439	393,076	1,882,321	1,564,295	9,114,570	959,414		
	October	company records	For 2020	331,350,534		17,202,004	743,383	199,152,415	271,095	4,190,973	2,032,991	396,442	1,895,838	1,576,385	9,183,898	967,322		
	November	company records	For 2020	335,068,428		17,319,730	791,701	200,948,842	273,960	4,238,721	2,046,543	399,809	1,909,354	1,588,476	9,253,227	975,229		
1	December	p219.25.b	For 2020	338,667,126	338,667,126	17,437,457	839,983	202,685,845	276,825	4,286,473	2,060,095	403,176	1,922,870	1,600,566	9,322,555	983,137	801,357	
23	Transmission Accumulated Depreciation			316,677,116	338,667,126	16,801,757	549,982	192,089,276	259,634	3,999,685	1,978,784	382,975	1,841,773	1,528,025	8,906,587	935,691	759,885	1,417,073

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 18 of 52

-						Details												
					13 Mon	h Balance For Reconcil	lation											
			Farmers Valley	Harvey Run			Grandview				Grandpoint &	Handsome Lake -						
	Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jet Substation (Conemaugh-Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
	1,142,837	1,838,747	117,299	101,215	601,557	7,013,203	86,492	876,080	3,388,561	134,189	206,977	1,564,686	4,179,676	385,398	64,509	5,112,719	569,786	49,707
	1,155,603	1,866,459	118,940	102,672	610,226	7,119,464	87,643	886,458	3,443,689	136,301	210,083	1,587,734	4,243,129	391,221	65,506	5,189,689	578,435	50,475
	1,168,368	1,894,170	120,581	104,128	618,895	7,225,726	88,794	896,836	3,498,816	138,413	213,189		4,306,581	397,045	66,502	5,266,658	587,085	51,243
	1,181,134	1,921,882	122,222	105,584	627,565	7,331,987	89,945	907,213	3,553,943	140,525	216,295	1,633,831	4,370,033	402,868	67,499	5,343,628	595,735	52,011
	1,193,900	1,949,593	123,862	107,041	636,234	7,438,248	91,096	917,591	3,609,071	142,637	219,401	1,656,879	4,433,485	408,691	68,495	5,420,597	604,385	52,779
	1,206,665	1,977,305	125,503	108,497	644,903	7,544,509	92,248	927,969	3,664,198	144,749	222,507	1,679,928	4,496,937	414,515	69,492	5,497,567	613,034	53,547
	1,219,432	2,005,016	127,144	109,953	653,573	7,650,770	93,399	938,346	3,719,326	146,861	225,393	1,702,976	4,560,389	420,338	70,488	5,574,536	680,948	54,315
	1,232,199	2,032,728	128,785	111,410	662,242	7,757,031	94,550	948,724	3,774,453	148,974	228,482	1,726,025	4,623,841	426,162	71,485	5,651,506	658,004	55,083
	1.244.967	2.060.439	130.426	112.866	670.911	7.863.293	95.701	959.102	3,829,581	151.086	231.604	1.749.072	4.687.293	431.987	72.481	5.728.475	666.887	55.851
	1,257,736	2,088,151	132,067	114,322	679,581	7,969,554	96,852	969,479	3,884,708	153,198	234,709	1,772,120	4,750,745	437,815	73,478	5,805,445	675,563	56,619
	1,270,504	2,115,862	133,708	115,779	688,250	8,075,815	98,003	979,857	3,939,929	155,310	237,815	1,795,168	4,814,197	443,642	74,474	5,882,414	684,238	57,387
	1,283,274	2.143.574	135,349	117,235	696,920	8.182.076	99,154	990,235	3,995,256	157,422	240,920	1.818.217	4.877.649	449,469	75.471	5.959.418	692,913	58.155
	1,296,045	2.171.285	138,990	118,691	705.589	8.288.337	100,306	1,000,612	4,050,598	159,534	244.025	1.841.265	4.941.101	455,296	76.467	6.036.453	701.588	58.923
-	1,219,436	2.005.016	127,144	109,953	653,573	7,650,770	93,399	938,346	3,719,395	146,861	225,492	1,702,976	4,560,389	420,342	70,488	5,574,547	637,585	54,315

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										Johnstown SS											Farmers Valley					
Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Total
743,463	7,112,912	968,304	95,476	135,720	56,462	2,080,824	3,941,605	193,724	741,741	127,517	51,688	1,899,938	208,828	3,386,123	1,810,402	98,537	79,625	6,135,540	3,376,867	4,953,642	2,938,678	5,739,219	194,509	1,281,820	119,344	294,797,494
756,637	7,241,958	984,197	97,035	138,343	57,673	2,121,013	4,018,449	197,401	755,340	129,912	52,630	1,943,799	212,746	3,452,941	1,788,117	100,523	81,264	6,312,861	3,480,972	5,068,346	3,007,684	5,893,774	198,151	1,323,824	137,423	298,479,855
769,810	7,371,117	1,000,090	98,595	140,966	58,885	2,161,373	4,095,292	201,079	768,940	132,308	53,572	1,987,668	216,664	3,519,759	1,837,782	102,509	82,903	6,490,157	3,585,079	5,183,051	3,076,690	6,048,330	201,794	1,365,837	155,674	302,173,246
782,984	7,500,332	1,015,983	100,155	143,590	60,096	2,201,903	4,172,136	204,756	782,539	134,703	54,514	2,031,542	220,581	3,586,577	1,887,308	104,496	84,543	6,667,467	3,689,188	5,297,757	3,145,696	6,202,888	205,438	1,407,851	173,939	305,559,617
796,157	7,629,567	1,031,876	101,714	146,213	61,307	2,242,550	4,248,979	208,434	796,139	137,099	55,457	2,075,419	224,499	3,653,395	1,936,887	106,482	86,182	6,844,808	3,793,437	5,412,462	3,214,702	6,357,447	209,078	1,449,866	192,141	309,244,028
809,530	7,758,810	1,047,769	103,274	148,836	62,519	2,283,313	4,325,823	212,111	809,738	139,494	56,399	2,119,299	228,417	3,720,213	1,986,517	108,468	87,821	7,022,204	3,897,825	5,527,167	3,283,710	6,512,009	212,721	1,491,880	210,402	312,922,288
822,504	7,888,058	1,063,662	104,834	151,459	63,730	2,324,076	4,402,686	215,789	823,338	141,704	57,341	2,162,623	232,334	3,787,031	2,036,300	110,455	89,460	7,199,597	4,002,222	5,641,873	3,352,718	6,666,573	216,363	1,533,894	228,782	316,607,839
835,677	8,017,505	1,079,555	106,394	154,082	64,942	2,364,839	4,479,510	219,466	836,937	143,728	58,283	2,205,426	236,252	3,853,849	2,086,095	112,441	91,099	7,376,995	4,106,626	5,756,579	3,421,726	6,821,138	220,005	1,575,908	247,081	320.300.750
848,851	8,147,230	1,095,448	107,953	156,705	66,153	2,405,602	4,556,354	223,144	850,537	145,960	59,225	2,234,870	240,169	3,920,667	2,135,754	114,427	92,738	7,554,542	4,211,031	5,871,286	3,490,733	6,975,704	223,648	1,617,922	265,343	323,967,931
862,024	8,277,458	1,111,341	109,513	159,328	67,365	2,446,365	4,633,197	226,821	864,136	148,400	60,168	2,277,762	244,087	3,987,485	2,185,412	116,414	94,377	7,732,213	4,315,435	5,985,994	3,559,741	7,130,272	227,290	1,659,936	283,610	327.663.375
875,197	8,408,318	1,127,234	111,073	161,951	68,576	2,487,128	4,710,041	230,499	877,736	150,840	61,110	2,320,666	248,005	4,054,303	2,235,071	118,400	96,016	7,909,916	4,419,840	6,100,705	3,628,749	7,284,841	230,932	1,701,950	301,877	331.350.534
888,371	8,539,605	1,143,127	112,633	164,574	69,788	2,527,891	4,786,884	234,176	891,335	153,280	62,052	2,363,586	251,922	4,121,120	2,284,730	120,386	97,656	8,087,659	4,524,244	6,215,421	3,697,757	7,439,412	234,575	1,743,964	320,144	335,068,428
901,544	8,611,044	1,159,020	114,192	167,197	70,999	2,568,654	4,863,728	237,854	904,935	155,720	62,994	2,406,521	255,840	4,187,938	2,334,389	122,372	99,295	8,265,442	4,628,649	6,330,140	3,766,764	7,593,984	238,217	1,785,978	338,411	338.667.126
822,504	7,884,916	1,063,662	104,834	151,459	63,730	2,324,272	4,402,666	215,789	823,338	141,590	57,341	2,156,086	232,334	3,787,031	2,041,905	110,455	89,460	7,199,954	4,002,416	5,641,879	3,352,719	6,666,584	216,363	1,533,894	228,782	316,677,116

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Trans-Allegheny Interstate Line C

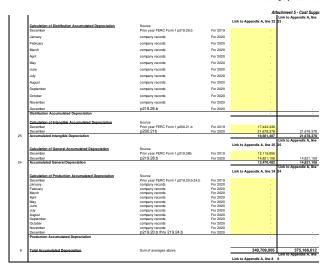


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Trans-Allegheny Interstate Line Company

Electric / Non-electric Cost Support	Attachment 5 - Cost Support		
	Form 1 Amount Electric Portion		
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Electric Portion	Non-electric Portion	Details
Materials and Supplies 40 Transmission Materials & Supplies 9227.8	Beg of year End of Year (for estimate)	Average of Beginning and Ending Balances	
37 Undistributed Stores Expense p227.16	1 1	1	
Allocated General Expenses 0 p200.4 c 51 Plus Property Under Capital Lesses 0 p200.4 c		i	
Transmission / Non-transmission Cost Support			
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Average of Beginning and Ending Balances	
Link to appendix A, line #s, Descriptions, Notes, Form 1 Page #s and instructions	Beg of year End of Year (for estimate)	and Ending Balances	Details
34 Transmission Related Land Held for Future Use Total Non-transmission Related	* · · · · · · · · · · · · · · · · · · ·		Enter Details Here
Transmission Related			
CWIP & Expensed Lease Worksheet			
		Expensed Lease in Form 1	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Beg of year CWIP In Form 1 Amount	Amount	Details
Plant Allocation Factors 6 Electric Plant in Service (Note B) Attachment 5 Plant in Service	2,195,698,539 -	l e	
15 Transmission Plant In Service (Note B) Attachment 5 Accumulated Depreciation	2,077,329,305 -	4	
23 Transmission Accumulated Depreciation (Note B) Attachment 5	294,797,494 -	<u> </u>	
Pre-Commercial Costs Capitalized			
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	EDY for Estimate and BDY for Amortization Amount (Over Final 4 Years)	Average of Beginning and Ending Balances Calculated End of Year (for estimate and reconciliation)	
35 Unamortized Capitalized Pre-Commercial Costs	s - s -	s - s -	
EPRI Dues Cost Support			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Allocated General & Common Expenses	Beg of year EPRI Dues		Details
58 Less EPRI Dues (Note D) p352 & 353	0 0		Enter Details Here
Regulatory Expense Related to Transmission Cost Support			
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions Directly Assigned AIG	Form 1 Amount Transmission Related	Non-transmission Related	Desir
62 Regulatory Commission Exp Account 928 (Note G) p323.189 b		. Link to Appendix A, line 62	Enter Details Here
Safety Related Advertising Cost Support			
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Safety Related	Non-safety Related	Details

Attachment 5 - Cost Support 5% WV 6.5% PA 9.99%
Composite Composite acalculated based on sales, payroll and property for each jurisdiction 7.516% Income Tax Rates 110 SIT=State Income Tax Rate or Composite **Education and Out Reach Cost Support** Directly Assigned A&G

General Advertising Exp Account 930.: Excluded Plant Cost Support Link to Appendix A, line if a, Descriptions, Notes, Form 1 Page if a and Instr Adjustment in Brown Requirement Associated with Estable Transitation Fulfills 15 Excluded Transition Fulfills Supply Fulfills General Description of the Facilities Instructions

1 Remove all investment below SB VI or generator day up barsdomen included in transmission plant in service that are not a result of the RTEP Process

2 Il unable to determine the investment base SBV in a subdation with investment of SBV and higher as well as below SBV.

3 Il unable to determine the investment base SBV in a subdation with investment of SBV and higher as well as below SBV.

4 Total investment in addatation

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8 Or Enter \$ Ending Balances Alocason Transmission Rulated

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301,124 301,124 Prepayments
Prepayments
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Prepaid Persions if not included in Prepayments
Total Prepayments 247,084 355,164 355,164 Detail of Account 566 Miscellaneous Transmission Expenses
Link to Appendix A, line #s, Descriptions, Notes, Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense Total Account 566 Miscellaneous Transmission Expenses Cost Element Name p.321.97.b Labor & Overhead (1)
Miscellaneous (2)
Outside Services Logal (3)
Outside Services Other (4)
Outside Services Rates (5)
Advertising (6)
Travel, Lodging and Meals (7)
Total (1) Label 5 confessed amount incides costs allocated to proposition of the pullmenary wavely and himologolosis.

(3) Individual cost and record incides the segmenter foliabilities for quest house, Fee EX these for years house, Fee EX these for years housed by house, Fee EX these for years house, Fee EX these for years house, Fee EX these for years and year of years of y Net Revenue Requirement

149 Facility Credits under Section 30.9 of the PJM OATT

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 23 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

				Survivor	Net Salvage	Accrual Rate (Annual)											
				Survivor	Salvage	Hate (Annual)											
INSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer Transformers	Doubs Replacement Transformer #2		Doubs Replace Transformer
2 Land & La	nd Rights - Easements	70		B4	0	1.43			2,474,657								
	& Improvements	50		R3	(10)	2.20			1,244,131								
SVC		35	-		(1-7)	2.86											
Station Eq	apment						1,394,525	580,078	902,203	1,437,717	40,402	162,194	145,102	831,931	94,890	149,570	
Other		50	-	R2	(5)	2.10											
SVC SCADA		Note 1	-	80 R2 - 35-yr truncation		2.96											
SCADA		15		S3	0	6.67											
Towers & I		65		R4	(25) (20)	1.92			7,293,785								
Poles & Fr	dures	55	-	R2.5	(20)	2.18			2,909,185								
Overhead	Conductors & Devices								6,364,162								
Other		55	-	R2.5	(40)	2.80											
Clearing		70		R4	0	1.43											
Undergrou	nd conduit	55		S3	(5)	1.91											
	nd conductor and devices	45		R3	(5)	2.33											
SVC		35				2.86		580,078	21,188,123	1,437,717	40,402	162,194	145,102	831,931			

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						Annu	al Depreciation Expe	ense					
Cabot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadowbrook SS	502 Jct Substation	Conemaugh-Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City
152	281		14,882	326 2,506	1,255				124,532	2,668	3,450		
153,056	13,533	34,383	110,514	329,706	18,436	17,476	104,032			266,932	21,896	37,268	
													35,708
			96,529							8,428			198,158
			373,921							385,009			42,714
153,208	13,814	34,383	595,847	332,538	19,691	17,476	104,032		124,532	662,037	25,345	37,268	276,58

Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Shuman Hill Mobiley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Claysburg Ring Bus	Johnstown SS Capacitor
							89,625	6,328		2,078		157,488			18,586	
761,425	69,899	11,968	923,734	104,416	9,216	158,081	1,298,224	184,387	18,717	29,399	14,538	330,273	922,192	44,130	144,608	28,918
							80,158									
							31,302									
761,425	69,899	11,958	923,734	104,416	9,216	158,081	1,499,309	190,716	18,717	31,477	14,538	487,761	922,192	44,130	163,194	28,918

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 26 of 52

Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Damascas SS	Warren Substation	Piercebrook SS	Total
	114,260 57,950							118,518	12,131	248,349	615,811		37,895		2,591,91 2,774,59
11,307	115,021	47,011	801,815	595,866	23,915	19,669	63,162	1,133,264	1,364,368	579,946	1,238,954	43,708	466,263	219,210	18,705,38
	32,985 40,727						876,617								7,442,6 4,129,6
	199,092						1,190,123								8,546,3
11,307	520,034	47,011	801,815	595,866	23,915	19,669	2,129,902	1,251,782	1,376,499	828,294	1,854,765	43,706	504,158	219,210	44,190,

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 27 of 52

Trans-Allegheny Interstate Line Company

Attachment 5 - Cost Support

GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
390	Structures & Improvements	50	R1	0	2.00	991,149
391	Office Furniture & Equipment Information Systems	20 10	SQ SQ	0	5.00 10.00	115,056 613,873
392	Data Handling Transportation Equipment Other	10	SQ SQ	0 20	10.00	
	Otner Autos Light Trucks Medium Truck	7 11.5 11.5	S3 L4 L4	20 20 20 20	5.33 11.43 6.96 6.96	1,796
	Trailers ATV	18 15	L1 SQ	20 20 20	4.44 5.33	
393	Stores Equipment	20	SQ	0	5.00	
394	Tools, Shop & Garage Equipment	20	SQ	0	5.00	
396	Power Operated Equipment	18	L1	25	4.17	
397	Communication Equipment	15	SQ	0	6.67	990,137
398 Total General Plant Total General Plant Experies (must tie to p336.10.b & c)	Miscellaneous Equipment 2,712,009	15	SQ	0	6.67	2,712,009
INTANGIBLE PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
303 Total Intangible Plant Total Intangible Plant (must se to p336.1 d & e)	Miscellaneous Intangible Plant 4,218,172	5	SQ	0	20.00	4,218,172 4,218,172
These depreciation rates will not change absent the appropriate fil	ing at FERC.					

P Expenses

Total PBOP expenses
 Amount relating to retired personne
 Amount allocated on FTEs
 Number of FTEs for Allegheny
 Cost per FTE

TrAILCo FTEs (labor not capitalized) current year
 TrAILCo PBOP Expense for base year
 TrAILCo PBOP Expense in Account 926 for current

9 PBOP Adjustment for Appendix A, Line 57 Lines 1-5 cannot change absent approval or acceptance by FERC in a separate proceedir

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1. Step 2

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C Commercial C	Column D Costs		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP)	Expensed (Estimated)	Deferred	Amount of Deferred Amortized in Year - - -	Estimate Step	Average of 13 Monthly 2 Balances		
	Total	-	-	-		-		
Step 3	For Reconciliation:	Pre	-Commercial	Costs Amount of Deferred	For Reconciliation	on CWIP	AFUDC In CWIP	AFUDC (If CWIF was not in Rate Base)
	Prexy - 502 Junction 138 kV (CWIP)	Expensed (Actual)	Deferred	Amortized in Year				
	1 2		- 1			1		
	3	-	-	-		-	-	
			-	•		-	-	
	Total	-	-	-		-	-	
	Prexy - 502 Junction 500 kV (CWIP)							
	1 2					1	-	
	3	1		1		1		
	4	-	-	-		-	-	
	Total		-	-		-		
	502 Junction - Territorial Line (CWIP)							
	1	-	-	-		9	-	-
	2 3	-	-	-		-	-	1
	4							1
	 Total					9		
	TOTAL			-	!	9	-	-
	Total Additions to Plant In Service (sum of the above for extended to the Additions to Plant in Service reported on pages 204- Difference (must be zero)		Plai Refer to	Attachment 5 - Cost Su tt in Service Worksheet Attachment 5 - Cost Su tt in Service Worksheet	pport			

on the estimated plant in service of each project.

Allocation of Pre-Commercial Costs	Plant in Service	Allocation
	(Estimated 2/12/2008)	
Prexy - 502 Junction 138 kV (CWIP)	94,140,000	0.10734
Prexy - 502 Junction 500 Kv (CWIP)	121,260,000	0.13827
502 Junction - Territorial Line (CWIP)	661,600,000	0.75439
Total	877,000,000	1.00000

Attachment 6 - Estimate and Reconciliation Worksheet

Reconciliation Deta

1 April Year 2 TO populates the formula with Year 1 data

Rev Reg based on Year 1 data

Must run Appendix A to get this number (without any cap adds in Appendix A line 16 and without CWIP in Appendix A line 33)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43 Jan 2020 Feb Mar Apr May Jun	Actual Actual Actual Actual Actual Actual Budget Budget Budget	877 946 876 1,122 876	2,407 (37) 155	194 1,253 688 1,064 159,522	48,977 (33,822) 9,178 5,500 26,763 133,359		13,593 8,277 1,270	23,163 1,804	49,553 13,503 3,175 70,531 29,724 384,149
Aug	Budget								191,896
Sep	Budget								
Oct Nov	Budget				219,976				
Nov Dec	Budget Budget								
Total		4,697	2,525	162,720	409,931		23,140	24,967	742,531

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)
			502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wyle Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Tear									
CWIP) p216.b.43			743	168	298				1,903
Jan 2020	Actual								139
Feb	Actual				14				
Mar	Actual			15,830					
Apr	Actual		701	(11,143)	(20,000)	132,804			
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total			1,444	4,854	(19,688)	132,804		-	2,042

Г	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
				Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
Ī		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43	Actual			79,195	2,812	122,871	7,813	132	
Jan 2020	Actual			79,695			3,607	29	
Feb	Actual			48,183	201		4,644		
Mar	Actual			15,190	(131)		1,615		
Apr	Actual			7,974			996	131	
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget			1,771,817		161,314			
Nov	Budget								
Dec	Budget					3,616			
Total				2,002,053	2,882	287,801	18,675	291	

				Month End Balance	S			
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	502 Junction - Territorial Line (monthly additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWIP
	877	2,407	194	48,977		13,593	23,163	49,553
	1,822	2,371	1,447	15,156	-	21,870	24,967	63,056
	2,698	2,525	2,134	24,334	-	23,140	24,967	66,231
	3,821	2,525	3,198	29,834	-	23,140	24,967	136,762
	4,697	2,525	162,720	56,597	-	23,140	24,967	166,486
	4,697	2,525	162,720	189,956		23,140	24,967	166,486
	4,697	2,525	162,720	189,956		23,140	24,967	550,635
	4,697	2,525	162,720	189,956	-	23,140	24,967	550,635
	4,697	2,525	162,720	189,956	-	23,140	24,967	742,531
	4,697	2,525	162,720	189,956	-	23,140	24,967	742,531
	4,697	2,525	162,720	409,931	-	23,140	24,967	742,531
	4,697	2,525	162,720	409,931	-	23,140	24,967	742,531
	4,697	2,525	162,720	409,931	-	23,140	24,967	742,531
	51,487	32,558	1,471,454	2,354,471	-	290,008	322,764	5,462,500
	3,961	2,504	113,189	181,113	-	22,308	24,828	420,192
(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)	(Appendix A, Line 16)			(Appendix A, Line 33)		

Other Projects PIS								
Monthly additions)		502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS			Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	743	168	298	-	-	-	1,
	-	743	168	298		-		2,
	-	743	168	312		-		2,
	-	743	15,998	312		-	-	2,
	-	1,444	4,854	(19,688)	132,804	-	-	2,
	-	1,444	4,854	(19,688)	132,804			2,
	-	1,444	4,854	(19,688)	132,804			2,
	-	1,444	4,854	(19,688)	132,804	-		2,
	-	1,444	4,854	(19,688)	132,804	-	-	2,
	-	1,444	4,854	(19,688)	132,804	-	-	2,
	-	1,444	4,854	(19,688)	132,804	-		2,
	-	1,444	4,854	(19,688)	132,804	-		2,
	-	1,444	4,854	(19,688)	132,804	-		2,
		15,963	60.191	(175,971)	1.195.237			26.

				Month End Balances	3			
Other Projects PIS (Monthly additions)			Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	
(MOTID By BOURDINS)	fin anning!	(in service)		(in service)		(in service)	(in service)	(in service)
	(in service)	(In service)	(in service)	(If service)	(in service)	(in service)	(In service)	(in service)
	-	-	79,195	2,812	122,871	7,813	132	-
	-	-	158,889	2,812	122,871	11,420	161	-
	-	-	207,072	3,012	122,871	16,064	161	-
	-	-	222,262	2,882	122,871	17,679	161	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	230,236	2,882	122,871	18,675	291	-
	-	-	2,002,053	2,882	284,185	18,675	291	-
	-	-	2,002,053	2,882	284,185	18,675	291	-
	-	-	2,002,053	2,882	287,801	18,675	291	-
		-	8,054,992	37,452	2,084,882	221,055	3,237	

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-									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Mainsburg	Pieroebrook SS	Moshannon	Farmers Valley SS				
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWIP) p216.b.43	Actual Actual	37,693	26						
Jan 2020		168,844	2,431						
Feb Mar	Actual Actual	9,936	10						
	Budget	15,849	(108)		4.000				
Apr		46,090	621		1,093				
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget	171,202							
Sep	Budget	6,551							
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		456,165	2,981		1,093				

				Month End Balan	ces			
Other Projects PIS	um.	101	(8)			101	an.	
Monthly additions)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
	Mainsburg	Piercebrook SS	Moshannon	Farmers Valley SS				
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	37,693	26	-	-	-		-	
	206,537	2,457	-	-	-			
	216,473	2,467						
	232,322	2,360	-		-		-	
	278,412	2,981	-	1,093	-		-	
	278,412	2,981		1,093			-	
	278,412	2,981		1,093				
	278,412	2,981		1,093				
	449,614	2,981	-	1,093	-		-	
	456,165	2,981		1,093				
	456,165	2,981		1,093				
	456,165	2,981		1,093				
	456,165	2,981		1,093				-
	4 080 946	34 135		9.837			-	

3 April Year 2

TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

May	Year 2	Post results of Step 3 on PJM web si	1

erz _		Post results of Step 3 on PJI	/I web site																
	Wylie Ridge (Monthly additions)	Black Oak (Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	(Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
	\$ 2,516,730	5,203,115.70	212,921.78	864,354.75	821,148.65	701,199.58	4,273,583	565,818	521,445	630,252	831,309	5,219,291	235,187	98,257	592,857	231,103	2,874,632	7,295,823	125,636,084
	502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
	\$ 1,653,493.74	7,362,088.83	3,422,958.10	395,030.99	1,152,908.92	587,044.32	136,355	76,881	4,306,429	143,067	211,257	907,590	67,754	274,630	13,827,820	181,181	52,218	-	103,456
_																			
		Handsome Lake - Homer							Johnstown Sub										
	Richwood Hill	City	West Union	Rider Sub (West Milford)	Erie South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damasous Substation	Warren Substation
	\$ 9,440,793.52	1,525,263.75	106,661.35	2,371,548.52	5,975,005.12	4,647,064.08	84,801	3,994,370	165,929	935,567	6,142,248	2,329,033	3,947,509	216,586	114,378	1,855,896	4,826,489	242,146	3,016,162

247,484,300.84

Piercebrook Substation	Joffre Substation S1041
1,359,577	

5 June Year 2

Results of Step 3 go into effect

TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(4)	(7)	(0)	(D)		<i>(</i> D)	(6)	4.0	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
									502 Junction - Territorial Line (monthly
		Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus SS	Warren SS	Kammer SS	additions)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43		877		(16)	15,455				1,055,950
Jan 2021	Actual	876	721		15,261				(420)
Feb	Actual	876			17,350				(972,528)
Mar	Actual	(16,197)	(10,688)	(10,952)	(9,929)	(289)	(5,509)	(7,188)	14,384
Apr	Budget								
May	Budget								
Jun	Budget								180,477
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,864
New Transmissio	in Plant Additions for Year 3 (13 n	nonth average balance)							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)
		Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Pnor Year CWIP) p216.b.43	Actual		201	121	14			(1,769)	(5,779)
Jan 2021	Actual			467				(1,002)	
Feb	Actual			535	54			(1,765)	
Mar	Actual	(331)	(998)	10,042	725	(4,322)	(17)		
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget		221,938						
Nov	Budget		28,292						
Dec	Budget		110,849	3,064,681					
Total		(331)	360,282	3,075,845	794	(4,322)	(17)	(4,536)	(5,779)
New Transmissio	in Plant Additions for Year 3 (13 m	onth average balance)							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
	(1)	(0)	(0)	(5)	Meadowbrook SS		(0)	(**)	(9)
		Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Liec (Prior Tear									
CWIP) p216.b.43				473,921	301	2,491	6,436	36	
Jan 2021	Actual			107,010		(24)	4,765	(6)	
Feb	Actual			103		443	8,964		
Mar	Actual	(2)	(250)	8,055,934	(115)	(3,021)	21,515	(9)	(5)
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget						251,810		
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		(2)	(250)	8,636,968	186	(112)	293,491	21	(5)
New Transmissin	in Plant Additions for Year 3 (13	month average halance)							

New Transmission Plant Additions for Year 3 (13 month average balance)

Attachment 6A TrailCo

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				Month End Balance	S			
Other Projects PIS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damasous SS	Warren SS	Kammer SS	502 Junction - Territorial Line (month additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	877	-	(16)	15,455		-	-	1,055,95
	1,753	721	(16)	30,716	-			1,055,53
	2,629	721	(16)	48,067	-			83,00
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	97,38
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)) 277,86
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)) 277,86
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)) 277,86
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)) 277,86
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)) 277,86
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)) 277,8
	(13,569)	(9,967)	(10,968)	38,137	(289)	(5,509)	(7,188)	277,86
	(130,429)	(98,233)	(109,724)	475,613	(2,889)	(55,090)	(71,876)	4,431,68
	(10,033)	(7,556)	(8,440)	36,586	(222)	(4,238)	(5,529)	340,89

				Month End Balance	98			
Other Projects PIS (Monthly additions)	Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	201	121	14		_	(1,769)	(5,77)
	-	201	588	14	-	-	(2,771)	(5,77
	-	201	1,123	68			(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	(797)	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	221,140	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	249,432	11,165	794	(4,322)	(17)	(4,536)	(5,77
	(331)	360,282	3,075,845	794	(4,322)	(17)	(4,536)	(5,77
	(3,311)	825,876	3,178,158	8,037	(43,222)	(172)	(54,440)	(75,13
	(254.73)	63,528.90	244,473.71	618.23	(3,324.78)	(13.20)	(4,187.68)	(5,779.3

				Month End Balances				
Other Projects PIS (Monthly additions)	Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	473,921	301	2,491	6,436	36	
	-	-	580,931	301	2,467	11,201	30	-
	-	-	581,034	301	2,910	20,165	30	-
	(2)	(250)	8,636,968	186	(112)	41,680	21	(
	(2)	(250)	8,636,968	186	(112)	41,680	21	(
	(2)	(250)	8,636,968	186	(112)	41,680	21	(
	(2)	(250)	8,636,968	186	(112)	41,680	21	
	(2)	(250)	8,636,968	186	(112)	41,680	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(2)	(250)	8,636,968	186	(112)	293,491	21	
	(15)	(2,502)	88,005,565	2,766	6,751	1,713,658	301	(5
	(1.16)	(192.45)	6,769,658.85	212.77	519.33	131,819.84	23.16	(4.0

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ſ	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Mainsburg	Piercebrook SS	Chinalatawa	Farmers Valley SS	New Martinsville	Flint Run Substation	Bartonville	Squab Hollow SVC
l.				Shingletown		Capacitor			
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWIP) p216.b.43	Actual	(1)							
Jan 2021	Actual	148.043							
Feb	Actual	(568)							
Mar	Actual	(7,754)	(2,395)	(403)	(8,977)			(159)	(7,188)
Apr	Budget					826,829			
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget						134,337,104		
Dec	Budget						1,200		
Total		139,720	(2,395)	(403)	(8,977)	826,829	134,338,304	(159)	(7,188)
New Transmission	n Plant Additions for Year 3 (13 n	nonth average balance)							

Monthly additions)	Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	New Martinsville Capacitor	Flint Run Substation	Bartonville	Squab Hollow SVC
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	(1)	-	-	-	-	-	-	
	148,042	-		-				-
	147,474	-		-				-
	139,720	(2,395)	(403)	(8,977)			(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829	-	(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829	-	(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829		(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829	-	(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829	-	(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829	134,337,104	(159)	(7,1
	139,720	(2,395)	(403)	(8,977)	826,829	134,338,304	(159)	(7,1
	1,692,711	(23,953)	(4,026)	(89,770)	7,441,457	268,675,408	(1,589)	(71,8
	130,208.57	(1.842.54)	(309.70)	(6.905.38)	572,419.81	20.667.339.09	(122.21)	(5,528.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									
CWIP) p216.b.43									
Jan 2021	Actual								
Feb	Actual								
Mar	Actual	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget								
Nov	Budget								
Dec	Budget								
Total		(1,774)	(265)	(521)	(8,763)	(260)	(215)		
New Transmission	n Plant Additions for Year 3 (13 m	nonth average halance)							

				Month End Balances				
Other Projects PIS Monthly additions)	Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service
	-	-	-	-	-		-	
	-	-	-	-		-	-	
	-	-	-	-		-	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)	-	
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(1,774)	(265)	(521)	(8,763)	(260)	(215)		
	(17,743)	(2,654)	(5,206)	(87,628)	(2,605)	(2,149)		
	(1,364.82)	(204.19)	(400.49)	(6,740.60)	(200.37)	(165.35)		

v	lylie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	(Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	(Monthly additions)	Doubs Transformer #3 (Monthly additions)	(Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
\$	2,428,265	5,066,123.26	206,563.96	2,109,327.71	796,003.93	678,999.70	4,141,364	550,103	574,031	541,802	808,943	5,073,484	230,587	95,438	575,936	225,130	2,808,616	5,822,902	122,144,535
	•																		
																			l .
	502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
\$	502 Junction Substation 1,632,115.28	Waldo Run 7,525,186.64	Conemaugh 3,326,380.58	Blairsville 383,984.37		Johnstown 567,819.10	Yeagertown 134,540	Grandview Capacitor 74,662		Luxor 138,971	Grandpoint & Guilford 205,221	Moshannon 882,083	Carbon Center 65,819		Oak Mound 13,504,765	Shuman Hill 176,027	Buffalo Road 50,727	Conemaugh Capacitor	Grover SS Capacitor 101,183
\$																		Conemaugh Capacitor	
\$	1,632,115.28	7,525,186.64 Handsome Lake - Homer	3,326,380.58	383,984.37	1,121,231.54	567,819.10	134,540	74,662	4,183,301 Johnstown Sub	138,971	205,221	882,083	65,819	266,885	13,504,765	176,027	50,727	-	101,183
S	1,632,115.28	7,525,186.64			1,121,231.54 Erie South	567,819.10			4,183,301									Conemaugh Capacitor - Damasous Substation	

Total Revenue Requirement \$ 243.356.791.05

Flint Run Substation	New Martinsville Capacitor	Piercebrook Substation	Joffre Substation S1041
2,258,216	62,545.42	1,322,573	

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7 April Year 3

Reconcilation - TO calculates Reconcilation by populating the 13 monthly plant balances and beginning and end of year balances for the other rate base items and the 13 monthly averages for CWIP in Reconcilation (adjusted to include any Reconcilation amount from prior year).

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
	(4)	(6)	(0)	(6)	(4)		Line (monthly additions)	(17)	
		(in service)	CWIP	CWIP	CWIP				
Dec (Prior Tear				,,	,,				
CWIP) p216.b.43	Actual						-		
Jan 2020	Actual								
Feb	Actual		-	-					
Mar	Actual								
Apr	Actual		-	-					
May	Actual		-	-					
Jun	Actual								
Jul	Actual								
Aug	Actual		-	-					
Sep	Actual		-	-					
Oct	Actual								
Nov	Actual								
Dec	Actual		-	-					
Total									

Monthly additions)	0	0	0	Month End Balance		(monthly additions)		
ioning additions)				(in service)	(in service)	CWP		
	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	
	-	-	-			-	-	
	-	-	-	-	-	-	-	
		-	-		-	-	-	
	-	-	-	-	-	-	-	
	-	-	-	-	-	9	-	
	-	-	-	-	-	9	-	
	-	-	-	-	-	9	-	
	-	-	-	-	-	9	-	
	-	-	-	-		9	-	
	-	-	-	-	-	9	-	
	-	-	-	-	-	9	-	
						63		

		Result of Formula for Recor																
Total Revenue Requirement \$ 242,174,542.84	Potter SS 226,806.33	Cabot SS Transformer 816,390.50	Doubs Transformer #4 (Monthly additions) 549,482.85	Doubs Transformer #3 (Monthly additions) 578,111.75	Doubs Transformer #2 (Monthly additions) 554,803.16	Kammer Transformers (Monthly additions) 4,183,836	Meadow Brook SS Capacitor (Monthly additions) 686,333	Bedington Transformer (Monthly additions) 804,190	Meadowbrook Transformer (Monthly additions) 2,117,497	North Shenandoah (Monthly additions) 208,594	Black Oak (Monthly additions) 5,106,851	Wylie Ridge (Monthly additions)	502 Junction - Territorial Line (Monthly additions) 123,099,445	Osage Whiteley 2,838,110	Armstrong 1,819,016	Farmers Valley 231,461	Harvey Run 96,310	Doubs SS 581,119
Г																		
	Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capacitor
i	5,880,176	51,186	1,494,806	75,352	140,235	207,079	4,221,260	387,327	3,349,145	1,628,773	66,415	5,116,609	574,318	889,949	6,747,546	1,130,662	104,557	83,143
	Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstwon Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill
i	135,747	2,335,545	4,555,996	177,621	3,970,190	166,673	101,705	917,158	2,285,231	3,860,032	212,056	112,139	269,264	13,588,685	6,016,928	5,843,328	4,731,724	9,246,691

 Damascus SS
 Warren Substation
 Joffre Substation \$1041
 Piercebrook Substation

 247,269
 2,956,679
 1,334,590

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> Doubs SS (12,154)

(2,017)

8 April Year 3 Reconcilation - TO adds the difference between the Reconcilation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

The Reconciliation in Step 8

242,174,943

242,174,943

247,844,301

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	Refunds or Surcharges					
Interest 35.19a for Man	rch Current Yr	0.2800%				
Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Refund) Owed
			March Current Yr	Months		
Jun	Year 1	(442,480)	0.2800%	11.5	(14,248)	(456,728)
Jul	Year 1	(442,480)	0.2800%	10.5	(13,009)	(455,489)
Aug	Year 1	(442,480)	0.2800%	9.5	(11,770)	(454,250)
Sep	Year 1	(442,480)	0.2800%	8.5	(10,531)	(453,011)
Oct	Year 1	(442,480)	0.2800%	7.5	(9,292)	(451,772)
Nov	Year 1	(442,480)	0.2800%	6.5	(8,053)	(450,533)
Dec	Year 1	(442,480)	0.2800%	5.5	(6,814)	(449,294)
Jan	Year 2	(442,480)	0.2800%	4.5	(5,575)	(448,055)
Feb	Year 2	(442,480)	0.2800%	3.5	(4,336)	(446,816)
Mar	Year 2	(442,480)	0.2800%	2.5	(3,097)	(445,577)
Apr	Year 2	(442,480)	0.2800%	1.5	(1,858)	(444,338)
May	Year 2	(442,480)	0.2800%	0.5	(619)	(443,099)
Total		(5,309,758)				(5,398,962)
		Balance	Interest	Amort	Balance	
Jun	Year 2	(5,398,962)	0.2800%	(458,144)	(4,955,935)	
Jul	Year 2	(4,955,935)	0.2800%	(458,144)	(4,511,668)	
Aug	Year 2	(4,511,668)	0.2800%	(458,144)	(4,066,157)	
Sep						
	Year 2	(4,066,157)	0.2800%	(458,144)	(3,619,398)	
Oct	Year 2	(3,619,398)	0.2800%	(458,144) (458,144)	(3,171,388)	
Nov	Year 2 Year 2	(3,619,398) (3,171,388)	0.2800% 0.2800%	(458,144) (458,144) (458,144)	(3,171,388) (2,722,124)	
	Year 2 Year 2 Year 2	(3,619,398) (3,171,388) (2,722,124)	0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602)	
Nov	Year 2 Year 2	(3,619,398) (3,171,388)	0.2800% 0.2800%	(458,144) (458,144) (458,144)	(3,171,388) (2,722,124)	
Nov Dec	Year 2 Year 2 Year 2	(3,619,398) (3,171,388) (2,722,124)	0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602)	
Nov Dec Jan	Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,19,819) (1,366,771)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454)	
Nov Dec Jan Feb Mar Apr	Year 2 Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,777) (912,454)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454) (456,865)	
Nov Dec Jan Feb Mar Apr May	Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,19,819) (1,366,771)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454)	
Nov Dec Jan Feb Mar Apr	Year 2 Year 2 Year 2 Year 3 Year 3 Year 3	(3,619,398) (3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,777) (912,454)	0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800% 0.2800%	(458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144) (458,144)	(3,171,388) (2,722,124) (2,271,602) (1,819,819) (1,366,771) (912,454) (456,865)	

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8) Revenue Requirement for Year 3

(5,497,727) Input to Appendix A, Line 147 \$ 243,356,791 237,859,064

						Meadow Brook SS		Meadowbrook				502 Junction - Territorial				
		Doubs Transformer #4	Doubs Transformer #3	Doubs Transformer #2	Kammer Transformers	Capacitor (Monthly	Bedington Transformer	Transformer (Monthly	North Shenandoah	Black Oak (Monthly	Wylie Ridge (Monthly	Line (Monthly				
Potter SS	Cabot SS Transformer	(Monthly additions)	(Monthly additions)	(Monthly additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	(Monthly additions)	additions)	additions)	additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run
(4 449)	(15.446)	(83 629)	58 673	(11.405)	(92 924)	(15.393)	(17.559)	1 297 504	(4.481)	(99.673)	(56.255)	(2.626.438)	(37.815)	(38 186)	(3.858)	(2.017)

Meadowbrook SS	Buffalo Road Capacitor	Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altoona	Blairsville	Conemaugh Transformer	502 Junction Substation	Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction	West Union SS	Bartonville SS Capaci
(1,465,761)	(1,069)	(31,536)	(1,584)	(2,932)	(4,326)	(88,185)	(7,976)	(76,426)	(25,596)	(1,386)	(106,317)	(13,177)	(18,265)	(636,298)	(23,034)	(2,178)	(1,71
Yeagertown	Rider	Monocacy SS	Shuman Hill Sub	Mainsburg SS	Johnstown Sub Capcitor	Grover SS	Claysburg Ring Bus	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Shawville	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill
(630)	(37,278)	(94,292)	(3,686)	(25,035)	770	(1,813)	(19,061)	(45,353)	(90,574)	(4,691)	(2,318)	(5,556)	(247,601)	(129,756)	(136,338)	(98,119)	(200,97

 Damascus SS
 Warren Substation
 Joffre SS
 Piercebrook SS

 5,305
 (61,588)
 (25,872)

9 May Year 3

10 June Year 3

Total Revenue Requirement \$ (5,497,727)

Results of Step 8 go into effect \$ 237,859,064

Post results of Step 8 on PJM web site \$ 237,859,064

Trans-Allegheny Interstate Line Company Attachment 7 - Transmission Enhancement Charge Workshee

Provided Registerant Registera

				PJM Upgr	ade ID: b0328.1 b	0328.2; 60347.1;	b0347.2; b0347.3; bi	2347.4	Put	M Upgrade ID:	b0218; b0220; b116			PJM Upgrade	ID: 60216	
10		Outsits			502 Junction - Te	mitorial Line (CWIP)	Plant In Service)			Pylie Ridge Transfo	omer (Plant in Service)		Black Oak	(SVC) Dynamic Rear	tive Device (Plant In Sec	vice)
11	"Yes" if a project under PUM OATT Schedule 12, otherwise															
	"No"	Schedule 12	(Yes or No)	Yes					Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the															
		CIAC	(Yes or No)	No					No				No			
13	Input the allowed ROE	Allowed RCE		12.70%					11.70%				12.70%			
14	From line 3 above if "No" on line 12 and From line 7 above	FCS without Invention SC		10.9205%					10.9265%				10.9265%			
			æ	10.3650%					10.3200%				10.3200%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is 'Yes' then line 7.	FCR for This Project		11 1982%					10 93695				11 1962%			
16	then line 3, and if line 12 is "Yes" then line 7. Forecast – End of prior year net plant plus current year forecast of CWP or Cap Adds.	PURTOF ITE PROJECT		11.2625					10.3000%				11.5962%			
	reconciliation - Average of 13 month prior year net plant															
	balances plus prior year 13-mo CWP balances.	Investment		872,601,361					16,914,732				31,501,358			
17	Annual Depreciation Exp from Attachment 5			21,188,123					580,078				1,413,172			
						Pre-Commercial	Reconciliation				Reconciliation				Reconciliation	
18			Invest Yr	Debres	Depreciation	Exp.	Amount	Deveron	Deturn	Depreciation	Amount	Departur	Datum	Depreciation	Amount	December
10	See Calculations for each item below	We breefus BOF	2011	95.126.211.71	21.188.123.19	0.00	(2.626.438.11)	113,687,896,79	1,848,187,35	580.077.70	(56,255,30)	2,372,009,75	3.441.994.20	1.413.172.31	(99,672,82)	4.755.493.70
20	See Calculations for each item below	W Incentive RCE	2011	100.956.412.19	21,188,123.19	0.00	(2,626,438,11)	119,518,097,27	1,848,187,35	580,077,70	(56,255.30)	2,372,009,75	3,652,950,95	1.413.172.31	(99,672,82)	4.966,450,44

For Plant in Service

"Per-Commercial Egy" is equal to the amount of pre-commercial expense on Attachment Sa for each project expensed in year and amortized in yea

Revenue is equal to the "Return" ("Investment" times FCR) plus "Depreciation" plus "Pre-Commercial Egy" plus prior year "Reconcilation amount

Revenue is equal to the "Return" ("Investment" times FCR) plus "Depreciation" plus "Pre-Commercial Egy" plus prior year "Reconcilation amount

Revenue is equal to the "Return" ("Investment" times FCR).

ATTACHMENT H-18

		PJM Upgrade	ID: 60323			PJM Upgrade	ID: 60230			PJM Upgrad	i D: 60229	
	No	rth Shenandoah Transi	omer (Plant In Service	,		eadowbrook Transfor	mer (Plant In Service)			Bedington Transform	er (Plant In Service)	
Yes" if a project under PJM OATT Schedule 12, otherwise	Yes				Yes				Van			
No* Yes!" if the customer has paid a lump sum payment in the	168				168				Tes			
mount of the investment on line 29. Otherwise "No"	No				No				No			
put the allowed ROE from line 12 and from line 7 above	11.70%				11.70%				11.70%			
"Yes" on line 12 line 13 equals 12.7%, then line 4, if line 13 equals 11.7%					10.9265%				10:3265%			
nen line 3, and if line 12 is "Yes" then line 7 onecast – End of prior year net plant plus current year onecast of CWIP or Cap Adds.	10.9265%				10.9265%				10.9265%			
sconolistion – Average of 13 month prior year net plant stances plus prior year 13-mo CWIP balances.	1,520,726				6,146,623				5,800,668			
nnual Depreciation Exp from Attachment 5	40,402				1,437,717				162,194			
			Reconciliation				Reconciliation				Reconciliation	
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
See Calculations for each item below	166,162.00	40,401.96	(4,480.68)	202,083.28	671,610.45	1,437,717.26	1,297,504.33	3,406,832.04	633,809.65	162,194.28	(17,559.38)	778,444.54
See Calculations for each item below	166,162.00	40,401.96	(4,480.68)	202,083.28	671,610.45	1,437,717.26	1,297,504.33	3,406,832.04	633,809.65	162,194.28	(17,559.38)	778,444.54

For Plant in Service

"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR

"Pre-Commercial Exp." ("Investment" times FCR

"The Commercial Exp." ("Invest

ATTACHMENT H-18/

7 8 9

			PJM Upgrad	le ID: 60559			PJM Upgrad	e ID: 60495			PJM Upgra	de ID: b0343			PJM Upgrad	de ID: 50344	
0			Meadowbrook Capa	itor (Plant In Service)			Kammer Transform	ers (Plant In Service)			Doubs Replac	Transformer#2			Doubs Replace	Transformer #3	
1	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
2	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
4	input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above	11.70%				11.70%				11.70%				11.70%			
5	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.9265%				10:3265%				10.9265%				10.9265%			
6	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9265%				10:3085%				10.9265%				10.9265%			
	reconcilation – Average of 13 month prior year net plant balances plus prior year 13-mo CWP balances.	4,886,267				30,288,151				4,166,134				3,884,696			
7	Annual Depreciation Exp from Attachment 5	145,102				831,931				94,890				149,570			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
8	See Calculations for each item below	Raturn 533,897,68	Depreciation 145,102,02	Amount (15.392.59)	Revenue 663,607,11	Return 3.309.433.19	Depreciation 831.931.17	Amount (92,923.95)	Revenue 4.048.440.41	Return 455,212,41	Depreciation 94,890.48	Amount (11.405.01)	Revenue 538,697,87	Return 424.461.08	Depreciation 149,570,04	Amount 58.673.06	Revenue 632,704,18
0	See Calculations for each item below	533,897.68	145,102.02	(15,392.59)	663,607.11	3,309,433.19	831,931.17	(92,923.95)	4,048,440.41	455,212.41	94,890.48	(11,405.01)	538,697.87	424,461.08	149,572.04	58,673.06	632,704.18

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-committee amount of pre-commit

EXHIBIT NO. TRC-: ATTACHMENT H-1

5 6 7

"Yes" is propose under PAM OATT Schedule 12, showing the proposed of the PAM OATT Schedule 12, where the page of a large pumpered in less according to the page of page of the
		PJM Upgrad	le ID: b0345			PJM Upgrade	ID: 60704			PJM Upgrade	ID: 61941			PJM Upgrade	ID: 60563	
ſ		Doubs Replace	Transformer #4			labot SS - Install A	Autotransformer			Armat	rong			Farmera Valle	y Capacitor	
wise	Yes				Yes				Yes				Yes			
te	144								144				144			
	No				No				No				No			
	11.70%				11.70%				11.70%				11.70%			
ove	10.9265%				10.9265%				10.9265%				10.9265%			
7%																
	10.9265%				10:3265%				10:3265%				10:3265%			
*																
	4,199,499				6,001,330				13,452,697				1,930,139			
	82,944				153,208				332,538				19,691			
ļ																
			Reconciliation				Reconciliation				Reconciliation				Reconciliation	
	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
	458,858.02	82,944.24	(83,628.80)	458,173.46	655,735.02	153,207.70	(15,446.29)	793,496.43	1,469,908.20	332,538.12	(38,185.68)	1,764,260.64	210,896.52	12,690.68	(3,857.82)	226,729.3
Ų	458,858.02	82,944.24	(83,628.80)	458,173.46	655,735.02	153,207.70	(15,446.29)	793,496.43	1,469,908.20	332,538.12	(38,185.68)	1,764,260.64	210,896.52	13,690.68	(3,857.82)	225,729.3

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

PJM Upgrade ID: 60674, 61023, 61023.3

Yes No 11.70% 10.908% 10.908%

20,251,407

ATTACHMENT H-1

		PJM Upgrade ID: b0564			PJM Upgrade ID: b1803	
		Harvey Run Capacitor			Doubs 55	
"Yes" if a project under PUM OATT Schedule 12, otherwise "No" "Yes" if the customer has paid a lump sum payment in the	Yes			Yes		
amount of the investment on line 29, Otherwise "No"	No			No		
Input the allowed ROE From line 3 shows if 'No' on line 12 and From line 7 shows	11.70%			11.70%		
# Yes' on line 12 # line 13 equals 12.7%, then line 4. # line 13 equals 11.7%	10.9265%			10.9265%		
then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9265%			10.9265%		
reconcilation - Average of 13 month prior year net plant						
balances plus prior year 13-mo CWP balances.	713,510			4,318,889		
Annual Depreciation Exp from Attachment 5	17,476			104,032		
	Return	Reconciliation Depreciation Amount	Revenue	Return	Reconciliation Depreciation Amount	Revenu

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm Revenue is equal to the "Return" ("Investment" times FCR;

ATTACHMENT H-18

y																	
			PJM Upgrade ID	b1800, b1804			PJM Upgrad	e ID: b1800		PJM U	pgrade ID: b243	3.1, b2433.2, b24	13.3		PJM Upgra	de ID: b1153	
10			Meadowb	ook SS			Hunter	stown			Waldo R	tun SS			Cone	maugh	
11	"Yes" if a project under PJM CATT Schedule 12, otherwise																\neg
	"No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above																
	if "Yes" on line 12	10.9265%				10.9265%				10.9265%				10.9265%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%																
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9265%				10.9265%				10.9265%				10.9265%			
	reconcilation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	53,291,586				37,978,789				55,149,229				24,384,252			
17	Annual Depreciation Exp from Attachment 5	0				923,734				1,499,309				662,037			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
15	See Calculations for each item below	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
		5,822,902		(1,465,761)	4,357,141.10	4,149,750	923,734	(106,317)	4,967,167.61	6,025,878	1,499,309	(636,298)	6,888,888.31	2,664,344	662,037	(76,426)	3,249,954.41
20	See Calculations for each item below	5,822,902		(1,465,761)	4,357,141.10	4,149,750	923,734	(106,317)	4,967,167,61	6,025,878	1,499,309	(535,298)	6,888,888.31	2,664,344	662,037	(76,426)	3,249,354.41

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comm
Revenue is equal to the "Return" ("Investment" times FCR

ATTACHMENT H-18

a																		
			PUM Upgrad	le ID: b1967			PJM Upgrade ID	b1609, b1769			PJM Upgrad	e ID: b1945			PJM Upgrade	ID: 61610		
10			Blaire	ille SS			Four Mi	le Jet			Johnstown S	S (2nd stime)			Yeager	town		
11	"Yes" if a project under PJM GATT Schedule 12, otherwise																	
	"No"	Yes				Yes				Yes				Yes				
12	"Yes" if the customer has paid a tump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No				
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.72%				
14	From line 3 above if "No" on line 12 and From line 7 above																	
	if "Yes" on line 12	10.9265%				10.9265%				10.9265%				10:3265%				
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%																	
16	then line 3, and if line 12 is "Yea" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.9285%				10.9269%				10.9265%				10.9265%				
	reconciliation - Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	2,874,533				8,516,144				4,241,096				1,012,454				
17	Annual Depreciation Exp from Attachment 5	69,899				190,716				104,416				23,915				
				Reconciliation				Reconciliation				Reconciliation				Reconciliation		
15		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Ravenue	Return	Depreciation	amount	Revenue	
19	See Calculations for each item below	314,086	69,899	(7,976)	376,008.04	930,516	190,716	(23,034)	1,098,197.49	463,403	104,416	(13,177)	554,642.36	110,626	23,915	(630)	133,910.25	
20	See Calculations for each item below	314,086	69,899	(7,976)	376,008.04	930,516	190,716	(23,034)	1,098,197.49	463,403	104,416	(13,177)	554,642.38	110,626	23,915	(630)	133,910.25	

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times FCR)

ATTACHMENT H-18

	ĺ		PUM Upgrade	ID: 61990			PJM Upgrad	e ID: b1801			PJM Upgrade	ID: 61965			PJM Upgrade	ID: 61839	
10			Grandview 0	Sapacitor			Altoon	svc			Lue	er .			Grand Point	& Guilford	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No			
13 14	input the allowed ROE From line 3 above if "No" on line 12 and from line 7 above	11.70%				11.70%				11.70%				11.70%			
15	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.9265%				10.9285%				10.9285%				10.9295%			
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	109265%				10.9265%				10.9265%				10.9265%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	556,885				31,317,234				1,039,912				1,537,117			
17	Annual Depreciation Exp from Attachment 5	13,814				761,425				25,345				37,268			
				Reconciliation				Reconciliation				Reconciliation				Reconcillation	
18	See Calculations for each item below	Return 60,848	Depreciation 13,814	amount (1,584)	Revenue 73,077.71	Return 3,421,876	Depreciation 761,425	amount (88,185)	4,095,115.99	Return 113,626	Depreciation 25,345	amount (2,932)	Revenue 136,039.32	Return 167,953	Depreciation 37,268	amount (4,326)	Revenue 200,894.79
20	See Calculations for each item below	60,848	13,814	(1,584)	73,077.71	3,421,876	761,425	(88,185)	4,095,115.99	113,626	25,345	(2,932)	136,039.32	167,953	37,268	(4,326)	200,894.79

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Reverse is equal to the "Return" ("Investment" times PCII).

ATTACHMENT H-18

			PJM Upgrade ID: b1964				PJM Upgras	de ID: b1672			PJM Upgrad	e ID: b1998			PJM Upgrade	ID: 61999, 62002			PJM Upgran	de ID: b2342	
		l	Mark	annon			Carbon				Shan				No.	hwood		i		HII Sub	
1	"Yes" if a project under PJM OATT Schedule 12, otherwise		- MORE	annan			Calon	Center			2101	nue .			- mari	18000			210100	PRI 202	$\overline{}$
	"No"	Yes				Yes				Yes				Yes				Yes			
2	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
4	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above	11.70%				11.70%				11.70%				11.70%				11.70%			
5	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.0265%				10.9265%				10.9265%				10.9265%				10.9265%			
6	then line 3, and if line 12 is "Yes" then line 7 Porecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10:3265%				10,9285%				10.9285%				10.9265%				10.9265%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	6,626,114				492,941				2,012,300				0				1,322,935			
7	Annual Depreciation Exp from Attachment 5	158,081				11,958				47,011				0				31,477			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
5		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
3	See Calculations for each item below	724,002	158,081	(18,265)	863,817.74	53,861	11,958	(1,386)	64,432.27	219,874	47,011	(5,556)	261,329.22	0			0.00	144,550	31,477		172,341.41

For Plant in Service

"Pre-Commercial Exp" is equal to the amount of pre-commer.

Revenue is equal to the "Return" ("investment" times PCR).

ATTACHMENT H-18

			PJM Upgrade ID: b1770				PJM Upgr	ide ID: b2148			PJM Upgrad	le ID: b0556			PJM Upgrade	ID: b1023.1			PJM Upgrad	e ID: b1941	
		l	Buffelo				_	ille Capacitor			Grover 55				502 Junction				Handsome Lak		
10			bumaso	HEBE			nessure	ise Capacitor			Unover 55	Capacitor			SW Junction	Secession			Mandeome Lak	J - nomer City	
11	"Yes" if a project under PJM CATT Schedule 12, otherwise																				
	"No"	Yes				Yes				Yes				Yes				Yes			
12																					
	amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
13	Input the allowed ROE	11.70%				11.70	%.			11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above	1																			
	if "Yes" on line 12	10:3265%				10.9265	5			10.9265%				10.9265%				10.9265%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%																				
	then line 3, and if line 12 is "Yes" then line 7	10:3265%				10.9265	5			10.9265%				10.9265%				10.9265%			
16	Forecast - End of prior year net plant plus current year	1																			
	forecast of CWIP or Cap Adds.	1																			
	reconciliation - Average of 13 month prior year net plant	1																			
	balances plus prior year 13-mo CWIP balances.	379,914								822,554				13,797,500				11,022,728			
17	Annual Depreciation Exp from Attachment 5	9.215					1			11 307				124,532				276.580			
		1								11,000											
		1		Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
15		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
19	See Calculations for each item below	41.511	9.216	(1.069)	49,658,38			0	0.00	89.876	11.307	(1.813)	29,370,10	1,507,583	124.532	(25.596)	1,606,519,32	1,204,398	275.580	(31.536)	1,449,441.68
20	Para Calculations for each item below	41.411	0.716	17.00%	40.000.00				0.00	80.828	11 307	27 8220	00 970 10	1 827 893	124,422	(20,000)	1,600,610,00	1.554.558	276 690	(91.896)	1 440 441 69

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme
Revenue is equal to the "Return" ("Investment" times PCR).

Yes No 11.70% 10.9285% 10.9285% Yes No 11.70% 10.9089% Yes No 11.70% 13.9385% 13.9385%

PJM Upgrade ID: b2260

621,151 14,538

33,987,005 801,815

ATTACHMENT H-18

			UM Upgrade IC	: b1802 & b1608			PJM Upgras	de ID: 60555			PJM Upgras	le ID: b1943			PJM Upgrad	le ID: 60375		P.	IM Upgrade ID:	b2364 & b2364.1	
10			Maine	nurg SS			Johnstown !	Sub Capacitor			Clayabun	Ring Bus			Conemaugh	h Capacitor			Squab H	allow 55	
11	"Yes" if a project under PJM CATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29, Otherwise "No"	No				No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above	11.70%				11.70%				11.70%				11.70%				11.70%			
15	if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%					10.9265%				10.9265%				10.9265%				10.9265%			
16	then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.	10.3265%				10.9265%				10.9265%				10.9265%				10.9265%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	30,782,338				1,252,844				6,824,620				0				16,261,019			
17	Annual Depreciation Exp from Attachment 5	595,866				28,918				163,194				0				487,761			
			Description	Reconciliation			Decreciation	Reconciliation				Reconciliation				Reconciliation				Reconciliation	
15	See Calculations for each item below	Raturn 3,363,431	Depreciation 595,888	amount (25,035)	3,934,261.17	Return 136,892	Depreciation 28,918	amount 770	Revenue 166,579.82	Raturn 745,692	Depreciation 163,194	amount (19,061)	Revenue 889,825.18	Return	Depreciation 0	amount 0	Revenue 0.00	Return 1,776,759	Depreciation 487,761	amount (45,353)	Revenue 2,219,168.25
20	See Calculations for each item below	3,363,431	595,866	(25,035)	3,934,261.17	136,892	28,918	770	166,579.82	745,692	163,194	(19,061)	889,825.18	0		0	0.00	1,776,759	487,761	(45,353)	2,219,168.25

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-commer
Revenue is equal to the "Return" ("investment" times PCR)

ATTACHMENT H-18

		P	JM Upgrade ID: b	62362 & 62632.1			PJM Upgrade	ID: b2156			PJM Upgrad	e ID: b2546			PJM Upgrade	ID: b2545			PJM Upgrade	e ID: b2441		PJM	Jpgrade ID: b254	r, 62547.1, 6254	47.2
10			Squab Holio	ow SVC			Shingletown	Capacitor			Nywe	aner			Richwor	od Hill			Erie S	outh			Joffre 5	ab	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise																								
	"No"	Yes				Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the																								
	amount of the investment on line 29, Otherwise "No"	No				No				No				No				No				No			
	Input the allowed ROE From line 3 above if "No" on line 12 and from line 7 above	11.70%				11.70%				11.70%				11.70%				11.70%				11.70%			
14	if "Yes" on line 12	10.9265%				10.9265%				10.9265%				10.9265%				10.9265%				10.9265%			
	If the 13 equals 12.7%, then line 4, if line 13 equals 11.7%	10.0000776				10.00007.0				10.001071				10.0000.0				10.000.0				10.800.0			
	then line 3, and if line 12 is "Yes" then line 7	10.0005%				10.0064%				10.9265%				10 9364%				10 92656				10 93655			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.																								
	reconciliation - Average of 13 month prior year net plant																								
	balances plus prior year 13-mo CWP balances.	25,448,222				1,516,114				837,181				66,790,760				40,232,965				43,075,958			
17	Annual Depreciation Exp from Attachment 5	922,192				44,130				19,669				1,854,765				1,376,499				1,251,782			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation				Reconciliation				econciliation	
15		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
19	See Calculations for each item below	2,889,949	922,192	(90,574)	3,721,566.32	165,658	44,130	(4,691)	205,097.35	91,475	19,669	(2,318)	108,825.06	7,297,889	1,854,765	(200,974)	8,951,680.31	4,396,053	1,376,499	(136,338)	5,636,213.27	4,706,692	1,251,782	(129,756)	5,828,717.7
20	See Calculations for each item below	2,889,949	922,192	(90,574)	3,721,566.32	165,658	44,130	(4,601)	205,097.35	91,475	13,669	(2,318)	108,825.06	7,297,889	1,854,765	(200,974)	8,951,680.31	4,396,053	1,375,499	(136,338)	5,636,213.27	4,706,692	1,251,782	(129,756)	5,828,717.77

For Plant in Service
"Pre-Commercial Exp" is equal to the amount of pre-comme Revenue is equal to the "Return" ("Investment" times FCR)

10 Year of a project under PAJI OATT Schedule 12, otherwise 12 Year of the contineer has paid a large suns prepared in his second of the investment of the i

Yes No No 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PJM Upgrade ID: b2475	PJM Upgrade ID: b1991	PJM Upgrade ID: b2261	PJM Upgrade ID: b2494	PUM Upgrade ID: x1041	PUM Upgrade ID: b2587	PJM Upgrade ID: b2118	PUM Upgrade ID: b2996, b2995.1, b2996.2
11.7% 1 ar 104	Oak Mound	Farmers Valley Substation	Damascus Substation	Warren Substation	Jothe Substition S1041	Piercebrook Substation	New Martinsville Capacitor	Flint Run Substation
No above 1 11.7% 1 ear 104.11	a a	Yes	Yes	Yes	Yes	Yes	Yes	Yes
11.7% 1 ear start 104	11.70%	No. 11.70%	No. 11.70%	No 11.70%	No 11.70%	No 11.70%	No 11.70%	No. 11.70%
olant 104,	10.3265%	10.2265%	10,0085%	10.9265%	10.5269%	10.9269%	10.2269%	10.0205%
	10.3265%	10:0265%	10:0289%	10.0065%	10.3369%	10.9265%	102265%	10,0089%
	4,103,503 2,129,902	35,341,412 838,294	1,842,887 43,708	22,213,760 504,158	0	10,098,094 219,210	512,420	20,667,339
-		Walary	43,700 Reconciliation	Reconcillation	Reconcilation	Reconciliation	Reconciliation	Reconciliation
Retur 11,	Beconciliation	Reconciliation			Return Depreciation amount Revenue		Return Depreciation amount Revenue	

\$6,041,157.23 Ax A Line 148

Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2 Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up

TABLE 1: Summary Cost of Long	- Tarra Dahl	ost bisciosare and mac-op									
TABLE 1: Summary Cost of Lone	g rem best										
CALCULATION OF COST OF DEBT											
YEAR ENDED 12/31/202	20										
	(a)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(1)	0	
t=N	Issue Date	Maturity Date	ORIGINAL ISSUANCE	Net Proceeds At Issuance	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year' z*	Weighted Outstanding Ratios	Effective Cost Rate (Tables 2 and 3)	Weighted Debt Cost at t = N (h) * (i)	
Long Term Debt C12/31/2020 First Mortgage Bonds: 3.85%, Serior Unsecured Notes 3.76%, Serior Unsecured Notes	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 \$ 75,000,000	\$ 545,247,429 \$ 74,437,647	\$ 547,990,012 \$ 74,742,188	12 12	\$ 547,990,012.00 \$ 74,742,188.00	88.00% 12.002%	3.95% 3.85%	3.48% 0.46%	
Total			\$ 625,000,000		\$ 622,732,200		\$ 622,732,200	100.000%		3.94%	
The outstanding amount (column (e)) for debt retir	in the Net Amount Outstanding at $t=N$ in these calcived during the year is the outstanding amount at the										

	TABLE 2: Effective Cost Rates For	Traditional Front-Loaded Debt Issuance	ces:										
	YEAR ENDED 12/31/2020 Long Term Debt Isst Affiliate	(aa) Issue Date	(bb) Maturity Date	(cc) Amount Issued	(dd) (Discount) Premium at Issuance	4 (ee) Issuance Expense	(ff) Loss/Sain on Reacquired Debt	(gg) Less Related ADIT (Attachment 1)	(hh) Net Proceeds	(ii) Net Proceeds Ratio	(jj) Coupon Rate	(kk) Annual Interest	(II) Effective Cost Rate* (Yield to Maturity at Issuance, t = 0)
(1) (2)	3.85%, Serior Unsecured NO 3.76%, Serior Unsecured Notes	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550,000,000 75,000,000	\$ (418,000)	4,334,571 562,353	•	300X	\$ 545,247,429 \$ 74,437,847	99.1359 99.2502	0.03850 0.0376	\$ 21,175,000 \$ 2,820,000	3.95% 3.85%
		nd table or from YTM = Internal Rate of Return (IRR) calcu- issuance): the t+0 Cashliow C, equals Net Proceeds colum	salation $mn\left(gg\right); Semi-annual (or other) interest cashflows (C_{\rm o.t.},C_{\rm o})$	\$ 625,000,000	(418,000)	\$ 4,896,924		3000	\$ 619,685,076			\$ 23,995,000	

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCO will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCO will true up the amounts withdrawn, the interest paid in the year. Origination Fees, Commitments Fees, and total loant onto this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retu	irn¹		4.886348%
Based on following I	Financial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) p w$	r	(t)

 Origination Fees
 7.780.954

 Origination Fees
 7.780.954

 Addition Origination Fees
 15.125

 Total Issuance Expense
 7.796.079

 New Borrowing
 Old Borrowing

After borrowing is at the midpoint (\$275,000)

	2008	2008	2008	2008	2009	2010	2011	2012	2013	2014	2015
LIBOR Rate	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Spread											
Interest Rate	6.13%	3.86%	4.05%	4.34%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%	2.12%
Bond \$450M Interest											
Rate	\$ 450,000,000					4.00%	4.00%	4.00%	4.00%	4.00%	4.00%
Revolver Interest Rate	\$ 350,000,000	Draw 1	DONE			3.249%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 2, 3, 4	DONE			3.247%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 5	DONE			3.251%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 6	DONE - Roll over Draw 1	1 and 4		3.316%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 7	DONE			3.361%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 8	DONE - Roll over Draw 2	, 3 and 5		3.422%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 9	DONE			3.417%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 10	DONE			3.348%	4.50%	6.21%			
Revolver Interest Rate	\$ 350,000,000	Draw 11	DONE - Roll over Draw 6	and 9		3.498%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 12	DONE - Roll over Draw 1	0		3.418%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 13	DONE - Roll over Draw 7	and 8		3.398%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 14	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 15	DONE			3.275%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 16	DONE - Roll over Draw 1	1		3.289%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17	DONE			3.248%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 17A	DONE - Roll over Draw 1	2, 14 and 15		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 18	DONE - Roll over Draw 1	3 and 17		3.286%	4.50%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 19	DONE				3.283%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 20	DONE - Roll over Draw 1	6			3.304%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 21	DONE - Roll over Draw 1	7A and 19			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 22	DONE - Roll over Draw 1	8			3.312%	6.21%			
Revolver Interest Rate	\$ 450,000,000		DONE				3.222%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 24	DONE Roll over Draw 20				3.213%	6.21%			
Revolver Interest Rate	\$ 450,000,000		DONE Roll over Draw 21				3.174%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 26	DONE Roll over Draw 25				3.169%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 27	DONE - Pay off Draw 26				3.196%	6.21%			
Revolver Interest Rate	\$ 450,000,000	Draw 28	DONE				1.936%	6.21%			

					GL '224100		GL '820204	GL '181100/654106	GL '820202			
	(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)		
	Year		Capital Expenditures	Principle Drawn In Quarter (\$000's)	Principle Drawn To Date	Outstanding Debt Balance	Interest Expense	Origination Fees	Commitment	Net Cash Flows (D-F-G-H)	Interest at effective rate	Amortization of origination fees and commitment fees
	2008											
12	/24/2007	Q4	68,183,000	10,000,000	10,000,000	10,000,000		734,955.02		9,265,045	-	-
01	/31/2008	Q1	,,	-,,	10,000,000	9,265,045		31,013.00		(31,013)	46,132	46,132
02	2/4/2008	Q1			10,000,000	9,280,164		69,578.45		(69,578)	4,853	4,853
02	2/6/2008	Q1			10,000,000	9,215,438		137.50		(138)	2,409	2,409
02	/29/2008	Q1			10,000,000	9,217,710		2,960.00		(2,960)	27,752	27,752
03	3/5/2008	Q1			10,000,000	9,242,502		125,384.16		(125,384)	6,042	6,042
3/	24/2008	Q1	25,543,000		10,000,000	9,123,160	155,047.57			(155,048)	22,684	(132,363)
03	/31/2008	Q1			10,000,000	8,990,797		17,011.00		(17,011)	8,230	8,230
	/30/2008	Q2			10,000,000	8,982,016		197,269.56		(197,270)	35,289	35,289
05	/19/2008	Q2			10,000,000	8,820,035		109,824.88		(109,825)	21,931	21,931
	23/2008	Q2	20,509,000		10,000,000	8,732,141	97,477.43			(97,477)	40,038	(57,439)
	/26/2008	Q2			10,000,000	8,674,702		43,098.82		(43,099)	3,402	3,402
	/30/2008	Q2			10,000,000	8,635,005		13,267.50		(13,268)	4,516	4,516
	3/8/2008	Q3			10,000,000	8,626,253		1,577.79		(1,578)	44,084	44,084
	/13/2008	Q3			10,000,000	8,668,760		62,776.98		(62,777)	5,667	5,667
	15/2008	Q3		55,000,000	65,000,000	8,611,650	59,689.48	7,780,953.85		47,159,357	2,251	(57,438)
	20/2008	Q3			65,000,000	55,773,258		530.00		(530)	36,461	36,461
	25/2008	Q3			65,000,000	55,809,189		15,125.00		(15,125)	36,485	36,485
	/3/2008	Q3			65,000,000	55,830,549		82,654.66		(82,655)	65,714	65,714
	/8/2008	Q3			65,000,000	55,813,609		1,957.50		(1,958)	36,487	36,487
	11/2008	Q3			65,000,000	55,848,138		41,845.84		(41,846)	21,903	21,903
	15/2008	Q3		(20,000,000)	45,000,000	55,828,196	243,199.31			(20,243,199)	29,196	(214,004)
	25/2008	Q3			45,000,000	35,614,192		7,525.25		(7,525)	46,580	46,580
	29/2008	Q3			45,000,000	35,653,247		98,058.08		(98,058)	18,645	18,645
	30/2008	Q3	24,995,000		45,000,000	35,573,834		18,136.90	235,520.83	(253,658)	4,650	4,650
	/2/2008	Q4		20,000,000	65,000,000	35,324,826			78,506.96	19,921,493	9,235	9,235
	/17/2008	Q4			65,000,000	55,255,554		2,030.03		(2,030)	108,439	108,439
	/29/2008	Q4			65,000,000	55,361,963		266.90		(267)	86,901	86,901
11	/19/2008	Q4			65,000,000	55,448,597		96,048.71		(96,049)	152,404	152,404

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retur	rn¹		4.886348%
Based on following F	inancial Formula ² :		
NPV = 0 =	$\sum_{i=1}^{N} C_i/(1 + IRR)pw$	r	(t)

Origination Fees		
Origination Fees		7,780,954
Addition Origination Fees		15,12
Total Issuance Expense	_	7,796,07
	-	
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	0.005

0.0037 After borrowing is at the midpoint (\$275,000)

_												
	11/21/2008	Q4			65,000,000	55,504,952		730.00		(730)	14,511	14,511
	12/15/2008	Q4		25,000,000	90,000,000	55,518,734	718,999.31			24,281,001	174,431	(544,569)
(1)	1/6/2009	Q1	42,068,000	-	90,000,000	79,974,165	-		618,333.53	(618,334)	230,297	230,297
	2/17/2009	Q1		30,000,000	120,000,000	79,586,128	-		-	30,000,000	438,097	438,097
	3/16/2009	Q1	75,475,000	40,000,000	160,000,000	110,024,225	933,987.50			39,066,013	388,964	(545,023)
	3/25/2009	Q1		-	160,000,000	149,479,202			1,100,000.00	(1,100,000)	175,942	175,942
	4/8/2009	Q2		-	160,000,000	148,555,144			549,166.67	(549,167)	272,085	272,085
	5/15/2009	Q2 Q2		50,000,000	210,000,000	148,278,062				50,000,000	718,820	718,820
	6/16/2009	Q2		40,000,000	250,000,000	198,996,882	1,405,039.11			38,594,961	834,057	(570,982)
	6/30/2009	Q2		-	250,000,000	238,425,899				-	436,686	436,686
	7/31/2009	Q3			250,000,000	238,862,586			453,194.44	(453,194)	969,797	969,797
	8/3/2009	Q3		30,000,000	280,000,000	239,379,188				30,000,000	93,882	93,882
	9/4/2009	Q3		50,000,000	330,000,000	269,473,071				50,000,000	1,129,444	1,129,444
	9/16/2009	Q3		-	330,000,000	320,602,515	1,596,826.11			(1,596,826)	503,245	(1,093,581)
	10/5/2009	Q4		45,000,000	375,000,000	319,508,934	207,916.06			44,792,084	794,450	586,534
	10/16/2009	Q4			375,000,000	365,095,468			321,250.00	(321,250)	525,294	525,294
	11/5/2009	Q4		30,000,000	405,000,000	365,299,512	-			30,000,000	956,176	956,176
	12/4/2009	Q4		50,000,000	455,000,000	396,255,688				50,000,000	1,504,831	1,504,831
	12/16/2009	Q4	73,715,000	-	455,000,000	447,760,519	1,374,479.16			(1,374,479)	702,843	(671,636)
	1/4/2010	Q1 Q1			455,000,000	447,088,883			138,489.58	(138,490)	1,111,675	1,111,675
	1/5/2010	Q1		30,000,000	485,000,000	448,062,068	892,331.11			29,107,669	58,568	(833,764)
	1/15/2010	Q1			485,000,000	477,228,304	440,625.00			(440,625)	624,167	183,542
	1/25/2010	Q1		(485,000,000)	-	477,411,847	423,000.00		18,489.58	(485,441,490)	624,407	201,407
	1/25/2010	Q1		450,000,000	450,000,000	(7,405,236)		4,533,000.00		445,467,000	-	-
	1/25/2010	Q1		45,000,000	495,000,000	438,061,764		5,852,578.67		39,147,421		
	1/27/2010 2/3/2010	Q1 Q1			495,000,000 495,000,000	477,209,186 477,326,969		6,979.59 58,000.00		(6,980) (58,000)	124,763 436,922	124,763 436,922
		Q1									430,922	430,922
	2/3/2010 2/5/2010	Q1 Q1			495,000,000 495,000,000	477,705,891 477,700,391		5,500.00 82,116.73	2,934.74	(5,500) (85,051)	124,892	124,892
	2/12/2010	Q1		20,000,000	515,000,000	477,700,391		02,110.73	2,934.74	20,000,000	437,300	437,300
	2/24/2010	Q1		20,000,000	515,000,000	498,177,531		23,770.00		(23,770)	781.982	781.982
	3/10/2010	Q1		30,000,000	545,000,000	498,935,743		90,000.00		29,910,000	913,821	913,821
	3/17/2010	Q1		30,000,000	545,000,000	529,759,564		195,720.20		(195,720)	484,916	484,916
	3/26/2010	Q1		20,000,000	565,000,000	530,048,759		17,821.04		19,982,179	623,885	623,885
	4/1/2010	Q2		20,000,000	565,000,000	550,654,823		17,021.04	255,416.67	(255,417)	432,008	432,008
	4/5/2010	02			565,000,000	550,831,415		123,660.90	200,410.07	(123,661)	288,060	288,060
	4/7/2010	Q2 Q2			565,000,000	550,995,814		201,250.00		(201,250)	144,054	144,054
	4/8/2010	Q2			565,000,000	550,938,618		224,587.75		(224,588)	72,015	72,015
	4/12/2010	Q1		30,000,000	595,000,000	550,786,045		224,507.75		30,000,000	288,036	288,036
	4/14/2010	Q2		30,000,000	595,000,000	581,074,082		194.134.74		(194.135)	151.918	151,918
	4/21/2010	Q2			595,000,000	581,031,865		18,977.41		(18,977)	531,848	531,848
	4/26/2010	Q2		(65,000,000)	530,000,000	581,544,735	369,573.75	10,377.41		(65,369,574)	380,177	10,603
	4/26/2010	Q2		65,000,000	595,000,000	516,555,339	55,920.56			64,944,079	500,177	(55,921)
	4/28/2010	Q2		00,000,000	595,000,000	581,499,418	33,320.30	2.300.79		(2,301)	152.029	152.029
	4/30/2010	Q2			595,000,000	581,649,147		2,156.70		(2,157)	152,068	152,068
	5/7/2010	Q2		30,000,000	625,000,000	581,799,058		2,100.70		30,000,000	532,550	532,550
	5/12/2010	Q2		(80,000,000)	545,000,000	612,331,608				(80,000,000)	400,304	400,304
	5/12/2010	Q2		80,000,000	625,000,000	532,731,912	160,694.44			79,839,306	400,004	(160,694)
	5/12/2010	02		80,000,000	625,000,000	612,571,218	81,275.00			(81,275)	-	(81,275)
	5/12/2010	Q2 Q2			625,000,000	612,489,943	170,100.00			(170,100)		(170,100)
	5/20/2010	Q2			625,000,000	612,319,843	170,100.00	182,500.00		(182,500)	640,599	640,599
	5/26/2010	Q2		20,000,000	645,000,000	612,777,942		102,300.00		20,000,000	480,746	480,746
	6/14/2010	02		20,000,000	645,000,000	633,258,687		150,071.58		(150,072)	1.574.581	1,574,581
	7/1/2010	Q2 Q3 Q3			645,000,000	634,683,197		130,071.30	230,764	(230,764)	1,411,820	1,411,820
	7/2/2010	O3			645,000,000	635,864,253		1,168.50	200,704	(1,169)	83,116	83,116
	7/7/2010	Q3		35,000,000	680,000,000	635,946,200		1,100.00		35,000,000	415,741	415,741
	7/15/2010	Q3		33,000,000	680,000,000	671,361,942	8,500,000.00			(8,500,000)	702.368	(7,797,632)
	7/26/2010	Q3		(65,000,000)	615,000,000	663,564,309	0,000,000.00			(65,000,000)	954,726	954,726
	7/26/2010	Q3		(20,000,000)	595,000,000	599,519,036				(20,000,000)	334,720	334,720
	7/26/2010	Q3		115,000,000	710,000,000	579,519,036				115,000,000		
	7/26/2010	Q3		,,	710,000,000	694,519,036	115,798.33			(115,798)		(115,798)
	7/26/2010	Q2			710,000,000	694,403,237	544,837.22		-	(544,837)	- 1	(544,837)
	8/9/2010	Q3		(35,000,000)	675,000,000	693,858,400	107,415.00			(35,107,415)	1,270,829	1,163,414
	8/9/2010	Q3		35,000,000	710,000,000	660,021,814	-			35,000,000	.,2.,0,020	-,,,,,,,,
	8/12/2010	Q3		(30,000,000)	680,000,000	695,021,814	271,680.83			(30,271,681)	272,581	900
	8/12/2010	Q3		(80,000,000)	600,000,000	665,022,714	699,608.89			(80,699,609)		(699,609)
	8/12/2010	Q3		110,000,000	710,000,000	584,323,106	-			110,000,000	-	
	8/30/2010	Q3			710,000,000	694,323,106	-	407,816.09		(407,816)	1,635,445	1,635,445
	9/7/2010	Q3		30,000,000	740,000,000	695,550,735	-			30,000,000	727,674	727,674
	9/26/2010	Q3		-	740,000,000	726,278,408	-			-	1,805,872	1,805,872
	10/1/2010	Q4			740,000,000	728,084,280			162,778	(162,778)	475,975	475,975
	10/8/2010	Q4		30,000,000	770,000,000	728,397,478	-			30,000,000	666,739	666,739
	10/26/2010	Q4		(115,000,000)	655,000,000	759,064,217	1,028,023.33			(116,028,023)	1,787,940	759,916
	10/26/2010	Q4		115,000,000	770,000,000	644,824,133	-			115,000,000	- 1	-
	11/5/2010	Q4		30,000,000	800,000,000	759,824,133	-			30,000,000	993,774	993,774
	11/9/2010	Q4		(35,000,000)	765,000,000	790,817,908	305,721.11			(35,305,721)	413,562	107,841
	11/9/2010	Q4		(30,000,000)	735,000,000	755,925,749	171,937.50			(30,171,938)	-,-,-	(171,938)
	11/9/2010	Q4		(30,000,000)	705,000,000	725,753,811	86,853.33			(30,086,853)	-	(86,853)
	11/9/2010	Q4		95,000,000	800,000,000	695,666,958				95,000,000	-	
	11/12/2010	Q4		(110,000,000)	690,000,000	790,666,958	955,215.56			(110,955,216)	310,092	(645,123)
	11/12/2010	Q4		(30,000,000)	660,000,000	680,021,835	18,946.67			(30,018,947)		(18,947)
	11/12/2010	Q4 Q4		140,000,000	800,000,000	650,002,888	5.83			139.999.994	_	(6)
	12/6/2010	Q4		20,000,000	820,000,000	790,002,882	0.50			20,000,000	2,482,059	2,482,059
	12/23/2010	Q4 Q4		20,000,000	820,000,000	812,484,941		8,281.46		(8,281)	1,807,331	1,807,331
	1/3/2011	Q1			820,000,000	814,283,991		0,201.40	140,277.78	(140,278)	1,171,579	1,171,579
	1/18/2011	Q1			820,000,000	815,315,292	9,000,000		, , , , , , , , ,	(9,000,000)	1,600,050	(7,399,950)
	1/26/2011	Q1		(115,000,000)	705,000,000	807,915,342	966,600.56			(115,966,601)	845,228	(121,373)
	1/26/2011	Q1		115,000,000	820,000,000	692,793,969	300,000.30			115,000,000	043,220	(121,373)
	2/9/2011	Q1					110 550 70				1 470 507	1 260 054
	2/9/2011 2/9/2011	Q1 Q1		(20,000,000) (95,000,000)	800,000,000 705,000,000	807,793,969 789,154,923	118,552.78 797,767.78			(20,118,553) (95,797,768)	1,479,507	1,360,954 (797,768)
ı	2/3/2011	Qi		(33,000,000)	703,000,000	100,104,023	131,101.70			(33,131,100)	- 1	(131,100)

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TrALCo anticipates its financing will be a 7 year loan, where by TrALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TrALCo will amortize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each year, TrALCo will true up the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loant ont on this statchment.

Total Loan Amount		\$	900,000,000
Internal Rate of Retur			4.886348%
Based on following F	inancial Formula ² :		
NPV = 0 =	$\sum_{t=1}^{N} C_t / (1 + IRR) pw$	r	(t)

Origination Fees		7 700 054
Origination Fees		7,780,954
Addition Origination Fees		15,125
Total Issuance Expense	=	7,796,079
	=	
	New Borrowing	Old Borrowing
Revolving Credit Commitment Fee	0.005	0.0050
nevolving Credit Commitment Fee	0.005	0.0050

0.0037 After borrowing is at the midpoint (\$275,000)

2/9/2011	Q1	115,000,000	820,000,000	693,357,156			_	115,000,000	-	-
2/14/2011	Q1	(140,000,000)	680,000,000	808,357,156	1,201,215.56			(141,201,216)	528,453	(672,763)
2/14/2011	Q1	140,000,000	820,000,000	667,684,393				140,000,000	-	-
2/16/2011	Q1		820,000,000	807,684,393		3,098.63		(3,099)	211,164	211,164
4/1/2011	Q2	-	820,000,000	807,892,458			97,777.78	(97,778)	4,659,577	4,659,577
4/14/2011	Q2	10,000,000	830,000,000	812,454,257			-	10,000,000	1,381,663	1,381,663
4/26/2011	Q2	(115,000,000)	715,000,000	823,835,920	949,900.00			(115,949,900)	1,293,164	343,264
4/26/2011	Q2	115,000,000	830,000,000	709,179,184				115,000,000	-	-
5/9/2011	Q2	(115,000,000)	715,000,000	824,179,184	941,620.00			(115,941,620)	1,401,603	459,983
5/9/2011	Q2	(140,000,000)	575,000,000	709,639,166	1,081,920.00			(141,081,920)	-	(1,081,920)
5/9/2011	Q2	(10,000,000)	565,000,000	568,557,246	22,375.00			(10,022,375)	-	(22,375)
5/9/2011	Q2	235,000,000	800,000,000	558,534,871				235,000,000	-	-
5/16/2011	Q2	(235,000,000)	565,000,000	793,534,871	145,034.17			(235,145,034)	726,363	581,329
5/16/2011	Q2	235,000,000	800,000,000	559,116,200	-			235,000,000	-	-
5/23/2011	Q2	(235,000,000)	565,000,000	794,116,200	144,805.69			(235,144,806)	726,895	582,089
5/23/2011	Q2	50,000,000	615,000,000	559,698,289	007.040.50	000.057		50,000,000	-	(00.705)
5/26/2011 6/23/2011	Q2 Q2	(115,000,000) (50,000,000)	500,000,000 450,000,000	609,698,289 494,395,838	307,912.50 88,994.45	233,657		(115,541,569) (50,088,994)	239,118 1,812,670	(68,795) 1,723,675
6/23/2011					00,994.40		-			1,723,073
7/6/2011	Q2	20,000,000	470,000,000 470,000,000	446,119,513			474 700 44	20,000,000	700.005	700.005
7/6/2011	Q3 Q3		470,000,000	466,119,513 466,740,462	0.000.000		171,736.11	(171,736)	792,685 549,369	792,685
7/15/2011	Q3	(20,000,000)	450,000,000	458,289,831	9,000,000 34,417.78			(9,000,000) (20,034,418)	549,369	(8,450,631) 564,980
10/18/2011	Q3 Q4	(20,000,000)	450,000,000	438.854.811	34,417.70		290,416.67	(20,034,418)	4.902.813	4,902,813
1/17/2012	Q1		450,000,000	443,467,207	9,000,000		290,416.67	(9,000,000)	5,306,145	(3,693,855)
3/2/2012	Q1		450,000,000	439,773,352	3,000,000	3,070.00		(3,070)	2,594,240	2,594,240
7/15/2012	Q3		450.000,000	442,364,522	9,000,000	0,070.00		(9.000.000)	7.874.847	(1,125,153)
1/15/2013	Q1		450,000,000	441,239,369	9,000,000			(9,000,000)	10,740,283	1,740,283
7/15/2013	Q3		450,000,000	442,979,652	9,000,000			(9,000,000)	10,604,752	1,604,752
1/15/2014	Q1		450,000,000	444,584,404	9,000,000			(9,000,000)	10,821,705	1,821,705
7/15/2014	Q3		450,000,000	446,406,108	9,000,000			(9,000,000)	10,686,780	1,686,780
1/15/2015	Q1	(450,000,000)	-	448,092,888	9,000,000			(459,000,000)	10,907,105	1,907,105
		(100,000,000)		,.02,000	2,230,000			(.22,300,000)	,007,700	- 1,007,100

Commitment fees for 4th quarter 2008

Attachment 3

Accounting of Transfers Between CWIP and Plant In Service

May 17, 2021

Trans-Allegheny Interstate Line Company Detail Transfers from CWIP to Plant in Service 2020 Reconciliation of Transmission Revenue Requirement Formula Rate

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service			
	•		TrAIL Projects					
	502 Junction to Territorial Line							
13412255	478229242 478229242 478229242 478229242	35022, 35400, 35610, 35500, 35620 35022, 35400, 35610, 35500, 35620 35022, 35400, 35610, 35500, 35620 35022, 35400, 35610, 35500, 35620	Line Construction 2 Line Construction 2 Line Construction 2	39,012.06 236.56 (1.59) 137,221.96 176,468.99	March 1, 2020 April 1, 2020 May 1, 2020 September 1, 2020			
13418596	478437863	35022, 35400, 35500, 35610, 35620	Line Construction 1	125.00	February 1, 2020			
13419997	478541318	35500 35610	Line Construction 3	3,000.00	February 1, 2020			
14181583	540082817	35610	502 JCT-Mt. Storm Span 215-217 Cond	(13,323.66)	February 1, 2020			
16478088	3502065613 3502065613	35610 35610	502 Junction-Mount Storm 500 kV 536 502 Junction-Mount Storm 500 kV 536 Total	56,156.48 (2,716.88) 53,439.60	August 1, 2020 September 1, 2020			
16568908	3511014894	35610	Loudoun-Meadow Brook 500 kV-FAA Ligh	618,485.38	December 1, 2020			
16568910	3511014853	35610	Meadow Brook Mount Storm 500 kV-FAA	176,620.12	December 1, 2020			
16568926	3511014868	35610	Meadow Brook Mount Storm 500 kV-FAA	226,322.26	December 1, 2020			
16620587	3517790565	35610	Loudoun-Meadow Brook 500 kV (535)-up	7,466.05	December 1, 2020			
16620594	3517790675	35610	Meadow Brook Mount Storm 500 kV (529)	11,178.32	December 1, 2020			
	Various	35620 35620 35620 35620 35620 35620 35620 35620 35620 35620 35620	Vegetation Management	13,502.60 13,373.36 31,518.95 29,487.85 80,896.99 142,781.77 (84,189.52) 19,908.27 21,951.65 37,726.86 8,197.59 15,877.38	January 1, 2020 February 1, 2020 March 1, 2020 April 1, 2020 May 1, 2020 June 1, 2020 July 1, 2020 August 1, 2020 September 1, 2020 October 1, 2020 November 1, 2020 December 1, 2020			
Various			Total Total 502 Junction to Territorial Line	331,033.75 1,590,815.81				
			Other Projects					
13256183	505210614	35300	Erie South - Relay Replc-Four Mile	(4.99)	October 1, 2020			
13302963	511281437	35300	Mansfield-Everts Dr-Build new 345/1	17,196.00	June 1, 2020			
13395937	477989703 477989703 477989703 477989703 477989703 477989703	35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610 35500, 35610	Osage-Whiteley(MP) - 5.8 mi new 138 Osage-Whiteley(MP) - 5.8 mi new 138 Total	14.49 (20,000.00) 144.92 333.32 304.34 434.77 14.49 (18,753.67)	February 1, 2020 April 1, 2020 May 1, 2020 June 1, 2020 September 1, 2020 November 1, 2020 December 1, 2020			
13526185	495300103	35300	Kammer SS: T2 Xfmr Trans Maint	622.94	August 1, 2020			
13547208	523690351	35220, 35300	Pierce Brook Sub: Install 345/230 kV	1,093.00	April 1, 2020			
13609510	533838718 533838718	35300 35300	Blairsville Replace 138/115 kV Tran Blairsville Replace 138/115 kV Tran Total	2,488.34 (330.27) 2,158.07	August 1, 2020 September 1, 2020			
13631917	504740949 504740949	35300 35300	SS - Johnstown 230kV - Install a 11 SS - Johnstown 230kV - Install a 11 Total	451.11 <u>24,899.76</u> 25,350.87	June 1, 2020 July 1, 2020			
13632172	504740994	35300	Grand Point Substation - Install 2n	(236.40)	June 1, 2020			
13744988	514254724	35400, 35500, 35610	Handsome Lake - Homer City 345 kV	412.40	October 1, 2020			
13752842	654797141	35300	West Union SS: Install 138kV Capci	(10.65)	August 1, 2020			
14080138	544395083	35610, 35900	Oak Mound - Waldo Run 138 kv	48,468.85	September 1, 2020			

Trans-Allegheny Interstate Line Company Detail Transfers from CWIP to Plant in Service 2020 Reconciliation of Transmission Revenue Requirement Formula Rate

		FERC Account 101/106			Date of Transfer from CWIP to Plant
Work Order ID	Work Order Number	Sub-Account	Project / Description	Amount	in Service
			TrAIL Projects		
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	(36.54)	January 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	154.65	February 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	366.11	June 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	231.97	July 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	637.53	August 1, 2020
	540699748	35210, 35220, 35300	Erie South: Install +250/-100 MVAR	816.31	September 1, 2020
	540699748 540699748	35210, 35220, 35300 35210, 35220, 35200	Erie South: Install +250/-100 MVAR Erie South: Install +250/-100 MVAR	692.76	October 1, 2020
14197715	340099746	35210, 35220, 35300	Total	<u>3,848.33</u> 6,711.12	November 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	945.50	January 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	February 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	1,122.39	March 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	April 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	1,679.74	May 1, 2020
	545657671	35210, 35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	June 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	July 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	August 1, 2020
	545657671	35220, 35300	Trail- Const New Richwood Hill SS fo	876.00	September 1, 2020
	545657671 545657671	35220, 35300 35330, 35300	Trail- Const New Richwood Hill SS fo Trail- Const New Richwood Hill SS fo	876.00 876.00	October 1, 2020
	545657671	35220, 35300 35220, 35300	Trail- Const New Richwood Hill SS to	876.00 876.00	November 1, 2020 December 1, 2020
14276743	343037071	33220, 33300	Total	11,631.63	December 1, 2020
14464107	689555528	35500, 35610, 35900	Oak Mound-Waldo Run #1 138 kV, New L	255.89	February 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	(33,821.52)	January 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	8,922.13	February 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	5,500.28	March 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	26,763.42	April 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	29,778.59	May 1, 2020
	6895555910 6895555910	35500, 35610, 35900 35500, 35610, 35900	Oak Mound - Waldo Run #1 Oak Mound - Waldo Run #1	(33,244.35) 37,651.59	June 1, 2020 July 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	117,368.23	August 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	(40,092.06)	September 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	17,761.67	October 1, 2020
	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1	23,506.95	November 1, 2020
14464108	6895555910	35500, 35610, 35900	Oak Mound - Waldo Run #1 Total	<u>15,455.26</u> 175,550.19	December 1, 2020
14404100					
	696302028	35210, 35220, 35300	Warren: Install 4 breaker 230Kv	8,276.85	January 1, 2020
14490072	696302028	35220, 35300	Warren: Install 4 breaker 230Kv Total	<u>1,270.13</u> 9,546.98	February 1, 2020
	710240742	25500 25640	120 IA/ Loop to Didor Cub		luno 1, 2020
14516970	710349743	35500, 35610	138-kV Loop to Rider Sub	(19,988.15)	June 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	1,252.58	January 1, 2020
	711507286 711507286	35210, 35220, 35300 35210, 35220, 35300	Joffre Substation - Construct 138kv Joffre Substation - Construct 138kv	687.66 1,064.27	February 1, 2020 March 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	122.68	April 1, 2020
	711507286	35210, 35220, 35300 35210, 35220, 35300	Joffre Substation - Construct 138kv	28.60	May 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	9,102.63	June 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.65	July 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.68	August 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.75	September 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.75	October 1, 2020
	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv	26.75	November 1, 2020
14528199	711507286	35210, 35220, 35300	Joffre Substation - Construct 138kv Total	(<u>16.00)</u> 12,376.00	December 1, 2020
	753545861	35300	Pierce Brook SS-Inst 345 Kv Shunt Re	1,826.72	January 1, 2020
	753545861 753545861	35300	Pierce Brook SS-Inst 345 KV Shunt Re	623.30	April 1, 2020
	753545861	35300	Pierce Brook SS-Inst 345 KV Shunt Re	801.22	July 1, 2020
14674519			Total	3,251.24	, -,
14744354	774109402	35300	502 Junction-Repl Arresters on Bank	36,891.77	August 1, 2020
	819168369	35300	Meadow Brook-Inst MPLS Router	56.53	May 1, 2020
	819168369	35300	Meadow Brook-Inst MPLS Router	3,178.73	June 1, 2020
	819168369	35300	Meadow Brook-Inst MPLS Router	(434.57)	July 1, 2020
	819168369	35300 35300	Meadow Brook Inst MPLS Router	602.74	October 1, 2020
	819168369	35300 35300	Meadow Brook-Inst MPLS Router Meadow Brook-Inst MPLS Router	(200.42)	November 1, 2020
15045134	819168369	35300	Total	<u>150.67</u> 3,353.68	December 1, 2020
100 10 10 1			· otal	0,000.00	

Trans-Allegheny Interstate Line Company Detail Transfers from CWIP to Plant in Service 2020 Reconciliation of Transmission Revenue Requirement Formula Rate

		FERC Account 101/106			Date of Transfer from CWIP to Plant
Work Order ID	Work Order Number	Sub-Account	Project / Description	Amount	in Service
			TrAIL Projects		
	819169421 819169421	35300 35300	Meadow Brook SVC-Inst MPLS Router Meadow Brook SVC-Inst MPLS Router	200.74 (130.61)	February 1, 2020 March 1, 2020
	819169421	35300	Meadow Brook SVC-Inst MPLS Router	602.74	October 1, 2020
	819169421 819169421	35300 35300	Meadow Brook SVC-Inst MPLS Router Meadow Brook SVC-Inst MPLS Router	(200.42) 150.67	November 1, 2020 December 1, 2020
15045135	819109421	33300	Total	623.12	December 1, 2020
	819169432	35300	502 Junction-Inst MPLS Router	700.96	April 1, 2020
	819169432 819169432	35300 35300	502 Junction-Inst MPLS Router 502 Junction-Inst MPLS Router	(312.86) 201.25	May 1, 2020 October 1, 2020
	819169432	35300	502 Junction-Inst MPLS Router	200.88	December 1, 2020
15045170			Total	790.23	,
15085575	824654603	35300	Kammer- T200 Xfmr repair	1,803.67	January 1, 2020
	3366277229	35300 35310, 35300	Mainesburg-Inst Shunt Reactor+345kv	9,605.71	January 1, 2020
	3366277229 3366277229	35210, 35300 35210, 35300	Mainesburg-Inst Shunt Reactor+345kv Mainesburg-Inst Shunt Reactor+345kv	8,932.09 2,313.13	February 1, 2020 March 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	166.18	April 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	1,836.23	May 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	(230.48)	June 1, 2020
	3366277229 3366277229	35210, 35300 35210, 35300	Mainesburg-Inst Shunt Reactor+345kv Mainesburg-Inst Shunt Reactor+345kv	(223.43) 591.24	July 1, 2020 August 1, 2020
	3366277229	35210, 35300	Mainesburg-Inst Shunt Reactor+345kv	1,648.27	September 1, 2020
15386903			Total	24,638.94	·
15435831	3372644707	35300	Black Oak SVC-Inst Physical Securit	2,723.94	May 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	312,372.70	March 1, 2020
	3372644736 3372644736	35300 35300	Black oak SVC-Inst MPLS Equipment Black oak SVC-Inst MPLS Equipment	(11,143.38) (1,562.75)	April 1, 2020 May 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	1,832.62	June 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	3,668.30	July 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	(289.96)	August 1, 2020
	3372644736 3372644736	35300 35300	Black oak SVC-Inst MPLS Equipment Black oak SVC-Inst MPLS Equipment	193.44 706.57	September 1, 2020 October 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	68.48	November 1, 2020
	3372644736	35300	Black oak SVC-Inst MPLS Equipment	120.80	December 1, 2020
15435857			Total	305,966.82	
	3375029227	35300	Mainesburg-Remote end for Z1-069	(0.59)	January 1, 2020
15454982	3375029227	35300	Mainesburg-Remote end for Z1-069 Total	(24.60) (25.19)	February 1, 2020
	3375029235	35300	Pierce brook Remote end for Z1-069	(0.59)	January 1, 2020
15454983	3375029235	35300	Pierce brook Remote end for Z1-069 Total	(24.60) (25.19)	February 1, 2020
15469278	3379341493	35500, 35610	Buckhannon - Rider 138KV Trans-Allegheny	3,128.76	August 1, 2020
15501636	3381781021	35300	Mainesburg-Install Smart Card Reade	58,029.37	April 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	3,607.41	January 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	4,643.75	February 1, 2020
	3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls Buckhannon Falls-Rider GlenFalls	1,615.18	March 1, 2020
	3382211383 3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls Buckhannon Falls-Rider GlenFalls	996.11 1,751.91	April 1, 2020 May 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	(951.01)	June 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	3,081.60	July 1, 2020
	3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls	25,332.49	August 1, 2020
	3382211383 3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls Buckhannon Falls-Rider GlenFalls	757.89 5,208.74	September 1, 2020 October 1, 2020
	3382211383	35400 35400	Buckhannon Falls-Rider GlenFalls	11,406.75	November 1, 2020
	3382211383	35400	Buckhannon Falls-Rider GlenFalls	6,435.95	December 1, 2020
15504855			Total	63,886.77	

Trans-Allegheny Interstate Line Company Detail Transfers from CWIP to Plant in Service 2020 Reconciliation of Transmission Revenue Requirement Formula Rate

Work Order ID	Work Order Number	FERC Account 101/106 Sub-Account	Project / Description	Amount	Date of Transfer from CWIP to Plant in Service
			TrAIL Projects		
			•		
15510557	3382740926	35300	Joffre-Install Smart Card Reader	159,398.95	April 1, 2020
15510930	3382748514	35300	Squab Hollow-install Smart Card Rea	132,804.16	April 1, 2020
	3497808854 3497808854	35300 35300	Hunterstown SVC: Security SALTO Hunterstown SVC: Security SALTO	38,622.70 (1,769.21)	November 1, 2020 December 1, 2020
15711074	3437000034	33300	Total	36,853.49	December 1, 2020
	3419116492 3419116492	35300 35300	Equip Investigate/Repair Miscella	79,694.63	January 1, 2020
	3419116492	35300 35300	Equip Investigate/Repair Miscella Equip Investigate/Repair Miscella	48,183.22 15,189.58	February 1, 2020 March 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	7,974.04	April 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	1,077.27	May 1, 2020
	3419116492 3419116492	35300 35300	Equip Investigate/Repair Miscella Equip Investigate/Repair Miscella	2,457.84 221,205.88	June 1, 2020 July 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	93,668.48	August 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	454,331.87	September 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	240,792.59	October 1, 2020
	3419116492	35300	Equip Investigate/Repair Miscella	246,033.20	November 1, 2020
15815914	3419116492	35300	Equip Investigate/Repair Miscella Total	473,920.90 1,884,529.50	December 1, 2020
15835814	3445916534	35300	Black Oak SVC SS	(296,542.57)	March 1, 2020
15856016	3426745088	35300	Waldo Run SVC SS TR-83 Spare Transf	19,085.62	September 1, 2020
	3432441758	35300	502 Junction SS-GE-D 60 Line Rely	(13,555.82)	August 1, 2020
	3432441758	35300	502 Junction SS-GE-D 60 Line Rely	70.72	September 1, 2020
15920253	3432441758	35300	502 Junction SS-GE-D 60 Line Rely Total	<u>-1.42</u> (13,486.52)	October 1, 2020
		07000		(0.4.77.4.04)	
	3432749626 3432749626	35300 35300	Wylie Ridge SS-Repl SEL-1102 Wylie Ridge SS-Repl SEL-1102	(34,754.61) (5,779.35)	November 1, 2020 December 1, 2020
15922453	3432149020	30300	Total	(40,533.96)	December 1, 2020
15922758	3432749643	35300	Wylie Ridge SS-Repl SAM-900	138.72	January 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	28.70	January 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	130.50	April 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	15.79	May 1, 2020
	3432749693 3432749693	35300 35300	Cabot SS-Repl SEL-1102 Cabot SS-Repl SEL-1102	1,042.82 (208.89)	June 1, 2020 July 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	779.06	August 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	(103.15)	September 1, 2020
	3432749693	35300	Cabot SS-Repl SEL-1102	232.99	October 1, 2020
	3432749693	35300 35300	Cabot SS-Repl SEL-1102	1,182.76	November 1, 2020
15922761	3432749693	35300	Cabot SS-Repl SEL-1102 Total	<u>35.94</u> 3,136.52	December 1, 2020
	3449461233	35300	Conemaugh SS-Operational Meter Brk	107,112.12	October 1, 2020
	3449461233	35300	Conemaugh SS-Operational Meter Brk	13,919.97	November 1, 2020
	3449461233	35300	Conemaugh SS-Operational Meter Brk	2,490.74	December 1, 2020
15956976			Total	123,522.83	
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	159,239.06	January 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	1,028.24	February 1, 2020
	3445901323 3445901323	35300 35300	Mainsburg SS- Repl Cybertec New RT Mainsburg SS- Repl Cybertec New RT	13,536.21 (12,105.53)	March 1, 2020 April 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	9,850.65	May 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	645.49	June 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	(4,244.66)	July 1, 2020
	3445901323 3445901323	35300 35300	Mainsburg SS- Repl Cybertec New RT Mainsburg SS- Repl Cybertec New RT	(4,797.90) 214.93	August 1, 2020 September 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	25.42	November 1, 2020
	3445901323	35300	Mainsburg SS- Repl Cybertec New RT	(0.88)	December 1, 2020
16052739			Total	163,391.03	
	3451664947 3451664947	35300 35300	Pierce brook SS-Instl 7 SATEC Panel Pierce brook SS-Instl 7 SATEC Panel	605.23 35.09	January 1, 2020 February 1, 2020
	345166494 <i>7</i> 3451664947	35300 35300	Pierce brook SS-Insti / SATEC Panel Pierce brook SS-Insti 7 SATEC Panel	(107.61)	Hebruary 1, 2020 March 1, 2020
	3451664947	35300	Pierce brook SS-Instl 7 SATEC Panel	(2.59)	April 1, 2020
16095556			Total	530.12	
	3512410697	35300	Penelec - Spare Breaker	212,307.17	June 1, 2020
	3512410697	35300	Penelec - Spare Breaker	(197,771.00)	July 1, 2020
16577109			Total	14,536.17	
16582540	3513221502	35300	Meadowbrook 535 line 500kv (3) repl	64,593.67	November 1, 2020
			Total Other Projects	3,029,375.74	
			Total Additions	4,620,191.55	

Attachment 6B – BG&E Formula Rate Update Filing

Ms. Kimberly D. Bose Secretary, Federal Energy Regulatory Commission 888 First Street, N.E., Dockets, Room 1A, East Washington, D.C. 20426

Re: *Baltimore Gas and Electric Company*, Docket No. ER09-1100-000, Informational Filing of 2021 Formula Rate Annual Update; Notice of Annual Meeting

Dear Ms. Bose:

Attached hereby in electronic PDF format for informational purposes in the above-referenced proceeding, please find the 2021 Annual Update of Baltimore Gas and Electric Company ("BGE") and notice of BGE's 2021 Annual Meeting on June 15, 2021 at 9am via webcast.

The 2021Annual Update is BGE's sixteenth Annual Update pursuant to the Docket No. ER05-515 settlement approved by the Commission. *Baltimore Gas and Elec. Co., et al.*, 115 FERC ¶ 61,066 (2006). The 2021 Annual Update and notice of BGE's Annual Meeting have been submitted to PJM for posting on its Internet website via link to the Transmission Service page. In a letter order issued February 17, 2010, the Commission explained that, BGE Annual Updates in the forthcoming years "[s]hould be submitted for informational purposes only, in Docket No. ER09-1100-000. Upon receipt, the *Commission will not act on or notice the informational filing* because the formula rate protocols provide specific procedures for notice, review, and challenges to the Annual Updates." (Emphasis added.)

This Annual Update shows a recalculation of BGE's Annual Transmission Revenue Requirements. The Annual Update: (1) contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7); (2) contains no accounting change (and any accounting change is discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1); and (3) contains no change to the Post-Employment Benefits other than Pension charges in excess of the filing threshold set forth in said settlement.

Very truly yours, /s/ Gary E. Guy

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48, and EL15-27

ATTACHMENT H-2A

Baltimo	ore Gas and Electric Company				
Formula	a Rate		Notes	FERC Form 1 Page # or Instruction	2021
Shaded	l cells are input cells				
Allocators					
	Wanna & Calama Allanation Factor				
1	Wages & Salary Allocation Factor Transmission Wages Expense			p354.21.b	21,168,480
	Haromodon Wagoo Exponee			POG 11211.0	21,100,100
2	Total Wages Expense			p354.28b	159,038,874
3 4	Less A&G Wages Expense Total			p354.27b (Line 2 - 3)	27,614,816 131,424,058
4	Total			(Line 2 - 3)	131,424,050
5	Wages & Salary Allocator			(Line 1 / 4)	16.1070%
	B. (A) C. E. (
6	Plant Allocation Factors Electric Plant in Service			p207.104g (See Attachment 9A, line 14, column n)	9,094,292,846
7	Common Plant In Service - Electric		(Note A)	(Line 24)	869,140,851
8	Total Plant In Service			(Sum Lines 6 & 7)	9,963,433,697
_					
9 10	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization		(Note A)	p219.29c (See Attachment 9A, line 42, column b) p200.21c (See Attachment 9, line 16, column h)	3,086,652,911 57,989,313
11	Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Note A)	p356 (See Attachment 9, line 16, column i)	07,969,313
12	Accumulated Common Plant Depreciation - Electric		(Note A)	p356 (See Attachment 9, line 16, column g)	290,478,075
13	Total Accumulated Depreciation		(1101011)	(Sum Lines 9 to 12)	3,435,120,299
14	Net Plant			(Line 8 - 13)	6,528,313,398
15	Transmission Gross Plant			(Line 29 - Line 28)	2,315,530,302
16	Gross Plant Allocator			(Line 15 / 8)	23.2403%
17	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)	1,746,377,611
18	Net Plant Allocator			(Line 17 / 14)	26.7508%
Plant Calcu	ulations				
	Plant In Service			p207.58.g (See Attachment 9, line 16, column b and Attachment	
19	Transmission Plant In Service			9a, line 14, column f)	2,137,931,249
20	This Line Intentionally Left Blank	This Line Intentionally Left Blank		ou, into 11, columny	2,101,001,240
21	This Line Intentionally Left Blank	This Line Intentionally Left Blank			Ō
22	Total Transmission Plant In Service	·		(Line 19)	2,137,931,249
				p205.5.g & p207.99.g (See Attachment 9, line 16, column c less	
23	General & Intangible			Attachment 9a, line 14, columns q and r)	233.479.091
24	Common Plant (Electric Only)		(Notes A)	p356 (See Attachment 9, line 16, column d)	869,140,851
25	Total General & Common		((Line 23 + 24)	1,102,619,942
26	Wage & Salary Allocation Factor			(Line 5)	16.10701%
27	General & Common Plant Allocated to Transmission			(Line 25 * 26)	
				(Line 25 20)	177,599,053
20	Dignt Hold for Enture Hos (Including Land)		(Note C)		177,599,053
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	
28 29	Plant Held for Future Use (Including Land) TOTAL Plant In Service		(Note C)		177,599,053
	TOTAL Plant In Service		(Note C)	p214 (See Attachment 9, line 30, column c)	177,599,053 1,003,037
			(Note C)	p214 (See Attachment 9, line 30, column c)	177,599,053 1,003,037
	TOTAL Plant In Service		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28)	177,599,053 1,003,037
	TOTAL Plant In Service		(Note C)	p214 (See Attachment 9, line 30, column c)	177,599,053 1,003,037
29	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g)	177,599,053 1,003,037 2,316,533,339 513,646,525
29	TOTAL Plant In Service Accumulated Depreciation		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f)	177,599,053 1,003,037 2,316,533,339
29 30 31	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment	177,599,053 1,003,037 2,316,533,339 513,646,525 30,206,355
29	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Intangible Amortization		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment 9a, line 42, columns 1 and g)	177,599,053 1,003,037 2,316,533,339 513,646,525
29 30 31 32	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment	177,599,053 1,003,037 2,316,533,339 513,646,525 30,206,355 23,924,419
29 30 31 32 33 34 35	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation			p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment 9a, line 42, columns f and g) (Line 11)	177,599,053 1,003,037 2,316,533,339 513,646,525 30,206,355 23,924,419 0 290,478,075 344,608,849
30 31 32 33 34 35 36	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor			p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment 9a, line 42, columns f and g) (Line 11) (Line 12) (Sum Lines 31 to 34) (Line 5)	177,599,053 1,003,037 2,316,533,339 513,646,525 30,206,355 23,924,419 0 290,478,075 344,608,849 16,10701%
29 30 31 32 33 34 35	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation			p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment 9a, line 42, columns f and g) (Line 11) (Line 12) (Sum Lines 31 to 34)	177,599,053 1,003,037 2,316,533,339 513,646,525 30,206,355 23,924,419 0 290,478,075 344,608,849
30 31 32 33 34 35 36	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission			p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25 c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28 c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment 9a, line 42, columns f and g) (Line 11) (Line 12) (Sum Lines 31 to 34) (Line 5) (Line 35 * 36)	177,599,053 1,003,037 2,316,533,339 513,646,525 30,206,355 23,924,419 0 290,478,075 344,608,849 16.10701% 55,506,166
30 31 32 33 34 35 36 37	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Accumulated General Depreciation Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor			p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 16, column e and Attachment 9a, line 42, column g) p219.28.c (See attachment 9, line 16, column f) p200.21c (See Attachment 9, line 16, column h less Attachment 9a, line 42, columns f and g) (Line 11) (Line 12) (Sum Lines 31 to 34) (Line 5)	177,599,053 1,003,037 2,316,533,339 513,646,525 30,206,355 23,924,419 0 290,478,075 344,608,849 16,10701%

Adjustmen	t To Rate Base				
	Accumulated Deferred Income Taxes (ADIT)				
400		Drainated Activity	(Note W/)	Attachment 1A ADIT Cummany Line 22	1,839,521
40a 40b	Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	Projected Activity Projected Activity	(Note W) (Note W)	Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46	1,839,521
40b	Account No. 281 (ADIT - Accel. Afflor) Account No. 282 (ADIT - Other Property)	Projected Activity	(Note W)	Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69	-275,846,621
40d	Account No. 283 (ADIT - Other)	Projected Activity	(Note W)	Attachment 1A - ADIT Summary, Line 92	-4,241,449
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity	(Note T)	Attachment 1A - ADIT Summary, Line 115	,, 0
40f	Accumulated Deferred Income Taxes Allocated To Transmission		((Line 40a + 40b + 40c + 40d + 40e)	-278,248,549
41a	Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT (Federal)	Designated Authors	(NI=4= V/)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	70 704 000
41a 41b		Projected Activity	(Note X) (Note X)		-76,781,993
410	Unamortized Deficient / (Excess) ADIT (State) Unamortized Deficient / (Excess) ADIT Allocated to Transmission	Projected Activity	(Note X)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	-76,781,993
72	Chambridged Delicient / (Excess) ADTI Allocated to Transmission			(Line 41a 1 41b)	10,101,000
43	Adjusted Accumulated Deferred Income Taxes Allocated To Trail	nsmission		(Line 40f + 42)	-355,030,542
	Transmission O&M Reserves				
44	Current Period Changes in Transmission Related Account 242 R	Reserves	Enter Negative	Attachment 5	0
	Abandanment Transmission Projects				
44a	Abandonment Transmission Projects Unamortized Abandoned Transmission Projects		(Note R)	Attachment 9, line 30, column h	890,251
444	Onamonized Abandoned Transmission Projects		(Note IV)	Attaciment 5, line 30, column	030,231
	Prepayments				
45	Prepayments		(Note A)	Attachment 9, line 30, column f	36,329,410
46	Total Prepayments Allocated to Transmission			(Line 45)	36,329,410
	Materials and Supplies				_
47 48	Undistributed Stores Exp		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0
	Wage & Salary Allocation Factor			(Line 5)	16.11%
49	Total Transmission Allocated		AL . IN	(Line 47 * 48)	0
50	Transmission Materials & Supplies		(Note U)	p227.8c + p227.5c (See Attachment 9, line 30, column d)	3,514,235
51	Total Materials & Supplies Allocated to Transmission			(Line 49 + 50)	3,514,235
	Cash Working Capital				
52	Operation & Maintenance Expense			(Line 84)	82,502,703
53	1/8th Rule			x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission			(Line 52 * 53)	10,312,838
	• .				
	Network Credits				
55	Outstanding Network Credits		(Note N)	From PJM	0
					0
56 57	Less Accumulated Depreciation Associated with Facilities with Out	istanding Network Credits	(Note N)	From PJM	
57	Net Outstanding Credits	Islanding Network Credits	(Note N)	(Line 55 - 56)	0
		Islanding Network Credits	(Note N)		
57 58	Net Outstanding Credits TOTAL Adjustment to Rate Base	istanding Network Credits	(Note N)	(Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-303,983,809
57 58 59	Net Outstanding Credits	Istanding Network Credits	(NOTE IV)	(Line 55 - 56)	0
57 58	Net Outstanding Credits TOTAL Adjustment to Rate Base	Istanding Network Credis	(NOTE N)	(Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-303,983,809
57 58 59	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base	Istanoing veiwork Creatis	(INDIE IV)	(Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-303,983,809
57 58 59 O&M	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M	istanoing veiwork Creats	(INDIE IV)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58)	-303,983,809 1,443,396,839
57 58 59 O&M	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M	Istanoing Velwork Creatis	(INDIE IV)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58)	-303,983,809 1,443,396,839 48,980,262
57 58 59 O&M 60 61	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses	Istanting Velwork Creatis	(IVUIE IV)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5	-303,983,809 1,443,396,839 48,980,262
57 58 59 O&M 60 61 62	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses	Istarroing Velwork Creats	(INDIE IV)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5	-303,983,809 1,443,396,839 48,980,262 0
57 58 59 O&M 60 61 62 63	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565		()	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b	-303,983,809 1,443,396,839 48,980,262 0 0
57 58 59 O&M 60 61 62 63 64	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and box		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data	-303,983,809 1,443,396,839 48,980,262 0
57 58 59 O&M 60 61 62 63	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565		()	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b	-303,983,809 1,443,396,839 48,980,262 0 0 0
57 58 59 O&M 60 61 62 63 64 65	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.98.b PJM Data P200.4.c	-303,983,809 1,443,396,839 48,980,262 0 0 0 0
57 58 59 O&M 60 61 62 63 64 65 66	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amoritzation of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses		(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65)	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262
57 58 59 O&M 60 61 62 63 64 65 66	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and borth Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262
57 58 59 O&M 60 61 62 63 64 65 66	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and box Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G	oked to Account 565	(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b p.JM Data p200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65)	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 0 48,980,262
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92	oked to Account 565	(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 448 + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356.b p323.197.b Attachment 5	-303,983,809 -1,443,396,839 -1,443,396,839 -48,980,262 -0 0 0 48,980,262 -0 208,804,507 5,065,309
57 58 59 O&M 60 61 62 63 64 65 66 66	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924	oked to Account 565	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.197.b Attachment 5 p323.197.b Attachment 5 p323.197.b Attachment 5 p323.197.b	-303,983,809 -303,983,809 -1,443,396,839 -48,980,262 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amoritzation of extraordinary property losses Plus amoritzation of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	oked to Account 565	(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b	0 -303,983,809 1,443,396,839 48,980,262 0 0 48,980,262 0 208,804,507 5,065,309 289,800 106,729
57 58 59 O&M 60 61 62 63 64 65 66 67 68a 69 70 71	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and boot Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Requistory Commission Exp Account 928 Less General Advertising Exp Account 930.1	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 448 + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b P.JM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.183.b p323.183.b p323.183.b p323.183.b	-303,983,809 -303,983,809 -1,443,396,839 -48,980,262 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0 -0
57 58 59 O8M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and boto Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	oked to Account 565	(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.198.b p323.191.b p352-353	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124
57 58 59 O&M 60 61 62 63 64 65 66 67 68a 69 70 71	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses General & Common Expenses General & Common Expenses	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 448 + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.198.b p323.191.b p352.393 (Lines 67 + 68) - Sum (69 to 72)	0 -303,983,809 -1,443,396,839 -1,443,396,839 -1,443,396,839 -0,0 -0,0 -0,0 -0,0 -0,0 -0,0 -0,0 -0,
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Central & Common Expenses General & Common Expenses Wage & Salary Allocation Factor	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.189.b p323.189.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 5)	-303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68 69 70 71 72 73 74	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 448 + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.198.b p323.191.b p352.393 (Lines 67 + 68) - Sum (69 to 72)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070%
57 58 59 O8M 60 61 62 63 64 65 66 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and box Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.189.b p323.189.b p323.191.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.185.b p323.191.b p356.353 (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.189b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070%
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Accommon Expenses Allocated to Transmission	oked to Account 565	(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.189.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p323.189b p323.189b p323.191.b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 208,804,507 5,065,309 289,990 106,729 849,124 07,558,674 16,1070% 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.185.b p323.191.b p356.353 (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.189b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 208,804,507 5,065,309 289,390 106,729 849,124 0 207,558,674 16,1070% 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 68 68 68 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Incommon Expenses Wage & Salary Allocation Factor General & Common Expenses Order & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b P.JM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.189.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p323.189b p323.191.b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and box Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 930.1	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.189.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p323.189b p323.189b p323.191.b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487 13,383 0 13,383
57 58 59 O&M 60 61 62 63 64 65 66 67 78 79	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Incommon Expenses Wage & Salary Allocation Factor General & Common Expenses Order & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.191.b (Line 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.188b p323.191.b (Line 76 + 77) p323.185b	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0,207,558,674 16,1070% 33,431,487 13,383 0 13,383 289,980 0 289,980
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75 76 77 78 79 80 81 82	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Net Plant Allocation Factor	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.181.b p323.191.b (Line 73 * 74) p323.189b p323.191.b p323.189b p323.191.b (Line 76 + 77) p323.185b p323.191.b (Line 79 + 80) (Line 18)	0 -303,983,809 1,443,396,839 1,443,396,839 48,980,262 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124 0,207,558,674 16,1070% 33,431,487 13,383 0 13,383 289,980 289,980 289,980
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75 76 77 78 79 80 81	TOTAL Adjustment to Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and bor Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Subtotal - Transmission Related	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.189.b p323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p323.189b p323.191.b (Line 76 + 77) p323.185b p323.191.b (Line 76 + 77) p323.185b p323.191.b (Line 79 + 80)	0 -303,983,809 1,443,396,839 48,980,262 0 0 0 0 48,980,262 208,804,507 5,065,309 289,980 106,729 849,124 0 207,558,674 16,1070% 33,431,487 13,383 0 13,383 289,980 0 289,980
57 58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75 76 77 78 79 80 81 82	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and boo Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 92 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Net Plant Allocation Factor	oked to Account 565	(Note O) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p321.112.b Attachment 5 Attachment 5 p321.96.b PJM Data P200.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p323.197.b Attachment 5 p323.185.b p323.185.b p323.181.b p323.191.b (Line 73 * 74) p323.189b p323.191.b p323.189b p323.191.b (Line 76 + 77) p323.185b p323.191.b (Line 79 + 80) (Line 18)	0 -303,983,809 1,443,396,839 1,443,396,839 48,980,262 0 0 48,980,262 0 208,804,507 5,065,309 289,980 106,729 849,124 0,207,558,674 16,1070% 33,431,487 13,383 0 13,383 289,980 289,980 289,980

Depreciati	on & Amortization Expense				
	Depreciation Expense				
85	Transmission Depreciation Expense			Attachment 5	62,592,102
85a	Transmission Amortization Expense		(Note R)	Attachment 9	593,500
86	General Depreciation			Attachment 5	17,164,366
87	Intangible Amortization		(Note A)	Attachment 5	4,735,374
88	Total			(Line 86 + 87)	21,899,740
89	Wage & Salary Allocation Factor			Line 5	16.1070%
90	General Depreciation Allocated to Transmission			(Line 88 * 89)	3,527,392
91	Common Depreciation - Electric Only		(Note A)	Attachment 5	23,565,950
92	Common Amortization - Electric Only		(Note A)	Attachment 5	37,892,702
93	Total			(Line 91 + 92)	61,458,652
94 95	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Trai	nsmission		(Line 5) (Line 93 * 94)	16.1070% 9,899,148
55	Common Depreciation - Licente Only Anocated to Trai	isinission		(Line 33 34)	3,033,140
96	Total Transmission Depreciation & Amortization			(Line 85 + 85a + 90 + 95)	76,612,143
Taxes Other	er than Income				
97	Taxes Other than Income			Attachment 2	29,406,414
98	Total Taxes Other than Income			(Line 97)	29,406,414
Return / Ca	apitalization Calculations				
	Long Term Interest				
99	Long Term Interest			p117.62c through 67c	135,029,642
100	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8	0
101	Long Term Interest		(NOICT)	(Line 99 - 100)	135,029,642
102	Preferred Dividends		enter positive	p118.29c	-
	Common Stock				
103	Proprietary Capital			p112.16c	3,891,201,987
104	Less Preferred Stock		enter negative	(Line 192)	0
105	Less Account 216.1		enter negative	p112.12c	0
105a	Less Account 219		enter negative	p112.15c	-1,363,353
106	Common Stock		(Note Y)	(Sum Lines 103 to 105a)	3,889,838,634
	Capitalization				
107	Long Term Debt			p112.18d through 21d	3,515,384,616
108	Less Loss on Reacquired Debt		enter negative	p111.81.c	-9,406,597
109	Plus Gain on Reacquired Debt		enter positive	p113.61c	0
110 111	Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Nete D)	enter negative	Attachment 1B - ADIT EOY, Line 7	2,588,695 0
112	Total Long Term Debt	(Note P)	enter negative (Note Z)	Attachment 8 (Sum Lines 107 to 111)	3,508,566,714
112	Preferred Stock		(Note AA)	p112.3c	3,508,566,714
114	Common Stock		(Note AA)	(Line 106)	3,889,838,634
115	Total Capitalization			(Sum Lines 112 to 114)	7,398,405,348
116	Debt %	Total Long Term Debt		(Line 112 / 115)	47%
117	Preferred %	Preferred Stock		(Line 113 / 115)	0%
118	Common %	Common Stock		(Line 114 / 115)	53%
119	Debt Cost	Total Long Term Debt		(Line 101 / 112)	0.0385
120	Preferred Cost	Preferred Stock		(Line 107 / 112) (Line 102 / 113)	0.0000
121	Common Cost	Common Stock	(Note J)	Fixed	0.1050
122	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 116 * 119)	0.0183
123	Weighted Cost of Preferred	Preferred Stock		(Line 117 * 120)	0.0000
124	Weighted Cost of Common	Common Stock		(Line 118 * 121)	0.0552
125	Total Return (R)			(Sum Lines 122 to 124)	0.0735
126	Investment Return = Rate Base * Rate of Return			(Line 59 * 125)	106,027,219
.20	The state of the s			,	100,021,210

Composite	Income Taxes			
	Income Tax Rates			
127	FIT=Federal Income Tax Rate	(Note I)		21.00%
128	SIT=State Income Tax Rate or Composite	(Note I)		8.25%
129	P T	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
130 131a	T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.52% 37.96%
131b	Tax Gross-Up Factor	1*1/(1-T)		1.3796
400	Investment Tax Credit Adjustment Investment Tax Credit Amortization	(Note T)	Attachment 1B - ADIT EOY	-29,158
132 133	Tax Gross-Up Factor	enter negative	(Line 131b)	1.3796
134	Net Plant Allocation Factor		(Line 18)	26.7508%
135	ITC Adjustment Allocated to Transmission		(Line 132 * 133 * 134)	-10,761
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Dep	reciation Expense (Note V)	Attachment 5, Line 136a	472,633
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transm		Attachment 5, Line 136b	-11,038,202
136c 136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmis Amortization of Other Flow-Through Items - Transmission Compone		Attachment 5, Line 136c Attachment 5, Line 136d	0 453,192
136e	Other Income Tax Adjustments - Expense / (Benefit)	(10.0 1)	(Line 136a + 136b + 136c + 136d)	-10,112,377
136f	Tax Gross-Up Factor		(Line 131b)	1.3796
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-13,951,473
136h	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 131a * 126 * (1-(122 / 125))]	30,251,320
	·			
137	Total Income Taxes		(Line 135 + 136g + 136h)	16,289,085
REVENUE	REQUIREMENT			
138	Summary Not Proporty, Plant & Equipment		(Line 39)	1,747,380,648
138	Net Property, Plant & Equipment Adjustment to Rate Base		(Line 39) (Line 58)	-303,983,809
140	Rate Base		(Line 59)	1,443,396,839
141	O&M		(Line 84)	82,502,703
142 143	Depreciation & Amortization Taxes Other than Income		(Line 96) (Line 98)	76,612,143 29,406,414
144	Investment Return		(Line 126)	106,027,219
145	Income Taxes		(Line 137)	16,289,085
146	O Develop Development		(Com Lines 444 to 445)	240 027 504
140	Gross Revenue Requirement		(Sum Lines 141 to 145)	310,837,564
	Adjustment to Remove Revenue Requirements Associated with Excl	uded Transmission Facilities		
147	Adjustment to Remove Revenue Requirements Associated with Excl Transmission Plant In Service	uded Transmission Facilities	(Line 19)	2,137,931,249
147 148		uded Transmission Facilities (Note M)	(Line 19) Attachment 5	2,137,931,249
	Transmission Plant In Service		Attachment 5 (Line 147 - 148)	2,137,931,249
148 149 150	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio		Attachment 5 (Line 147 - 148) (Line 149 / 147)	2,137,931,249 100.00%
148 149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement		Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146)	2,137,931,249 100.00% 310,837,564
148 149 150	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio		Attachment 5 (Line 147 - 148) (Line 149 / 147)	2,137,931,249 100.00%
148 149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement		Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146)	2,137,931,249 100.00% 310,837,564
148 149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits		Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3	2,137,931,249 100.00% 310,837,564
148 149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits		Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151)	2,137,931,249 100,00% 310,837,564
148 149 150 151 152 153 154	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits	(Note M)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data	0 2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643
148 149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	(Note M)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3	2,137,931,249 100,00% 310,837,564
148 149 150 151 152 153 154	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge	(Note M)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154)	0 2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 - 262,198,921
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement	(Note M)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Transmission Plant and Abandoned Plant	(Note M)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 155) (Line 19 - 30 + 44a)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge	(Note M)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 19 - 30 + 44a) (Line 156 / 157)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 1,625,174,974 16,1336%
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Transmission Plant and Abandoned Plant	(Note M) (Note N)	Attachment 5 (Line 147 - 148) (Line 149 / 147) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 155) (Line 19 - 30 + 44a)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921
148 149 150 151 152 153 154 155 156 157 158 159	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation	(Note M) (Note N)	Attachment 5 (Line 147 - 148) (Line 147 - 148) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 155) (Line 156 / 157) (Line 156 / 157) (Line 156 / 157)	2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822%
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148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Net Plant Carrying Charge without Depreciation, Return, nor Income Net Plant Carrying Charge without Depreciation, Return, nor Income Net Plant Carrying Charge without Depreciation, Return, nor Income Net Plant Carrying Charge P 100 basis point increase in ROE Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement 1 CP Peak	(Note M) (Note N) Taxes a ROE out Depreciation I Sch. 12 projects (Note L)	Attachment 5 (Line 147 - 148) (Line 147 - 148) (Line 146) (Line 150 * 151) Attachment 3 PJM Data (Line 152 - 153 + 154) (Line 155) (Line 19 - 30 + 44a) (Line 156 / 157) (Line 156 - 85) / 157 (Line 156 - 85) / 157 (Line 156 - 85 - 126 - 137) / 157 (Line 156 - 85 - 144 - 145) Attachment 4 (Line 161 + 162) (Line 19 - 30 + 44a) (Line 161 + 162) (Line 162 - 85) / 164 (Line 163 - 164) (Line 165) Attachment 6 Attachment 7 Attachment 7 Attachment 7 Attachment 7 Attachment 5 (Line 167 + 168 + 169 + 170)	0 2,137,931,249 100,00% 310,837,564 310,837,564 48,638,643 262,198,921 262,198,921 1,625,174,974 16,1336% 12,2822% 4,7558% 139,882,617 132,786,289 272,689,906 1,625,174,974 16,7773% 12,9264% 262,198,921 11,579,878 680,961 11,579,878 680,961 274,459,760

- A Electric portion only
- Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. For the true-up, new transmission plant which was actually placed in service weighted by the number of months it was actually in
- Transmission Portion Only
- D All EPRI Annual Membership Dues
- All Regulatory Commission Expenses
- Safety related advertising included in Account 930.1
- Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 Cost Support the name of each state and how the blended or composite SIT was developed.
- Per FERC's order in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects get an additional 100 basis points to the return on equity on top of a base ROE of 10.0% per FERC order issued in Docket No. EL 13-48 and a 50 basis point RTO transmission planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24 2007, for a total ROE of 11.5%. The rest of transmission rate base, except as provided in Note Q below, gets an ROE of 10.5% because it excludes the additional 100 basis points approved solely for the Conastone and Waugh Chapel substation projects.
- Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
- Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 154.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the zone under Schedule 12 are included in Transmission O&M. If they are booked to account 565, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.
- On November 16, 2007, the Federal Energy Regulatory Commission (FERC) granted Baltimore Gas and Electric (BGE) in Docket No. ER07-576 incentive rate treatment for 6 projects designated in the PJM Regional Transmission Expansion Plan (RTEP) as Transmission Owner Initiated (TOI). Specifically, FERC granted an additional 100 basis points to the return on equity (ROE) for these projects, resulting in a final ROE, for these projects, inclusive of a base ROE of 10.0% per FERC order issued in Docket No. EL13-48 and a 50 basis point ROE transmission planning adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.
- Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Dedicated Facilities pre-approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, LLC and Baltimore Gas and Electric Co., 150 FERC ¶ 61,054 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Mid-Atlantia Power Pathway (MAPP) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas and Electric Co., 152 FERC ¶61,254 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Project Baseline Upgrades b1254 and b1254.1 (*b1254*) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, L.L.C. and Baltimore Gas and Electric Co., XXX FERC ¶XX1,XXX (XXXX).
- See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27, and ER16-456
- Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by (1/1-T).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227.
- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The are expected to be settled or realized. To preserve rate base neutrality, these balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 4ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 4ADIT in accordance with IRC Section 188(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the repicted prorated ADIT activity activity. ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity when projected monthly ADIT activity is a decrease and
- ADII activity is an increase and actual monthly ADII activity is a decrease, and actual monthly ADII activity is an increase, So percent of actual monthly ADII activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column M for inputs.

 For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column M for inputs.

 To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D ADIT Rate Base Adjustment, Column F for inputs.
- Y Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 1stn are found on page 112 lines 16.c & 0 in the Form No. 1. The balances for January through November shall represent the actual balance in BGE's books and records (trial balance or monthly balance sheet).
 Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).
 A Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).

	Rate Year = Projected for the 12 Months Ended December 31, 2021				2021								
	Accumulated Deferred Income Taxes	(Account No. 190	0)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax A (G)	Activity (Note A) (H)	(0)	Actua (J)	I - Proration of Deferred Tax (K)	Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration							-					
2	January February	31		214	50.00% 50.00%				-				
4	March	28 31		214	50.00%					:	:	:	:
5	April	30		214									-
6 7	May June	31 30	185	214									
8	July	31	154 123	214	71.96%	1							
9 10	August September	31	123	214	57.48%								
10 11	September October	30 31	93 62					:		:	:	:	
12	November	30	32			-							
13 14	Total (Sum of Lines 2 - 13)	31 365	1	214	0.47%					<u> </u>		<u>:</u>	<u> </u>
15	Beginning Balance - ADIT Not Subject to	o Proration				12/31/2020 (Actual) (Note F)		671,960					
16 17	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		671,960	(Col. (M), Line 15 + Line	16)			-
18 19	Ending Balance - ADIT Not Subject to P Ending Balance - ADIT Adjustment	roration				2021 Projected (Note F)		3,007,081					
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		3,007,081	(Col. (M), Line 18 + Line	19)			-
21	Average Balance as adjusted (non-prora	ntod)				([Col. (H), Line 17 + Line 20]	(2)	1,839,521	([Col. (M), Line 17 + Line	201 (2)			
22	Prorated ADIT					(Col. (H), Line 13)	/2)		(Col. (M), Line 13)				:
23	Amount for Attachment H-2A, Line 40	0a				(Col. (H), Line 21 + Line 22)		1,839,521	(Col. (M), Line 21 + Line	22)			
	Accumulated Deferred Income Taxes	- Accelerated An	nortization (Account No. 2)	84)									
	Accumulated Deferred Income Taxes		Days in Period				Proration of Deferred Tax A		Actual - Proration of Deferred Tax Activity (Note B)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	ADIT Subject to Proration												
25	January	31		214	50.00%								
26	February	28 31		214	50.00%								-
27 28	March April	31		214	50.00%			:		:	:		
29	May	31		214	50.00%								
30 31	June July	30 31	185 154	214	86.45% 71.96%		1	:		:	:	:	:
32	August	31	123	3 214	57.48%								
33	September	30 31	93	214	43.46% 28.97%								
34 35	October November	30	62 32	214	14.95%					:			:
36	December	31	1	214									<u> </u>
37	Total (Sum of Lines 25 - 36)	365											
38	Beginning Balance - ADIT Not Subject to	o Proration				12/31/2020 (Actual)							
39 40	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 38 + Line 39)			(Col. (M), Line 38 + Line	30)			
									(Out. (M), Ellio OU 1 Ellio				
41 42	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment	Subject to Proration				2021 Projected (Note F)		1					1
43	Ending Balance - DTA / (DTL)					(Col. (H), Line 41 + Line 42)			(Col. (M), Line 41 + Line	42)			-
44	Average Balance as adjusted (non-prora	(hate				([Col. (H), Line 40 + Line 43]	/2)		([Col. (M), Line 40 + Line	431 /2)			
45	Prorated ADIT					(Col. (H), Line 36)	/		(Col. (M), Line 36)				
46	Amount for Attachment H-2A, Line 40	0b				(Col. (H), Line 44 + Line 45)		<u>-</u> _	(Col. (M), Line 44 + Line	45)			
	Accumulated Deferred Income Taxes	s - Property (Acco	unt No. 282)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax A (G)	Activity (Note A) (H)	(0)	(J)	I - Proration of Deferred Tax (K)	Activity (Note B)	(M)
	100			Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		Per Month	Per Worth	Test Period	(Column C / Column D)	Wontnly Activity	(Column E x Column F)	Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	Preceding Balance)
47	ADIT Subject to Proration				_			(124,880,390)					
48	January	31		214		(763,480)	(381,740)	(125,262,130)					
49	February			214	50.00%	(756,489)	(378,244)	(125,640,375)	-				
50 51	March April	28 31 30		214		(745,955) (733,917)		(126,013,352) (126,380,310)	-				
51 52	May	31		214	50.00%	(709,634)	(354,817)	(126,735,128)				:	
53 54 55	June	30	185	214	86.45%	(641,538) (582,639)		(127,289,728) (127,709,011)	-				
54 55	July August	31 31	154 123			(582,639)		(127,709,011) (128,036,301)				:	
56 57	September	30	93	3 214	43.46%	(562,278)	(244,354)	(128,280,655)	-				
57 58	October November	31 30	62 32		28.97% 14.95%	(552,833) (543,416)		(128,440,822) (128,522,080)					
59		31	32	214	0.47%	(491,587)	(2,297)	(128,522,080)		:		:	

	Rate Year =	Projected for	r the 12 Months Ende	d December 31,	2021								
61 62	Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation					12/31/2020 (Actual) (Note F)		(138,614,405)					
63	Beginning Balance - DTA / (DTL)	,				(Col. (H), Line 61 + Line 62)		(138,614,405)	(Col. (M), Line 61 + Line	62)			-
64	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected		(156,030,081)					
65 66	Ending Balance - ADIT Depreciation Ac Ending Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 64 + Line 65)		(156,030,081)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-prore	otod).				([Col. (H), Line 63 + Line 66]	(2)	(147.322.243)	([Col. (M), Line 63 + Line				
68	Prorated ADIT					(Col. (H), Line 59)	(2)	(128,524,378)	(Col. (M), Line 59)				
69	Amount for Attachment H-2A, Line 4	0c				(Col. (H), Line 67 + Line 68)		(275,846,621)	(Col. (M), Line 67 + Line	68)			<u>-</u>
	Accumulated Deferred Income Taxes	s - Other (Account	t No. 283) Days in Period			Draination D	Proration of Deferred Tax A	Anthrity (Note A)		Actual	- Proration of Deferred Tax	Antivity (Note D)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration												
71	January	31		- 214	50.00%		-						
72 73	February March	28 31		- 214 - 214	50.00% 50.00%								
74	April	30		- 214	50.00%								-
75 76	May June	31 30		- 214 5 214	50.00% 86.45%		:						-
77	July	31	15-	1 214	71.96%								-
78 79	August September	31 30		3 214 3 214	57.48% 43.46%		:			:		:	
80	October November	31 30	6:	2 214	28.97% 14.95%		-						-
81 82		30	3.	2 214 I 214	14.95% 0.47%		:	:		:	:	:	-
83	Total (Sum of Lines 71 - 82)	365				-	-		-		-		.
84	Beginning Balance - ADIT Not Subject	to Proration				12/31/2020 (Actual)		(3,973,916)					
85 86	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 84 + Line 85)		(3,973,916)	(Col. (M), Line 84 + Line	85)			-
									(Out. (W), Elio O4 1 Elio	00)			
87 88 89	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)	Subject to Proration				2021 Projected (Note F) (Col. (H), Line 87 + Line 88)		(4,508,982) - (4,508,982)	(Col. (M), Line 87 + Line	88)			<u> </u>
90	Average Balance as adjusted (non-prore	ated)				([Col. (H), Line 86 + Line 89]	(2)	(4,241,449)	([Col. (M), Line 86 + Line	891 /2)			
91	Prorated ADIT Amount for Attachment H-2A, Line 4					(Col. (H), Line 82)		(4,241,449)	(Col. (M), Line 82)				
92						(Col. (H), Line 90 + Line 91)		(4,241,449)	(Col. (M), Line 90 + Line	91)			
	Accumulated Deferred Investment T	ax Credits (Accou	Int No. 255) Days in Period			Projection - F	Proration of Deferred ITC A	Activity (Note A)		Actual	- Proration of Deferred ITC	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration		·										
94	January	31		- 214	50.00%								
95	February	28		- 214	50.00%		:	:		:		:	
96 97	March April	31 30		- 214 - 214	50.00% 50.00%								
98	May	31		- 214	50.00%		1			:	:	:	
99 100	June July	30		5 214 4 214	86.45% 71.96%				1		-		
101	August	31	123	3 214	57.48%		:			:	:	:	
102 103	September October	30 31	9:		43.46% 28.97%			•					•
104	November	30		2 214	14.95%		:			:	:	:	
105 106	December Total (Sum of Lines 94 - 105)	31 365		214	0.47%		-	-	-				· ·
107 108 109	Beginning Balance - DITC Not Subject Beginning Balance - DITC Adjustment Beginning Balance - DITC	to Proration				12/31/2020 (Actual) (Note F) (Col. (H), Line 107 + Line 108	3)		(Col. (M), Line 107 + Line	e 108)			
110	Estimated Ending Balance - DITC Not S	Subject to Proration	1			2021 Projected							
111 112	Ending Balance - DITC Adjustment Ending Balance - DITC	IOI IOI AUUT	•			(Note F) (Col. (H), Line 110 + Line 111)		(Col. (M), Line 110 + Line	e 111)			
113	Average Balance as adjusted (non-prore	ated)				([Col. (H), Line 109 + Line 11	2] /2)		([Col. (M), Line 109 + Lin	e 112] /2)			
114 115	Prorated DITC Amount for Attachment H-2A, Line 4	Λe				(Col. (H), Line 105) (Col. (H), Line 113 + Line 114	D.		(Col. (M), Line 105) (Col. (M), Line 113 + Line	a 114)			
110	AMOUNT TO ALLGONNERS IT-24, LINE 4	••				(OOI. (11), LINE 113 + LINE 114	"	<u>-</u>	(Cor. (W), LINE 113 + LINE	/			<u>-</u>

Rate Year =

Projected for the 12 Months Ended December 31, 2021

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) an

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- p The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1,167(I)-1(fi)(6) and averaged in accordance with IRC Section 168(I)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in a propriorition at revenue requirement will result in a propriorition at revenue requirement will result in a project of the project of the project of the difference between the project of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the project prorated ADIT activity 50 percent of the difference between the projected monthly activity and the accusal activity. However, when projected monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity is a decrease. So percent of the actual monthly ADIT activity is a decrease and actual monthly ADIT activity is activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur) and a positive in Column J represents under-projection (access of actual activity) are projected activity, and activity over projected activity and activity over projected activi
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column II Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Baltimore Gas and Electric Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

		December 31, 2021 (Projected)							
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor			
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related			
1	ADIT-190	3,007,081			13,321,018	(10,313,936)			
2	ADIT-281	The second secon		-	-				
3	ADIT-282	(156,030,081)		-	(156,030,081)	-			
4	ADIT-283	(4,508,982)		-	(4,508,982)				
5	ADITC-255					-			
6	Subtotal - Transmission ADIT	(157,531,981)		-	(147,218,045)	(10,313,936)			

_ine	Description	Total
7	ADIT (Reacquired Debt)	(2,588,695)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Pension Asset	(90,903,418)	(26.869.562)	Relateu	Relateu		Included because the pension asset is included in rate base. Related to accrual recognition of expense for
Pension Asset	(90,903,416)	(20,809,302)				book purposes & deductibility of cash fundings for tax purposes. The amount included is the electric portion
						as allocated by the application of the modified version of the Massachusetts formula.
						,
Allowance for Doubtful Accounts (Bad Debt)	13,156,954	13,156,954	-	-		Excluded because the underlying account(s) are not included in model
Accrued Bonus	13,920,580	13,920,580				Excluded because the underlying account(s) are not included in model
Deferred Investment Tax Credit	655,733	655,733				Excluded as per page 8 line 16 of Alan Heintz's direct testimony in FERC Case No. ER05-515
Regulatory Liability (AMI)	43,090,077	43,090,077		-		Excluded because the underlying account(s) are not included in model
Workers Compensation Reserve	1,899,392	1,899,392		-		Excluded because the underlying account(s) are not included in model
Capitalized Indirect Inventory (Gas)	669,592	669,592				Gas-related & accordingly excluded
Gas Demand Charge	3,918,456	3,918,456				Gas-related & accordingly excluded
Accrued Charitable Contributions	4,885,552	4,885,552		-		Excluded because the underlying account(s) are not included in model
Post Retirement Benefits	55,866,417	55,866,417		-		Excluded because the underlying account(s) are not included in model
Maryland Net Operating Losses, net of Federal	71,780,159	14,461,507		57,318,652		Electric portion included in rate base to the the extent attributable to plant related ADIT balances included in
						rate base that have not been monetized. The balance relates to Maryland net operating loss carry-forwards,
						net of federal taxes.
Vacation Pay	1,148,615	1,148,615			-	Excluded because the underlying account(s) are not included in model
Accrued Interest	347,501	347,501		-	-	Excluded because the underlying account(s) are not included in model
Accrued Payroll Taxes	2,317,110	2,317,110		-	-	Excluded because the underlying account(s) are not included in model
Subtotal: ADIT-190 (Not Subject to Proration)	122,752,718	129,467,922	-	57,318,652	(64,033,855)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(655,733)	(655,733)				
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT. Above if not separately removed	(55.866.417)	(55.866.417)		-	-	
Less: OPEB related ADIT, Above if not separately removed	(55,866,417)	(55,866,417)			•	
Total: ADIT-190 (Not Subject to Proration)	66,230,568	72,945,772		57,318,652	(64,033,855)	
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				23.24%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	3,007,081	-		13,321,018	(10,313,936)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-		-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	-		-	-	-	
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				23.24%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT 100 (Not Subject to Provention)	100 750 740	120 467 022	realed	F7 249 652	(64 022 0EE)	vuotinication

129,467,922

129,467,922

(64,033,855)

(64,033,855)

57,318,652

57,318,652

ADIT-190
ADIT-190 (Not Subject to Proration)
ADIT-190 (Subject to Proration)
Total - FERC Form 1, Page 234

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column B

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column E

 5. Determed income taxes arise when items are included in Column F

- 5. Deferred income taxes arise when Items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

122,752,718

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Property Related Deferred Taxes	(1,190,468,435)	(519,090,754)		(671,377,681)		Included because plant in service is included in rate base.
Asset Retirement Obligation	4,338,385	4,338,385		-		Excluded because the underlying account(s) are not included in model
AFUDC Equity	(27,638,125)	(9,837,409)	(17,800,716)	-		Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Other Flow-through	(13,482,361)	(12,689,274)	(793,087)			Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Maryland Additional Subtraction Modification	94,509,431	94,509,431	-	-	-	Plant related basis difference not currently includible in rate base.
FAS 109 Regulatory Liability	203,884,250	40,072,921	-	163,811,328		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (Not Subject to Proration)	(928,856,857)	(402,696,701)	(18,593,803)	(507,566,353)		•
Less: ASC 740 ADIT Adjustments excluded from rate base	(49.387.424)	(50.180.511)	793.087			
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFUDC Equity	(49,387,424) 27,638,125	9,837,409	17,800,716	-		
Less: ASC 740 ADIT Adjustments related to APODC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(203.884.250)	(40.072.921)	17,000,716	(163.811.328)		
Less: OPEB related ADIT, Above if not separately removed	(203,864,230)	(40,072,921)		(103,811,328)		
Total: ADIT-282 (Not Subject to Proration)	(1,154,490,405)	(483,112,723)	-	(671,377,681)		•
W 001 All 4					10.116	
Wages & Salary Allocator Gross Plant Allocator				20.040/	16.119	6
Gross Plant Allocator Transmission Allocator	-		100.00%	23.24%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	(156,030,081)	0.00%		(156.030.081)		
ADIT - Transmission	(156,030,081)	-		(156,030,081)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes	(681,029,957)	(110,754,708)	-	(570,275,248)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(681,029,957)	(110,754,708)		(570,275,248)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-			
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-			-	•	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-282 (Not Subject to Proration)	(681,029,957)	(110,754,708)	-	(570,275,248)		
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				23.24%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(132,533,588)	-		(132,533,588)	-	
				(124 880 300)	7 653 108	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(928,856,857)	(402,696,701)	(18,593,803)	(507,566,353)	-	
ADIT-282 (Subject to Proration)	(681,029,957)	(110,754,708)		(570,275,248)	-	
Total - FERC Form 1, Page 275	(1,609,886,814)	(513,451,409)	(18,593,803)	(1,077,841,601)	-	

- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Regulatory Asset (AMI)	(33.453.457)	(33.453.457)	- Troidiou	- Tolatou	rtoidtod	Excluded because the underlying account(s) are not included in model
Regulatory Asset (POLR)	(1.425.563)	(1.425.563)		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Elec Trans Rt True Up)	(547,772)	(547,772)		-		ADIT relates to transmission function and included in rate base.
Regulatory Asset (ARO Electric & Gas)	(4.976.321)	(4.976.321)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Cost to Achieve)	(140,980)	(140,980)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Rate Case Case Expense)	(206.154)	(206, 154)		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Smart Energy Rewards)	(6,793,239)	(6,793,239)		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Electric Vehicles)	(1.850.486)	(1.850.486)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Gas Meter)	(176,418)	(176,418)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Union Labor)	(641,752)	(641,752)		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Riverside)	(745,967)	(745,967)		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Severance)	73.624	73,624		-		Excluded because the underlying account(s) are not included in model
Regulatory Asset (Covid)	(2,910,106)	(2,910,106)		-		Excluded because the underlying account(s) are not included in model
STRIDE Overrecovery	(351,525)	(351,525)		-		Excluded because the underlying account(s) are not included in model
Deferred Fuel	(2,339,424)	(2,339,424)		-		Excluded because the underlying account(s) are not included in model
DRI Program	614,441	614,441		-		Excluded because the underlying account(s) are not included in model
Energy Efficiency Program	(82,126,774)	(82,126,774)		-		Excluded because the underlying account(s) are not included in model
Legacy Meters	(10,946,073)	(10,946,073)		-		Excluded because the underlying account(s) are not included in model
Loss on Reacquired Debt	(2,254,641)	(2,254,641)		-		Included in cost of debt computation
Prepaid IT Expense	(23,639)	(3,546)	-	(20,093)		Included because prepayments are included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Property Tax Payable	(25,632,409)	(7,681,712)		(17,950,697)		Included because prepayments are included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Deferred Compensation	(1.167.789)	(1.167.789)		-		Excluded because the underlying account(s) are not included in model
Cloud Computing Cloud Computing	(2,283,049)	(852,262)		(1,430,787)	•	Included because the related underlying asset is included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Subtotal: ADIT-283 (Not Subject to Proration)	(180,305,471)	(160,903,894)		(19,401,577)		-
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-		-		
	-	-		-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT. Above if not separately removed	•	•	<u> </u>	•		
	-	-		-		-
Total: ADIT-283 (Not Subject to Proration)	(180,305,471)	(160,903,894)	-	(19,401,577)		
Wages & Salary Allocator					16.119	6
Gross Plant Allocator				23.24%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(4,508,982)	-		(4,508,982)		

(A)	(6)	Gas, Production,	Only	(E)	(F)	(6)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-		-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT Adjustments related to difamolitized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
	-					
Total: ADIT-283 (Subject to Proration)	-		-			
Wages & Salary Allocator Gross Plant Allocator				23.24%	16.11%	
Transmission Allocator			100.00%	23.24%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission		0.00%				
ADII - Hallollilooluli			-			

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(180,305,471)	(160,903,894)		(19,401,577)	-	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 277	(180,305,471)	(160,903,894)		(19,401,577)	-	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,364,475)	(1,810,053)		(554,422)	-	Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Total - FERC Form 1, Page 267	(2,364,475)	(1,810,053)		(554,422)		
Total - FERC Form 1, Fage 207	(2,304,473)	(1,610,033)		(554,422)	-	
Less: Adjustment to rate base	2,364,475	1,810,053		554,422		
Total: ADIT-255		-	-	-		
Wages & Salary Allocator					16.11%	
Net Plant Allocator				26.75%		
Transmission Allocator			100.00%	·		
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-	-	

(A)	(6)	Gas, Production,	Only	(=)	(F)	(6)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	371,260	342,102		29,158		Battimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Total - FERC Form 1, Page 266	371,260	342,102	-	29,158	-	
Wages & Salary Allocator					16.11%	
Net Plant Allocator	<u> </u>			26.75%		
Transmission Allocator			100.00%			
Other Allocator	<u> </u>	0.00%		·		
Investment Tax Credit Amortization - Transmission	7,800	-	-	7,800	-	

Baltimore Gas and Electric Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

				December 31, 2020 (Actual)		
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	671,960			10,891,733	(10,219,773)
2	ADIT-281	-			-	-
3	ADIT-282	(138,614,405)			(138,614,405)	-
4	ADIT-283	(3,973,916)			(3,973,916)	-
5	ADITC-255	-			-	-
6	Subtotal - Transmission ADIT	(141,916,362)			(131,696,589)	(10,219,773)

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (2,477,193)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Pension Asset	(90,043,693)	(26,594,450)				Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deducibility of cash fundings for tax purposes. The amount included is the electric portion as allocated by the application of the modified version of the Massachusetts formula.
Allowance for Doubtful Accounts (Bad Debt)	12,153,940	12,153,940				Excluded because the underlying account(s) are not included in model
Accrued Bonus	13,920,580	13,920,580				Excluded because the underlying account(s) are not included in model
Deferred Investment Tax Credit	752,806	752,806				Excluded as per page 8 line 16 of Alan Heintz's direct testimony in FERC Case No. ER05-515
Regulatory Liability (AMI)	37.551.090	37.551.090				Excluded because the underlying account(s) are not included in model
Workers Compensation Reserve	1.899.392	1.899.392				Excluded because the underlying account(s) are not included in model
Capitalized Indirect Inventory (Gas)	669.592	669.592			-	Gas-related & accordingly excluded
Gas Demand Charge	3,918,456	3,918,456		-		Gas-related & accordingly excluded
Accrued Charitable Contributions	6,261,552	6,261,552				Excluded because the underlying account(s) are not included in model
Post Retirement Benefits	57,289,722	57,289,722				Excluded because the underlying account(s) are not included in model
Maryland Net Operating Losses, net of Federal	58,481,806	9,357,089	-	49,124,717	-	Electric portion included in rate base to the the extent attributable to plant related ADIT balances included in rate base that have not been monetized. The balance relates to Maryland net operating loss carry- forwards, net of federal taxes.
Vacation Pay	1,148,615	1,148,615				Excluded because the underlying account(s) are not included in model
Accrued Interest	347,501	347,501				Excluded because the underlying account(s) are not included in model
Accrued Payroll Taxes	4,233,654	4,233,654			-	Excluded because the underlying account(s) are not included in model
Subtotal: ADIT-190 (Not Subject to Proration)	108,585,010	122,909,535		49,124,717	(63,449,243)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-		-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(752,806)	(752,806)		-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-			-	-	
Less: OPEB related ADIT, Above if not separately removed	(57,289,722)	(57,289,722)	-	-	-	
Total: ADIT-190 (Not Subject to Proration)	50,542,482	64,867,008		49,124,717	(63,449,243)	
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				22.17%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	671,960	-		10,891,733	(10,219,773)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)						
Total: ADT1-190 (Subject to Profation)	-	-		-		
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				22.17%	16.11%	
Transmission Allocator			100.00%	22.17%		
		0.00%	100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	108,585,010	122,909,535		49,124,717	(63,449,243)	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	108,585,010	122,909,535		49,124,717	(63,449,243)	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Ibbor and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Property Related Deferred Taxes	(1,083,524,699)	(458,335,533)		(625,189,166)		Included because plant in service is included in rate base.
Asset Retirement Obligation	4,338,385	4,338,385				Excluded because the underlying account(s) are not included in model
AFUDC Equity	(35,137,849)					Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These items are
		(16,864,500)	(18,273,349)	-		removed below.
Other Flow-through	(13,935,553)					Pursuant to the requirements of FAS 109, BGE's accumulated deferred taxes must encompass all timing
						differences regardless of whether the difference is normalized or flowed-through. These items are
		(12,689,274)	(1,246,279)	-		removed below.
Maryland Additional Subtraction Modification	94,509,431					Plant related basis difference not currently includible in rate base.
		94,509,431		-		
FAS 109 Regulatory Liability	253,189,692	76,675,996		176,513,695		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
	-					
Subtotal: ADIT-282 (Not Subject to Proration)	(780,560,595)	(312,365,496)	(19,519,628)	(448,675,471)		
Less: ASC 740 ADIT Adjustments excluded from rate base	(78.092.041)	(79.338.320)	1.246.279			
Less: ASC 740 ADIT Adjustments excluded from falle base Less: ASC 740 ADIT Adjustments related to AFUDC Equity	35,137,849	16.864.500	18,273,349	-		
Less: ASC 740 ADIT Adjustments related to APODC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(253,189,692)	(76.675.996)	10,273,349	(176.513.695)		
Less: OPEB related ADIT, Above if not separately removed	(253,169,692)	(76,675,996)		(176,513,095)		
		-		-		
Total: ADIT-282 (Not Subject to Proration)	(1,076,704,478)	(451,515,311)	-	(625,189,166)		-
Wages & Salary Allocator					16.1	11%
Gross Plant Allocator				22.17%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(138.614.405)	-	_	(138.614.405)		= [

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total Other Related		Transmission Related	Plant Related	Labor Related	Justification
Property Related Deferred Taxes	(671,742,167)	(108,497,195)	•	(563,244,971)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(671,742,167)	(108,497,195)	-	(563,244,971)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-	<u> </u>	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(671,742,167)	(108,497,195)		(563,244,971)	-	
Wages & Salary Allocator Gross Plant Allocator				22.17%	16.11%	
Transmission Allocator Other Allocator		0.00%	100.00%			
ADIT - Transmission	(124,880,390)	-		(124,880,390)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(780,560,595)	(312,365,496)	(19,519,628)	(448,675,471)		
ADIT-282 (Subject to Proration)	(671,742,167)	(108,497,195)	-	(563,244,971)	-	
Total - FERC Form 1, Page 275	(1,452,302,762)	(420,862,691)	(19,519,628)	(1,011,920,442)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Regulatory Asset (AMI)	(38.992.444)	(38.992.444)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (POLR)	(1,425,563)	(1.425.563)			,	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Elec Trans Rt True Up)	(547.772)	(547,772)	0	-	-	ADIT relates to transmission function and included in rate base.
Regulatory Asset (ARO Electric & Gas)	(4,570,745)	(4.570.745)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Cost to Achieve)	(140,980)	(140,980)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Rate Case Case Expense)	(206,154)	(206,154)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Smart Energy Rewards)	(261,463)	(261,463)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Electric Vehicles)	(892,946)	(892,946)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Gas Meter)	(305.762)	(305.762)			,	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Union Labor)	(641,752)	(641.752)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Riverside)	(745,967)	(745,967)		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Severance)	73.624	73,624		-	-	Excluded because the underlying account(s) are not included in model
Regulatory Asset (Covid)	(2.873.892)	(2,873,892)		-	-	Excluded because the underlying account(s) are not included in model
STRIDE Overrecovery	(351,525)	(351,525)		-	-	Excluded because the underlying account(s) are not included in model
Deferred Fuel	(2,339,424)	(2,339,424)		-	-	Excluded because the underlying account(s) are not included in model
DRI Program	614,441	614,441		-		Excluded because the underlying account(s) are not included in model
Energy Efficiency Program	(82,126,774)	(82,126,774)		-		Excluded because the underlying account(s) are not included in model
Legacy Meters	(13.237.183)	(13,237,183)	-	-		Excluded because the underlying account(s) are not included in model
Loss on Reacquired Debt	(2.477.193)	(2,477,193)	-	-		Included in cost of debt computation
Prepaid IT Expense	(23,639)	(3,546)		(20,093)		Included because prepayments are included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Property Tax Payable	(23,532,255)	(7,059,676)		(16,472,578)		Included because prepayments are included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Deferred Compensation	(4.400.005)	(1.103.985)			-	Excluded because the underlying account(s) are not included in model
	(1,103,985)	(852,262)		44 400 707		
Cloud Computing	(2,283,049)	(852,262)	-	(1,430,787)		Included because the related underlying asset is included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Subtotal: ADIT-283 (Not Subject to Proration)	(178,392,401)	(160,468,943)	·	(17,923,458)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from fale base	-					
Less: ASC 740 ADIT Adjustments related to unamortized TIC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(178,392,401)	(160,468,943)	-	(17,923,458)		
Wages & Salary Allocator	#				16.11%	
Gross Plant Allocator	fi -			22.17%	10.1176	
Transmission Allocator	1		100 00%	22.1170		
Other Allocator	1	0.00%	100.0070			
ADIT - Transmission	(3.973.916)	-		(3.973.916)		
AUT - Italialiliaaluli	(3,973,916)	-	-	(3,973,916)	•	4

		Gas, Production,				
			Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-	-		-	-	
Wages & Salary Allocator					16.11%	
Gross Plant Allocator				22.17%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				-
ADIT - Transmission	-	-		-	-	

(A)	(B) (C) Gas, Production, Distribution, or		(D) (E) Only Transmission Plant		(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(178,392,401)	(160,468,943)		(17,923,458)	-	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 277	(178,392,401)	(160,468,943)		(17,923,458)	-	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to iPart and not in Columns C & D are included in Column E

 4. ADIT items related to iDate and not in Columns C & D are included in Column in Columns C

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)

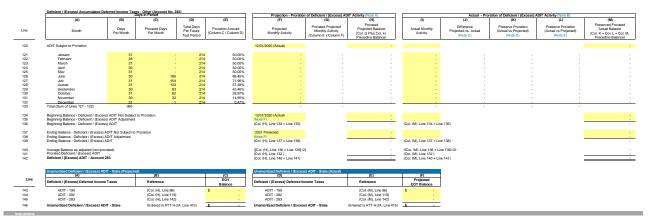
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,735,735)	(2,152,155)	-	(583,580)		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.

Total - FERC Form 1, Page 267	(2,735,735)	(2,152,155)		(583,580)	-
Less: Adjustment to rate base				583,580	
Total: ADIT-255	(2,735,735)	(2,152,155)		-	
Wages & Salary Allocator					16.11%
Net Plant Allocator				25.27%	
Transmission Allocator			100.00%		
Other Allocator		0.00%			
Unamortized Investment Tax Credit - Transmission		-		-	-

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	371,260	342,102		29,158		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Total - FERC Form 1, Page 266	371,260	342,102		29,158		
Wages & Salary Allocator					16.11%	
Net Plant Allocator Transmission Allocator			100.00%	25.27%		
Other Allocator Investment Tax Credit Amortization - Transmission	7,369	0.00%		7,369		

Baltimore Gas and Electric Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated

	Rate Year =	Projected for t	he 12 Months Ende	d December 31,	2021		- ADIT Rate Base Adji						
	Deficient / (Excess) Accumulated De	eferred Income Taxe	s (Account No. 190)				ent / (Excess) Deferred I	ncome Taxes					
Line	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projection - Proration (F) Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	dh Actual Monthly Activity	Actual - Pro (J) Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	(Mi) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1 2 3 4	Deficient / (Excess) ADIT Subject to F January February March April	Proration 31 28 31 30		- 214 - 214 - 214	50.00% 50.00% 50.00% 50.00%	12/31/2020 (Actual)	i	:	:	:	:	:	:
6 7 8 9 10	May June July Auxust Sectember October November	31 30 31 31 31 30 31	188 154 122 90 65	214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%								
11 12 13 14 15 16 17	December Total (Sum of Lines 2 - 13) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	31 365 ss) ADIT Not Subject ss) ADIT Adjustment ss) ADIT	to Promition	214	0.47%	12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16)	:	(1.305.083) (1.305.083)	(Col. (M). Line 15 + Line		:		:
18 19 20 21 22 23	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pix Prorated Deficient / (Excess) ADIT - Deficient / (Excess) ADIT - Account	orated)	Protation			2021 Protected (Note F) (Col. (H), Line 18 + Line 19) ((Col. (H), Line 17 + Line 20] /2) (Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		(0) (0) (652,542) (652,542)	(Col. (M). Line 18 + Line (ICol. (M). Line 17 + Line (Col. (M). Line 13) (Col. (M), Line 21 + Line	201/2)			:
Line	Deficient / (Excess) Accumulated Deficient / (Excess) Accumulated Deficient / (A) Month	(B) Days Per Month	s - Property (Account N lays in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)		of Deficient / (Excess) AD (G) Prorated Projected Monthly Activity (Column E x Column F)		(file Actual Monthly Activity		ration of Deficient / (Excess) (K) Preserve Proration (Actual vs Projected)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Cot. K + Cot. L + Cot. M,
24 25	Deficient / (Excess) ADIT Subject to F January	1	T SE PROCEED	•	50.00%	12/31/2020 (Actual)	78.121	(65.522.141) (65.444.020)	- According	(Note C)	(Note D)	(Note E)	Preceding Balance)
26 27 28 29 30 31 32 33 34 35 36 37	February March Aordl Mav June July Ausust Sectember October November December Total (Sum of Lines 25 - 36)	28 31 30 31 30 31 31 30 31 30 31	188 15- 122 90 65	214 214 224 214 214 214 214 3 214 3 214 2 214 2 214 2 214 2 214	50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 28.97% 14.95% 0.47%	156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24 156.24	78, 121 78, 121 78, 121 78, 121 135, 068 112, 435 88, 802 67, 899 45, 266 23, 363 730	(65.565.900) (65.287,779) (65.206,659) (65.131,538) (64.996,470) (64.884.035) (64.794.233) (64.726.334) (64.657,704) (64.657,704)		-	-		
38 39 40 41	Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Excess)	is) ADIT Adjustment is) ADIT ADIT Not Subject to I				12/31/2020 (Actual) (Note F) (Col. (H), Line 38 + Line 39) 2021 Projected	<u> </u>	(15.086.728) (15.086.728) (7.543.364)	(Col. (M). Line 38 + Line	39)			
42 43 44 45 46	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	orated) 282				(Col. (H), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43] /2) ((Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)	:	(7.543.364) (11,315,046) (64.656.974) (75.972.021)	(Col. (M), Line 41 + Line ([Col. (M), Line 40 + Line (Col. (M), Line 36) (Col. (M), Line 44 + Line	431/2)			:
Line	Deficient / (Excess) Accumulated Deficient / (Excess) Accumulated Deficient / (A) Month	(B) Days Per Month	eys in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	Projection - Proration (F) Projected Monthly Activity	of Deficient / (Excess) AD (G) Prorated Projected Monthly Activity (Column E x Column F)	IT Activity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(f) Actual Monthly Activity	Actual - Pro (J) Difference Projected vs. Actual (Note C)	ration of Deficient / (Excess) (K) Preserve Proration (Actual vs Projected) (Note D)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47 48 49 50 51 52 53 54 55 56 57 58 59 60	ADIT Subject to Proration January February March Acrel Mav Jane July Ausust Sectember	31 28 31 30 31 30 31 31 31 30	188 155 122 90 66	214 214 214 214 214 214 214 214 3 214 212 214	50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 57,48% 43,46%	12/31/2020 (Actual)	:	:					
61 62	October November December Total (Sum of Lines 48 - 59) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	30 31 365 is) ADIT Not Subject is) ADIT Adjustment	30	2 214 2 214 1 214	28.97% 14.95% 0.47%	12/31/2020 (Actual) (Note F)		(314,862)		:	:	:	<u>:</u>
63 64 65 66	Beginning Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)	ADIT Not Subject to I ADIT Adjustment ADIT	Proration			(Col. (H), Line 61 + Line 62) 2021 Projected (Note F) (Col. (H), Line 64 + Line 65) ((Col. (H), Line 63 + Line 66) /2)		(314.862) 0 0 (157,431)	(Col. (M). Line 61 + Line (Col. (M). Line 64 + Line ([Col. (M), Line 63 + Line	65)			:
68 69	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account Upamostized (Deficient / (Excess)) Art (A)	283 DIT - Federal (Project	ted) (B)		(C)	(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)	a) ADIT - Federal (Actual)	(157.431) (E)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			<u> </u>
70 71 72 73	Deficient / (Excess) Deferred Income ADIT - 190 ADIT - 222 ADIT - 283 Unamortized Deficient / (Excess) ADIT		(Col. (H), Line 23) (Col. (H), Line 46) (Col. (H), Line 69) (Entered in ATT H	-1A. Line 41a)	Projected EOY Balance \$ (652,542) (75,972,021) (157,431) \$ (76,781,993)	Deficient / (Excess) Deferred In ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess		Reference (Col. (M), Line 23) (Col. (M), Line 46) (Col. (M), Line 69) (Entered in ATT H-1A, Line 41a)	Projected EOY Balance				
	Deficient / (Excess) Accumulated Dr	eferred income Taxe D (B)	is (Account No. 190) lays in Period (C)	(D)	(E)		n of Deficient / (Excess) AD	IT Activity (Note A) (H)	(0)	Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B) (L)	(M)
Line 74	Month Deficient / (Excess) ADIT Subject to F	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity 12/31/2020 (Actual)	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
75 76 77 78 79 80 81 82 83 84 86 86	January February March Aoril Mav June July Secretorber October November Paccember Total (Sum of Lines 75 - 86)	31 28 31 30 31 30 31 31 30 31 30 31	188 15-1 122 99 60 30	214 214 214 224 214 214 214 214 214 224 22	50,00% 50,00% 50,00% 50,00% 50,00% 86,45% 71,96% 43,46% 22,97% 11,95% 0,47%			:		: : : : :	- - - - - - - - -	-	:
88 89 90	Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	is) ADIT				12/31/2020 (Actual) (Note F) (Col. (H), Line 88 + Line 89)		:	(Col. (M). Line 88 + Line	89)			:
91 92 93 94 95 96	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pric Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	ADIT orated)	riviation			2021 Proiected (Note F) (Col. (H), Line 91 + Line 92) ((Col. (H), Line 90 + Line 93) /2) (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		:	(Col. (M). Line 91 + Line (ICol. (M). Line 90 + Line (Col. (M), Line 96) (Col. (M), Line 94 + Line	931/2)			:
Line	Deficient / (Excess) Accumulated Deficient / (Excess) Accumulated Deficient / (A) Month		s - Property (Account N lays in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)		of Deficient / (Excess) AD (G) Prorated Projected Monthly Activity (Column E x Column F)	IT Activity (Note A) (H) Prorated Projected Balance (Col. G Plus Col. H,	(f) Actual Monthly Activity		ration of Deficient / (Excess) (K) Preserve Proration (Actual vs Projected) (Note D)	ADIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
97 98 99 100 101 102 103 104 105 106 107 108	Deficient / (Excess) ADIT Subject to F January February March Aord May June June June June June June June June		Per Month 188 15- 122 23 66 35	214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 88.45% 71.96% 57.48%	Moorthly Activity 12/S1/2020 (Actual)	(Column E x Column F)	(Col. G Plus Col. H, Premodine Relations)	ACCOME)	(Note C)	(Note D)	(Note E)	(col. K + Col. L + Col. M.) Preceding Rishards
109 110 111 112 113	December Total (Sum of Lines 98 - 109) Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces Beginning Balance - Deficient / (Exces	365 as) ADIT Not Subject as) ADIT Adjustment as) ADIT	to Promition		0.40%	12/31/2020 (Actual) (Note F) (Col. (H), Line 111 + Line 112)	: 	:	(Col. (M). Line 111 + Lin	e 112)	:		:
114 115 116 117 118 119	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADRT Deficient / (Excess) ADRT - Account	ADIT Not Subject to I ADIT Adjustment ADIT orated)	Protation			2021 Prolected (Note F) (Col. (H), Line 114 + Line 115) ((Col. (H), Line 113 + Line 116) /2 (Col. (H), Line 109) (Col. (H), Line 117 + Line 118)) -	:	(Col. (M). Line 114 + Lin (ICol. (M). Line 113 + Lin (Col. (M). Line 109) (Col. (M), Line 117 + Lin	ne 1161/2)			:



1. For purposes of calculating transmission allocated projected actively, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Actively". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Actively". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Actively". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Actively".

Rate Year Projected Activity Chi

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing. See Attachment 1A - ADIT Summary, Column M for inputs.

140162

- A This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns AH of this workspaper apply the proration rules of Reg. Sec. 1.167(ii)-(iii)(ii) to the projected annual activity of deficient (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient
- C Column (J) is the difference between projected morthly and actual morthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity) that did not coccur) and a positive in Column (J) represents under projection (access of actual activity) over projected activity). It projected and activity are both negative, a registive in Column (J) represents under projection (access of actual activity) over projected activity. The projected activity are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, a registive in Column (J) represents under projection (access of actual activity) are both negative, and access of actual activity are both negative, and access of actual activity are both negative, and access of actual activity access of a
- Column (I) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, If Column (J) is over-projected, enter Column (G) is [Column (I) Column (J) is under-
- E Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter
- F IRS normalization adjustment

Baltimore Gas and Electric Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

			Fax Cuts and Jobs Act	of 2017			
	(A)	(B)	(C)	Of 2017 (D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	December 31, 2017 ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
1	Unprotected Non-Property			Delicient / (Excess)	Dalance	Amortization	Dalatice
2	ADIT - 190 ADIT - 281	(Note A) (Note A)	4 Years 4 Years	\$ (5,220,330) -	\$ (1,305,083)	\$ 1,305,082	\$ (0
4 5	ADIT - 282 ADIT - 283	(Note A) (Note A)	4 Years 4 Years	(1,259,450)	(314,862)	- 314,863	- (
6	Subtotal - Deficient / (Excess) ADIT			\$ (6,479,780)	\$ (1,619,945)	\$ 1,619,945	\$
7	Unprotected Property						
8 9 10	ADIT - 190 ADIT - 281 ADIT - 282	(Note A) (Note A) (Note A)	5 Years 5 Years 5 Years	\$ - (37,716,820)	\$ - (15,086,728)	\$ - - 7,543,364	\$ - (7,543,36
11 12	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A)	5 Years	\$ (37,716,820)	\$ (15,086,728)	\$ 7,543,364	\$ (7,543,36
13	Protected Property			\$ (37,710,020)	\$ (13,060,726)	\$ 7,343,304	\$ (7,343,30
14 15 16	ADIT - 190 ADIT - 281 ADIT - 282	(Note A) (Note A) (Note A)	ARAM ARAM ARAM	\$ - (70,691,098)	\$ - (65,013,398)	\$ - - 1,762,399	\$ - (63,250,998
17	ADIT - 283	(Note A)	ARAM		-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (70,691,098)	\$ (65,013,398)	\$ 1,762,399	\$ (63,250,99
19	Total - Deficient / (Excess) ADIT			\$ (114,887,697)	\$ (81,720,071)	\$ 10,925,708	\$ (70,794,362
			Tax Reform Act of 1	986			
	(A)	(B)					
		(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2020 BOY Balance	(F) Current Year Amortization	
Line 20	Deficient / (Excess) Deferred Income Taxes Protected Property		Amortization	September 30, 2018 ADIT	December 31, 2020 BOY	Current Year	December 31, 2021 EOY
20 21 22 23	Protected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM	September 30, 2018 ADIT	December 31, 2020 BOY	Current Year	December 31, 202 EOY Balance
20 21 22	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B)	Amortization Fixed Period 	September 30, 2018 ADIT Deficient / (Excess) \$ - (759,803)	December 31, 2020 BOY Balance \$ - (508,743)	Current Year Amortization \$ - 112,494	December 31, 2021 EOY Balance \$ - (396,256
20 21 22 23 24	Protected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM	September 30, 2018 ADIT Deficient / (Excess) \$ - (759,803)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM	September 30, 2018 ADIT Deficient / (Excess) \$	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743)	Current Year Amortization \$ - 112,494 - 112,494	Pecember 31, 2021 EOY Balance \$ - (396,250
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM	September 30, 2018 ADIT Deficient / (Excess) \$	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743)	Current Year Amortization \$ - 112,494 - 112,494	December 31, 2021
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM OFFICIENT (Excess) Deficient (Excess) Deficient (C)	September 30, 2018 ADIT Deficient / (Excess) \$	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743)	Current Year Amortization \$ - 112,494 - 112,494	December 31, 202
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B) (Note B) Total Federal	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM AR	\$ cytember 30, 2018 ADIT Deficient / (Excess) \$ - (759,803) - \$ (759,803) \$ (759,803) Seferred Income Taxes	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743) \$ (508,743)	Current Year Amortization \$	December 31, 202* EOY Balance \$ (396,25) \$ (396,25) \$ (396,25)
20 21 22 23 24 25 26	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	\$ ceptember 30, 2018 ADIT Deficient / (Excess) \$ - (759,803) \$ (759,803) \$ (759,803) Seferred Income Taxes (D) ADIT	\$ - (508,743) (E) December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743)	Current Year Amortization \$	December 31, 202* EOY Balance \$ - (396,25) \$ (396,25) (G) December 31, 202* EOY
20 21 22 23 24 25 26 Line	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	\$ ceptember 30, 2018 ADIT Deficient / (Excess) \$ - (759,803) \$ (759,803) \$ (759,803) Seferred Income Taxes (D) ADIT	\$ - (508,743) (E) December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743)	Current Year Amortization \$	December 31, 202
20 21 22 23 24 25 26 Line 27 28 29 30	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 281	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	September 30, 2018	December 31, 2020 BOY Balance \$	Current Year Amortization \$	December 31, 202
20 21 22 23 24 25 26 Line 27 28 29 30 31	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	\$ September 30, 2018 ADIT Deficient / (Excess) \$ (759,803) \$ (759,803) \$ (759,803) Seferred Income Taxes (D) ADIT Deficient / (Excess) \$ (5,220,330) - (1,259,450)	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743) \$ (508,743) \$ (508,743) CE December 31, 2020 BOY Balance \$ (1,305,083) - (314,862)	Current Year Amortization \$	December 31, 202
20 21 22 23 24 25 26 Line 27 28 29 30 31 32	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	September 30, 2018	December 31, 2020 BOY Balance \$	Current Year Amortization \$	December 31, 2021 EOY Balance \$
20 21 22 23 24 25 26 Line 27 28 29 30 31	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Amortization Fixed Period ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	\$ September 30, 2018 ADIT Deficient / (Excess) \$ (759,803) \$ (759,803) \$ (759,803) Seferred Income Taxes (D) ADIT Deficient / (Excess) \$ (5,220,330) - (1,259,450)	December 31, 2020 BOY Balance \$ - (508,743) \$ (508,743) \$ (508,743) \$ (508,743) CE December 31, 2020 BOY Balance \$ (1,305,083) - (314,862)	Current Year Amortization \$	December 31, 2021 ECY

36 37	ADIT - 282 ADIT - 283				(37,716,820)		(15,086,728)		7,543,364		(7,543,364)
38	Subtotal - Deficient / (Excess) ADIT			\$	(37,716,820)	\$	(15,086,728)	\$	7,543,364	\$	(7,543,364)
39	Protected Property	<u>-</u>									
40	ADIT - 190			\$	-	\$	-	\$	-	\$	-
41 42	ADIT - 281 ADIT - 282				(71,450,901)		(65,522,141)		1,874,893		(63,647,248)
43	ADIT - 283				- 1		- 1		-		- 1
44	Subtotal - Deficient / (Excess) ADIT			\$	(71,450,901)	\$	(65,522,141)	\$	1,874,893	\$	(63,647,248)
45	Total - Deficient / (Excess) ADIT			\$	(115,647,500)	\$	(82,228,814)	\$	11,038,202	\$	(71,190,612)
		Total Federal De	ficient / (Excess) De	ferred Ir	come Taxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
			Amortization		(5)	Dece	mber 31, 2020		(.)	Dece	mber 31, 2021
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	D. (ADIT cient / (Excess)		BOY Balance		Current Year Amortization		EOY Balance
46	ADIT - 190	· ·		\$	(5,220,330)	\$	(1,305,083)	\$	1,305,082	\$	(0)
47	ADIT - 281			Ψ	- 1	Ψ	- 1	Ψ		ų.	-
48 49	ADIT - 282 ADIT - 283				(109,167,720) (1,259,450)		(80,608,869) (314,862)		9,418,257 314,863		(71,190,612)
50	Total - Deficient / (Excess) ADIT			\$	(115,647,500)	\$	(82,228,814)	\$	11,038,202	S	(71,190,612)
51	Tax Gross-Up Factor	ATT H-2A, Line 132b			1.38		1.38		1.38		1.38
52	Regulatory Asset / (Liability)			\$	(159,552,306)	\$	(113,446,438)	\$	15,228,782	\$	(98,217,656)
		Federal Inco	me Tax Regulatory	Asset / (Liability)						
	(A)						(E)		(F)		(6)
	(A)	(B)	(C)		(D)	Dece	(E) mber 31, 2020		(F)	Dece	(G) mber 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		D-1	ADIT		BOY Balance		Current Year Amortization		EOY Balance
53	Account 182.3 (Other Regulatory Assets)	·		\$	cient / (Excess)	\$	- Balance	\$	unoruzau0n	\$	Dalatice
54	Account 162.3 (Other Regulatory Liabilities)			Ψ	(159,552,306)	Ψ	(113,446,438)	Ψ	15,228,782	Ψ	(98,217,656)
55	Total - Transmission Regulatory Asset / (Liability)			\$	(159,552,306)	\$	(113,446,438)	\$	15,228,782	\$	(98,217,656)

			cient / (Excess) Deferre				
			State Tax Rate Cha	nge			
	(A)	(B)	(C) Amortization	(D)	(E) December 31, 2020	(F)	(G) December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
56	Unprotected Non-Property						
57 58	ADIT - 190 ADIT - 281		4 Years 4 Years	\$ -	\$ -	\$ -	\$
59	ADIT - 282		4 Years	-	-	-	
60	ADIT - 283		4 Years	-	-	-	
61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
62	Unprotected Property						
63	ADIT - 190		5 Years	\$ -	\$ -	\$ -	\$
64 65	ADIT - 281 ADIT - 282		5 Years 5 Years				
66	ADIT - 283		5 Years	-	-		
67	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
68	Protected Property	<u>.</u>					
69	ADIT - 190		NA	\$ -	\$ -	\$ -	\$
70 71	ADIT - 281 ADIT - 282		NA NA	-			
72	ADIT - 283		NA	-	-	-	
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
74	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
_ine	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	(E) December 31, 2020 BOY	(F)	December 31, 2
75	Unprotected Non-Property			Deficient / (Excess)	Balance	Amortization	Balance
76	ADIT - 190	•					
77 78	ADIT - 281			\$ -	\$ -	\$ -	\$
				\$ -	\$ -	\$ - -	\$
76 79	ADIT - 282 ADIT - 283			\$ - - -	\$ - - -	\$ - - -	\$
79				\$ -	\$ -	\$ - - - - - \$ -	\$
79 80	ADIT - 283			· .	· .	\$ - - - - \$ -	·
79 80 81 82	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190			· .	· .	\$ -	
79 80 81 82 83	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281			\$ -	\$ -		\$
79 80 81 82 83 84	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190			\$ -	\$ -		\$
79 80 81 82 83 84 85	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282			\$ -	\$ -		\$
79 80 81 82	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ - -	\$ -	\$ - - - -	\$
79 80 81 82 83 84 85 86 87	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190			\$ - -	\$ -	\$ - - - -	\$
79 80 81 82 83 84 85 86 87 88 89	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281			\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$	\$
79 80 81 82 83 84 85 86 87	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190			\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$	\$
79 80 81 82 83 84 85 86 87 88 89 90	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281			\$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$	\$
79 80 81 82 83 84 85 86 87 88 89 90 91	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283			\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ - - - - \$ -	\$ \$
79 80 81 82 83 84 85 86 87 88 89 90 91	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	Tani	Stata Daficiant //Evoss	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$
79 80 81 82 83 84 85 86 87 88 89 90	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT		State Deficient / (Exces	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$
79 80 81 82 83 84 85 86 87 88 89 90 91	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	Total \$	State Deficient / (Exces: (C) Amortization	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$

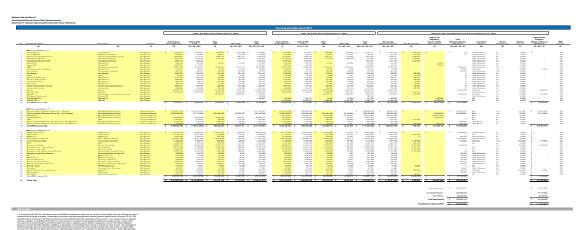
75 76 77 78 79 80 81	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	ATT H-2A, Line 132b		\$ - - - - \$ - 1.38	\$	\$ - - - - - - - - 1.38 \$ -	\$ - - - 5 - 1.38 \$ -
		State I	Income Tax Regula	tory Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - -	\$ -	\$ -	\$ -
84	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Federal and	State Income Tax F	Regulatory Asset / (Liability	<i>y</i>)		
	Federal and	State Income Tax Regulate	ory Asset / (Liability)	related to Excess / Defici	ient Deferred Income Ta	axes	
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT _Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
85 86	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (159,552,306)	\$ - (113,446,438)	\$ - 15,228,782	\$ - (98,217,656)
87	Total - Transmission Regulatory Asset / (Liability)			\$ (159,552,306)	\$ (113,446,438)	\$ 15,228,782	\$ (98,217,656)

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property and unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. In the amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected on-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where BGE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.



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Attachment 2 - Taxes Other Than Income Worksheet

Other Taxe	es	Page 263 Col (i)	Allocator	Allocated Amount
Plant	t Related	Gı	oss Plant Allocat	or
4	Deal manager (Ctata Municipal and age)	44 452 500		
	Real property (State, Municipal or Local) Personal property	11,153,508		
	Capital Stock Tax	107,497,864		
	Gross Premium (insurance) Tax			
	PURTA			
ь	Corp License			
Total	I Plant Related	118,651,372	23.2403%	27,574,916
Labo	or Related	Wag	es & Salary Alloc	ator
7	Federal FICA	10,812,397		
	Unemployment	200,146		
Total	Labor Related	11,012,543	16.1070%	1,773,791
		, ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Otha	r Included	0.	oss Plant Allocat	
Otne	rincluded	Gi	oss Plant Allocat	or
9	Miscellaneous	282,160		
10	Use & Sales Tax	(33,852)		
Total	Other Included	248,308	23.2403%	57,707
Total	Included			29,406,414
	Currently Excluded			
11	Fodoval Income	29,183,016		
	rederal income			
12	Federal Income Maryland Income	1,229,118		
13	Maryland Income Pennsylvania Income	1,229,118		
13 14	Maryland Income Pennsylvania Income Franchise	1,229,118 44,126,641		
13 14 15	Maryland Income Pennsylvania Income Franchise PSC Assessment	1,229,118 44,126,641 4,337,106		
13 14 15 16	Maryland Income Pennsylvania Income Franchise PSC Assessment Environmental Surcharge	1,229,118 44,126,641 4,337,106 3,722,405		
13 14 15 16 17	Maryland Income Pennsylvania Income Franchise PSC Assessment Environmental Surcharge Pole License	1,229,118 44,126,641 4,337,106 3,722,405 558,999		
13 14 15 16 17 18	Maryland Income Pennsylvania Income Franchise PSC Assessment Environmental Surcharge Pole License Fuel Energy Montgomery County Fuel Energy	1,229,118 44,126,641 4,337,106 3,722,405		
13 14 15 16 17 18	Maryland Income Pennsylvania Income Franchise PSC Assessment Environmental Surcharge Pole License Fuel Energy	1,229,118 44,126,641 4,337,106 3,722,405 558,999		
13 14 15 16 17 18 19	Maryland Income Pennsylvania Income Franchise PSC Assessment Environmental Surcharge Pole License Fuel Energy Montgomery County Fuel Energy	1,229,118 44,126,641 4,337,106 3,722,405 558,999 2,933,996		
13 14 15 16 17 18 19	Maryland Income Pennsylvania Income Franchise PSC Assessment Environmental Surcharge Pole License Fuel Energy Montgomery County Fuel Energy Universal Service Fund	1,229,118 44,126,641 4,337,106 3,722,405 558,999 2,933,996 - 16,513,728		

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included

 Other taxes that are assessed based on labor, will be allocated based on the Wages and Salary Allocator

 Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are
- directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that

Attachment 3 - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property		
1	Rent from Electric Property - Transmission Related (Note 3)		13,392,965
2	Total Rent Revenues	(Sum Line 1)	13,392,965
	Account 456 - Other Electric Revenues (Note 1)		
3	Schedule 1A		1,385,064
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		
	Point to Point Service revenues for which the load is not included in the divisor received by		
5	transmission owner		2,780,774
6	PJM Transitional Revenue Neutrality (Note 1)		-
7	PJM Transitional Market Expansion (Note 1)		-
8	Professional Services (Note 3)		1,598,402
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		38,297,273
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
	O D O I'm	(0 1 0 40)	57.454.470
	Gross Revenue Credits	(Sum Lines 2-10)	57,454,478
	Less line 17g		(8,815,835)
13	Total Revenue Credits		48,638,643

Revenue Adjustment to determine Revenue Credit

- Nevertine Augustine A described in the Control of t
- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower liceress for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseines; (4) licenses of intellectual property (including a portable oil degasification process and scheduling solvare); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to utilize lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

	cost of the associated income taxes).
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing
17h	Costs appointed with revenues in line 17s

17b Costs associated with revenues in line 17a 17c Net Revenues (17a - 17b) 8,913,331 17d 50% Share of Net Revenues (17c/2) 4,456,666

13,392,965

4,479,634

17d 50% Share of Net Revenues (17c2)
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.
17f Net Revenue Credit (174 17e)
17a Line 17f less line 17a
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and is explained in the Cost Support, for example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. 120,465 4.577,130 (8,815,835)

29,611,472 250,904,079 20 Total Account 454 and 456 298,074,354

FN1# 298,074,354 Difference

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

	Return and Taxes with 100 Basis Point increase				
Α	100 Basis Point increase in ROE and Incom	e Taxes		(Line 126 + Line 137)	132,786,289
В	100 Basis Point increase in ROE				1.00%
Return Ca	lculation				
59	Rate Base			(Line 39 + 58)	1,443,396,839
	Long Term Interest				
99	Long Term Interest	Note Day Assessin A		p117.62c through 67c	135,029,642
100 101	Less LTD Interest on Securitization Bonds Long Term Interest	s Note P on Appendix A		Attachment 8 (Line 99 - 100)	135,029,642
	Preferred Dividends			,	0
102		enter positive		p118.29c	U
103	Common Stock Proprietary Capital			p112.16c	3,891,201,987
104	Less Preferred Stock	enter negative		(Line 192)	0,001,201,001
105	Less Account 216.1	enter negative		p112.12c	0
105a	Less Account 219	enter negative		p112.15c	-1,363,353
106	Common Stock		(Note Y)	(Sum Lines 103 to 105a)	3,889,838,634
407	Capitalization				0.545.004.040
107 108	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.18d through 21d p111.81.c	3,515,384,616 -9,406,597
109	Plus Gain on Reacquired Debt		enter negative enter positive	p113.61c	-5,400,557
110	Less ADIT associated with Gain or Loss		enter negative	Attachment 1	2,588,695
111	Less LTD on Securitization Bonds		enter negative	Attachment 8	0
112	Total Long Term Debt		(Note Z)	(Sum Lines 107 to 111)	3,508,566,714
113 114	Preferred Stock Common Stock		(Note AA)	p112.3c (Line 106)	0 3,889,838,634
115	Total Capitalization			(Sum Lines 112 to 114)	7,398,405,348
116	Debt %		Total Long Term Debt	(Line 112 / 115)	47%
117	Preferred %		Preferred Stock	(Line 113 / 115)	0%
118	Common %		Common Stock	(Line 114 / 115)	53%
119	Debt Cost		Total Long Term Debt	(Line 101 / 112)	0.0385
120	Preferred Cost		Preferred Stock	(Line 102 / 113)	0.0000
121	Common Cost	See (Note J) on Appendix A	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
122	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 116 * 119)	0.0183
123	Weighted Cost of Preferred		Preferred Stock	(Line 117 * 120)	0.0000
124 125	Weighted Cost of Common Total Return (R)		Common Stock	(Line 118 * 121) (Sum Lines 122 to 124)	0.0605 0.0787
126	Investment Return = Rate Base * Rate of Return			(Line 59 * 125)	113,616,125
		1		(Line 59 - 125)	113,616,125
Composit	e Income Taxes				
	Income Tax Rates				
127	FIT=Federal Income Tax Rate		(Note I from ATT H-2A)		21.00%
128 129	SIT=State Income Tax Rate or Composite	ercent of federal income tax deductible for state	(Note I from ATT H-2A)	Per State Tax Code	8.25% 0.00%
130	p T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT *		Per State Tax Code	27.52%
131a	T/ (1-T)		-77 -		37.96%
131b	Tax Gross-Up Factor	1*1/(1-T)			1.3796
	Investment Tax Credit Adjustment		(Note T from ATT H-2A)		
132	Investment Tax Credit Amortization		enter negative	Attachment 1B - ADIT EOY	(29,158)
133	Tax Gross-Up Factor			(Line 131b)	1.3796
134 135	Net Plant Allocation Factor ITC Adjustment Allocated to Transmission			(Line 18) from ATT H-2A (Line 132 * 133 * 134)	<u>26.75%</u> -10,761
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Compone	ent of Transmission Depreciation Expense	(Note V from ATT H-2A)	Attachment 5, Line 136a	472,633
136b	Amortization Deficient / (Excess) Deferred T	axes (Federal) - Transmission Component	(Note V from ATT H-2A)	Attachment 5, Line 136b	-11,038,202
136c		Deferred Taxes (State) - Transmission Component		Attachment 5, Line 136c	0
136d 136e	Amortization of Other Flow-Through Items -		(Note V from ATT H-2A)	Attachment 5, Line 136d	453,192 -10,112,377
136e	Other Income Tax Adjustments - Expense / Tax Gross-Up Factor [1*1/(1-T)]	(Delient)		(Line 136a + 136b + 136c + 136d) (Line 131b)	1.3796
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-13,951,473
136h	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLT	D/R)) =	[Line 131a * 126 * (1-(122 / 125))]	33,132,398
137	Total Income Taxes			(Line 135 + 136g + 136h)	19,170,163
				,	,,100

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

LIECT	Attackment A Line the Descriptions Notes Form 4 Res	- # !:-	aturation a	5	Florida Books	Non-desire W.	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Plant Allocation Factors			Form 1 Amount	Electric Portion	Non-electric Porti	on Details
6	Electric Plant in Service		p207.104g	8,799,031,528			
9	Accumulated Depreciation (Total Electric Plant)		p219.29c	2,967,751,290			
10	Accumulated Intangible Amortization	(Note A)	p200.21.c	55,505,365			
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 16, column i)	0			
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	260,337,875			
19	Plant In Service Transmission Plant In Service		p207.58.g	2 024 242 550			
19	Halishission Plant in Service		p207.56.g	2,024,243,558			
23	General and Intangible Plant		p205.5.g & p207.99.g	267,883,332			
24	Common Plant (Electric Only)	(Notes A)	p356	806,569,281			
	Accumulated Depreciation	,					
30	Transmission Accumulated Depreciation		p219.25.c	474,049,909			
31	Accumulated General Depreciation		p219.28.c	22,550,115			
32	Accumulated Intangible Amortization Materials and Supplies	(Note A)	p200.21c	55,505,365			
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0			
45	Allocated General & Common Expenses Plus Transmission Lease Payments	(Note A)	P200.4.c	0			
65 67	Common Plant O&M	(Note A) (Note A)	p356.1	0 0			
	Depreciation Expense						
85	Transmission Depreciation		Projected	61,379,695	62,592,102	-1,212,407	Transmission-specific software amortization recorded as intangible amortization.
86	General Depreciation		Projected	17,164,366	17,164,366	0	,
87	Intangible Amortization	(Note A)	Projected	9,255,833	4,735,374	4,520,459	Transmission-specific (\$1,212,407) and distribution-specific (\$3,308,052) software amortization recorded as intangible amortizatio
90	General Depreciation Allocated to Transmission	(1111.7)	Projected	3,527,392	3,527,392	0	•
			Projected				
91	Common Depreciation - Electric Only	(Note A)		24,026,524	23,565,950	460,574	Amount in Form 1 is already electric only. Non-electric portion represents depreciation related to capital merger costs associated
92	Common Amortization - Electric Only	(Note A)	Projected	37,892,702	37,892,702	0	Amount in Form 1 is already electric only.

Transmission / Non-transmission Cost Support

_	Transmission / Non transmission cost cupport						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page	#s and Inst	ructions	Form 1 Amount		Non-transmission Related	Detalis
	28 Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	9,043,952	Details 1,003,037	8,040,915 Specific identification based on plant records 1 Mays Chapel 8,040,915 2 Distribution 3 4 5 5 6	
					1,003,037	8,040,915	

CWIP & Expensed Lease Worksheet

		Baltimo	ore Gas and Electric C	Company					
		Att	achment 5 - Cost Sup	port					
Attachment A Line #s, Descriptions, Notes	s. Form 1 Page #s and Instruction	ns	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount			Details	
Plant Allocation Factors 6 Electric Plant in Service	0	p207.104g		0	0			See Form 1	
Plant In Service	-			-					
19 Transmission Plant In Service 24 Common Plant (Electric Only)	0 (Notes A)	p207.58.g p356		0	0			See Form 1 Electric / non-electric cost sup	port above
Accumulated Depreciation 30 Transmission Accumulated Depreciation	0	·		0	0				
·		p219.25.c	<u>I</u>	0	0			See Form 1	
Transmission O&M					Non-transmission				
Attachment A Line #s, Descriptions, Notes	s, Form 1 Page #s and Instruction	ns	Form 1 Amount	Transmission Related	Related			Details	
65 Iransmission Lease Payments	(Note A) p200.4.c		15,181,104	0	15,181,104			Form 1 amount is electric distr	ibution only.
60 Transmission O&M	p321.112	2.b	49,190,464	48,980,262	210,202			EPRI Dues excluded from Trans	mission O&M
			-						
EPRI Dues Cost Support									
Attachment A Line #s, Descriptions, Notes Allocated General & Common Expenses	s, Form 1 Page #s and Instruction	ns	Form 1 Amount	EPRI Dues				Details	
72 Less EPRI Dues	(Note D) p352-353	3						EPRI Dues payed by Holding company (Constellation Energy)
Total Electric Administrative & General Cost Support									
Attachment A Line #s, Descriptions, Notes Allocated General & Common Expenses	s, Form 1 Page #s and Instruction	ns	Form 1 Amount	Merger Costs	Not Merger Related			Details	
68 Total A&G	0 p323.197	7h	210,755,463	1.950.956	208.804.507	Merger costs assoc A&G costs (\$689,39	ciated with the Exelon PHI me	erger (\$863,120), costs associate	d with the Exelon separation (\$3
	0 p323.177		210,750,405	1,330,330	200,004,007	Aug 20313 (\$003,5	33).		
Regulatory Expense Related to Transmission Cost Support					Non-transmission				
Attachment A Line #s, Descriptions, Notes Allocated General & Common Expenses	s, Form 1 Page #s and Instruction	ns	Form 1 Amount	Transmission Related	Related			Details	
70 Less Regulatory Commission Exp Account 928	(Note E) p323.189	P.b	106,729						
Directly Assigned A&G 76 Regulatory Commission Exp Account 928	(Note G) p323.189	Pb		13,383	93,347				
Safety Related Advertising Cost Support	- Farm 4 Dans #a and backwalls	_	Form 1 Amount		Non-safety Related				
Attachment A Line #s, Descriptions, Notes Directly Assigned A&G	-,			Safety Related	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Details	
80 General Advertising Exp Account 930.1	(Note F) p323.191	l.b	849,124	-	849,124			Electric's share of common advertising	associated with safety
Multistate Workness									
Multistate Workpaper Attachment A Line #s, Descriptions, Notes	s. Form 1 Page #s and Instruction	ns	State 1	State 2	State 3	State 4	State 5		Details
Income Tax Rates	,								
IIICUIIIE TAX RAIES				F-tCt-t	5-161-1	F-101-1	F-161-1		F-1 O-11-P
128 SIT=State Income Tax Rate or Composite	(Note I)		Maryland 0 8.25%	Enter State Enter %	Enter State Enter %	Enter State Enter %	Enter State Enter %		Enter Calculation Maryland Only
128 SIT=State Income Tax Rate or Composite	(Note I)								
128 SIT=State Income Tax Rate or Composite Education and Out Reach Cost Support	, , ,		0 8.25%	Enter %	Enter %				
128 SIT=State Income Tax Rate or Composite Education and Out Reach Cost Support Attachment A Line #s, Descriptions, Notes Directly Assigned A&G	, , ,	ns						Details	
128 SIT-State Income Tax Rate or Composite Education and Out Reach Cost Support Attachment A Line #s, Descriptions, Notes	, , ,		0 8.25%	Enter %	Enter %			Details	
128 SIT=State Income Tax Rate or Composite Education and Out Reach Cost Support Attachment A Line #s, Descriptions, Notes Directly Assigned A&G	s, Form 1 Page #s and Instruction		0 8.25% Form 1 Amount	Enter %	Enter % Other			Details	
128 SIT=State Income Tax Rate or Composite Education and Out Reach Cost Support Attachment A Line #s, Descriptions, Notes Directly Assigned A&G	s, Form 1 Page #s and Instruction		0 8.25% Form 1 Amount	Enter %	Enter % Other			Details	
128 SIT=State Income Tax Rate or Composite Education and Out Reach Cost Support Attachment A Line #s, Descriptions, Notes Directly Assigned A&G 77 General Advertising Exp Account 930.1 Excluded Plant Cost Support	s, Form 1 Page #s and Instruction (Note K) p323.191	l.b	Form 1 Amount 849,124 Excluded Transmission	Enter %	Enter % Other		Enter %	Details Details	
128 SIT=State Income Tax Rate or Composite Education and Out Reach Cost Support Attachment A Line #s, Descriptions, Notes Directly Assigned A&G 77 General Advertising Exp Account 930.1	s, Form 1 Page #s and Instruction (Note K) p323.191	l.b	0 8.25% Form 1 Amount 849,124	Enter %	Enter % Other		Enter %	Details Details of the Facilities	
Education and Out Reach Cost Support Attachment A Line #s, Descriptions, Notes Directly Assigned A&G 77 General Advertising Exp Account 930.1 Excluded Plant Cost Support Attachment A Line #s, Descriptions, Notes	s, Form 1 Page #s and Instruction (Note K) p323.191	l.b	Form 1 Amount 849,124 Excluded Transmission	Enter %	Enter % Other		Enter % Description	Details Of the Facilities ion of the Facilities	

Attachment 5 - Cost Support

1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process

2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, Example

the following formula will be used: A Total investment in substation

1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 400,000 444,444

C Identifiable investment in Distribution (provide workpapers)

D Amount to be excluded (A x (C / (B + C)))

Enter \$

Outstanding Network Credits Cost Support

	Startaing Notificial Country C							
	Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructio	ns	Outstanding Network Credits	Description of the Credits			
55	Network Credits Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits			
				Enter \$	None			
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0				
				Enter \$	None			
					Add more lines if necessary			

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission		100%		
Labor Related, General plant related or Common Plant related		16.11%		
Plant Related		23.24%		
Other	-	0.00%		
Total Transmission Related Reserves (13 month average)			-	

Attachment 5 - Cost Support

Prepayments

Attachment A Line #s, Descriptions, No.	otes, Form 1 Page #s and Instructions										
		December Prior Year January		February	March	April	1	May	June	July	August
Prepayments	p.111, I.57	58,551,140	51,338,851	41,636,973	32,262,493	3	22,314,270	12,723,813	2,186,904	(8,252,124)	1,628,154
Prepaid Pensions if not included in Prepayments		181,985,530	218,222,553	211,450,001	208,282,424	4	205,452,491	202,622,557	199,792,624	196,966,913	194,136,979
Total Monthly Balance Included in Rates		44,975,331	48,882,684	45,196,496	42,178,544	4	39,061,495	36,040,151	32,765,623	29,517,960	31,705,198

Extraordinary Property Loss

	unium y 1 1 0 p 2 1 1 y 2 0 2 2					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/ interest
61	Less extraordinary property losses	Attachment 5				
62	Plus amortization of extraordinary property losses	Attachment 5			5 \$. \$

Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page	ge #s and Instruction	ons	Outstanding Network Credits	Description of the Credits
55	Network Credits Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
				Enter\$	None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	
				Enter \$	None
					Add more lines if necessary

		Dedicated Facilities	MAPP	Baseline Upgrade b1
Beginning Balance of Unamortized Transr	Per PJM Interconnection, LLC. and Baltimore Gas & Electric Co., 150 FERC ¶ 61,054 (2015) and PJM Interconnection, L.L.C. and Baltimore Gas & Electric Co., 152 FERC ¶ 61,254 (2015) and PJM Interconnection, LLC. and Baltimore Gas & Electric Co., XXX FERC ¶ xXXXX (XXXX) Per PJM Interconnection, LLC. and Baltimore Gas & Electric Co., 150 FERC ¶ 61,054 (2015) and PJM Interconnection, LLC. and Baltimore Gas & Electric Co., 152 FERC ¶ 61,254 (2015) and Baltimore Gas & Electric Co., 152 FERC ¶ 61,254 (2015) and Baltimore Gas & Electric Co., XXX FERC ¶ XX, XXX	0	0	1,187,001
Years remaining in Amortization Period	(XXXX)		1	2
Amortization of Limited Term Plant ¹	(line a / line b)	#DIV/0!	0	593,500
Ending Balance of Unamortized Transmis	sion Projects (line a - line c)		0	593,500
Transmission Projects ²	(line a + d)/2	0	0	890,251
Non-Incentive Return and Income Taxes	(Appendix A line 144+ line 145)	122,316,304	122,316,304	122,316,304
Rate Base	(Appendix A line 59)	1,443,396,839	1,443,396,839	1,443,396,839
Non-Incentive Return and Income Taxes 3	(line f / line q)	0.084741978	0.084741978	0.084741978
e row 85a, Appendix A. See also amortization included in Atta	chment 7 revenue requirement calculation.			
e row 44a, Appendix A. See also investment included in Attac	hment 7 revenue requirement calculation.			

Attachment 5 - Cost Support

Interest on Outstandin	Network Credits	Cost Support
------------------------	-----------------	--------------

	Attachment A Line #s, Descriptions, N	Notes, Form 1 Page #s and Instruction	S	Interest on Network Credits	Description of the Interest on the Credits
154	Interest on Network Credits	(Note N)	PJM Data	0	General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT paid by Utility

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
	Net Revenue Requirement		
171	Net Zonal Revenue Requirement	•	

True-Up Amount

The op Amount				
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Calculated Per Attachment 6	Adjustments	Amount Per Attachment A	Details
Net Revenue Requirement				
168 True-up amount	11,579,878	0	11,579,878	

PJM Load Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service	Rate		
172 1 CP Peak	(Note L) PJM Data	6,700.3	PJM Zonal Peak Load per 34.1 of the PJM OATT

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
BG&E Zone	6,705.7	31,311	40,962	209,962,173	274,459,760	64,497,588	
				-			
Total				209,962,173	274,459,760	64,497,588	

Attachment 5 - Cost Support

PBOP E	Expense in FERC	926					
		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Account 926 Form 1 Amount			Explanation of change in PBOP in FERC 926
68a	Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c	210,755,463	44,311,576	5,065,309	5,261,619 Change a	associated with updated participant census data and revised actuarial assumptions, including a lower discoun

Other In	come Tax Adjustments		Need to Update		
Line	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount	Tax Rate from Attachment H-2A, Line 130	Amount to Line 136e
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component	Instr. 1, 2, 3 below	\$ 1,717,574	X 27.52% =	\$ 472,633
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	Instr. 4 below			(11,038,202)
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	Instr. 4 below			
136d	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below			453,192
136e	Total Other Income Tax Adjustments - Expense / (Benefit)	Instr. 6 below			\$ (10,112,377)
Instr. #s	Instructions				
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFL the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).	JDC equity embedded in the gross plant attributable to			
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.				
Inst. 3	"AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalic Construction (AFUDC).	zed equity portion of Allowance for Funds Used During			
Inst. 4	Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in to or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the trans calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for finan Amortization, Column F, Line 50 and Line 79 for additional information and support for the current year amortiz (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.	mission function will be based upon tax records and cial reporting purposes. See Attachment 1E - EDIT			
Inst. 5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savin amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income certain assets. The 'flow-through' savings were accounted for in deferred tax balances, based on the expectal immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences ramotination of Other Flow-Through Items' represents the transmission portion of tax expense relating to the r Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescrib	Tax liability to be immediately "flowed through" rates for tion and understanding that while tax savings would be reverse would be recovered from ratepayers. The eversal of these temporary differences. The Other			
Inst. 6	Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) in	crease recoverable tax expense.			

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d with the Exelon PHI merger.

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	_
98,441) and commodity specifi	ic

 September
 October

 1,632,871
 1,437,995

 191,300,276
 188,470,433

 31,249,552
 30,741,618

ntrale.

Attachment 5a - Allocations of Costs to Affiliates

Summary of Administrative and General Expense (A&G) Charged to BGE by Exelon Business Services Company (BSC)

 Expense Items
 Amount Allocated to Allocated to BG&E Electric
 BG&E Gas

A&G \$104,675,288 \$49,941,090

Explanation of the method

received a 32.3% share.

Exelon Business Services Company (BSC) costs are distributed to all affiliates. Appropriate cost allocation factors are assigned to the various headquarters functions to be distributed. This BSC cost distribution approach is documented in BGE's Cost Allocation Manual which is periodically filed with the Maryland Public Service Commission.

Costs distributed to BGE are recorded to the appropriate common A&G expense accounts on BGE's books. All common expenses (including allocations of cost from the BSC) are distributed to the electric and gas lines of business as noted on page 356.1 of the FERC Form 1. Specifically, the ratio to distribute common regulated utility expenses to gas and electric is based on a modified version of the Massachusetts formula and is influenced by each line of business's share of total utility labor, depreciation, amortization, and taxes. BGE has consistently used this approach to distribute common costs to the gas and electric lines of business for the last 20 plus years with no adverse comment from state or federal regulators during this interval.

Actual calculation of the results of the method for 2020: In 2020 the regulated electric business received 67.7% of common utility expenses and gas

Attachment 6 - Estimate and True-up Worksheet

Step

1	Calculation of Calendar Revenues for Trued-Up Year
	Line #

Line #	‡		2019 Update	2020 Update
1	Rate (\$/MW-Year)	Line 173 of Applicable Update		
2	Daily Rate (\$/MW-Day)	Line 1 / number of days in the year	0.00	0.00
3	Number of Days Effective in the calendar Year		151	214
4	1 CP Peak	Line 172 of Applicable Update		
5	Total PJM Billed Revenues from applicable update	Lines 2 x 3 x 4	-	-
6	True-Up from applicable update	Line 169 of Applicable Update	-	-
7	Effective Number of Months in Calendar Year		5	7
8	Total Number of Months in Calendar Year		12	12
9	True-Up Included in PJM Billed Revenues Above	Lines 6 x 7 / 8	-	-
10	Billed PJM Revenues, Excluding Impact of True-Up	Lines 5 - 9	-	-

2 Comparison of Trued-Up File to Calendar Revenues

Trued-Up Revenue Requirement per Line 167 of Attachment H2-A

Calendar Revenues Per Step 1 above

11,183,959

Interest on Amount of Refunds or Surcharges 0.2800% Interest 35.19a for March Current Yr 1/12 of Step 9 Refunds Owed Month Interest 35.19a for Interest March Current Yr Months Jun 931,997 0.2800% 11.5 30,010 962,007 Jul 931,997 0.2800% 10.5 27,401 959,397 931,997 9.5 956,788 Aug 0.2800% 24,791 Sep 931,997 0.2800% 8.5 22,182 954,178 Oct 931,997 0.2800% 7.5 19,572 951,568 Nov 931,997 0.2800% 6.5 16,962 948,959 931,997 0.2800% Dec 5.5 14,353 946,349 Jan 931,997 0.2800% 4.5 11,743 943,740 Feb 931,997 0.2800% 3.5 941,130 9,134 Mar 931,997 0.2800% 2.5 6,524 938,521 Apr 931,997 0.2800% 1.5 3,914 935,911 May 931,997 0.2800% 0.5 1,305 933,301 Total 11.183.959 11,371,849

TOtal	11,183,959			
	Balance	Interest	Amort	Balance
Jun	11,371,849	0.2800%	964,990	10,438,701
Jul	10,438,701	0.2800%	964,990	9,502,939
Aug	9,502,939	0.2800%	964,990	8,564,558
Sep	8,564,558	0.2800%	964,990	7,623,549
Oct	7,623,549	0.2800%	964,990	6,679,905
Nov	6,679,905	0.2800%	964,990	5,733,619
Dec	5,733,619	0.2800%	964,990	4,784,683
Jan	4,784,683	0.2800%	964,990	3,833,090
Feb	3,833,090	0.2800%	964,990	2,878,833
Mar	2,878,833	0.2800%	964,990	1,921,904
Apr	1,921,904	0.2800%	964,990	962,295
May	962,295	0.2800%	964,990	0
Total with interest			11,579,878	

The difference between the Trued-Up Revenue Requirement and the calendar billed revenues (excl true-up) with interest

11,579,878

-

Total true-up amount

Rev Req based on Current Year data before True-Up + Incentive Revenues Total Revenue Requirement

11,579,878 **\$ 262,879,882** 274,459,760

Attachment 7 - Transmission Enhancement Charge Worksheet

New Plant Carrying Charge

FCR if not a CIAC

Formula Line 159 166 Net Plant Carrying Charge without Depreciation
Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation

Line B less Line A

12.2822% 12.9264% 0.6442%

FCR if a CIAC

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes D

4.7558%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years
Per FERC*s orders in Docket No. ERO*756, the Conastone and Waugh Chapel substation projects, the Downtown Project, and the Northwest to Finksburg project get an ROE of 11.5%.
The rest of transmission rate base gets an ROE of 10.5% which includes a 50 basis point RTO planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.

The root of transmission i	ato saco goto	44																					
Details	(V N .)		Conastone 500kV	Substation Proje	ct- 2008		augh Chapel 500 k	V Substation Pro	ject 2008	NI.	Downtown Pr	roject 2007		NI.	Northwest to Fin	ksburg 2009		NI.	Downtown Proje	ect 2008			Conastone kV Sul
Schedule 12 Life	(Yes or No)					Yes 44				No 44				No 44				No 44				Yes 44	
CIAC	(Yes or No)	No				No				No				No				No				No	
ROE Incentive (Basis Point	s)	100				100				100				100				100				100	
FCR W/O Incentive FCR for This Project		12.2822% 0.129264115				0.122821741 0.129264115				0.122821741 0.129264115				0.122821741 0.129264115				0.122821741 0.129264115				0.122821741 0.129264115	
Investment			may be weighted a	verage of small p	roiects	5,096,993					may be weighted a	verage of small p	roiects		may be weighted a	verage of small pr	oiects	2,565,891	may be weighted a	verage of sm	all projects		may be weighte
Annual Depreciation Exp		445,792	may be meigriced a	volugo oi oiliali p	.0,000	115,841				305,420	may be weighted a	rorago or ornan p	ojooto	119,316	may be weighted a	volugo oi oiliali pi	ojooto	58,316	may be neighted t	rorago or om	an projecto	693,294	may be weighte
In Service Month (1-12)		9	may be weighted a	average of small p	rojects	6				9	may be weighted a	verage of small p	rojects	10	may be weighted a	verage of small pr	rojects	2	may be weighted a	verage of sm	all projects	10	may be weighted
	Invest Yr	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.
W/O Enhancement W Enhancement	2004 2004																						
W/O Enhancement	2005																						
W Enhancement	2005																						
W/O Enhancement	2006																						
W Enhancement W/O Enhancement	2006 2007									13,438,469	76,355	13,362,115	486,644										
W Enhancement	2007									13,438,469	76,355	13,362,115	508.165										
W/O Enhancement	2008	19,614,847	111,448	19,503,399	710,308	5,096,993	57,920	5,039,073	367,374	13,362,115	305,420	13,056,695	1,909,066					2,565,891	48,596	2,517,295	306,245		
W Enhancement	2008	19,614,847	111,448	19,503,399	741,720	5,096,993	57,920	5,039,073	383,606	13,362,115	305,420	13,056,695	1,993,182					2,565,891	48,596	2,517,295	319,760		
W/O Enhancement W Enhancement	2009 2009	19,503,399 19,503,399	445,792 445,792	19,057,607 19,057,607	2,786,480 2,909,257	5,039,073 5,039,073	115,841 115,841	4,923,232 4,923,232	720,521 752,238	13,056,695 13,056,695	305,420 305,420	12,751,275 12,751,275	1,871,554 1,953,702	5,249,918 5,249,918	19,886 19,886	5,230,032 5,230,032	126,946 132,562	2,517,295 2,517,295	58,316 58,316	2,458,979 2,458,979	360,332 376,173	30,504,919 30,504,919	115,549 115,549
W/O Enhancement	2010	19,057,607	445,792	18,611,815	2,731,728	4,923,232	115,841	4,807,391	706,293	12,751,275	305,420	12,445,855	1,834,041	5,230,032	119,316	5,110,716	747,023	2,458,979	58,316	2,400,663	353,169	30,389,370	693,294
W Enhancement	2010	19,057,607	445,792	18,611,815	2,851,632	4,923,232	115,841	4,807,391	737,264	12,751,275	305,420	12,445,855	1,914,222	5,230,032	119,316	5,110,716	779,948	2,458,979	58,316	2,400,663	368,635	30,389,370	693,294
W/O Enhancement	2011	18,611,815	445,792	18,166,023	2,676,975	4,807,391	115,841	4,691,550	692,065	12,445,855	305,420	12,140,436	1,796,529	5,110,716	119,316	4,991,399	732,369	2,400,663	58,316	2,342,348	346,007	29,696,076	693,294
W Enhancement W/O Enhancement	2011 2012	18,611,815 18,166,023	445,792 445,792	18,166,023 17,720,231	2,794,007 2,622,222	4,807,391 4,691,550	115,841 115,841	4,691,550 4,575,710	722,290 677,837	12,445,855 12,140,436	305,420 305,420	12,140,436 11,835,016	1,874,742 1,759,017	5,110,716 4,991,399	119,316 119,316	4,991,399 4,872,083	764,525 717,714	2,400,663 2,342,348	58,316 58,316	2,342,348 2,284,032	361,097 338,844	29,696,076 29,002,783	693,294 693,294
W Enhancement	2012	18,166,023	445,792	17,720,231	2,736,382	4,691,550	115,841	4,575,710	707,316	12,140,436	305,420	11,835,016	1,835,263	4,991,399	119,316	4,872,083	749,102	2,342,348	58.316	2,284,032	353,559	29,002,783	693,29
W/O Enhancement	2013	17,720,231	445,792	17,274,439	2,567,469	4,575,710	115,841	4,459,869	663,610	11,835,016	305,420	11,529,596	1,721,505	4,872,083	119,316	4,752,767	703,059	2,284,032	58,316	2,225,716	331,682	28,309,489	693,294
W Enhancement	2013	17,720,231	445,792	17,274,439	2,678,757	4,575,710	115,841	4,459,869	692,342	11,835,016	305,420	11,529,596	1,795,783	4,872,083	119,316	4,752,767	733,678	2,284,032	58,316	2,225,716	346,021	28,309,489	693,294
W/O Enhancement W Enhancement	2014 2014	17,274,439 17,274,439	445,792 445,792	16,828,647 16.828.647	2,512,716 2,621,132	4,459,869 4,459,869	115,841 115,841	4,344,028 4,344,028	649,382 677,368	11,529,596 11,529,596	305,420 305,420	11,224,176 11,224,176	1,683,993 1,756,303	4,752,767 4,752,767	119,316 119,316	4,633,450 4,633,450	688,405 718,255	2,225,716 2,225,716	58,316 58.316	2,167,400 2,167,400	324,520 338.483	27,616,196 27,616,196	693,294 693,294
W/O Enhancement	2014	16,828,647	445,792 445,792	16,382,855	2,457,963	4,344,028	115,841	4,344,028	635,154	11,224,176	305,420	10,918,756	1,646,480	4,752,767	119,316	4,533,450	673,750	2,225,716	58,316	2,107,400	317,357	26,922,902	693,294
W Enhancement	2015	16,828,647	445,792	16,382,855	2,563,507	4,344,028	115,841	4,228,187	662,394	11,224,176	305,420	10,918,756	1,716,823	4,633,450	119,316	4,514,134	702,832	2,167,400	58,316	2,109,085	330,945	26,922,902	693,294
W/O Enhancement	2016	16,382,855	445,792	15,937,063	2,403,210	4,228,187	115,841	4,112,347	620,926	10,918,756	305,420	10,613,337	1,608,968	4,514,134	119,316	4,394,818	659,095	2,109,085	58,316	2,050,769	310,195	26,229,608	693,294
W Enhancement W/O Enhancement	2016 2017	16,382,855 15,937,063	445,792 445,792	15,937,063 15,491,271	2,505,882 2,348,457	4,228,187 4,112,347	115,841 115.841	4,112,347 3,996,506	647,420 606,699	10,918,756 10.613.337	305,420 305,420	10,613,337 10,307,917	1,677,343 1,571,456	4,514,134 4,394,818	119,316 119.316	4,394,818 4.275.501	687,409 644,441	2,109,085 2.050,769	58,316 58.316	2,050,769 1,992,453	323,407 303.032	26,229,608 25,536,315	693,294 693,294
W Enhancement	2017	15,937,063	445,792	15,491,271	2,448,257	4,112,347	115,841	3,996,506	632,446	10,613,337	305,420	10,307,917	1,637,864	4,394,818	119,316	4,275,501	671.985	2,050,769	58,316	1,992,453	315.868	25,536,315	693,294
W/O Enhancement	2018	15,491,271	445,792	15,045,479	2,293,704	3,996,506	115,841	3,880,665	592,471	10,307,917	305,420	10,002,497	1,533,944	4,275,501	119,316	4,156,185	629,786	1,992,453	58,316	1,934,138	295,870	24,843,021	693,294
W Enhancement	2018	15,491,271	445,792	15,045,479	2,390,633	3,996,506	115,841	3,880,665	617,471	10,307,917	305,420	10,002,497	1,598,384	4,275,501	119,316	4,156,185	656,562	1,992,453	58,316	1,934,138	308,330	24,843,021	693,294
W/O Enhancement W Enhancement	2019 2019	15,045,479 15,045,479	445,792 445,792	14,599,687 14,599,687	2,238,951 2,333,008	3,880,665 3,880,665	115,841 115,841	3,764,824 3,764,824	578,243 602,497	10,002,497 10,002,497	305,420 305,420	9,697,077 9,697,077	1,496,432 1,558,904	4,156,185 4,156,185	119,316 119,316	4,036,869 4.036,869	615,132 641,139	1,934,138 1,934,138	58,316 58.316	1,875,822 1.875.822	288,707 300,792	24,149,728 24,149,728	693,294 693,294
W/O Enhancement	2020	14,599,687	445,792	14,153,895	2,184,198	3,764,824	115,841	3,648,984	564,015	9,697,077	305,420	9,391,658	1,458,920	4,036,869	119,316	3,917,552	600,477	1,875,822	58,316	1,817,506	281,545	23,456,434	693,29
W Enhancement	2020	14,599,687	445,792	14,153,895	2,275,383	3,764,824	115,841	3,648,984	587,523	9,697,077	305,420	9,391,658	1,519,424	4,036,869	119,316	3,917,552	625,715	1,875,822	58,316	1,817,506	293,254	23,456,434	693,29
W/O Enhancement	2021	14,153,895	445,792	13,708,104	2,129,445	3,648,984	115,841	3,533,143	549,788	9,391,658	305,420	9,086,238	1,421,407	3,917,552	119,316	3,798,236	585,822	1,817,506	58,316	1,759,190	274,383	22,763,140	693,29
W Enhancement W/O Enhancement	2021 2022	14,153,895 13,708,104	445,792 445,792	13,708,104 13,262,312	2,217,758 2.074.692	3,648,984 3,533,143	115,841 115,841	3,533,143 3,417,302	572,549 535,560	9,391,658 9,086,238	305,420 305,420	9,086,238 8,780,818	1,479,944 1,383,895	3,917,552 3,798,236	119,316 119,316	3,798,236 3,678,920	610,292 571,168	1,817,506 1,759,190	58,316 58.316	1,759,190 1,700,875	285,716 267,220	22,763,140 22,069,847	693,29 693,29
W Enhancement	2022	13,708,104	445,792	13,262,312	2,160,133	3,533,143	115,841	3,417,302	557,575	9,086,238	305,420	8,780,818	1,440,464	3,798,236	119,316	3,678,920	594,869	1,759,190	58,316	1,700,875	278,178	22,069,847	693,29
W/O Enhancement	2023	13,262,312	445,792	12,816,520	2,019,939	3,417,302	115,841	3,301,461	521,332	8,780,818	305,420	8,475,398	1,346,383	3,678,920	119,316	3,559,603	556,513	1,700,875	58,316	1,642,559	260,058	21,376,553	693,29
W Enhancement	2023	13,262,312	445,792	12,816,520	2,102,508	3,417,302	115,841	3,301,461	542,601	8,780,818	305,420	8,475,398	1,400,985	3,678,920	119,316	3,559,603	579,445	1,700,875	58,316	1,642,559	270,640	21,376,553	693,29
W/O Enhancement W Enhancement	2024 2024	12,816,520 12,816,520	445,792 445,792	12,370,728 12,370,728	1,965,186 2,044,883	3,301,461 3,301,461	115,841 115,841	3,185,621 3,185,621	507,104 527,627	8,475,398 8,475,398	305,420 305,420	8,169,979 8,169,979	1,308,871 1,361,505	3,559,603 3,559,603	119,316 119,316	3,440,287 3,440,287	541,858 564,022	1,642,559 1,642,559	58,316 58,316	1,584,243 1,584,243	252,895 263,102	20,683,259 20,683,259	693,29- 693,29-
W/O Enhancement	2025	12,370,728	445,792	11,924,936	1,910,433	3,185,621	115,841	3,069,780	492,876	8,169,979	305,420	7,864,559	1,271,359	3,440,287	119,316	3,320,971	527,204	1,584,243	58,316	1,525,928	245,733	19,989,966	693,29
W Enhancement	2025	12,370,728	445,792	11,924,936	1,987,258	3,185,621	115,841	3,069,780	512,653	8,169,979	305,420	7,864,559	1,322,025	3,440,287	119,316	3,320,971	548,599	1,584,243	58,316	1,525,928	255,563	19,989,966	693,29
W/O Enhancement	2026	11,924,936	445,792	11,479,144	1,855,680	3,069,780	115,841	2,953,939	478,649	7,864,559	305,420	7,559,139	1,233,846	3,320,971	119,316	3,201,655	512,549	1,525,928	58,316	1,467,612	238,570	19,296,672	693,29
W Enhancement W/O Enhancement	2026 2027	11,924,936 11,479,144	445,792 445,792	11,479,144 11,033,352	1,929,633 1,800,927	3,069,780 2,953,939	115,841 115,841	2,953,939 2,838,098	497,679 464,421	7,864,559 7,559,139	305,420 305,420	7,559,139 7,253,719	1,282,545 1,196,334	3,320,971 3,201,655	119,316 119,316	3,201,655 3,082,338	533,175 497,894	1,525,928 1,467,612	58,316 58.316	1,467,612 1,409,296	248,025 231,408	19,296,672 18,603,379	693,29 693,29
W Enhancement	2027	11,479,144	445,792	11,033,352	1,872,008	2,953,939	115,841	2,838,098	482,705	7,559,139	305,420	7,253,719	1,243,065	3,201,655	119,316	3,082,338	517,752	1,467,612	58,316	1,409,296	240,487	18,603,379	693,29
W/O Enhancement	2028	11,033,352	445,792	10,587,560	1,746,174	2,838,098	115,841	2,722,258	450,193	7,253,719	305,420	6,948,300	1,158,822	3,082,338	119,316	2,963,022	483,240	1,409,296	58,316	1,350,981	224,245	17,910,085	693,29
W Enhancement	2028	11,033,352	445,792	10,587,560	1,814,384	2,838,098	115,841	2,722,258	467,731	7,253,719	305,420	6,948,300	1,203,586	3,082,338	119,316	2,963,022	502,329	1,409,296	58,316	1,350,981	232,949	17,910,085	693,29
W/O Enhancement	2029	10,587,560	445,792	10,141,768	1,691,422	2,722,258	115,841	2,606,417	435,965	6,948,300	305,420	6,642,880	1,121,310	2,963,022	119,316	2,843,706	468,585	1,350,981	58,316	1,292,665	217,083	17,216,791	693,29
W Enhancement W/O Enhancement	2029 2030	10,587,560 10,141,768	445,792 445,792	10,141,768 9.695.976	1,756,759 1,636,669	2,722,258 2,606,417	115,841 115,841	2,606,417 2,490,576	452,757 421,738	6,948,300 6,642,880	305,420 305,420	6,642,880 6,337,460	1,164,106 1.083,798	2,963,022 2,843,706	119,316 119,316	2,843,706 2,724,389	486,905 453,931	1,350,981 1,292,665	58,316 58.316	1,292,665 1,234,349	225,411 209,921	17,216,791 16,523,498	693,29 693,29
W Enhancement	2030	10,141,768	445,792	9,695,976	1,699,134	2,606,417	115,841	2,490,576	437,783	6,642,880	305,420	6,337,460	1,124,626	2,843,706	119,316	2,724,389	471,482	1,292,665	58,316	1,234,349	217,873	16,523,498	693,294
VV LIIIIaiiceiiieiit																							

W/O Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancement W Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W Enhancement W/O Enhancemen	2032 2032 2033 2033 2033 2034 2035 2036 2037 2038 2039 2039 2040 2040 2041 2041 2042 2042 2043 2044 2044 2044 2045 2046 2046 2047 2047 2047 2048 2049 2049 2040 2040 2050 2050 2050 2050 2050 2050	9,250,184 9,250,184 8,804,392 8,804,392 8,804,392 8,358,600 8,358,600 7,912,808 7,467,016 7,021,224 7,021,224 6,575,432 6,575,432 6,129,640 6,129,	445,792 445,79	8,804,392 8,804,392 8,358,600 8,358,600 8,358,600 8,358,600 7,912,808 7,467,016 7,021,224 6,575,432 6,575,432 6,575,432 6,129,640 6,130,000,006 6,563,304 6,171,751 6,171,750 6,71,720 6,7	1,527,163 1,538,884 1,472,410 1,526,259 1,447,657 1,486,634 1,362,904 1,411,009 1,308,151 1,353,384 1,255,759 1,198,645 1,238,134 1,143,892 1,180,510 979,633 1,007,635 924,880 950,010 870,127 892,385 166,621 777,135 705,868 719,510 651,116 661,885 799,633 604,260 541,610 546,636 546,636 546,636 546,636 546,637 448,901 548,637 548,63	2,374,735 2,374,735 2,258,895 2,258,895 2,143,054 2,143,054 2,143,054 2,027,213 2,027,213 1,911,372 1,795,532 1,795,532 1,679,691 1,563,850 1,563,850 1,563,850 1,448,009 1,332,169 1,216,328 1,216,	115,841 115,841	2,258,895 2,258,895 2,143,054 2,143,054 2,143,054 2,143,054 2,127,213 2,027,213 1,911,372 1,795,532 1,679,691 1,563,850 1,563,850 1,448,009 1,448,009 1,448,009 1,332,169 1,332,169 1,332,169 1,332,169 1,332,169 1,332,169 1,216,328 1,100,487 1,100,487 984,646 984,806 752,965 752,	393,282 407,835 379,054 392,861 392,861 364,827 377,887 350,599 362,913 336,371 347,939 322,143 332,965 307,916 317,990 293,688 303,016 279,460 288,042 265,232 273,068 251,004 258,094 226,777 243,120 222,549 228,146 208,321 213,172 194,093 198,198 179,866 183,224 165,638 168,250 151,410 153,276 137,182 138,302 122,328 57,920 57,920	6,032,040 6,032,040 6,032,040 6,032,040 5,726,621 5,726,621 5,726,621 5,421,201 5,411,781 4,810,361 4,810,361 4,504,941 4,504,941 4,199,522 4,199,522 4,199,522 4,199,522 3,884,102 3,884,102 3,884,102 3,588,682 3,283,262 2,977,843 2,672,423 2,672,423 2,672,423 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,367,003 2,967,684 1,756,164 1,450,744 1,145,324 1,145,	305.420 305.420	5.726.621 5.726.621 5.421,201 5.421,201 5.421,201 5.421,201 5.421,201 5.415,781 4.810,361 4.810,361 4.904,941 4.199,522 3.894,102 3.894,102 3.894,102 3.898,4102 3.888,682 3.283,262 2.977,843 2.672,423 2.367,003 2.367	1,008,773 1,045,666 971,261 1,006,186 971,261 1,006,186 933,749 966,707 896,237 927,227 858,725 887,747 821,212 848,267 783,700 808,787 746,188 769,308 670,308 671,164 690,348 633,651 650,868 596,139 611,388 558,627 571,909 483,603 492,949 446,090 463,469 408,578 413,989 371,066 374,509 333,554 335,030 229,065	2,605,073 2,605,073 2,485,757 2,485,757 2,485,757 2,366,440 2,247,124 2,127,808 2,008,491 2,008,491 1,889,175 1,889,175 1,889,175 1,69,859 1,769,859 1,769,859 1,650,542 1,650,542 1,651,226 1,411,910 1,292,593 1,292,593 1,173,277 1,173,277 1,173,277 1,053,961 934,644 815,328 696,012 696,012 576,696		2,485,757 2,485,757 2,366,440 2,366,440 2,247,124 2,247,124 2,127,808 2,108,491 1,889,175 1,889,175 1,889,175 1,889,175 1,650,542 1,650,542 1,650,542 1,650,542 1,651,226 1,531,226 1,531,226 1,411,910 1,292,593 1,173,277 1,173,277 1,173,277 1,1053,961 1,053	424,621 440,635 409,967 425,212 499,789 380,657 394,365 366,003 378,942 351,348 363,519 336,693 348,096 322,039 332,672 307,384 317,249 292,730 301,826 278,075 266,402 263,420 270,979 248,766 255,556 234,111 240,132 219,456 224,709 204,802 209,286 190,147 193,862 278,439 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147 193,862 299,286 190,147	1,176,033 1,176,033 1,177,18 1,117,718 1,117,718 1,117,718 1,1059,402 1,0059,402 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,092 1,093	58,316 58	1,117,718 1,117,718 1,059,402 1,059,402 1,059,402 1,001,086 1,001,086 942,771 884,455 826,139 826,139 826,139 826,139 767,823 769,508 769,508 769,508 769,508 769,614 359,614 359,614 359,614 359,614 359,614 369,614	202,796 188,433 195,258 181,271 187,720 174,108 180,182 166,946 172,644 159,784 165,106 152,621 157,568	15,136,911 15,136,911 14,443,617 14,443,617 14,443,617 14,443,617 14,443,617 13,750,323 13,750,323 13,057,030 13,057,030 13,057,030 13,057,030 13,057,030 13,057,030 13,057,030 11,670,442 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,977,149 10,283,855	693,294 693,294
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To accomodate varying in-service dates for different phases of these projects, it may be necessary to perform the above calculations by vintage.

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement grid(s) shown above reflect the revenue requirements associated with a directly assigned transmission charge.

The revenue requirement associated with this project in any given year is included on line 146 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model.

This same revenue requirement is in turn credited on line 153 of Attachment H-2A ("Revenue Credits") such that this directly assigned transmission charge has no impact on Attachment H-2A, line 155 ("Net Revenue Requirement").

In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect from the Dedicated Facility Project.

In the event the facilities associated with the directly assigned transmission charge are abandoned:

The Dedicated Facility Project- Abandonment revenue requirement grid(s) shown above reflect the revenue requirements associated with the abandonment costs regulatory asset as it pertains to the directly assigned transmission charge. The revenue requirement associated with these abandonment costs in any given year is included on line 152 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model. This same revenue requirement is in turn credited on line 159 of Attachment H-2A ("Revenue Credits") such that abandonment costs related to this directly assigned transmission charge has no impact on Attachment H-2A, line 161 ("Net Revenue Requirement*). In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect associated with abandonment costs related to the directly assigned facility charge, should such abandonment costs ever arise.

Revenue requirements associated with abandoned plant will be billed to the zones that would have borne cost responsibility if the underlying assets had been placed in service, in accordance with existing PJM cost assignment policies.

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

The rest of transmission	rate base gets	ŧ													,							'
Details		station Project 2009	b0244 - Wa	augh Chapel 500kV	/ Substation /	Project- 2009		Downtown Pro	niect 2009		h0244 - \	Waugh Chapel 500 k	V Substation Pro	iect 2010	h0298	3 - Conastone 500kV	Substation Proje	ect- 2010	1	Downtown Project 201	10	Nc
Schedule 12	(Yes or No)		Yes	agii Giiapoi Gooki	oubotation .	. 0,000. 2000	No		,,000 2000	<u> </u>	Yes	Taugii onapoi oco k	, , , , , , , , , , , , , , , , , , , ,	,001 2010	Yes	o conditions count	0	20.0	No	2011110111111101011201	•	No
Life			44			,	44				44			,	44				44			44
CIAC ROE Incentive (Basis Point	(Yes or No)		No 100			,	No 100			ľ	No 100			Į.	No 100				No 100			No 100
FCR W/O Incentive	15)		0.12282174	₊ 1		,	0.122821741			ľ	0.122821741			,	0.122821741				0.122821741			0.122821741
FCR for This Project			0.129264115	15		,	0.129264115			I	0.129264115	5		J	0.129264115				0.129264115			0.129264115
Investment		average of small project			average of sm	nall projects		may be weighted aver	rage of small project	cts	13,004,087	may be weighted av	rerage of small pro	ojects		may be weighted av	erage of small pro	ojects		may be weighted avera	.ge of small projects	
Annual Depreciation Exp In Service Month (1-12)		average of small projec	450,833 ts 11	3 may be weighted	d average of s	mall projects	4,598	may be weighted aver	rage of small proje	acts	295,547	may be weighted av	verage of small pro	niects	110,867	may be weighted av	erage of small pro	niects	904,932	may be weighted avera	age of small project	8,311 s 12
,			·		average or	Tuli projecte								усско						may so noignos	Je or aman project.	
	Invest Yr	Ending Revenu	Beginning	g Depr. or Amort.	. Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort. En	nding Revenue	e Beginning
W/O Enhancement W Enhancement	2004 2004					,				I				J					1			'
W/O Enhancement	2005					,				I				J					1			'
W Enhancement	2005					,				I				J					1			'
W/O Enhancement	2006					,				I				J					1			·
W Enhancement W/O Enhancement	2006 2007					,				I				J					1			'
W Enhancement	2007					,				I				J					1			'
W/O Enhancement	2008					,				I				J					1			'
W Enhancement	2008	30.389.370 737.62	40 000 665	27.560	40 700 006	240.216	202 207	2 200	202 008	14 592				J					1			'
W/O Enhancement W Enhancement	2009 2009	30,389,370 737,62 30,389,370 770,25					202,307 202,307	2,299 2,299	200,008 200,008	14,582 15,226				J					1			·
W/O Enhancement	2010	29,696,076 4,340,61	7 19,799,096	6 450,833	19,348,262	2,827,221	200,008	4,598	195,410	28,599	13,004,087	49,258	12,954,829	314,447	4,878,144	55,433	4,822,711	351,600	39,817,018		590,785 1,441,885	
W Enhancement	2010	29,696,076 4,531,93					200,008	4,598	195,410	29,857	13,004,087	49,258	12,954,829	328,357	4,878,144	55,433	4,822,711	367,135	39,817,018		590,785 1,505,650	
W/O Enhancement	2011 2011	29,002,783 4,255,46 29,002,783 4,442,31					195,410 195,410	4,598 4,598	190,812 190,812	28,034 29,263	12,954,829 12,954,829	295,547 295.547	12,659,282 12,659,282	1,850,382 1,931,938	4,822,711 4.822,711	110,867 110.867	4,711,844 4,711,844	689,584 719,939	39,590,785 39,590,785		585,853 5,656,396 585.853 5,905.625	
W Enhancement W/O Enhancement	2011	29,002,783 4,442,31 28,309,489 4,170,31	4 18,897,429				195,410	4,598 4,598	190,812	29,263 27,469	12,954,829	295,547 295,547	12,659,282	1,931,938	4,822,711	110,867	4,711,844 4,600,977	719,939 675,967	39,590,785		780,921 5,545,251	
W Enhancement	2012	28,309,489 4,352,69			18,446,596	2,835,316	190,812	4,598	186,214	28,669	12,659,282		12,363,734	1,893,735	4,711,844	110,867	4,600,977	705,608	38,685,853		780,921 5,788,650	
W/O Enhancement	2013	27,616,196 4,085,16	3 18,446,596				186,214	4,598	181,617	26,904	12,363,734	295,547	12,068,187	1,777,783	4,600,977	110,867	4,490,110	662,350	37,780,921		375,989 5,434,105	349,057
W Enhancement W/O Enhancement	2013 2014	27,616,196 4,263,07 26,922,902 4,000,01	7 18,446,596 1 17,995,762			2,777,040 2,605,732	186,214 181,617	4,598 4,598	181,617 177,019	28,074 26,340	12,363,734 12,068,187	295,547 295,547	12,068,187 11,772,639	1,855,531 1,741,483	4,600,977 4,490,110	110,867 110,867	4,490,110 4,379,243	691,277 648,733	37,780,921 36,875,989		375,989 5,671,674 971,056 5,322,960	4 349,057 0 340,746
W Enhancement	2014	26,922,902 4,173,45	9 17,995,762				181,617	4,598	177,019	27,480	12,068,187	295,547	11,772,639	1,817,327	4,490,110	110,867	4,379,243	676,946	36,875,989		971,056 5,554,699	
W/O Enhancement	2015	26,229,608 3,914,86	0 17,544,929	9 450,833	17,094,096	2,550,360	177,019	4,598	172,421	25,775	11,772,639	295,547	11,477,092	1,705,184	4,379,243	110,867	4,268,376	635,116	35,971,056	904,932 35,00	066,124 5,211,815	5 332,435
W Enhancement	2015	26,229,608 4,083,84					177,019	4,598	172,421	26,886	11,772,639	295,547	11,477,092	1,779,124	4,379,243	110,867	4,268,376	662,615	35,971,056		066,124 5,437,724	
W/O Enhancement W Enhancement	2016 2016	25,536,315 3,829,70 25,536,315 3,994,22					172,421 172,421	4,598 4,598	167,823 167,823	25,210 26,291	11,477,092 11,477,092	295,547 295,547	11,181,545 11,181,545	1,668,884 1,740,920	4,268,376 4,268,376	110,867 110,867	4,157,509 4,157,509	621,499 648,284	35,066,124 35,066,124	904,932 34,16 904,932 34,16	161,192 5,100,669 161,192 5,320,748	
W/O Enhancement	2017	24,843,021 3,744,55					167,823	4,598	163,225	24,645	11,181,545		10,885,997	1,632,585	4,157,509	110,867	4,046,642	607,883	34,161,192		256,260 4,989,524	
W Enhancement	2017	24,843,021 3,904,60					167,823	4,598	163,225	25,697	11,181,545		10,885,997	1,702,716	4,157,509	110,867	4,046,642	633,953	34,161,192		256,260 5,203,773	
W/O Enhancement	2018	24,149,728 3,659,40					163,225	4,598	158,627	24,081	10,885,997	295,547	10,590,450	1,596,285	4,046,642	110,867	3,935,776	594,266	33,256,260		351,327 4,878,379	
W Enhancement W/O Enhancement	2018 2019	24,149,728 3,814,98 23,456,434 3,574,25					163,225 158,627	4,598 4,598	158,627 154.029	25,103 23,516	10,885,997 10,590,450	295,547 295,547	10,590,450 10,294,902	1,664,513 1.559.985	4,046,642 3,935,776	110,867 110.867	3,935,776 3,824,909	619,621 580,649	33,256,260 32,351,327		351,327 5,086,798 446,395 4,767,233	
W Enhancement	2019	23,456,434 3,725,36			., ,	7 7 -	158,627	4,598	154,029	24,508	10,590,450	295,547	10,294,902	1,626,309	3,935,776	110,867	3,824,909	605,290	32,351,327	904,932 31,44		
W/O Enhancement	2020	22,763,140 3,489,10					154,029	4,598	149,431	22,951	10,294,902	295,547	9,999,355	1,523,686	3,824,909	110,867	3,714,042	567,032	31,446,395		541,463 4,656,088	
W Enhancement W/O Enhancement	2020 2021	22,763,140 3,635,75 22,069,847 3,403,95					154,029 149,431	4,598 4,598	149,431 144,833	23,914 22,387	10,294,902 9,999,355	295,547 295,547	9,999,355 9,703,807	1,588,105 1,487,386	3,824,909 3,714,042	110,867 110,867	3,714,042 3,603,175	590,959 553,415	31,446,395 30,541,463		541,463 4,852,847 536,531 4,544,943	
W Enhancement	2021	22,069,847 3,403,95	3 14,839,929				149,431	4,598	144,833	22,387	9,999,355	295,547 295.547	9,703,807	1,467,386	3,714,042	110,867	3,603,175	576.628	30,541,463		336,531 4,544,943 336,531 4,735,872	282,570
W/O Enhancement	2022	21,376,553 3,318,79	9 14,389,096	6 450,833	13,938,263	2,162,755	144,833	4,598	140,236	21,822	9,703,807	295,547	9,408,260	1,451,086	3,603,175	110,867	3,492,308	539,798	29,636,531	904,932 28,73	731,599 4,433,797	7 274,259
W Enhancement	2022	21,376,553 3,456,51	5 14,389,096				144,833	4,598	140,236	22,725	9,703,807	295,547	9,408,260	1,511,698	3,603,175	110,867	3,492,308	562,297	29,636,531		731,599 4,618,897	
W/O Enhancement W Enhancement	2023 2023	20,683,259 3,233,64 20,683,259 3,366,89			., . , .	, . ,	140,236 140,236	4,598 4,598	135,638 135,638	21,257 22,131	9,408,260 9,408,260	295,547 295,547	9,112,712 9,112,712	1,414,787 1,473,494	3,492,308 3,492,308	110,867 110,867	3,381,441 3,381,441	526,181 547,966	28,731,599 28,731,599	904,932 27,83 904,932 27,83		
W/O Enhancement	2023	19.989.966 3.148.49					135.638	4,598	131,040	20,692	9,408,260	295,547 295,547	9,112,712 8.817.165	1,473,494	3,381,441	110,867	3,361,441	512,565	28,731,599		921,734 4,211,506	
W Enhancement	2024	19,989,966 3,277,27	9 13,487,429	9 450,833	13,036,596	2,135,997	135,638	4,598	131,040	21,537	9,112,712	295,547	8,817,165	1,435,290	3,381,441	110,867	3,270,574	533,635	27,826,666	904,932 26,93	921,734 4,384,946	6 257,637
W/O Enhancement	2025	19,296,672 3,063,34			, ,		131,040	4,598	126,442	20,128	8,817,165		8,521,618	1,342,187	3,270,574	110,867	3,159,707	498,948	26,921,734		016,802 4,100,361	
W Enhancement W/O Enhancement	2025 2026	19,296,672 3,187,66 18,603,379 2,978,19	1 13,036,596 3 12,585,763				131,040 126,442	4,598 4,598	126,442 121.844	20,942 19,563	8,817,165 8,521,618		8,521,618 8,226,070	1,397,087 1,305,888	3,270,574 3,159,707	110,867 110.867	3,159,707 3.048,840	519,304 485.331	26,921,734 26,016,802		016,802 4,267,971 111.870 3,989,216	1 249,327 6 241.016
W Enhancement	2026	18,603,379 2,978,19 18.603.379 3.098.04					126,442	4,598 4.598	121,844	20,348	8,521,618 8.521.618	295,547 295.547	8,226,070 8,226,070	1,305,888	3,159,707	110,867	3,048,840	485,331 504.973	26,016,802		111,870 3,989,216 111.870 4.150.996	
W/O Enhancement	2027	17,910,085 2,893,04					121,844	4,598	117,246	18,998	8,226,070	295,547	7,930,523	1,269,588	3,048,840	110,867	2,937,973	471,714	25,111,870		206,937 3,878,070	
W Enhancement	2027	17,910,085 3,008,42					121,844	4,598	117,246	19,754	8,226,070	295,547	7,930,523	1,320,679	3,048,840	110,867	2,937,973	490,641	25,111,870	904,932 24,20		
W/O Enhancement	2028	17,216,791 2,807,89					117,246	4,598	112,648	18,434	7,930,523	295,547	7,634,975	1,233,288	2,937,973	110,867	2,827,106	458,097	24,206,937		302,005 3,766,925	
W Enhancement W/O Enhancement	2028 2029	17,216,791 2,918,80 16,523,498 2,722,73					117,246 112,648	4,598 4,598	112,648 108.050	19,159 17.869	7,930,523 7,634,975		7,634,975 7,339,428	1,282,476 1,196,989	2,937,973 2,827,106	110,867 110,867	2,827,106 2,716,239	476,310 444,480	24,206,937 23,302,005		302,005 3,917,045 397,073 3,655,780	
W Enhancement	2029	16,523,498 2,829,18	9 11,233,263				112,648	4,598	108,050	18,565	7,634,975		7,339,428	1,244,272	2,827,106	110,867	2,716,239	461,979	23,302,005		397,073 3,800,070	0 216,083
W/O Enhancement	2030	15,830,204 2,637,58	7 10,782,430				108,050	4,598	103,452	17,304	7,339,428		7,043,880	1,160,689	2,716,239	110,867	2,605,373	430,863	22,397,073		192,141 3,544,634	
W Enhancement	2030	15,830,204 2,739,57	1 10,782,430				108,050	4,598	103,452	17,971	7,339,428	295,547	7,043,880	1,206,068	2,716,239	110,867	2,605,373	447,648	22,397,073	904,932 21,49		
W/O Enhancement	2031	15,136,911 2,552,43	5 10,331,596	6 450,833	9,880,763	1,664,406	103,452	4,598	98,855	16,739	7,043,880	295,547	6,748,333	1,124,389	2,605,373	110,867	2,494,506	417,246	21,492,141	904,932 20,58	587,208 3,433,489	9 199,461

W Enhancement	2031	15,136,911 2,649,953		450,833	9,880,763	1,728,061	103,452	4,598	98,855	17,376	7,043,880	295,547	6,748,333	1,167,865	2,605,373	110,867	2,494,506	433,317	21,492,141	904,932 20,587,208 3,566,120	199,461
W/O Enhancement	2032	14,443,617 2,467,284	9,880,763	450,833	9,429,930	1,609,034	98,855	4,598	94,257	16,175	6,748,333	295,547	6,452,786	1,088,090	2,494,506	110,867	2,383,639	403,630	20,587,208	904,932 19,682,276 3,322,344	191,150
W Enhancement	2032	14,443,617 2,560,335	9,880,763	450,833	9,429,930	1,669,785	98,855	4,598	94,257	16,782	6,748,333	295,547	6,452,786	1,129,661	2,494,506	110,867	2,383,639	418,986	20,587,208	904,932 19,682,276 3,449,144	191,150
W/O Enhancement W Enhancement	2033 2033	13,750,323 2,382,132 13,750,323 2,470,717	9,429,930 9,429,930	450,833 450,833	8,979,096 8,979,096	1,553,662 1,611,508	94,257 94,257	4,598 4,598	89,659 89,659	15,610 16,188	6,452,786 6,452,786	295,547 295,547	6,157,238 6,157,238	1,051,790 1,091,457	2,383,639 2,383,639	110,867 110,867	2,272,772 2,272,772	390,013 404,655	19,682,276 19,682,276	904,932 18,777,344 3,211,198 904,932 18,777,344 3,332,169	182,840 182,840
W/O Enhancement	2034	13,057,030 2,296,981	8,979,096	450,833	8,528,263	1,498,289	89,659	4,598	85,061	15,045	6,157,238	295,547	5,861,691	1,015,490	2,272,772	110,867	2,161,905	376,396	18,777,344	904,932 17,872,412 3,100,053	174.529
W Enhancement	2034	13.057.030 2.381.099	8,979,096	450,833	8.528,263	1,553,232	89,659	4,598	85.061	15,593	6.157.238	295.547	5.861.691	1.053.254	2,272,772	110,867	2,161,905	390,324	18.777.344	904.932 17.872.412 3,100,000	174,529
W/O Enhancement	2035	12,363,736 2,211,829	8,528,263	450,833	8,077,430	1,442,917	85,061	4,598	80,463	14,480	5,861,691	295,547	5,566,143	979,191	2,161,905	110,867	2,051,038	362,779	17,872,412	904,932 16,967,479 2,988,908	166,218
W Enhancement	2035	12,363,736 2,291,481	8,528,263	450,833	8,077,430	1,494,955	85,061	4,598	80,463	14,999	5,861,691	295,547	5,566,143	1,015,050	2,161,905	110,867	2,051,038	375,993	17,872,412	904,932 16,967,479 3,098,218	166,218
W/O Enhancement	2036	11,670,442 2,126,678	8,077,430	450,833	7,626,597	1,387,545	80,463	4,598	75,865	13,916	5,566,143	295,547	5,270,596	942,891	2,051,038	110,867	1,940,171	349,162	16,967,479	904,932 16,062,547 2,877,762	157,907
W Enhancement	2036	11,670,442 2,201,863	8,077,430	450,833	7,626,597	1,436,679	80,463	4,598	75,865	14,405	5,566,143	295,547	5,270,596	976,846	2,051,038	110,867	1,940,171	361,661	16,967,479	904,932 16,062,547 2,981,243	157,907
W/O Enhancement	2037 2037	10,977,149 2,041,526 10,977,149 2,112,245	7,626,597 7,626,597	450,833 450,833	7,175,763 7,175,763	1,332,173 1,378,402	75,865 75,865	4,598 4.598	71,267 71,267	13,351 13,810	5,270,596 5,270,596	295,547 295,547	4,975,048 4,975,048	906,592 938,643	1,940,171 1,940,171	110,867 110,867	1,829,304 1.829.304	335,545 347.330	16,062,547 16,062,547	904,932 15,157,615 2,766,617 904,932 15,157,615 2,864,268	149,596 149,596
W Enhancement W/O Enhancement	2037	10,977,149 2,112,245	7,175,763	450,833	6,724,930	1,376,402	75,865	4,598	66.669	12,786	4,975,048	295,547	4,679,501	870,292	1,829,304	110,867	1,829,304	321,928	15,062,547	904,932 15,157,615 2,864,268 904,932 14,252,683 2,655,472	141,285
W Enhancement	2038	10,283,855 2,022,627	7,175,763	450,833	6,724,930	1,320,125	71,267	4,598	66,669	13,216	4,975,048	295,547	4,679,501	900,439	1,829,304	110,867	1,718,437	332,999	15,157,615	904,932 14,252,683 2,747,293	141,285
W/O Enhancement	2039	9,590,562 1,871,223	6,724,930	450,833	6,274,097	1,221,429	66,669	4,598	62,071	12,222	4,679,501	295,547	4,383,954	833,992	1,718,437	110,867	1,607,570	308,311	14,252,683	904,932 13,347,750 2,544,326	132,974
W Enhancement	2039	9,590,562 1,933,009	6,724,930	450,833	6,274,097	1,261,849	66,669	4,598	62,071	12,621	4,679,501	295,547	4,383,954	862,235	1,718,437	110,867	1,607,570	318,668	14,252,683	904,932 13,347,750 2,630,317	132,974
W/O Enhancement	2040	8,897,268 1,786,072	6,274,097	450,833	5,823,263	1,166,057	62,071	4,598	57,474	11,657	4,383,954	295,547	4,088,406	797,693	1,607,570	110,867	1,496,703	294,695	13,347,750	904,932 12,442,818 2,433,181	124,663
W Enhancement	2040	8,897,268 1,843,391	6,274,097	450,833	5,823,263	1,203,572	62,071	4,598	57,474	12,027	4,383,954	295,547	4,088,406	824,032	1,607,570	110,867	1,496,703	304,337	13,347,750	904,932 12,442,818 2,513,342	124,663
W/O Enhancement	2041 2041	8,203,974 1,700,920	5,823,263	450,833 450,833	5,372,430	1,110,685	57,474 57.474	4,598 4.598	52,876	11,092 11,433	4,088,406 4.088,406	295,547 295,547	3,792,859 3,792,859	761,393 785,828	1,496,703 1,496,703	110,867 110.867	1,385,836 1,385,836	281,078	12,442,818 12,442,818	904,932 11,537,886 2,322,035 904,932 11,537,886 2,396,367	116,352 116,352
W Enhancement W/O Enhancement	2041 2042	8,203,974 1,753,773 7,510,681 1,615,769	5,823,263 5,372,430	450,833 450,833	5,372,430 4,921,597	1,145,296 1,055,312	57,474 52,876	4,598 4,598	52,876 48,278	11,433 10,527	4,088,406 3,792,859	295,547 295,547	3,792,859 3,497,311	785,828 725,093	1,496,703 1,385,836	110,867 110,867	1,385,836 1,274,970	290,006 267,461	12,442,818 11,537,886	904,932 11,537,886 2,396,367	116,352 108,042
W Enhancement	2042	7,510,681 1,615,769	5,372,430	450,833	4,921,597	1,055,312	52,876	4,598	48,278	10,527	3,792,859	295,547	3,497,311	747.624	1,365,636	110,867	1,274,970	275,675	11,537,886	904,932 10,632,954 2,279,392	108,042
W/O Enhancement	2042	6,817,387 1,530,617	4,921,597	450,833	4,470,764	999,940	48,278	4,598	43,680	9,963	3,497,311	295,547	3,201,764	688,794	1,274,970	110,867	1,164,103	253,844	10,632,954	904,932 9,728,022 2,099,745	99,731
W Enhancement	2043	6,817,387 1,574,537	4,921,597	450,833	4,470,764	1,028,743	48,278	4,598	43,680	10,244	3,497,311	295,547	3,201,764	709,421	1,274,970	110,867	1,164,103	261,344	10,632,954	904,932 9,728,022 2,162,416	99,731
W/O Enhancement	2044	6,124,094 1,445,465	4,470,764	450,833	4,019,930	944,568	43,680	4,598	39,082	9,398	3,201,764	295,547	2,906,216	652,494	1,164,103	110,867	1,053,236	240,227	9,728,022	904,932 8,823,089 1,988,599	91,420
W Enhancement	2044	6,124,094 1,484,919	4,470,764	450,833	4,019,930	970,466	43,680	4,598	39,082	9,650	3,201,764	295,547	2,906,216	671,217	1,164,103	110,867	1,053,236	247,012	9,728,022	904,932 8,823,089 2,045,441	91,420
W/O Enhancement	2045	5,430,800 1,360,314	4,019,930	450,833	3,569,097	889,196	39,082	4,598	34,484	8,833	2,906,216	295,547	2,610,669	616,194	1,053,236	110,867	942,369	226,610	8,823,089	904,932 7,918,157 1,877,454	83,109
W Enhancement W/O Enhancement	2045 2046	5,430,800 1,395,301 4,737,506 1,275,162	4,019,930 3,569,097	450,833 450,833	3,569,097 3,118,264	912,189 833.824	39,082 34,484	4,598 4.598	34,484 29.886	9,055 8,269	2,906,216 2,610,669	295,547 295,547	2,610,669 2.315.122	633,013 579,895	1,053,236 942,369	110,867 110.867	942,369 831.502	232,681 212,993	8,823,089 7.918.157	904,932 7,918,157 1,928,466 904,932 7,013,225 1,766,309	83,109 74,798
W Enhancement	2046	4,737,506 1,275,162	3,569,097	450,833	3,118,264	853,913	34,484	4,598	29,886	8,461	2,610,669	295,547	2,315,122	594.810	942,369	110,867	831,502	218,350	7,918,157	904,932 7,013,225 1,766,309	74,798
W/O Enhancement	2047	4.044.213 1.190.011	3,118,264	450,833	2.667.430	778,452	29.886	4,598	25,288	7.704	2,315,122	295,547	2,019,574	543,595	831.502	110,867	720.635	199,377	7.013.225	904,932 6,108,293 1,655,163	66.487
W Enhancement	2047	4,044,213 1,216,065	3,118,264	450,833	2,667,430	795,636	29,886	4,598	25,288	7,867	2,315,122	295,547	2,019,574	556,606	831,502	110,867	720,635	204,019	7,013,225	904,932 6,108,293 1,694,515	66,487
W/O Enhancement	2048	3,350,919 1,104,859	2,667,430	450,833	2,216,597	723,080	25,288	4,598	20,690	7,139	2,019,574	295,547	1,724,027	507,295	720,635	110,867	609,768	185,760	6,108,293	904,932 5,203,360 1,544,018	58,176
W Enhancement	2048	3,350,919 1,126,447	2,667,430	450,833	2,216,597	737,360	25,288	4,598	20,690	7,272	2,019,574	295,547	1,724,027	518,402	720,635	110,867	609,768	189,688	6,108,293	904,932 5,203,360 1,577,540	58,176
W/O Enhancement	2049	2,657,626 1,019,708	2,216,597	450,833	1,765,764	667,707	20,690	4,598	16,093	6,574	1,724,027	295,547	1,428,479	470,996	609,768	110,867	498,901	172,143	5,203,360	904,932 4,298,428 1,432,873	49,865
W Enhancement	2049	2,657,626 1,036,829	2,216,597	450,833	1,765,764	679,083	20,690	4,598 4.598	16,093	6,678 6,010	1,724,027	295,547	1,428,479	480,199	609,768	110,867	498,901	175,357 158,526	5,203,360	904,932 4,298,428 1,460,565	49,865 41,554
W/O Enhancement W Enhancement	2050 2050	1,964,332 934,556 1,964,332 947,211	1,765,764 1,765,764	450,833 450,833	1,314,930 1,314,930	612,335 620,807	16,093 16,093	4,598 4,598	11,495 11,495	6,010	1,428,479 1,428,479	295,547 295,547	1,132,932 1,132,932	434,696 441,995	498,901 498,901	110,867 110,867	388,034 388,034	161,026	4,298,428 4,298,428	904,932 3,393,496 1,321,727 904,932 3,393,496 1,343,589	41,554 41,554
W/O Enhancement	2051	1,271,038 849,405	1,314,930	450,833	864.097	556.963	11,495	4,598	6.897	5.445	1,132,932	295,547	837.384	398,396	388.034	110,867	277.167	144.909	3.393.496	904,932 2,488,564 1,210,582	33.244
W Enhancement	2051	1,271,038 857,593	1,314,930	450,833	864,097	562,530	11,495	4,598	6,897	5,489	1,132,932	295,547	837,384	403,791	388,034	110,867	277,167	146,695	3,393,496	904,932 2,488,564 1,226,614	33,244
W/O Enhancement	2052	577,745 764,253	864,097	450,833	413,264	501,591	6,897	4,598	2,299	4,880	837,384	295,547	541,837	362,097	277,167	110,867	166,300	131,292	2,488,564	904,932 1,583,631 1,099,437	24,933
W Enhancement	2052	577,745 767,975	864,097	450,833	413,264	504,253	6,897	4,598	2,299	4,895	837,384	295,547	541,837	365,588	277,167	110,867	166,300	132,364	2,488,564	904,932 1,583,631 1,109,639	24,933
W/O Enhancement	2053	0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	0	2,299	541,837	295,547	246,290	325,797	166,300	110,867	55,433	117,675	1,583,631	904,932 678,699 988,291	16,622
W Enhancement	2053	0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	0	2,299	541,837	295,547	246,290	327,384	166,300	110,867	55,433 0	118,032	1,583,631	904,932 678,699 992,664 678,699 0 678,699	16,622
W/O Enhancement W Enhancement	2054 2054										246,290 246,290	246,290 246,290	0	246,290 246,290	55,433 55,433	55,433 55,433	0	55,433 55,433	678,699 678,699	678,699 0 678,699 678,699 0 678,699	8,311 8,311
W/O Enhancement	2055										240,230	240,230	U	240,230	33,433	30,433	J	35,433	070,033	0.0,033 0 0/6,039	0,011
W Enhancement	2055																			1	
W/O Enhancement	2056																			1	
W Enhancement	2056																			1	
W/O Enhancement	2057																			1	
W Enhancement	2057																			1	
W/O Enhancement W Enhancement	2058 2058																			1	
W/O Enhancement	2059		I																	1	
W Enhancement	2059																			l	
W/O Enhancement	2060																			1	
W Enhancement	2060		I																	1	
W/O Enhancement	2061																			l	
W Enhancement W/O Enhancement	2061 2062		I																	1	
W Enhancement	2062																			1	
W/O Enhancement	2063																			1	
W Enhancement	2063																			 	
W/O Enhancement	2064																			1	
W Enhancement	2064																			!	

NOTES:

To accomodate varying in-service dates for different $\mbox{\sc i}$

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned 1 line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166
C

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

The rest of transmission	Trace Bace got							b0244 - Wa	ugh Chapel 500 k\	V Substation Proje	ct				b0477 - Wa	ugh Chapel 500/230	kV Transform	ier					
Details		rthwest to Finksbu	ırg 2010	b04	477 - Waugh	Chapel 500/230 kV	Transformer 2011		2011			orthwest to Finks	burg 2011			2012			nd Conastone	Graceton 230	kV Circuit 2016	b1016 - R	ebuild Graceton-Bagley 230
Schedule 12	(Yes or No)				Yes			Yes			No				Yes			Yes				Yes	
Life					44			44			44				44			44				44	
CIAC	(Yes or No)				No			No			No				No			No				No	
ROE Incentive (Basis Poin	nts)				0			100			100				0			0				0	
FCR W/O Incentive					122821741			0.122821741			0.122821741				0.122821741			0.1228217 0.1228217				0.122821741 0.122821741	
FCR for This Project Investment		may be weighted a	vorage of amoli		122821741 81,014.00	may be weighted ave	road of amall project	0.129264115 cts 2,395,092.48		d average of small p			Lavaraga of am	oll proje	0.122821741 543.960.00	may be weighted a	vereas of ome			abtod ovorogo	of small projects		may be weighted average of
Annual Depreciation Exp		may be weighted a	verage or small		576,841	may be weighted ave	rage or small projec	54,434		average or small p	4,725		average or sin	iali proje	12,363	may be weighted a	iverage or sma	483,6		griteu average	or small projects	2,017,736	may be weighted average of
In Service Month (1-12)		may be weighted a	verage of small			may be weighted ave	rage of small project			average of small p		may be weighted	l average of sm	nall proje		may be weighted a	verage of sma		9 may be wei	ohted average	of small projects		may be weighted average of
()		,			-	,g	g p,		,		,	,g	g		_	,	g	F. 43	,	g			,g
	Invest Yr	Depr. or Amort.	Ending Reve	enue Beg	ginning	Depr. or Amort.	Ending Revenu	e Beginning	Depr. or Amort.	Ending Reve	nue Beginning	Depr. or Amort.	Ending Re	evenue	Beginning	Depr. or Amort.	Ending Rev	enue Beginning	epr. or Amo	or Ending	Revenue	Beginning	Depr. or Amort Ending
W/O Enhancement	2004																						
W Enhancement	2004																						
W/O Enhancement	2005 2005																						
W Enhancement W/O Enhancement	2006																						
W Enhancement	2006																						
W/O Enhancement	2007																						
W Enhancement	2007																						
W/O Enhancement	2008																						
W Enhancement	2008																						
W/O Enhancement	2009																						
W Enhancement	2009																						
W/O Enhancement	2010 2010		365,679 365,679	-																			
W Enhancement W/O Enhancement	2010		357,368 52	203 25	5,381,014	432,631 24	,948,383 1,964,7	33 2,395,092	40,825	2,354,267 161	307 207,901	3,544	204,358	22,368									
W Enhancement	2011				5,381,014		.948.383 1.964.7	,,.				3,544		23,356									
W/O Enhancement	2012	0,011	349,057 51.		4,948,383		,371,542 3,570,1							29,244	543,960	9,272	534,688 6	,089					
W Enhancement	2012		349,057 53		4,948,383		,371,542 3,570,1							30,530	543,960			,089					
W/O Enhancement	2013	8,311	340,746 50		4,371,542	576,841 23	,794,701 3,499,3	48 2,299,833	54,434	2,245,399 330	218 199,632	4,725	194,907	28,664	534,688	12,363	522,325 7	,516					
W Enhancement	2013	8,311	340,746 52		4,371,542		,794,701 3,499,3							29,920	534,688			,516					
W/O Enhancement	2014		332,435 49		3,794,701		,217,859 3,428,4							28,084	522,325			,997					
W Enhancement	2014		332,435 51		3,794,701		,217,859 3,428,4							29,309	522,325			,997					
W/O Enhancement	2015		324,125 48,		3,217,859 3,217,859		,641,018 3,357,6 .641.018 3,357,6			2,136,531 316 2,136,531 330				27,503 28.698	509,963 509,963			,479 .479					
W Enhancement W/O Enhancement	2015 2016		324,125 50, 315,814 47.		3,217,859 2,641,018		,641,018 3,357,6 ,064,177 3,286,8							26,923	497,600			,960 21,282,4	22 120 022	21,161,510	770,696	88,780,382	504,434 88,275,948
W Enhancement	2016		315,814 47		2,641,018		,064,177 3,286,8							28,087	497,600	12,363		,960 21,282,4		21,161,510	770,696	88,780,382	504,434 88,275,948
W/O Enhancement	2017		307.503 46		2.064.177		.487.336 3.215.9							26.343	485,237			.442 21.161.5			3.023.377	88,275,948	2.017.736 86.258.212
W Enhancement	2017		307,503 48		2,064,177		,487,336 3,215,9		54,434					27,476	485,237			,442 21,161,5			3,023,377	88,275,948	2,017,736 86,258,212
W/O Enhancement	2018	8,311	299,192 45	,058 21	1,487,336	576,841 20	,910,494 3,145,1	2,027,664	54,434	1,973,230 296	789 176,007	4,725	171,282	25,762	472,874	12,363	460,512 6	,924 20,677,8	18 483,692	20,194,126	2,963,969	86,258,212	2,017,736 84,240,477
W Enhancement	2018		299,192 46		1,487,336		,910,494 3,145,1							26,866	472,874			,924 20,677,8			2,963,969	86,258,212	2,017,736 84,240,477
W/O Enhancement	2019		290,881 44		0,910,494	,-	,333,653 3,074,2			, ,				25,182	460,512		-, -	,405 20,194,1		-, -,	2,904,562	84,240,477	2,017,736 82,222,741
W Enhancement	2019		290,881 45		0,910,494		,333,653 3,074,2							26,255	460,512			,405 20,194,1			2,904,562	84,240,477	2,017,736 82,222,741
W/O Enhancement	2020 2020		282,570 43		0,333,653		,756,812 3,003,4							24,602	448,149 448,149			,887 19,710,4 .887 19,710,4			2,845,154	82,222,741	2,017,736 80,205,005
W Enhancement W/O Enhancement	2020		282,570 44, 274,259 41.		0,333,653 9.756.812		,756,812 3,003,4 ,179,971 2,932,5			, ,				25,644 24.021	448,149 435,786			,887 19,710,4 .368 19,226,7			2,845,154 2,785,746	82,222,741 80,205,005	2,017,736 80,205,005 2,017,736 78,187,269
W Enhancement	2021		274,259 43		9,756,812		.179.971 2,932,5							25.033	435,786			,368 19,226,7			2,785,746	80,205,005	2,017,736 78,187,269
W/O Enhancement	2022		265,948 40		9,179,971		,603,130 2,861,7							23,441	423,423			,850 18,743,0			2,726,338	78,187,269	2,017,736 76,169,533
W Enhancement	2022		265,948 42		9,179,971		,603,130 2,861,7							24,423	423,423			,850 18,743,0			2,726,338	78,187,269	2,017,736 76,169,533
W/O Enhancement	2023		257,637 39		8,603,130		,026,288 2,790,8							22,861	411,061			,332 18,259,3			2,666,930	76,169,533	2,017,736 74,151,797
W Enhancement	2023		257,637 41		8,603,130		,026,288 2,790,8			, . ,				23,812	411,061			,332 18,259,3			2,666,930	76,169,533	2,017,736 74,151,797
W/O Enhancement	2024		249,327 38		8,026,288		,449,447 2,720,0							22,280	398,698			,813 17,775,6			2,607,522	74,151,797	2,017,736 72,134,061
W Enhancement	2024				8,026,288		,449,447 2,720,0							23,201	398,698			,813 17,775,6			2,607,522	74,151,797	2,017,736 72,134,061
W/O Enhancement W Enhancement	2025 2025		241,016 37, 241,016 39,		7,449,447 7.449.447		,872,606 2,649,1 .872,606 2,649,1							21,700 22.590	386,335 386.335			,295 17,291,9 ,295 17,291,9			2,548,114 2,548,114	72,134,061 72,134,061	2,017,736 70,116,325 2,017,736 70,116,325
W/O Enhancement	2025		232,705 36		6,872,606		,295,765 2,578,3			1,537,758 243				21,120	373,973			.776 16.808.2			2,488,707	72,134,001	2.017.736 68.098.589
W Enhancement	2026		232,705 38		6,872,606		,295,765 2,578,3			, ,				21,979	373,973		,	,776 16,808,2			2,488,707	70,116,325	2,017,736 68,098,589
W/O Enhancement	2027		224,394 35		6,295,765		,718,923 2,507,4							20,539	361,610			,258 16,324,5			2,429,299	68,098,589	2,017,736 66,080,853
W Enhancement	2027		224,394 37		6,295,765		,718,923 2,507,4							21,369	361,610			,258 16,324,5			2,429,299	68,098,589	2,017,736 66,080,853
W/O Enhancement	2028	8,311	216,083 34	851 15	5,718,923	576,841 15	,142,082 2,436,6	1,483,324	54,434	1,428,890 229	933 128,757	4,725	124,032	19,959	349,247	12,363	336,884 5	,739 15,840,9	02 483,692	15,357,210	2,369,891	66,080,853	2,017,736 64,063,117
W Enhancement	2028		216,083 36		5,718,923		,142,082 2,436,6							20,758	349,247			,739 15,840,9			2,369,891	66,080,853	2,017,736 64,063,117
W/O Enhancement	2029		207,772 33		5,142,082		,565,241 2,365,7		. , .	, . ,				19,379	336,884			,221 15,357,2			2,310,483	64,063,117	2,017,736 62,045,381
W Enhancement	2029		207,772 35		5,142,082		,565,241 2,365,7							20,147	336,884			,221 15,357,2			2,310,483	64,063,117	2,017,736 62,045,381
W/O Enhancement	2030				4,565,241		,988,400 2,294,9							18,798	324,522			,703 14,873,5			2,251,075	62,045,381	2,017,736 60,027,645
W Enhancement	2030		199,461 34		4,565,241		,988,400 2,294,9			, ,				19,536	324,522			,703 14,873,5			2,251,075	62,045,381	2,017,736 60,027,645
W/O Enhancement	2031	8,311	191,150 31	,700 13	3,988,400	576,841 13	,411,559 2,224,0	72 1,320,023	54,434	1,265,589 209	876 114,582	4,725	109,857	18,218	312,159	12,363	299,796 4	,184 14,389,8	27 483,692	13,906,135	2,191,667	60,027,645	2,017,736 58,009,909

WE Enhancement 2056 3,091 (0) 3,091 3,091 (0) 3,091 3,	W/O Enhancement 2051 8,311 24,933 11,373 2,451,575 576,841 1,874,734 807,099 231,344 54,434 176,910 76,162 20,081 4,725 15,356 6,611 64,904 12,363 52,542 18,816 4,715,994 483,692 4,232,302 1,003,510 19,672,926 2,017,736 17,655 W/O Enhancement 2052 8,311 16,622 10,352 1,874,734 576,841 1,297,893 736,251 176,910 54,434 176,910 75,002 20,081 4,725 15,356 6,710 64,904 12,363 52,542 18,816 4,715,994 483,692 4,232,302 483,692 3,2432,302 1,003,510 19,672,926 2,017,736 17,655 W/O Enhancement 2052 8,311 16,622 10,459 1,874,734 576,841 1,297,893 736,251 176,910 54,434 122,476 70,266 15,356 4,725 10,631 6,031 52,542 11,363 40,179 17,298 4,232,302 483,692 3,748,610 94,102 17,655,190 2,017,736 15,657 W/O Enhancement 2053 8,311 8,311 9,385 1,297,893 576,841 721,052 665,402 41,246 70,266 15,356 4,725 10,631 6,031 4,725 5,906 54,834 68,042 63,229 10,631 4,725 5,906 54,834 10,179 12,363 27,816 15,779 3,748,610 483,692 3,248,619 846,695 15,637,454 2,017,736 13,619 W/O Enhancement 2054 8,311 0 8,311 0 8,311 721,052 576,841 144,210 594,553 68,042 54,434 13,608 56,193 W/O Enhancement 2054 8,311 0 8,311 721,052 576,841 144,210 594,553 68,042 54,434 13,608 56,193 W/O Enhancement 2054 8,311 0 8,311 0 8,311 721,052 576,841 144,210 594,553 68,042 54,434 13,608 56,193 W/O Enhancement 2054 8,311 0 8,311 0 8,311 721,052 576,841 144,210 594,553 68,042 54,434 13,608 56,193 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2055 W/O Enhancement 2056 W/O Enhan	W. Enhancement 2046 8,311 66,487 16,477 5,335,781 576,841 4,758,940 1,161,343 503,514 54,434 449,080 109,591 43,707 4,725 38,981 9,513 126,718 12,363 114,355 26,408 7,134,452 483,692 6,650,760 1,300,550 29,761,605 2,017,736 27,74 W/O Enhancement 2047 8,311 58,176 15,456 4,758,940 1,161,343 503,514 54,434 449,080 109,591 43,707 4,725 38,981 9,513 126,718 12,363 114,355 26,408 7,134,452 483,692 6,650,760 13,00,550 29,761,605 2,017,736 27,74 W/O Enhancement 2047 8,311 58,176 15,456 4,758,940 576,841 4,182,099 1,090,494 449,080 54,434 394,646 102,905 38,981 4,725 34,256 8,932 114,355 12,363 101,993 24,890 6,650,760 483,692 6,167,069 1,241,142 27,743,870 2,017,736 27,74 W/O Enhancement 2048 8,311 49,865 14,355 14,355 14,365 1	Weigh and the properties of th	WEnhancement 2039 8,311 124,663 24,425 9,373,670 576,841 8,796,829 1,657,283 884,551 54,434 830,117 161,738 76,782 4,725 72,057 14,039 213,257 12,363 200,894 37,037 10,520,293 483,692 10,036,602 1,716,405 43,885,757 2,017,736 41,868,001 2,017,736 39,850,29 WEnhancement 2040 8,311 116,352 23,515 196,829 576,841 8,219,987 1,586,434 830,117 54,434 775,683 149,705 72,057 4,725 67,332 12,995 10,036,602 483,692 9,552,910 1,656,997 41,868,001 2,017,736 39,850,29 WO Enhancement 2041 8,311 108,042 21,581 8,219,987 576,841 7,443,146 1,515,586 775,683 54,434 721,249 143,019 67,332 4,725 62,607 12,818 188,532 12,363 176,169 34,000 9,552,910 483,692 9,069,218 1,597,589 39,850,285 2,017,736 39,850,285 WO Enhancement 2041 8,311 99,731 20,550 746,344 7,643,146 1,515,586 775,683 54,434 721,249 147,666 67,332 12,995 147,666 175,683 54,434 721,249 147,666 175,332 12,995 147,64	W/O Enhancement 2036 8,311 149,596 26,685 11,104,194 576,841 10,527,352 1,869,829 10,47,853 54,434 993,419 176,447 90,957 4,725 86,232 15,316 250,345 12,363 237,983 41,592 11,971,368 483,692 11,487,677 1,894,628 49,938,965 2,017,736 47,921,22 W/O Enhancement 2037 8,311 141,285 25,664 10,527,352 576,841 9,950,511 1,798,980 993,419 54,434 993,419 182,847 90,957 4,725 81,507 14,736 237,983 12,363 25,620 40,074 14,87,677 483,692 11,003,985 18,352,20 47,921,229 2,017,736 45,903,49 W/O Enhancement 2037 8,311 141,285 26,574 10,527,352 576,841 9,950,511 1,798,980 993,419 54,434 938,985 169,762 40,725 81,507 14,736 237,983 12,363 225,620 40,074 14,87,677 483,692 11,003,985 18,352,20 47,921,229 2,017,736 45,903,49 W/O Enhancement 2038 8,311 132,974 24,643 9,950,511 576,841 9,373,670 1,728,132 938,985 54,434 884,551 168,775 81,507 4,725 76,782 14,155 225,620 12,363 213,257 38,555 11,003,985 483,692 10,520,293 1,775,812 45,903,493 2,017,736 43,885,75 81,507 4,725 76,782 14,155 225,620 12,363 213,257 38,555 11,003,985 483,692 10,520,293 1,775,812 45,903,493 2,017,736 43,885,75 81,507 67,782 14,155 225,620 12,363 213,257 38,555 11,003,985 483,692 10,520,293 1,775,812 45,903,493 2,017,736 43,885,75 81,507 81,	W Enhancement 2032 8,311 182,840 31,945 13,411,559 576,841 12,834,717 2,153,224 1,265,589 54,434 1,211,155 210,993 109,857 4,725 105,132 18,315 299,796 12,363 287,433 47,666 13,906,135 483,692 13,422,443 2,132,259 58,009,909 2,017,736 55,992,173 W/O Enhancement 2033 8,311 174,529 30,871 12,834,717 576,841 12,257,876 2,082,375 12,111,155 54,434 1,156,721 196,504 105,132 4,725 100,407 17,070 287,433 12,363 275,071 46,147 13,422,443 483,692 12,938,752 2,072,852 55,992,173 2,017,736 53,974,437 W/O Enhancement 2034 8,311 166,218 28,726 12,257,876 576,841 11,681,035 2,011,526 11,687,103 576,841 11,681,035 2,011,526 11,687,103 576,841 11,681,035 2,011,526 11,687,103 576,841 11,681,035 2,011,526 11,687,103 576,841 11,681,035 2,011,526 11,687,103 576,841 11,041,94 1,940,678 W Enhancement 2035 8,311 157,907 28,723 11,681,035 576,841 11,104,194 1,940,678 14,047,853 183,183 95,682 4,725 90,987 16,882 20,785 44,341 11,245,060 483,692 11,971,368 1,954,036 51,956,701 2,017,736 49,938,986 W Enhancement 2035 8,311 157,907 28,723 11,681,035 576,841 11,104,194 1,940,678 14,047,853 183,183 95,682 4,725 90,987 16,882 26,708 12,363 250,345 43,111 12,455,060 483,692 11,971,368 1,954,036 51,956,701 2,017,736 49,938,986 12,245,060 2,017,736 11,047,853 183,181 11,04,194 1,940,678 14,047,853 183,183 11,047,853 183,181 11,04,194 1,940,678 14,047,853 183,183 11,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 1,940,678 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04,194 14,047,853 183,181 11,04	W Enhancement 2031 8,311 191,150 33,020 13,988,400 576,841 13,411,559 2,224,072 1,320,023 54,434 1,265,589 218,029 114,582 4,725 109,857 18,926 312,159 12,363 299,796 49,184 14,389,827 483,692 13,906,135 2,191,667 60,027,645 2,017,736 58,009,909 W/O Enhancement 2032 8,311 182,840 30,768 13,411,559 576,841 12,834,717 2,153,224 1,265,589 54,434 1,211,155 203,190 109,857 4,725 105,132 17,638 299,796 12,363 287,433 47,666 13,906,135 483,692 13,422,443 2,132,259 58,009,909 2,017,736 55,992,173
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NOTES:

To accomodate varying in-service dates for different |

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abai accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line 159 166

160

FCR if a CIAC

D

The FCR resulting from Formula in a given Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5

Per FERC's orders in Do The rest of transmission																								
Details		kV 2016	b12E1 1 E	Pobuild Ponb	ael-Bagley 230	1 kV 2016	b0407 Second	Canastana Gr	aceton 230kV Circuit 2017	h1016	Robuild Crosst	on-Bagley 230k\	2017	512E1 1 D	Oshuild Banhas	I-Bagley 230 kV	2016	h13E1 Coo	and Danhaal D	agley 230kv Ci	rouit 2019	b0497 - Second	Consistenc Gr	220k)
Schedule 12	(Yes or No)	XV 2016	Yes	repullu Rapilo	aei-Bagiey 230	7 KV 2010	Yes	Conastone-Gra	aceton 230kV Circuit 2017	Yes	Rebuild Graces	OII-Bagiey 230KV	2017	Yes	Rebuilu Rapilae	I-Bagley 230 KV	2010	Yes	опи карпает-в	agiey 230kV Cii	icuit 2016	No No	Jonastone-Gra	aceton 230KV
Life	,		44				44			44				44				44				44		
CIAC	(Yes or No)		No				No			No				No				No				No		
ROE Incentive (Basis Poin	nts)		0				0			0				0				0				0.400004744		
FCR W/O Incentive FCR for This Project			0.122821741 0.122821741				0.122821741 0.122821741			0.122821741 0.122821741				0.122821741 0.122821741				0.122821741 0.122821741				0.122821741 0.122821741		
Investment		small projects		may be weigh	ted average of	small projects		av be weighted	average of small projects		may be weighte	d average of sma	Il projects		av be weighted	average of smal	projects		may be weighted	d average of sm	all projects		ay be weighted a	average of sn
Annual Depreciation Exp			676,195	.,		, .,	734	.,		44,531	.,		, ,,	24,639	.,		, .,	549,659	.,		. , ,,	19,593	,	
In Service Month (1-12)		small projects	12	may be weigh	ted average of	small projects	6 m	ay be weighted	average of small projects	3	may be weighte	d average of sma	II projects	6 m	ay be weighted	average of smal	projects	2 r	may be weighted	d average of sm	all projects	2 m	ay be weighted	average of sn
	I I Was	T 5	B		F. P		Barrier Barrier		F. P	B	.	F. P		B		F. P		B		F. P.		B. danie B.		F. F.
W/O Enhancement	Invest Yr 2004	Revenue	Beginning)	epr. or Amor	Ending	Revenue	Beginning De	pr. or Amort	Ending Revenue	Beginning	Depr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning De	Jr. or Amort	Ending
W Enhancement	2004																							
W/O Enhancement	2005																							
W Enhancement	2005																							
W/O Enhancement	2006																							
W Enhancement	2006																							
W/O Enhancement W Enhancement	2007 2007																l							
W/O Enhancement	2007																							
W Enhancement	2008																							
W/O Enhancement	2009																							
W Enhancement	2009																							
W/O Enhancement W Enhancement	2010 2010																							
W/O Enhancement	2010																							
W Enhancement	2011																							
W/O Enhancement	2012																							
W Enhancement	2012																							
W/O Enhancement W Enhancement	2013																							
W/O Enhancement	2013 2014																							
W Enhancement	2014																							
W/O Enhancement	2015																							
W Enhancement	2015																							
W/O Enhancement	2016 2016	3,214,985	29,752,596 29,752,596	-	29,752,596 29,752,596	-																		
W Enhancement W/O Enhancement	2016	3,214,985 12,612,120	29,752,596	676.195	29,752,596	4.247.410	32,284	367	31.917 2.32	1.959.350	33.398	1.925.952	210.810	1.084.137	12.320	1.071.817	78,141	24.184.988	458.049	23.726.939	2.886.536			
W Enhancement	2017	12,612,120	29,752,596	676,195	29,076,401	4,247,410	32,284	367	31,917 2,32		33,398	1,925,952	210,810	1,084,137	12,320	1,071,817	78,141	24,184,988	458,049	23,726,939	2,886,536			
W/O Enhancement	2018	12,364,298	29,076,401	676,195	28,400,206	4,164,358	31,917	734	31,183 4,56		44,531	1,881,421	275,610	1,071,817	24,639	1,047,178	153,256	23,726,939	549,659	23,177,280	3,396,333	862,079	16,327	845,752
W Enhancement	2018	12,364,298	29,076,401	676,195	28,400,206	4,164,358	31,917	734	31,183 4,56		44,531	1,881,421	275,610	1,071,817	24,639	1,047,178	153,256	23,726,939	549,659	23,177,280	3,396,333	862,079	16,327	845,752
W/O Enhancement W Enhancement	2019 2019	12,116,476 12,116,476	28,400,206 28,400,206	676,195 676,195	27,724,010 27,724,010	4,081,307 4.081,307	31,183 31.183	734 734	30,450 4,47 30,450 4,47		44,531 44.531	1,836,890 1.836.890	270,141 270.141	1,047,178 1.047.178	24,639 24,639	1,022,538 1.022,538	150,229 150,229	23,177,280 23,177,280	549,659 549,659	22,627,621 22,627,621	3,328,823 3.328.823	845,752 845.752	19,593 19.593	826,159 826,159
W/O Enhancement	2019	11.868.654	27,724,010	676,195	27,724,010	3,998,255	30,450	734	29,716 4,38		44,531	1,792,360	264,671	1,022,538	24,639	997.899	147,203	22,627,621	549,659	22,027,021	3,261,313	826,159	19,593	806,566
W Enhancement	2020	11,868,654	27,724,010	676,195	27,047,815	3,998,255	30,450	734	29,716 4,38		44,531	1,792,360	264,671	1,022,538	24,639	997,899	147,203	22,627,621	549,659	22,077,962	3,261,313	826,159	19,593	806,566
W/O Enhancement	2021	11,620,832	27,047,815	676,195	26,371,620	3,915,204	29,716	734	28,982 4,29	1,792,360	44,531	1,747,829	259,202	997,899	24,639	973,259	144,177	22,077,962	549,659	21,528,303	3,193,802	806,566	19,593	786,974
W Enhancement	2021	11,620,832	27,047,815	676,195	26,371,620	3,915,204	29,716	734	28,982 4,29		44,531	1,747,829	259,202	997,899	24,639	973,259	144,177	22,077,962	549,659	21,528,303	3,193,802	806,566	19,593	786,974
W/O Enhancement W Enhancement	2022 2022	11,373,011 11,373,011	26,371,620 26,371,620	676,195 676,195	25,695,424 25,695,424	3,832,152 3,832,152	28,982 28,982	734 734	28,248 4,20 28,248 4,20		44,531 44,531	1,703,298 1,703,298	253,733 253,733	973,259 973,259	24,639 24,639	948,620 948,620	141,151 141,151	21,528,303 21,528,303	549,659 549,659	20,978,645 20,978,645	3,126,292 3,126,292	786,974 786,974	19,593 19,593	767,381 767,381
W/O Enhancement	2022	11,125,189	25,695,424	676,195	25,095,424	3,749,101	28,248	734	27,515 4,11		44,531	1,658,768	248,263	948,620	24,639	923,980	138,124	20,978,645	549,659	20,428,986	3,058,782	767,381	19,593	747,788
W Enhancement	2023	11,125,189	25,695,424	676,195	25,019,229	3,749,101	28,248	734	27,515 4,11		44,531	1,658,768	248,263	948,620	24,639	923,980	138,124	20,978,645	549,659	20,428,986	3,058,782	767,381	19,593	747,788
W/O Enhancement	2024	10,877,367	25,019,229	676,195	24,343,033	3,666,049	27,515	734	26,781 4,02	1,658,768	44,531	1,614,237	242,794	923,980	24,639	899,341	135,098	20,428,986	549,659	19,879,327	2,991,272	747,788	19,593	728,195
W Enhancement	2024	10,877,367	25,019,229	676,195	24,343,033	3,666,049	27,515	734	26,781 4,02		44,531	1,614,237	242,794	923,980	24,639	899,341	135,098	20,428,986	549,659	19,879,327	2,991,272	747,788	19,593	728,195
W/O Enhancement	2025	10,629,545	24,343,033	676,195	23,666,838	3,582,998	26,781	734	26,047 3,93		44,531	1,569,706	237,325	899,341	24,639	874,701	132,072	19,879,327	549,659	19,329,668	2,923,762	728,195	19,593	708,603
W Enhancement W/O Enhancement	2025 2026	10,629,545 10.381.723	24,343,033 23,666,838	676,195 676,195	23,666,838 22,990,643	3,582,998 3,499,946	26,781 26,047	734 734	26,047 3,93 25,313 3,84		44,531 44,531	1,569,706 1,525,176	237,325 231,855	899,341 874.701	24,639 24.639	874,701 850.062	132,072 129,046	19,879,327 19,329,668	549,659 549,659	19,329,668 18,780,009	2,923,762 2,856,252	728,195 708,603	19,593 19,593	708,603 689.010
W Enhancement	2026	10,381,723	23,666,838	676,195	22,990,643	3,499,946	26,047	734	25,313 3,84		44,531	1,525,176	231,855	874,701	24,639	850,062	129,046	19,329,668	549,659	18,780,009	2,856,252	708,603	19,593	689,010
W/O Enhancement	2027	10,133,901	22,990,643	676,195	22,314,447	3,416,895	25,313	734	24,580 3,75		44,531	1,480,645	226,386	850,062	24,639	825,422	126,019	18,780,009	549,659	18,230,350	2,788,742	689,010	19,593	669,417
W Enhancement	2027	10,133,901	22,990,643	676,195	22,314,447	3,416,895	25,313	734	24,580 3,75	1,525,176	44,531	1,480,645	226,386	850,062	24,639	825,422	126,019	18,780,009	549,659	18,230,350	2,788,742	689,010	19,593	669,417
W/O Enhancement	2028	9,886,079	22,314,447	676,195	21,638,252	3,333,843	24,580	734	23,846 3,66		44,531	1,436,114	220,917	825,422	24,639	800,783	122,993	18,230,350	549,659	17,680,692	2,721,232	669,417	19,593	649,825
W Enhancement W/O Enhancement	2028 2029	9,886,079 9,638,258	22,314,447 21,638,252	676,195 676,195	21,638,252 20,962,057	3,333,843 3,250,792	24,580 23,846	734 734	23,846 3,66 23,112 3,57		44,531 44,531	1,436,114 1,391,584	220,917 215,447	825,422 800,783	24,639 24,639	800,783 776.143	122,993 119,967	18,230,350 17,680,692	549,659 549,659	17,680,692 17,131,033	2,721,232	669,417 649,825	19,593 19,593	649,825 630,232
W Enhancement	2029	9,638,258	21,638,252	676,195	20,962,057	3,250,792	23,846	734 734	23,112 3,57 23,112 3,57		44,531 44,531	1,391,584	215,447	800,783 800,783	24,639	776,143	119,967	17,680,692	549,659 549,659	17,131,033	2,653,722 2,653,722	649,825 649,825	19,593	630,232
W/O Enhancement	2030	9,390,436	20,962,057	676,195	20,285,861	3,167,740	23,112	734	22,379 3,48		44,531	1,347,053	209,978	776,143	24,639	751,504	116,940	17,131,033	549,659	16,581,374	2,586,212	630,232	19,593	610,639
W Enhancement	2030	9,390,436	20,962,057	676,195	20,285,861	3,167,740	23,112	734	22,379 3,48	1,391,584	44,531	1,347,053	209,978	776,143	24,639	751,504	116,940	17,131,033	549,659	16,581,374	2,586,212	630,232	19,593	610,639
W/O Enhancement	2031	9,142,614	20,285,861	676,195	19,609,666	3,084,689	22,379	734	21,645 3,39	1,347,053	44,531	1,302,522	204,509	751,504	24,639	726,864	113,914	16,581,374	549,659	16,031,715	2,518,702	610,639	19,593	591,047

W Enhancement	2031	9,142,614	20,285,861	676,195	19,609,666	3,084,689	22,379	734	21,645	3,392	1,347,053	44,531	1,302,522	204,509	751,504	24,639	726,864	113,914	16,581,374	549,659	16,031,715	2,518,702	610,639	19,593	591,047
W/O Enhancement	2032	8,894,792	19,609,666	676,195	18,933,470	3,001,637	21,645	734	20,911	3,302	1,302,522	44,531	1,257,992	199,039	726,864	24,639	702,225	110,888	16,031,715	549,659	15,482,056	2,451,192	591,047	19,593	571,454
W Enhancement W/O Enhancement	2032	8,894,792 8,646,970	19,609,666 18,933,470	676,195 676,195	18,933,470 18,257,275	3,001,637	21,645	734 734	20,911	3,302 3,212	1,302,522 1,257,992	44,531	1,257,992 1,213,461	199,039	726,864	24,639	702,225 677,586	110,888 107,862	16,031,715	549,659	15,482,056 14,932,398	2,451,192 2,383,682	591,047 571.454	19,593	571,454 551.861
W Enhancement	2033 2033	8,646,970	18,933,470	676,195	18,257,275	2,918,586 2,918,586	20,911 20,911	734	20,177 20,177	3,212	1,257,992	44,531 44,531	1,213,461	193,570 193,570	702,225 702,225	24,639 24,639	677,586	107,862	15,482,056 15,482,056	549,659 549,659	14,932,398	2,383,682	571,454 571,454	19,593 19,593	551,861
W/O Enhancement	2034	8.399.148	18.257.275	676,195	17.581.080	2,835,534	20,177	734	19,444	3,122	1,213,461	44.531	1.168.930	188,101	677.586	24,639	652,946	104,835	14.932.398	549.659	14,382,739	2,316,172	551.861	19,593	532.268
W Enhancement	2034	8,399,148	18,257,275	676,195	17,581,080	2,835,534	20,177	734	19,444	3,122	1,213,461	44,531	1,168,930	188,101	677,586	24,639	652,946	104,835	14,932,398	549,659	14,382,739	2,316,172	551,861	19,593	532,268
W/O Enhancement	2035	8,151,327	17,581,080	676,195	16,904,884	2,752,483	19,444	734	18,710	3,032	1,168,930	44,531	1,124,399	182,631	652,946	24,639	628,307	101,809	14,382,739	549,659	13,833,080	2,248,662	532,268	19,593	512,676
W Enhancement	2035	8,151,327	17,581,080	676,195	16,904,884	2,752,483	19,444	734	18,710	3,032	1,168,930	44,531	1,124,399	182,631	652,946	24,639	628,307	101,809	14,382,739	549,659	13,833,080	2,248,662	532,268	19,593	512,676
W/O Enhancement	2036	7,903,505	16,904,884	676,195	16,228,689	2,669,431	18,710	734	17,976	2,942	1,124,399	44,531	1,079,869	177,162	628,307	24,639	603,667	98,783	13,833,080	549,659	13,283,421	2,181,152	512,676	19,593	493,083
W Enhancement W/O Enhancement	2036 2037	7,903,505 7,655,683	16,904,884 16,228,689	676,195 676,195	16,228,689 15.552.494	2,669,431 2,586,380	18,710 17.976	734 734	17,976 17,243	2,942 2.851	1,124,399 1.079.869	44,531 44,531	1,079,869 1,035,338	177,162 171,693	628,307 603,667	24,639 24.639	603,667 579,028	98,783 95,757	13,833,080 13,283,421	549,659 549,659	13,283,421 12,733,762	2,181,152 2,113,642	512,676 493.083	19,593 19,593	493,083 473,490
W Enhancement	2037	7,655,683	16,228,689	676,195	15,552,494	2,586,380	17,976	734	17,243	2,851	1,079,869	44,531	1,035,338	171,693	603,667	24,639	579,028 579,028	95,757	13,283,421	549,659	12,733,762	2,113,642	493,083	19,593	473,490 473,490
W/O Enhancement	2038	7,407,861	15,552,494	676,195	14,876,298	2,503,328	17,243	734	16,509	2,761	1,035,338	44,531	990,807	166,223	579,028	24,639	554,388	92,730	12,733,762	549,659	12,184,104	2,046,132	473,490	19,593	453,898
W Enhancement	2038	7,407,861	15,552,494	676,195	14,876,298	2,503,328	17,243	734	16,509	2,761	1,035,338	44,531	990,807	166,223	579,028	24,639	554,388	92,730	12,733,762	549,659	12,184,104	2,046,132	473,490	19,593	453,898
W/O Enhancement	2039	7,160,039	14,876,298	676,195	14,200,103	2,420,277	16,509	734	15,775	2,671	990,807	44,531	946,277	160,754	554,388	24,639	529,749	89,704	12,184,104	549,659	11,634,445	1,978,622	453,898	19,593	434,305
W Enhancement	2039	7,160,039	14,876,298	676,195	14,200,103	2,420,277	16,509	734	15,775	2,671	990,807	44,531	946,277	160,754	554,388	24,639	529,749	89,704	12,184,104	549,659	11,634,445	1,978,622	453,898	19,593	434,305
W/O Enhancement	2040	6,912,217	14,200,103	676,195	13,523,907	2,337,225	15,775	734	15,041	2,581	946,277	44,531	901,746	155,285	529,749	24,639	505,109	86,678	11,634,445	549,659	11,084,786	1,911,112	434,305	19,593	414,712
W Enhancement	2040	6,912,217	14,200,103	676,195	13,523,907	2,337,225	15,775	734	15,041	2,581	946,277	44,531	901,746	155,285	529,749	24,639	505,109	86,678	11,634,445	549,659	11,084,786	1,911,112	434,305	19,593	414,712
W/O Enhancement W Enhancement	2041 2041	6,664,396 6,664,396	13,523,907 13,523,907	676,195 676,195	12,847,712 12,847,712	2,254,174 2,254,174	15,041 15,041	734 734	14,308 14,308	2,491 2,491	901,746 901,746	44,531 44,531	857,215 857,215	149,815 149,815	505,109 505,109	24,639 24,639	480,470 480,470	83,652 83,652	11,084,786 11,084,786	549,659 549,659	10,535,127 10,535,127	1,843,601 1,843,601	414,712 414,712	19,593 19,593	395,120 395,120
W/O Enhancement	2042	6,416,574	12.847.712	676,195	12,047,712	2,254,174	14.308	734	13.574	2,491	857.215	44,531	812.685	144,346	480.470	24,639	455.830	80,625	10.535.127	549,659	9.985.468	1,776.091	395.120	19,593	375.527
W Enhancement	2042	6,416,574	12,847,712	676,195	12,171,517	2,171,122	14,308	734	13,574	2,401	857,215	44,531	812,685	144,346	480,470	24,639	455,830	80,625	10,535,127	549,659	9,985,468	1,776,091	395,120	19,593	375,527
W/O Enhancement	2043	6,168,752	12,171,517	676,195	11,495,321	2,088,071	13,574	734	12,840	2,311	812,685	44,531	768,154	138,877	455,830	24,639	431,191	77,599	9,985,468	549,659	9,435,810	1,708,581	375,527	19,593	355,934
W Enhancement	2043	6,168,752	12,171,517	676,195	11,495,321	2,088,071	13,574	734	12,840	2,311	812,685	44,531	768,154	138,877	455,830	24,639	431,191	77,599	9,985,468	549,659	9,435,810	1,708,581	375,527	19,593	355,934
W/O Enhancement	2044	5,920,930	11,495,321	676,195	10,819,126	2,005,019	12,840	734	12,106	2,221	768,154	44,531	723,623	133,407	431,191	24,639	406,551	74,573	9,435,810	549,659	8,886,151	1,641,071	355,934	19,593	336,341
W Enhancement	2044 2045	5,920,930 5,673,108	11,495,321	676,195	10,819,126	2,005,019	12,840	734 734	12,106	2,221	768,154	44,531	723,623	133,407	431,191 406.551	24,639	406,551	74,573	9,435,810 8.886.151	549,659	8,886,151	1,641,071	355,934 336,341	19,593	336,341
W/O Enhancement W Enhancement	2045	5,673,108	10,819,126 10,819,126	676,195 676,195	10,142,931 10,142,931	1,921,968 1,921,968	12,106 12.106	734 734	11,373 11,373	2,131 2,131	723,623 723,623	44,531 44,531	679,093 679,093	127,938 127,938	406,551	24,639 24,639	381,912 381,912	71,547 71,547	8,886,151	549,659 549,659	8,336,492 8,336,492	1,573,561 1,573,561	336,341	19,593 19,593	316,749 316,749
W/O Enhancement	2046	5,425,286	10,142,931	676,195	9,466,735	1,838,916	11,373	734	10,639	2,040	679,093	44,531	634,562	122,469	381,912	24,639	357,272	68,520	8,336,492	549,659	7,786,833	1,506,051	316,749	19,593	297,156
W Enhancement	2046	5,425,286	10,142,931	676,195	9,466,735	1,838,916	11,373	734	10,639	2,040	679,093	44,531	634,562	122,469	381,912	24,639	357,272	68,520	8,336,492	549,659	7,786,833	1,506,051	316,749	19,593	297,156
W/O Enhancement	2047	5,177,464	9,466,735	676,195	8,790,540	1,755,865	10,639	734	9,905	1,950	634,562	44,531	590,031	116,999	357,272	24,639	332,633	65,494	7,786,833	549,659	7,237,174	1,438,541	297,156	19,593	277,563
W Enhancement	2047	5,177,464	9,466,735	676,195	8,790,540	1,755,865	10,639	734	9,905	1,950	634,562	44,531	590,031	116,999	357,272	24,639	332,633	65,494	7,786,833	549,659	7,237,174	1,438,541	297,156	19,593	277,563
W/O Enhancement	2048	4,929,643	8,790,540	676,195	8,114,344	1,672,813	9,905	734	9,172	1,860	590,031	44,531	545,501	111,530	332,633	24,639	307,993	62,468	7,237,174	549,659	6,687,516	1,371,031	277,563	19,593	257,971
W Enhancement W/O Enhancement	2048 2049	4,929,643 4.681.821	8,790,540 8,114,344	676,195 676,195	8,114,344 7,438,149	1,672,813 1,589,762	9,905 9,172	734 734	9,172 8,438	1,860 1,770	590,031 545,501	44,531 44,531	545,501 500,970	111,530 106,061	332,633 307,993	24,639 24,639	307,993 283,354	62,468 59,442	7,237,174 6,687,516	549,659 549,659	6,687,516 6,137,857	1,371,031 1,303,521	277,563 257,971	19,593 19,593	257,971 238,378
W Enhancement	2049	4,681,821	8.114.344	676,195	7,438,149	1,589,762	9,172	734	8,438	1,770	545,501	44,531	500,970	106,061	307,993	24,639	283,354	59,442	6.687.516	549,659	6.137.857	1,303,521	257,971	19,593	238,378
W/O Enhancement	2050	4,433,999	7,438,149	676,195	6,761,954	1,506,710	8,438	734	7,704	1,680	500,970	44,531	456,439	100,591	283,354	24,639	258,714	56,415	6,137,857	549,659	5,588,198	1,236,011	238,378	19,593	218,785
W Enhancement	2050	4,433,999	7,438,149	676,195	6,761,954	1,506,710	8,438	734	7,704	1,680	500,970	44,531	456,439	100,591	283,354	24,639	258,714	56,415	6,137,857	549,659	5,588,198	1,236,011	238,378	19,593	218,785
W/O Enhancement	2051	4,186,177	6,761,954	676,195	6,085,758	1,423,659	7,704	734	6,970	1,590	456,439	44,531	411,909	95,122	258,714	24,639	234,075	53,389	5,588,198	549,659	5,038,539	1,168,501	218,785	19,593	199,192
W Enhancement	2051	4,186,177	6,761,954	676,195	6,085,758	1,423,659	7,704	734	6,970	1,590	456,439	44,531	411,909	95,122	258,714	24,639	234,075	53,389	5,588,198	549,659	5,038,539	1,168,501	218,785	19,593	199,192
W/O Enhancement	2052	3,938,355	6,085,758	676,195	5,409,563	1,340,607	6,970	734	6,237	1,500	411,909	44,531	367,378	89,653	234,075	24,639	209,436	50,363	5,038,539	549,659	4,488,880	1,100,991	199,192	19,593	179,600
W Enhancement W/O Enhancement	2052 2053	3,938,355 3,690,533	6,085,758 5,409,563	676,195 676,195	5,409,563 4,733,368	1,340,607 1,257,556	6,970 6,237	734 734	6,237 5,503	1,500 1,410	411,909 367,378	44,531 44,531	367,378 322,847	89,653 84,183	234,075 209,436	24,639 24,639	209,436 184,796	50,363 47,336	5,038,539 4,488,880	549,659 549,659	4,488,880 3,939,221	1,100,991 1,033,481	199,192 179.600	19,593 19,593	179,600 160.007
W Enhancement	2053	3,690,533	5,409,563	676,195	4,733,368	1,257,556	6.237	734	5,503	1,410	367,378	44,531	322,847	84.183	209,436	24,639	184,796	47,336	4,488,880	549,659	3,939,221	1,033,481	179,600	19,593	160,007
W/O Enhancement	2054	3,442,712	4,733,368	676,195	4,057,172	1,174,504	5,503	734	4,769	1,319	322,847	44,531	278,317	78,714	184,796	24,639	160,157	44,310	3,939,221	549,659	3,389,563	965,971	160,007	19,593	140,414
W Enhancement	2054	3,442,712	4,733,368	676,195	4,057,172	1,174,504	5,503	734	4,769	1,319	322,847	44,531	278,317	78,714	184,796	24,639	160,157	44,310	3,939,221	549,659	3,389,563	965,971	160,007	19,593	140,414
W/O Enhancement	2055	3,194,890	4,057,172	676,195	3,380,977	1,091,453	4,769	734	4,035	1,229	278,317	44,531	233,786	73,245	160,157	24,639	135,517	41,284	3,389,563	549,659	2,839,904	898,461	140,414	19,593	120,822
W Enhancement	2055	3,194,890	4,057,172	676,195	3,380,977	1,091,453	4,769	734	4,035	1,229	278,317	44,531	233,786	73,245	160,157	24,639	135,517	41,284	3,389,563	549,659	2,839,904	898,461	140,414	19,593	120,822
W/O Enhancement W Enhancement	2056 2056	2,947,068 2,947,068	3,380,977 3,380,977	676,195 676,195	2,704,781 2,704,781	1,008,401 1,008,401	4,035 4,035	734 734	3,302 3,302	1,139 1,139	233,786 233,786	44,531 44,531	189,255 189,255	67,775 67,775	135,517 135,517	24,639 24.639	110,878 110.878	38,258 38,258	2,839,904 2,839,904	549,659 549,659	2,290,245 2,290,245	830,951 830,951	120,822 120.822	19,593 19,593	101,229 101,229
W/O Enhancement	2056	2,947,068	2,704,781	676,195	2,704,781	925,350	4,035 3.302	734 734	3,302 2.568	1,139	233,786 189,255	44,531 44.531	189,255	62,306	135,517	24,639	110,878 86,238	35,231	2,839,904	549,659 549.659	2,290,245 1,740,586	763.441	120,822	19,593	81.636
W Enhancement	2057	2,699,246	2,704,781	676,195	2,028,586	925,350	3,302	734	2,568	1,049	189,255	44,531	144,725	62,306	110,878	24,639	86,238	35,231	2,290,245	549,659	1,740,586	763,441	101,229	19,593	81,636
W/O Enhancement	2058	2,451,424	2,028,586	676,195	1,352,391	842,298	2,568	734	1,834	959	144,725	44,531	100,194	56,837	86,238	24,639	61,599	32,205	1,740,586	549,659	1,190,927	695,931	81,636	19,593	62,044
W Enhancement	2058	2,451,424	2,028,586	676,195	1,352,391	842,298	2,568	734	1,834	959	144,725	44,531	100,194	56,837	86,238	24,639	61,599	32,205	1,740,586	549,659	1,190,927	695,931	81,636	19,593	62,044
W/O Enhancement	2059	2,203,602	1,352,391	676,195	676,195	759,247	1,834	734	1,101	869	100,194	44,531	55,663	51,367	61,599	24,639	36,959	29,179	1,190,927	549,659	641,269	628,421	62,044	19,593	42,451
W Enhancement	2059	2,203,602	1,352,391	676,195	676,195	759,247	1,834	734	1,101	869	100,194	44,531	55,663	51,367	61,599	24,639	36,959	29,179	1,190,927	549,659	641,269	628,421	62,044	19,593	42,451
W/O Enhancement W Enhancement	2060 2060	1,513,302 1,513,302	676,195 676,195	676,195 676,195	0	676,195 676,195	1,101 1,101	734 734	367 367	779 779	55,663 55,663	44,531 44,531	11,133 11,133	45,898 45,898	36,959 36,959	24,639 24,639	12,320 12,320	26,153 26,153	641,269 641,269	549,659 549,659	91,610 91,610	560,910 560,910	42,451 42,451	19,593 19,593	22,858 22,858
W/O Enhancement	2060	1,010,002	070,195	070,195	U	070,195	367	367	(0)	367	11,133	11,133	0	11,133	12,320	12,320	(0)	12,320	91,610	91,610	91,010	91,610	22,858	19,593	3,265
W Enhancement	2061						367	367	(0)	367	11,133	11,133	ő	11,133	12,320	12,320	(0)	12,320	91,610	91,610	o 0	91,610	22,858	19,593	3,265
W/O Enhancement	2062								(-)								. ,	1					3,265	3,265	(0)
W Enhancement	2062																						3,265	3,265	(0)
W/O Enhancement	2063																	l							
W Enhancement W/O Enhancement	2063 2064																								
W Enhancement	2064																								
				1	1		1	Ī	1		I	1	1	1	1	1	1		1	I	Ī				

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl
The Dedicated Facility Project. Abandonme
asset as it pertains to the directly assigned t
line 152 of Attachment H-2A ("the Gross Re
H-2A ("Revenue Credits") such that abando
Revenue Requirement"). In this way BGE's
related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line A 159 B 166 C

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5. The rest of transmission rate base gets a

Part	The rest of transmission	i rate base gets	3																						
Control cont	Schedule 12 Life	,,	Circuit 2018	No 44	build Gracetor	n-Bagley 230k	V 2018	No 44	ond Raphael-Ba	gley 230kv Cir	cuit 2018	No 44	Rebuild Raphae	el-Bagley 230 k	V 2018	No 44	ild Conastone 500	kV Substation	Equip 2021	No 44	build Windy Edge-Gle	narm 115 kV	Circuit 2021	No 44	rild Raphael-N
April	FCR W/O Incentive FCR for This Project Investment Annual Depreciation Exp	,		0.122821741 365,013 ma 8,296	-	-		0.122821741 53,758 1,222				0.122821741 (313,293) (7,120)		-		0.122821741 8,452,785 192,109				0.122821741 337,476 7,670	· -	-	•	0.122821741 11,466,732 260,608	
Victorial Content			Revenue	Beginning Dep	or. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning D	epr. or Amort
Value Valu	W Enhancement W/O Enhancement W Enhancement W/O Enhancement	2004 2005 2005 2006																							
900 Firenament 2019 W Firename	W/O Enhancement W Enhancement	2007 2007																							
We Forecoment 200 100																									
Wilson	W Enhancement	2009																							
WE Francoment 2012 WID Francoment 2013 WID Francoment 2014 WID Fra	W Enhancement	2010																							
W. Erfensement 2012 W. Erfensement 2014 W. Erfensement 2016 W. Erf																									
WO Enhancement 2019 Wile Information 2019 Wi	W/O Enhancement	2012																							
WO Enhancement 2016 Wile Financement 2016 Wile Enhancement 2016 Wi																									
We Enhancement 2016 Wild Enhancement 2017 Wild Enhancement 2018 Wi																									
W. Enhancement 2016 W. Enhancement 2016 W. Enhancement 2017 W. O. Enhancement 2018 W. Enhancement 2019 W.	W Enhancement	2014																							
We Enhancement 2016 Wile Enhancement 2017 Wile Enhancement 2018 102,891 385,013 4,148 380,885 28,300 53,788 916 52,841 5,784 (313,233) (583) (312,700) (3,784) Wile Enhancement 2019 121,053 360,885 8,286 352,589 51,999 52,841 1,222 51,620 7,552 (312,700) (7,120) (305,589) Wile Enhancement 2019 121,053 380,885 8,286 352,589 15,999 52,841 1,222 51,620 7,552 (312,700) (7,120) (305,589) Wile Enhancement 2019 118,657 332,589 8,296 34,4274 50,360 51,620 1,222 50,388 7,412 (305,589) (7,120) (284,599) 44,452 Wile Enhancement 2019 118,657 332,589 8,286 34,4274 50,360 51,620 1,222 50,388 7,412 (305,589) (7,120) (284,599) 44,775 8,442,785 112,085 53,407,21 1,138,448 337,476 1,278 335,197 42,577 11,467,732 49,742 1,365,580 (7,120) (284,599) Wile Enhancement 2019 118,657 335,589 8,286 34,274 50,360 51,620 1,222 50,388 7,412 (305,589) Wile Enhancement 2019 118,657 335,589 8,286 34,274 50,360 51,620 1,222 50,388 7,412 (305,589) (7,120) (284,599) Wile Enhancement 2019 118,657 335,589 8,286 34,274 50,360 51,620 1,222 50,388 7,412 (305,589) (7,120) (284,599) Wile Enhancement 2019 118,657 335,599 8,284 41,775 11,467,732 41,745 41,7																									
Work Enhancement 2017 Work Enhancement 2017 Work Enhancement 2018 Work Enhancement 2019 12 (063 365,613 4.148 360,866 25.308 33.788 816 5.241 5.794 (31.238) (583) (312.700) (7.120) (30.558) (4.652)																									
Workshardment 2018 102,891 365,013 4,148 306,085 28,309 53,788 916 52,841 5,784 (313,238) (93) (312,700) (37,94) Workshardment 2019 121,083 308,085 8,296 32,596 91,599 52,841 1,222 51,600 7,762 (312,700) (7,120) (305,500) (44,622) Workshardment 2019 121,083 308,085 8,296 32,596 91,599 52,841 1,222 51,600 7,762 (312,700) (7,120) (305,500) (44,622) Workshardment 2019 121,083 308,085 8,296 32,596 91,599 52,841 1,222 51,600 7,762 (312,700) (7,120) (305,500) (44,622) Workshardment 2019 121,083 308,085 8,296 32,596 91,599 52,841 1,222 51,600 7,762 (312,700) (7,120) (305,500) (44,622) Workshardment 2019 118,657 32,596 32,596 122 51,000 7,762 (312,700) (7,120) (305,500) (44,622) Workshardment 2021 118,657 34,271 11,96,485 337,476 1,278 336,197 42,571 11,96,	W/O Enhancement	2017																							
Verbancement 2018 102,881 365,013 4,148 360,885 2,286 51,995 52,841 1,222 51,620 7,502 (312,700) (71,20) (305,580) (44,652			102,891	365,013	4,148	360,865	26,309	53,758	916	52,841	5,784	(313,293)	(593)	(312,700)	(3,794)										
West-parameter 2019 121,063 360,865 8.286 352,569 51,599 52,284 1,222 51,360 7,752 (212,700) (71,20) (206,589) (44,582) (365,013			26,309				5,784	(313,293)	(593)	(312,700)	(3,794)										
Weight W	W Enhancement	2019	121,063	360,865	8,296	352,569	51,599	52,841	1,222	51,620	7,562	(312,700)	(7,120)	(305,580)	(44,652)										
WO Enhancement 2021 116,250 344,274 8,296 335,978 49,561 50,398 1,222 49,176 7,262 (298,459) (7,120) (291,339) (42,903) (4																									
Windows Wind	W/O Enhancement	2021	116,250	344,274	8,296	335,978	49,561	50,398	1,222	49,176	7,262	(298,459)	(7,120)	(291,339)	(42,903)	8,340,721	192,109	8,148,612	1,192,936	336,197	7,670	328,528	48,020	11,466,732	
Weighbors 2023 111,437 327,682 8,296 319,386 47,523 47,954 1,222 46,732 6,962 (284,219) (7,120) (277,08) (41,154) 7,956,504 192,109 7,764,395 1,145,745 320,888 7,670 313,188 46,136 19,945,517 260,608 Weighbors 2024 109,031 319,386 8,296 311,091 46,504 46,732 1,222 45,511 6,811 (277,098) (7,120) (269,978) (40,279) 7,764,395 112,109 7,764,395 112,109 7,764,395 113,188 7,670 305,518 45,194 10,684,909 260,608 Weighbors 2025 106,625 311,091 8,296 302,795 45,486 45,511 1,222 44,289 6,661 (269,978) (7,120) (268,987) (7,120) (268,987) (7,120) (268,987) (7,120) (268,987) (7,120) (268,987) (7,120) (268,987) (7,120) (268,987) (7,120) (288,987) (1,120) (1,12	W/O Enhancement	2022	113,844	335,978	8,296	327,682	48,542	49,176	1,222	47,954	7,112	(291,339)	(7,120)	(284,219)	(42,029)	8,148,612	192,109	7,956,504	1,169,340	328,528	7,670	320,858	47,078	11,206,124	260,608
Weight of the property of the																									
Wind Enhancement 2024 109,031 319,386 8,296 311,091 46,504 46,732 1,222 45,511 6,811 (277,088) (7,120) (269,978) (40,279) 7,764,395 192,109 7,572,286 192,109 7,380,177 1,098,555 305,518 7,670 305,518 44,252 10,424,302 260,608 (269,978) (7,120) (268,688) (39,405) 7,572,286 192,109 7,380,177 1,098,555 305,518 7,670 297,848 44,252 10,424,302 260,608 (269,978) (7,120) (262,858) (39,405) 7,572,286 192,109 7,380,177 1,098,555 305,518 7,670 297,848 44,252 10,424,302 260,608 (269,978) (7,120) (262,858) (39,405) 7,572,286 192,109 7,380,177 1,098,555 305,518 7,670 297,848 44,252 10,424,302 260,608 (269,978) (7,120) (262,858) (39,405) 7,572,286 192,109 7,380,177 1,098,555 305,518 7,670 297,848 44,252 10,424,302 260,608 (269,978) (7,120) (262,858) (39,405) 7,572,286 192,109 7,380,177 1,098,555 305,518 7,670 297,848 44,252 10,424,302 260,608 (269,978) (7,120) (262,858) (7,120)	W Enhancement	2023	111,437	327,682	8,296	319,386	47,523	47,954	1,222	46,732	6,962	(284,219)	(7,120)	(277,098)	(41,154)	7,956,504	192,109	7,764,395	1,145,745	320,858	7,670	313,188	46,136	10,945,517	260,608
WEnhancement 2025 106,625 311,091 8,296 302,795 45,486 45,511 1,222 44,289 6,661 (269,978) (7,120) (262,858) (7,120) (255,737) (38,530) 7,380,177 192,109 7,188,069 1074,980 297,848 7,670 290,178 43,310 10,163,694 260,608 WEnhancement 2026 104,218 302,795 8,296 294,499 44,467 44,289 1,222 43,067 6,511 (262,858) (7,120) (255,737) (38,530) 7,380,177 192,109 7,188,069 1074,980 297,848 7,670 290,178 43,310 10,163,694 260,608 Windows and the contraction of the contractio																									
W/O Enhancement 2026 104,218 302,795 8,296 294,499 44,467 44,289 1,222 43,067 6,511 (262,858) (7,120) (255,737) (38,530) 7,380,177 192,109 7,188,069 1,074,960 297,848 7,670 290,178 43,310 10,163,694 260,608 W/O Enhancement 2027 101,812 294,499 8,296 286,203 43,448 43,067 1,222 41,845 6,361 (255,737) (7,120) (248,617) (37,656) 7,188,069 192,109 6,995,960 10,513,65 290,178 7,670 282,508 42,368 9,903,087 260,608 W/O Enhancement 2028 99,405 286,203 8,296 277,908 42,429 41,845 1,222 40,624 6,211 (248,617) (7,120) (241,497) (36,781) 6,995,960 192,109 6,803,851 1,027,770 282,508 7,670 274,838 41,426 9,642,479 260,608 W/O Enhancement 2029 96,999 277,908 8,296 269,612 41,410 40,624 1,222 39,402 6,061 (241,497) (7,120) (234,377) (7,120) (234,377) (35,907) 6,803,851 192,109 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 24,240,244,240,244,244,244,244,244,244,2																									
W/O Enhancement 2027 101,812 294,499 8,296 286,203 43,448 43,067 1,222 41,845 6,361 (255,737) (7,120) (248,617) (37,656) 7,188,069 192,109 6,995,960 1,051,365 290,178 7,670 282,508 42,388 9,903,087 286,080 W/O Enhancement 2028 99,405 286,203 8,296 277,908 42,429 41,845 1,222 40,624 6,211 (248,617) (7,120) (241,497) (36,781) 6,995,960 192,109 6,803,851 1,027,770 282,508 7,670 274,838 41,426 9,642,479 260,608 W/O Enhancement 2029 96,999 277,908 8,296 279,908 42,429 41,845 1,222 39,402 6,061 (241,497) (7,120) (241,497) (7,120) (243,4377) (35,907) 6,803,851 192,109 6,803,851 192,109 6,803,851 1,027,770 282,508 7,670 274,838 41,426 9,642,479 260,608 W/O Enhancement 2029 96,999 277,908 8,296 296,612 41,410 40,624 1,222 39,402 6,061 (241,497) (7,120) (234,377) (35,907) 6,803,851 192,109 6,817,43 1,004,174 274,838 7,670 287,168 40,484 9,381,872 260,608 W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 990,579 267,168 7,670 259,498 39,542 9,121,264 260,608 40,608	W/O Enhancement	2026	104,218	302,795	8,296	294,499	44,467	44,289	1,222	43,067	6,511	(262,858)	(7,120)	(255,737)	(38,530)	7,380,177	192,109	7,188,069	1,074,960	297,848	7,670	290,178	43,310	10,163,694	260,608
W Enhancement 2027 101,812 294,499 8,296 286,203 43,448 43,067 1,222 41,845 6,361 (255,737) (7,120) (248,617) (37,656) 7,188,069 192,109 6,995,960 1,051,365 290,178 7,670 282,508 42,368 9,903,087 260,608 W/O Enhancement 2028 99,405 286,203 8,296 277,908 42,429 41,845 1,222 40,624 6,211 (248,617) (7,120) (241,497) (36,781) 6,995,960 192,109 6,803,851 1,027,770 282,508 7,670 274,838 41,426 9,642,479 260,608 W/O Enhancement 2029 96,999 277,908 8,296 269,612 41,410 40,624 1,222 39,402 6,061 (241,497) (7,120) (234,377) (7,120) (234,377) (35,907) 6,803,851 192,109 6,611,743 100,4174 274,838 7,670 267,168 40,484 9,381,872 260,608 W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 40,408 40,																									
W Enhancement 2028 99,405 286,203 8,296 277,908 42,429 41,845 1,222 40,624 6,211 (248,617) (7,120) (241,497) (36,781) 6,995,960 192,109 6,803,851 1,027,770 282,508 7,670 274,838 41,426 9,642,479 260,608 W Enhancement 2029 96,999 277,908 8,296 269,612 41,410 40,624 1,222 39,402 6,061 (241,497) (7,120) (234,377) (35,907) 6,803,851 192,109 6,611,743 1,004,174 274,838 7,670 267,168 40,484 9,381,872 260,608 W Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608	W Enhancement				8,296	286,203			1,222			(255,737)	(7,120)												
W Enhancement 2029 96,999 277,908 8,296 269,612 41,410 40,624 1,222 39,402 6,061 (241,497) (7,120) (224,377) (35,907) 6,803,851 192,109 6,611,743 1,004,174 274,838 7,670 267,168 40,494 9,381,872 269,608 W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 9,121,264 260,608	W Enhancement	2028	99,405	286,203	8,296	277,908	42,429	41,845	1,222	40,624	6,211	(248,617)	(7,120)	(241,497)	(36,781)	6,995,960	192,109	6,803,851	1,027,770	282,508	7,670	274,838	41,426	9,642,479	260,608
W/O Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608 W Enhancement 2030 94,592 269,612 8,296 261,316 40,391 39,402 1,222 38,180 5,911 (234,377) (7,120) (227,256) (35,032) 6,611,743 192,109 6,419,634 980,579 267,168 7,670 259,498 39,542 9,121,264 260,608																									
	W/O Enhancement	2030	94,592	269,612	8,296	261,316	40,391	39,402	1,222	38,180	5,911	(234,377)	(7,120)	(227,256)	(35,032)	6,611,743	192,109	6,419,634	980,579	267,168	7,670	259,498	39,542	9,121,264	260,608

W Enhancement W/O Enhancement	2031 2032	92,186 89.780	261,316 253.020	8,296 8,296	253,020 244,725	39,372 38,353	38,180 36,958	1,222 1,222	36,958 35,737	5,761 5,611	(227,256) (220,136)	(7,120) (7,120)	(220,136) (213,016)	(34,158) (33,283)	6,419,634 6,227,525	192,109 192,109	6,227,525 6,035,416	956,984 933,389	259,498 251,829	7,670 7,670	251,829 244,159	38,600 37,658	8,860,656 8,600,049	260,608 260,608
W Enhancement	2032	89,780	253,020	8,296	244,725	38,353	36,958	1,222	35,737	5,611	(220,136)	(7,120)	(213,016)	(33,283)	6,227,525	192,109	6,035,416	933,389	251,829	7,670	244,159	37,658	8,600,049	260,608
W/O Enhancement	2033	87,373	244,725	8,296	236,429	37,334	35,737	1,222	34,515	5,461	(213,016)	(7,120)	(205,895)	(32,409)	6,035,416	192,109	5,843,308	909,794	244,159	7,670	236,489	36,716	8,339,441	260,608
W Enhancement W/O Enhancement	2033 2034	87,373 84,967	244,725 236.429	8,296 8,296	236,429 228.133	37,334 36.315	35,737 34,515	1,222 1,222	34,515 33,293	5,461 5.311	(213,016) (205,895)	(7,120) (7,120)	(205,895) (198,775)	(32,409) (31,534)	6,035,416 5,843,308	192,109 192,109	5,843,308 5.651.199	909,794 886.199	244,159 236,489	7,670 7.670	236,489 228.819	36,716 35,774	8,339,441 8.078.834	260,608 260,608
W Enhancement	2034	84,967	236,429	8,296	228,133	36,315	34,515	1,222	33,293	5,311	(205,895)	(7,120)	(198,775)	(31,534)	5,843,308	192,109	5,651,199	886,199	236,489	7,670	228,819	35,774	8,078,834	260,608
W/O Enhancement	2035	82,560	228,133	8,296	219,837	35,297	33,293	1,222	32,071	5,161	(198,775)	(7,120)	(191,655)	(30,660)	5,651,199	192,109	5,459,090	862,604	228,819	7,670	221,149	34,832	7,818,226	260,608
W Enhancement W/O Enhancement	2035 2036	82,560 80,154	228,133 219.837	8,296 8,296	219,837 211,542	35,297 34,278	33,293 32,071	1,222 1,222	32,071 30.850	5,161 5,011	(198,775) (191,655)	(7,120) (7,120)	(191,655) (184,534)	(30,660) (29,785)	5,651,199 5,459,090	192,109 192,109	5,459,090 5,266,981	862,604 839.009	228,819 221,149	7,670 7,670	221,149 213.479	34,832 33,890	7,818,226 7,557,619	260,608 260,608
W Enhancement	2036	80,154	219,837	8,296	211,542	34,278	32,071	1,222	30,850	5,011	(191,655)	(7,120)	(184,534)	(29,785)	5,459,090	192,109	5,266,981	839,009	221,149	7,670	213,479	33,890	7,557,619	260,608
W/O Enhancement	2037	77,748	211,542	8,296	203,246	33,259	30,850	1,222	29,628	4,861	(184,534)	(7,120)	(177,414)	(28,911)	5,266,981	192,109	5,074,873	815,413	213,479	7,670	205,809	32,948	7,297,011	260,608
W Enhancement W/O Enhancement	2037 2038	77,748 75,341	211,542 203,246	8,296 8,296	203,246 194,950	33,259 32,240	30,850 29,628	1,222 1,222	29,628 28,406	4,861 4,711	(184,534) (177,414)	(7,120) (7,120)	(177,414) (170,294)	(28,911) (28,036)	5,266,981 5,074,873	192,109 192,109	5,074,873 4,882,764	815,413 791,818	213,479 205,809	7,670 7,670	205,809 198,139	32,948 32,006	7,297,011 7,036,404	260,608 260,608
W Enhancement	2038	75,341	203,246	8,296	194,950	32,240	29,628	1,222	28,406	4,711	(177,414)	(7,120)	(170,294)	(28,036)	5.074,873	192,109	4,882,764	791,818	205,809	7,670	198,139	32,006	7,036,404	260,608
W/O Enhancement	2039	72,935	194,950	8,296	186,654	31,221	28,406	1,222	27,184	4,561	(170,294)	(7,120)	(163,174)	(27,162)	4,882,764	192,109	4,690,655	768,223	198,139	7,670	190,469	31,064	6,775,796	260,608
W Enhancement W/O Enhancement	2039 2040	72,935 70,528	194,950 186,654	8,296 8,296	186,654 178,359	31,221 30,202	28,406 27,184	1,222 1,222	27,184 25,962	4,561 4,411	(170,294) (163,174)	(7,120) (7,120)	(163,174) (156,053)	(27,162) (26,287)	4,882,764 4,690,655	192,109 192,109	4,690,655 4,498,546	768,223 744,628	198,139 190,469	7,670 7,670	190,469 182,799	31,064 30,122	6,775,796 6,515,189	260,608 260,608
W Enhancement	2040	70,528	186,654	8,296	178,359	30,202	27,184	1,222	25,962	4,411	(163,174)	(7,120)	(156,053)	(26,287)	4,690,655	192,109	4,498,546	744,628	190,469	7,670	182,799	30,122	6,515,189	260,608
W/O Enhancement	2041	68,122	178,359	8,296	170,063	29,183	25,962	1,222	24,741	4,260	(156,053)	(7,120)	(148,933)	(25,413)	4,498,546	192,109	4,306,438	721,033	182,799	7,670	175,129	29,180	6,254,581	260,608
W Enhancement	2041	68,122	178,359	8,296	170,063	29,183	25,962	1,222	24,741	4,260	(156,053)	(7,120)	(148,933)	(25,413)	4,498,546	192,109	4,306,438	721,033	182,799	7,670	175,129	29,180	6,254,581	260,608
W/O Enhancement W Enhancement	2042 2042	65,716 65,716	170,063 170.063	8,296 8,296	161,767 161.767	28,164 28,164	24,741 24,741	1,222 1,222	23,519 23,519	4,110 4,110	(148,933) (148,933)	(7,120) (7,120)	(141,813) (141,813)	(24,538) (24,538)	4,306,438 4,306,438	192,109 192,109	4,114,329 4,114,329	697,438 697.438	175,129 175,129	7,670 7.670	167,460 167,460	28,238 28,238	5,993,973 5,993,973	260,608 260,608
W/O Enhancement	2043	63,309	161,767	8,296	153,471	27,145	23,519	1,222	22,297	3,960	(141,813)	(7,120)	(134,692)	(23,663)	4,114,329	192,109	3,922,220	673,843	167,460	7,670	159,790	27,296	5,733,366	260,608
W Enhancement	2043	63,309	161,767	8,296	153,471	27,145	23,519	1,222	22,297	3,960	(141,813)	(7,120)	(134,692)	(23,663)	4,114,329	192,109	3,922,220	673,843	167,460	7,670	159,790	27,296	5,733,366	260,608
W/O Enhancement W Enhancement	2044 2044	60,903 60,903	153,471 153,471	8,296 8,296	145,176 145,176	26,126 26,126	22,297 22,297	1,222 1,222	21,075 21,075	3,810 3,810	(134,692) (134,692)	(7,120) (7,120)	(127,572) (127,572)	(22,789) (22,789)	3,922,220 3,922,220	192,109 192,109	3,730,111 3,730,111	650,248 650,248	159,790 159,790	7,670 7.670	152,120 152.120	26,354 26,354	5,472,758 5,472,758	260,608 260,608
W/O Enhancement	2045	58,496	145,176	8,296	136,880	25,108	21,075	1,222	19,854	3,660	(127,572)	(7,120)	(120,452)	(21,914)	3,730,111	192,109	3,538,003	626,652	152,120	7,670	144,450	25,411	5,212,151	260,608
W Enhancement	2045	58,496	145,176	8,296	136,880	25,108	21,075	1,222	19,854	3,660	(127,572)	(7,120)	(120,452)	(21,914)	3,730,111	192,109	3,538,003	626,652	152,120	7,670	144,450	25,411	5,212,151	260,608
W/O Enhancement W Enhancement	2046 2046	56,090 56,090	136,880 136,880	8,296 8,296	128,584 128,584	24,089 24,089	19,854 19,854	1,222 1,222	18,632 18,632	3,510 3,510	(120,452) (120,452)	(7,120) (7,120)	(113,331) (113,331)	(21,040) (21,040)	3,538,003 3,538,003	192,109 192,109	3,345,894 3,345,894	603,057 603,057	144,450 144,450	7,670 7,670	136,780 136,780	24,469 24,469	4,951,543 4,951,543	260,608 260,608
W/O Enhancement	2047	53,684	128,584	8,296	120,288	23,070	18,632	1,222	17,410	3,360	(113,331)	(7,120)	(106,211)	(20,165)	3,345,894	192,109	3,153,785	579,462	136,780	7,670	129,110	23,527	4,690,936	260,608
W Enhancement	2047	53,684	128,584	8,296	120,288	23,070	18,632	1,222	17,410	3,360	(113,331)	(7,120)	(106,211)	(20,165)	3,345,894	192,109	3,153,785	579,462	136,780	7,670	129,110	23,527	4,690,936	260,608
W/O Enhancement W Enhancement	2048 2048	51,277 51,277	120,288 120,288	8,296 8,296	111,993 111,993	22,051 22,051	17,410 17,410	1,222 1,222	16,188 16,188	3,210 3,210	(106,211) (106,211)	(7,120) (7,120)	(99,091) (99,091)	(19,291) (19,291)	3,153,785 3,153,785	192,109 192,109	2,961,676 2,961,676	555,867 555,867	129,110 129,110	7,670 7,670	121,440 121,440	22,585 22,585	4,430,328 4,430,328	260,608 260,608
W/O Enhancement	2049	48,871	111,993	8,296	103,697	21,032	16,188	1,222	14,967	3,060	(99,091)	(7,120)	(91,971)	(18,416)	2,961,676	192,109	2,769,568	532,272	121,440	7,670	113,770	21,643	4,169,721	260,608
W Enhancement	2049	48,871	111,993	8,296	103,697	21,032	16,188	1,222	14,967	3,060	(99,091)	(7,120)	(91,971)	(18,416)	2,961,676	192,109	2,769,568	532,272	121,440	7,670	113,770	21,643	4,169,721	260,608
W/O Enhancement W Enhancement	2050 2050	46,464 46,464	103,697 103,697	8,296 8,296	95,401 95,401	20,013 20,013	14,967 14,967	1,222 1,222	13,745 13,745	2,910 2,910	(91,971) (91,971)	(7,120) (7,120)	(84,850) (84,850)	(17,542) (17,542)	2,769,568 2,769,568	192,109 192,109	2,577,459 2,577,459	508,677 508,677	113,770 113,770	7,670 7,670	106,100 106,100	20,701 20,701	3,909,113 3,909,113	260,608 260,608
W/O Enhancement	2051	44,058	95,401	8,296	87,105	18,994	13,745	1,222	12,523	2,760	(84,850)	(7,120)	(77,730)	(16,667)	2,577,459	192,109	2,385,350	485,082	106,100	7,670	98,430	19,759	3,648,506	260,608
W Enhancement	2051	44,058	95,401	8,296	87,105	18,994	13,745	1,222	12,523	2,760	(84,850)	(7,120)	(77,730)	(16,667)	2,577,459	192,109	2,385,350	485,082	106,100	7,670	98,430	19,759	3,648,506	260,608
W/O Enhancement W Enhancement	2052 2052	41,651 41,651	87,105 87,105	8,296 8,296	78,810 78,810	17,975 17,975	12,523 12,523	1,222 1,222	11,301 11,301	2,610 2,610	(77,730) (77,730)	(7,120) (7,120)	(70,610) (70,610)	(15,793) (15,793)	2,385,350 2,385,350	192,109 192,109	2,193,241 2,193,241	461,486 461,486	98,430 98,430	7,670 7,670	90,761 90,761	18,817 18,817	3,387,898 3,387,898	260,608 260,608
W/O Enhancement	2053	39,245	78,810	8,296	70,514	16,956	11,301	1,222	10,080	2,460	(70,610)	(7,120)	(63,489)	(14,918)	2,193,241	192,109	2,001,133	437,891	90,761	7,670	83,091	17,875	3,127,291	260,608
W Enhancement	2053	39,245	78,810	8,296	70,514	16,956	11,301	1,222	10,080	2,460	(70,610)	(7,120)	(63,489)	(14,918)	2,193,241	192,109	2,001,133	437,891	90,761	7,670	83,091	17,875	3,127,291	260,608
W/O Enhancement W Enhancement	2054 2054	36,839 36,839	70,514 70,514	8,296 8,296	62,218 62,218	15,937 15,937	10,080 10,080	1,222 1,222	8,858 8,858	2,310 2,310	(63,489) (63,489)	(7,120) (7,120)	(56,369) (56,369)	(14,044) (14,044)	2,001,133 2,001,133	192,109 192,109	1,809,024 1,809,024	414,296 414,296	83,091 83,091	7,670 7,670	75,421 75,421	16,933 16,933	2,866,683 2,866,683	260,608 260,608
W/O Enhancement	2055	34,432	62,218	8,296	53,922	14,919	8,858	1,222	7,636	2,160	(56,369)	(7,120)	(49,249)	(13,169)	1,809,024	192,109	1,616,915	390,701	75,421	7,670	67,751	15,991	2,606,075	260,608
W Enhancement	2055	34,432	62,218	8,296	53,922	14,919	8,858	1,222	7,636	2,160	(56,369)	(7,120)	(49,249)	(13,169)	1,809,024	192,109	1,616,915	390,701	75,421	7,670	67,751	15,991	2,606,075	260,608
W/O Enhancement W Enhancement	2056 2056	32,026 32,026	53,922 53,922	8,296 8,296	45,627 45,627	13,900 13,900	7,636 7,636	1,222 1,222	6,414 6,414	2,010 2,010	(49,249) (49,249)	(7,120) (7,120)	(42,128) (42,128)	(12,295) (12,295)	1,616,915 1,616,915	192,109 192,109	1,424,807 1.424.807	367,106 367,106	67,751 67.751	7,670 7,670	60,081 60,081	15,049 15,049	2,345,468 2,345,468	260,608 260,608
W/O Enhancement	2057	29,619	45,627	8,296	37,331	12,881	6,414	1,222	5,192	1,860	(42,128)	(7,120)	(35,008)	(11,420)	1,424,807	192,109	1,232,698	343,511	60,081	7,670	52,411	14,107	2,084,860	260,608
W Enhancement	2057	29,619	45,627	8,296	37,331	12,881	6,414	1,222	5,192	1,860	(42,128)	(7,120)	(35,008)	(11,420)	1,424,807	192,109	1,232,698	343,511	60,081	7,670	52,411	14,107	2,084,860	260,608
W/O Enhancement W Enhancement	2058 2058	27,213 27,213	37,331 37,331	8,296 8,296	29,035 29,035	11,862 11,862	5,192 5,192	1,222 1,222	3,971 3,971	1,709 1,709	(35,008) (35,008)	(7,120) (7,120)	(27,888) (27,888)	(10,546) (10,546)	1,232,698 1,232,698	192,109 192,109	1,040,589 1,040,589	319,916 319,916	52,411 52,411	7,670 7,670	44,741 44,741	13,165 13,165	1,824,253 1,824,253	260,608 260,608
W/O Enhancement	2059	24,807	29,035	8,296	20,739	10,843	3,971	1,222	2,749	1,559	(27,888)	(7,120)	(20,768)	(9,671)	1,040,589	192,109	848,480	296,321	44,741	7,670	37,071	12,223	1,563,645	260,608
W Enhancement	2059	24,807	29,035	8,296	20,739	10,843	3,971	1,222	2,749	1,559	(27,888)	(7,120)	(20,768)	(9,671)	1,040,589	192,109	848,480	296,321	44,741	7,670	37,071	12,223	1,563,645	260,608
W/O Enhancement W Enhancement	2060 2060	22,400 22,400	20,739 20,739	8,296 8,296	12,444 12,444	9,824 9,824	2,749 2,749	1,222 1,222	1,527 1,527	1,409 1,409	(20,768) (20,768)	(7,120) (7,120)	(13,647) (13,647)	(8,796) (8,796)	848,480 848,480	192,109 192,109	656,372 656,372	272,725 272,725	37,071 37,071	7,670 7,670	29,401 29,401	11,281 11,281	1,303,038 1,303,038	260,608 260,608
W/O Enhancement	2060	19,994	12,444	8,296	4,148	8,805	1,527	1,222	305	1,409	(13,647)	(7,120)	(6,527)	(7,922)	656,372	192,109	464,263	249,130	29,401	7,670 7,670	21,731	10,339	1,042,430	260,608
W Enhancement	2061	19,994	12,444	8,296	4,148	8,805	1,527	1,222	305	1,259	(13,647)	(7,120)	(6,527)	(7,922)	656,372	192,109	464,263	249,130	29,401	7,670	21,731	10,339	1,042,430	260,608
W/O Enhancement W Enhancement	2062 2062	3,265 3,265	4,148 4.148	4,148 4,148	0	4,148 4,148	305 305	305 305	(0) (0)	305 305	(6,527) (6,527)	(6,527) (6,527)	(0) (0)	(6,527) (6,527)	464,263 464,263	192,109 192,109	272,154 272,154	225,535 225,535	21,731 21,731	7,670 7,670	14,061 14,061	9,397 9,397	781,823 781,823	260,608 260,608
W/O Enhancement	2062	3,200	4,140	4,140	U	4,146	303	303	(0)	305	(0,527)	(0,027)	(0)	(0,527)	464,263 272,154	192,109 192,109	272,154 80,045	225,535	21,731 14,061	7,670 7,670	14,061 6,392	9,397 8,455	781,823 521,215	260,608
W Enhancement	2063														272,154	192,109	80,045	201,940	14,061	7,670	6,392	8,455	521,215	260,608
W/O Enhancement	2064														80,045	80,045	(0)	80,045	6,392	6,392	(0)	6,392	260,608	260,608
W Enhancement	2064		I	1	ı		ı	I	ı		I	1	1		80,045	80,045	(0)	80,045	6,392	6,392	(0)	6,392	260,608	260,608
NOTES:																1						1	1	

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ('The Gross Re H-2A ('Revenue Credits') such that abando Revenue Requirement'). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166
C

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5 The rest of transmission rate base gets a

Details		ortheast 230 kV Circuit 2021
Schedule 12	(Yes or No)	
Life		
CIAC	(Yes or No)	
ROE Incentive (Basis Points)	
FCR W/O Incentive		
FCR for This Project		
Investment		ed average of small projects
Annual Depreciation Exp		
In Service Month (1-12)		ed average of small projects

	Invest Yr	Ending	Revenue	Total	Inc	centive Charged	Re	venue Credit			
W/O Enhancement	2004										
W Enhancement	2004										
W/O Enhancement	2005										
W Enhancement	2005										
W/O Enhancement	2006										
W Enhancement	2006										
W/O Enhancement	2007			\$ 486,644			\$	486,644			
W Enhancement	2007			\$ 508,165	\$	508,165					
W/O Enhancement	2008			\$ 3,292,993			\$	3,292,993			
W Enhancement	2008			\$ 3,438,268	\$	3,438,268					
W/O Enhancement	2009			\$ 6,858,259			\$	6,858,259			
W Enhancement	2009			\$ 7,160,262	\$	7,160,262					
W/O Enhancement	2010			\$ 15,676,624			\$	15,676,624			
W Enhancement	2010			\$ 16,366,501		16,366,501.21					
W/O Enhancement	2011			\$ 23,696,266			\$	23,696,266			
W Enhancement	2011			\$ 24,649,553	\$	24,649,553					
W/O Enhancement	2012			\$ 25,119,810	ľ		\$	25,119,810			
W Enhancement	2012			\$ 26,059,260	\$	26,059,260					
W/O Enhancement	2013			\$ 24,619,641	*	,,	\$	24,619,641			
W Enhancement	2013			\$ 25,536,077	\$	25.536.077	*	,,			
W/O Enhancement	2014			\$ 24,108,527	*	,,	\$	24,108,527			
W Enhancement	2014			\$ 25,001,950	\$	25,001,950	*	,			
W/O Enhancement	2015			\$ 23,597,413	Ψ.	20,001,000	\$	23,597,413			
W Enhancement	2015			\$ 24,467,822	\$	24.467.822	•	20,007,110			
W/O Enhancement	2016			\$ 27,071,981	Ψ	24,401,022	\$	27,071,981			
W Enhancement	2016			\$ 27,919,376	\$	27,919,376	Ψ	27,071,001			
W/O Enhancement	2017			\$ 45,635,905	Ψ	21,515,510	\$	45,635,905			
W Enhancement	2017			\$ 46,460,286	\$	46,460,286	Ψ	40,000,000			
W/O Enhancement	2018			\$ 45,517,649	Ψ	40,400,200	\$	45,517,649			
W Enhancement	2018			\$ 46,319,017	\$	46.319.017	Ψ	40,017,040			
W/O Enhancement	2019			\$ 44,544,539	Ψ	40,313,017	\$	44,544,539			
W Enhancement	2019			\$ 45,322,894	\$	45,322,894	Ψ	44,544,555			
W/O Enhancement	2020	11,466,732	1,408,364	\$ 46,151,767	Ψ	40,022,034	\$	46,151,767			
W Enhancement	2020	11,466,732	1,408,364	\$ 46,907,108	\$	46,907,108	Φ	40,131,707			
W/O Enhancement	2021	11,206,124	1,636,963	\$ 45,462,075	Ψ	40,307,100	\$	45,462,075			
W Enhancement	2021		1,636,963	\$ 46,194,402	\$	46 104 402	Φ	45,462,075	\$	732,327	2021
W/O Enhancement	2021	11,206,124 10,945,517	1,604,955	\$ 44,425,337	Ф	46,194,402	\$	44,425,337	ф	132,321	202
W Enhancement	2022		1,604,955		\$	45 404 654	Φ	44,425,557			
W/O Enhancement	2022	10,945,517 10,684,909		\$ 45,134,651	Ф	45,134,651	\$	12 200 600			
W Enhancement	2023		1,572,947 1,572,947	\$ 43,388,600 \$ 44,074,900	\$	44.074.000	Φ	43,388,600			
		10,684,909			Ф	44,074,900	•	40.054.000			
W/O Enhancement	2024 2024	10,424,302	1,540,938	\$ 42,351,863	\$	40.045.440	\$	42,351,863			
W Enhancement		10,424,302	1,540,938	\$ 43,015,149	Ф	43,015,149	•	44.045.400			
W/O Enhancement	2025	10,163,694	1,508,930	\$ 41,315,126	_	44.055.000	\$	41,315,126			
W Enhancement	2025	10,163,694	1,508,930	\$ 41,955,398	\$	41,955,398	•	40.070.000			
W/O Enhancement	2026	9,903,087	1,476,922	\$ 40,278,388	_	40 005 047	\$	40,278,388			
W Enhancement	2026	9,903,087	1,476,922	\$ 40,895,647	\$	40,895,647	_				
W/O Enhancement	2027	9,642,479	1,444,914	\$ 39,241,651	_	00 005 000	\$	39,241,651			
W Enhancement	2027	9,642,479	1,444,914	\$ 39,835,896	\$	39,835,896	_				
W/O Enhancement	2028	9,381,872	1,412,905	\$ 38,204,914	_	00 770 : : :	\$	38,204,914			
W Enhancement	2028	9,381,872	1,412,905	\$ 38,776,146	\$	38,776,146		07.400.4==			
W/O Enhancement	2029	9,121,264	1,380,897	\$ 37,168,176			\$	37,168,176			
W Enhancement	2029	9,121,264	1,380,897	\$ 37,716,395	\$	37,716,395	_				
W/O Enhancement	2030	8,860,656	1,348,889	\$ 36,131,439	١.		\$	36,131,439			
W Enhancement	2030	8,860,656	1,348,889	\$ 36,656,644	\$	36,656,644					
W/O Enhancement	2031	8,600,049	1,316,881	\$ 35,094,702	1		\$	35,094,702	1		

No 10	Dedicated Facility F	Project 2014		No 10	Pedicated Facility I	Project 2014	No 10	Dedicated Facility	Project 2014		No 10	Dedicated Facility	Project 201	4	No 10	Dedicated Facility F
No 14.6387% 0.146386756 12,707,126 1,270,713 2	may be weighted			No 0.146386756 0.146386756 8,944,044 894,404 12	may be weighted	average of small pro	140,459	6 may be weighted	-		16,960	may be weighted may be weighted			1,254	may be weighted a may be weighted a
Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending Reve	ue Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.
12,707,126 12,707,126 11,648,199 11,648,199 10,377,486 9,106,774 7,836,061 7,836,061 6,565,348 6,565,348 6,565,348 6,294,636 4,023,923 2,753,211 1,482,498 1,482,498 211,785 211,785	1,058,927 1,270,713	11,648,199 11,648,199 10,377,486 10,377,486 10,377,486 9,106,774 7,836,061 7,836,061 6,565,348 5,294,636 4,023,923 4,023,923 4,023,923 4,023,923 1,753,211 1,482,498 1,1785 211,785 0 0	2,479,879 2,479,879 2,789,839 2,789,839 2,603,824 2,417,808 2,231,793 2,231,793 2,045,777 2,045,777 1,673,746 1,487,731 1,487,731 1,487,731 1,301,715 211,785 211,785	8,944,044 8,944,044 8,944,044 8,049,640 7,155,235 6,260,831 6,260,831 6,260,831 6,260,831 2,632,13 3,577,618 2,683,213 1,788,809 1,788,809 1,788,809 1,88,809	894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404 894,404	8,944,044 8,944,044 8,049,640 2,072 7,155,235 1,941 6,260,831 1,810 5,366,426 1,679 5,366,426 1,679 4,472,022 1,549 4,472,022 1,549 4,472,021 1,549 4,472,022 1,549 1,478,83,213 1,287 1,788,809 1,156 894,404 1,025 894,404 1,025 894,404 1,025 894,404 (0) 894	765 1,392,8818 1,252,422 336 1,252,422 307 1,111,96 307 971,505 3078 9	11,705 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459 140,459	1,392,881 1,392,881 1,252,422 1,252,422 1,111,964 971,505 831,047 831,047 831,047 690,588 690,588 550,129 409,671 269,212 128,754 128,754 (0)	28,696 28,696 323,797 303,235 303,235 282,674 262,113 241,552 220,990 200,429 200,429 200,429 179,868 179,868 179,868 179,868 179,868 179,868 179,868	169,603 169,603 169,603 152,643 135,682 118,722 101,762 84,802 67,841 50,881 50,881 50,881 50,881 50,881 50,881	16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960 16,960	169,603 169,603 152,643 152,643 135,682 118,722 101,762 84,802 67,841 50,881 50,881 33,921 33,921 33,921 16,960	39,305 39,305 36,822 34,340 31,857 31,857 29,374 26,891 24,409 21,926 21,926 21,926 19,443 19,443 16,960	12,538 12,538 11,493 10,239 10,239 10,239 8,985 8,985 7,732 6,478 6,478 5,224 3,970 2,717 2,717 2,717 1,463 1,463 1,463 209 209	1,045 1,045 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254 1,254

W Enhancement	2031	8,600,049	1,316,881	\$ 35,596,893	\$	35,596,893		
W/O Enhancement	2032	8,339,441	1,284,872	\$ 34,057,965	١.		\$	34,057,965
W Enhancement	2032	8,339,441	1,284,872	\$ 34,537,142	\$	34,537,142		
W/O Enhancement	2033	8,078,834	1,252,864	\$ 33,021,227	١.		\$	33,021,227
W Enhancement	2033	8,078,834	1,252,864	\$ 33,477,391	\$	33,477,391	_	
W/O Enhancement	2034	7,818,226	1,220,856	\$ 31,984,490	_		\$	31,984,490
W Enhancement	2034	7,818,226	1,220,856	\$ 32,417,640	\$	32,417,640	_	
W/O Enhancement	2035	7,557,619	1,188,847	\$ 30,947,753	_		\$	30,947,753
W Enhancement	2035	7,557,619	1,188,847	\$ 31,357,889	\$	31,357,889		00 044 040
W/O Enhancement	2036	7,297,011	1,156,839	\$ 29,911,016	Φ.	20 200 420	\$	29,911,016
W Enhancement W/O Enhancement	2036 2037	7,297,011 7.036.404	1,156,839 1,124,831	\$ 30,298,139 \$ 28.874.278	\$	30,298,139	\$	28,874,278
W Enhancement	2037	7,036,404	1,124,831	\$ 29,238,388	\$	29,238,388	Ф	20,074,276
W/O Enhancement	2038	6,775,796	1,092,823	\$ 27,837,541	Ψ	29,230,300	\$	27,837,541
W Enhancement	2038	6,775,796	1,092,823	\$ 28,178,637	\$	28,178,637	Ψ	27,037,341
W/O Enhancement	2039	6,515,189	1,060,814	\$ 26,800,804	Ψ	20,170,037	\$	26,800,804
W Enhancement	2039	6,515,189	1,060,814	\$ 27,118,886	\$	27,118,886	Ψ	20,000,004
W/O Enhancement	2040	6,254,581	1,028,806	\$ 25,764,067	Ψ	27,110,000	\$	25,764,067
W Enhancement	2040	6,254,581	1,028,806	\$ 26,059,135	\$	26,059,135	Ψ	20,704,007
W/O Enhancement	2041	5,993,973	996,798	\$ 24,727,329	Ψ	20,000,100	\$	24,727,329
W Enhancement	2041	5,993,973	996,798	\$ 24,999,384	\$	24,999,384	Ψ	24,121,020
W/O Enhancement	2042	5,733,366	964,790	\$ 23,690,592	Ψ.	2 1,000,00 1	\$	23,690,592
W Enhancement	2042	5,733,366	964,790	\$ 23,939,633	\$	23,939,633	•	20,000,002
W/O Enhancement	2043	5,472,758	932,781	\$ 22,653,855	Ψ.	20,000,000	\$	22,653,855
W Enhancement	2043	5,472,758	932,781	\$ 22,879,882	\$	22,879,882	*	,_,_,_,
W/O Enhancement	2044	5,212,151	900,773	\$ 21,617,118	1	,_,_	\$	21,617,118
W Enhancement	2044	5,212,151	900,773	\$ 21,820,132	\$	21,820,132	*	
W/O Enhancement	2045	4,951,543	868,765	\$ 20,580,380	ı .	,	\$	20,580,380
W Enhancement	2045	4,951,543	868,765	\$ 20,760,381	\$	20,760,381		
W/O Enhancement	2046	4,690,936	836,756	\$ 19,543,643	1		\$	19,543,643
W Enhancement	2046	4,690,936	836,756	\$ 19,700,630	\$	19,700,630		
W/O Enhancement	2047	4,430,328	804,748	\$ 18,506,906			\$	18,506,906
W Enhancement	2047	4,430,328	804,748	\$ 18,640,879	\$	18,640,879		
W/O Enhancement	2048	4,169,721	772,740	\$ 17,470,168			\$	17,470,168
W Enhancement	2048	4,169,721	772,740	\$ 17,581,128	\$	17,581,128		
W/O Enhancement	2049	3,909,113	740,732	\$ 16,433,431			\$	16,433,431
W Enhancement	2049	3,909,113	740,732	\$ 16,521,377	\$	16,521,377		
W/O Enhancement	2050	3,648,506	708,723	\$ 15,396,694			\$	15,396,694
W Enhancement	2050	3,648,506	708,723	\$ 15,461,626	\$	15,461,626		
W/O Enhancement	2051	3,387,898	676,715	\$ 14,292,980			\$	14,292,980
W Enhancement	2051	3,387,898	676,715	\$ 14,335,390	\$	14,335,390		
W/O Enhancement	2052	3,127,291	644,707	\$ 12,873,496	١.		\$	12,873,496
W Enhancement	2052	3,127,291	644,707	\$ 12,896,265	\$	12,896,265		
W/O Enhancement	2053	2,866,683	612,699	\$ 11,394,658			\$	11,394,658
W Enhancement	2053	2,866,683	612,699	\$ 11,401,504	\$	11,401,504		
W/O Enhancement	2054	2,606,075	580,690	\$ 9,244,302	١.		\$	9,244,302
W Enhancement	2054	2,606,075	580,690	\$ 9,244,397	\$	9,244,397		
W/O Enhancement	2055	2,345,468	548,682	\$ 7,231,898	١.		\$	7,231,898
W Enhancement	2055	2,345,468	548,682	\$ 7,231,898	\$	7,231,898	_	
W/O Enhancement	2056	2,084,860	516,674	\$ 6,537,623	١.		\$	6,537,623
W Enhancement	2056	2,084,860	516,674	\$ 6,537,623	\$	6,537,623	_	
W/O Enhancement	2057	1,824,253	484,665	\$ 6,008,909	_		\$	6,008,909
W Enhancement	2057	1,824,253	484,665	\$ 6,008,909	\$	6,008,909	_	
W/O Enhancement	2058	1,563,645	452,657	\$ 5,483,286		F 400 000	\$	5,483,286
W Enhancement	2058	1,563,645	452,657	\$ 5,483,286	\$	5,483,286	•	4.057.000
W/O Enhancement	2059	1,303,038	420,649	\$ 4,957,663	\$	4.057.000	\$	4,957,663
W Enhancement	2059 2060	1,303,038	420,649	\$ 4,957,663 \$ 3,883,490	Ф	4,957,663	•	2 002 400
W/O Enhancement		1,042,430	388,641		Φ.	2 002 400	\$	3,883,490
W Enhancement	2060	1,042,430	388,641	\$ 3,883,490	\$	3,883,490	\$	750.007
W/O Enhancement W Enhancement	2061 2061	781,823	356,632	\$ 753,667	Φ.	750.007	Ф	753,667
W/O Enhancement	2061	781,823 521,215	356,632 324,624	\$ 753,667 \$ 560,748	\$	753,667	\$	560,748
W Enhancement	2062	521,215	324,624	\$ 560,748	\$	560,748	Φ	300,748
W/O Enhancement	2062	260,608	324,624 292,616	\$ 500,748	Φ	300,748	\$	503,011
W Enhancement	2063	260,608	292,616	\$ 503,011	\$	503,011	Ψ	303,011
W/O Enhancement	2064	260,608	260,608	\$ 347,044	Φ	303,011	\$	347,044
W Enhancement	2064	0	260,608	\$ 347,044	\$	347,044	Ψ	047,044
	2004		200,000	\$ 547,044	Ψ	547,544		

NOTES:

To accomodate varying in-service dates for different [

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned I line 152 of Attachment I+2A ("the Gross Re I+2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility chart

Revenue requirements associated with abar accordance with existing PJM cost assignm

Attachment 6B BG&E

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5

The rest of transmission																								
Details Schedule 12 Life CIAC ROE Incentive (Basis Poi	(Yes or No)	'roject 2015	No 10 No	Dedicated Facility	Project 2015		No 10 No	edicated Facility	y Project 2015		No 10 No	Dedicated Facility	Project 2015		No 10 No	Dedicated Facilit	ty Project 2015		No 10 No	edicated Facility	Project 2015		No 10 No	Dedicated Facil
FCR WO Incentive FCR for This Project Investment Annual Depreciation Exp In Service Month (1-12)	,	rerage of small projects	4,033,260	may be weighted a			53,053	nay be weighted a	-		(53,907)	may be weighted a	- '		3,327,523	may be weighted may be weighted	=		49,786	may be weighted			175,606	may be weigh
W/O Enhancement W Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W/O Enhancement W Enhancement W Enhancement W Enhancement W/O En	Invest Yr	11,493 2,447 11,493 2,447 11,493 2,447 10,239 2,753 10,239 2,753 8,985 2,569 8,985 2,569 7,732 2,386 6,478 2,202 6,478 2,202 6,478 2,202 5,224 2,019 3,970 1,835 3,970 1,835 3,970 1,835 2,717 1,651 2,717 1,651 1,463 1,468 1,463 1,468 1,463 1,468 1,463 1,468 209 1,284 209 1,284 209 209	40,332,600 40,332,600 37,307,655 37,307,655 33,274,395 29,241,135 29,241,135 25,207,875 21,174,615 21,174,615 21,174,615 31,108,095 9,074,835 9,074,835 5,041,575 5,041,575	3,024,945 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260 4,033,260	(0)	7,120,955 7,120,955 8,904,191 8,313,775 7,723,359 7,723,359 7,723,359 7,132,943 6,542,527 6,542,547 6,542,	530,533 530,533 530,533 508,428 508,428 455,375 402,321 402,321 349,268 349,268 296,214 296,214 293,161 190,108 190,108 190,108 137,054 137,054 137,054 137,054 137,054 137,054 137,054	22,106 22,106 22,106 63,053 53,053	508,428 508,428 456,375 455,375 402,321 402,321 402,321 402,321 402,321 402,321 402,321 402,321 402,321 403,161 190,108 137,054 137,05	53,117 53,117 119,714 119,714 111,948 111,948 104,182 104,182 104,182 96,415 88,649 80,883 73,116 73,116 65,350 65,350 65,350 65,350 47,584 30,948 30,948	(539,067) (539,067) (516,6006) (516,6006) (462,699) (408,792) (354,886) (300,979) (247,072) (247,072) (193,166) (193,166) (193,166) (193,259) (85,352) (85,352) (85,352) (31,446)	(22,461) (22,461) (22,461) (53,907)	(516,606) (516,606) (462,699) (462,699) (408,792) (408,792) (354,886) (354,886) (300,979) (247,072) (193,166) (133,166) (139,259) (139,259) (139,259) (139,259) (31,446) (31,446) (0) (0)	(53,971) (53,971) (121,640) (121,640) (113,748) (105,857) (105,857) (90,075) (90,075) (92,184) (74,292) (74,292) (74,292) (74,292) (66,401) (68,401) (58,510) (31,446) (31,446)	33,275,228 33,275,228 33,275,228 32,720,640 29,393,118 29,393,118 29,393,118 29,393,118 21,410,549 16,083,027 1775,5,504 12,775,504 12,775,504 12,775,504 12,775,504 12,775,504 12,775,504	554,587 554,587 554,587 3,327,523	32,720,640 32,720,640 32,720,640 29,393,118 29,393,118 20,065,595 26,065,595 27,738,072 22,738,072 22,738,072 12,755,504 12,755,504 12,755,504 12,755,504 12,755,504 12,772,936 2,772,936 2,772,936 0 0	1,352,899 1,352,899 7,630,286 7,630,286 7,630,286 7,143,181 7,143,181 7,143,181 7,143,181 7,143,181 7,143,181 7,1654 4,707,654 4,707,654 4,707,654 4,220,549 4,220,549 4,220,549 4,2772,936	497,856 497,856 493,707 493,707 443,921 443,921 394,136 394,136 344,350 294,565 224,779 244,779 194,994 194,994 194,994 145,208 145,208 145,208 95,422 95,422 45,637	4,149 4,149 49,786	493,707 493,707 443,921 443,921 4394,136 394,136 394,4350 294,565 294,565 244,779 194,994 145,208 145,208 145,208 15,422 15,637	10,171 10,171 114,770 114,770 107,482 100,194 100,194 92,906 85,618 78,330 78,330 78,330 78,330 78,330 78,330 78,330 78,330 71,042 71,042 71,042 71,042 74,63,754 63,754 63,754 63,754 63,754 63,754 63,754 63,754 63,754 63,754 63,754	1,756,062 1,756,062 1,668,259 1,668,259 1,682,653 1,492,653 1,317,046 1,141,440 965,834 990,228 790,228 614,622 614,622 439,015 263,409 87,803 87,803	87,803 87,803 87,803 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606 175,606

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W Enhancement	2031					
W/O Enhancement	2032					
W Enhancement	2032					
W/O Enhancement	2033					
W Enhancement	2033					
W/O Enhancement W Enhancement	2034 2034					
W/O Enhancement						
W Enhancement	2035 2035					
W/O Enhancement	2036					
W Enhancement	2036					
W/O Enhancement	2036					
W Enhancement	2037					
W/O Enhancement	2038					
W Enhancement	2038					
W/O Enhancement	2039					
W Enhancement	2039					
W/O Enhancement	2040					
W Enhancement	2040					
W/O Enhancement	2041					
W Enhancement	2041					
W/O Enhancement	2042					
W Enhancement	2042	1				
W/O Enhancement	2043	1				
W Enhancement	2043					
W/O Enhancement	2044					
W Enhancement	2044					
W/O Enhancement	2045					
W Enhancement	2045					
W/O Enhancement	2046					
W Enhancement	2046					
W/O Enhancement	2047					
W Enhancement	2047					
W/O Enhancement	2048					
W Enhancement	2048					
W/O Enhancement	2049					
W Enhancement W/O Enhancement	2049 2050					
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W Enhancement	2051					
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W Enhancement	2054					
W/O Enhancement	2055					
W Enhancement	2055	1				
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W Enhancement	2060					
W/O Enhancement	2061					
W Enhancement W/O Enhancement	2061					
W/O Enhancement W Enhancement	2062 2062					
W/O Enhancement	2062					
W Enhancement	2063					
W/O Enhancement	2063					
W Enhancement	2064	1				
	2004					
NOTES:		<u> </u>				

To accomodate varying in-service dates for different (

Lives shown above are illustrative only
The Dedicated Facility Project revenue requ
The revenue requirement associated with the
This same revenue requirement is in turn cr In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned the line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abar accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

The rest of transmission	Trute buse gets																							1	
Details	04	ity Project 2016	i		Dedicated Facilit	ty Project 2017			edicated Facility	Project 2018			dicated Facility	y Project 2019			dicated Facilit	y Project 2019			edicated Facili	ty Project 2020	1		
Schedule 12	(Yes or No)			No 10				No 10				No 10				No 10				No 10					
CIAC	(Yes or No)			No				No				No				No				No					N
ROE Incentive (Basis Poir	nts)																								
FCR W/O Incentive FCR for This Project				0.146386756 0.146386756				0.146386756 0.146386756				0.146386756 0.146386756				0.146386756 0.146386756				0.146386756 0.146386756					
Investment		ed average of si	mall projects		may be weighted	d average of sm	all projects		may be weighted	average of sma	all projects		may be weighte	d average of sm	nall projects		may be weighte	d average of sn	nall projects		may be weighte	ed average of sr	nall projects		,
Annual Depreciation Exp		-		3,686,809	-	-		8,028,048	-	-		(53,183)	-	-		129,756	-	-		440,096	-	=			
In Service Month (1-12)		ed average of si	mall projects	5	may be weighted	d average of sm	all projects	8 1	may be weighted	average of sma	all projects	1 n	may be weighte	d average of sm	nall projects	4 1	may be weighte	d average of sn	nall projects	1 1	may be weighte	ed average of sr	mall projects		
W/O F . L	Invest Yr	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning I	Depr. or Amort.	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue		Begin
W/O Enhancement W Enhancement	2004 2004																								
W/O Enhancement	2005																								
W Enhancement	2005																								
W/O Enhancement	2006																								
W Enhancement W/O Enhancement	2006 2007																								
W Enhancement	2007																								
W/O Enhancement	2008																								
W Enhancement	2008																								
W/O Enhancement	2009																								
W Enhancement	2009																								
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W Enhancement W/O Enhancement	2010 2011																								
W Enhancement	2011																								
W/O Enhancement	2012																								
W Enhancement	2012																								
W/O Enhancement	2013																								
W Enhancement	2013																								
W/O Enhancement W Enhancement	2014 2014																								
W/O Enhancement	2014																								
W Enhancement	2015																								
W/O Enhancement	2016	1,668,259	209,909																						
W Enhancement	2016	1,668,259	209,909																						
W/O Enhancement	2017	1,492,653	394,111	36,868,091	2,150,639	34,717,452	5,115,241																		
W Enhancement W/O Enhancement	2017 2018	1,492,653	394,111 368,404	36,868,091 34,717,452	2,150,639 3,686,809	34,717,452 31,030,643	5,115,241 8,229,284	80,280,477	2,676,016	77,604,461	6,462,771														
W Enhancement	2018	1,317,046 1,317,046	368,404	34,717,452	3,686,809	31,030,643	8,229,284	80,280,477	2,676,016	77,604,461	6.462,771														
W/O Enhancement	2019	1,141,440	342.698	31,030,643	3,686,809	27.343.834	7,689,584	77.604.461	8.028.048	69.576.413	18.213.113	(531.831)	(48,751)	(483.080)	(113,575)	1.297.564	86,504	1.211.060	204.693						
W Enhancement	2019	1,141,440	342,698	31,030,643	3,686,809	27,343,834	7,689,584	77,604,461	8,028,048	69,576,413	18,213,113	(531,831)	(48,751)	(483,080)	(113,575)	1,297,564	86,504	1,211,060	204,693						
W/O Enhancement	2020	965,834	316,992	27,343,834	3,686,809	23,657,025	7,149,884	69,576,413	8,028,048	61,548,365	17,037,913	(483,080)	(53,183)	(429,897)	(116,114)	1,211,060	129,756	1,081,303	288,045	4,400,963	403,422	3,997,541	988,609		
W Enhancement	2020	965,834	316,992	27,343,834	3,686,809	23,657,025	7,149,884	69,576,413	8,028,048	61,548,365	17,037,913	(483,080)	(53,183)	(429,897)	(116,114)	1,211,060	129,756	1,081,303	288,045	4,400,963	403,422	3,997,541	988,609		. [
W/O Enhancement	2021	790,228	291,285	23,657,025	3,686,809	19,970,216	6,610,184	61,548,365	8,028,048	53,520,318	15,862,713	(429,897)	(53,183)	(376,714)	(108,329)	1,081,303	129,756	951,547	269,050	3,997,541	440,096	3,557,445	960,859	38,297,273	
W Enhancement W/O Enhancement	2021 2022	790,228 614,622	291,285 265,579	23,657,025 19,970,216	3,686,809 3,686,809	19,970,216 16,283,407	6,610,184 6,070,484	61,548,365 53,520,318	8,028,048 8,028,048	53,520,318 45,492,270	15,862,713 14,687,513	(429,897) (376,714)	(53,183) (53,183)	(376,714) (323,531)	(108,329) (100,544)	1,081,303 951,547	129,756 129,756	951,547 821,791	269,050 250,056	3,997,541 3,557,445	440,096 440,096	3,557,445 3,117,349	960,859 896,435		1
W Enhancement	2022	614,622	265,579	19,970,216	3,686,809	16.283.407	6.070,484	53,520,318	8.028.048	45,492,270	14,687,513	(376,714)	(53,183)	(323,531)	(100,544)	951,547	129,756	821,791	250,056	3,557,445	440.096	3,117,349	896,435		
W/O Enhancement	2023	439,015	239,872	16,283,407	3,686,809	12,596,598	5,530,784	45,492,270	8,028,048	37,464,222	13,512,314	(323,531)	(53,183)	(270,347)	(92,758)	821,791	129,756	692,034	231,061	3,117,349	440,096	2,677,252	832,011		
W Enhancement	2023	439,015	239,872	16,283,407	3,686,809	12,596,598	5,530,784	45,492,270	8,028,048	37,464,222	13,512,314	(323,531)	(53,183)	(270,347)	(92,758)	821,791	129,756	692,034	231,061	3,117,349	440,096	2,677,252	832,011		1
W/O Enhancement	2024	263,409	214,166	12,596,598	3,686,809	8,909,789	4,991,084	37,464,222	8,028,048	29,436,175	12,337,114	(270,347)	(53,183)	(217,164)	(84,973)	692,034	129,756	562,278	212,066	2,677,252	440,096	2,237,156	767,586		1
W Enhancement	2024	263,409	214,166	12,596,598	3,686,809	8,909,789	4,991,084	37,464,222	8,028,048	29,436,175	12,337,114	(270,347)	(53,183)	(217,164)	(84,973)	692,034	129,756	562,278	212,066	2,677,252	440,096	2,237,156	767,586		
W/O Enhancement	2025	87,803	188,459	8,909,789	3,686,809	5,222,980	4,451,384	29,436,175	8,028,048	21,408,127	11,161,914	(217,164)	(53,183)	(163,981)	(77,188)	562,278	129,756	432,521	193,072	2,237,156	440,096	1,797,060	703,162		1
W Enhancement W/O Enhancement	2025 2026	87,803 0	188,459 87,803	8,909,789 5,222,980	3,686,809 3,686,809	5,222,980 1,536,170	4,451,384 3,911,684	29,436,175 21,408,127	8,028,048 8,028,048	21,408,127 13,380,079	11,161,914 9.986,714	(217,164) (163,981)	(53,183) (53,183)	(163,981) (110,798)	(77,188) (69,402)	562,278 432,521	129,756 129,756	432,521 302,765	193,072 174,077	2,237,156 1,797,060	440,096 440,096	1,797,060 1,356,964	703,162 638,738		
W Enhancement	2026	0	87,803	5,222,980	3,686,809	1,536,170	3,911,684	21,408,127	8,028,048	13,380,079	9,986,714	(163,981)	(53,183)	(110,798)	(69,402)	432,521	129,756	302,765	174,077	1,797,060	440,096	1,356,964	638,738		
W/O Enhancement	2027	I	5.,500	1,536,170	1,536,170	0	1,536,170	13,380,079	8,028,048	5,352,032	8,811,514	(110,798)	(53,183)	(57,615)	(61,617)	302,765	129,756	173,009	155,083	1,356,964	440,096	916,867	574,314		
W Enhancement	2027			1,536,170	1,536,170	0	1,536,170	13,380,079	8,028,048	5,352,032	8,811,514	(110,798)	(53,183)	(57,615)	(61,617)	302,765	129,756	173,009	155,083	1,356,964	440,096	916,867	574,314		1
W/O Enhancement	2028							5,352,032	5,352,032	-	5,352,032	(57,615)	(53,183)	(4,432)	(53,832)	173,009	129,756	43,252	136,088	916,867	440,096	476,771	509,889		1
W Enhancement	2028							5,352,032	5,352,032	-	5,352,032	(57,615)	(53,183)	(4,432)	(53,832)	173,009	129,756	43,252	136,088	916,867	440,096	476,771	509,889		1
W/O Enhancement	2029 2029											(4,432)	(4,432)	(0) (0)	(4,432) (4,432)	43,252	43,252	-	43,252 43,252	476,771	440,096 440,096	36,675	445,465 445,465		1
W Enhancement W/O Enhancement	2029											(4,432)	(4,432)	(0)	(4,432)	43,252	43,252	-	43,252	476,771 36.675	36,675	36,675 0	445,465 36,675		1
W Enhancement	2030											ĺ								36,675	36,675	0	36,675		1
W/O Enhancement	2031											ĺ								,0	,	ŭ	22,310		1
	•	-		•				•				•							,	-				•	-

Dedica	ted Facility Proje
No	
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Beginning	Depr. Or Amort

Description										
AD SECTION AD	W Enhancement	2031	Ī	Í	1	I	1	Ī		
A CENTRAL CONTROL CONT	W/O Enhancement									
Mail Content	W Enhancement									
A Transmer A T	W/O Enhancement									
Compared	W Enhancement	2033								
100 100	W/O Enhancement									
Of Enterprised	W Enhancement									
0-07 Elements 0-	W/O Enhancement	2035								
On Education of the Search of	W Enhancement									
OCT Control Contro	W Enhancement									
No Especiation (Comparison of Comparison of	W/O Enhancement									
Work Compared Work Wor	W Enhancement	2037								
200 200										
Victors 2005										
Top Changement 200										
Vic. Entracement 200	W Enhancement	2039								
Value Valu	W/O Enhancement									
\(\lambda \) \(\text{instantaneous} \) \(\tex										
WO Find comment Wo Find Co										
NO Fisherament Sick	W/O Enhancement	2042								
Wildersched 2004	W Enhancement	2042			1					
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W. First Comment 2046 W. First Comment 2046 W. First Comment 2046 W. First Comment 2046 W. First Comment 2047 W. First Comment 2047 W. First Comment 2047 W. First Comment 2047 W. First Comment 2048 W. First Comment	W Enhancement									
WO Definement	W Enhancement	2044								
We Financement Wo Climbrowners	W/O Enhancement									
W. Embacroment W. Combacroment W. Combacro										
W/O Effortsceneral 2016 W Ethorisement 2016 W Ethoriseme	W/O Enhancement									
W. Entancement 2016	W Enhancement	2046								
W.O. Entrancement 2048 W.Embracement 2049 W.Embracement 2040 W.Embracement 2050 W.Embracement 2050 W.Embracement 2050 W.Embracement 2050 W.Embracement 2050 W.Embracement 2050 W.O. Embracement 2050 W.O. Embracement 2050 W.O. Embracement 2050 W.Embracement 2050 W.Embra										
W Enhancement 2049 W Chancement 2050 W Chancement 2050 W Chancement 2050 W Chancement 2051 W Chancement 2051 W Chancement 2052 W Enhancement 2052 W Enhancement 2052 W Enhancement 2054 W Chancement 2054 W Enhancement 2055 W Enhancement 2056 W Enhancement 2056 W Chancement 2056 W Chancement 2056 W Enhancement 2056 W E										
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To accomodate varying in-service dates for different j

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross ReH-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Revenue requirements associated with abai accordance with existing PJM cost assignm

FCR if not a CIAC

Formula Line
159
166

FCR if a CIAC

D 160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

Details Cabadula 42	(Ven es N:)	t - Abandon	ment Costs	MAI	PP Project - Aband	onment Cos	ts	Baselir	ne Upgrade b1254 -	Abandonmen	t Costs
Schedule 12	(Yes or No)										
Life	(V== == N!-)			1				1			
CIAC	(Yes or No)			No				No			
ROE Incentive (Basis Points)							_			
FCR W/O Incentive		d Plant Carrying			see Att. 5, Abandoned			0	see Att. 5, Abandoned F		
FCR for This Project		d Plant Carrying	Charge		see Att. 5, Abandoned	Plant Carrying C	Charge	0	see Att. 5, Abandoned F	Plant Carrying Ch	arge
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In Service Month (1-12)				-				-			
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		2004		

NOTES:

To accomodate varying in-service dates for different ;

Lives shown above are illustrative only
The Dedicated Facility Project revenue requ
The revenue requirement associated with th
This same revenue requirement is in turn cr In this way BGE's wholesale transmission co

In the event the facilities associated witl
The Dedicated Facility Project. Abandonme
asset as it pertains to the directly assigned I
line 152 of Attachment H-2A ("the Gross Re
H-2A ("Revenue Credits") such that abando
Revenue Requirement"). In this way BGE's
related to the directly assigned facility charg

Revenue requirements associated with abar accordance with existing PJM cost assignm

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	100	Long Term Interest Less LTD Interest on Securitization Bonds	-	
	111	Capitalization Less LTD on Securitization Bonds	-	
		Calculation of the above Securitization Adjustments		

Attachment 9 Rate Base Worksheet Baltimore Gas and Electric

	(Note G)	Gi	ross Plant In Service			Accumulated Depreciation		Accumulat	ted Amortization		Net Plant In Service	
Line No		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
NO	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	General & Intaligible	Common
	Attachment H-2A, Line No:	19	23	24	30	31	12	10	(1)	W)	(K)	(1)
	Attachment 11-2A, Elite 140.	19	23	27	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for	207.99.g minus 207.98.g for	Electric Only, Form No 1.	included in 219.25.c for end		Electric Only, Form No 1,		Electric Only, Form No 1, page 356			
			end of year, records for other		of year and records for other	219.28.c for end of year,	page 356 for end of year,	200.21c for end of year.	for end of year, records for other			Col. (d) - Col. (g) - Col.
		(Note E)	months	records for other months	months (Note E)	records for other months	records for other months	records for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	(i)
1	December Prior Year	2,024,243,558	266,829,817	804,669,143	474,049,909	21,616,967	262,401,056	55,505,365	-	1,550,193,649		542,268,088
2	January	2,028,880,419	269,093,355	806,358,421	478,996,435	23,048,531	267,250,146	55,959,440	_	1,549,883,983	190,085,384	539,108,275
3	February	2,033,187,921	271,926,339	816,574,814	483,952,330	24,480,096	271,970,696	56,413,515	-	1,549,235,591	191,032,727	544,604,119
4	March	2.043.569.323	273,729,863	836,579,227	488,922,339	25,911,661	276,794,384	56,866,167	-	1,554,646,984		559,784,843
5	April	2,050,279,410	276,629,440	844,187,706	493,908,479	27,343,225	281,678,999	57,318,818	_	1,556,370,931	191,967,396	562,508,707
6	May	2,081,048,926	279,092,207	857,916,018	498,927,156	28,774,790	286,615,041	57,696,416	_	1,582,121,770	192,621,001	571,300,977
7	June	2,160,355,886	281,509,599	880,676,812	504,037,077	30,206,355	291,684,337	58,065,880	_	1,656,318,809		588,992,476
8	July	2,175,903,176	283,226,043	893,494,612	509,225,918	31,637,919	296,901,017	58,431,640	-	1,666,677,258	193,156,484	596,593,595
9	August	2,179,768,768	285,517,192	897,994,152	514,432,456	33,069,484	302,165,346	58,797,401	-	1,665,336,312	193,650,307	595,828,806
10	September	2,185,485,819	287,859,687	904,492,222	519,648,581	34,501,049	307,463,806	59,159,649	-	1,665,837,239	194,198,990	597,028,417
	October	2,193,170,703	290,135,570	919,032,949	524,877,360	35,932,613	312,854,643	59,521,897	=	1,668,293,343	194,681,060	606,178,306
12	November	2,198,898,926	291,711,177	921,857,996	530,118,758	37,364,178	318,315,050	59,884,145	-	1,668,780,168	194,462,854	603,542,947
	December	2,276,876,847	293,308,175	948,034,329	535,429,604	38,795,743	323,772,029	60,240,739		1,741,447,243	194,271,693	624,262,301
	Average of the 13 Monthly Balances (Attachment 9A)	2,125,513,053	280,812,959	871,682,185	504,348,185	30,206,355	292,297,427	57,989,313	-	1,621,164,868	192,617,291	579,384,758
	Less Merger Cost to Achieve (Attachment 10)		-	2,541,334	-		1,819,352		_		-	721,982
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,125,513,053	280,812,959	869,140,851	504,348,185	30,206,355	290,478,075	57,989,313		1,621,164,868	192,617,291	578,662,776

Line N	Month	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments						
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-2A, Line No:		28	50	47	45		44(a)				
				227. 8. c + 227.5.c (see Att								
					(227.16.c * Labor Ratio) for							
			214 for end of year, records for		end of year, records for other							
		(Note B)	other months	months	months	(Note F)	(Note A)	(Note H)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		- 1,003,037			44,975,331	-	1,187,001				
	January		- 1,003,037		-	48,882,684	-	1,137,542				
	February		- 1,003,037		-	45,196,496	-	1,088,084				
	March		- 1,003,037		-	42,178,544	-	1,038,626				
21	April		- 1,003,037		-	39,061,495	-	989,167				
	May		- 1,003,037		-	36,040,151	-	939,709				
	June		- 1,003,037		-	32,765,623	-	890,251				
	July		- 1,003,037		-	29,517,960	-	840,792				
	August		- 1,003,037			31,705,198	-	791,334				
	September		- 1,003,037		-	31,249,552	-	741,876				
	October		- 1,003,037	3,774,079	-	30,741,618	-	692,417				
	November		- 1,003,037	3,729,054	-	30,215,519	-	642,959				
	December		- 1,003,037			29,752,163	-	593,500				
30	Average of the 13 Monthly Balances (Note D)		1,003,037	3,514,235	-	36,329,410	<u> </u>	890,251				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Adallates using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 F rom Attachment 5 for the end of year balance and records for other months.

 In the true-up calculation, actual monthly balance records are used.

 H Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

(Note A)		_	Gross Pla	ant In Service					Asset Retires	ent Obligations				Gres	s Plant in Service Less Proje	ected Asset Retirement Oblig	gations	
				Distribution Specific	Transmission Specific					Distribution Specific	Transmission Specific					Distribution Specific	Transmission Specific	
Month	Total Plant in Service	Transmission	General & Intangible	Software	Software	Common	Total Plant in Service	Transmission	General & Intangible	Software	Software	Common	Total Plant in Service	Transmission	General & Intangible	Software	Software	Common
(a) ttachment H-2A, Line No:	(b)	(c)	(d)	(e)	(f) 19	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q) 23	(r) 23	(s)
tellinent H-2A, Line No.					19								0			23	23	
							207.57.g. + 207.74.g. +											
							207.83.g. + 207.98.g.											
							Projected monthly balances											
	p207.104.g. Projected	207.58.g. Projected monthly	1					207.57.g. Projected										
	monthly balances that are the amounts expected to be						expected to be included in 207.57.g. + 207.74.g. +											
			d 207.99.g. plus 205.5.g. for	Distribution specific	Transmission specific	Electric Only, Form No. 1	207.83.g. + 207.98.g. for			Distribution specific	Transmission specific	Electric Only, Form No 1.						
				software recorded in	software recorded in		end of year and records for		207.98.g. for end of year.	software recorded in	software recorded in	page 356 for end of year.						
	other months	other months	other months	Account 303	Account 303	records for other months	other months	other months	records for other months	Account 303	Account 303	records for other months	Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (i)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (
mber Prior Year	8,799,031,528				12,417,533	806,569,281	1,053,515		- 1,053,515			1,900,138	8,797,978,013	2,024,243,558	266,829,817	34,915,671	12,417,533	
iry	8,819,312,016					808,224,870	1,053,515		1,053,515			1,866,449	8,818,258,501	2,028,880,419	269,093,355	34,915,671	12,418,355	
ary h	8,868,073,328 8,931,079,364					818,437,334 838,441,746	1,053,515 1,053,515		- 1,053,515 - 1,053,515			1,862,519 1,862,519	8,867,019,814 8,930,025,850	2,033,187,921 2,043,569,323	271,926,339 273,729,863	34,915,671 34,915,671	12,418,243 12,418,243	
n	8,963,602,023					838,441,746	1,053,515		- 1,053,515 - 1,053,515			1,862,519	8,930,025,830 8,962,548,508	2,043,369,323	275,729,863	34,915,671	12,418,243	
	9,022,643,818					859,778,537	1,053,515		- 1,053,515			1,862,519	9.021.590.304	2,030,279,410	279,092,207	34,915,671	12,418,243	
	9,131,171,757	7 2,160,355,886	282,563,113	3 34,915,671	12,418,243	882,539,332	1,053,515		1,053,515			1,862,519	9,130,118,243	2,160,355,886	281,509,599	34,915,671	12,418,243	
	9,176,226,467					895,357,132	1,053,515		- 1,053,515			1,862,519	9,175,172,953	2,175,903,176	283,226,043	34,915,671	12,418,243	
	9,202,777,952					899,856,671	1,053,515		1,053,515			1,862,519	9,201,724,437	2,179,768,768	285,517,192	34,915,671	12,418,243	
mber er	9,245,358,684 9,280,442,240					906,354,742 920,895,468	1,053,515 1,053,515		- 1,053,515 - 1,053,515			1,862,519 1,862,519	9,244,305,169 9,279,388,725	2,185,485,819 2,193,170,703	287,859,687 290,135,570	34,915,671 34,915,671	12,418,243 12,418,243	
er nber	9,280,442,240					920,895,468	1,053,515		- 1,053,515 - 1,053,515			1,862,519	9,279,388,723	2,193,170,703	291,711,177	34,915,671	12,418,243	
nber	9,496,075,030					949,896,849	1,053,515		1,053,515			1,862,519		2,276,876,847	293,308,175	34,915,671	12,418,243	
Average of the 13 Monthly Balances	s 9,095,346,361	2,125,513,053	281,866,473	3 34,915,671	12,418,197	873,547,900	1,053,515		1,053,515			1,865,715	9,094,292,846	2,125,513,053	280,812,959	34,915,671	12,418,197	
				Accumulated Depre-	ciation & Amortization Distribution Specific							Asset Retiren	nent Obligations					
Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Software Amort.	Transmission Specific Software Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Distribution Specific Software Amort.	Transmission Specific Software Amort.	Common Depr.	Common Amort.		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(g)		
hment H-2A, Line No:																		
		219.25.c Projected monthly								219.25.c Projected monthly								
	balances that are the amounts expected to be	balances that are the							balances that are the	balances that are the								
		d included in 210.25 a for and			Distribution enecific	Transmission specific	Electric Only Form No.1	Electric Only, Form No. 1	amounts expected to be included in 219.29 o for one		4		Distribution execific	Transmission enacific	Electric Only, Form No. 1	Electric Only Form No 1		
		d included in 219.25.c for end of year and records for		200.21c for end of year	Distribution specific software recorded in	Transmission specific software recorded in			, included in 219.29.c for en	included in 219.25.c for end		200 21c for end of year	Distribution specific software recorded in	Transmission specific software recorded in		Electric Only, Form No 1, nage 356 for end of year		
			219.28c for end of year,	200.21c for end of year, records for other months	Distribution specific software recorded in Account 303	Transmission specific software recorded in Account 303	Electric Only, Form No 1, page 356 for end of year, records for other months		included in 219.29.c for end of year and records for		d 219.28c for end of year, records for other months	200.21c for end of year, records for other months	Distribution specific software recorded in Account 303	Transmission specific software recorded in Account 303		page 356 for end of year,		
	of year and records for other months 2,967,751,290	of year and records for other months 474,049,909	219.28c for end of year, records for other months 22,550,115	records for other months 5 55,505,365	software recorded in Account 303 23,097,851	software recorded in Account 303 8,590,552	page 356 for end of year, records for other months 260,337,875	page 356 for end of year,	included in 219.29.c for end of year and records for other months	included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 933,148	records for other months	software recorded in	software recorded in	page 356 for end of year, records for other months (2,063,181)	page 356 for end of year, records for other months		
y	of year and records for other months 2,967,751,290 2,987,239,767	of year and records for other months 474,049,909 478,996,435	219.28c for end of year, records for other months 22,550,115 23,980,479	records for other months 5 55,505,365 9 55,959,440	software recorded in Account 303 23,097,851 23,380,071	software recorded in Account 303 8,590,552 8,744,498	page 356 for end of year, records for other months 260,337,875 265,198,341	page 356 for end of year,	included in 219.29.c for end of year and records for other months 933,148	included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 933,148 931,947	records for other months	software recorded in	software recorded in	page 356 for end of year, records for other months (2,063,181) (2,051,805)	page 356 for end of year, records for other months		
y ury	of year and records for other months 2,967,751,290 2,987,239,767 3,006,806,497	of year and records for other months 0 474,049,909 7 478,996,435 7 483,952,330	219.28c for end of year, records for other months 22,550,115 23,980,479 25,410,843	records for other months 5 55,505,365 9 55,959,440 3 56,413,515	software recorded in Account 303 23,097,851 23,380,071 23,662,292	software recorded in Account 303 8,590,552 8,744,498 8,898,443	page 356 for end of year, records for other months 260,337,875 265,198,341 270,011,055	page 356 for end of year,	included in 219.29.c for end of year and records for other months 933,148 931,947 930,747	included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 933,148 931,947 930,747	records for other months	software recorded in	software recorded in	page 356 for end of year, records for other months (2,063,181) (2,051,805) (1,959,640)	page 356 for end of year, records for other months		
,	of year and records for other months 2,967,751,290 2,987,239,767 3,006,806,497 3,026,592,487	of year and records for other months 474,049,909 478,996,435 483,952,330 488,922,339	219.28c for end of year, records for other months 22,550,115 23,980,479 25,410,843 26,841,206	records for other months 5 55,505,365 9 55,959,440 3 56,413,515 6 56,866,167	software recorded in Account 303 23,097,851 23,380,071 23,662,292 23,943,089	software recorded in Account 303 8,590,552 8,744,498 8,898,443 9,052,387	page 356 for end of year, records for other months 260,337,875 265,198,341 270,011,055 274,879,215	page 356 for end of year,	included in 219.29.c for en of year and records for other months - 933,148 - 931,947 - 930,747 - 929,546	included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 933,148 931,947 930,747 929,546	records for other months	software recorded in	software recorded in	page 356 for end of year, records for other months (2,063,181) (2,051,805) (1,959,640) (1,915,169)	page 356 for end of year, records for other months		
,	of year and records for other months 2,967,751,290 2,987,239,767 3,006,806,497 3,026,592,487 3,046,554,775	of year and records for other months 0 474,049,909 7 478,996,435 7 488,922,330 7 488,922,339 6 493,908,479	219.28c for end of year, records for other months 22,550,115 23,980,479 25,410,843 26,841,206 28,271,570	records for other months 5 55,505,365 9 55,959,440 3 56,413,515 6 56,866,167 0 57,318,818	software recorded in Account 303 23,097,851 23,380,071 23,662,292 23,943,089 24,223,887	software recorded in Account 303 8,590,552 8,744,498 8,898,443 9,052,387 9,206,332	page 356 for end of year, records for other months 260,337,875 265,198,341 270,011,055 274,879,215 279,808,301	page 356 for end of year,	included in 219.29 c for en of year and records for other months 933,148 931,947 930,747 929,546 928,345	included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 933,148 931,947 930,747 929,546 928,345	records for other months	software recorded in	software recorded in	page 356 for end of year, records for other months (2,063,181) (2,051,805) (1,959,640) (1,915,169) (1,870,698)	page 356 for end of year, records for other months		
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ury sary h st umber	of year and records for other months 2,967,751,290 2,987,239,767 3,006,806,497 3,026,592,487 3,046,554,775 3,066,96,087 3,086,783,861 3,107,107,710 3,127,496,929 3,147,966,310	of year and records for other months 474,049,909 7 478,996,435 7 483,922,339 5 493,908,479 7 498,927,156 5 504,037,077 9 509,225,918 114,432,456 9 519,648,581	219.28c for end of year, records for other months; records for other months; 22,550,115 23,980,479 25,410,841,206 25,410,841,206 25,271,570 29,701,934 31,132,298 32,526,265 33,993,026 33,5423,390	records for other months 5 55,505,365 9 55,959,440 3 56,413,515 6 56,866,167 0 57,318,818 4 57,96,416 8 58,065,880 2 58,431,640 6 58,797,401 0 59,159,640	software recorded in Account 303 23,097,851 23,380,071 23,662,292 23,943,089 24,223,887 24,501,581 24,777,608 25,049,933 25,322,258 25,594,582	software recorded in Account 303 8,590,552 8,744,498 8,898,443 9,052,387 9,266,332 9,288,326 9,363,852 9,439,379 9,514,905	page 356 for end of year, records for other months 266,198,341 270,011,055 274,879,215 279,808,301 284,788,814 289,902,581 395,163,733 300,472,533 305,815,464	page 356 for end of year,	included in 219.29, o for end of year and records for other months 933,148 931,947 930,747 922,345 927,144 925,943 924,443 924,444 925,943	included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 933,148 931,947 920,546 923,454 927,144 925,943 924,743 923,542	records for other months	software recorded in	software recorded in	page 356 for end of year, records for other months (2,063,181) (1,959,640) (1,915,169) (1,870,698) (1,826,227) (1,781,755) (1,737,234) (1,692,813) (1,648,342)	page 356 for end of year, records for other months		
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y ary t t mber er ober nber	of year and records for other months 2.967,751,209 2.967,239,767 3.006,806,497 3.006,806,497 3.006,806,307 3.006,806,307 3.006,703,607 3.007,107,710 3.127,496,299 3.147,966,310 3.168,523,721 3.189,134,977 3.209,970,725	of year and records for other months 1 476,049,990 2 478,049,996,435 3 488,922,339 488,922,339 498,927,156 504,037,077 509,225,918 519,648,531 524,877,360 530,118,758 530,118,758	219 28c for end of year, records for other months 22,550,115 22,550,115 22,550,125 25,410,43 26,412.06 28,271,570 29,701,934 31,112,298 33,523,317 39,714,481 31,132,298	records for other months 9 55,959,460 3 55,959,461 3 56,961,41,513 6 56,961,41,513 6 75,961,416 8 55,967,300 6 6 58,797,401 0 591,196,49 3 7 592,113 6 9884,145 8 57,989,313 8 57,989,313	software recorded in Account 303 23,097,851 23,097,851 23,662,295 23,943,089 24,223,887 24,501,581 24,777,080 25,094,385 25,584,385 25,584,385 25,584,385 25,584,385 24,786,680 24,786,581 24,786,581 24,786,581 24,786,581	software recorded in Account 303 8,590,552 8,744,498 8,898,443 9,902,387 9,206,332 9,268,326 9,368,938 9,558,932 9,730,945 9,902,939 9,902,939	page 356 for end of year, records for other months 265,138,378,72 265,198,341 270,011,055 274,879,215 279,308,301 284,788,814 289,902,581 295,163,733 300,725,33 305,815,46 311,250,773 316,755,651 322,257,101	page 356 for end of year, records for other months	included in 21 9.20 c for mother months 933, 148 933, 147 930, 147 922, 144 922, 144 922, 144 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145 923, 145	included in 219.25 c for encoding or of year and records for other months	219.28c for end of year, records for other months 933,184 931,487 939,477 925,464 928,8,45 927,144 925,943 924,743 925,241 921,140 919,939 918,738	records for other months	software recorded in	software recorded in	page 356 for end of year, records for other months (2,063,181) (1,052,640) (1,452,640) (1,870,688) (1,870,688) (1,870,688) (1,673,248) (1,673,248) (1,643,342) (1,643,342) (1,559,399) (1,514,928)	page 356 for end of year, records for other months		

Baltimore Gas and Electric

(b) 863,120 863,120	(c) Allocation to Trans. 100.00% 16.11% Allocation to Trans. 16.11% 16.11% 16.11% Intangible	Common 2,569,984 2,536,125 2,536,12	()		Total - 139,00 Total - 139,00 Total - 14,11 Total - 14,11 Total - 15,569,91 2,536,12 2,536,12 2,536,12 2,536,12 2,536,12 2,536,12 2,536,13 Total 1,602,42 1,642,22 1,738,56 1,699,21 1,737,9 1,816,90 1,855,66 1,971,9 1,816,90 1,855,66 1,971,9 1,816,90 1,855,66 1,971,9 1,816,90 1,855,66 1,971,9 1,816,90 1,855,66 2,048,44 1,819,33
863,120	100.00% 16.11% Allocation to Trans. 16.11% 16.11% 16.11% Intangible	2,569,984 2,536,125 2,536,			Total 2,559,91 2,536,11 2,536,
863,120	16.11% Allocation to Trans. 16.11% 16.11% 16.11% Intangible	2,569,984 2,536,125 2,536,			Total 2,569,91 2,536,1: 2,536,
460,574 460,574 460,574	16.11% 16.11% 16.11% Intangible	2,569,984 2,536,125 2,536,			139,0 Total 74,1; 74,1; Total 2,569,9 2,536,1; 2,536,
460,574 460,574 460,574 General	16.11% 16.11% 16.11% Intangible	2,569,984 2,536,125 2,536,			74.1, 74.1,
460,574 460,574 460,574 General	16.11% 16.11% 16.11% Intangible	2,569,984 2,536,125 2,536,			74.1, 74.1,
460,574 460,574 460,574 General	16.11% 16.11% Intangible	2,569,984 2,536,125 2,536,			74,1,1 74,1 74,1 74,1 74,1 74,1 74,1 74,
460,574 General	Intangible	2,569,984 2,536,125 2,536,			74.1 Total 2,669,9 2,536,1 2,536,1 2,536,1 2,536,1 2,536,1 2,536,1 2,536,1 2,536,1 2,536,1 1,602,4 1,659,9 1,693,2 1,777,9 1,816,9 1,885,6 1,894,3 1,971,8
General General General General General General General	Intangible	2,569,984 2,536,125 2,536,			Total 2,569,9 2,536,16 2,536,16 2,536,16 2,536,17 2,536,17 2,536,17 2,536,17 2,536,17 2,536,17 3,536,17 3,73 1,77 1,8 1,8 5,5 6,18 3,19 3,1 1,97 1,8 1,93 1,197 1,9 1,9 1,9 1,9 1,9 1,9 1,9 1,9 1,9 1,9
General	Intangible	2,569,984 2,536,125 2,536,			2,569,5 2,569,5 2,536,1 2,536,
General	Intangible	2,569,984 2,536,125 2,536,			2,569,5 2,569,5 2,536,1 2,536,
General	Intangible	2,569,984 2,536,125 2,536,			2,569,5 2,536,6 2,536,
General	Intangible	2,536,125 2,536,			2,536, 2,556, 2,556, 2,556, 2,556, 2,
General	Intangible	2,536,125 2,536,			2,536, 2,
General	Intangible	2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,541,334 Common 1,602,456 1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 1,901,644			2,536, 2,536, 2,536, 2,536, 2,536, 2,536, 2,541, Total 1,602, 1,659, 1,777, 1,816, 1,855, 1,971, 2,010, 2,048,
General	Intangible	2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,536,125 2,541,334 Common 1,602,456 1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429			2,536, 2,536, 2,536, 2,536, 2,536, 2,536, 2,541, Total 1,602, 1,659, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
General	Intangible	2,536,125 2,536,125 2,536,125 2,536,125 2,541,334 Common 1,602,456 1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,816,902 1,816,902 1,816,902 1,933,145 1,971,893 2,010,641 2,048,429		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,536, 2,536, 2,536, 2,536, 2,541, Total 1,602, 1,659, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
General	Intangible	2,536,125 2,536,125 2,536,125 2,541,334 Common 1,602,456 1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,536, 2,536, 2,536, 2,541, Total 1,602, 1,642, 1,659, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
General	Intangible	2,536,125 2,541,334 Common 1,602,456 1,642,295 1,659,971 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		s s s s s s s s s s	2,536, 2,541, Total 1,602, 1,642, 1,659, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
General	Intangible	2,541,334 Common 1,602,456 1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		s s s s s s s s	2,541, Total 1,602, 1,642, 1,659, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
- - - - - - - - - - - - - - - - - - -		1,602,456 1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		s s s s s s s	1,602, 1,642, 1,659, 1,699, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
- - - - - - - - - - - - - - - - - - -		1,602,456 1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		s s s s s s s	1,602, 1,642, 1,659, 1,699, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
- - - - - - - - - -		1,642,295 1,659,971 1,699,285 1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		s s s s s s s	1,642, 1,659, 1,699, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
	- - - - - - -	1,659,971 1,699,285 1,738,59 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		s s s s s s	1,659, 1,699, 1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
	- - - - - - -	1,738,599 1,777,912 1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		s s s s s s	1,738, 1,777, 1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
	- - - - -	1,816,902 1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		\$ \$ \$ \$ \$	1,816, 1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
	- - - - -	1,855,650 1,894,397 1,933,145 1,971,893 2,010,641 2,048,429		\$ \$ \$ \$ \$	1,855, 1,894, 1,933, 1,971, 2,010, 2,048,
		1,933,145 1,971,893 2,010,641 2,048,429		s s s	1,933, 1,971, 2,010, 2,048,
	-	1,971,893 2,010,641 2,048,429		s s	1,971, 2,010, 2,048,
	:	2,048,429			2,048,
	:			3	
(b)					
(b)					
General	(c) Intangible	(d) Common	()		(x) Total
-	-	967,528	-	\$	967, 927,
-		927,689 876,154	-	\$ \$	927, 876,
-	-	836,840	-	\$	836, 797,
	-	758,213		\$	758,
-	-	719,223	-		719, 680,
-	-	641,728	-	\$	641,
-	-	602,980 564,232	-		602, 564,
-	-	525,484	-	\$	525,
-	-	487,696 721,982	-	\$	487, 721,
		721,702			721,
General	Intangible	Common			Total
	-	38,623		S	38, 38,
	-	38,794		\$	38,
	-			S	38, 38,
-	-	38,475		\$	38,
-	-	38,236		\$	38, 38,
-	-	38,236		\$	38,
-	-	38,236		\$	38, 38,
-	-	37,289		\$	37,
-	-	460,574	-	\$	460,
2,569,984					
2,536,125					
2,536,125					
2,536,125					
2,536,125					
2,536,125 2,536,125					
2,536,125					
2,536,125					
2,536,125					
	2,569,984 2,569,984 2,536,125 2,536,	General Intangible	- 797,527 - 758,213 - 758,213 - 719,223 - 680,475 - 641,728 - 602,980 - 564,232 - 564,232 - 721,982 - 721,982 - 38,623 - 38,623 - 38,623 - 38,623 - 38,623 - 38,623 - 38,794 - 38,795 - 38,236 - 37,289 - 460,574	- 797,527 - 758,213 - 758,213 - 758,213 - 719,223 - 680,475 - 641,728 - 662,980 - 564,232 - 564,232 - 525,484 - 487,696 - 721,982 - 680,475 - 38,623 - 38,623 - 38,623 - 38,794 - 38,794 - 38,794 - 38,794 - 38,794 - 38,794 - 38,794 - 38,794 - 38,236 - 28,236,235 - 28,23	- 797,527 - \$ - 758,213 - \$ - 758,213 - \$ - 719,223 - \$ - 680,475 - \$ - 641,728 - \$ - 662,980 - \$ - 564,232 - \$ - 564,232 - \$ - 564,232 - \$ - 721,982 - \$ - 721,982 - \$ - 38,623 - \$ - 38,623 - \$ - 38,623 - \$ - 38,623 - \$ - 38,623 - \$ - 38,794 - \$ - 38,794 - \$ - 38,794 - \$ - 38,794 - \$ - 38,794 - \$ - 38,794 - \$ - 38,794 - \$ - 38,794 - \$ - 38,794 - \$ - 38,236 - \$ - 38,236 - \$ - 38,236 - \$ - 38,236 - \$ - 38,236 - \$ - 37,289 - \$ - 37,289 - \$ - 37,289 - \$ - 37,289 - \$ - 35,36,125 - \$ - 2,336,125

Baltimore Gas and Electric Attachment 11 - Depreciation Rates*

TRANSMISSI	ON PLANT	Deprec.
Account	Account Description	Rate (%)
350.20	LAND RIGHTS	1.22
352.00	STRUCTURES AND IMPROVEMENTS	1.84
353.00	STATION EQUIPMENT	2.17
354.00	TOWERS AND FIXTURES	2.02
355.00	POLES AND FIXTURES	2.57
356.00	OVERHEAD CONDUCTORS AND DEVICES	3.03
357.00	UNDERGROUND CONDUIT	1.65
358.00	UNDERGROUND CONDUCTORS AND DEVICES	1.60
359.00	ROADS AND TRAILS	1.74
GENERAL PL	LANT - ELECTRIC	Deprec.
Account	Account Description	Rate (%)
390.00	STRUCTURES AND IMPROVEMENTS	7.05
391.10	OFFICE FURNITURE	3.91
391.20	OFFICE EQUIPMENT	8.00
391.33	PERSONAL COMPUTERS	32.42
393.00	STORES EQUIPMENT	6.55
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	5.40
395.00	LABORATORY EQUIPMENT	0.97
397.00	COMMUNICATION EQUIPMENT	8.29
397.64	COMMUNICATION EQUIPMENT - DRI	10.54
398.00	MISCELLANEOUS EQUIPMENT	4.93
GENERAL PL	LANT - COMMON (ELECTRIC & GAS)	Deprec.
Account	Account Description	Rate (%)
390.00	STRUCTURES AND IMPROVEMENTS	2.13
391.10	OFFICE FURNITURE	4.63
391.20	OFFICE EQUIPMENT	6.21
391.33	COMPUTER EQUIPMENT - OTHER	13.47
391.36	COMPUTER HARDWARE WITH SMART GRID	10.49
392.10	AUTOMOBILES	10.86
392.20	LIGHT TRUCKS UNDER 33,000	8.34
392.30	HEAVY TRUCKS 33,000 AND OVER	6.33
392.40	TRACTORS	5.67
392.60	TRAILERS	4.57
392.70	PRELEASED VEHICLES	25.42
393.00	STORES EQUIPMENT	7.66
394.10	PORTABLE TOOLS	3.23
394.20	SHOP AND GARAGE EQUIPMENT	5.28
394.30	CNG FUELING STATIONS	7.32
395.00	LABORATORY EQUIPMENT	4.34
396.00	POWER OPERATED EQUIPMENT	5.89
397.10		
	COMMUNICATION EQUIPMENT - OVERHEAD	5.69
397.20	COMMUNICATION EQUIPMENT - OVERHEAD COMMUNICATION EQUIPMENT - UNDERGROUND	5.69 1.20
397.20 397.30		
	COMMUNICATION EQUIPMENT - UNDERGROUND	1.20

Attachment 6C – PPL Formula Rate Update Filing

ATTACHMENT H-8G

ormula R	ate Appendix A	Notes	FERC Form 1 Page # or Instruction	2020 Data
	cells are input cells	Notes	1 2 NO 1 O M 1 1 ago # C Montacacon	2020 54.4
locators	ens are input cens			
liocators				
Wages	& Salary Allocation Factor			
1 Tra	nsmission Wages Expense		p354.21.b	7,037,120
	=			
	al Wages Expense ss A&G Wages Expense		p354.28.b p354.27.b	62,634,88 1,073,67
	al Wages Less A&G Wages Expense		(Line 2 - Line 3)	61.561.20
			(= = = =)	
5 Wages	& Salary Allocator		(Line 1 / Line 4)	11.439
Plant A	Allocation Factors			
	ctric Plant in Service		p207.104.g	13,864,789,64
	cumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	3,020,554,94
	cumulated Amortization	(Note A)	p200.21.c	166,090,21
9 Tot	al Accumulated Depreciation		(Line 7 + 8)	3,186,645,15
0 Net	Plant		(Line 6 - Line 9)	10,678,144,48
4 T==	nominates Cross Plant (avaluation I and Held for Future Hea)		(Line OF Line OA)	0.004.040.00
	nsmission Gross Plant (excluding Land Held for Future Use) Plant Allocator		(Line 25 - Line 24) (Line 11 / Line 6)	6,884,918,80 49.6576 9
01033	Tiunt Anoutor		(Line 117 Line 0)	43.007 0
3 Tra	nsmission Net Plant (excluding Land Held for Future Use)		(Line 33 - Line 24)	6,080,418,02
4 Net Pla	ant Allocator		(Line 13 / Line 10)	56.94269
nt Calculat	ions			
Plant I	ions n Service nsmission Plant In Service	(Note B)	p207.58.g	6,546,656,76
Plant I 5 Tra 6 For	n Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6	
Plant I 5 Tra 6 For 7 Ne	n Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service)		Attachment 6 Attachment 6	6,546,656,76 212,938,01
Plant I 5 Tra 6 For 7 Ne	n Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6	
Plant I Tra For Ner	n Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service)	For Reconciliation Only	Attachment 6 Attachment 6	212,938,01
Plant I Tra For Ner Tot Gel Del Del Del Del Del Del Del Del Del D	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral ngible	For Reconciliation Only	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.9 p205.5.g	212,938,01 6,759,594,77 826,890,97 269,452,12
Plant I 5 Tra 6 For 7 Ner 8 Tot 9 Ger 0 Inta 1 Tot	nsmission Plant In Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral negible al General and Intangible Plant	For Reconciliation Only	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10
Plant I 5 Tra 6 For 7 Ner 8 Tot 9 Ger 0 Inta 1 Tot 2 Wa	n Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) al Transmission Plant neral ingible al General and Intangible Plant ge & Salary Allocator	For Reconciliation Only	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11.43115
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) lat Transmission Plant neral langible al General and Intangible Plant ge & Salary Allocator late General and Intangible Functionalized to Transmission	For Reconciliation Only (Note B)	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,43115 125,324,02
7 Tra 16 For 17 Ner 18 Tot 19 Ge 100 Inta 121 Tot 122 Wa 17 Tot 18 Tot 19 Tot 1	n Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) al Transmission Plant neral ingible al General and Intangible Plant ge & Salary Allocator	For Reconciliation Only	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11.43115
Plant I 5 Tra 6 For 7 Ne 8 Tol 9 Ge 10 Inte 11 Tot 12 Wa 13 Tol 4 Lar	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) lat Transmission Plant neral langible al General and Intangible Plant ge & Salary Allocator late General and Intangible Functionalized to Transmission	For Reconciliation Only (Note B)	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,43115 125,324,02
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral napible al General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use	For Reconciliation Only (Note B)	Attachment 6 Attachment 6 (Line 16 - Line 16 + Line 17) p207.99.9 p205.5.9 (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,4311 125,324,02 20,948,17
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) al Transmission Plant neral langible al General and Intangible Plant ge & Salary Allocator al General and Intangible Functionalized to Transmission and Held for Future Use	For Reconciliation Only (Note B)	Attachment 6 Attachment 6 (Line 16 - Line 16 + Line 17) p207.99.9 p205.5.9 (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,4311 125,324,02 20,948,17 6,905,866,97
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year W Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral nargible al General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use Plant In Rate Base nulated Depreciation nsmission Accumulated Depreciation	For Reconciliation Only (Note B) (Note C) (Note P)	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5 (Line 18 + Line 23 + Line 24)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,43111 125,324,02 20,948,17 6,905,866,97
Plant I 5	nsmission Plant In Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral langible al General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use Plant In Rate Base nulated Depreciation nsmission Accumulated Depreciation cumulated General Depreciation	For Reconciliation Only (Note B)	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5 (Line 18 + Line 23 + Line 24)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,43111 125,324,02 20,948,17 6,905,866,97
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral nigible al General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use Plant In Rate Base nulated Depreciation nsmission Accumulated Depreciation cumulated General Depreciation cumulated General Depreciation cumulated Amortization	For Reconciliation Only (Note B) (Note C) (Note P)	Attachment 6 Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.9 p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5 (Line 18 + Line 23 + Line 24) p219.25.c p219.28.c (Line 8)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,4311* 125,324,02 20,948,17 6,905,866,97 744,631,36
Plant I	nsmission Plant In Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral langible al General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use Plant In Rate Base nulated Depreciation nsmission Accumulated Depreciation cumulated General Depreciation	For Reconciliation Only (Note B) (Note C) (Note P)	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5 (Line 18 + Line 23 + Line 24)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,11 11.4311 125,324,02 20,948,17 6,905,866,97 744,631,36 357,651,5 166,090,21 523,741,74
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral ningible al General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use Plant In Rate Base nulated Depreciation nsmission Accumulated Depreciation cumulated General Depreciation cumulated General Depreciation cumulated Amortization all Accumulated Depreciation all Accumulated Depreciation all Accumulated Depreciation all Accumulated Depreciation	For Reconciliation Only (Note B) (Note C) (Note P)	Attachment 6 Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 5) (Line 21 * Line 22) Attachment 5 (Line 18 + Line 23 + Line 24) p219.25.c p219.28.c (Line 8) (Line 27 + 28)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11.4311* 125,324,02 20,948,17 6,905,866,97 744,631,36 357,651,52 166,090,21 523,741,74 11.4311*
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year w Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral langible all General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use Plant In Rate Base nulated Depreciation nsmission Accumulated Depreciation cumulated General Depreciation sumulated Amortization all Accumulated Depreciation ge & Salary Allocator	For Reconciliation Only (Note B) (Note C) (Note P)	Attachment 6 Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5 (Line 18 + Line 23 + Line 24) p219.25.c p219.28.c (Line 8) (Line 8) (Line 8) (Line 5)	212,938,01 6,759,594,77 826,890,97 269,452,12 1,096,343,10 11,43119 125,324,02 20,948,17
Plant I	ns Service nsmission Plant In Service Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year W Transmission Plant Additions for Current Calendar Year (weighted by months in service) all Transmission Plant neral angible al General and Intangible Plant ge & Salary Allocator all General and Intangible Functionalized to Transmission and Held for Future Use Plant In Rate Base nulated Depreciation nsmission Accumulated Depreciation cumulated General Depreciation all Accumulated Amortization all Accumulated Depreciation ge & Salary Allocator attacks and personal personal personal personal personal personal Accumulated Depreciation ge & Salary Allocator attacks and personal person	For Reconciliation Only (Note B) (Note C) (Note P)	Attachment 6 Attachment 6 (Line 15 - Line 16 + Line 17) p207.99.g p205.5.g (Line 19 + Line 20) (Line 5) (Line 21 * Line 22) Attachment 5 (Line 18 + Line 23 + Line 24) p219.25.c p219.28.c (Line 8) (Line 27 + 28) (Line 29 * Line 30)	212,938,0 6,759,594,7 826,890,9 269,452,1 1,096,343,11 11,4311 125,324,0; 20,948,1; 6,905,866,9; 744,631,3 357,651,5 166,090,2 523,741,7 11,4311 59,869,4

34	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109		Attachment 1	-970,316,2
	CWIP for Incentive Transmission Projects			
5	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	
	Prepayments			
i	Prepayments	(Note A) (Note O)	Attachment 5	1,160,4
	Materials and Supplies			
	Undistributed Stores Expense	(Note A)	p227.16.c	5,958,
,	Wage & Salary Allocator Total Undistributed Stores Expense Allocated to Transmission		(Line 5)	11.431 681,
			(Line 37 * Line 38)	21,789,
)	Transmission Materials & Supplies		p227.8.c	
	Total Materials & Supplies Allocated to Transmission		(Line 39 + Line 40)	22,470,
	Cash Working Capital			
	Operation & Maintenance Expense		(Line 70)	65,472
	1/8th Rule		1/8	12
1	Total Cash Working Capital Allocated to Transmission		(Line 42 * Line 43)	8,184,
	Total Adjustment to Rate Base		(Lines 34 + 35 + 36 + 41 + 44)	-938,501,
6	Rate Base		(Line 33 + Line 45)	5,162,864
,	Nate Dase		(Line 33 + Line 43)	3,102,004
,	Transmission O&M Transmission O&M Less Account 565		Attachment 5 Attachment 5	
7 8 9	Transmission O&M	(Note N)		256,297,i 211,318,i 44,979 ,i
7 8 9 0	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M	(Note N)	Attachment 5 Attachment 5	211,318,
7 3 9	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses	(Note N)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49)	211,318
3 9	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G	, ,	Attachment 5 Attachment 5 (Lines 47 - 48 + 49)	211,318
7 3 9 0)	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds	(Note O)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49)	211,318 44,979 166,096
33 99 99 99 99 99 99 99 99 99 99 99 99 9	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense	, ,	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8	211,318 44,979 166,096 1,518
7 33 99 99 99 99 99 99 99 99 99 99 99 99	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds	(Note O)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5	211,318, 44,979, 166,096, 1,518, 1,053,
7 3 9 0 1 1 2 3 4	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense	(Note O)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 Attachment 5	211,318, 44,979, 166,096, 1,518, 1,053, 2,245,
7 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note O) (Note J)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b	211,318 44,979 166,096 1,518 1,053 2,245 8,488
7 3 9 0 1 2 3 4 5 6 7 3	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues	(Note O) (Note J)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.188.b p323.188.b p323.189.b p323.191.b p352 & 353	211,318, 44,979, 166,096, 1,518, 1,053, 2,245, 8,488, 17,
33 99 99 99 99 99 99 99 99 99 99 99 99 9	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses	(Note O) (Note J)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 pa23.185.b p323.189.b p323.191.b	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811
	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator	(Note O) (Note J)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 pa23.185.b p323.189.b p323.189.b p323.199.b Saz 8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5)	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811 11.43
7 3 9 0 1 2 3 4 5 6 7 3 9 9 0	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses	(Note O) (Note J)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p325.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58)	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811 11.43
7 8 9 0 1 1 2 3 4 5 6 7 8 9 0 1	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 pa23.185.b p323.185.b p323.189.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 59 * Line 60)	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811 11.43 17,810
7 3 9 9 9 9 1 5 6 7 3 9 9 9 1	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.189.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 59 * Line 60) Attachment 5	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811 11.43 17,810
	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60)	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811 11,43 17,810
7 3 9 9 9 9 1 1 2 3 3 4 1 5 3 3 4 1	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p352.8.353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63)	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811 11.43 17,810 1,403
7 3 3 9 9 9 9 1 1 2 3 3 4 5 5 6 7 7 3 9 9 9 1 1 2 3 3 4 5 5 6 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5	211,318 44,979 166,096 1,518 1,053 2,245 8,488 17 155,811 11.43 17,810 1,403
7 3 3 9 0 1 1 2 3 3 4 5 6 7 3 9 0 1 1 1 2 3 1 1 1 2 3 1 1 1 1 1 1 1 1 1 1	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Regulatory Commission Exp Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note O) (Note J) (Note E) (Note D)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.188.b p323.189.b p323.191.b p352 & 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5	211,318, 44,979, 166,096, 1,518, 1,053, 2,245, 8,488, 17, 155,811, 11.43, 17,810, 1,403, 2,245,
	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 924 and 930.1 - General	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.188.b p323.188.b p323.191.b p352 8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 CLine 65 + Line 66)	211,318, 44,979, 166,096, 1,518 1,053 2,245 8,488 17, 155,811, 11,43; 17,810, 1,403, 2,245 2,245,
7 3 3 3 4 5 6 7 3 3 4 5 6 7 3 4 5 6 7 3 4 5 7 3 4 7 3 7 3 7 3 7 3 4 3 4 3 7 3 7 3 7	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 924 and 930.1 - General Net Plant Allocator	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 Attachment 5 p323.185.b p323.185.b p323.191.b p352.8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 (Line 65 + Line 66) (Line 65 + Line 66) (Line 14)	211,318, 44,979, 166,096, 1,518, 1,053, 2,245, 8,488, 17, 155,811, 11,431 17,810, 1,403, 2,245, 56,942
23345557	Transmission O&M Less Account 565 Plus Charges billed to Transmission Owner and booked to Account 565 Transmission O&M Allocated Administrative & General Expenses Total A&G Less: Administrative & General Expenses on Securitization Bonds Plus: Fixed PBOP expense Less: Actual PBOP expense Less: Actual PBOP expense Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues Administrative & General Expenses Wage & Salary Allocator Administrative & General Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 924 and 930.1 - General	(Note O) (Note J) (Note E) (Note D) (Note G) (Note K)	Attachment 5 Attachment 5 (Lines 47 - 48 + 49) 323.197b Attachment 8 Attachment 5 Attachment 5 p323.188.b p323.188.b p323.191.b p352 8 353 Sum (Lines 51 + 53) - Line 52 - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 CLine 65 + Line 66)	211,318, 44,979, 166,096, 1,518, 1,053, 2,245, 8,488, 17, 155,811, 11,43' 17,810, 1,403, 2,245, 2,245,

	Depreciation Expense				
71	Transmission Depreciation Expense Including Amortiza	ation of Limited Term Plant	(Note J)	Attachment 5	137,639,88
72 73	General Depreciation Expense Including Amortization Intangible Amortization	of Limited Term Plant	(Note J) (Note A)	Attachment 5 p336.1.d&e	57,434,99 58,773,69
74	Total			(Line 72 + Line 73)	116,208,64
75	Wage & Salary Allocator			(Line 5)	11.4311
76	General Depreciation & Intangible Amortization All	ocated to Transmission		(Line 74 * Line 75)	13,283,9
77	Total Transmission Depreciation & Amortization			(Lines 71 + 76)	150,923,8
axes	Other than Income Taxes				
78	Taxes Other than Income Taxes			Attachment 2	4,143,63
79	Total Taxes Other than Income Taxes			(Line 78)	4,143,63
etur	n \ Capitalization Calculations				
	Long Term Interest				.= =
80 81	Long Term Interest		(Nata O)	p117.62.c through 66.c	176,448,51
82	Less LTD Interest on Securitization Bonds Long Term Interest		(Note O)	Attachment 8 (Line 80 - Line 81)	176,448,5°
83	Preferred Dividends		enter positive	p118.29.c	-
	Common Stock			·	
84	Proprietary Capital			p112.16.c	5,124,163,5
85	Less Accumulated Other Comprehensive Income Ac	count 219		p112.15.c	2,121,122,2
86	Less Preferred Stock			(Line 94)	
87	Less Account 216.1			p112.12.c	56,9
88	Common Stock			(Line 84 - 85 - 86 - 87)	5,124,106,6
	Capitalization				
89	Long Term Debt			p112.18.c, 19.c & 21.c	4,288,750,0
90	Less Loss on Reacquired Debt			p111.81.c	8,429,0
91	Plus Gain on Reacquired Debt		(1)-1-(2)	p113.61.c	
92 93	Less LTD on Securitization Bonds Total Long Term Debt		(Note O)	Attachment 8 (Line 89 - 90 + 91 - 92)	4,280,320,9
94	Preferred Stock			p112.3.c	4,260,320,9
95	Common Stock			(Line 88)	5,124,106,6
96	Total Capitalization			(Sum Lines 93 to 95)	9,404,427,6
97	Debt %	Total Long Term Debt		(Line 93 / Line 96)	45.5
98	Preferred %	Preferred Stock		(Line 94 / Line 96)	0.0
99	Common %	Common Stock		(Line 95 / Line 96)	54.5
100	Debt Cost	Total Long Term Debt		(Line 82 / Line 93)	0.04
101	Preferred Cost	Preferred Stock		(Line 83 / Line 94)	
102	Common Cost	Common Stock	(Note J)	Fixed	0.11
103		Total Long Term Debt (WCLTD)		(Line 97 * Line 100)	0.01
104	Weighted Cost of Preferred	Preferred Stock		(Line 98 * Line 101)	0.00
105 106	Weighted Cost of Common Rate of Return on Rate Base (ROR)	Common Stock		(Line 99 * Line 102) (Sum Lines 103 to 105)	0.06
	, ,			,	
107	Investment Return = Rate Base * Rate of Return			(Line 46 * Line 106)	425,430,6

Comp	osite Income Taxes					
	Income Tax Rates					
108	FIT=Federal Income Tax Rate		(Note I)			21.00%
109	SIT=State Income Tax Rate or Composite					9.99%
110	P	(percent of federal income tax deductible for state		Per State Tax Code		0.00%
111 112	T T / (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}	=			28.89% 40.63%
112	1 / (1-1)					40.63%
113	ITC Adjustment	detect		Attachment 5		(44.040)
113	Amortized Investment Tax Credit - Transmission Re ITC Adjust. Allocated to Trans Grossed Up	ITC Adjustment x 1 / (1-T)		Attachment 5 Line 113 * (1 / (1 - Line 111))		(14,212) (19,986)
114	Tro Adjust. Allocated to Trails. Grossed op	110 Adjustment x 17 (1 1)		Elle 110 (17(1 Elle 111))		(13,300)
	Income Tax Adjustments					(0.101.10=
114a 114b	Other Income Tax Adjustments Other Income Tax Adjustments - Grossed Up	Other Income Tax Adjustment x 1 / (1-T)	(Note Q, Note R)	Attachment 5 Line 114a * (1 / (1 - Line 111))		(2,481,487 (3,489,749
1140	Other income Tax Adjustments - Grossed Op					
115	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR))) =	[Line 112 * Line 107 * (1- (Line 103 / Line 106))]		133,499,808
116	Total Income Taxes			(Line 114 + Line 114b + Line 115)		129,990,073
	Paralla manufactura de la constanta de la cons					
teven	ue Requirement					
447	Summary			(Line 22)		6 404 000 100
117 118	Net Property, Plant & Equipment Total Adjustment to Rate Base			(Line 33) (Line 45)		6,101,366,195 -938,501,417
119	Rate Base			(Line 46)		5,162,864,778
120	Total Transmission O&M			(Line 70)		65,472,142
121	Total Transmission Depreciation & Amortization			(Line 77)		150,923,810
122 123	Taxes Other than Income Investment Return			(Line 79) (Line 107)		4,143,635 425,430,675
123	Income Taxes			(Line 107) (Line 116)		129,990,073
	moone raxes					
125	Gross Revenue Requirement			(Sum Lines 120 to 124)		775,960,335
	Adjustment to Remove Revenue Requirements Ass	ociated with Excluded Transmission Facilities		# 150 A		
126	Transmission Plant In Service			(Line 15)		6,546,656,761
127	Excluded Transmission Facilities		(Note M)	Attachment 5		0 540 050 704
128 129	Included Transmission Facilities Inclusion Ratio			(Line 126 - Line 127)		6,546,656,761 100.00%
				(Line 128 / Line 126)		
130 131	Gross Revenue Requirement Adjusted Gross Revenue Requirement			(Line 125) (Line 129 * Line 130)		775,960,335 775,960,335
131	Aujusted Gross Revenue Requirement			(Line 129 Line 130)		775,900,333
	Revenue Credits					
132	Revenue Credits			Attachment 3		103,289,112
133	Net Revenue Requirement			(Line 131 - Line 132)		672,671,223
	•			(2 10.1 2		0.2,0,220
	Net Plant Carrying Charge					
134	Gross Revenue Requirement			(Line 130)		775,960,335
135 136	Net Transmission Plant Net Plant Carrying Charge			(Line 18 - Line 26 + Line 35) (Line 134 / Line 135)		6,014,963,415 12.9005%
137	Net Plant Carrying Charge without Depreciation			(Line 134 - Line 135) (Line 134 - Line 71) / Line 135		10.6122%
138	Net Plant Carrying Charge without Depreciation, Re	eturn, nor Income Taxes		(Line 134 - Line 71 - Line 107 - Line 116) / Line 135		1.3782%
	Net Plant Carrying Charge Calculation per 100 Basis	s Point increase in ROE				
139	Gross Revenue Requirement Less Return and Taxe			(Line 130 - Line 123 - Line 124)		220,539,588
140	Increased Return and Taxes			Attachment 4		594,980,967
141	Net Revenue Requirement per 100 Basis Point incr	ease in ROE		(Line 139 + Line 140)		815,520,554
142	Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point incre	in DOE		(Line 18 - Line 26 + Line 35)		6,014,963,415 13.5582%
143 144	Net Plant Carrying Charge per 100 Basis Point incre Net Plant Carrying Charge per 100 Basis Point in R			(Line 141 / Line 142) (Line 141 - Line 71) / Line 142		11.2699%
		•				
145 146	Net Revenue Requirement True-up amount			(Line 133) Attachment 6		672,671,223
146	Facility Credits under Section 30.9 of the PJM OAT	Т		Attachment 5		24,267,564
148	Net Zonal Revenue Requirement			(Line 145 + 146 + 147)		696,938,787
	Network Zonal Service Rate					
149	1 CP Peak		(Note L)	PJM Data		7,260.0
150	Rate (\$/MW-Year)		* *	(Line 148 / 149)	\$	95,997
151	Network Service Rate (\$/MW/Year)			(Line 150)	\$	95,997
				\=o 100)	<u> </u>	55,551

Notes

- A Electric portion only.
- B Line 16, for the Reconciliation, includes New Transmission Plant that actually was placed in service weighted by the number of months it actually was in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year.
- C Includes Transmission portion only.
- D Includes all EPRI Annual Membership Dues.
- E Includes all Regulatory Commission Expenses.
- F Includes Safety-related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at page 351.h. Property Insurance excludes prior period adjustment in the first year of the formula's operation and reconciliation for the first year.
- H CWIP can be included only if authorized by the Commission.
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes.
- The calculation of the Reconciliation revenue requirement according to Step 7 of Attachment 6 ("Estimate and Reconciliation Worksheet") shall reflect the actual tax rates in effect for the Rate Year being reconciled ("Test Year"). When statutory marginal tax rates change during such Test Year, the effective tax rate used in the formula shall be weighted by the number of days each such rate was in effect. For example, a 35% rate in effect for 120 days superseded by a 40% rate in effect for the remainder of the year will be calculated as: ((.3500 x 120) + (.4000 x 245))/365 = .3836.
- J ROE will be as follows: (i.) 11.60% for the period November 1, 2008 through May 31, 2009; (ii.) 11.64% for the period June 1, 2009 through May 31, 2010; (iii.) 11.68% on June 1, 2010 through May 31, 2011 and thereafter. No change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC.
- Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
- Upon request, PPL Electric Utilities Corporation will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- As set forth in Attachment 5, added to the depreciation expense will be actual removal costs (net of salvage) amortized over five years.
- K Education and outreach expenses related to transmission (e.g., siting or billing).
- L As provided for in Section 34.1 of the PJM OATT, the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Includes only charges incurred for system integration, such as those under the EHV Agreement, and transmission costs paid to others that benefit transmission customers.
- O Amounts associated with transition bonds issued to securitize the recovery of retail stranded costs are removed from account balances, pursuant to an Order entered by the Pennsylvania Public Utility Commission on May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's Electric Generation Customer Choice and Competition Act.
- P Any gain from the sale of land included in Land Held for Future Use in the Formula Rate received during the Rate Year shall be used to reduce the ATRR in the Rate Year. The Formula Rate shall not include any losses on sales of such land.
- Q Includes amounts associated with amortizaiton of any deficient or excess deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority), and amounts associated with the tax effect of the AFUDC Equity permanent difference. See Attachment 5 for a detailed breakdown of these amounts.
- R The revisions to PPL Electric's Formula Rate to allow for the flow back of excess ADIT approved by the Commission in PPL Electric Utilities Corporation, 167 FERC ¶ 61,083 (2019), were applied effective January 1, 2018, and were included in true-up calculations for the period beginning January 1, 2018.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line No.		Transmission Related	Plant Related	Labor Related	Total Transmission ADIT
1	ADIT- 282	(1,079,170,640)	0	(49,023,294)	From Acct. 282 total, below
2	ADIT-283	0	(2,435,324)	7,047,383	From Acct. 283 total, below
3	ADIT-190	114,577,188	0	4,043,480	From Acct. 190 total, below
4	Subtotal	(964,593,452)	(2,435,324)	(37,932,431)	Sum lines 1 through 3
5	Wages & Salary Allocator			11.4311%	
6	Net Plant Allocator		56.9426%		
7	ADIT	(964,593,452)	(1,386,738)	(4,336,092)	(970,316,282) Sum Cols. D, E, F; Enter as negative Appendix A, line 42.
		rous 4	row E * row 4	row E * row 4	

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	В	C Gas. Prod.	D	E	F	G
	Table 1: ADIT-190	Total	Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Line No.	Account 190						
							Basis difference between book plant and tax plant basis related to investment tax credits on transmission
1	Accumulated Deferred Investment Tax Credits	76,908		61,740		15,168	and general property. Removed as a FAS109 item below.
							Liability recorded for regulatory purposes related to accumulated deferred investment tax credit book/tax
2	Regulatory Liability - Income Taxes Related to ITC	31,249		25,086		6,163	basis difference on transmission and general property. Removed as a FAS109 item below.
3	Regulatory Liability - Tax Gross-up Related to Plant net of NOLs	161,527,892	74.893.620	86.339.898			Deferred tax asset recorded for the income tax gross-up on the regulatory liability account 254 related to ASC 740 (FAS109) tax adjustments on plant related book and tax basis differences. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 km below.
	regulatory Estately - Tax Group resistant of Files of Folia	101,021,002	74,000,020	00,000,000		254,574	Distribution and General related income that is taxable for tax return purposes, but recorded as a
4	Contributions in Aid of Construction (Non-Tx)	96.521.179	96.622.281			(101.102)	reduction to plant for book purposes.
5	Contributions in Aid of Construction (Tx-related)	24,403,528		24.403.528		, , , , , ,	Transmission related income that is taxable for tax return purposes, but recorded as a reduction to plant for book purposes.
							ASC740 (FAS109) adjustment to adjust deferred tax assets for the differences in regulatory versus GAAP treatment of ADIT on plant related book and tax differences with an offset to regulatory liability account
6	FAS109 regulatory assets/liabilities related to deficient ADIT on plant and NOLs	(87.820.007)	(43.468.903)	(44,351,104)			254. Removed as a FAS109 item below.
7	Pensions and Post-Retirement	25.714.155	25,714,155	(11,001,101)			Expense and equity(FAS158) adjustments for book purposes not deductible for tax purposes
8	FAS158 Regulatory Liability	83.825.248	83.825.248				Liability recorded for regulatory purposes for FAS 158 pension and post-retirement costs
9	Bad Debts	12,538,864	12,538,864				Retail related book expense not deductible for tax return purposes
10	Employer FICA Deferral	1,756,357				1,756,357	Book expense not deductible for tax return purposes
11	Vacation Pay	1,952,935				1,952,935	Book expense not deductible for tax return purposes - labor related to all functions
12	Deferred Compensation	435,290				435,290	Book expense not deductible for tax return purposes - labor related to all functions
13	Taxes Other Than Income Taxes	253,524	253,524				Book expense not deductible for tax return purposes - retail related gross receipts and sales & use taxes
14	Obsolete Inventory	887,053	887,053				Distribution related book expense not deductible for tax return purposes
15	Environmental Liability	2,865,304	2,865,304				Distribution related book expense for manufactured gas plants not deductible for tax return purposes
16	Post Employment Liabilities	1,391,237	1,391,237				Book expense not deductible for tax return purposes
17	Tax Credit Carryforward	5,085,889	3,751,708	1,334,181			Tax credits carryforward to a future period.
18	Universal Service Rider overcollection	6,044,054	6,044,054				Distribution related expense deferred for book purposes and deducted for tax purposes.
19	Generation Service Charge overcollection	6,144,509	6,144,509				Distribution related expense deferred for book purposes and deducted for tax purposes.
20	Distribution TCJA Overcollection	3,290,405	3,290,405				Distribution related income that is taxable for tax return purposes, but deferred for book purposes.
21	Storm Damage overcollection	1,774,200	1,774,200				Distribution related expense deferred for book purposes and deducted for tax purposes.
22	Book Contingencies	374,918	374,918				Distribution related book expense not deductible for tax return purposes.
23	Charitable Contributions	53,913	53,913				Distribution related tax deduction carryforward to a future period.
24	Federal NOL Carryforward	52,079,111	374,875	51,704,236			Federal net operating loss carryforward
25	2017 Rate Change on NOL deferred taxes assets	57,889,529	20,754,286	37,135,243			Presentation adjustment to reverse the impact of the 2018 federal income tax rate change from 35% to 21% to reflect NOL deferred tax assets at the funded amount prior to the rate change. The related FAS109 deferred tax adjustment is recorded in Account 190.
26	Conservation Program overcollection	2,036,798	2,036,798				Distribution related expense deferred for book purposes and deducted for tax purposes.
27 28	Transmission Service Charge overcollection Subtotal - n234	335,398 461,469,440	335,398 300,457,447	156.652.808	0		Distribution related expense deferred for book purposes and deducted for tax purposes.
28 29	Subtotal - p234 Less FASB 109 Above if not separately removed	461,469,440 73,816,042	300,457,447	156,652,808 42,075,620	0	4,359,185 315,705	
29 30	Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed	73,816,042 24,338,441	24.338.441	42,075,620	0	315,705	
30	Less FASO 100 ADOVE II NOI SEparatery removed	24,338,441 363,314,957	24,338,441	114,577,188	0	4.043.480	
31	IOIdi	303,314,957	244,094,209	114,577,100	U	4,043,460	

In 196.

Ny lo Non-Electric Operations (e.g., Ciss, Water, Seven) or Production are directly assigned to Column C
nly to Transmission are directly assigned to Column C
Plata and not in Columns C & Date included in Column E
slobor and not in Columns C & Date included in Column F
as tro

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	A	В	c	D	E	F	G
	Table 2: ADIT- 282	Total	Gas, Prod, Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Line No.	Account 282						
1	ACRS/MACRS Property (Non-Transmission)	(815,481,247)	(815,481,247)				Deductions for distribution related tax depreciation in excess of book depreciation at federal rate
2	ACRS/MACRS Property (General Plant)	(50,445,034)					Deductions for general plant related tax depreciation in excess of book depreciation at applicable federal and state rates
3	ACRS/MACRS Property (Transmission)	(1,016,935,365)		(1,016,935,365)			Deductions for transmission related method/life, book and tax recovery differences on pre-ACRS/MACRS property, ACRS/MACRS property and unamortized net negative salvage at federal and state rates.
4	FAS109 regulatory assets/liabilities related to excess ADIT on plant	717.878.319	406.792.427	309.394.614			ASCT40 (FAS109) adjustment to adjust deterred tax liabilities for income tax rate changes on plant related book and tax differences with an offset to regulatory liability account 254. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS109 kern below.
		(232.513.336)					ASCT40 (FAS109) adjustment to adjust deterred tax liabilities for the differences in regulatory versus GAAP treatment of ADIT on plant related book and tax differences with an offset or regulatory liability account 254. The labor related balance reflects the amount allocated to Transmission using the wage and salary allocator. Removed as a FAS108 learn below.
	FAS109 regulatory assets/liabilities related to plant	(232,513,336)	(178,998,810)	(52,547,747)			
6	Basis adjustments between book and tax plant (Non-Tx)		(376,859,670)				Basis difference between Distribution related book plant and tax plant basis at federal & state rates
7	Basis adjustments between book and tax plant (General Plant)	1,421,740					Basis difference between book plant and tax plant basis at federal & state rates
8	Basis adjustments between book and tax plant (Tx-related)	(62,235,275)		(62,235,275)			Basis difference between Transmission related plant and tax plant basis at federal & state rates
9	Non-Utility Property	18,681	18,681				Difference between net book plant and net tax plant resulting from deductions for non-utility related tax
10	Subtotal - p275	(1,835,151,187)	(964,528,619)	(822,323,773)	-	(48,298,795)	
11	Less FASB 109 Above if not separately removed	485,364,983	227,793,617	256,846,867	-	724,499	
12	Total	(2 320 516 170)	(1 102 322 236)	(1.079.170.640)		(49 023 294)	

PPL Electric Utilities Corporation

	A	В	C Gas, Prod,	D	E	F	G
	Table 3: ADIT-283	Total	Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Line No	Account 283		Related	Related	Related	Related	Jusancanon
1	Reacquired debt costs	(2.435.324)			(2,435,324)		Plant related expense deferred for book purposes and deducted for tax purposes
2	Pension and post-retirement	(90.415.147)	(90.415.147)		1,,,,,,		Expense and equity(FAS158) adjustments for book purposes not deductible for tax purposes
3	FAS158 Regulatory Asset	(83,825,249)	(83,825,249)				Asset recorded for regulatory purposes for FAS 158 pension and post-retirement costs
4	Storms Deferrals	(2,090,837)	(2,090,837)				Distribution related expense deferred for book purposes and deducted for tax purposes
5	Clearing accounts	(733,066)				(733,066)	Expense deferred for book purposes and deducted for tax purposes
6	Prepaid Insurance	(1,452,837)	(926,375)			(526,462)	Distribution related expense deferred for book purposes and deducted for tax purposes.
7	IRC Section 481(a) NonPlant Adjustment	(3,996,963)	(3,996,963)				Distribution related expense deferred for book purposes and deducted for tax purposes.
8	Smart Meter Technology undercollecction	(16,904)	(16,904)				Distribution related expense deferred for book purposes and deducted for tax purposes.
9	Service Company Labor Related Costs	8,306,911	-			8,306,911	Distribution related expense deferred for book purposes and deducted for tax purposes.
10	Service Company Other Related Costs	(8,445,543)	(8,445,543)				Distribution related expense deferred for book purposes and deducted for tax purposes.
11	Subtotal - p277	(185,104,960)	(189,717,018)		(2,435,324)	7,047,383	
12	Less FASB 109 Above if not separately removed	-	-	-	-	-	
13	Less FASB 106 Above if not separately removed	-					
14	Total	(185,104,960)	(189,717,018)		(2,435,324)	7,047,383	

Account 28: detailed only to Non-Circletic Operations (e.g., Cas. Water, Sewer) or Production are directly assigned to Column C detailed only to Transmission are directly assigned to Column C detailed to Plant and only columns C a Dar entitled in Column E elisted to listed and not in Columns C a Dar entitled in Column E related to listed and not in Columns C a Dar entitled in Column E makes and the other times are technically translated in column in different particle. Than they are included in raises, there are larger to the columns of the columns of the columns of the columns in different particle than they are included in raises.

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	В	C Gas. Prod.	D	E	F	G
ble 4: ADIT Related Regulatory Asset - Account 182.3	Total	Dist Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
d of Year Sub-Totals		Related	Keiateu	Related	Related	Susuitation
Protected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
Protected Plant Related Deficient/(Excess) NOL ADIT						Unamortized balance to be amortized using the percentage of excess protected plant ADIT amort over the total original protected excess plant ADIT balance.
Unprotected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
Total Unamortized Net Deficient/(Excess) Plant ADIT	-	-	-			Sum of Lines 1-3
AFUDC Equity Incurred Net of Depreciation	-					
Unamortized Transmission Monthly Deferred Tax Adjustment Charge	-					
Other Flow-Through Activity	-					Primarily related to state tax on method/life book and tax temporary differences, cost of removal salvage on distribution assets.
Plant ADIT Related Regulatory Asset excluding Gross-up	-	-	-			Sum of Lines 4-7
Gross-up of Line 8	-	-	-			Total equals sum of Lines 8-9 and ties to FERC Form 1 Page 232, Column f, Line x
Total Plant ADIT Related Regulatory Asset (Account 182.3) Unprotected Nonplant Deficient ADIT excluding Gross-up	-		-	•	-	Total equals sum of Lines 6-9 and ties to PERC Form 1 Page 232, Column 1, Line x
Gross-up of Line 11	-					
Total Unprotected Nonplant ADIT Related Regulatory Asset			-			Total equals sum of Lines 11-12 and ties to FERC Form 1 Page 232, Column f, Line x
FAS109 Deferred Tax Liability (Account 282)						Total equals sum of Emes 11-12 and ties to 1 Ento 1 orm 11 age 252, obtaining, Eme x
FAS109 Deferred Tax Liability (Account 283)	_					
Regulatory Asset Balances and FAS109 ADIT Balances in Tables 1-3	-		-			Sum of Lines 10 and 13-15
•						
ginning of Year Sub-Totals						
Protected Plant Deficient/(Excess) ADIT	-					Unamortized balance to be amortized over the book life of plant using ARAM.
Protected Plant Related Deficient/(Excess) NOL ADIT						Unamortized balance to be amortized using the percentage of excess protected plant ADIT amo
Unprotected Plant Deficient/(Excess) NOL ADIT Unprotected Plant Deficient/(Excess) ADIT	-					over the total original protected excess plant ADIT balance. Unamortized balance to be amortized over the book life of plant using ARAM.
Total Unamortized Net Deficient/(Excess) Plant ADIT	-		-			Sum of Lines 17-19
AFUDC Equity Incurred Net of Depreciation			-			Julii of Lines 17-19
Unamortized Transmission Monthly Deferred Tax Adjustment Charge	_					
Other Flow-Through Activity						Primarily related to state tax on method/life book and tax temporary differences, cost of removal salvage on distribution assets.
Plant ADIT Related Regulatory Asset excluding Gross-up	-		_			Sum of Lines 20-23
Gross-up of Line 24	-	-	-			Odinov Eliko 20 20
Total Plant ADIT Related Regulatory Asset (Account 182.3)	-	-	-			Total equals sum of Lines 24-25 and ties to FERC Form 1 Page 232, Column b, Line x
Unprotected Nonplant Deficient ADIT excluding Gross-up	-					
Gross-up of Line 27	-					
Total Unprotected Nonplant ADIT Related Regulatory Asset	-	-	-			Total equals sum of Lines 27-28 and ties to FERC Form 1 Page 232, Column b, Line x
FAS109 Deferred Tax Liability (Account 282)	-					
FAS109 Deferred Tax Liability (Account 283)	-					
Regulatory Asset Balances and FAS109 ADIT Balances in Tables 1-3	-		-		-	Sum of Lines 26 and 29-31
rrent Year Activity (End of Year Less Beginning of Year Sub-Totals)						
Amortization of Protected Plant (Deficient)/Excess ADIT	-	-	-		-	Amortized over the book life of plant using ARAM.
						Amortized using the percentage of excess protected plant ADIT amortization over the total origin
Amortization of Protected Plant Related (Deficient)/Excess NOL ADIT	-	-	_			protected excess plant ADIT balance.
Amortization of Unprotected Plant (Deficient)/Excess ADIT	-	-	-			Amortized over the book life of plant using ARAM.
Total Amortization of Net (Deficient)/Excess Plant ADIT	-		-			Total amortization equals sum of Lines 33-35 and is recorded to Accounts 410.1 and 411.1
AFUDC Equity Incurred Net of Depreciation	-		-		-	
Amortization of Transmission Monthly Deferred Tax Adjustment Charge	-	•		-	-	
						Primarily related to state tax on method/life book and tax temporary differences, cost of removal
Other Flow-Through Activity	-		-		-	salvage on distribution assets.
Total ADIT activity excluding Gross-up Gross-up of Line 40	-	-	-	-	-	Sum of Lines 36-39
Change in Plant ADIT Related Regulatory Asset (Account 182.3)						Total equals sum of Lines 40-41 and ties to FERC Form 1 Page 232, Columns c + e, Line
Amortization of Unprotected Nonplant Deficient ADIT in a Regulatory Asset						Total equals sum of Emes 40 41 and ties to 1 Erro 1 of m 11 age 252, obtaining 0 4 c, Eme
Gross-up of Line 43	_					
Change in Unprotected Nonplant ADIT Related Regulatory Asset	-	-	-			Total equals sum of Lines 43-44 and ties to FERC Form 1 Page 232, Columns c + e, Line
Change in FAS109 Deferred Tax Liability (Account 282)	-		-			
Change in FAS109 Deferred Tax Liability (Account 283)	-	-	-			
Change in Regulatory Asset Balances and FAS109 ADIT Balances	-		-		-	Sum of Lines 42 and 45-47
1						1
Instructions for Account 182:						
1. Deferred income taxes arise when items are included in taxable income in different periods	than they are included in rates. If the	item giving rise to the ADIT is n	ot included in the formula, the asso	ociated ADIT amount likewise sh	nall not be included. Regulatory	
 Deferred income taxes arise when items are included in taxable income in different periods assets reflect the excluded ADIT balances that represent amounts to be collected by customer 	than they are included in rates. If the s through future rates.	e item giving rise to the ADIT is n	ot included in the formula, the asso	ociated ADIT amount likewise sh	nall not be included. Regulatory	

	A	В	C .	D	E	F	G
	Table 5: ADIT Related Regulatory Liability - Account 254	Total	Gas, Prod, Dist Or Other	Transmission	Plant	Labor	
	Table 3. ADT Related Regulatory Elability - Account 234	rotar	Related	Related	Related	Related	Justification
	End of Year Sub-Totals						
Line No.	Protected Plant Deficient/(Excess) ADIT	(616,274,128)	(326,533,247)	(288,069,547)		(1.671.334)	Unamortized balance to be amortized over the book life of plant using ARAM.
	Flutected Flatit Delicient (Excess) ADTI	(010,274,120)	(320,333,247)	(200,005,047)	-	(1,071,334)	Unamortized balance to be amortized over the book life of plant using ARAM. Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization
2	Protected Plant Related Deficient/(Excess) NOL ADIT	57,889,529	20,754,286	37,135,243	-		over the total original protected excess plant ADIT balance.
3	Unprotected Plant Deficient/(Excess) ADIT	(71,673,711)	(57,544,561)	(14,109,208)	-	(19,942)	Unamortized balance to be amortized over the book life of plant using ARAM.
4	Total Unamortized Net Deficient/(Excess) Plant ADIT	(630.058.310)	(363.323.522)	(265.043.512)		(1 601 276)	Sum of Lines 1-3. Sum of amounts in Columns D and F equal "Total Net Excess Deferred Taxes" summarized on Exhibit B and detailed on Exhibit D of Exhibit 6 for the ending period.
5	AFUDC Equity Incurred Net of Depreciation	40.121.193	9,935,676	30.049.258		136,259	Sulfillialized on Exhibit B and detailed on Exhibit B of Exhibit 6 for the ending period.
6	Unamortized Transmission Monthly Deferred Tax Adjustment Charge	23,329,009	- 1,000,010	22,498,491	-	830,518	
							Primarily related to state tax on method/life book and tax temporary differences, cost of removal and
7 8	Other Flow-Through Activity Plant ADIT Related Regulatory Liability excluding Gross-up	169,063,132 (397,544,976)	169,063,132 (184,324,714)	(212,495,763)	-		salvage on distribution assets. Sum of Lines 4-7
9	Gross-up of Line 8	(161,527,892)	(74,893,620)	(86,339,898)	-	(294,374)	Gross-up recorded to ADIT Account 190
10	Total Plant ADIT Related Regulatory Liability (Account 254)	(559,072,868)	(259,218,334)	(298,835,661)	-	(1,018,873)	Total equals sum of Lines 8-9 and ties to FERC Form 1 page 278, Column f, Line 6
11	Unprotected Nonplant Excess ADIT excluding Gross-up	-	-	-			
12 13	Gross-up of Line 11 Total Unprotected Nonplant ADIT Related Regulatory Liability			-	-		Gross-up recorded to ADIT Account 190
13	Total Unprotected Nonplant ADTT Related Regulatory Liability	-	-	•	-		Sum of Lines 3 and 6 on Table 1 ties to sum of FERC Form I page 234, Line 6 and page 450.1 (Page
14	FAS109 Deferred Tax Asset (Account 190)	73,707,885	31,424,717	41,988,794		294.374	234), ASC740 adjustment for plant related items
							Sum of Lines 4 and 5 on Table 2 ties to FERC Form I page 450.1 (Page 274), ASC740 Deferred Tax
15	FAS109 Deferred Tax Liability (Account 282)	485,364,983	227,793,617	256,846,867	-	724,499	
16	Regulatory Liability Balances and FAS109 ADIT Balances in Tables 1-3		-		-	•	Sum of Lines 10 and 13-15
	Beginning of Year Sub-Totals						
17	Protected Plant Deficient/(Excess) ADIT	(627,500,060)	(336,685,713)	(288,528,079)		(2,286,268)	Unamortized balance to be amortized over the book life of plant using ARAM.
							Unamortized balance to be amortized using the percentage of excess protected plant ADIT amortization
18	Protected Plant Related Deficient/(Excess) NOL ADIT	59,106,538	21,460,622	37,349,959	-		over the total original protected excess plant ADIT balance.
19	Unprotected Plant Deficient/(Excess) ADIT	(77,230,073)	(60,256,495)	(16,931,344)	-	(42,234)	Unamortized balance to be amortized over the book life of plant using ARAM. Sum of Lines 17-19. Sum of amounts in Columns D and F equal "Total Net Excess Deferred Taxes"
20	Total Unamortized Net Deficient/(Excess) Plant ADIT	(645,623,595)	(375,481,586)	(268,109,464)		(2.032.545)	summarized on Exhibit B and detailed on Exhibits C and D of Exhibit 6 for the beginning period.
21	AFUDC Equity Incurred Net of Depreciation	35,424,211	8,743,401	26,545,602		135,208	
22	Unamortized Transmission Monthly Deferred Tax Adjustment Charge	24,246,751	-	23,383,563		863,188	
23	Other Flow-Through Activity	167.693.355	167.693.355				Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
24	Plant ADIT Related Regulatory Liability excluding Gross-up	(418,259,278)	(199,044,830)	(218.180.299)		(1.034.149)	Sum of Lines 20-23
25	Gross-up of Line 24	(169,944,392)	(80,874,602)	(88,649,601)		(420,189)	Gross-up recorded to ADIT Account 190
26	Total Plant ADIT Related Regulatory Liability (Account 254)	(588,203,670)	(279,919,432)	(306,829,900)	-	(1,454,338)	Total equals sum of Lines 24-25 and ties to FERC Form 1 page 278, Column b, Line 6
27 28	Unprotected Nonplant Excess ADIT excluding Gross-up Gross-up of Line 27						Gross-up recorded to ADIT Account 190
29	Total Unprotected Nonplant ADIT Related Regulatory Liability			-	-		Order op recorded to North Necount 150
							Refer to 2020 Formula Rate Update, Attachment 1, Account 190, lines "Regulatory Liability - Tax Gross-
							up Related to Plant Net of NOLs* and "FAS109 regulatory assets/liabilities related to deficient ADIT on
20	FAS109 Deferred Tax Asset (Account 190)	79.400.803	35.362.509	43.914.062			plant and NOLs*. The total balance should reflect the sum of the amounts in FERC Form 1 page 234, Line 6 and page 450.1 (Page 234), line item *ASC740 adjustment for plant related items*.
30	FAST09 Deletted Tax Asset (Account 190)	79,400,003	35,362,509	43,914,002	-	124,232	Refer to 2020 Formula Rate Update, Attachment 1, Account 282, FAS109 Sub-total or to FERC Form I
31	FAS109 Deferred Tax Liability (Account 282)	508,802,867	244,556,923	262,915,838		1,330,106	page 450.1 (Page 274), ASC740 Deferred Tax Balance.
32	Regulatory Liability Balances and FAS109 ADIT Balances in Tables 1-3		-				Sum of Lines 26 and 29-31
	Current Year Activity (End of Year Less Beginning of Year Sub-Totals)						
33	Amortization of Protected Plant (Deficient)/Excess ADIT	11.225.932	10.152.466	458.532		614.024	Amortized over the book life of plant using ARAM.
00	American or i record i min (panetri) Execus Port	11,220,002	10,102,400	400,002		014,004	Amortized using the percentage of excess protected plant ADIT amortization over the total original
34	Amortization of Protected Plant Related (Deficient)/Excess NOL ADIT	(1,217,009)	(706,336)	(214,716)			protected excess plant ADIT balance.
35	Amortization of Unprotected Plant (Deficient)/Excess ADIT	5,556,362	2,711,934	2,822,136	-	22,292	Amortized over the book life of plant using ARAM.
							Total amortization equals sum of Lines 33-35 and is recorded to Accounts 410.1 and 411.1. Sum of amounts in Columns D and F equal "Excess Deferred Income Taxes to be Flowed Back to Transmission."
							Customers" prior to tax gross-up, which is summarized on Exhibits A and B of Exhibit 6 and detailed on
36	Total Amortization of Net (Deficient)/Excess Plant ADIT	15.565.285	12,158,064	3.065.952			Exhibit D of Exhibit 6.
37	AFUDC Equity Incurred Net of Depreciation	4,696,982	1,192,275	3,503,656	-	1,051	
38	Amortization of Transmission Monthly Deferred Tax Adjustment Charge	(917,742)	-	(885,072)	-	(32,670)	
39	Other Flow-Through Activity	1,369,777	1,369,777				Primarily related to state tax on method/life book and tax temporary differences, cost of removal and salvage on distribution assets.
40	Total ADIT activity excluding Gross-up	20,714,302	14,720,116	5,684,536	-	309 650	Total activity equals sum of Lines 36-39 and is recorded to Accounts 410.1 and 411.1
41	Gross-up of Line 40	8,416,500	5,980,982	2,309,703		125.815	Gross-up recorded to ADIT Account 190
42	Change in Plant ADIT Related Regulatory Liability (Account 254)	29,130,802	20,701,098	7,994,239	-	435,465	Total equals sum of Lines 40-41 and ties to FERC Form 1 Page 278, Columns d + e, Line 6
43 44	Amortization of Unprotected Nonplant Excess ADIT in a Regulatory Liability Gross-up of Line 43	-	-		-		Cross up recorded to ADIT Account 100
44 45	Change in Unprotected Nonplant ADIT Related Regulatory Liability	-		-	-	-	Gross-up recorded to ADIT Account 190
46	Change in FAS109 Deferred Tax Asset (Account 190)	(5,692,918)	(3,937,792)	(1,925,268)	-	170,142	·
47	Change in FAS109 Deferred Tax Liability (Account 282)	(23,437,884)	(16,763,306)	(6,068,971)		(605,607)	
48	Change in Regulatory Liability Balances and FAS109 ADIT Balances						Sum of Lines 42 and 45-47

Exhibit 1 Page 9 of 23

Instructions for Account 2

1. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount likewise shall not be included. Regulate liabilities reflect the excluded ADIT bilances that represent amounts to be refunded to customers through future rates.

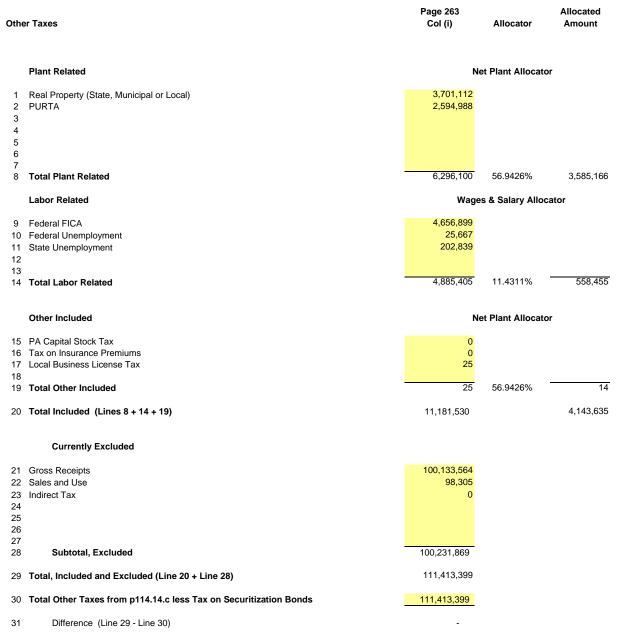
2. Excess and deficient ADIT are computed in any year where the applicable federal, state, or local income rates are changed. The detailed ADIT balances in Tables 1-3 in this Attachment that impact rate base are remeasured using the new tax rates and the shange in ADIT balances is recorded to a regulatory session or regulatory liability with an orbitaling ADIT Tables and Pollutions and Inspect of the ADIT balances will be identified in the Justification filled in Column C.

ADIT liams related by the Note Electric Operations (e.g., Cs., Without period or Production or edited hysistered to Operations or Column C.

. ADIT items related only to Transmission are directly assigned to Column L

6. ADIT items related to labor and not in Columns C & D are included in Column F

Attachment 2 - Taxes Other Than Income Worksheet



Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant, including transmission plant, will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail, they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes, except as provided for in A, B and C above, which are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service, will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated, as described in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 3 - Revenue Credit Worksheet

Account 454 - Rent from Electric Property

Rent from Electric Property - Transmission Related

5,726,641

86,527,673

2,636,369

7,465,231

614,058

319,140

Account 456 - Other Electric Revenues (Note 1)

- 2 Transmission for Others (Note 3)
- 3 Schedule 12 Revenues (Note 3)
- 4 Schedule 1A
- 5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (Note 3)
- Point-to-Point Service revenues for which the load is not included in the divisor received by Transmission Owner (e.g. Schedule 8)
- Professional Services provided to others
- Facilities Charges including Interconnection Agreements (Note 2)
- **Gross Revenue Credits** (Sum Lines 1-10)

103,289,112

- 10 Amount offset from Note 3 below
- 11 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit or included in the peak on line 150 of Appendix A.
- 12 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 13 Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support, e.g., revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited directly by PJM to zonal customers.

Exhibit 1 Page 12 of 23

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes

Line 29 + Line 39 from below

594,980,966.76

B 100 Basis Point increase in ROE

Total Income Taxes

39

Α

1.00%

141,419,851

rtotuiii c	alculation		Appendix A Line or Source Referen	ice
1	Rate Base		(Attachment A Line 46)	5,162,864,778
	Long Term Interest			
2	Long Term Interest		(Attachment A Line 80)	176,448,519
3	Less LTD Interest on Securitization Bonds		Attachment 8	-
4	Long Term Interest		(Line 2 - Line 3)	176,448,519
5	Preferred Dividends	enter positive	p118.29.c	0
	Common Stock			
6	Proprietary Capital		p112.16.c	5,124,163,586
7	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0,1=1,100,000
8	Less Preferred Stock		(Attachment A Line 86)	0
9	Less Account 216.1			
-			p112.12.c	56,954
10	Common Stock		(Line 6 - 7 - 8 - 9)	5,124,106,632
	Capitalization			
11	Long Term Debt		p112.18.c, 19.c & 21.c	4,288,750,000
12	Less Loss on Reacquired Debt		p111.81.c	8,429,030
13	Plus Gain on Reacquired Debt		p113.61.c	0
14	Less LTD on Securitization Bonds		Attachment 8	0
15	Total Long Term Debt		(Line 11 - 12 + 13 - 14)	4,280,320,970
16	Preferred Stock		p112.3.c	4,200,020,010
				•
17	Common Stock		(Line 10)	5,124,106,632
18	Total Capitalization		(Sum Lines 15 to 17)	9,404,427,602
19	Debt %	Total Long Term Debt	(Line 15 / Line 18)	45.5%
20	Preferred %	Preferred Stock	(Line 16 / Line 18)	0.0%
21	Common %	Common Stock	(Line 17 / Line 18)	54.5%
22	Debt Cost	Total Long Term Debt	(Line 4 / Line 15)	0.0412
23	Preferred Cost	Preferred Stock	(Line 5 / Line 16)	0.0000
24	Common Cost	Common Stock	Fixed	0.1268
0.5	W:14.10 4 /B14	T	(): 40 tl: 00)	0.0400
25	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 19 * Line 22)	0.0188
26	Weighted Cost of Preferred	Preferred Stock	(Line 20 * Line 23)	0.0000
27	Weighted Cost of Common	Common Stock	(Line 21 * Line 24)	0.0691
28	Rate of Return on Rate Base (ROR)		(Sum Lines 25 to 27)	0.0879
29	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 28)	453,561,116
Compos	te Income Taxes			
	Income Tax Rates			
30	FIT=Federal Income Tax Rate			21.00%
31	SIT=State Income Tax Rate or Composite			9.99%
32	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
33	Ť .	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		28.89%
34	CIT = T / (1-T)	u(-) (// // - 1//		40.63%
35	1 / (1-T)			140.63%
	TO Adicates and			
	ITC Adjustment		Au 1	/4
36	Amortized Investment Tax Credit		Attachment 5	(14,212)
37	ITC Adjust. Allocated to Trans Grossed Up		(Line 36 * (1 / (1 - Line 33)	-19,986
	Income Tax Adjustments			
37a	Other Income Tax Adjustments		Attachment 5	-2,481,487
37b	Other Income Tax Adjustments - Gross Up	Other Income Tax Adjustment * 1 / (1-T)	Line 37a * (1 / (1 - Line 33))	-3,489,749
0.0	Tanana rak rajasimonia Gross op			5,.55,145
38	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) + Li	no 27h	141,439,837

Attachment 5 - Cost Support

17	~	A -41		tme
- 11	\cup \prime	٩a	ıusı	me

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Form No. 1 Amount	Transmission Related	Non- transmission Related) Details
113 Amortized Investment Tax Credit	Company Records	-19,131	-14,212	-4,919	Enter Negative

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Fo	rm No. 1 Page #s and Instruction	ons	Form No. 1 Amount	Transmission Related Major Items			Details
24 Land Held for Future Use	(Note C)	p.214.d - p214.6.d & Company Records	23,539,067	18,020,801 0	2,927,371 0	2,590,895	Removal of land held for future use (if any) that is included in CWIP balance
	(Note P)	Company Records		18,020,801	2,927,371		Gains from the sale of Land Held for Future Use Balance for Appendix A

Adjustments to A & G Expense

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total	Prior Period Adjustment	Adjusted Total	Details
-	Allocated Administrative & General Expenses					
53 54	Fixed PBOP expense Actual PBOP expense	FERC Authorized Company Records	1,518,585 1,053,098			Current year actual PBOP expense
65	Property Insurance Account 924	p323.185.b	2,245,084	0		Annual Premium associated with storm insurance excluding recoveries related to prior periods.
						(See FM 1 note to page 320 line 185)

Regulatory Expense Related to Transmission Cost Support

	Appendix A Line #s, Descriptions, Notes, Form No.	1 Page #s and Instructions	Form No. 1 Amount	Transmission Related	Non- transmission Related	Details
	Directly Assigned A&G					
62	Regulatory Commission Exp Account 928	(Note G) p350-46h	8,488,766	1,403,268	7,085,498	

Safety Related Advertising Cost Support

		Form No. 1	Non-safety	
Appendix A Line #s, Descriptions, Notes, Fo	rm No. 1 Page #s and Instructions	Amount Safety Re	elated Related	Details
Directly Assigned A&G				
66 General Advertising Exp Account 930.1	(Note F) p323.191.b	17,089	- 17,089	

MultiState Workpaper

	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			State 2	State 3	State 4	State 5	Details
	ncome Tax Rates							
			PA					
109	SIT=State Income Tax Rate or Composite	(Note I)	9.99%					

Education and Out Reach Cost Support

		Form No. 1	Education &		
Appendix A Line #s, Descriptions, Notes, Form No. 1 Pa	ge #s and Instructions	Amount	Outreach	Other	Details
Directly Assigned A&G					
63 General Advertising Exp Account 930.1	(Note K) p323.191.b	17,089	-	17,089	

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Exhibit 1

PPL Electric Utilities Corporation

Attachment 5 - Cost Support

Exc	luded	Plant	Cost	Suppor

Excluded Flait Cost Support		
Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 127 Excluded Transmission Facilities (Note M)		General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step-up transformers included in transmission plant in service that are not a result of the RTEP process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher, as well as below 69 kV, the following formula will be used: A Total investment in substation B Identifiable investment in Transmission (provide workpaper 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444	Enter \$ 0 Or Enter \$	None
		Add more lines if necessary

Prepayments and Prepaid Pension Asset

r ropaymonto ana r ropara								
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions	Form No. 1 Amount	Bonds	POLR and Retail Related Adjustment		W&S Allocator	Functionalized to TX	Description of the Prepayments
36 Prepayments Prepayments	(Note A) (Note O) Form 1 p111.57.c	13,358,051	0	3,206,326	10,151,725	11.4311%	1,160,453	Less amounts related to POLR, Retail Issues
								and Bond Securitization.

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions			Total	Adjustments	Transmission Related	Details
47	Transmission O&M	p.321.112.b	256,421,197	123,299	256,297,898 Adju	ustment for Ancillary Services p321.88b and p321.92b.
48	Less Account 565	p.321.96.b	211,318,384	0	211,318,384	None

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
Net Revenue Requirement		
147 Facility Credits under Section 30.9 of the PJM OATT	-	None

PJM Load Cost Support

Appendix A Line #3, Descriptions, No	tes, Form No. 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
149 1 CP Peak	(Note L) PJM Data	7,260.0	

Depreciation Expense

						Actual C	ost of Removal, N	let of Salvage Co	sts		
					Year 1	Year 2	Year 3	Year 4	Year 5		5 - Year
	Appendix A Line #s, Descriptions, Notes, Form No. 1 Page #s	and Instruction	s	Total	2014	2015	2016	2017	2018	Total	Amortization
ĺ											
71 Tr	ransmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	103,694,236							
Tr	ransmission Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	33,945,652	8,276,939	49,254,536	30,130,454	44,126,058	37,940,099	169,728,086	33,945,652
To	otal Transmission Depreciation Expense Including Amortization of Limited Term	(Note J)	Company Records	137,639,889							
72 G	seneral Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	57.716.786							
	eneral Plant Cost of Removal, Net of Salvage	(Note J)	Company Records	-281,794	1,119	-962,228	16,883	-558,224	93,482	-1,408,968	-281,794
To	otal General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	Company Records	57,434,992							

Other Income Tax Adjustments

Appendix A Line #s, Descriptions, Notes, Forr	n No. 1 Page #s and Instructions	i	Total
Amortized Excess Deferred Taxes	(Note Q)	Company Records	-3,407,221
Amortized Deficient Deferred Taxes	(Note Q)	Company Records	0
Tax effect of AFUDC Equity Permanent Difference	(Note Q)	Company Records	925,734

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Attachment 5 - Cost Support -2,481,487

Total Other Income Tax Adjustments

114a

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year

- Exec Summary

 1. April Year 2 TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2007)

 2. April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2008)

 3. April Year 2 TO adds weighted Cap Adds to plant in service in Formula

 4. ***** **Wow** 2 Poet results of Stee 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2008 May 31, 2009)
- April Year 3 TO populates the formula with Year 2 data from ERC Form No. 1 for Year 2 (e.g., 2008)
 April Year 3 Reconciliation TO calculates Reconciliation by removing from Year 2 data the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation arount from prior year)
 April Year 3 TO estimates Cap Adds and CVIP bring Year's aveighted the based on Months expected to be in service in Year 3 (e.g., 2009)
 April Year 3 Reconciliation TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
 May Year 3 Rescuts of Step 9 on Into effect for the Rate Year 2 (e.g., June 1, 2009 May 31, 2010)

- 1 April Year 2 TO populates the formula with Year 1 data from FERC Form No. 1 data for Year 1 (e.g., 2007)
- 557,159,311 Rev Req based on Year 1 data

Must run Appendix A to get this number (without inputs in lines 16, 17 or 35 of Appendix A.)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2008)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Other Plant In Service	NPR CWIP	Susq-Rose CWIP	Susq-Rose PIS	Susq-Rose CWIP	Susq-Rose PIS	Other Plant In Service	NPR CWIP	Susq-Rose CWIP	Susq-Rose PIS	Susq-Rose CWIF	Susq-Rose PIS	Total
	Other Plant In Service	Northeast Pocono	Susq-Rose CWIP	Susq-Rose PIS	Susq-Rose CWIP	Susq-Rose PIS	Weighting	Amount (A x G)	Amount (B x G)	Amount (C x G)	Amount (D x G)	Amount (E x G)	Amount (F x G)	(H/ 12)	(1/12)	(J / 12)	(K / 12)	(L / 12)	(M / 12)	
		Reliability Project CWIP	< 500kV (b0487.1)	< 500kV (b0487.1)	>= 500kV (b0487)	>= 500kV (b0487)				< 500kV (b0487.1)	< 500kV (b0487.1)	>= 500kV (b0487)	>= 500kV (b0487)			< 500kV (b0487.1)	< 500kV (b0487.1	>= 500kV (b0487	>= 500kV (b0487)	
CWIP Balance Dec (prior yr.)							12								-	-		-		
Jan	26,335,741						11.5	302,861,022						25,238,418	-	-		-		
Feb	54,701,563						10.5	574,366,412						47,863,868	-	-		-		
Mar	25,673,571						9.5	243,898,923						20,324,910	-	-		-		
Apr	16,451,951					-	8.5	139,841,582				-	-	11,653,465	-	-		-		
May	28,143,781						7.5	211,078,360						17,589,863	-					
Jun	58,362,191						6.5	379,354,242						31,612,853	-					
Jul	63,177,292						5.5	347,475,106						28,956,259	-					
Aug	45,254,144						4.5	203,643,650						16,970,304	-					
Sep	57,926,606						3.5	202,743,122						16,895,260	-					
Oct	37,758,962						2.5	94,397,405						7,866,450	-					
Nov	58,458,445						1.5	87,687,668						7,307,306	-					
Dec	113,781,146						0.5	56,890,573						4,740,881	-					
Total	586,025,393							2,844,238,063						237,019,839	-					
New Transmission Plant Additions an	nd CWIP (weighted by months in s	ervice)																		
												Input to Line 17 of App	oendix A	237,019,839						237,019,839
												Input to Line 35 of App	endix A		-					
												Month In Service or Mo		7 15	_	#DIV/DI		#DIV/0		

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula

Must run Appendix A to get this number (with inputs on lines 17 and 35 of Attachment A)

4 May Year 2 Post results of Step 3 on PJM web site

Must run Appendix A to get this number (with inputs on lines 17 and 35 of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2008 - May 31, 2009)

\$ 583,021,155

6 April Year 3 TO populates the formula with Year 2 data from FERC Form No. 1 for Year 2 (e.g., 2008)

Must run Appendix A to get this number (without inputs in lines 16, 17 or 35 of Appendix A.)

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

The Reconciliation in Step 8

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 696,148,907 Input to Formula Line 16

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Northeast Pocono Reliability Project CWIP	(C) Monthly Additions Susq-Rose CWIP < 500kV (b0487.1)	(D) Monthly Additions Susq-Rose PIS < 500kV (b0487.1)	(E) Monthly Additions Susq-Rose CWIP >= 500kV (b0487)	(F) Monthly Additions Susq-Rose PIS >= 500kV (b0487)	(G) Weighting	(H) Other Plant In Service Amount (A x G)	(I) NPR CWIP Amount (B x G)	(J) Susq-Rose CWIP Amount (C x G) < 500kV (b0487.1)	(K) Susq-Rose PIS Amount (D x G) < 500kV (b0487.1)	(L) Susq-Rose CWIP Amount (E x G) >= 500kV (b0487)	(M) Susq-Rose PIS Amount (F x G) >= 500kV (b0487)	(N) Other Plant In Service (H/ 12)	(O) NPR CWIP (I / 12)	(P) Susq-Rose CWIP (J / 12) < 500kV (b0487.1	(Q) Susq-Rose PIS (K / 12) < 500kV (b0487.1)	(R) Susq-Rose CWIP (L / 12) >= 500kV (b0487)	(S) Susq-Rose PIS (M / 12) >= 500kV (b0487)	Total
CWIP Balance Dec (prior yr.)							12													
Jan	26,335,741						11.5	302,861,027				-	-	25,238,419	-	-	-	-		
Feb	54,701,563			-			10.5	574,366,412				-	-	47,863,868	-	-	-	-	-	
Mar	38,262,471						9.5	363,493,475					-	30,291,123	-			-		
Apr	43,109,776						8.5	366,433,093					-	30,536,091	-			-		
May	64,363,655						7.5	482,727,415					-	40,227,285	-			-		
Jun	98,955,697						6.5	643,212,032					-	53,601,003	-			-		
Jul	48,499,869				-		5.5	266,749,279					-	22,229,107	-	-		-		
Aug	35,149,867				-		4.5	158,174,403					-	13,181,200	-	-		-		
Sep	58,726,975				-		3.5	205,544,413	-				-	17,128,701	-	-		-		
Oct	41,603,771						2.5	104,009,428					-	8,667,452	-			-		
Nov	66,826,326				-		1.5	100,239,489	-				-	8,353,291	-	-		-		
Dec	119,613,194						0.5	59,806,597					-	4,983,883	-			-		
Total	696,148,907							3,627,617,063	-				-	302,301,422	-	-		-		
New Transmission Plant Additions and	CWIP (weighted by months in se	ervice)																		
												Input to Line 17 of App	endix A	302,301,422						302,301,422
												Input to Line 35 of App	endix A		-			-		-
												Month In Service or Mo	nth for CWIP	6.79			-			

606,508,673 Result of Formula for Reconciliation Must run Appendix A to get this number (with inputs in lines 16, 17 and 35 of Appendix A) (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year) The forecast in Prior Year

The Reconciliation in Step 6		THE IDIECASCIII FIIDI TEAI					
606,508,673		583,021,155	=	23,466,818	Includes interest adjust	ment on prior period item	
Interest on Amount of Refunds or Surcha	irges						
Interest rate pursuant to 35.19a for March	h of the Current Yr	0.2700%					
Month	Yr	1/12 of Step 8	Interest rate for		Interest	Surcharge (Refund) Owed	
		(See Note #1)	March of the Current Yr	Months			Note #1: For the initial rate year, enter zero for the first five months,
Jun Year	r1	1.955.568.21	0.2700%	11.5	60,720	2,016,289	June Year 1 through October Year 1. Enter 1/12 of Step 8
Jul Year	r1	1,955,568	0.2700%	10.5	55,440	2,011,009	for the months Nov Year 1 through May Year 2.
Aug Year	r1	1,955,568	0.2700%	9.5	50,160	2,005,729	
Sep Year		1,955,568	0.2700%	8.5	44,880	2.000.448	
Oct Year		1,955,568	0.2700%	7.5	39,600	1,995,168	
Nov Year	r1	1,955,568	0.2700%	6.5	34,320	1,989,888	
Dec Year	r1	1,955,568	0.2700%	5.5	29,040	1,984,608	
Jan Year	r 2	1,955,568	0.2700%	4.5	23,760	1,979,328	
Feb Year	r 2	1,955,568	0.2700%	3.5	18,480	1,974,048	
Mar Year	r 2	1,955,568	0.2700%	2.5	13,200	1,968,768	
Apr Year	r 2	1,955,568	0.2700%	1.5	7,920	1,963,488	
May Year	r 2	1,955,568	0.2700%	0.5	2,640	1,958,208	
Total		23,466,818				23,846,981	
		Balance	Interest rate from above A	mortization over Rate Year	Balance		
Jun Year	r 2	23,846,981	0.2700%	2,022,297	21,889,071		
Jul Year		21,889,071	0.2700%	2,022,297	19,925,874		
Aug Year	r 2	19,925,874	0.2700%	2,022,297	17,957,377		
Sep Year		17,957,377	0.2700%	2,022,297	15,983,565		
Oct Year		15,983,565	0.2700%	2,022,297	14,004,424		
Nov Year	r 2	14,004,424	0.2700%	2,022,297	12,019,938		
Dec Year		12,019,938	0.2700%	2,022,297	10,030,095		
Jan Year		10,030,095	0.2700%	2,022,297	8,034,880		
Feb Year		8,034,880	0.2700%	2,022,297	6,034,277		
Mar Year		6,034,277	0.2700%	2,022,297	4,028,272		
Apr Year		4,028,272	0.2700%	2,022,297	2,016,852		
May Year	r3	2,016,852	0.2700%	2,022,297	(0)		
Total with interest				24,267,564			
The difference between the Reconciliation				24,267,564			
Rev Req based on Year 2 data with estim	nated Cap Adds and CWIP for Y	ear 3 (2ieb a)	1				
Revenue Requirement for Year 3				24,267,564			

9 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2009)

(A) (B) (C) (C) (D) Modhly Additors Morthly Additions Worthly Add	(E) (F) (G) (Monthly Additions Monthly Additions Other Plar Susq-Rose CWIP Susq-Rose PIS Weighting Amour >=500KV (b0487) >=500KV (b0487)		i) Amount (F x G) (H/ 12) (I / 12)	(P) (Q) (R) (S) Susq-Rose CWIP Susq-Rose PIS Susq-Rose CWIP Susq-Rose PIS T: (I/12) (K/12) (L/12) (M/12) <500KV (b0487.1) <500KV (b0487.1) >= 500KV (b0487.) >= 500KV (b0487.)	Total
CWIP Balance Dec (prior yr.)	- 12				
Jan 29,525,604	11.5 3	544,446	- 28,295,371 -		
Feb 53,449,417	10.5 5	218,875	- 46,768,240 -		
Mar 42,082,302	9.5 3	781,872	- 33,315,156 -		
Apr 49,147,474	8.5 4	753,532	- 34,812,794 -		
May 38,706,214	- 7.5 2	296,601	- 24,191,383 -		
Jun 30,140,579	6.5 1	913,763	- 16,326,147 -		
Jul 17,850,931	- 5.5	180,119	- 8,181,677 -		
Aug 19,080,194	- 4.5	360,873	- 7,155,073 -		
Sep 10,318,358	3.5	114,253	- 3,009,521 -		
Oct 24,177,553	- 2.5	443,882	- 5,036,990 -		
Nov 20,442,656	- 1.5	563,984	- 2,555,332 -		
Dec 78,968,026	- 0.5	484,013	- 3,290,334 -		
Total 413,889,308	2,5	256,215	- 212,938,018 -		
New Transmission Plant Additions and CWIP (weighted by months in service)					
		Input to Line 17 of Appendix A	212,938,018	- 212	12,938,018
		Input to Line 35 of Appendix A			-
Year 3 Post results of Step 9 on PJM web site		Month In Service or Month for CWIP	5.83		

10 May Year 3 Post results of Step 9 on PJM web site \$ 696,938,787 Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2009 - May 31, 2010) \$ 696,938,787

Exhibit 1 Page 19 of 23

Attachment 7 - Transmission Enhancement Charge Workshi

New Plant Carrying Charge FCR if a CIAC

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a year do not change based on cost data for subsi

10		Details		Susquet	hanna - Roseland (CWIP (b0487) >= 500k	V	Actual Susq	ehanna - Roseland PtS	(b0487) >= 500kV		Hosensack Wavetr	ap (b0171.2)			Alburtis Wavetrap (bil	172.1)		Junia	ita Wavetrap (b0284	2)	S	squehanna - Roseland I	CWIP (b0487.1) < 500k	V	Actual Susqui	hanna - Roseland Pit	(b0487.1) < 500kV		Stanton	4th Transformer	(b0791)
- 11	"Yes" if a project under PJM OATT Schedule 12, otherwis	Schedule 12	(Yes or No)	Yes				Ves			Yes				Yes				Yes			Yes				Ves				tes		
	Useful life of the project	Life	(TES OF NO)	42.00				42.00			42.00				42.00				12.00			42.00				42.00				2.00		
	"Yes" if the customer has paid a lumpsum payment in the			No																										No		
	amount of the investment on line 29, Otherwise "No" Input the allowed increase in ROE	CIAC Increased ROE (Basis Poir	(Yes or No)	No 125				No 125			No 0				No 0			'	No O			No 125				No 125				No 0		
	From line 3 above if "No" on line 13 and from line 7 above	0					ľ				0								0													
	if "Yes" on line 13 Line 14 plus (line 5 times line 15)/100	11.68% ROE ECR for This Project		10.6122%				10.6122% 11.4343%			10.61229				10.6122%				10.6122% 10.6122%			10.6122 11.4343				10.6122% 11.4343%				10.6122% 10.6122%		
10	Line 14 plea (line 3 times in a 15)/100	rcicia ms riojeci		11.4343%				11.4343%			10.61225				10.8122%				10.812236			11.4343	9			11/43/43%				10.012236		
	Project subaccount of Plant in Service Account 101 or 10	6																														
	if not yet classified Line 17 divided by line 12	Investment Annual Depreciation Exp		0			ļ.	618,969,594 14,737,371			86,626 2.063				62,067				123,504 2,941			-				14,971,615 356,467				1,733,895 88.902		
	Month in which project is placed in service (e.g. Jan=1)	Month in Service or Month	for CWIP				h	14,737,371			2,063				1,470				2,941			-				330,407				66,902		
20			Invest Yr		Depreciation		Revenue	Beginning I	epreciation En	ding Revenue	Beginning	Depreciation	Ending		Beginning		Ending Revi		ginning Depreci	ation End	ing Reve	ue Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending Rev	enue Beg	inning Deprec	lation Er	nding
21		W 11.68 % ROE W Increased ROE	2008 2008	5,534,456 5,534,456		5,534,456 5,534,456	433,646 453.742				- 86,626 - 86,626	1,454	85,172 85,172	12,921	62,067 62,067	991 991	61,076	8,811											-			
23		W 11.68 % ROE	2009	25,703,638		25,703,638	3,744,759				- 85,172	2,063	83,109	19,836	61,076	1,478	59,598	14,223	123,504			18,723 395,06		395,068	43,820							
24		W Increased ROE	2009	25,703,638		25,703,638	3,928,397	-			- 85,172	2,063	83,109	19,836	61,076	1,478	59,598		123,504			18,723 395,06		395,068	45,969	-	-	-	-			
25		W 11.68 % ROE W Increased ROE	2010 2010	32,334,326 32,334,326		32,334,326 32,334,326	7,002,386	1,707,870		1,690,519 17 1,690,519 18		2,063 2,063	81,047 81,047	19,614	59,598 59,598	1,478	58,121 58,121		120,563			18,413 983,01 18.413 983.01		983,014 983,014	212,883	2,138,193 2,138,193	15,476 15,476	2,122,717	155,221			
27		W 11.68 % ROE	2011	41,267,823		41,267,823	8,153,565	1,690,519	40,664 1	1,649,856 36	637 81,047	2,063	78,984	17,668	58,121	1,478	56,643	12,669	117,623	2,941	114,682	5,599 338,80		338,809	66,941	2,122,717	50,909	2,071,807	460,250 3	,733,895		3,708,222
28		W Increased ROE	2011	41,267,823		41,267,823	8,573,934	1,690,519		1,649,856 38		2,063	78,984	17,668	58,121	1,478	56,643		117,623			15,599 338,80		338,809	70,392	2,122,717	50,909			1,733,895		3,708,222
29 30		W 11.68 % ROE Wincreased ROE	2012 2012	49,100,120 49,100,120		49,100,120 49,100,120	10,122,908	6,771,105 6,771,105		5,606,855 1,52 5,606,855 1,59		2,063 2,063	76,922 76,922	17,921 17,921	56,643 56,643	1,478	55,165 55,165		114,682			15,978 362,62 15,978 362,62		362,626 362,626	74,762 78,611	2,547,287 2,547,287	62,474			1,708,222 1,708,222		3,619,320 3,619,320
31		W 11.68 % ROE	2013	188,668,692		188,668,692	32,050,437	24,904,453	602,825 24	1,301,628 4,73	108 76,922	2,063	74,859	14,779	55,165	1,478	53,687	10,598	111,742	2,941	108,801	1,423 1,447,08		1,447,083	245,826	2,703,748	67,702	2,636,046	515,505 3	(619,320	88,902	3,530,418
32		W Increased ROE	2013	188,668,692		188,668,692	33,942,591	24,904,453		1,301,628 4,97		2,063	74,859	14,779	55,165	1,478	53,687		111,742			1,423 1,447,08		1,447,083	260,339	2,703,748	67,702			(619,320		3,530,418
33		W 11.68 % ROE Wincreased ROE	2014 2014	387,890,524 387,890,524		387,890,524 387,890,524	57,604,085 61,557,021	49,338,189 49,338,189		3,132,338 8,35 3,132,338 8,84		2,063 2,063	72,797 72,797	12,873 12,873	53,687 53,687	1,478	52,209 52,209		108,801			8,662 4,346,11 8,662 4,346,11		4,346,118 4,346,118	645,425 689.715	3,018,143 3,018,143	77,022 77,022			l,530,418 l,530,418		3,441,515 3,441,515
35		W 11.68 % RDE	2015	148,924,599		148,924,599	20,708,388	225,656,515	5,474,192 220	0,182,322 36,09	169 72,797	2,063	70,734	11,898	52,209	1,478	50,732	8,532	105,861	2,941	102,920	7,252 1,232,45		1,232,451	171,376	8,694,885	214,806	8,480,079 1	393,985 3	,441,515	88,902	3,352,613
36		W Increased ROE W 11.68 % ROE	2015 2016	148,924,599		148,924,599	22,160,463	225,656,515 602,372,114		0,182,322 38,23 7,656,448 87.10		2,063 2,063	70,734 68,672	11,898	52,209 50.732	1,478	50,732 49,254		105,861			7,252 1,232,45		1,232,451	183,393	8,694,885 14,328,346	214,806 356,796			1,441,515 1,352,613		3,352,613 3,263,711
38		W Increased ROE	2016				1	602,372,114		7,656,448 92.69		2,063	68,672	10,522	50,732	1,478	49,254		102,920			5.257				14,328,346	356,796			1352,613		3,263,711
39		W 11.68% ROE	2017					587,656,448		2,919,077 85,31		2,063	66,609	10,268	49,254	1,478	47,776		99,979			4,895			-	13,971,550	356,467			(263,711		3,174,809
40		W Increased ROE W 11.68 % ROE	2017 2018					587,656,448 572,919,077		2,919,077 90,76 3,181,706 73,64		2,063 2,063	66,609 64,547	10,268	49,254 47.776	1,478	47,776 46,298		99,979			4,895 - 2.871 -				13,971,550 13,615,083	356,467 356,467			L174.809		3,174,809
42		W Increased ROE	2018					572,919,077		3,181,706 78,05		2,063	64,547	8,874	47,776	1,478	46,298		97,039			2,871				13,615,083	356,467			174,809		3,085,906
43		W 11.68 % ROE	2019				- 1	558,181,706		3,444,334 71,11		2,063	62,484	8,544	46,298	1,478	44,821		94,098			2,397			-	13,258,616	356,467			(085,906		2,997,004
44 45		W Increased ROE W 11.68 % ROE	2019 2020				: 1	558,181,706 543,444,334		8,444,334 75,44 8,706,963 70.67		2,063 2,063	62,484	8,544 8,455	46,298 44,821	1,478	44,821 43.343		94,098 91.158			2,397			- 1	13,258,616 12,902,149	356,467 356,467			1,085,906 1,997,004		2,997,004
46		W Increased ROE	2020				-	543,444,334		3,706,963 74,93		2,063	60,422	8,455	44,821	1,478	43,343	6,063	91,158	2,941	88,217	2,273				12,902,149	356,467		784,954 2	,997,004	88,902	2,908,102
47		W 11.68 % ROE	2021				- 1	528,706,963		3,969,592 69,28		2,063	58,359	8,256	43,343	1,478	41,865		88,217			1,990			-	12,545,682	356,467			,908,102		2,819,200
48 49		W Increased ROE W 11.68 % ROE	2021 2022				: 1	528,706,963	14,737,371 513	3,969,592 73,50	347 60,422	2,063	58,359	8,256	43,343	1,478	41,865	5,921	88,217	2,941	85,277	1,990			- 1	12,545,682	356,467	12,189,215 1	,750,222 2	.908,102	88,902	2,819,200
50		W Increased ROE	2022				-							-				-											-			
51		W 11.68 % ROE W Increased ROE	2023 2023				- 1							-															-			
53		W 11.68 % ROE	2023				1							1															- 1			
54		W Increased ROE	2024											-															-			
55		W 11.68 % ROE W Increased ROE	2025 2025				- 1				- -			-				- [- -			-				-			
57		W 11.68 % ROE	2025				: 1																						- 1			
58		W Increased ROE	2026								- -			-				- [-				-			
59 60		W 11.68 % ROE W Increased ROE	2027 2027				: 1				: I :			1				- 1				1 1			: 1				:			
61			A100.7				· L.				I											I							· L			
62																																

On the formulas used in the Columns for fines 22+ are as follows:
For Plant is restricted, fifting year made that types the project is placed in service)
For Plant is restricted, fifting year made that types the project is placed in service)
For Plant is restricted, fifting year made for the project is placed in the first year.

The plant is restricted in the plant and projectation for the first year and "Ending" first year year.

The plant year is the first year and "Ending" first year year first year and "Ending" first year and "Ending" first year year.

For CWIP: Beginning is the line 17 for that year Depreciation is not used Ending is the same as Beginning Revenue is Ending times line 16 for the current year

eet

New Plant Carrying Charge

Fixed Charge Rate (FCR) if not a CIAC

A 137 B 144

FCR If a CIAC

D 138

The FCR resulting from Formula in a giv Therefore actual revenues collected in a

Francis .				auschlown 500/230	I F-b (b000)			auschtown 500/230 kv	F-A-B-2007 13			kawanna 500/230 k	- Full Barrier			ckawanna 500/230	L. F.A 0-2026		Look	220.11	V Yard (b2552.2)			Alburtis 500kv (b	2222		Anto	al Copperstone Sub	dell'er (ADE/A)			
DOMES				205CH0WII 500/250	KV SGD (DZ006)			ausiciiowii 500/230 KV	300 (02006.1)	_	La	300230 K	7 SQU (027 16)	_		CA2002/11/2 50/02/50	KV 300 (02024)		Lack	Gamarina 230 K	v raio (62532.2)			Albui to Soute (p	2231)	_	ACIU	a coppersione suo	scanon (coves)			
Schedule 12 Life	(Yes or No)		Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00				Yes 42.00					
CIAC Increased ROE (Basis F	(Yes or No)		No 0				No 0				No 0				No 0				No 0				No.				No.					
11.68% ROE	Carto)		10.6122%				10.6122%				10.6122%				10.6122%				10.6122%			ľ	10.6122%			ľ	10.6122%					
FCR for This Project			10.6122%				10.6122%				10.6122%				10.6122%				10.6122%				10.6122%			l	10.6122%					
Investment Annual Depreciation Exp Month in Service or Mon			9,576,147 228,004				40,234,724 957,970				13,294,353 316,532				16,132,444 384,106				628,575 14,966				14,879,545 354,275				22,735,783 541,328					
	Invest Yr	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning E	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged Revenue Cred
W 11.68 % ROE	2008				1.					-				-	1							-			- 1	-				- 1	\$ 455,377	\$ 455,3
W Increased ROE	2008		-							-					-				-			-				-				- 1	\$ 475,473	\$ 475,473
W 11.68 % ROE	2009					-	-								-				-											- 1	\$ 3,851,361	\$ 3,851,36
W Increased ROE	2009									-					-				-			-								- 1	5 4,037,148	\$ 4,037,148
W 11.68 % ROE	2010		-				-			-					-				-											- 3	7,606,140	\$ 7,606,14
W Increased ROE W 11.68 % ROE	2010 2011	237.250				-													-								918.555	11.846	906.709	108.883	\$ 7,975,046 \$ 9,449,462	\$ 7,975,046 \$ 9,449.46
W Increased ROE	2011	237,250				-									-				-								918,555 918,555	11,846	906,709	108,883	5 9,449,462 5 9,911,193	\$ 9,911,193
W 11.68 % RDE	2012	835.093				-	-												-								906,709	21,870	884.838	204,296	s 13.394.951	\$ 13.394.95
W Increased ROE	2012	835.093				-	-												-								906,709	21,870	884.838	204,296	\$ 14,016,520	\$ 14,016,520
W 11.68 % ROE	2013	688.638																				- 1				- 1	22.244.731	539,606	21.705.126	4.226.803	42,505,119	\$ 42,505.11
W Increased ROE	2013	688.638				-													-								22.244.731	539,606	21,705,126	4.226.803	\$ 44,681,943	\$ 44.681.943
W 11.68 % ROE	2014	599,988				-													-								21.776.090	541.328	21.234.762	3,694,818	\$ 71.452.672	\$ 71,452,67
W Increased ROE	2014	599,988				-													-								21,776,090	541,328	21,234,762	3,694,818	5 75,970,381	\$ 75,970,381
W 11.68 % ROE	2015	555,093	-			-	-								-				-								21,234,762	541,328	20,693,433	3,418,809	62,376,501	\$ 62,376,50
W Increased ROE	2015	555,093	-			-	-								-				-								21,234,762	541,328	20,693,433	3,418,809	\$ 66,070,144	\$ 66,070,144
W 11.68 % ROE	2016	490,962				-	-			-					-				-				11,860,165		11,643,366	1,405,168	20,693,433	541,328	20,152,105	3,023,888	5 94,141,004	\$ 94,141,00
W Increased ROE	2016	490,962				-	-			-									-				11,860,165		11,643,366	1,405,168	20,693,433	541,328	20,152,105	3,023,888	\$ 99,725,683	\$ 99,725,683
W 11.68 % ROE	2017	480,010	9,576,147	232,538		1,406,477	37,979,941	634,438		3,862,201					-				-				11,673,366	283,099		1,686,278	20,152,105	541,328	19,610,777	2,957,201	\$ 97,774,306	\$ 97,774,30
W Increased ROE	2017	480,010	9,576,147	232,538		1,406,477	37,979,941	634,438		3,862,201									-				11,673,366		11,390,267	1,686,278	20,152,105	541,328	19,610,777	2,957,201	\$ 103,348,319	\$ 103,348,319
W 11.68 % ROE Wingreased ROE	2018 2018	414,552 414,552	9,343,609	228,004 228,004		1,189,955	39,483,203 39,483,203	955,182 955,182		5,020,968 5,020,968	12,684,874	202,902 202,902	12,481,972	1,087,814	13,700,811	93,878 93,878		507,112 507,112	1				14,413,048	355,070 355,070	14,057,978	1,838,581	19,610,777	541,328 541,328	19,069,449	2,553,851 2,553,851	\$ 88,037,751 \$ 92,554,684	\$ 88,037,75 \$ 92,554,684
W 11.68 % ROE	2018	414,552 399,799	9,343,609	228,004		1,189,955	39,483,203	956,182 956,868		4.861.695	13,090,372	202,902 316,507	12,481,972	1,641,615	16,038,362	93,878		2,008,010	615.673	8.642	607.031	45.765	14,413,048	354,275		1,838,581	19,610,777	541,328 541,328	18,528,121	2,553,851	\$ 92,554,684 \$ 87,176,620	\$ 92,554,684 \$ 87,176,63
W Increased ROE	2019	399,799	9,115,606	228,004		1,149,967	38,598,855	956,868		4.861.695	13,090,372	316,507	12,773,866	1,641,615	16,038,362	384,101		2,008,010	615,673	8,642	607,031	45.765	14,024,570	354,275		1,772,376	19,069,449	541,328	18,528,121	2,463,360	s 91,612,953	\$ 91.612.953
W 11.68 % ROE	2020	396,561	8.887.602	228,004		1,144,134	37.688.236			4.843.800	12,774,945	316.532	12,773,666	1,634,553	15,654,465	384,101		1,999,613	619.933	14.966	604.967	78.968	13.670.302	354,275		1,772,376	18.528.121	541,328	17.986.793	2,463,380	\$ 91,612,933 \$ 86,686,604	\$ 91,012,933
W Increased ROE	2020	396,561	8.887.602	228.004		1.144.134	37,688,236	957,970		4.843.800	12,774,945	316,532	12,458,413	1,634,553	15,654,465	384.106		1,999,613	619,933	14,966	604,967	78,968	13,670,302	354.275	13,316,027	1,763,026	18.528.121	541,328	17,986,793	2,444,217	\$ 91.054.075	\$ 91.054.075
W 11.68% RDE	2021	388.082	8,659,599	228.004		1.122.782	36.730.265	957,970		4.754.201	12.458.413	316.532	12,141,882	1,605,053	15.270.359	384.106		1.963.866	604.967	14.966	590.001	77.578	13.316.027	354.275		1.729.803	17.986.793	541.328	17.445.464	2.392.677	\$ 84,991,116	\$ 84,991.11
W Increased ROE	2021	388,062	8,659,599	228,004		1,122,782	36,730,265	957,970		4,754,201	12,458,413	316,532	12,141,882	1,605,053	15,270,359	384,106		1,963,866	604,967	14,966	590,001	77,578	13,316,027	354,275		1,729,803	17,986,793	541,328	17,445,464	2,392,677	\$ 89,316,777	\$ 89,316,777
W 11.68 % ROE	2022									-				-								-				-				- 1	s -	\$ -
W Increased ROE	2022		-							-					-				-			-				-				- 1	s -	S -
W 11.68 % ROE	2023		-							-					-				-			-				-				- 1	s -	\$ -
W Increased ROE	2023									-					-				-			-									s -	s -
W 11.68 % ROE	2024									-					-				-			-								- 1	5 -	\$ -
W Increased ROE	2024	1 -								- 1					-				-											- 3		s -
W 11.68 % ROE Wingreased ROE	2025 2025	1								-					-				-													, ,
W 11.68 % ROE	2026																															
W 11.68% NUE W Increased ROE	2026														-																	, , .
W 11.68 % ROE	2026	1																														
W Increased ROE	2027	1 :				- 1				1					1 :				1 :							- 1						
		1								- 1					1				l -							- 1						٠.
1	I																															s
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1 is the "Ending" for the prior year after t

the quotient line 19 divided by 13 plus "D

Attachment 8 - Company Exhibit - Securitization Worksheet

Line #					
36	Prepayments Less Prepayments on Securitization Bonds		0	(See FM 1, note to pag	e 110, line 57)
52	Administrative and General Expenses Less Administrative and General Expenses on Securitization Bonds		0	(See FM 1, note to pag	e 114, line 4)
78	Taxes Other Than Income Less Taxes Other Than Income on Securitization Bonds		0	(See FM 1, note to pag	e 114, line 14)
81	Long Term Interest Less LTD Interest on Securitization Bonds		0	(See FM 1, note to page	o 111 lines 62 + 62)
	Capitalization				,
92	Less LTD on Securitization Bonds		0	(See FM 1, note to pag	e 112, line 18)
	Calculation of the above Securitization Adjustments The amounts above are associated with transition bonds issued to securitize t stranded costs, pursuant to an Order entered by the Pennsylvania Public Utilit May 21, 1999 at Docket No. R-00994637, in accordance with Pennsylvania's I Customer Choice and Competition Act.	y Commission on			

Exhibit 1 Page 22 of 23

PPL Electric Utilities Corporation

		Attachr	nent 9 - D	epreciati	on Rates					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
							Gross Depreciable	Accumulated	Depreciable	Depreciation
		Estimated	Mortality	Current	Remaining	Applied	Plant	Depreciation	Balance	Expense
Number	Plant Type	Life	Curve	Age	Life	Depreciation Rate	\$	\$	\$	\$
	-									
050.4	Transmission	00	0.4	40.5	00.50	4 4004	004 504 040	50 000 000	474 007 057	0.000.500
350.4	Land Rights	80	S4	16.5	63.50	1.4921	231,534,943	56,636,986	174,897,957	2,609,568
352	Structures and Improvements	65	R3	8.2	56.80	1.5172	218,247,353	23,676,612	194,570,741	2,952,056
353	Station Equipment	46	R1.5	6.2	39.80	2.5162	2,121,704,005	282,786,975	1,838,917,030	46,270,113
354	Towers and Fixtures	75	R3	8.3	66.70	1.3553	2,330,311,909	234,183,334	2,096,128,575	28,409,804
354.2	Towers and Fixtures - Clearing Land and Rights of Way	80	R4	34.9	45.10	1.6747	11,469,410	7,801,703	3,667,707	61,423
355	Poles and Fixtures	53	R0.5	13.0	40.00	1.6817	188,141,429	-18,683,478	206,824,907	3,478,122
355.2	Poles and Fixtures - Clearing Land and Rights of Way	80	R4	18.8	61.20	1.5770	13,272,326	4,875,938	8,396,388	132,413
356	Overhead Conductors and Devices	65	R2.5	8.0	57.00	1.5677	1,250,818,139	135,344,666	1,115,473,473	17,487,323
357	Underground Conduit	55	S4	7.5	47.50	1.0038	19,372,851	4,730,295	14,642,556	146,982
358	Underground Conductors and Devices	45	S3	6.3	38.70	2.2328	110,842,644	17,358,038	93,484,606	2,087,339
359	Roads and Trails	80	R4	34.8	45.20	1.9695	6,576,733	3,576,302	3,000,431	59,095
										103,694,237
	General									
389.4	Land Rights	75	R4	57.0	18.00	3.1966	1,994	(244)	2,238	72
390.2	Structures and Improvements - Buildings	52	S0.5	35.8	16.20	7.0574	411,757,557	139,100,937	272,656,620	19,242,403
390.4	Structures and Improvements - Air Conditioning	30	S1	10.0	20.00	4.6375	53,402,363	18,289,047	35,113,316	1,628,367
391.1	Office Furniture and Equipment - RF Mesh Computer Equip.	5	N/A	N/A	1.30	22.5343	30,358,264	19,779,110	10,579,154	6,841,013
391.2	Office Furniture and Equipment - Furniture	20	N/A	N/A	10.20	4.8120	25,423,326	11,822,858	13,600,468	1,223,365
391.4	Office Furniture and Equipment - Equipment	15	N/A	N/A	5.90	6.6986	4,952,916	2,333,235	2,619,681	331,777
391.6	Office Furniture and Equipment - Computers	5	N/A	N/A	1.90	25.0890	83,948,761	51,962,752	31,986,009	21,061,864
392.1	Transportation Equipment - Automobiles	9	S3	4.00	5.00	6.5347	8,457,338	6,217,711	2,239,627	146,353
392.2	Transportation Equipment - Light Duty Trucks	9	R1	3.7	5.30	9.3057	18,939,256	11,237,529	7,701,727	716,700
392.3	Transportation Equipment - Heavy Duty Trucks	13	S3	6.0	7.00	6.5500	93,154,044	58,762,391	34,391,653	2,252,653
392.4	Transportation Equipment - Trailers	23	L2	8.1	14.90	3.3588	8,992,256	3,594,228	5,398,028	181,311
392.5	Transportation Equipment - Large Tankers/Tractors	15	L4	8.8	6.20	12.4946	2,366,975	1,421,920	945,055	118,081
392.6	Transportation Equipment - Large Crane Trucks	13	S3	10.9	2.10	27.6439	473,897	428,029	45,868	12,680
393	Stores Equipment	25	N/A	N/A	13.10	5.2801	2,364,283	959,712	1,404,571	124,836
394	Tools and Work Equipment - L&S Line Crews	20	N/A	N/A	4.10	5.5525	4,315,607	3,232,686	1,082,921	239,623
394.2	Tools and Work Equipment - Tools	20	N/A	N/A	7.90	6.2255	149,939	79,358	70,581	9,335
394.4	Tools and Work Equipment - Construction Dept.	20	N/A	N/A	6.50	5.0000	1,083,675	681,334	402,341	54,184
394.6	Tools and Work Equipment - Other	20	N/A	N/A	12.20	4.9048	32,547,837	12,818,493	19,729,344	1,596,403
394.8	Tools and Work Equipment - Garage Equipment	20	N/A	N/A	11.30	5.0852	2,288,026	949,965	1,338,061	116,350
395	Laboratory Equipment	20	N/A	N/A	7.80	5.2048	4,496,632	2,833,847	1,662,785	234,043
396	Power Operated Equipment	16	R1	5.20	10.80		1,695,455	704,426	991,029	91,521
397	Communication Equipment	15	N/A	N/A	10.60	5.8690	21,386,726	8,750,179	12,636,547	1,255,189
398	Miscellaneous Equipment	20	N/A	N/A	12.80	4.9766	4,795,781	1,629,823	3,165,958	238,665
										57,716,786
	Intangible									
303.2	Miscellaneous Intangible Plant - Software	5	N/A	N/A	3.00	20.00	160,926,034	85,387,804	75,538,230	31,917,614
303.6	Smart Meter Software - RF Mesh	5	N/A	N/A	1.30	20.00	107,855,800	80,989,552	26,866,248	26,856,037
										58,773,651

Notes:

- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance.
- 2 Column (E) is based on the Estimated Life in Column (C) less the Remaining Life in Column (F) for those accounts for which a Mortality Curve is identified.
- 3 Column (F) is the average remaining life of the assets in the account based on their vintage.
- 4 Column (G) is the depreciation rate from the Mortality Curve specified based on data in Columns (C) and (D).
- 5 Columns (H) and (I) are the depreciable gross plant investment and accumulated depreciation in the account or subaccount.
- 6 Column (J) is the depreciable net plant in the account or subaccount.
- 7 Column (K) is Column (G) multiplied by Column (J) for those accounts that have an identified Mortality Curve.
- 8 Each year, PPL Electric will provide a copy of the annual report submitted to the PA PUC that shows the calculation of the depreciation rates and expenses derived from Columns (C) and (D).
- 9 Every 5 years, PPL Electric will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 10 Column (K) for Accounts Nos. 303.2 and 303.6 are calculated using individual asset depreciation and, therefore, are not derived values.
- 11 Column (K) for Account No. 392 is net of capitalized depreciation expense. See the applicable note in FERC Form No. 1.
- 12 For those General Plant accounts that do not have Mortality Curves as indicated by "N/A" in Column (D), additional detail is provided in Attachment 9 Supplemental General Plant Depreciation Details.

Attachment 9 - Supplemental General Plant Depreciation Details

(A)	(B)	(C)	(G)	(H) Gross Depreciable	(I) Accumulated	(J) Depreciable	(K) Depreciation
Number	Plant Type	Estimated Life	Applied Depreciation Rate	Plant \$	Depreciation \$	Balance \$	Expense \$
	General						
391.1	Structures and Improvements - Leaseholds - Net Method	5	22.5343	30,358,264	19,779,110	10,579,154	6,841,013
391.2	Office Furniture and Equipment - Furniture - Gross Method	20	4.8120	25,423,326	11,822,858	13,600,468	1,223,365
391.4	Office Furniture and Equipment - Mechanical Equipment - Gross Method	15	6.6958	4,952,916	2,333,235	2,619,681	331,639
391.4	Office Furniture and Equipment - Mechanical Equipment - Net Method	15	-	4,952,916	2,333,235	0 2,619,681	138 331,777
391.6	Office Furniture and Equipment - Computer Equipment - General- Gross Method	5	25.0890	83,948,761	51,962,752	31,986,009	21,061,864
		3		00,340,701		31,300,003	21,001,004
393	Store Equipment - Gross Method	25	3.9995	2,161,895	919,776	1,242,119	86,465
393	Store Equipment - Net Method	25	23.6201	202,388	39,936	162,452	38,371
				2,364,283	959,712	1,404,571	124,836
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Gross Method	20	5.0000	2,371,042	1,657,232	713,810	118,552
394	Tools, Shop and Garage Equipment - Distribution Line Crews - Net Method	20	32.8008	1,944,565	1,575,454	369,111	121,071
				4,315,607	3,232,686	1,082,921	239,623
394.2	Tools, Shop and Garage Equipment - Tools - Gross Method	20	4.8997	147,476	77,106	70,370	7,226
394.2	Tools, Shop and Garage Equipment - Tools - Net Method	20	999.3412	2,463	2,252	211	2,109
				149,939	79,358	70,581	9,335
394.4	Tools, Shop and Garage Equipment - Construction Department - Gross Method	20	5.0000	1,083,675	681,334	402,341	54,184
394.6	Tools, Shop and Garage Equipment - Gross Method	20	4.9048	32,547,837	12,818,493	19,729,344	1,596,403
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Gross Method	20	4.9769	2,199,154	879,344	1,319,810	109,449
394.8	Tools, Shop and Garage Equipment - Garage Tools Support - Net Method	20	37.8112	88,872	70,621	18,251	6,901
				2,288,026	949,965	1,338,061	116,350
395	Laboratory Equipment - Gross Method	20	5.0101	3,163,873	1,794,327	1,369,546	158,513
395	Laboratory Equipment - Net Method	20	25.7570	1,332,759	1,039,520	293,239	75,530
				4,496,632	2,833,847	1,662,785	234,043
397	Communication Equipment - Gross Method	15	5.8591	21,386,726	8,750,179	12,636,547	1,253,061
397	Communication Equipment - Net Method	15	-	0	0	0	2,129
				21,386,726	8,750,179	12,636,547	1,255,189
398	Miscellaneous Equipment - Gross Method	20	4.7805	4,240,414	1,223,055	3.017.359	202,714
398	Miscellaneous Equipment - Net Method	20	24.1934	555,367	406,768	148,599	35,951
				4,795,781	1,629,823	3,165,958	238,665

Notes:

¹ This schedule shows additional detail for those General Plant accounts that do not have a Mortality Curve. The calculation of Depreciation Expense by the Gross Plant Method (i.e., Column (G) multiplied by Column (H)) and the Net Plant Method (i.e., Column (G) multiplied by Column (J)) is shown separately for the assets in each account subject to each such method. Assets purchased new are depreciated using the Gross Plant Method. Assets purchased used are depreciated using the Net Plant Method (i.e., over their remaining economic life).

Attachment 6D – ACE Formula Rate Update Filing



An Exelon Company

May 14, 2021

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156

Informational Filing of 2020 Formula Rate Annual Update;

Notice of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2021 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹ Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment. ³

² See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

Atlantic City's 2021 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Atlantic City provides notification regarding accounting changes made in 2020. Atlantic City did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Atlantic City did make certain reclassifications between FERC accounts for certain IT software licensing, upgrade and compliance costs as well as specific distribution-related scopes of work.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.h.

ACE Jun21May22 Attachment H-1A PTRR 2021

ATTACHMENT H-1A

					2021 Proje
	ula Rate Appendix A ed cells are input cells		Notes	FERC Form 1 Page # or Instruction	
ato					
W	/ages & Salary Allocation Factor Transmission Wages Expense			p354.21b	\$ 5,04
	Total Wages Expense			p354.28b	\$ 39,58
	Less A&G Wages Expense			p354.27b	\$ 3,23
14	Total			(Line 2 - 3)	36,3
	/ages & Salary Allocator			(Line 1 / 4)	13.
Р	lant Allocation Factors Electric Plant in Service		(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$ 4,727,2
	Less Merger Costs to Achieve Common Plant In Service - Electric			Attachment 10, line 80, column b (Line 24 - 24a)	\$ 9
	Total Plant In Service			(Line 6 - 6a +7)	4,726,3
	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$ 989,3
	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$ \$ 37,5
	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$ 6
	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)	
	Less Merger Costs to Achieve		(Note A)	Attachment 9, line 15, column g	
	Total Accumulated Depreciation			(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	1,026,2
	Net Plant			(Line 8 - 13)	3,700,0
G	Transmission Gross Plant cross Plant Allocator			(Line 29 - Line 28) (Line 15 / 8)	1,794,3 37.
_	Transmission Net Plant			(Line 39 - Line 28)	1,475,1
	let Plant Allocator			(Line 17 / 14)	39
	culations				
Р	lant In Service Transmission Plant In Service		(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$ 1,754,69
ı	Less Merger Costs to Achieve This Line Intentionally Left Blank		()	Attachment 9, line 15, column b	
	This Line Intentionally Left Blank				
	Total Transmission Plant In Service			(Line 19 -19a)	1,754,6
	General & Intangible Less Merger Costs to Achieve			p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	286,7
	Common Plant (Electric Only)		(Notes A & B)	p356 (See Attachment 9, line 14, column d)	
	Less Merger Costs to Achieve Total General & Common			Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)	285,7
	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)	13.8
			(1)-(1-0)		
_	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	3
	OTAL Plant In Service ccumulated Depreciation			(Line 22 + 27 + 28)	1,795,2
^					
ı	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	305,9
)	Transmission Accumulated Depreciation Less Merger Cos	sts to Achieve		(Line 30 - 30a)	305,9
	Accumulated General Depreciation Less Merger Costs to Achieve			p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f	59,1
	Accumulated Intangible Amortization			(Line 10 - 10a)	36,9
	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 11 - 11a) (Line 12 - 12a)	
	Total Accumulated Depreciation Wage & Salary Allocation Factor			(Line 31 - 31a + 32 + 33 + 34) (Line 5)	95,9 13.8
	General & Common Allocated to Transmission			(Line 35 * 36)	13,3
T	OTAL Accumulated Depreciation			(Line 30b + 37)	319,2
T	OTAL Net Property, Plant & Equipment			(Line 29 - 38)	1,475,9
tme	ent To Rate Base				
	ccumulated Deferred Income Taxes (ADIT)				
1	Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46	15,6
	Account No. 282 (ADIT - Other Property)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 69	-276,2
	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credit		(Note V) (Note U)	Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115	-1,8
	Accumulated Deferred Income Taxes Allocated To Transn	nission		(Line 40a + 40b + 40c + 40d + 40e)	-262,4
U	namortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	-62,7
	Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transr	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	-62,7
	Adjusted Accumulated Deferred Income Taxes Allocated 1			(Line 418 + 410) (Line 40f + 42)	-325,1
-			(Note D)	p216.43.b (See Attachment 9, line 30, column b)	-325,1
	ransmission Related CWIP (Current Year 12 Month weighted a	iverage balances)	(Note B)	P2 10.43.0 (See Attacriment 9, line 30, column b)	
- 11	ransmission O&M Reserves Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5	-5,8
Р	repayments		Alexa AV	Attachment C. Fac 20. polymer f	
	Prepayments Total Prepayments Allocated to Transmission		(Note A)	Attachment 9, line 30, column f (Line 45)	6,7 6,7
	laterials and Supplies				
	Undistributed Stores Exp Wage & Salary Allocation Factor		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	
	Total Transmission Allocated		(Note AA)	(Line 47 * 48)	
	Transmission Materials & Supplies		(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)	2,9
	Total Materials & Supplies Allocated to Transmission			(Elife 43 + 30)	
	Total Materials & Supplies Allocated to Transmission			(Late 43 + 30)	
				(Line 85) x 1/8	35,4

	Network Credits				
55 56	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Ou	totonding Notwork Cradita	(Note N)	From PJM From PJM	0
57	Net Outstanding Credits	Islanding Network Credits	(Note N)	(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-316,912,864
59	Rate Base			(Line 39 + 58)	1,159,012,261
M&O					
	Transmission O&M				
60 61	Transmission O&M Less extraordinary property loss			Attachment 11A, line 27, column c Attachment 5	22,134,005
62 63	Plus amortized extraordinary property loss Less Account 565			Attachment 5 p321.96.b	0
63a 64	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and boo	sked to Account ESE	(Note O)	Attachment 10, line 1, column x PJM Data	0
65	Plus Transmission Lease Payments	ned to Account 505	(Note A)	p200.3.c	0
66	Transmission O&M			(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	22,134,005
67	Allocated General & Common Expenses Common Plant O&M		(Note A)	p356	0
68 68a	Total A&G For informational purposes: PBOB expense in FERC Account 926	3	(Note S)	Attachment 11B, line 15, column a Attachment 5	95,550,952 -473,130
68b 68c	Less Merger Costs to Achieve Less Other			Attachment 10, line 2, column b Attachment 5	-21,209 396,337
69 70	Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		(Note E)	p323.185b p323.189b	595,673 1,551,388
71 72	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds		,	p323.191b p335.b	458,332 0
73	Less EPRI Dues General & Common Expenses		(Note D)	p352-353 (Lines 67 + 68) - Sum (68b to 73)	266,334 92,304,097
74 75	Wage & Salary Allocation Factor			(Line 5)	13.8889%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	12,820,064
77	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	265,541
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	0 265,541
80	Property Insurance Account 924			p323.185b	595,673
81 82	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	<u>0</u> 595,673
83	Net Plant Allocation Factor			(Line 18)	39.87%
84	A&G Directly Assigned to Transmission			(Line 82 * 83)	237,478
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,457,088
Depre	ciation & Amortization Expense				
	Depreciation Expense				
86	Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	43,524,211
87 87a	General Depreciation Less Merger Costs to Achieve			p336.10b&c (See Attachment 5) Attachment 10, line 8, column b	11,561,511 23,718
88 88a	Intangible Amortization Less Merger Costs to Achieve		(Note A)	p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	16,510,393 174,670
89	Total			(Line 87 - 87a + 88 - 88a)	27,873,516
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)	13.8889% 3,871,337
92	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	0
93 94	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (See Attachment 5) (Line 92 + 93)	0
95 96	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission			(Line 5) (Line 94 * 95)	13.8889%
97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	47,395,548
Taxes	Other than Income				
98	Taxes Other than Income			Attachment 2	1,247,237
99	Total Taxes Other than Income			(Line 98)	1,247,237
Return	/ Capitalization Calculations				
	Long Term Interest				
100 101	Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c Attachment 8	60,597,529 1,781,557
102	Long Term Interest			"(Line 100 - line 101)"	58,815,972
103	Preferred Dividends		enter positive	p118.29c	-
104	Common Stock Proprietary Capital			p112.16c	\$ 1,335,242,524
105	Less Preferred Stock		enter negative	(Line 114) p112.12c	0
106 106a	Less Account 216.1 Less Account 219		enter negative enter negative	p112.15c	0
107	Common Stock		(Note Z)	(Sum Lines 104 to 106a)	1,335,242,524
108	Capitalization Long Term Debt			p112.17c through 21c	1,360,378,013
109 110	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter positive	p111.81c p113.61c	-3,693,784 0
111 112	Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	enter positive enter negative	Attachment 1B - ADIT EOY, Line 7 Attachment 8	1,038,322 -19,516,859
113 114	Total Long Term Debt Preferred Stock		(Note X) (Note Y)	(Sum Lines 108 to 112) p112.3c	1,338,205,691 0
115 116	Common Stock Total Capitalization		v· '/	(Line 107) (Sum Lines 113 to 115)	1,335,242,524 2,673,448,216
117		Total Long Term Debt	(Note Q)	(Line 113 / 116)	50.0%
118	Preferred %	Preferred Stock	(Note Q)	(Line 114 / 116)	0.0%
119		Common Stock	(Note Q)	(Line 115 / 116)	50.0%
120 121	Preferred Cost	Total Long Term Debt Preferred Stock		(Line 102 / 113) (Line 103 / 114)	0.0440 0.0000
122		Common Stock	(Note J)	Fixed	0.1050
123 124		Total Long Term Debt (WCLTD) Preferred Stock		(Line 117 * 120) (Line 118 * 121)	0.0220 0.0000
125 126		Common Stock		(Line 119 * 122) (Sum Lines 123 to 125)	0.0525 0.0745
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	86,318,231
121	THE DESCRIPTION OF THE PROPERTY OF THE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFIC			(200 00 120)	00,310,231

	osite Income Taxes			
128	Income Tax Rates FIT=Federal Income Tax Rate	(Note I)		21.00%
128	SIT=State Income Tax Rate or Composite	(Note I)		9.00%
130		al income tax deductible for state purposes)		0.00%
131		(1 - FIT)] / (1 - SIT * FIT * P)} =		28.11%
132a	T/ (1-T)			39.10%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3910
	ITC Adjustment	(Note U)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-120,057
134	Tax Gross-Up Factor	enter negative	(Line 132b)	1.3910
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-167,002
400-	Other Income Tax Adjustment	Alexa To	August 5 1 to 100 -	70.405
136a 136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T) (Note T)	Attachment 5, Line 136a Attachment 5, Line 136b	79,425 -13,268,254
136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	Attachment 5, Line 136c	-13,208,254
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-13,188,830
136f	Tax Gross-Up Factor		(Line 132b)	1.3910
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-18,345,847
137	Income Tax Component = CIT=(T/1-T) *	Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	23,792,479
		(* (***==******************************		
138	Total Income Taxes		(Line 135 + 136g +137)	5,279,630
PEVE	NUE REQUIREMENT			
IN-V-	TOE REGUINEMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,475,925,125
140	Adjustment to Rate Base		(Line 58)	-316,912,864
141	Rate Base		(Line 59)	1,159,012,261
142	O&M		(Line 85)	35,457,088
143	Depreciation & Amortization		(Line 97)	47,395,548
144	Taxes Other than Income		(Line 99)	1,247,237
145	Investment Return		(Line 127)	86,318,231
146	Income Taxes		(Line 138)	5,279,630
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	175,697,735
147	Gross Revenue Requirement		(Odifi Elifes 142 to 140)	170,037,733
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Fac	ilities		
148	Transmission Plant In Service		(Line 19)	1,754,695,686
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0
150	Included Transmission Facilities	,	(Line 148 - 149)	1,754,695,686
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	175,697,735
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	175,697,735
	Revenue Credits & Interest on Network Credits			
154 155	Revenue Credits Interest on Network Credits		Attachment 3	
133	interest on Network Credits			4,406,382
156		(Note N)	PJM Data	4,406,382
	Net Revenue Requirement	(Note N)		-
	Net Revenue Requirement	(Note N)	PJM Data (Line 153 - 154 + 155)	-
	Net Plant Carrying Charge	(Note N)	(Line 153 - 154 + 155)	171,291,352
157	Net Plant Carrying Charge Net Revenue Requirement	(Note N)	(Line 153 - 154 + 155) (Line 156)	171,291,352 171,291,352
157 158	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30)	171,291,352 171,291,352 1,448,750,507
157	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158)	171,291,352 171,291,352 1,448,750,507 11.8234%
157 158 159	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30)	171,291,352 171,291,352
157 158 159 160	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	171,291,352 171,291,352 1,448,750,507 11.8234% 8.8191%
157 158 159 160	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158	171,291,352 171,291,352 1,448,750,507 11.8234% 8.8191%
157 158 159 160 161	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158	171,291,352 171,291,352 1,448,750,507 18,234% 8,8191% 2,4966%
157 158 159 160 161	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 145 - 146)	171,291,352 171,291,352 1,418,750,507 11,8234% 8,8191% 2,4966%
157 158 159 160 161	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158	171,291,352 171,291,352 1,448,750,507 11,82347 8,8191% 2,4966%
157 158 159 160 161 162 163 164 165	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 162 - 163) (Line 19 - 30)	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,364
157 158 159 160 161 162 163 164 165 166	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 19 - 30)	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,659,873 173,352,364 1,448,750,507 12,3796%
157 158 159 160 161 162 163 164 165	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 162 - 163) (Line 19 - 30)	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,659,873 173,352,364 1,448,750,507 12,3796%
157 158 159 160 161 162 163 164 165 166	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3796% 9,3755%
157 158 159 160 161 162 163 164 165 166 167	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement	(Note N)	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 / 165) (Line 164 / 165) (Line 164 / 165) (Line 165 - 86) / 165 (Line 156)	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,392,394 1,448,750,507 12,3799% 9,3755% 171,291,352
157 158 159 160 161 162 163 164 165 166 167	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 - 86) / 165	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3796% 9,3755%
157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland p		(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 158) (Line 157 - 86 / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 / 165) (Line 164 / 165) (Line 156) Attachment 64, line 18, column j Attachment 6, line 18, column j Attachment 6, line 18, column 12 Attachment 5	171,291,352 171,291,352 1,448,750,507 111,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,707 12,3799% 9,3755% 171,291,352 4,243,520 293,035
157 158 159 160 161 162 163 164 165 166 167	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 / 165) (Line 156) Attachment 6A, line 4, column j Attachment 6A, line 4, column j Attachment 6, line 18, column 12	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3795% 9,3755% 171,291,352 4,243,520
157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland p Net Zonal Revenue Requirement		(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 158) (Line 157 - 86 / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 / 165) (Line 164 / 165) (Line 156) Attachment 64, line 18, column j Attachment 6, line 18, column j Attachment 6, line 18, column 12 Attachment 5	171,291,352 171,291,352 1,448,750,507 111,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,707 12,3799% 9,3755% 171,291,352 4,243,520 293,035
157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland p	er settlement in ER05-515	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 158) (Line 157 - 86 / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 / 165) (Line 164 / 165) (Line 156) Attachment 64, line 18, column j Attachment 6, line 18, column j Attachment 6, line 18, column 12 Attachment 5	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,07 12,2799% 9,3755% 171,291,352 4,243,520 293,035
157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland p Net Zonal Revenue Requirement		(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 164 / 165) (Line 165) Attachment 6, line 4, column j Attachment 6, line 18, column 12 Attachment 5 (Line 168 + 169 + 170 + 171)	171,291,352 171,291,352 1,448,750,507 111,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,707 12,3799% 9,3755% 171,291,352 4,243,520 293,035
157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172	Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland p Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	er settlement in ER05-515	(Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 / 165) (Line 164 / 165) (Line 165) Attachment 6A, line 4, column j Attachment 6A, line 4, column j Attachment 5, line 18, column 12 Attachment 5 (Line 168 + 169 + 170 + 171) PJM Data	171,291,352 171,291,352 1,448,750,507 11,8234% 8,8191% 2,4966% 79,693,491 99,658,873 179,352,364 1,448,750,507 12,3798% 9,3755% 171,291,352 4,243,520 293,035 175,827,908

0

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64

- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information. Attantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 1680(I0)(B) in the calculations of rate base in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment. Differences attributable to over-titulity and the activity and the activity of the projected revenue requirement will result in an expectation and the activity and the activity of the projected revenue requirement will result in an expectation and the projected revenue requirement will result in an expectation and the activity and the adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. Even to the actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through mber shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet)
- Preferred Stock balances will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

	Rate Year =													
	Accumulated Deferred Income Taxes (Account No. 190) Days in Period													
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	Activity (Note A)	(I)	Actua (J)	al - Proration of Deferred Tax (K)	Activity (Note B)	(M)	
	(~)	(5)	(0)		(L)	(1)		Prorated	(0)			* * *	Preserved Prorated	
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
1	ADIT Subject to Proration					12/31/2020 (Actual)							-	
2	January February	31 28		214 214		-	-	-	-	-	-	-	-	
4	March	28 31		214	50.00%		:			-				
5	April Mav	30 31		214			-	-	-			-	-	
7	May June	30	185							:	:		-	
8	July	31	164	214	71.96%	-	-	-		-	-		-	
9	August	31	123 93 62 32	214			-	-	-			-	-	
10 11	September October	30 31	93	214				-	-	•	•		-	
12	November	30	32	214	14.95%		-	-	-			-	-	
13 14	December Total (Sum of Lines 2 - 13)	31 365	1	214	0.47%	-	-			-	-		-	
15	Beginning Balance - ADIT Not Subject t					12/31/2020 (Actual)		15,125,590		- 	•	•		
16	Beginning Balance - ADIT Adjustment	o Proration				(Note F)		-						
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		15,125,590	(Col. (M), Line 15 + Line	16)			-	
18	Ending Balance - ADIT Not Subject to P	roration				2021 Projected		16,211,638						
19 20	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 18 + Line 19)		16,211,638	(Col. (M), Line 18 + Line	19)			-	
							101						•	
21 22	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 17 + Line 20] (Col. (H), Line 13)	/2)	15.668.614	([Col. (M), Line 17 + Line (Col. (M), Line 13)	201/2)			:	
23	Amount for Attachment H-1A, Line 40)a				(Col. (H), Line 21 + Line 22)		15.668.614	(Col. (M), Line 13) (Col. (M), Line 21 + Line	22)				
	Accumulated Deferred Income Taxes	- Accelerated Amo	ortization (Account No. 28	H)										
	Accumulated Deferred Income Taxes (A)	(B)	Days in Period (C)	(D)	(E)	Projection -	Proration of Deferred Tax (G)	Activity (Note A) (H)	m	Actua (J)	- Proration of Deferred Tax	Activity (Note B)	(M)	
	(A)	(B)	(C)	. ,	(E)	(F)		(H) Prorated	(1)		(K)	(-)	(M) Preserved Prorated	
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance	
		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)	
24	ADIT Subject to Proration					12/31/2020 (Actual)								
25	January	31		214	50.00%					_	_	_		
26	February	28		214	50.00%		-	-	-			-	-	
27 28	March Anril	31 30		214				-	-		-		-	
28 29	Aprii May	30		214						:	:		-	
30	June	30	185				-	-	-		=		-	
31 32	July August	31 31	154	214			-	-	-	-	-	-	-	
33	September	30	123 93 62	214	43.46%			-					-	
34	October	31	62	214	28.97%		-	-	-				-	
35 36	November December	30	32	214	14.95% 0.47%		:	:				:		
37	Total (Sum of Lines 25 - 36)	365		214	0.4170	-		-	-	-	-	-		
38	Beginning Balance - ADIT Not Subject t	n Proration				12/31/2020 (Actual)								
39	Beginning Balance - ADIT Adjustment	o r ioradion				(Note F)		-						
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line	39)			•	
41	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected		•						
42 43	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line	42)			-	
		-4D					(2)							
44 45	Average Balance as adjusted (non-prora Prorated ADIT					([Col. (H), Line 40 + Line 43] (Col. (H), Line 36)	72)	-	([Col. (M), Line 40 + Line (Col. (M), Line 36)	143[/2]			:	
46	Amount for Attachment H-1A, Line 40					(Col. (H), Line 44 + Line 45)			(Col. (M), Line 44 + Line	45)				
	Accumulated Deferred Income Taxes	- Property (Accou	nt No. 282)											
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	(H)	(1)	(J)	al - Proration of Deferred Tax (K)	Activity (Note B) (L)	(M)	
	V 7		,	Total Days	(-)	` '	Prorated Projected	Prorated	197	Difference	Preserve Proration	Preserve Proration	Preserved Prorated	
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G. Plus Col. H.	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. I. + Col. M.	
				Test Period	(**************************************	,	(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)	
47	ADIT Subject to Proration					12/31/2020 (Actual)		(89,697,238)						
48	January	31		214	50.00%	(465,580)	(232,790)							
49	January February	28		214	50.00%	(462,924)	(231,462)	(90,161,489)		-		:		
50	March	31		214	50.00%	(423,198)	(211,599)	(90,373,088)	-	-	-	-	-	
51 52	April May	30		214 214	50.00% 50.00%	(413.552) (403,749)	(206.776) (201,875)	(90.579.864) (90,781,739)	-	-	-		-	
53	June	30	185	214	86.45%	(394,752)	(341,257)	(91,122,996)						
54	July	31	154	214	71.96%	(390,499)	(281,013)	(91,404,009)	-	-	-		-	
55 56	August September	31 30	123 93	214 214	57.48% 43.46%	(387,591) (384,788)	(222,774) (167,221)	(91,626,784) (91,794,005)	-	-		-		
57	October	31	62	214	28.97%	(381.636)	(110.567)	(91.904.572)						
58	November	30	32	214	14.95%	(378,775)	(56,639)	(91,961,211)		-	-		-	
59 60	Total (Sum of Lines 48 - 59)	31 365	1	214	0.47%	(371,878) (4,858,922)	(1,738) (2,265,712)	(91,962,949)	-	•	<u> </u>	-	-	
00	Color (Culti of Elifes 40 - 30)	303				(4,030,922)	(2,200,712)		•	•	•	•		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						Attachi	ment 1A - ADII Summ	ary					
	Rate Year =	Projected for	the 12 Months Ended	d December 31, 2	2021								
61	Beginning Balance - ADIT Not Subject t	to Decestion				12/31/2020 (Actual)		(179,760,361)					
62	Beginning Balance - ADIT Depreciation	Adjustment				(Note F)		- 1					
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(179,760,361)	(Col. (M), Line 61 + Line	62)			-
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	Subject to Proration				2021 Projected (Note F)		(188,855,433)					•
66	Ending Balance - DTA / (DTL)	ajustinent				(Col. (H), Line 64 + Line 65)		(188,855,433)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-pron	rated)				([Col. (H), Line 63 + Line 66]	/2)	(184,307,897)	([Col. (M), Line 63 + Line	661/2)			
68 69	Prorated ADIT Amount for Attachment H-1A, Line 40	0c				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(91,962,949) (276,270,846)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
	Accumulated Deferred Income Taxes												
			Days in Period			Projection - F	Proration of Deferred Tax				- Proration of Deferred Tax		(M)
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
				Test Period	,		(Column E x Column F)	Preceding Balance)		(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2020 (Actual)							
71	January	31		- 214			-	-				-	
72 73	Februarv March	28 31		- 214 - 214	50.00% 50.00%		•	•					· ·
74	April	30		- 214				-					-
75	May	31		- 214		-	-	-	-		-	-	-
76	June	30	18			-	-	-		-	-	-	-
77 78	July	31	15	4 214		-	-	-	-	-	-	-	-
78 79	August September	31 30	12 9	3 214 3 214		-		-		-	-	-	-
80	October	31	6	2 214				-		1			-
81	November	30	3:	2 214	14.95%	_		-		-	-	-	-
82	December	31		1 214	0.47%	-		-		-			
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-		-	
84	Beginning Balance - ADIT Not Subject t	to Proration				12/31/2020 (Actual)		(2.010.012)					
85	Beginning Balance - ADIT Adjustment	to i roidion				(Note F)		-					1
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(2,010,012)	(Col. (M), Line 84 + Line	85)			
87	Estimated Ending Balance - ADIT Not S	Subject to Discretion				2021 Projected		(1,659,743)					
88	Ending Balance - ADIT Adjustment	Subject to Fioration				(Note F)		-					1
89	Ending Balance - DTA / (DTL)					(Col. (H), Line 87 + Line 88)		(1.659.743)	(Col. (M), Line 87 + Line	88)			-
90	Average Balance as adjusted (non-pron	rated)				([Col. (H), Line 86 + Line 89]	/2)	(1,834,878)	([Col. (M), Line 86 + Line	891/2)			-
91	Prorated ADIT					(Col. (H), Line 82)			(Col. (M), Line 82)				
92	Amount for Attachment H-1A, Line 40	ua				(Col. (H), Line 90 + Line 91)		(1,834,878)	(Col. (M), Line 90 + Line	91)			
	Accumulated Deferred Investment Ta	ax Credits (Accour	nt No. 255) Days in Period			Projection - I	Proration of Deferred ITC	Activity (Note A)		Actus	I - Proration of Deferred ITC	Activity (Note P)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
			Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	(Column C / Column D)	Monthly Activity	Monthly Activity	(Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	(Col. K + Col. L + Col. M,
				Test Period	(**************************************	,	(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2020 (Actual)		-					
94	January	31		- 214	50.00%					I			
95	Januarv Februarv	28		- 214						:	:	:	-
96	March	31		- 214	50.00%	_	-	-			-		-
97	April	30		- 214	50.00%	-	-	-	-		-	-	-
98	May	31		- 214	50.00%	-		-	100		-		-
99 100	June July	30 31	18:			-	-	-			-		-
101	July August	31	15 12				-	-	-	•	•	-	-
102	September	30	9.	3 214				-		:	1		
103	October	31	6	2 214	28.97%		-	-	-			-	-
104	November	30	3.	2 214		-	-	=			-		-
105	December	31		1 214	0.47%		-						
106	Total (Sum of Lines 94 - 105)	365				•	-						
107	Beginning Balance - DITC Not Subject	to Proration				12/31/2020 (Actual)							
108	Beginning Balance - DITC Adjustment					(Note F)							
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	3)	-	(Col. (M), Line 107 + Lin	e 108)			-
110	Estimated Ending Balance - DITC Not S	Subject to Droreties				2024 Designated							
111	Ending Balance - DITC Not s Ending Balance - DITC Adjustment	oubject to moration				2021 Projected (Note F)							
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	-	(Col. (M), Line 110 + Lin	e 111)			
442	August Balance on adjusted (((C=1 (LI) Li== 400	21 (2)		((Cal (M) Line 400 : 11	4401 (0)			
113 114	Average Balance as adjusted (non-pron Prorated DITC	ateO)				([Col. (H), Line 109 + Line 11 (Col. (H), Line 105)	41/4)		([Col. (M), Line 109 + Lir (Col. (M), Line 105)	le (12[/2]			
115	Amount for Attachment H-1A, Line 40	0e				(Col. (H), Line 113 + Line 11-	1)		(Col. (M), Line 103)	e 114)			

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year' below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year' below to "True-Up" Adjustment".

Pate Vear

Projected Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses a databal activity) are point actual activity) are both negative, a negative in Column J represents under-projection (accuses and actual activity) are point activity) and a positive in Column J represents over-projection (amount of projected activity) that did not occur activity) are positive in Column J represents over-projection (amount of projected activity) that did not occur.
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column VColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			December 31, 2021 (Projected)						
			Gas, Production,	Only					
			Distribution, or	Transmission	Plant	Labor			
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related			
1	ADIT-190	16,211,638			15,315,337	896,301			
2	ADIT-281	and the second s							
3	ADIT-282	(188,855,433)			(188,855,433)				
4	ADIT-283	(1,659,743)		(378,604)	52,585	(1,333,724)			
5	ADITC-255			-	-	-			
6	Subtotal - Transmission ADIT	(174,303,538)		(378,604)	(173,487,511)	(437,422)			
Line	Description	Total							

7 ADIT (Reacquired Debt) (1,038,322)

Note: ADIT accordated with Calcurate an expensional Debt included in ADIT 393. Column A is excluded from rate base and instead included in Cast of Debt on Attractored Built A Line 1414. A deferred to "line" in the contract of the co

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	910.738	Other Related	- Intelated	Kelateu		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A SANGER SENTING	2.0,.20				,	recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-		-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569		-	-	
Accrued OPEB	3,352,662		-		3,352,662	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	1.455.932	1,455,932				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674	1,400,002			172 674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
According to the Control of the Cont	,				,	recoverable in the transmission formula.
Accrued Retention	2,249	-	-	•	2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	-		-	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Vacation	877,645	877,645			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-		443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	(223,213)	(223,213)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(281)	(281)				State Income Taxes
Charitable Contribution Carryforward	173,732 39,896,229	173,732	•	39.896.229	·	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward		•	-	.,,,	<u> </u>	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	672,385			672,385		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	3,585	3,585		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	74,684,674	74,684,674		-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	153,483,066	102,664,981	-	41,012,081	9,806,004	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(672,385)	-		(672,385)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(61,111,549)	(61,111,549)		-	-	
Less: OPEB related ADIT, Above if not separately removed	(3,352,662)	-	-	-	(3,352,662)	
Total: ADIT-190 (Not Subject to Proration)	88,346,470	41,553,432	-	40,339,696	6,453,342	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%	13.0376	
Transmission Allocator			100.00%	2.10170		
Other Allocator		0.00%				
ADIT - Transmission	16.211.638	-		15.315.337	896.301	
	10,211,000	- 1	_	10,010,001	330,301	l .

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Subject to Proration)	Iotai	Other Related	Related	Related	Related	Justinication
Subtotal: ADIT-190 (Subject to Proration)		-				
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)						
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	153,483,066	102,664,981		41,012,081	9,806,004	
ADIT-190 (Subject to Proration)	-	-		-		
Total - FERC Form 1, Page 234	153,483,066	102,664,981		41,012,081	9,806,004	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(494,521,142)	2,912,941		(497,434,083)		ADIT attributable to plant in service that is included in rate base.
CIAC	22,261,346	22,261,346			and the second second second second	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,255,981)	(7,176,432)	(3,079,549)		The second secon	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,570,262)			(15,570,262)	The second secon	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(498,086,038)	17,997,855	(3,079,549)	(513,004,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,255,981	7,176,432	3,079,549			
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,570,262			15,570,262		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(472,259,796)	25,174,288		(497,434,083)		
·						
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(188,855,433)	-		(188,855,433)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(249,055,353)			(249,055,353)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(249,055,353)	-		(249,055,353)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(249,055,353)			(249,055,353)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%		·	
Other Allocator		0.00%				
ADIT - Transmission	(94,556,159)	-	-	(94,556,159)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(498,086,038)	17,997,855	(3,079,549)	(513,004,345)		
ADIT-282 (Subject to Proration)	(249,055,353)	-		(249,055,353)		
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(747,141,391)	17,997,855	(3,079,549)	(762,059,698)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(0)	Other Related	relateu -	(O)	- Neiateu	distilication
Asset Retirement Obligation	(216.515)	(216.515)		(-)		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138.505	(=:0,0:0)		138.505		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(9,602,771)	-				Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
	1				,	purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(30,443,283)	(30,443,283)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)	-	(378,604)			ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(835,245)	(835,245)				The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: ASC 740 ADTT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT. Above if not separately removed	-					
	-					
Total: ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(1,659,743)		(378,604)	52,585	(1,333,724)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)		-				
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT Adjustments related to unamortized TIC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
	-					
Total: ADIT-283 (Subject to Proration)		-				
W 00 W					40.000/	
Wages & Salary Allocator Gross Plant Allocator				37.97%	13.89%	
Transmission Allocator			100.00%	37.97%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	_	0.00%	_			

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(43,394,233)	(33,551,362)	(378,604)	138,505	(9,602,771)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,391,979)			(2,391,979)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,391,979)		-	(2,391,979)		
Less: Adjustment to rate base	2,391,979			2,391,979		
Total: ADIT-255	-			-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%		
Transmission Allocator		0.000/	100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	316,224			316,224		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax
						expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income
						tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	316,224			316,224		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.97%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%			·	
Investment Tax Credit Amortization - Transmission	120,057			120,057		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2020 (Actual)		
			Gas, Production, Distribution, or	Only Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	15,125,590		-	14,229,289	896,301
2	ADIT-281		-		and the second second	and the second second
3	ADIT-282	(179,760,361)	-		(179,760,361)	and the second second
4	ADIT-283	(2,010,012)	-	(378,604)	51,643	(1,683,050)
5	ADITC-255				-	-
6	Subtotal - Transmission ADIT	(166,644,783)		(378,604)	(165,479,429)	(786,749)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(1,038,322)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	910,738	Other Related	Relateu	Relateu		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	· ·	•		·		recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-	-		2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569	-	-	-	
Accrued OPEB	4,854,641				4,854,641	FAS No. 105 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2,181,575	2,181,575				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674	-	-		172,674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	2,249	•	-	•	2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	-	-	-	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	877.645	877.645				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467		-	443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49.150	49.150	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)	-	-	-	State Income Taxes
Charitable Contribution Carryforward	173,732	173,732	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	37,719,224	-	-	37,719,224		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276		-	761,276		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,327	2,327				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-		(761,276)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(76,260,428)	(76,260,428)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Less: OPEB related ADIT, Above if not separately removed	(4,854,641)	-		-	(4,854,641)	
Total: ADIT-190 (Not Subject to Proration)	73,593,161	28.977.127		38.162.691	6.453.342	
	73,383,101	121,116,02		30,102,091	41.44414.0	
Wages & Salary Allocator Gross Plant Allocator				07.000	13.89%	
Gross Plant Allocator Transmission Allocator			100.00%	37.29%		
Transmission Allocator Other Allocator		0.000	100.00%			
Other Allocator ADIT - Transmission	15.125.590	0.00%		14,229,289	896.301	
ADIT - Transmission	15,125,590	-		14,229,289	896,301	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Abii-190 (Subject to Profation)	Total	Other Related	Relateu	Relateu	Related	Justilication
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555		38,923,967	11,307,983	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	155,469,505	105,237,555		38,923,967	11,307,983	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(479,224,919)	2,889,069		(482,113,989)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	19,662,643	19,662,643				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-	-	(15,583,707)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
	,, .,,	.,,		, . , , ,		
Less: ASC 740 ADIT Adjustments excluded from rate base	-				-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326		-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707			15,583,707		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(459,562,276)	22,551,712		(482,113,989)	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator		, and the second		37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(179,760,361)	-		(179,760,361)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(240,566,345)			(240,566,345)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(240,566,345)			(240,566,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(240,566,345)	_	_	(240,566,345)	_	
Total. ADIT-202 (Not Subject to 1 Totalion)	(240,300,343)		_	(240,300,343)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(89,697,238)	-		(89,697,238)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
ADIT-282 (Subject to Proration)	(240,566,345)	-		(240,566,345)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(0)			(0)		
Asset Retirement Obligation	(216,515)	(216,515)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138,505	-		138,505		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(12,117,913)	-			(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(36,650,800)	(36,650,800)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)		(378,604)			ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(983,311)	(983,311)	-			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	bond issue for book purposes. Excluded frere since included in Cost of Debt
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
Wages & Salary Allocator	+				13.89%	
Gross Plant Allocator				37.29%	10.5576	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(2,010,012)		(378,604)	51,643	(1,683,050)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
			110.000			
Subtotal: ADIT-283 (Subject to Proration)		-				
100 700 1017 1 7 1 1 1 1 1 1 1 1 1 1 1 1						
Less: ASC 740 ADIT Adjustments excluded from rate base	·					
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-	-				
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator		0.000	100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-	-			

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

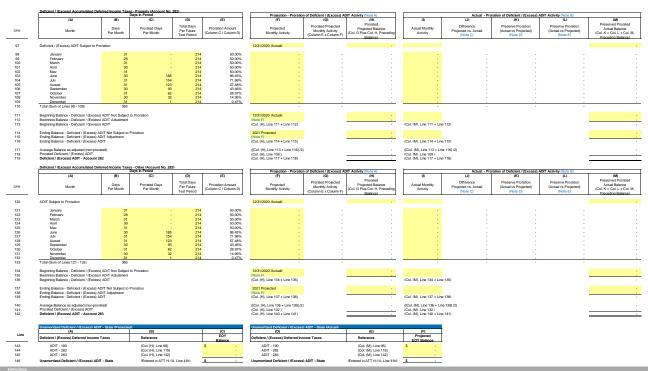
6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,708,204)			(2,708,204)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,708,204)		-	(2,708,204)		
Less: Adjustment to rate base	2,708,204			2,708,204		
Total: ADIT-255	-	-		-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	325,763			325,763		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax
						expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income
						tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	325,763	-		325,763	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%			·	
Investment Tax Credit Amortization - Transmission	121,464			121,464		

Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year =	Projected for th	e 12 Months Ended	December 31,	2021								
	Deficient / (Excess) Accumulated De	dorred locome Taxos	(Account No. 190)			Federal Deficie	ent / (Excess) Deferred	Income Taxes					
	(A)	(B)	lys in Period (C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess) A (G)	DIT Activity (Note A) (H)	m	Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	(Mb
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Pr	roration				12/31/2020 (Actual)		3.570.954					
2	January February	31 28	:	214	50.00% 50.00%		:	3.570.954 3.570.954	:	:	:	:	
4 5	February March April	28 31 30	:	214 214 214	50.00% 50.00% 50.00%	1	:	3.570.954 3.570.954 3.570.954	1	:		:	
6 7	Mav June July	31 30 31	185 154	214 214 214 214	50.00% 86.45% 71.96%		:	3.570.954 3.570.954 3.570.954	1	:	:	:	:
9	August	31 31 30	154 123 93	214 214 214	71.96% 57.48%		:		1	:	:	:	:
10	September October November	30 31	93 62	214 214 214	43.46% 4 28.97% 14.95%		:	3.570.954 3.570.954 3.570.954	1	:	:	:	:
13 14	December Total (Sum of Lines 2 - 13)	31	1	214	0.47%			3,570,954					<u>:</u>
15 16 17	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	is) ADIT Not Subject to is) ADIT Adjustment	Proration			12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16)		(207.917)	(Col. (M), Line 15 + Line	16)			<u>:</u>
18 19 20	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Not Subject to Pri ADIT Adjustment	oration			2021 Projected (Note F) (Col. (H), Line 18 + Line 19)		(O) - (O)	(Col. (M), Line 18 + Line				
21	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT					(ICol (H) Line 17 + Line 201/2)		(103.958)	(ICol (M) Line 17 a Line	201/2)			
22 23	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1	190				(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		3,570,954 3,466,996	(Col. (M). Line 13) (Col. (M), Line 21 + Line	22)			:
	Deficient / (Excess) Accumulated De	oferred Income Taxes Da	Property (Account No.	282)									
	(A)	(B)	rys in Period (C)	(D)	(E)	(F)	of Deficient / (Excess) A (G)	(H)	m	(J)	roration of Deficient / (Excess)	(L)	(Mb Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT Subject to Pr	Proration				12/31/2020 (Actual)		(49.648.429)					
25 26	January February	31 28		214	50.00% 50.00%	76.619 76.619	38.309	(49.610.120) (49.571.810)			:		
26 27 28	February March April	28 31 30		214 214 214	50.00% 50.00% 50.00%	76.619 76.619 76.619	38.309 38,309 38.309	(49.571.810) (49,533,501) (49,495.191)		:	:	:	:
29 30	Mav	31	185	214	50.00% 86.45%	76.619 76.619	38.309	(49.456.882) (49.200.646)					
31 32 33	July August	31 31 30	154 123 93	214	71.96% 57.48% 4 43.46%	76.619 76.619 76.619	55.137 44.038 33.297	(49.335.509) (49.291.471) (49.258.174)	:	:	:	:	:
33 34 35	October	30 31 30	93 62	214 214 214	43.46% 28.97% 14.95%	76.619	33.297 22.198 11,457		:	:	:	:	:
35 36 37	November December Total (Sum of Lines 25 - 35)	30 31	32 1	214	14.95% 0.47%	76,619 76,619	11,457 358 424,268	(49,224,519) (49,224,161)		:	:	:	<u> </u>
37	Total (Sum of Lines 25 - 36) Beginning Balance - Deficient / (Excess	SI ADIT Not Subject to	Proration			919.426 12/31/2020 (Actual)	424.268	(21.775.173)					
38 39 40	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment	r rockerom			12/31/2020 (Actual) (Note F) (Col. (H), Line 38 + Line 39)		(21.775.173)	(Col. (M). Line 38 + Line	39)			
41	Ending Balance - Deficient / (Excess) A		oration			(Cot. (H), Line 38 + Line 39) 2021 Projected		(10.887.586)	.cos ms. Life 30 + Life				
42 43	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustment ADIT				(Note F) (Col. (H), Line 41 + Line 42)		(10.887.586)	(Col. (M). Line 41 + Line	42)			
44	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT					(ICol. (H). Line 40 + Line 431/2)		(16,331,380)	([Col. (M), Line 40 + Line	43] /2)			
45 46	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	282				(Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(49.224.161) (65.555.541)	(Col. (M), Line 36) (Col. (M), Line 44 + Line	45)			
	Deficient / (Excess) Accumulated De	eferred Income Taxes	- Other (Account No. 283	3)		Projection Provides	of Deficient / (Excess) A	DIT A service (Inches)		Astro-I Do	oration of Deficient / (Excess)	ADIT AND IN COLUMN	
	(A)	(B)	(C)	(D)	(E)	(F)	(G) Prorated Projected	(H)	(6)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual	(Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
				Test Period	,		(Column E x Column F)	Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
47	ADIT Subject to Proration	~				12/31/2020 (Actual)	(Column E x Column F)	Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
48 49	January February	31 28 31					(Column E x Column F)	Balance)	:	(Note C)	(Note D)	(Note E)	Preceding Balance)
48 49 50 51 52	January February March Aoril May	31 30 31		214 214 214 214	50.00% 50.00% 50.00% 50.00%		(Column E x Column F)	Balance)	:	(Note C)	(Note D)	(Note E)	Preceding Balance)
48 49 50 51 52 53 54	January February March Aoril May	31 30 31		214 214 214 214	50.00% 50.00% 50.00% 50.00%		(Column E x Column F)	Balance)	:	(Note C)	(Note D)	(Note E)	Proceeding Balance)
48 49 50 51 52 53 54 55	Janustry February March Aostl May June July Ausust Seotomber	31 30 31 30 31 31		214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 71.99% 71.99%		(Column E x Column F)	Batance)		(Note C)	(Note D)	(Note E)	Piscoeline Balance)
48 49 50 51 52 53 54 55 56	January February March Aoril May June July Ausust Soctomber October	31 30 31 30 31	1855 154 123 93 62 32	214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 66.65% 71.96% 57.48% 43.46% 28.97%		(Column E x Column F)	Ratance)	:	(Note C)	(Note D)	(Note E)	Precoding Balance)
48 49 50 51 52 53 54 55	January February March Aoril May June July Ausust Soctomber October	31 30 31 30 31 31		214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 71.96% 71.96% 43.46% 28.87%		(Column E x Column F)	Balance)		(Nose C)	(Note D)	(Note E)	Precoding Balance)
48 49 50 51 52 53 54 55 56 57 58 59 60	January February March Acel March Acel March July Ausust Sectember October November Total (Sum of Lines 48 - 59) Beginning Balance - Deficier / (Excess	31 30 31 30 31 31 30 31 30 31 365	93 62 32 1	214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 66.65% 71.96% 57.48% 43.46% 28.97%	12/31/2020 (Actual)	(Column E x Column F)	Balances		(Nose C)	(Note D)	(Note E)	Proofe Blace
48 49 50 51 52 53 54 55 56 57 58 59 60	January February February February And And And Ana Anasat Bestember Bestember November Total (Bun of Lines 48 - 59) Begring Blance - Deficient (Fisces Begring Blance - Deficient (Fisces	31 30 31 31 31 31 30 31 30 31 36 36 31 36 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	93 62 32 1 Proration	214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 66.65% 71.96% 57.48% 43.46% 28.97%	12/21/2000 (Actual) 12/21/2000 (Actual) 12/21/2000 (Actual) INSIGE II	(Column E x Column F)	(1.253.226 (1.253.226	(Cot. Mil. Line 61 + Line	(Nose C)	(Note D)	(Note E)	Paccedos Balancel
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63	January February February February And And And Ana Anasat Bestember Bestember November Total (Bun of Lines 48 - 59) Begring Blance - Deficient (Fisces Begring Blance - Deficient (Fisces	31 30 31 31 31 31 30 31 30 31 36 36 31 36 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	93 62 32 1 Proration	214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 66.65% 71.96% 57.48% 43.46% 28.97%	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual)	(Column E x Column F)	(1253.326) (1253.326)	(Cot. MM. Line 61 + Line	(Notes C)	(Note D)	(Note E)	Paccedro Balance
48 49 50 51 62 23 54 55 56 57 58 89 60 61 62 63 64 65 66	January Fichany March And	31 30 31 30 31 31 30 31 30 31 36 35 35 35 35 35 35 35 35 35 35 35 36 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	93 62 32 1 Proration	214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 66.65% 71.96% 57.48% 43.46% 28.97%	12/31/2020 (Actual) 12/31/2020 (Actual) 12/31/2020 (Actual) 10/00 (F) (Cot (P), Live 61 + Live 62) 20/21 Projected //Solice 71 (Cot (P), Live 64 + Live 65)	(Column E x Column F)	(1253.306) (1253.306) (1253.306) (100.306)	ICot. IM. Line 61 + Line ICot. IM. Line 64 + Line	(Note C)	(Note D)	(Note E)	Procedor fishnool
48 49 50 51 52 53 4 56 56 56 58 59 60 61 62 63 64 65 66	January Fishnare March March March May Jan Anna Anna Anna Anna Anna Anna Anna	31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 31 30 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	93 62 32 1 Proration	214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 66.65% 71.96% 57.48% 43.46% 28.97%	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cc.l. (P), Une 61 - Line 62) 2011 Protected (Cc.l. (P), Line 64 - Line 65) (Cc.l. (P), Line 64 - Line 65)	(Column E x Column E)	(1253,326) (1253,326) (1253,326) (026,663)	(Cot. MM. Line 61 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 65 + Line	(Notes C)	(Note D)	(Note E)	Proofes Balance
48 49 50 51 62 23 54 55 56 57 58 89 60 61 62 63 64 65 66	January Fichany March And	31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 31 30 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	93 62 32 1 Proration	214 214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00% 66.65% 71.96% 57.48% 43.46% 28.97%	12/31/2020 (Actual) 12/31/2020 (Actual) 12/31/2020 (Actual) 10/00 (F) (Cot (P), Live 61 + Live 62) 20/21 Projected //Solice 71 (Cot (P), Live 64 + Live 65)	(Column E x Column E)	(1253.306) (1253.306) (1253.306) (100.306)	(Cot. Mt. Line 64 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 63 + Line	(Notes C)	(Note D)	(Note E)	Proode Balance
48 49 49 50 51 52 53 54 55 55 55 56 56 56 57 75 69 60 65 66 67 7 68 69	January Fishnare March March March May Jan Anna Anna Anna Anna Anna Anna Anna	31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 30 31 30 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 30 30 31 31 31 30 30 31 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	93 62 32 1 Proration	214 214 214 214 214 214 214 214 214 214	\$ 50.00% \$ 50.00% \$ 50.00% \$ 50.00% \$ 50.00% \$ 50.00% \$ 10.00% \$ 1	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cc.l. (P), Une 61 - Line 62) 2011 Protected (Cc.l. (P), Line 64 - Line 65) (Cc.l. (P), Line 64 - Line 65)	(Column E x Column E)	(1253,326) (1253,326) (1253,326) (026,663)	(Cot. MM. Line 64 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 65 + Line (Cot. MM. Line 65) - Line (Cot. MM. Line 67) (Cot. MM. Line 67)	(Notes C)	(Nate C)	(Name E)	Procedor Balancel
48 49 49 49 50 51 52 52 53 55 56 56 57 57 59 60 61 62 63 66 66 66 69 69 Line	January Fedurary March M	31 30 30 30 31 31 31 30 30 31 31 31 30 30 31 31 31 30 30 30 31 31 31 30 30 30 30 31 31 31 30 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	Proration 1 Providen (B) Reference	214 214 214 214 214 214 214 214 214 214	50.00% 50.00%	12/31/2000 (Actual) 12/31/	ADIT - Fodoral (Actual)	(1,20,306) (1,20,306) (1,20,306) (20,66) (50,66)	(Cot. Mh. Line 64 + Line (Cot. Mh. Line 64 + Line (Cot. Mh. Line 67 + Line (Cot. Mh. Line (Cot. Mh. Line 67 + Line (Cot. Mh. L	(Notes C)	(Note C)	(Non E)	Procedor fishnool
48 48 48 48 48 48 48 48 48 48 48 48 48 4	James V Fichaev March And State V Fichaev March And	31 30 30 30 31 31 31 30 30 31 31 31 30 30 31 31 31 30 30 30 31 31 31 30 30 30 30 31 31 31 30 30 30 31 30 30 31 30 30 30 30 30 30 30 30 30 30 30 30 30	Proration Provided (B) Reference (Co. (Ma. Jan. 22)	214 214 214 214 214 214 214 214 214 214	\$5,00% \$5,00% \$5,00% \$5,00% \$1	12/31/2000 (Actual) 12/31/2000 (Actual) (Cot. (Ph). Line 61 - Line 62) 2001 Freedand No.16: Ph (Cot. (Ph). Line 64 - Line 65) (Cot. (Ph). Line 63 - Line 69) (Cot. (Ph). Line 64 - Line 65) (Cot. (Ph). Line 63 - Line 69) (Cot. (Ph). Line 64 - Line 65)	ADIT - Fodoral (Actual)	(1,253,306) (1,253,306) (1,253,306) (2,25,603) (3,256,603) (4,253,306) (5,256,603)	(Cot. MM. Line 64 + Line (Cot. MM. Line 64 + Line (Cot. MM. Line 65 + Line (Cot. MM. Line 65) - Line (Cot. MM. Line 67) (Cot. MM. Line 67)	(Notes C)	(Note D)	(Note E)	Prooded Balance
48 48 48 48 48 48 48 48 48 48 48 48 48 4	January Fichaev March And	31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	100 100	211-21-21-21-21-21-21-21-21-21-21-21-21-	1 50.00% 1 50.0	12/31/2000 (Actual) 12/31/	Edit of General Monosia	(1,253,266) (1,253,266) (1,253,266) (52,667) (63,667) (63,667)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot.	(Notes C)	(Nate D)	(Nate E)	Procedo Balanci
48 49 49 50 1 50 1 50 1 50 1 50 1 50 1 50 1 50	James V Fichaev March And State V Fichaev March And	31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	Proration Provided (B) Reference (Co. (Ma. Jan. 22)	211-21-21-21-21-21-21-21-21-21-21-21-21-	10,00% 1	12/31/2000 (Actual) 12/31/	ADIT -Federal	(1,253,306) (1,253,306) (1,253,306) (2,25,603) (3,256,603) (4,253,306) (5,256,603)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot.	(Notes C)	(Note C)	(Name E)	Procedo fishoo!
48 9 90 10 10 10 10 10 10 10 10 10 10 10 10 10	January Fishnare March March March May Jan Anna Anna Anna Anna Anna Anna Anna	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Bit Column Colu	211-21-21-21-21-21-21-21-21-21-21-21-21-	1 50.00% 1 50.0	12/31/2000 (Actual) 12/31/	Edit of General Monosia	(1,253,266) (1,253,266) (1,253,266) (52,667) (63,667) (63,667)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot.	(Passa C)	(Note 10)	Photo E)	Proofed Balance
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	January Fedurary March Age	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(B) Reference (Cot. (Hp. Line 27) (Cot. (Hp. Line 28) (Cot. (Hp. Line 48) (Cot. (Hp. L	- 2114 - 2141 - 2141 - 2141 - 2141 - 2141 - 2141 - 2141 - 2141	1 50.00% 1 5	12/31/2000 (Actual) 12/31/	INSET Printer (Descuis) Some Traces ADT - Federal ADT - Federal	(1,253,266) (1,253,266) (1,253,266) (6) (6) (6) (6) (6) (6) (6) (6) (6)	(Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot.	(Passa C)	(Note 10)	Photo E)	Procedon Balance
48 49 49 50 50 50 50 50 50 50 50 50 50 50 50 50	January Fedhaw March Aug	at 3 and 3 a	Box Color	214 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(C)	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cot. (Pp. Line 61 - Line 62) (Cot. (Pp. Line 63 - Line 65) (Cot. (Pp. Line 64 - Line 65)	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,266) (1,253,266) (1,253,266) (6) (6) (6) (6) (6) (6) (6) (6) (6)	(Cot. MM. Line 61 = Line (Cot. MM. Line 64 = Line (Cot. MM. Line 64 = Line (Cot. MM. Line 67 = Line (Cot. MM. Line (Cot. MM. Line 67 = Line (Cot. MM. Line (Cot.	(Name C)	contain of Deficient / (Excess)	Phone E)	Procedon Balance	
48 9 90 10 10 10 10 10 10 10 10 10 10 10 10 10	January Fedurary March Age	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(B) Reference (Cot. (Hp. Line 27) (Cot. (Hp. Line 28) (Cot. (Hp. Line 48) (Cot. (Hp. L	214 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 50.00% 1 5	12/31/2000 (Actual) 12/31/	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. RM. Line 61 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 64 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot. RM. Line 67 = Line (Cot. RM. Line (Cot. RM. Line 67 = Line (Cot. RM. Line 6	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	January Fedhare March Ma	at 3 and 3 a	December 1990 Terreston Terrest	- 2114 - 2141 - 2141 - 2141 - 2141 - 2141 - 2141 - 2141 - 2141	55 00% 5	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 13/31/200	INSET Printer (Descuis) Some Traces ADT - Federal ADT - Federal	(1,253,266) (1,253,266) (1,253,266) (6) (6) (6) (6) (6) (6) (6) (6) (6)	(Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Passa C)	contain of Deficient / (Excess)	Photo E)	Procedon Balance
48 49 50 50 51 51 51 51 51 51 51 51 51 51 51 51 51	Jonatory February March	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	December 1990 Terreston Terrest	214 214 214 214 214 214 214 214 214 214	10,00% 1	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 13/31/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 50 50 51 51 51 51 51 51 51 51 51 51 51 51 51	Jonatory February March	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	December 1990 Terreston Terrest	214 214 214 214 214 214 214 214 214 214	10,00% 1	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 13/31/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Jonatory February March	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	December 1990 Terreston Terrest	21-1-2 21	# 50.00% # 50.00% # 50.00% # 50.00% # 50.00% # 50.00% # 71.56% # 71.5	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 13/31/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 9 90 90 90 90 90 90 90 90 90 90 90 90 9	Jonatory Fishnare March	and a second sec	(B) Reference (CC) (P), Live 21) (CC) (P), Live 21) (CC) (P), Live 21) (CC) (P), Live 31)	(A) Line 41a)	(C)	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 13/31/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 9 90 90 90 90 90 90 90 90 90 90 90 90 9	Jonatory Fishnare March	and a second sec	(B) Reference (CC) (P), Live 21) (CC) (P), Live 21) (CC) (P), Live 21) (CC) (P), Live 31)	(A) Line 41a)	(C)	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 13/31/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 49 50 50 51 51 51 51 51 51 51 51 51 51 51 51 51	January Fedurary March March March January Annuary Ann	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(B) Reference (CC) (P), Live (B) (CC) (P) (CC) (P) (CC) (P) (CC) (P) ((a) 2144 (b) 2144 (c)	(C) (E) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 10/51/2001 (Actual) 10/51/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 48 69 60 61 62 62 63 64 64 65 65 65 65 65 65	Jonatory Fishinary March March March March March March March March Annother Combote Co	and a second sec	(B) Reference (CC) (P), Line 23 (CC) (P), Line 23 (CC) (P), Line 20 (CC) (P), Line 30 (CC) (P), Line 3	(b) Total Days To	(C) Projected Pr	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 10/51/2001 (Actual) 10/51/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	January February March M	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Providen (B) Reference (Co. (Pt. Live 8) (Co. ((C) 13-14 21-1	(C) Projected (Column of Column of C	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 12/31/2000 (Actual)	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Name C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	January Fishnare March M	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Providen (B) Reference (Co. (Pt. Live 8) (Co. ((C) 13-14 21-1	(C) Projected (Column of Column of C	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 10/51/2001 (Actual) 10/51/200	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cot. Mt. Line 61 + Line (Cot. Mt. Line 64 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 51 + Line (Cot. Mt. Line 57 + Line (F) Projected EDY Balance 5 Actual Moretty	(Pasis C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 49 50 50 51 51 51 51 51 51 51 51 51 51 51 51 51	Jonatory Fishnare March	and a second sec	(B) Reference (CC) (F), Live 21 (CC) (F), Live 30 (CC) (F), Live 3	(C) 13-14 21-1	(C) Projected (Column of Column of C	12/31/2000 (Actual) 12/31/2000 (Actual) 12/31/2000 (Actual) (Cot. (Pp. Line 61 + Line 65) (Cot. (Pp. Line 63 + Line 65) (Cot. (Pp. Line 64 + Line 65) (Cot. (Pp. Line 63 + Line 66) (Cot. (Pp. Line 64 + Line 65)	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cost MM. Line 61 = Line (Cost MM. Line 64 = Line (Cost MM. Line 67 = L	(Pasis C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	January Federate March M	and a second sec	(B) Reference (CC) (F), Live 21 (CC) (F), Live 30 (CC) (F), Live 3	(C) 13-14 21-1	(C) Projected (Column of Column of C	12/31/2000 (Actual) 12/31/2000 (Actual) 13/31/2000 (Actual) 10/00 (Pt). Line 61 + Line 62) 2001 (Provided (Cock (Pt). Line 64 + Line 66) (Cock (Pt). Line 64 + Line 66) (Cock (Pt). Line 64 + Line 66) (Cock (Pt). Line 67 + Line 68) (Cock (Pt). Line 67 + Line 68) 2001 (Cock (Pt). Line 68 + Line 68) 2004 (Pt). Line 68 + Line 68) Cock (Pt). Line 68 + Line 68) Cock (Pt). Line 68 + Line 68) State Deficient Projection - Provision Projection - Provision Projection - Provision 13/31/2000 (Actual)	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,306) (1,253,306) (1,253,306) (0,00) ((Cost MM. Line 61 = Line (Cost MM. Line 64 = Line (Cost MM. Line 67 = L	(Notes C)	costion of behalves / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	
48 49 49 50 50 51 51 51 51 51 51 51 51 51 51 51 51 51	Jonatory Fishnare March	11 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	(B) Reference (CC) (F), Live 21 (CC) (F), Live 30 (CC) (F), Live 3	(C) 13-14 21-1	(C) Projected (Column of Column of C	12/31/2000 (Actual) 13/31/2000 (Actual) 13/31/2000 (Actual) 13/31/2000 (Actual) 13/31/2000 (Actual) 13/31/2000 (Actual) 13/31/2000 (Actual)	ACHT Federal Activity ACHT Federal Activity ACHT Federal (1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,253,266) (1,254	(Cot. Mh. Line 64 = Line (Cot. Mh. Line 64 = Line (Cot. Mh. Line 65 = Line (Cot. Mh. Line 66 = Line (Cot. Mh. Line 68 = Line (Cot. Mh. Line 88 = Line	(Pasis C)	costion of behalian / (Excess) Preserve Preserve	Phone E)	Proceed for Balances (A6) Processed Proceed Processed Processed (Col. K = Col. L + Col. M.	



use Columns (I), (J), (K), (L), and (M) and ctivity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Tru

2. For the Annual Update (Projected) filling, see At

- A This section is used to calculate the projected deficient / (success) ADIT balances. The computations in columns A.H of this workspaper apply the promotion rules of Reg. Sec. 1.167(f)-(f)(f)(f) to the projected annual activity of deficient / (success) accumulated defined income taxes subject to the normalization negimenents. Archity related to the promotion of the accumulations of the subject to the promotion requirement are averaged instead of prorated. For deficient / success is accumulated defined recome taxes subject to the normalization negimenents recorded activity for more fine for the full support of the feat section is accumulated defined recome their the feat should be active for the feat section of the s
- Telligibility conditions requirement to the school requirement of the
- Column (i) preserves proution when actual monthly and projected monthly year with the him treases or discreases. Specifically, if Column (i) is over-projected, erter for amount from Column (ii) and complete Column (ii). In other studence, erter zero.

 Column (i) applies when (ii) Column (ii) and complete Column (iii). In other studence, erter zero.

Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal D	eficient / (Excess) Defer	rred Income Taxes			
			Tax Cuts and Jobs Act	of 2017			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	(F) Current Year Amortization	(G) December 31, 202* EOY Balance
1	Unprotected Non-Property	_					
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$ (831,666) - - (5,013,302) \$ (5,844,968)	\$ (207,917) \$ - \$ - \$ (1,253,326) \$ (1,461,242)	\$ 207.916 - - 1,253,325 \$ 1,461,242	\$ - - (
-				(0,044,000)	(1,401,242)	1,401,242	
7 8 9 10 11	Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$ - (54,437,931.94)	\$ - \$ (21,775,173)	\$ - 10,887,586	\$ - (10,887,586.4
12	Subtotal - Deficient / (Excess) ADIT	(111111)		\$ (54,437,932)	\$ (21,775,173)	\$ 10,887,586	\$ (10,887,58
13 14	Protected Property ADIT - 190	(Note A)	ARAM	\$ 3,570,954	\$ 3,570,954		\$ 3,570,95
15 16 17	ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A)	ARAM ARAM ARAM	(51,415,785)	\$ - \$ (49,545,985)	855,244 -	(48,690,74
18	Subtotal - Deficient / (Excess) ADIT			\$ (47,844,831)	\$ (45,975,031)	\$ 855,244	\$ (45,119,78
19	Total - Deficient / (Excess) ADIT			\$ (108,127,731)	\$ (69,211,446)	\$ 13,204,072	\$ (56,007,37
			Tax Reform Act of 1	1986			
Line	(A)	(B) Notes	(C) Amortization	(D) September 30, 2018	(E) December 31, 2020	(F)	(G) December 31, 202
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
20	Protected Property	_					
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$ - (228,106)	\$ - \$ (102,444)	\$ - 64,182	\$ - (38,26
25	Subtotal - Deficient / (Excess) ADIT	(NOIR B)	ARAW	\$ (228,106)	\$ (102,444)	\$ 64,182	\$ (38,26
26	Total - Deficient / (Excess) ADIT			\$ (228,106)	\$ (102,444)	\$ 64,182	\$ (38,26
		Total Federal	Deficient / (Excess) De	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
27	Unprotected Non-Property	_					
28 29 30	ADIT - 190 ADIT - 281 ADIT - 282			\$ (831,666) - -	\$ (207,917)	\$ 207,916	\$
31 32	ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	(1,253,326) \$ (1,461,242)	1,253,325 \$ 1,461,242	\$
33	Unprotected Property						
34 35 36	ADIT - 190 ADIT - 281 ADIT - 282			\$ - (54,437,932)	\$ - (21,775,173)	\$ - 10,887,586	\$ - (10,887,58
37 38	ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (21,775,173)	\$ 10,887,586	\$ (10,887,58
39	Protected Property						
40 41 42	ADIT - 190 ADIT - 281 ADIT - 282	_		\$ 3,570,954 - (51,643,891)	\$ 3,570,954 - (49,648,429)	\$ - 919,426	\$ 3,570,99 - (48,729,0
43 44	ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$ (48,072,937)	\$ (46,077,475)	\$ 919,426	\$ (45,158,04
45	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (69,313,890)	\$ 13,268,254	\$ (56,045,63

		Total Federal De	ficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	December 31, 2020 BOY	Current Year	December 31, 202 EOY
			Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
46 47	ADIT - 190 ADIT - 281			\$ 2,739,288	\$ 3,363,037	\$ 207,916	\$ 3,570,9
48	ADIT - 282			(106,081,823)	(71,423,602)	11,807,012	(59,616,5
49	ADIT - 283			(5,013,302)	(1,253,326)	1,253,325	
50	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (69,313,890)	\$ 13,268,254	\$ (56,045,6
51 52	Tax Gross-Up Factor Regulatory Asset / (Liability)	ATT H-1A, Line 132b		1.39 \$ (150,724,491)	1.39 \$ (96,416,595)	1.39 \$ 18,456,328	\$ (77,960,2
JZ	Regulatory Asset? (Liability)			\$ (130,724,481)	\$ (30,410,333)	\$ 10,430,320	\$ (77,300,2
		Federal Inco	me Tax Regulatory	Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
ine	Regulatory Assets / (Liabilities)	Notes		ADIT	December 31, 2020 BOY	Current Year	December 31, 20 EOY
ine	Regulatory Assets / (Liabilities)	Notes		Deficient / (Excess)	Balance	Amortization	Balance
53	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
54	Account 254 (Other Regulatory Liabilities)			(150,724,491)	(96,416,595)	18,456,328	(77,960,2
55	Total - Transmission Regulatory Asset / (Liability)			\$ (150,724,491)	\$ (96,416,595)	\$ 18,456,328	\$ (77,960,2
		State Deficie	ent / (Excess) Deferre	ad Incomo Toyon			
		State Delicit	State Tax Rate Cha				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
U.s.			Amortization		December 31, 2020		December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
56	Unprotected Non-Property			Delicient/ (Excess)	Dalario	7411010224001	Datarioo
57	ADIT - 190		4 Years	\$ -	\$ -	\$ -	\$
58	ADIT - 281		4 Years				
59 60	ADIT - 282 ADIT - 283		4 Years 4 Years				
61	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
62 63	Unprotected Property	•	5 Years	•	•	•	•
63 64	ADIT - 190 ADIT - 281		5 Years 5 Years	\$ -	\$ -	\$ -	\$ -
65	ADIT - 282		5 Years			-	
66	ADIT - 283		5 Years	•	•	-	
67	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	s -	\$ -
68	Protected Property						
69	ADIT - 190		NA	\$ -	\$ -	\$ -	\$ -
70 71	ADIT - 281 ADIT - 282		NA NA			-	
72	ADIT - 282 ADIT - 283		NA NA				
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
74	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
	• •						
			icient / (Excess) Defe				
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
75	Unprotected Non-Property						
76	ADIT - 190			\$ -	\$ -	\$ -	\$ -
77	ADIT - 281					-	
78 79	ADIT - 282 ADIT - 283						
30	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
31	Unprotected Property	:					
82	ADIT - 190			\$ -	\$ -	\$ -	\$
33 34	ADIT - 281 ADIT - 282			1	-	-	
84 85	ADIT - 282 ADIT - 283						
86	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
87	Protected Property						
88	ADIT - 190			\$ -	\$ -	\$ -	\$
89	ADIT - 281				-	-	
90 91	ADIT - 282 ADIT - 283						
92	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
							-
93	Total - Deficient / (Excess) ADIT			\$ -	s -	s -	\$ -

(150,724,491)

(96,416,595)

18,456,328

(77,960,267)

Attachment 6D ACE

Instructions

87

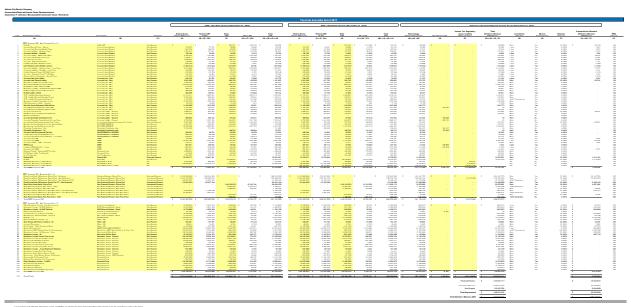
Total - Transmission Regulatory Asset / (Liability)

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that defineate the deficient and excess deferred taxes by protected property, undurprotected non-property by ADT Category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are flowed format on be changed without the Commission's express approvide except, balancies may be changed if required by audit adjustments, tax return amendments, or new IRS quidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying assisted in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 410.1 an
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

END



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Attachment 2 - Taxes Other Than Income Worksheet

Other Taxe	es	Page 263 Col (i)	Allocator	Allocated Amount
Plant	t Related	Gro	oss Plant Allocato	or
2	Real property (State, Municipal or Local) Personal property City License Federal Excise	2,193,719 0 0		
Total	Plant Related	2,193,719	37.9659%	832,866
Labo	r Related	Wage	s & Salary Alloca	tor
5 6	Federal FICA & Unemployment and Unemployment(State)	2,983,463		
	Labor Related	2,983,463	13.8889%	414,371
Othe	r Included	Gro	oss Plant Allocato	or
7	Miscellaneous			
Total	Other Included	0	37.9659%	0
Total	Included			1,247,237
	Excluded			
	State Franchise tax	-		
	TEFA	(604.370)		
	Use & Sales Tax BPU Assessment	(691,370) 3,126,601		
	Excluded State Dist RA Amort in line 5	11,023		
11	Total "Other" Taxes (included on p. 263)	7,623,436		
12	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13	Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		То	tal Amount	Allocation Factor	Allocation %		tal Amount ided In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		S	1,217,503	Transmission	100%	s	1.217.503
2 Total Rent Revenues	(Sum Lines 1)	\$	1,217,503			\$	1,217,503
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	810,951	Transmission	100%	\$	810,951
4 Net revenues associated with Network Integration Transmission Service (NITS) fo load is not included in the divisor (difference between NITS credits from PJM and							
charges paid by Transmission Owner) (Note 4)				Transmission	100%		-
5 Point to Point Service revenues for which the load is not included in the divisor re	ceived by Transmission Owner (Note 4)	\$	1,816,356	Transmission	100%		1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services (Note 3)				Transmission	100%		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	-
11 Affiliate Credits		\$	1,996,959	Wages and Salaries	13.89%	\$	277,356
11a Miscellaneous Credits (Attachment 5)		\$	444,707	Various		\$	444,707
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	6,905,856			\$	5,186,254
13 Less line 18g		\$	(779,872)	Transmission	100%	\$	(779,872)
14 Total Revenue Credits						\$	4,406,382

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

(1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
(2) transmission bower licenses for wireless antennace; (3) right-d-way properly Seales for department of the control of the c

Attachment 5 - Cost Support \$ 342,240 Costs associated with revenues in line 18a

JR Net Revenues (18a - 18b)

S9s Share of Net Revenues (18c / 2)

Be Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18f. Net Revenue Credit (18d + 18e)

By Line 10f liess line 18a

JR Note 4. Eth facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

136,986,863

\$ 1,217,503

437,631 (779,872)

2.957.703

875,263 437,631

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

В

Return and Taxes with 100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
1.00%

	Rate Base			(Line 39 + 58)	1,159,012,26
	Long Term Interest				
00	Long Term Interest			p117.62c through 67c	60,597,52
01	Less LTD Interest on Securitization Bo	(Note P)		Attachment 8	1,781,55
02	Long Term Interest			"(Line 100 - line 101)"	58,815,97
03	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
04	Proprietary Capital			p112.16c	1,335,242,52
)5	Less Preferred Stock Less Account 216.1		enter negative	(Line 114) p112.12c	
06 07	Less Account 216.1 Common Stock		enter negative	(Sum Lines 104 to 106)	1,335,242,52
	Capitalization				
08	Long Term Debt			p112.17c through 21c	1,360,378,01
9	Less Loss on Reacquired Debt		enter negative	p111.81c	-3,693,78
0	Plus Gain on Reacquired Debt		enter positive	p113.61c	
11	Less ADIT associated with Gain or L	oss	enter negative	Attachment 1B - ADIT EOY, Line 7	1,038,32
12	Less LTD on Securitization Bonds		enter negative	Attachment 8	-19,516,85
13	Total Long Term Debt			(Sum Lines 108 to 112)	1,338,205,69
14	Preferred Stock			p112.3c	
15	Common Stock			(Line 107)	1,335,242,52
16	Total Capitalization			(Sum Lines 113 to 115)	2,673,448,21
17	Debt %		Total Long Term Debt	(Line 113 / 116)	50.0
8	Preferred %		Preferred Stock	(Line 114 / 116)	0.0
19	Common %		Common Stock	(Line 115 / 116)	50.0
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.044
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.000
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.022
24	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.000
25	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.057
26	Total Return (R)			(Sum Lines 123 to 125)	0.079
				(Line 59 * 126)	
27	Investment Return = Rate Base * Rate of Return			(Lille 39 120)	92,113,2
27 nposit	Investment Return = Rate Base * Rate of Return Income Taxes			(Line 39 120)	92,113,29
nposit	e Income Taxes Income Tax Rates			(Line 39 120)	
nposit 28	e Income Taxes Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT H-1A)	(Line 33 120)	21.00
nposit 28 29	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composit	ie	(Note I from ATT H-1A)	(Line 39 120)	21.00 9.00
nposit 28 29 30	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P	te (Percent of federal income tax deductible for state	(Note I from ATT H-1A) purposes)	(Line 39 120)	21.00 9.00 0.00
28 29 30	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composit P T	ie	(Note I from ATT H-1A) purposes)	(Line 33 120)	21.00° 9.00° 0.00° 28.11°
n posit 28 29 30 31 32a	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P	te (Percent of federal income tax deductible for state	(Note I from ATT H-1A) purposes)	(Line 33 120)	21.00° 9.00° 0.00° 28.11° 39.10°
n posit 28 29 30 31 32a	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composit P T T/(1-T) Tax Gross-Up Factor	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-1A) purposes) =	(Line 33 120)	21.00 9.00 0.00 28.11 39.10
28 29 30 31 2a 2b	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note U from ATT H-1A) (Note U from ATT H-1A)		21.00 9.00 0.00 28.11 39.10 1.391
28 29 30 31 2a 2b	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-1A) purposes) =	Attachment 1A - ADIT	21.00 9.00 0.00 28.11 39.10 1.391
28 29 30 31 2a 2b	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	ee (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-1A) (Note U from ATT H-1A)	Attachment 1A - ADIT (Line 132b)	21.00 9.00 0.00 28.11 39.10 1.391
28 29 30 31 22a 22b	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	ee (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-1A) (Note U from ATT H-1A)	Attachment 1A - ADIT	21.00 9.00 0.00 28.11 39.10 1.391
28 29 30 31 32a 32b 33 34 35	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composit P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-1A) (Note U from ATT H-1A) enter negative	Attachment 1A - ADIT (Line 132b) (Line 133 * 134)	21.00 9.00 0.00 28.11 39.10 1.391 -120,0: 1.391 -167,0:
28 29 30 31 2a 2b 33 34 35	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment Tax Adjustment for AFUDC Equity Comp	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-1A) enter negative (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a	21.00 9.00 0.00 28.11 39.10 1.391 -120,0 1.391 -167,0
28 29 30 31 22a 22b 33 34 35	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = 1*1/(1-T) In the connent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component	(Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b	21.00 9.00 0.00 28.11 39.10 1.391 -120,09 1.391 -167,00 79,44
28 29 30 31 22a 22b 33 34 35 66 66 66 66	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre	te (Percent of federal income tax deductible for state T=1 - {{(1 - SIT) * (1 - FIT)} / (1 - SIT * FIT * p)} = 1*1/(1-T) on connent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component and Taxes (State) - Transmission Component	(Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	21.00 9.00 0.00 28.11 39.10 1.391 -120,09 1.391 -167,00 79,44
28 29 30 31 22a 22b 33 34 43 55	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item Amortization of Other Flow-Through Item	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT)* (1 - FIT)} / (1 - SIT* FIT* p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component to Transmission Component	(Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	21.00 9.00 0.00 28.11 39.10 1.391 -120,0 1.391 -167,0 79,4:
28 8 29 9 83 1 1 2 2 a 2 b 3 3 3 4 4 3 5 6 6 a 6 6 b 6 6 c 6 6 d 6 6 e 6 6 d 6 6 e	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item Other Income Tax Adjustments - Expens	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT)* (1 - FIT)} / (1 - SIT* FIT* p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component to Transmission Component	(Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	21.00 9.00 0.00 28.11 39.10 1.391 -120,05 1.391 -167,00 79,42 -13,268,25
nposit 28 29	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item Amortization of Other Flow-Through Item	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT)* (1 - FIT)} / (1 - SIT* FIT* p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component to Transmission Component	(Note I from ATT H-1A) purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136d + 136d + 136d)	92,113,29 21.000 9.000 0.000 28.111 39.100 1.3910 -120,055 1.3910 -79,42 -13,268,25
Positi 88 89 80 81 81 82 82 83 84 85 86 86 86 86 86 86 86 86 86 86 86 86 86	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composit P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Compandization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Iten Other Income Tax Adjustments - Expens Tax Gross-Up Factor	(Percent of federal income tax deductible for state T=1 - {{(1 - SIT)* (1 - FIT)} / (1 - SIT* FIT* p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component to Transmission Component	(Note I from ATT H-1A) Purposes) (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) (Line 136a)	21.00 9.00 0.00 28.11 39.10 1.391 -120,05 1.391 -167,00 79,42 -13,268,25	

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Note \$1 - v201 file files Blockness \$4 - robus his

Note \$1 - 2020 file files Abschness \$4 - robus his

Notes \$1 - 50 - v566 files Abschness \$5 - colors his

Notes \$1 - 50 - v566 files Abschness \$5 - colors his

Notes \$21 - 5256,55 c Glass Abschness \$6 - colors his

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Current and Lang-Term Portions rec

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21	Accumulated General Departation \$215.00c	1110	100	13 90 100		
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	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total Security	Meser Code	Statistical fing Source in Separation Course	NO Told Report Rive Labour Exhause	
	Total AAG Total a 222 1979					
а 6	Total AEG Total ACG	27.18		9107 WIN	20.000 March 20.00	
Depre	Clation & Amortization - Cost Support Amachment A Line #s. Descriptions and Notes					
1.		-	Manage Produ	tion the new World and		
M. E7 M. C0	General Decreciation International Americans	1190	17 23718 18 10480	27 May 775 27 May 786 28 May 775		
00 23	Transmission Foremains Commons General Exercision Sensoria Exercision Promon Exercision Common Exercision Common Resourcision					
looco.						
PBUP	Expense in FERC 926	MARK	Access 50)	PEOP IA PEOP IA PERCOS PERCOS		
г	Attachment A Line Fs, Descriptions, Notes, Form 1 Page Fs and Instructions	Paris 1 Braudi	Pare 1 Beauti	current cate year arter cate year	Explanation of change in PECP in FEEC Sta	
1						
1				Theati	with deferring amount OPEE expense in FERC SCI decreased \$5.0 million from the prior year; The decrease was n	many due to becomin most
	Total AEG Total CAG AEG		MG TI NGSTO	675.7 (62120) 20120 sevice	anally delemented amounted OPER regionals in TREE, COM decembed (2) in distribution be pairs yout. The december was not that were 14 GEV in 2020 companied to the regional relation of ETE. In these to 2021 were understated and 4.60% companies, interest and extension of the december in the december of t	and is the expected return of mass, ribrard cooland increases.
		I				
Attach	ment 3 - Revenue Credit Workpaper Citals desablished with revenues in line 1/5s \$ \$42,340					
474						
	Federal Facetor Tax Kale 22.00N Federal Tax on Kneeue subject to 3010 Autoring 201,876					
	Net Knemue subject to 5370 sharing 961,827 Composite State Income Tax Rate 9200N					
	Random Anique III (1970) de la registration de la late (1971) de la registration de la late (1971) de la registration de la late (1971) de la registration de la regi					
low-	econo Yax Adiustecons					
Utmer	TAN TO A CONTRACTOR OF THE STATE OF THE STAT		Transmission Degraciation	Tax Rate from		
136a	Component Descriptions Instruct The Information ACT DOC Formation Description	ion References 1.2.3 below	Expense Amount \$ 262,550	Tax Rate from Attachment H-1A, Line 131 X 28.11%	Amount to Line 156+ - 5 79-055	
	Team requesters for no success QUEYCOMPORER OF TRANSPIREDOL DEPRECASORS A Spenials (NEC. Amontization of Deficient / (Success) Deferred Tasse - Transmission Componers Amontization Patients / (Eurosca) Deferred Tasse - Transmission Componers (p)		4 200,660	28.17%	= \$ 79,425 (13,288,254)	
1365 1364 1364 1366	Tax Adjustment for AFLICE Capity Component of Transmission Deprecision Expense here Amoutation of Molecut Fusices, Delensor Taxes - Transmission Component Amoutation of Molecut Fusices, Delensor Taxes - Transmission Component Amoutation Order (Fusices) Delensor Taxes (States) - Transmission Component Amoutation of Other Flore-Transmission Component International Conference of Tax (States) - Transmission Component International Component Internation Component International Component	12: 4 below 12: 4 below 12: 5 below 2: 6 below			5 (1316890)	
136e Instr. Rs.	In the Communication of the Co	m. or consum				
	Transmission Depreciation Expense is the gross curvulative amount based upon tax records of capitalized AFUDC equity embedded is to the transmission function multiplied by the Capital Recovery Rate (described in featuration 2).	n the gross plant attributable				
inst. 2 inst. 3	Jean-notes the provision fragment in the great cumulation amount transfusion to records of capitalised AFLOC equity embedded to the invariation function multiplied by the Capital Recovery Read Section of the Invariation of the Capitalised AFLOC equity embedded to the invariation of the Capitalised AFLOC equity embedded in the Capitalised Recovery Read in the Capitalised Recovery Read Invariation and Capitalised Invariation and Capitalised Read Read Invariation and Capitalised Read Read Read Read Read Read Read Re	wance for Funds Used				
insz. 4	Upon enacement of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function	account, resulting in on will be based upon tax				
1	Comp Contract Wildows The Company I have a contract with the Company I have a contract with an extract of an extract and adjustment in the Company I have a contract with an extract with a contract with a c	ig purposes. See sion. The current year				
inst. 5	Other Flow-Through bens - In the past regulatory agencies required certain federal and state income tax savings resulting from sempo amount of tease computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immedia	rary differences between the stely "flowed through" rates.				
1	for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understands would be immediately flowed through to categogiest, the flow-through expense incurred when the temporary differences reverse would be account to the China	ng that while tax savings be recovered from				
1	differences. The Other Row Though balance as of September 20, 2018 will revenue beginning October 1, 2018 based on the prescrib	ed periods.				
inst. 6	Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase recoverable tax expenses.	opense.				

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703 ##	\$ 372,165,370

PHI	Service Company	This Report	Ciriginal Resubmission	(Mo, Da, Yr)	Dec 31, 2020
	Sohedule XVII - An	alysis of Billing - Associate		rt 467)	
1.	For services rendered to associate companies (A	Account 457), list all of the a	essociate companie	6.	
Line No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital (d)	Total Amount Blied
1	Potomac Electric Company	36,530,869	109,194,360	104,145	
2	Delmarva Power & Light Company	30,272,152	84,245,890	59,676	
3	Atlantic City Electric Company	22,549,593	80,287,803	56,582	
4	Exelon Business Services Company, LLC	200	8,429,426	3376	8,429,62
5	Pepco Holdings LLC	106,980	22,954	132	130,06
6	Commonwealth Edison Company	45,398	78,199		123,59
7	Constellation NewEnergy, Inc.		105,785		105,78
8	PECO Energy Company	11,157	31,764		42,92
9	Saltimore Gas and Electric Company		25,080	1	25,09
10	Aeroleb Enterprises, LLC	7,225	1		7,22
11					
12	12.				
13					
14				1	
15					
15					
18				-	
19					
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23					
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25				1	
26					1
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28					
29					
30					
31			1	1	
32					
33			- 1		1
34					
35					
37					
38					1
39					1
40	Total	80,523,574	282,421,261	220,536	372,168,37
FR	C FORM NO 80 IR FVISFO 12-071	Pane 307			

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

RC Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	_	52,733,604	Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				-		Notincluded
	Miso Deferred debits	-	-	40				-		Not included
253	Other Deferred Credits	-	-	11,601				-	11,601	Not included
254	Other Regulatory Liabilities	44,996	-	-				-	44,996	Not included
416-421.2	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703	8,960,319	Not included
426.1-426.5	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-	5,443,127	Not included
430	Interest-Debt to Associated Companies	111	106	195				-	411	Not included
	Other Interest Expense	52,243	49,209	90,283				-	191,735	Not included
	System cont & load dispatch	988	. 0	(0)				-	988	Not included
	Other expenses	841,268	558,229	1,153,976				_	2 553 473	Not included
	Operation Supervision & Engineering	1,514,774	362.577	328.076				_		100% included
	Load Dispatching - Reliability	117	51	(9)				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				_		100% included
	Load Dispatch - Transmission Service & Scheduling	109	56	(0)				_		100% included
	Reliability, Planning and Standards	16.185	5.898	(0)				_		100% included
	Generation Interconnection Studies	10,103	3,030	101,615				-		100% included
		-	-					-		
	Station expenses	-	-	178				-		100% included
	Underground Line Expenses - Transmission			(0)				-		100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-		100% included
	Rents	-	-	575				-		100% included
	Maintenance Supervision & Engineering	232	-	-				-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	-	-	6,099				-		100% included
570	Maintenance of station equipment	179,395	177,593	152,596				=		100% included
571	Maintenance of overhead lines	453,587	394,795	239,433				-	1,087,815	100% included
572	Maintenance of underground lines	1,094	633	14,412				-	16,139	100% included
573	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-	17,308	100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				_	579.244	Not included
581	Load dispatching	64,564	13.211	30,353				_	108 128	Notincluded
	Station expenses	(268)	0	46,508				_		Not included
	Overhead line expenses	1,751	7,023	40,098	_		584			Not included
	Underground line expenses	1,829	(23,531)	21,738			292			Not included
	Street lighting	87	(20,001)	21,130	_	_	202	_		Not included
	Otreet lighting Meter expenses	920,375	292,568	16.233				-		Not included
		367,555						-		Not included
	Customer installations expenses	2,275,999	157,569	378,872			7.004	-		
	Miscellaneous distribution expenses		1,168,406	2,156,528	-	-	7,264	-		Not included
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596	-	119,373				-		Not included
	Maintain structures	60	280	2,175				=		Not included
	Maintain equipment	159,127	141,177	575,250				-		Not included
	Maintain overhead lines	1,262,118	1,423,710	1,267,022	-	29,851	4,960	-		Not included
594	Maintain underground line	2,863	3,409	37,387				-		Not included
595	Maintain line transformers	381	692	43,643				-		Not included
	Maintain street lighting & signal systems	1,427	854	6,814				-		Notincluded
597	Maintain meters	362,021	3	2,446				-	364,469	Not included
598	Maintain distribution plant	19,774	21,032	15,414				-	56,220	Not included
813	Other gas supply expenses	258,121	_	_				_	258.121	Not included
	Meter & house regulator expense	729,545	_	_				_		Not included
	Maintenance of mains	(7)	_	_				_		Notincluded
	Maintenance of compressor station equipment	26	_	_				_		Not included
	Maintenance of services	2	_	_				_		Not included
	Maintenance of meters & house regulators	353.069								Not included
	Uncollectable Accounts	101,361	306,961	_				_		Not included
		38,346,625	37,969,134	28,881,518				-		Not included Not included
	Customer records and collection expenses	30,340,025		20,001,018				-		
	Supervision - Customer Svc & Information	1 700 100	74,772	1 400 500				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Facto
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Facto
	Regulatory commission expenses	1,341,663	856,389	2,110,887				-	4,308,938	Direct transmission C
930.1	General ad expenses	304,315	287,329	529,169				-	1,120,814	Direct transmission O
	Miscellaneous general expenses	441,469	487,661	900,804				-		Wage & Salary Facto
	Maintenance of general plant	7	-	12				_		Wage & Salary Facto
		114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
BSC Commercial Operations Grp	127.846	109,739	215,655	339.703	990,316	363,896	6.426.377	\$	8.573.531.58
BSC Communications	,						-, -,-	φ	-11
	762,651	654,902	1,286,513	2,052,892	4,973,717	1,997,393	16,154,225	•	27,882,291.83
BSC Corp Development	352,004	302,172	593,742	935,144	2,215,929	921,360	12,714,357	\$	18,034,709.87
BSC Corp Secretary	298,182	256,756	500,862	809,575	1,975,066	807,952	4,213,000	\$	8,861,393.69
BSC Corp Strategy	1,067,187	916,339	1,800,076	2,837,222	6,718,398	2,796,165	32,760,796	\$	48,896,182.78
BSC Corporate SLA	258,169	221,605	435,219	686,234	1,621,422	675,345	3,863,095	\$	7,761,089.30
BSC Executive Services	2,310,437	1,983,377	3,897,063	6,169,829	14,555,009	6,052,048	34,789,889	\$	69,757,651.00
BSC Exelon Utilities	5,295,390	4,104,782	7,342,035	12,995,106	27,314,432	11,965,230	1,878,832	\$	70,895,808.07
BSC Exelon Transmission Co							11,386	\$	11,385.61
BSC Finance	6,738,124	5,976,672	11,887,328	17,142,474	32,323,665	15,159,128	79,087,184	\$	168,314,574.42
BSC Gen Company Activities	1,411,098	1,172,131	2,053,745	3,929,954	7,096,169	3,233,864	16,477,100	\$	35,374,061.38
BSC Gen Counsel	345,944	296,510	582,731	957,438	28,216,109	943,948	5,270,667	\$	36,613,345.77
BSC HR	2,550,452	1,763,810	3,903,526	7,845,651	15,918,303	6,995,423	33,239,109	\$	72,216,273.52
BSC Inform. Technology	79,147,302	63,950,797	99,035,027	236,284,717	306,043,483	165,083,554	338,041,323	\$	1,287,586,204.87
BSC Investment	63,679	54,664	107,410	169,171	400,870	166,677	871,643	\$	1,834,114.05
BSC Legal Services	1,344,037	1,263,138	2,358,003	2,859,076	5,690,047	3,150,585	16,970,668	\$	33,635,553.88
BSC Real Estate	413,828	265,232	480,745	1,162,390	2,151,722	1,367,608	6,012,687	\$	11,854,212.31
BSC Reg & Govt Affairs	691,693	593,773	1,166,710	1,837,572	4,372,931	1,810,485	11,181,393	\$	21,654,556.80
BSC Supply Srv	1,652,112	1,368,925	2,836,659	4,077,443	9,370,384	4,113,795	66,670,956	\$	90,090,273.33
BSC Unassigned Departments					23,923			\$	23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$	2,019,871,137

To be completed in conjunction with Attachment H-1A.

	(1)	(2) Attachment H-IA	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,754,695,686 1,448,750,507	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A, line 85 (line 3 divided by line 1 col 3)	35,457,088 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	3,871,337 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,247,237 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(4,406,382) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	5,279,630 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	86,318,231 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

	a)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17c 17d 17e 17f 17p 17p 17h 17i 17h 17n 17n 17o	Zonal Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit Replace both Momore 230/09/W transformers BOI 2016 Install new 500/2016W whitstain Orchards 500kV BOI 2016 Install new 500/2016W whitstain Orchards 4500kV BOI 2016 Install new 500/2016W whitstain BOI 2016 Install new 500/2016W whitstain Reconductor the exting Mickleton - Goncestr - 230 Kv line Mickleton Explorite 230k terminal Upgrade Mill T2 138/09 kV Transformer	Zonal B0265 B0275 B0210 B0210 A B0210 A B0210 B B0277 B1398.5.1 B1398.5.1	\$ 1,641,798,622 \$ 5 4,854,600 \$ 7,359,500 \$ 5 2,004,628 \$ 5 18,572,212 \$ 5 6,79,77 \$ 5 4,055,96 \$ 5 13,162,778 \$ 14,841,778	0.02 0.02 0.02 0.02 0.02 0.02 0.02	33,003,988 100,068 162,390 28,852 536,895 382,823 883,387 271,599 271,999 305,935	\$ 3,653,780 \$ 11,263,697	0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.06	86.546,934 219,241 355,782 601,114 1133,162 807,986 231,012 721,252 859,060	40,384,295 138,705 225,088 392,061 744,193 530,638 115,583 376,463 424,057	160,653,217 488,014 743,259 1,276,026 2,414,247 1,721,446 62,982 1,260,922 1,260,925 1,580,052	. 150 	26,047 - 134,057 95,588 37,344	100,653,217 484,061 743,259 1248,259 1248,259 1248,259 1247,259 1317,205 683,237 429,982 1,360,214 1,589,652	3,184,608 16,629 16,298 27,999 56,000 39,930 14,994 9,382 29,714 34,663	163.837,825 494,690 739,557 1,304,025 2,604,304 1,856,065 49,264 1,389,264 1,389,264 1,389,264
17y	Annual Totals		1,754,695,686		36,169,280	1,448,750,507		91,597,862	43,524,211	171,291,352		293,035	171,584,388	3,424,217	175,008,605

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or mamoritized abandoned plant included in rate base when authorized by FERC order less any perfunded AFIDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value is line 1. This value includes whosequent capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant is the total capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the control capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant in the Project Cross Plant Indicated in the same excludes any regulatory suct, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amoritation of Abandoned Plant The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONTT for each project.
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule Under the Applicable Schodul

Attachment 6A True-Up Atlantic City Electric Company

Rate Year being Trued-Up Requirement							Actual Revenue				
A B C D E F G H I Interest All True-Up Rens PJM Project Number Requirement Requirement (E, line 2) x (D) Recomb Morror 230 fW circuit S Reportment S Record Corporation (Corporation Service) Record Cor		Data Vara haira Tarad Ha				D		Assessed Trans. Lin Colombation			
A	2	Rate Tear being Trued-Op		FOI	Rate 1 car		Requirement	Annual True-Op Calculation			
Projected Project Number Revenue	-	A	B	С	D		F	G	н	I	1
Net Revenue Requirement										-	
All True-Up Hems				Projected	Total	Revenue	Actual	Net		Interest	
All True-Up Hems				*							
Zonal 142,845.972 0.93 44,726.046 47,745.777 3,019.731 - 164,877 3 Uggrade ACE portion of Delco Tap - Mickleton 230 kV circuit 802.65 476,757 0.00 149,276 159,354 10,079 - 164,877 1,000 149,276 159,354 10,079 - 164,877 1,000 149,276 159,354 10,079 - 164,877 1,000 149,276 159,354 10,079 - 164,877 1,000 149,276 159,354 10,079 - 164,877 1,000 149,276 159,354 10,079 - 164,877 1,000 149,276 159,354 10,079 - 164,877 1,000 1,					Revenue			Under/(Over)			Total True-Up
3a Uggrada ACE portion of Deloc Tap—Mickleon 230 kV circuit 80265 476,757 0.00 149,276 159,354 10,079 - 550 Replace both Mornor 230 floyer Varasformers 80276 731,064 0.00 228,901 244,356 15,455 - 844 46 26 Reconductor Usinor - Corson 138 kV circuit 80211 1,255,894 0.01 393,229 449,778 26,549 - 14,540 14,040 1									Adjustment 5		(G) + (H) + (I)
Replace both Morney 230/69kV transformers 80.76 731.064 0.00 228.901 244.356 15.455 - 84.45	3		Zonal			44,726,046			-		3,184,608
3c Reconductor Union - Corson 188V circuit B0211 1.255.894 0.01 393.229 449.778 26.549 - 1.450 B0210 Install new 5002/36W vibatation Chradr-4500kV B0210.A 2.511.881 0.02 786.487 839.588 53.101 - 2.899 B0210 Install new 5002/36W vibatation Chradr-450low 500kV B0210.B 1.791,064 0.01 560.794 598.687 37.863 - 2.067 Install are second Cumberland 2501/38W transformer B0277 672.543 0.00 210.578 224.795 14.217 - 776 Reconductor the exting Michelton - Gonceitr - 230 KV line B1398.3 1.332.836 0.01 417.320 445.966 8.896 - 486 Michelton Deption 230 kV transformer B1600 1.554.821 0.01 486.825 519,694 32.869 1.790.5 Julyanda Mili T2 1889 kV Transformer B1600 1.554.821 0.01 486.825 519,694 32.869 (1,447.089) (79.011) Julyanda Q020 True up 3/12h 384 387 38									-		10,629
3d B0210 Install new 90020 KW substanion Orchard-500kV B0210 A 2.511.881 0.02 786.487 839.588 53.101 - 2.899 8 B0210 Install new 90020 KW substanion Orchard-Blow 500kW b B0210 B 1.791.664 0.01 50.794 598.657 37.863 - 2.067 37 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Replace both Monroe 230/69kV transformers	B0276						-		16,298
Bolid Install new 500/236k/ wishstation Orchard-Below 900kV B01/18 1,791,064 0.01 560,794 598,657 37,863 - 2,067 Install are second Cumberdand 220/136k/ transformer B077 672,453 0.00 210,578 224,795 14,217 - 76 Reconductor the exiting Micheleon - Goncestr - 230 kV line B1398,5 420,839 0.00 131,767 140,664 8,896 - 486 Micheleon Depford 230k terminal B1398,3.1 1,323,2836 0.01 417,320 445,496 28,176 - 1,538 Uggrade Mill T21,8869 kV Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 - 1,705 Uggrade Mill T21,8869 kV Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 (1,447,089) (79,011) Uggrade Mill T21,8869 kV Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 (1,447,089) (79,011) Uggrade Mill T21,8869 kV Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 (1,447,089) (79,011) Uggrade Mill T21,8869 kV Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 (1,447,089) (79,011) Uggrade Mill T21,8869 kV Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 (1,447,089) (79,011) Uggrade Mill T21,8869 kV Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 (1,447,089) (1,447,089									-		27,999
Install a sencond Cumberland 250 USBAY transformer 80.77 672.543 0.00 210.778 224.795 14.217 - 776			B0210.A			786,487		53,101		2,899	56,000
3g Reconductor the exsting Mickleton - Gonecistr - 230 Kv line B1398.5 420,839 0.00 131,767 140,664 8,896 - 486 Mickleton - Gonecistr - 230 Kv line B1398.5.1 1332,836 0.01 417,220 445,496 28,176 - 1,538 31 Upgrade Mill T2 1869 FW Transformer B1600 1,554,821 0.01 486,825 519,694 32,869 - 1,795 3L Jan-Aug 2020 True up 3/12th Jan-Aug 2020 True up 3/12th (1,447,089) (79,011) 3D 3											39,930
38 Mickleton Depford 200x terminal B 1598, 3.1 1,332,836 0.01 417,220 444,946 28,176 - 1,538 1 Uggrade Mill 72 1886 94 27 Transferrer B 1600 1 554,821 0.01 486,825 519,694 32,869 - 1,795 32 2020 Ammal Update Credit 1 1,000			B0277								14,994
31 Upgrade Mill T21 28869 kV Transformer 81600 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Amul Update Credit 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 32,869 - 1,795 3 2020 Trae up 3/12th 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 519.694 1.554.821 0.01 486.825 1.554.821 0.01											9,382 29,714
32 2020 Annual Update Credit 33 Innu-Aug 2020 Trac up 3/12th 36 36 59 54 58 58 58 58 58 58 58 58 58 58 58 58 58		Mickieton Deptrord 230kV terminal							-		29,714 34.663
3k Jun-Aug 2020 True up 3/12th 3ll 3m 3n 3n 3n 3g			B1000	1,334,621	0.01	460,623	319,694	32,009	(1.447.080)		(1,526,100)
31									(1,447,089)	(79,011)	2.345.403
3m 3m 3m 3m 3m 3m 3m 3m		Juli-Aug 2020 11de up 3/12di									2,343,403
3n 30 30 37 38 38 38 38 38 38 38											
30 3p 3q 3r 3s 3s 3s 3s 3s 3s 3s											
39 3q 3r 3s											
3q 3r 3s	3р										
3s											
	3r										
	3s										
	3t										
3u											
3v											
3w											
3x	3x										
4 Total Annual Revenus Requirements (Note A) 153,593,671 1.00 48,091,224 51,338,158 3,246,935 (1,447,089) 98,272	4	Total Annual Payanua Paguiroments (Nota A)	1	152 502 671	1.00	48 001 224	51 229 159	2 246 025	(1.447.090)	09 272	4.243.520
4 года лавава кеуевке кершенкевы (купе ху 1.3,556,150 3,240,953 (1,441,059) 96,272	4	rotal Alinial Revenue Requirements (NOIE A)		133,393,671	1.00	48,091,224	31,336,136	3,240,933	(1,447,089)	90,272	4,243,320
Monthly Interest Rate 0.0032							Monthly Interest Rate			0.0032	
Interest Income (Expense) 98,272											

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual case for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) Col. Excludes any True-Up revenues.
 2) Column E, lines 3 are but dollar amounts of Revenue Received from the project of the Project of Net Revenue Requirement in Column C.
 3) Column D, lines 3 are sourced from the project of evenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3j	(1,447,089)	(79,011)	(1,526,100)

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

Α

В

7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)	41,691,816	(6,399,408)	48,091,224
11				48,091,224
12	TO calculates Reconcilation Revenues for Year 1 (e.g. 2018) by populating template with Year 1	actuals.		
13	Jan-Dec (Year 1)	153,593,671		51,338,158

Notes:

For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the Trus-Up Year. The revenue requirements, based on actual operating results for the Trus-Up Year, associated with the projects and Attachment H-1A will then be entered in Col. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the Trus-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the Trus-Up Algustreent. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) as the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here west into effect.

Attachment 6B True-Up Interest Rate Atlantic City Electric Company

[A]

		Month (Note A)	FERC Monthly Interest Rate	,
1		January	0.0042	2020
2		February	0.0039	2020
3		March	0.0042	2020
4		April	0.0039	2020
5		May	0.0040	2020
6		June	0.0039	2020
7		July	0.0029	2020
8		August	0.0029	2020
9		September	0.0028	2020
10		October	0.0028	2020
11		November	0.0027	2020
12		December	0.0028	2020
13		January	0.0028	2021
14		February	0.0025	2021
15		March	0.0028	2021
16		April	0.0027	2021
17		May	0.0028	2021
18	Average of lines 1-17 above		0.0032	

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20 D Monthly RTO Project Number or Zonal Project Name Amount 17 Months Interest Rate Interest Attachment 6A, Col. G + Col Col. C x Col D x Col Line 18 Total

Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit
Replace both Monroe 230/69kV transformers
Reconductor Union - Corson 138kV circuit
80210 Install new 500/230kV substation Orchard-500kV
80210 Install new 500/230kV substation Orchard-Below 500kV
Install a sencond Cumberland 230/138kV transformer
Reconductor the exsting Mickleton - Gouestr - 230 Kv line
Mickleton Deptord 230kv terminal
Upgrade Mill T2 138/69 kV Transformer
2020 Annual Update Credit H 3,019,731 10,079 15,455 26,549 53,101 37,863 14,217 8,896 28,176 32,869 (1,447,089) Zonal B0265 B0276 B0211 B0210.A B0210.B B0277 B1398.5 B1398.3.1 B1600 0.0032 0.0032 164,877 550 844 1,450 2,899 2,067 776 486 1,538 1,795 (79,011) 21 21a 0.0032 0.0032 0.0032 0.0032 0.0032 21b 21c 21d 21e 21f 21g 21h 21i 21j 21k 21l 21m 21n 21o 21p 21q 21r 21s 21t 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 22 Total 1,799,846

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	g Charge								
2	Fixed Charge Rat	e (FCR) if not a	CIAC							
3	i ixoa onal go mat	Formula Line	0.7.0							
4	Α	137	0						8.8191%	
5	В	0	0						9.3755%	
6	С		Line B less Line	A					0.5564%	
7	FCR if a CIAC									
8	D	0	0						2.4966%	
9	The FCR resulting									
10	Therefore actual	revenues collec	ted in a year do	not cnange bas	ea on cost a	ata for sub	sequent years	5		
11	The ROE is 10.5%	which includes	s a base ROE of			in Docket	No. EL13-48 a			embership ad
IIV II '	Details			B0265 Mickel	ton			B0276 M	onroe	
"Yes" if a project under PJM OATT Schedule 12, otherwise										
12 "No"	Schedule 12	(Yes or No)	Yes				Yes			
13 Useful life of project	Life	(100 01110)	35				35			
"Yes" if the customer has paid a										
lump sum payment in the amount										
of the investment on line 18,										
14 Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				0			
From line 4 above if "No" on line	moroadda rede (Badio	i onto,	100				U			
14 and From line 8 above if "Yes"										
16 on line 14	Base FCR		8.8191%		0.835%		8.8191%			
Line 6 times line 15 divided by										
17 100 basis points Columns A, B or C from	FCR for This Project		9.6537%				8.8191%			
18 Attachment 6	Investment		4,854,660	may be weighted average	no of small projects		7,878,071			
19 Line 18 divided by line 13	Annual Depreciation E	xn	138,705	may be weighted average	ge of afficilit projects		225,088			
From Columns H, I or J from	, amaa Bop colation E	···P	100,100				220,000			
20 Attachment 6	Month In Service or Mont	h for CWIP	6.00				6.00			
45	D 50D	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45 46	Base FCR W Increased ROE	2020 2020	3,398,262 3,398,262	138,705 138,705	3,259,557 3,259,557	426,169 453,374	5,514,650 5,514,650	225,088 225,088	5,289,562 5,289,562	691,581 691,581
47	Base FCR	2020	3,259,557	138,705	3,120,853	413,937	5,289,562	225,088	5,269,362	671,730
48	W Increased ROE	2021	3.259.557	138,705	3,120,853	439,984	5.289.562	225,088	5.064.474	671,730
49	Base FCR	2022	3,120,853	138,705	2,982,148	401,704	5,064,474	225,088	4,839,386	651,879
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	426,594	5,064,474	225,088	4,839,386	651,879
51	Base FCR	2023	2,982,148	138,705	2,843,444	389,471	4,839,386	225,088	4,614,299	632,029
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	389,471	4,839,386	225,088	4,614,299	632,029
53 54	Base FCR W Increased ROE	2024 2024	2,843,444 2,843,444	138,705	2,704,739 2,704,739	377,239	4,614,299 4,614,299	225,088	4,389,211 4.389,211	612,178
54 55	W Increased ROE Base FCR	202 4 2025	2,843,444 2,704,739	138,705 138,705	2,704,739 2,566,035	377,239 365,006	4,614,299	225,088 225,088	4,389,211	612,178 592.327
56	W Increased ROE	2025	2,704,739	138,705	2,566,035	365.006	4.389.211	225,000	4.164.123	592,327
57	Base FCR	2026	2,566,035	138,705	2,427,330	352,774	4,164,123	225,088	3,939,035	572,476
58	W Increased ROE	2026	2,566,035	138,705	2,427,330	352,774	4,164,123	225,088	3,939,035	572,476
59	Base FCR	2027	2,427,330	138,705	2,288,625	340,541	3,939,035	225,088	3,713,948	552,625
60	W Increased ROE	2027		138,705	(138,705)	126,472	3,939,035	225,088	3,713,948	552,625
61 62				••••				••••		
62	I									

	B0211 Unio	n-Corson			B0210 Orch	ard-500kV		B0210 Orchard-Be	elow 500kV		
Yes 35				Yes 35				Yes 35			
No				No				No			
0				150				150			
8.8191%				8.8191%				8.8191%			
8.8191%				9.6537%				9.6537%			
13,722,120				26,046,638				18,572,212			
392,061				744,190				530,635			
9.00				7.00				7			
eginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Reven
9,311,439	392,061	8,919,378	1,178,672	17,550,473	744,190	16,806,283	2,226,357	12,514,133	530,635	11,983,499	1,58
9,311,439	392,061	8,919,378	1,178,672	17,550,473	744,190	16,806,283	2,366,625	12,514,133	530,635	11,983,499	1,68
8,919,378	392,061	8,527,317	1,144,095	16,806,283	744,190	16,062,093	2,160,726	11,983,499	530,635	11,452,864	1,54
8,919,378	392,061	8,527,317	1,144,095	16,806,283	744,190	16,062,093	2,294,783	11,983,499	530,635	11,452,864	1,63
8,527,317	392,061	8,135,257	1,109,519	16,062,093	744,190 744,190	15,317,904 15,317,904	2,095,095	11,452,864	530,635	10,922,229 10,922,229	1,49 1,58
8,527,317 8,135,257	392,061 392,061	8,135,257 7,743,196	1,109,519 1,074,943	16,062,093 15,317,904	744,190 744,190	15,317,904	2,222,941 2,029,464	11,452,864 10,922,229	530,635 530,635	10,922,229	1,58
8,135,257	392,061	7,743,196	1,074,943	15,317,904	744,190 744,190	14,573,714	2,151,099	10,922,229	530,635	10,391,595	1,53
7,743,196	392,061	7,743,190	1,040,367	14,573,714	744,190	13,829,524	1,963,833	10,322,223	530,635	9,860,960	1,40
7,743,196	392,061	7,351,136	1,040,367	14,573,714	744,190	13,829,524	2,079,256	10,391,595	530,635	9,860,960	1,48
7,351,136	392,061	6,959,075	1.005.790	13,829,524	744,190	13,085,335	1,898,202	9.860.960	530,635	9,330,326	1,35
7,351,136	392,061	6,959,075	1,005,790	13,829,524	744,190	13,085,335	2,007,414	9,860,960	530,635	9,330,326	1,43
6,959,075	392,061	6,567,015	971,214	13,085,335	744,190	12,341,145	1,832,571	9,330,326	530,635	8,799,691	1,30
6,959,075	392,061	6,567,015	971,214	13,085,335	744,190	12,341,145	1,935,572	9,330,326	530,635	8,799,691	1,38
6,567,015	392,061	6,174,954	936,638	12,341,145	744,190	11,596,955	1,766,940	8,799,691	530,635	8,269,056	1,25
6,567,015	392,061	6,174,954	936,638	12,341,145	744,190	11,596,955	1,863,730	8,799,691	530,635	8,269,056	1,328

ir ROE is 12.0%.

Į.	30277 Cumberland S	Sub:2nd Xfmr		B1398.5 Red	conductor Mickleto	n - Depford - 23) Kv line	B139	8.3.1 Mickleton De	ptford 230kv term	ninal
No 35				Yes 35				Yes 35			
No				No				No			
150				0				0			
8.8191%				8.8191%				8.8191%			
9.6537%				8.8191%				8.8191%			
6,759,777 193,136				4,045,398 115,583				13,176,210 376,463			
2				5				5			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
4,860,602	193,136	4,667,465	604,766	3,595,988	115,583	3,480,405	422,524	11,075,466	376,463	10,699,003	1,320,022
4,860,602	193,136	4,667,465	643,722	3,595,988	115,583	3,480,405	422,524	11,075,466	376,463	10,699,003	1,320,022
4,667,465 4,667,465	193,136 193,136	4,474,329 4,474,329	587,733 625,077	3,480,405 3,480,405	115,583 115,583	3,364,823 3,364,823	412,331 412,331	10,699,003 10,699,003	376,463 376,463	10,322,539 10,322,539	1,286,821 1,286,821
4,474,329	193,136	4,474,329	570,700	3,364,823	115,583	3,249,240	402,137	10,322,539	376,463 376,463	9,946,076	1,253,620
4,474,329	193,136	4,281,192	606,432	3,364,823	115,583	3,249,240	402,137	10,322,539	376,463	9,946,076	1,253,620
4,281,192	193,136	4,088,056	553,667	3,249,240	115,583	3,133,657	391,944	9,946,076	376,463	9,569,613	1,220,419
4,281,192	193,136	4,088,056	587,787	3,249,240	115,583	3,133,657	391,944	9,946,076	376,463	9,569,613	1,220,419
4,088,056	193,136	3,894,919	536,634	3,133,657	115,583	3,018,074	381,751	9,569,613	376,463	9,193,150	1,187,219
4,088,056	193,136	3,894,919	569,142	3,133,657	115,583	3,018,074	381,751	9,569,613	376,463	9,193,150	1,187,219
3,894,919	193,136	3,701,783	519,601	3,018,074	115,583	2,902,491	371,557	9,193,150	376,463	8,816,687	1,154,018
3,894,919	193,136	3,701,783	550,497	3,018,074	115,583	2,902,491	371,557	9,193,150	376,463	8,816,687	1,154,018
	193,136	3,508,646	502,568	2,902,491	115,583	2,786,909	361,364	8,816,687	376,463	8,440,224	1,120,817
3.701.783		3,508,646	531,852	2,902,491	115,583	2,786,909	361,364	8,816,687	376,463	8,440,224	1,120,817
3,701,783 3,701,783	193,136					_,. 00,000	00.,001				
3,701,783 3,701,783 3,508,646	193,136 193,136	3,315,510	485,535	2,786,909	115,583	2,671,326	351,170	8,440,224	376,463	8,063,761	1,087,616

B1600) Upgrade Mill T2 13	8/69 kV Transfo	rmer	b0210.1 Orc	hard-Cumberlar	nd - Install seco	ond 230kV line	b021	12 Corson upgra	de 138kV line t	rap				
Yes				Yes				Yes							
35				35				35							
No				No				No							
110				110				110							
0				0				0							
0.04040/				0.04040/				0.04040/							
8.8191%				8.8191%				8.8191%							
8.8191%				8.8191%				8.8191%							
				0.0.0				5.5.7.7.7							
14,841,978				13,000,000				70,000							
424,057				371,429				2,000							
0				,				0							
6				1				3							
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	-	Incentive Charged	Revenue Credit
13,375,221	424,057	12,951,164	1,566,236	11,885,714	371,429	11,514,286	1,386,888	48,500	2,000	46,500		\$ 11,416	790	\$	11,416,790
13,375,221	424,057	12,951,164	1,566,236	11,885,714	371,429	11,514,286	1,386,888	48,500	2,000	46,500	6,101		235 \$	11,723,235	
12,951,164	424,057	12,527,107	1,528,838	11,514,286	371,429	11,142,857	1,354,131	46,500	2,000	44,500	.,.	\$ 11,106		\$	11,106,944
12,951,164	424,057	12,527,107	1,528,838	11,514,286	371,429	11,142,857	1,354,131	46,500	2,000	44,500			979 \$	11,399,979	
12,527,107	424,057	12,103,051	1,491,440	11,142,857	371,429	10,771,429	1,321,374	44,500	2,000	42,500	5,748			\$	10,797,098
12,527,107	424,057	12,103,051	1,491,440	11,142,857	371,429	10,771,429	1,321,374	44,500	2,000	42,500	5,748		723 \$	11,076,723	
12,103,051	424,057	11,678,994	1,454,042	10,771,429	371,429	10,400,000	1,288,618	42,500	2,000	40,500	5,572			\$	10,487,251
12,103,051	424,057	11,678,994	1,454,042	10,771,429	371,429	10,400,000	1,288,618	42,500	2,000	40,500	5,572		736 \$	10,729,736	10.17= :
11,678,994	424,057	11,254,938	1,416,644	10,400,000	371,429	10,028,571	1,255,861	40,500	2,000	38,500	5,395			\$	10,177,405
11,678,994	424,057	11,254,938	1,416,644	10,400,000	371,429	10,028,571	1,255,861	40,500	2,000	38,500			638 \$	10,407,638	0.00=
11,254,938	424,057	10,830,881	1,379,246	10,028,571	371,429	9,657,143	1,223,104	38,500	2,000	36,500	5,219			40.005.500	9,867,559
11,254,938	424,057	10,830,881	1,379,246	10,028,571	371,429	9,657,143	1,223,104	38,500	2,000	36,500	5,219		539 \$	10,085,539	0.553.310
10,830,881	424,057	10,406,825	1,341,848	9,657,143	371,429	9,285,714	1,190,347	36,500	2,000	34,500	5,043			\$	9,557,712
10,830,881	424,057	10,406,825	1,341,848	9,657,143	371,429	9,285,714	1,190,347	36,500	2,000	34,500	5,043		441 \$	9,763,441	0.047.000
10,406,825	424,057	9,982,768	1,304,449	9,285,714	371,429	8,914,286	1,157,591	34,500	2,000	32,500	4,866			0.007.074	9,247,866
10,406,825	424,057	9,982,768	1,304,449	9,285,714	371,429	8,914,286	1,157,591	34,500	2,000	32,500	4,866	\$ 9,227	274 \$	9,227,274	
													¢	\$	-
		••••)	213,483,010 \$	206,826,566

Attachment 8 - Company Exhibit - Securitization Workpaper

Line#

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 17 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

Attachment 9 Rate Base Worksheet Atlantic City Electric Company

	(Note G)		Gross Plant In Service			Accumulated Depreciation		Accumulat	ed Amortization		Net Plant In Service	
Line No		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
NO	Month (a)	(b)	(c)	Common	(e)	(f)	(g)	(h)	Common	(i)	(k)	Common
	Attachment H-1A, Line No:	19	23	24	30	31	12	10	(1)	U)	(K)	(1)
	Attachment 11-1A, Elife 140.	19	23	24	30	51	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1,	included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note	207.99.g minus 207.98.g for end	page 356 for end of year,	year and records for other	219.28.c for end of year, records	356 for end of year, records for	200.21c for end of year, records	for end of year, records for other			
		E)	of year, records for other months	records for other months	months (Note E)	for other months	other months	for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,668,224,393	266,738,889		284,525,424			29,627,601	-	1,383,698,969		-
2	January	1,671,053,201	267,406,322		287,957,750	54,358,653	-	30,784,261	-	1,383,095,451	182,263,408	-
3	February	1,674,808,288	268,640,441	-	291,398,123	55,283,151	-	31,952,973	-	1,383,410,165	181,404,316	-
4	March	1,680,395,651			294,850,470		-	33,223,065	-	1,385,545,181	187,866,593	-
5	April	1,722,894,326	281,861,882				-	34,553,988	-	1,424,500,433	190,125,520	-
6	May	1,772,829,484		-	302,044,330		-	35,893,051	-	1,470,785,154		-
7	June	1,792,487,606		-			-	37,295,694	-	1,486,750,712		-
8	July	1,795,509,420		-			-	38,737,006	-	1,486,073,485	193,618,415	-
9	August	1,799,310,021	294,695,107	-	313,143,120		-	40,192,553	-	1,486,166,901	193,480,785	-
	September	1,803,613,022	296,601,754	-			-	41,657,662	-	1,486,753,496		-
	October	1,806,507,782		-	320,582,137		-	43,133,900	-	1,485,925,645		-
	November	1,809,004,356		-	324,310,097	63,991,935	-	44,620,053	-	1,484,694,258		-
	December	1,814,406,369	308,517,935		328,049,635		-	46,137,995	-	1,486,356,735		-
	Average of the 13 Monthly Balances (Attachment 9A)	1,754,695,686	286,753,638	-	305,945,180		-	37,523,831	-	1,448,750,507	190,092,234	
	Less Merger Cost to Achieve (Attachment 10)	-	969,311			66,635		607,641			295,035	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,754,695,686	285,784,327	-	305,945,180	59,070,938	-	36,916,190	-	1,448,750,507	189,797,199	-

Adjustments to Rate Base

							Unamortized Regulatory	Account No. 282 Accumulated Deferred	Account No. 283 Accumulated Deferred Income	Account No. 190 Accumulated Deferred Income	Account No. 255 Accumulated Deferred
Line N		CWIP	PHFU		Undistributed		Asset	Income Taxes (Note C)	Taxes (Note C)	Taxes (Note C)	Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments					
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-1A, Line No:	43a	28	50	47	45					
				227. 8. c + 227.5.c (see Att							
				H-1 A Note AA) for end of							
			214 for end of year, records for	year, records for other	end of year, records for other						
		(Note B)	other months	months	months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		1,194,950			7,393,522					
	January		782,029			7,665,129					
	February		782,029			7,605,345					
	March		782,029			7,237,962					
	April		782,029			7,092,516					
	May		782,029			6,911,924					
	June		782,029			6,694,605					
	July		782,029			6,487,482					
	August		782,029			6,379,467					
	September		782,029			6,158,848					
	October		782,029			6,052,837					
	November		782,029			5,834,952					
	December		782,029			5,657,372					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		813,792	2,968,938	-	6,705,536	-				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CVIPV project in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Accluded using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attendment 5 for the and records for other months.

 G In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Atlantic City Electric Company

T:	(Note A)		Gross Plant In Service				Asset Retire	ment Obligations			Gross Plant in Service Less Projecte	d Asset Retirement Obligations	
Line No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Attachm	(a) nent H-1A, Line No:	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
, macini	ielie II III, Eliie IVO.									Ü			
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances	207.57.g. Projected monthly						
		n207 104 g Projected monthly balances	207.58.g. Projected monthly balances that				balances that are the amounts						
			are the amounts expected to be included in			207.74.g. + 207.83.g. +	expected to be included in		Electric Only, Form No 1,				
			207.58.g for end of year and records for other months (Note E)	207.99.g. plus 205.5.g. for end of	page 356 for end of year,	207.98.g. for end of year and	207.57.g for end of year and	207.98.g. for end of year,	page 356 for end of year,				
1 Decemb	her Prior Year	records for other months 4 554 735 038		year, records for other months 266.846.915	records for other months	records for other months 2,559,210		records for other months 108,026	records for other months	Col. (b) - Col. (f) 4.552.175.829	Col. (c) - Col. (g) 1.668.224.393	Col. (d) - Col. (h) 266,738,889	Col. (e) - Col. (i)
2 January		4,565,541,332	1,671,053,201	267,514,349	-	2,538,526		108,026		4,563,002,806	1,671,053,201	267,406,322	-
3 February		4,575,107,297 4,597,266,566		268,748,467 277,419,148	-	2,538,726 2,513,653		108,026 89 946		4,572,568,571 4,594,752,912	1,674,808,288	268,640,441 277,329,202	
4 March 5 April		4,597,266,366		277,419,148		2,513,653		89,946 89,946		4,594,752,912	1,680,395,651 1,722,894,326	277,329,202	
6 May		4,731,259,426	1,772,829,484	283,422,383	-	2,513,653		89,946		4,728,745,772	1,772,829,484	283,332,437	-
7 June		4,777,954,816		288,748,997	-	2,513,653		89,946 89,946		4,775,441,163	1,792,487,606	288,659,052	
8 July 9 August		4,795,225,998 4,810,592,332		292,495,716 294,785,053		2,513,653 2,513,653		89,946 89,946		4,792,712,344 4,808,078,679	1,795,509,420 1,799,310,021	292,405,771 294,695,107	
10 Septemb	ber	4,826,827,227	1,803,613,022	296,691,700	-	2,513,653		89,946		4,824,313,574	1,803,613,022	296,601,754	-
 October Novemb 		4,844,116,201 4,859,101,744		299,336,906 302,451,490	-	2,513,653 2,513,653		89,946 89,946		4,841,602,548 4,856,588,091	1,806,507,782 1,809,004,356	299,246,960 302,361,544	
12 Novemb		4,859,101,744 4,894,815,819		302,451,490		2,513,653		89,946 89,946		- 4,856,588,091 - 4,892,302,166	1,814,406,369	302,361,344	
14	Average of the 13 Monthly Balances			286,847,756		2,520,999		94,118		4,727,281,884	1,754,695,686	286,753,638	
				umulated Depreciation & Amorti	i					tt D-ti	ement Obligations		
Line			Att	•				ļ					
No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
Attachm	(a) nent H-1A, Line No:	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
		219 29 c Projected monthly balances that	219.25.c Projected monthly balances that are					219.29.c Projected monthly balances that are the amounts	219.25.c Projected monthly balances that are the amounts				
		are the amounts expected to be included in				Electric Only, Form No 1,	Electric Only, Form No 1,	expected to be included in	expected to be included in			Electric Only, Form No 1, page	Electric Only, Form No 1, page
				219.28c for end of year, records		page 356 for end of year,				219.28c for end of year, records for			356 for end of year, records for
15 Decemb	har Briar Vaar	other months 920 250 757	other months 284,525,424	for other months 53,563,530	records for other months 29,627,601	records for other months	records for other months	records for other months 341,521	records for other months	other months 126,647	other months	other months	other months
16 January		931,551,821		54,485,107	30,784,261	_		336,140		126,453			
17 February	ry	942,876,160		55,409,411	31,952,973			351,643		126,259	-	-	-
18 March 19 April		954,247,866 965,744,297		56,347,529 57,290,360	33,223,065 34,553,988			341,873 341,873		107,985 107,985	-		-
20 May		977,421,143		58.238.433	35,893,051			341,873		107,985			
21 June		989,207,483	305,736,894	59,194,576	37,295,694			341,873		107,985	-		
22 July		1,001,036,960 1,012,908,132		60,158,334 61,129,754	38,737,006 40,192,553			341,873 341.873		107,985 107,985	-	-	-
23 August 24 Septemb		1,012,908,132 1,024,823,654		61,129,754 62,108,289	40,192,553 41,657,662			341,873 341,873		107,985			
25 October	r	1,036,788,692	320,582,137	63,097,379	43,133,900	-		341,873		107,985			-
26 Novemb		1,048,798,831 1,060,909,856		64,099,920 65,125,041	44,620,053			341,873		107,985	-	-	
27 Decemb 28	Average of the 13 Monthly Balances												the second secon
		989,735,819			46,137,995 37,523,831			341,873 342,157		107,985 112,247	-	-	-
	Average of the 13 Monthly Balances		305,945,180	59,249,820	37,523,831	-	-				<u> </u>	-	-
	Average of the 15 Monthly Balances		305,945,180		37,523,831	-	-				-	-	-
Line No		989,735,819	305,945,180	59,249,820 iation & Amortization Less Proje	37,523,831 cted Asset Retirement Ob	ligations	Common Amortization					-	-
No	Month (a)		305,945,180 Projected Accumulated Depreci	59,249,820 iation & Amortization Less Proje General Depreciation (d)	37,523,831 cted Asset Retirement Ob Intangible Amortization (e)	ligations Common Depreciation (f)	Common Amortization					-	-
No	Month	989,735.819 Total Plant in Service (b) 9	305,945,180 Projected Accumulated Deprecent Transmission (c) 30	59,249,820 iation & Amortization Less Proje General Depreciation (d) 31	37,523,831 cted Asset Retirement Ob Intangible Amortization (e) 32	ligations Common Depreciation (f) 12	(g) 11				-	-	-
No Attachm	Month (a) ment H-1A, Line No:	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h)	305,945,180 Projected Accumulated Deprector Transmission (c) 30 Col. (c) - Col. (i)	59,249,820 iation & Amortization Less Proje General Depreciation (d) 31 Col. (d) - Col. (j)	37,523,831 cted Asset Retirement Ob Intangible Amortization (e) 32 Col. (e) - Col. (k)	ligations Common Depreciation (f) 12 Col. (f) - Col. (l)	(g)						-
No Attachm 29 Decemb 30 January	Month (a) ment H-1A, Line No: ther Prior Year	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,092,236 931,215,681	305,545,180 Projected Accumulated Depree Transmission (e) 30 Col. (e) - Col. (i) 284,525,424 287,957,750	59,249,820 iation & Amortization Less Proje General Depreciation (d) 31 Col. (d) - Col. (j) 53,436,883 54,358,653	37,523,831 cted Asset Retirement Ob Intangible Amortization (e) 32 Col. (e) - Col. (k) 29,627,601 30,784,261	Common Depreciation (f) 12 Col. (f) - Col. (l)	(g) 11				-		
No Attachm 29 Decemb 30 January 31 February	Month (a) (a) H-1A, Line No: ber Prior Year	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,909,236 931,215,841 942,524,817	305,945,180 Projected Accumulated Deprect Transmission (c) 30 Col. (c) - Col. (i) 284,525,424 287,957,750 291,398,120	59,249,820 iation & Amortization Less Proje General Depreciation (d) 31 Col. (d) - Col. (i) 53,436,883 54,358,653 55,283,155	37,523,831 cted Asset Retirement Oh Intangible Amortization (e) 32 Col. (e) - Col. (k) 29,627,601 30,784,261 31,952,973	ligations Common Depreciation (f) 12 Col. (f) - Col. (l)	(g) 11						
No Attachm 29 Decemb 30 January 31 Februar 32 March	Month (a) (a) H-1A, Line No: ber Prior Year	989,735,819 Total Plant in Service (b) Col. (b) - Col. (h) 919,909,226 931,215,881 942,524,571 953,005,979	705,945,180 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 284,525,424 287,957,750 291,398,123 294,859,425	59,249,820 iation & Amortization Less Proje General Depreciation (d) 31 Col. (d) - Col. (j) 53,436,883 54,358,653	37,523,831 cted Asset Retirement Ob Intangible Amortization (e) 32 Col. (e) - Col. (k) 29,627,601 30,784,261	Common Depreciation (f) 12 Col. (f) - Col. (l)	(g) 11				·		
No Attachm 29 Decemb 30 January 31 February 32 March 33 April 34 May	Month (a) (a) H-1A, Line No: ber Prior Year	989,735,819 Total Plant in Service (b) Col. (b) - Col. (h) 919,909,236 931,215,881 942,254,371 933,005,993 965,402,424 977,077,207	705,945,180 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (f) 284,525,424 281,957,750 291,398,123 294,839,389,3 302,044,39	59,249,820 General Depreciation (d) - Col. (i) - S3,456,883 55,283,151 56,239,544 57,182,375 58,130,488	37,523,831 cted Asset Retirement Ob Intangible Amortization (e) 32 Col. (e) - Col. (k) 29,627,601 30,784,261 31,952,973 33,222,065 34,553,988 35,893,051	Common Depreciation (f) 12 Col. (f) - Col. (l)	(g) 11						
No Attachm 29 Decemb 30 January 31 February 32 March 33 April 34 May 35 June	Month (a) (a) H-1A, Line No: ber Prior Year	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 911,215,681 942,524,594 965,402,224 977,079,270 988,865,402,224	305,945,180 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 284,525,424 287,97,750 301,280,423 302,044,330 303,786,303,893 303,044,330	59,249,820 inition & Amortization Less Proje General Depreciation (d) 31 Col. (d) - Col. (f) 53,436,883 54,388,653 55,331,54 67,7182,375 58,130,448 59,086,591	37,523,831 cted Asset Retirement Oh Intangible Amortization (e) 32 Col. (e) - Col. (k) 29,627,601 30,784,261 31,952,973 33,222,065 34,553,988 35,893,051 37,295,694	Common Depreciation (f) 12 Col. (f) - Col. (l)	(g) 11						
No Attachm 29 Decemb 30 January 31 February 32 March 33 April 34 May 35 June 36 July	Month (a) ment H-1A, Line No: ber Prior Year	989,735,819 Total Plant in Service (b) Col. (b) - Col. (h) 919,909,236 931,215,881 942,254,377 943,905,993 965,402,424 977,077,207 988,865,608	705,945,180 Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (f) 284,525,424 281,957,750 291,398,123 294,839,439 303,043,939 303,043,939 303,043,939 303,043,939 303,043,939 303,043,939 303,043,939 303,043,939	59,249,820 General Depreciation (d) 31 Col. (d) - Col. (i) 53,456,883 55,283,151 56,239,544 57,182,375 58,130,448 59,086,591 60,050,330	37,523,831 cted Asset Retirement Ob Intangible Amortization (e) 32 Col. (e) - Col. (k) 29,627,601 30,784,261 31,952,973 33,223,065 34,553,988 35,899,051 37,295,694 38,373,006	ligations Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11						
No Attachm 29 Decemb 30 January 31 Februar; 32 March 33 April 34 May 35 June 36 July 37 August 38 Septemb	Month (a) (a) the Prior Year (y)	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,909,236 931,215,681 942,254,517 943,905,907 988,865,00 1,004,681,789 1,012,564,789	Projected Accumulated Deprec Transmission (c) 30 Col. (c) - Col. (i) 284,525,424 287,957,750 291,398,123 294,8594,294 393,393 303,043,393 303,043,393 303,393 303,393 303,393 303,393 303,31,31,31,31,31,31,31,31,31,31,31	59,249,820 General Depreciation (d) 13 Col. (d) - Col. (i) 53,456,883 55,283,151 56,239,544 57,182,375 58,130,448 5,086,591 60,020,330 61,021,769 62,000,304	37,523,831 cted Asset Retirement Ob Intangible Amortization (e) 32 Col. (e) - Col. (k) 39,627,601 31,92,973 33,223,065 34,553,988 35,893,051 37,295,604 38,737,006 40,192,533 41,657,662	Common Depreciation Grant 2 Col. (r) - Col. (r)	(g) 11						
No Attachm 29 Decemb 30 January 31 Februar; 32 March 33 April 34 May 35 June 36 July 37 August 38 Septemb 39 October	Month (a) (a) (b) (c) (d) (d) (d) (e) (e) (e) (e) (e) (f) (e) (f) (e) (f)	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 931,215,681 942,524,517 933,095,993 965,402,424 97079,270 1,000,695,687 1,012,566,687 1,012,481,780 1,034,481,780	305,945,180 Projected Accumulated Deprec Transmission (c) (d) 30 Col. (e) - Col. (i) 284,525,424 287,977,750 291,398,123 294,830,470 298,209,809 300,444,509 300,445,905 313,144,301 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,143,144 313,143,144 313,143,144 313,143,144 313,143,144 313,143,144 31	59,249,820 General Depreciation (d) 31 Col. (d) - Col. (i) 53,4358,653 55,238,151 56,239,544 57,182,375 58,100,469 60,050,350 61,021,769 62,000,304 62,098,395	37,523,831 cted Asset Retirement Oh Intangible Amortization (9 32 Col. (e) - Col. (k) 29,627,601 30,784,261 31,922,973 33,222,065 34,555,988 35,993,004 38,737,006 40,192,553 41,657,662 43,133,900	Common Depreciation (r) 12 Col. (f) - Col. (f)	(g) 11						
No Attachm 29 Decemb 30 January 31 Februar 32 March 33 April 34 May 35 June 36 July 37 August 38 Septemb 39 October 40 Novemb	Month (a) (a) (ber Prior Year (y)	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 919,909,236 931,215,681 942,254,517 933,059,9965,402,242 977,079,988,865,610 1,100,465,987 1,1012,566,259 1,1024,817,810 1,036,446,819 1,108,446,598	Projected Accumulated Deprec Transmission (d) 30 Col. (c) - Col. (i) 284,525,424 287,957,750 291,308,123 294,850,420 298,393,893 30,304,304,304 30,435,304 30,435,304 30,435,304 30,435,304 30,435,304 31,443,120 31,685,94 31,431,20 31,685,94 31,431,20 31,685,94 31,431,20 31,685,94 31,485,304 31,	59,249,820 General Depreciation (d) 13 Col. (d) - Col. (i) 53,436,883 54,288,435 55,283,151 56,239,544 57,182,375 58,130,448 59,086,591 60,050,350 61,021,769 62,000,304 62,989,395 63,99,395	37,523,831 cted Asset Retirement Ob Intangible Anortization 32 Col. (e) - Col. (b) 30,762,003 30,752,003 31,952,073 31,235,065 34,553,086 34,553,086 34,953,086 40,192,553 41,657,666 43,133,000 44,133,300 44,620,656	Ligations Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11						
No Attachm 29 Decemb 30 January 31 Februar; 32 March 33 April 34 May 35 June 36 July 37 August 38 Septemb 39 October	Month (a) (a) (ber Prior Year (y)	989,735,819 Total Plant in Service (b) 9 Col. (b) - Col. (h) 931,215,681 942,524,517 933,095,993 965,402,424 97079,270 1,000,695,687 1,012,566,687 1,012,481,780 1,034,481,780	Projected Accumulated Deprec Transmission (c) (c) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	59,249,820 General Depreciation (d) 31 Col. (d) - Col. (i) 53,4358,653 55,238,151 56,239,544 57,182,375 58,100,469 60,050,350 61,021,769 62,000,304 62,098,395	37,523,831 cted Asset Retirement Oh Intangible Amortization (9 32 Col. (e) - Col. (k) 29,627,601 30,784,261 31,922,973 33,222,065 34,555,988 35,993,004 38,737,006 40,192,553 41,657,662 43,133,900	Common Depreciation (f) 12 Col. (f) - Col. (f)	(g) 11						

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M		100.00%			\$	-
2	A&G	(21,209)	13.89%			\$	(2,946)
3						\$	-
4 5	Total	\$ (21,209)				\$	(2,946)
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account	Total 2	Allocation to Trans.				Total
8	General Plant	23,718	13.89%			\$	3,294
9 10	Intangible Plant	174,670	13.89%			\$ \$	24,260
11	Total	\$ 198,388				\$	27,554
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12 13	December Prior Year January	115,886 115,886	853,426 853,426			\$ \$	969,311 969,311
14	February	115,886	853,426			\$	969,311
15	March	115,886	853,426			\$	969,311
16	April	115,886	853,426			\$	969,311
17	May	115,886	853,426			\$	969,311
18	July	115,886	853,426			\$	969,311 969,311
19 20	August	115,886 115,886	853,426 853,426			\$	969,311
21	September	115,886	853,426			\$	969,311
22	October	115,886	853,426			\$	969,311
23	November	115,886	853,426			\$	969,311
24	December	115,886	853,426			\$	969,311
25	Average	115,886	853,426				969,311
	Accumulated Depreciation	General	Intangible				Total
26	December Prior Year	54,776	520,306			s	575,082
27	January February	56,753	534,862			\$	591,615
28 29	February March	58,729 60,706	549,418 563,973			\$ \$	608,147 624,679
30	April	62,682	578,529			\$	641,212
31	May	64,659	593,085			\$	657,744
32	June	66,635	607,641			\$	674,276
33	July	68,612	622,197			\$	690,809
34	August	70,588	636,753			S	707,341
35 36	September October	72,565 74,541	651,308 665,864			\$ \$	723,873 740,406
37	November	76,518	680,420			\$	756,938
38	December	78,494	694,976			\$	773,470
39	Average	66,635	607,641				674,276
	Atlantic City Electric Co	ompany					
	Attachment 10 - Merger Costs		()	(B			
	(a)	(b)	(c)	(d)	()		(x)
40			(c) Intangible 333,120	(d) -	()	s	(x) Total 394,229
41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	(b) General 61,109 59,133	Intangible 333,120 318,564	(d) - -	() -	\$	Total 394,229 377,697
41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	(b) General 61,109 59,133 57,156	Intangible 333,120 318,564 304,008	- -	() - -	\$ \$	Total 394,229 377,697 361,164
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March	(b) General 61,109 59,133 57,156 55,180	Intangible 333,120 318,564 304,008 289,452	- - -	() - - -	\$ \$ \$	Total 394,229 377,697 361,164 344,632
41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	(b) General 61,109 59,133 57,156	Intangible 333,120 318,564 304,008	- -	() - - - - -	\$ \$	Total 394,229 377,697 361,164
41 42 43 44 45 46	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785	- - - - -	()	\$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035
41 42 43 44 45 46 47	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229	- - - - - -	- - - - - -	\$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July July	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970
41 42 43 44 45 46 47	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229	- - - - - -	- - - - - -	\$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006		- - - - - -	s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450		- - - - - -	s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006		- - - - - -	s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450		- - - - - -	s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible		- - - - - -	s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,4338 228,906 212,373 195,841 295,035
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible		- - - - - -	s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May May	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556 14,556		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May May	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,5
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October December Average	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January Harch April May June January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,5
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October December Average	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November December December	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July July August September October November December Arerage Capital Cost To Achieve included in Total Electric Plant in Service	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November December December	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December January February January February	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 66 67 68 69 70	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June Juny March April May June July August September October November December Arenge Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April August September October November December Total	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April July August September October October October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April July August September October November December Jouenber Jou	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 66 67 68 69 70	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June Juny March April May June July August September October November December Arenge Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April August September October November December Total	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 56 66 61 62 63 64 65 66 66 67 68 69 70 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June June July August September October November December Total	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 56 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Arenge Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January March April May June July March April May June July J	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 56 66 61 62 63 64 65 66 66 67 68 69 70 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June June July August September October November December Total	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 77 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average March April May June June Juny March April May June Juny March April May June July August September October November December Arch April Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Prior Year January January June July June July August September October November September October November September October April May June July August September October April May June July August September October November September October November September October November September October November	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 70 71 72 73 74 75 76 77 77 78 79	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Journal June July August September October Journal June July August September October October October October October Journal June July August September October	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532
41 42 43 44 45 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 77 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average March April May June June Juny March April May June Juny March April May June July August September October November December Arch April Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Prior Year January January June July June July August September October November September October November September October April May June July August September October April May June July August September October November September October November September October November September October November	(b) General 61,109 59,133 57,156 55,180 53,203 51,227 49,250 47,274 45,297 43,321 41,344 39,368 37,391 49,250 General 1,977	Intangible 333,120 318,564 304,008 289,452 274,896 260,341 245,785 231,229 216,673 202,117 187,561 173,006 158,450 245,785 Intangible 14,556		- - - - - -	s	Total 394,229 377,697 361,164 344,632 328,100 311,567 295,035 278,503 261,970 245,438 228,906 212,373 195,841 295,035 Total 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532 16,532

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			 Total	Non-Recoverable	Dire	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 2,897,495		\$	2,897,495
2	Load Dispatch-Reliability	561.1	3,066		\$	3,066
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	988,559		\$	988,559
4	Load Dispatch-Trans Svc & Scheduling	561.3	1,408		\$	1,408
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,038)		\$	(3,038)
6	Reliability Planning & Standards Devel	561.5	5,916		\$	5,916
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(120)		\$	(120)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	1,939,060		\$	1,939,060
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	856,080		\$	856,080
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	6,883,492		\$	6,883,492
23	Maintenance of Overhead Lines	571.0	8,030,202		\$	8,030,202
24	Maintenance of Underground Lines	572.0	38,303		\$	38,303
25	Maintenance of Misc Transmission Plant	573.0	493,582		\$	493,582
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 22,134,005	\$ -	\$	22,134,005

Transmission O&M Total 22,134,005

Total²

\$13,323,083

Atlantic City Electric Company Attachment 11B - A&G Workpaper

			$(\mathbf{a}) \qquad \qquad (\mathbf{b})$		(c)	(d)	(e)		
			323.181.b to 323.196.b						
				Total		S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
		0200	Ф				Net Flant Anocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,793,261	\$	3,793,261			\$ -
2	Office Supplies and Expenses	921.0	\$	3,593,725		3,593,725			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-		-			-
4	Outside Service Employed	923.0	\$	71,246,114		70,870,986		375,128	-
5	Property Insurance	924.0	\$	595,673			595,673		-
6	Injuries and Damages	925.0	\$	1,594,625		1,594,625			-
7	Employee Pensions and Benefits	926.0	\$	11,763,379		11,763,379			-
8	Franchise Requirements	927.0	\$	-		-			-
9	Regulatory Commission Expenses	928.0	\$	1,551,388		-		1,285,847	265,541
10	Duplicate Charges-Credit	929.0	\$	-		-			-
11	General Advertising Expenses	930.1	\$	458,332				458,332	-
12	Miscellaneous General Expenses	930.2	\$	952,692		686,358		266,334	-
13	Rents	931.0	\$	-		-			-
14	Maintenance of General Plant	935	\$	1,763	\$	1,763			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	95,550,952	\$	92,304,097	\$ 595,673	\$ 2,385,641	\$ 265,541
16				Allocation Factor		13.89%	39.87%	0.00%	100.00%
17				Transmission A&G ¹		12,820,064	237,478	0.0070	265,541
1/				Tanishinssion A&O		12,020,004	231,410	-	205,541

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

18

² Sum of line 17, columns (b), (c), (d), (e).

Atlantic City Electric Company Attachment 12 - Depreciation Rates

|--|

		Applied
Number	Plant Type	Depreciation Rate

Electric Transmission

350	Land and Land Rights	-
352	Structures and Improvements	2.22%
353	Station Equipment	2.50%
354	Towers and Fixtures	1.82%
355	Poles and Fixtures	3.03%
356	Overhead Conductors and Devices	2.27%
357	Underground Conduit	2.00%
358	Underground Conductors and Devices	2.56%
359	Roads and Trails	-

	Electric General	
390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.61%
391	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	0.73%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	
396	Power Operated Equipment	-
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	3.87%
398.1	Miscellaneous Equipment	4.87%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

ACE Jun21May22 Attachment H-1A True-Up 2020

ATTACHMENT H-1A

Atlan	tic City Electric Company					
	nula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction		2020
	led cells are input cells		Notes	. 2.00 . 0.111		
Allocate	ors					
1	Wages & Salary Allocation Factor Transmission Wages Expense			p354.21b	\$	5,048,447
2	Total Wages Expense			p354.28b	\$	39,587,969
3 4	Less A&G Wages Expense Total			p354.27b (Line 2 - 3)	\$	3,239,295 36,348,674
5	Wages & Salary Allocator			(Line 1 / 4)		13.8889%
	Plant Allocation Factors					
6 6a	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$	4,371,784,665 969,311
7 8	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)		4,370,815,354
9	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$	883,293,628
9a 10	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$	42,917 25,951,384
10a 11	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$	433,781 0
11a 12	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)		0
12a 13	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		908,768,314
14	Net Plant			(Line 8 - 13)		3,462,047,040
15	Transmission Gross Plant			(Line 29 - Line 28)		1,629,696,218
	Gross Plant Allocator			(Line 15 / 8)		37.2859%
17 18	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)		1,341,449,365 38.7473%
Plant Ca	alculations					
	Plant In Service					
19 19a	Transmission Plant In Service Less Merger Costs to Achieve		(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$	1,597,562,321
20 21	This Line Intentionally Left Blank This Line Intentionally Left Blank			Addition of the following		-
22	Total Transmission Plant In Service			(Line 19 -19a)	-	1,597,562,321
23	General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)		232,332,453
23a 24	Less Merger Costs to Achieve Common Plant (Electric Only)		(Notes A & B)	Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d)		969,311 0
24a 25	Less Merger Costs to Achieve Total General & Common			Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)		231,363,141
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)		13.88894% 32,133,897
28	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)		813,792
29	TOTAL Plant In Service			(Line 22 + 27 + 28)		1,630,510,010
	Accumulated Depreciation					
30	Transmission Accumulated Depreciation		(Note B)	p219.25.c (See Attachment 9, line 14, column e)		277,871,788
30a 30b	Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to	to Achieve		Attachment 9, line 15, column e (Line 30 - 30a)		277,871,788
31	Accumulated General Depreciation			p219.28.c (See attachment 9, line 14, column f)		49,225,481
31a 32	Less Merger Costs to Achieve Accumulated Intangible Amortization			Attachment 9, line 15, column f (Line 10 - 10a)		42,917 25,517,603
33 34	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 11 - 11a) (Line 12 - 12a)		0
35 36	Total Accumulated Depreciation Wage & Salary Allocation Factor			(Line 31 - 31a + 32 + 33 + 34) (Line 5)		74,700,167 13.88894%
37	General & Common Allocated to Transmission			(Line 35 * 36)		10,375,064
38	TOTAL Accumulated Depreciation			(Line 30b + 37)		288,246,853
39	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)		1,342,263,157
Adjustm	nent To Rate Base					
40a	Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT)	Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23		12,252,098
40b 40c	Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69		-265,041,234
40d 40e	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity Projected Activity	(Note V) (Note U)	Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115		-2,777,700
40f	Accumulated Deferred Income Taxes Allocated To Transmiss		(Note 0)	(Line 40a + 40b + 40c + 40d + 40e)		-255,566,836
	Unamortized Deficient / (Excess) ADIT	Decision of Assistan	(Note W/)	Attachment 1D - ADIT Rate Base Adjustment, Line 73		75 002 462
41a 41b 42	Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmis:	Projected Activity Projected Activity	(Note W) (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)		-75,983,462 0 -75,983,462
43	Adjusted Accumulated Deferred Income Taxes Allocated To			(Line 40f + 42)		-331,550,299
43a	Transmission Related CWIP (Current Year 12 Month weighted aver	rage balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)		0
						-5,840,704
44	Transmission O&M Reserves Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5		-5,640,704
44	Total Balance Transmission Related Account Reserves Prepayments					
44	Total Balance Transmission Related Account Reserves		Enter Negative (Note A)	Attachment 5 Attachment 9, line 30, column f (Line 45)		6,705,536 6,705,536
44 45 46	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies		(Note A)	Attachment 9, line 30, column f (Line 45)		6,705,536 6,705,536
44 45 46 47 48	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor			Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)		6,705,536 6,705,536 0 13.89%
44 45 46	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e)		6,705,536 6,705,536
44 45 46 47 48 49	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 6) (Line 47 *48)	_	6,705,536 6,705,536 0 13.89%
45 46 47 48 49 50 51	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)		6,705,536 6,705,536 0 13.89% 0 2,968,938 2,968,938
45 46 47 48 49 50 51	Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission		(Note A)	Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48) p227.6c + p227.5c (See Attachment 9, line 30, column d)		6,705,536 6,705,536 0 13.89% 0 2,968,938

	Network Credits				
55 56	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Out	tstanding Network Credits	(Note N) (Note N)	From PJM From PJM	0
57 58	Net Outstanding Credits TOTAL Adjustment to Rate Base			(Line 55 - 56) (Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-323,285,227
	Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	1,018,977,931
59	Rate base			(Flue 28 + 20)	1,018,977,931
U&M	Transmission O&M				
60 61	Transmission O&M			Attachment 11A, line 27, column c Attachment 5	22,134,005 0
62 63	Less extraordinary property loss Plus amortized extraordinary property loss Less Account 565			Attachment 5 p321.96.b	0
63a 64	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and boo	sked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	0
65 66	Plus Transmission Lease Payments Transmission O&M	Note to Adopting the	(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	22,134,005
00	Allocated General & Common Expenses			(23.00.00 0.1.02 00 000.101.100)	22,101,000
67 68	Common Plant O&M Total A&G		(Note A)	p356 Attachment 11B, line 15, column a	95,550,952
68a 68b	For informational purposes: PBOB expense in FERC Account 926 Less Merger Costs to Achieve	3	(Note S)	Attachment 5 Attachment 10, line 2, column b	-473,130 -21,209
68c 69	Less Other Less Property Insurance Account 924			Attachment 5 p323.185b	396,337 595,673
70 71	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1		(Note E)	p323.189b p323.191b	1,551,388 458,332
72 73	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	0 266,334
74 75	General & Common Expenses Wage & Salary Allocation Factor		(11010-2)	(Lines 67 + 68) - Sum (68b to 73) (Line 5)	92,304,097 13.8889%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	12,820,064
77	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	265,541
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	0 265,541
80	Property Insurance Account 924			p323.185b	595,673
81 82	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	595,673
83 84	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 80 + 81) (Line 18) (Line 82 * 83)	38.75% 230,807
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,450,418
65	Total Halismission Oxivi			(Ellie 00 + 70 + 73 + 64)	30,430,410
Depre	ciation & Amortization Expense				
86	Depreciation Expense Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	40,075,721
87	General Depreciation				10,652,154
87a 88	Less Merger Costs to Achieve Intangible Amortization		(Note A)	p336.10b&c (See Attachment 5) Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	23,718 7,420,351
88a 89	Less Merger Costs to Achieve Total		(Note A)	Attachment 10, line 9, column b	172,038 17,876,750
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90)	13.8889% 2,482,892
92			(Note A)		2,402,092
93	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	0
94 95	Total Wage & Salary Allocation Factor			(Line 92 + 93) (Line 5)	13.8889%
96	Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	Ü
97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	42,558,613
Taxes	Other than Income				
98	Taxes Other than Income			Attachment 2	1,232,319
99	Total Taxes Other than Income			(Line 98)	1,232,319
Return	/ Capitalization Calculations				
100	Long Term Interest Long Term Interest			p117.62c through 67c	60,597,529
101 102	Less LTD Interest on Securitization Bonds Long Term Interest		(Note P)	Attachment 8 "(Line 100 - line 101)"	1,781,557 58,815,972
	Preferred Dividends		enter positive	p118.29c	30,013,372
100	Common Stock		Sitter positive		
104 105	Proprietary Capital Less Preferred Stock		enter negative	p112.16c (Line 114)	\$ 1,335,242,524 0
106 106a	Less Account 216.1 Less Account 219		enter negative enter negative	p112.12c p112.15c	0
107	Common Stock		(Note Z)	(Sum Lines 104 to 106a)	1,335,242,524
108	Capitalization Long Term Debt			p112.17c through 21c	1,360,378,013
109 110	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter positive	p111.81c p113.61c	-3,693,784
111 112	Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	enter positive enter negative	Attachment 1B - ADIT EOY, Line 7 Attachment 8	1,038,322 -19,516,859
113	Total Long Term Debt Preferred Stock	(Note 1)	(Note X)	(Sum Lines 108 to 112) p112.3c	1,338,205,691
114 115 116	Preterred Stock Common Stock Total Capitalization		(Note Y)	(Line 107) (Sum Lines 113 to 115)	1,335,242,524 2,673,448,216
116		Total Long Term Debt	(Note Q)	(Sum Lines 113 to 115) (Line 113 / 116)	2,673,448,216
118	Preferred %	Preferred Stock	(Note Q)	(Line 114 / 116)	0.0%
119		Common Stock Total Long Torm Dobt	(Note Q)	(Line 115 / 116)	50.0%
120 121	Preferred Cost	Total Long Term Debt Preferred Stock	(Mate: 0	(Line 102 / 113) (Line 103 / 114)	0.0440 0.0000
122		Common Stock Total Long Torm Dobt (WCLTD)	(Note J)	Fixed (Line 117 * 120)	0.1050
123 124	Weighted Cost of Preferred	Total Long Term Debt (WCLTD) Preferred Stock		(Line 117 * 120) (Line 118 * 121)	0.0220 0.0000
125 126	Weighted Cost of Common Total Return (R)	Common Stock		(Line 119 * 122) (Sum Lines 123 to 125)	0.0525 0.0745
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	75,889,079

Compo	site Income Taxes				
	Income Tax Rates				_
128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.00%
130	P	(Percent of federal income tax deductible for stat	te purposes)		0.00%
131	<u>T</u>	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)} =			28.11%
132a	T/ (1-T)				39.10%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.3910
	ITC Adjustment		Note U)		
133 134	Investment Tax Credit Amortization	ente	er negative	Attachment 1B - ADIT EOY	-121,464
135	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission			(Line 132b) (Line 133 * 134)	1.3910 -168,957
136a	Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission De	prociption Expanse	(Note T)	Attachment 5, Line 136a	67.969
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transm		(Note T)	Attachment 5, Line 136b	-13,268,254
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmis	sion Component ((Note T)	Attachment 5, Line 136c	0
136d	Amortization of Other Flow-Through Items - Transmission Compon	ent	Note T)	Attachment 5, Line 136d	134,274
136e	Other Income Tax Adjustments - Expense / (Benefit)			(Line 136a + 136b + 136c + 136d)	-13,066,011
136f 136g	Tax Gross-Up Factor Other Income Tax Adjustment			(Line 132b) (Line 136e * 136f)	1.3910 -18,175,005
-					
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTI	D/R)) =	(Line 132a * 127 * (1-(123 / 126)))	20,917,821
138	Total Income Taxes			(Line 135 + 136g +137)	2,573,858
REVE	IUE REQUIREMENT				
N-VI-	TOE TIE CONTENIENT				
139	Summary			(15-20)	4 042 222 22
139 140	Net Property, Plant & Equipment Adjustment to Rate Base			(Line 39) (Line 58)	1,342,263,157 -323,285,227
141	Rate Base			(Line 59)	1,018,977,931
				,	
142	O&M			(Line 85)	35,450,418
143 144	Depreciation & Amortization Taxes Other than Income			(Line 97) (Line 99)	42,558,613 1,232,319
145	Investment Return			(Line 99) (Line 127)	75,889,079
146	Income Taxes			(Line 138)	2,573,858
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	157,704,286
147	Orosa Neveride Negaliement			(Odin Eliios 142 to 140)	157,704,200
	Adjustment to Remove Revenue Requirements Associated with Excluded	Transmission Facilities			
148	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Plant In Service	Transmission Facilities		(Line 19)	1,597,562,321
148 149			Note M)	(Line 19) Attachment 5	1,597,562,321
	Transmission Plant In Service		Note M)	Attachment 5 (Line 148 - 149)	
149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	
149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,597,562,321 100.00% 157,704,286
149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	
149 150 151 152	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement		Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,597,562,321 100.00% 157,704,286
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3	0 1,597,562,321 100.00% 157,704,286
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	0 1,597,562,321 100,00% 157,704,286 157,704,286
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3	0 1,597,562,321 100,00% 157,704,286 157,704,286
149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 / 145) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 19 - 30) (Line 19 - 30) (Line 19 - 7 / 158)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,16162%
149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 / 145) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532
149 150 151 152 153 154 155 156 157 158 159 160	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	(Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,597,562,321 100,009 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,8794%
149 150 151 152 153 154 155 156 157 158 159 160	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom	((Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,597,562,321 100,009 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,8794%
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation	((Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339%
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge Calculation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Increased Return and Taxes	((Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 145 - 146) Attachment 4	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,516,26% 8,5794% 2,6339% 74,834,967 85,550,000
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Return, nor Incom Net Plant Carrying Charge Educulation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in RCE	((Attachment 5 (Line 148 - 149) (Line 147) (Line 150' 148) (Line 147) (Line 151'* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157' 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 445 - 146) Attachment 4 (Line 162 + 163)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794 2,6339% 74,834,967 85,550,000 160,384,967 85,550,000
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge Calculation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	((Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158 - 127 - 138) / 158 (Line 157 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 162 + 163) (Line 157 - 30)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532
149 150 151 152 153 154 155 156 157 158 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Eacludation per 100 Basis Point increase in RC Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in RCE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in RCE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in RCE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in RCE	e Taxes		Attachment 5 (Line 148 - 149) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 169 - 30) (Line 157 - 86 - 127 - 138) / 158	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1532 12,1532%
149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Dep	e Taxes		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 15 - 30) (Line 15 - 465) (Line 15 - 465) (Line 164 - 86) / 165 (Line 184 - 86) / 165	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1652% 9,1165%
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement Revenue Requirement	e Taxes		Attachment 5 (Line 148 - 149) (Line 147) (Line 150' 148) (Line 151'* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 - 163) (Line 164 - 165) (Line 164 - 165) (Line 164 - 165) (Line 156) (Line 156)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,579,404 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,153297
149 150 151 152 153 154 155 157 158 159 160 161 162 163 164 164 166 167	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Dep	e Taxes DE reciation		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86 / 127 - 138) / 158 (Line 157 - 86 / 127 - 138) / 158 (Line 157 - 86 / 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 158 - 86) / 165 (Line 158 - 86) / 165 (Line 156) (Line 156 / 165) (Line 156)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1652% 9,1165%
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJI Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under	e Taxes DE reciation M Sch. 12 projects		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 / 165) (Line 164 - 86) / 165 (Line 156 - 145 - 146) Attachment 6A, line 4, column j Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767
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149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJI Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under Section 30.9 of the PJM OATT and Facility Credits under	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515	Note N)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 445 - 146) Attachment 4 (Line 156 - 145 - 146) (Line 156 - 145 - 146) Attachment 5A, line 4, column j Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 5 (Line 168 + 169 + 170 + 171)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767
149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 166 167 168 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJ Facility Credits under Section 30.9 of the PJM OATT and Facility C Net Zonal Revenue Requirement 1 CP Peak	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 156) (Line 15 - 158) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 - 165) (Line 164 - 165) (Line 164 - 165) (Line 168 + 169 - 170 + 171) PJM Data	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 153,297,903 1,319,690,532 11,6162% 8,57,94% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767 153,593,671
149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 166 167 168 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJ Facility Credits under Section 30.9 of the PJM OATT and Facility C Net Zonal Revenue Requirement	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515	Note N)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 445 - 146) Attachment 4 (Line 156 - 145 - 146) (Line 156 - 145 - 146) Attachment 5A, line 4, column j Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 6, line 18, column 12 Attachment 5 (Line 168 + 169 + 170 + 171)	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,6162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,152% 9,1165% 153,297,903 295,767
149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 169 170 171 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Creditis Revenue Creditis Interest on Network Creditis Revenue Creditis Interest on Network Creditis Interest on Network Creditis Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Plant Carrying Charge without Depreciation, Return, nor Incom Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJ Facility Credits under Section 30.9 of the PJM OATT and Facility C Net Zonal Revenue Requirement 1 CP Peak	e Taxes DE reciation M Sch. 12 projects redits to Vineland per settlement in ER05-515	Note N)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 156) (Line 15 - 158) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 164 - 165) (Line 164 - 165) (Line 164 - 165) (Line 168 + 169 - 170 + 171) PJM Data	0 1,597,562,321 100,00% 157,704,286 157,704,286 4,406,382 153,297,903 1,319,690,532 11,16162% 8,5794% 2,6339% 74,834,967 85,550,000 160,384,967 1,319,690,532 12,1532% 9,1165% 153,297,903 295,767 153,593,671

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.

- 0
- If they are booked to Acct 565, they are included in on line 64

- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456

- See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information. Attantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 1680(I0)(B) in the calculations of rate base in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment. Differences attributable to over-titulity and the activity of the projected revenue requirement will result in an expectation and the activity and the activity of the projected revenue requirement will result in an expectation and the projected revenue requirement will result in an expectation and the activity and the adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. Even to the actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through mber shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet)
- Preferred Stock balances will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

12 Months Ended December 31, 2020 Rate Year = Accumulated Deferred Income Taxes (Account No. 190)

Days in Period Actual - Proration of Deferred Tax Activity (Prorated Preserved Prorated Total Days in Future Test Period Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Preceding Balance) Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Remaining Days Proration Amount Actual Monthly Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) (Column C / Column D) ADIT Subject to Proration 12/31/2019 (Actual) 50.00% 50.00% 50.00% 50.00% 214 214 214 214 214 214 214 214 214 January February March April May June 50.00% 86.45% September October 28.97% Novembe 14 95% Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) 9,378,606 Beginning Balance - ADIT Adjustmen 9.378,606 (Col. (H), Line 15 + Line 16) (Col. (M), Line 15 + Line 16) Beginning Balance - DTA / (DTL) Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) 15,125,590 (Col. (H), Line 18 + Line 19) (Col. (M), Line 18 + Line 19) 15.125.590 Average Balance as adjusted (non-prorated) ([Col. (H) | Line 17 + Line 201/2) 12 252 008 ([Col. (M), Line 17 + Line 20]/2) Prorated ADIT

Amount for Attachment H-1A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A) Actual - Proration of Deferred Tax Activity (Note E (J) Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Test Period Prorated Projected Difference Preserve Proration Days Per Month Proration Amount (Column C / Column D) Actual Monthly Prorated Days Line Month Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Per Month Monthly Activity Activity 24 ADIT Subject to Proration 12/31/2019 (Actual) 50.00% 50.00% Februar 214 214 214 214 214 214 214 214 214 March April May June July 50.00% 50.00% 50.00% 86.45% 185 154 123 93 62 71.96% 57.48% August 43.46% 28.97% 14.95% December 0.47% Total (Sum of Lines 25 - 36) Beginning Balance - ADIT Not Subject to Proration 12/31/2019 (Actual) Beginning Balance - ADIT Adjustmen Beginning Balance - DTA / (DTL) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) 12/31/2020 (Actual) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43]/2) Average Balance as adjusted (non-prorated) (ICol. (M), Line 40 + Line 431/2) Proreted ADIT (Col. (H) Line 36.) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Amount for Attachment H-1A, Line 40b (Col. (H), Line 44 + Line 45) Accumulated Deferred Income Taxes - Property (Account No. 282)
Days in Period Projection - Proration of Deferred Tax Activity - Proration of Deferred Tax Activity (Note E Prorated Projected Balance (Col. G Plus Col. H, Preserved Prorated
Actual Balance
(Col. K + Col. L + Col. M, Total Days Per Future Difference Projected vs. Actual Prorated Projected Days Per Month Prorated Days Per Month Proration Amount (Column C / Column D) Actual Monthly Projected Monthly Activity Line Month Monthly Activity (Column E x Column F) (Actual vs Projected) (Actual vs Projected) Activity Test Period (Note C) (Note D) (Note E) Preceding Balance) Preceding Balance 47 ADIT Subject to Proration 12/31/2019 (Actual) (85,446,581) (374,416) (187,208) (85,633,789) (372,998) February 50.00% 50.00% (186,499) (85,820,288) (185,499) (189,219) (185,082) (183,787) (314,782) (378 439) (86 009 507) April May June July 50.00% (370.163) (86.194.589) (86,378,376) (86,693,158) 50.00% (364,126) (362,651) 185 154 123 93 62 32 71.96% (260,973) (86,954,130) August 57.48% 43.46% (361.098) (207.547) (87.161.677) Sentember (362 824) (157 676) (87 319 353) (87,319,353) (87,422,467) (87,475,359) (87,476,419) 28.97% 14.95% (103.114) (52,892) (1,060) Total (Sum of Lines 48 - 59)

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						Attachi	nent 1A - ADII Summ	iary					
	Rate Year =	12 Months En	ded December 31, 20	020									
61	Beginning Balance - ADIT Not Subject t	- December				12/31/2019 (Actual)		(175,369,270)					
62	Beginning Balance - ADIT Depreciation	Adjustment				(Note F)							
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(175,369,270)	(Col. (M), Line 61 + Line	62)			•
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	Subject to Proration				12/31/2020 (Actual) (Note F)		(179,760,361)					•
66	Ending Balance - DTA / (DTL)	ingrillerit.				(Col. (H), Line 64 + Line 65)		(179,760,361)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-pron	ated)				([Col. (H), Line 63 + Line 66]	/2)	(177,564,815)	([Col. (M), Line 63 + Line	661/2)			
68 69	Prorated ADIT Amount for Attachment H-1A, Line 40)c				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(87,476,419)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
	Accumulated Deferred Income Taxes	- Other (Assessed	No. 202)										
			Days in Period			Projection - F	Proration of Deferred Tax				- Proration of Deferred Tax		(M)
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
				Test Period	(,	(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2019 (Actual)							
71	January	31		- 214			-	-	-			-	
72 73	Februarv March	28 31		- 214 - 214	50.00% 50.00%	· ·	-	-		•		-	•
74	April	30		- 214				-					-
75	May	31		- 214		_		-		-	-	-	-
76	June	30	18	5 214	86.45%	-			-			-	-
77	July	31	15	1 214		-		-	-	-	-	-	-
78	August	31	12	3 214		-	-	-	-	-	-	-	-
79 80	September October	30 31	9:	214 2 214		-		-	-	-	-	-	-
81	November	30	3.	2 214						1			-
82	December	31		1 214	0.47%	_		-		_	_	_	-
83	Total (Sum of Lines 71 - 82)	365					-		-			-	
84	Beginning Balance - ADIT Not Subject t												
84 85	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment	o Proration				12/31/2019 (Actual) (Note F)		(3.545.388)					Ţ.,
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(3,545,388)	(Col. (M), Line 84 + Line	85)			
87	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment	Subject to Proration				12/31/2020 (Actual)		(2,010,012)					-
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 87 + Line 88)		(2.010.012)	(Col. (M), Line 87 + Line	88)			
90	Average Balance as adjusted (non-pron Prorated ADIT	ated)				([Col. (H), Line 86 + Line 89]	/2)	(2,777,700)	([Col. (M), Line 86 + Line	891/2)			-
91 92	Amount for Attachment H-1A, Line 40)d				(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(2,777,700)	(Col. (M), Line 82) (Col. (M), Line 90 + Line	91)			
			AND DEEN										
	Accumulated Deferred Investment Ta		Days in Period				Proration of Deferred ITC			Actua	I - Proration of Deferred ITC		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future	(Column C / Column D)	Monthly Activity	Monthly Activity	(Col. G Plus Col. H,	Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	(Col. K + Col. L + Col. M,
				Test Period	,		(Column E x Column F)	Preceding Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2019 (Actual)							
94				- 214	50.00%	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
94 95	Januarv Februarv	31 28		- 214 - 214		-		-	-				-
96	March	28 31		- 214				-		:	:	:	-
97	April	30		- 214	50.00%	_		-			-		-
98	May	31		- 214	50.00%	_	-	-			-		-
99	June	30	18	5 214	86.45%	-	-	=	-		-		-
100	July	31	15			-	-	-	-		-		-
101	August	31	12	214	57.48%	-		-			-		-
102 103	September October	30 31	9:	3 214		-	-	-			-	-	-
103	November	31	3.				-	-			-		-
105	December	31	3.	1 214	0.47%			-					-
106	Total (Sum of Lines 94 - 105)	365											
107	Beginning Balance - DITC Not Subject	to Proration				12/31/2019 (Actual)		-					
108 109	Beginning Balance - DITC Adjustment Beginning Balance - DITC					(Note F) (Col. (H), Line 107 + Line 10	8)		(Col. (M), Line 107 + Lin	e 108\			-
						(OG. (11), LINE 107 + LINE 10	.,	·	(OO). (W), EINE 107 + EIN	0.007			-
110	Estimated Ending Balance - DITC Not S	Subject to Proration				12/31/2020 (Actual)		-					-
111	Ending Balance - DITC Adjustment					(Note F)			(O.1 OD 11: 445 11				-
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	•	(Col. (M), Line 110 + Lin	9 111)			-
113	Average Balance as adjusted (non-prore	ated)				([Col. (H), Line 109 + Line 11	2] /2)	-	([Col. (M), Line 109 + Lin	ie 112] /2)			-
114	Prorated DITC Amount for Attachment H-1A, Line 40					(Col. (H), Line 105)	0	<u>-</u> _	(Col. (M), Line 105)	- 444\			
115	Amount for Attachment H-1A, Line 40	je				(Col. (H), Line 113 + Line 11	*)	<u>-</u>	(Col. (M), Line 113 + Lin	B 114)			

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = 12 Months Ended December 31, 2020

Instructions

Rate Year

Projected Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity is the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses a databal activity) ear both negative, a negative in Column J represents under-projection (accuses and activity) are both negative, a negative in Column J represents under-projection (accuses and activity) ear projection (accused activity) are both negative, and activity are both negative, and a
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column VColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2020 (Actual) Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	15,125,590 (179,760,361) (2,010,012)	: : :		14,229,289 - (179,760,361) 51,643	896,301 - - (1,683,050)
6 Line	Subtotal - Transmission ADIT Description	(166,644,783) Total		(378,604)	(165,479,429)	(786,749)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(1,038,322)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	910.738	Other Related	- Intelated	Neiateu		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A SANGER SENTING					2.2,.22	recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-		-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569		-	-	
Accrued OPEB	4,854,641		-		4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.181.575	2.181.575				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172.674	-			172.674	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A CONTROL OF THE CONT	,				,	recoverable in the transmission formula.
Accrued Retention	2,249	-	-		2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	-		-	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	7.1					recoverable in the transmission formula.
Accrued Vacation	877,645	877,645				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-		443,467		ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989		-	<u> </u>	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)		-		State Income Taxes
Charitable Contribution Carryforward	173,732	173,732				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	37,719,224	-	-	37,719,224	<u> </u>	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276	-	-	761,276		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,327	2,327		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428		-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-		-			ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-		(761,276)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(76,260,428)	(76,260,428)			-	
Less: OPEB related ADIT, Above if not separately removed	(4,854,641)	-		-	(4,854,641)	
Total: ADIT-190 (Not Subject to Proration)	73,593,161	28,977,127	-	38,162,691	6,453,342	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	13.0376	
Transmission Allocator			100.00%	22070		
Other Allocator		0.00%				
ADIT - Transmission	15.125.590	-		14,229,289	896.301	
	10,120,000		_	17,220,200	330,301	l .

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
April-190 (Subject to Profation)	Total	Other Related	Relateu	Relateu	Related	Justilication
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	155,469,505	105,237,555		38,923,967	11,307,983	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	155,469,505	105,237,555		38,923,967	11,307,983	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D)	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(479,224,919)	2,889,069		(482,113,989)		ADIT attributable to plant in service that is included in rate base.
CIAC	19,662,643	19,662,643			The second secon	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-		(15,583,707)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
· ·						the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707			15,583,707		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(459.562.276)	22.551.712		(482.113.989)		
	,	1-1-1		, , , , , , , , , , , , , , , , , , , ,		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(179,760,361)	-		(179,760,361)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(240,566,345)			(240,566,345)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(240,566,345)			(240,566,345)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(240,566,345)			(240,566,345)		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator		·	100.00%		·	
Other Allocator		0.00%				
ADIT - Transmission	(89,697,238)			(89,697,238)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(485,225,563)	15,005,459	(2,533,326)	(497,697,696)		
ADIT-282 (Subject to Proration)	(240,566,345)	-		(240,566,345)		
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(0)			(0)		
Asset Retirement Obligation	(216,515)	(216,515)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138,505	-		138,505		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(12,117,913)	-			(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(36,650,800)	(36,650,800)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)		(378,604)			ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(983,311)	(983,311)	-			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	bond issue for book purposes. Excluded frere since included in Cost of Debt
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
Wages & Salary Allocator	+				13.89%	
Gross Plant Allocator				37.29%	10.5576	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(2,010,012)		(378,604)	51,643	(1,683,050)	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
			110.000			
Subtotal: ADIT-283 (Subject to Proration)		-				
100 700 1017 1 7 1 1 1 1 1 1 1 1 1 1 1 1						
Less: ASC 740 ADIT Adjustments excluded from rate base	·					
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-	-				
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator		0.000	100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-	-			

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(52,264,957)	(39,906,945)	(378,604)	138,505	(12,117,913)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,708,204)			(2,708,204)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,708,204)		-	(2,708,204)		
Less: Adjustment to rate base	2,708,204			2,708,204		
Total: ADIT-255	-	-		-		
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	325,763			325,763		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax
						expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income
						tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: (Form No. 1 p. 266 & 267)	325,763	-		325,763	-	
Wages & Salary Allocator					13.89%	
Gross Plant Allocator				37.29%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%			·	
Investment Tax Credit Amortization - Transmission	121,464			121,464		

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2019 (Actual)

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	9.378.606 - (175,369,270) (3,545,388) -	:	(1,973,303)	8,740,681 - (175,369,270) 78,513 -	637,924 - - - (1,650,598)
6	Subtotal - Transmission ADIT	(169,536,052)	-	(1,973,303)	(166,550,076)	(1,012,674)
Line	Description	Total				

7 ADIT (Reacquired Debt) (1,083,739)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADT 400 No. 0 Alberta Branchista	T	Distribution, or	Transmission	Plant	Labor Related	Last Control
ADIT-190 (Not Subject to Proration) Accrued Benefits	Total 683,891	Other Related	Related	Related		Justification ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
		*	-	•		recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,996,214	-	-	-	1,996,214	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	385,895	385,895	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,937,139		-		4,937,139	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.059.852	2.059.852				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	124,712	2.059.652			134 713	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
		-	-	•		recoverable in the transmission formula.
Accrued Retention	23,019	-	-	-	23,019	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	133,245	-	-	-	133,245	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	711.217	711.217		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	2,983,638	-	-		2,983,638	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	5.077.467	5.077.467		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,153,381	1,153,381		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	10.872	10.872		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	5,955	-	-	-	5,955	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	48,959	48,959	-		-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467		ADIT relates to all functions and attributable to plant in service that is included in rate base.
Regulatory Liability	1,536,312	1,536,312	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	534,557	534,557				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryforward	173.732	173.732				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	31,107,204	7,839,061	•	23,268,144		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	852,848	-	-	852,848	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences repartless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	(8,365)	(8.365)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	99,972,544	-	-	99,972,544	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	154,947,755	19,522,940	-	124,537,003	10,887,812	
Less: ASC 740 ADIT Adjustments excluded from rate base		-		-		
Less: ASC 740 ADIT Adjustments excluded noninate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	(852.848)			(852.848)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(99,972,544)			(99.972.544)		
Less: OPEB related ADIT, Above if not separately removed	(4.937.139)	-	-	(55,5-1,5-1)	(4.937.139)	
Total: ADIT-190 (Not Subject to Proration)	49,185,224	19,522,940	-	23,711,611	5,950,673	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	9,378,606	-		8,740,681	637,924	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-		-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	1

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	154,947,755	19,522,940		124,537,003	10,887,812	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	154,947,755	19,522,940		124,537,003	10,887,812	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Bush and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT- 282 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(473.323.797)	2.415.764		(475.739.561)		ADIT attributable to plant in service that is included in rate base.
CIAC	37,411,528	37,411,528	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(7,227,919)	(5,077,168)	(2,150,751)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC- Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(12,877,804)	(12,743,533)	(134,271)	-	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(456,017,992)	22,006,591	(2,285,022)	(475,739,561)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	12,877,804	12,743,533	134,271	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	7,227,919	5,077,168	2,150,751	-	_	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-	_	
Less: OPEB related ADIT, Above if not separately removed	-	-		-	-	
Total: ADIT-282 (Not Subject to Proration)	(435,912,269)	39,827,292		(475,739,561)	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(175 369 270)	_	_	(175 369 270)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(231,798,415)			(231,798,415)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(231,798,415)	-		(231,798,415)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(231,798,415)	-		(231,798,415)	·	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(85,446,581)	-		(85,446,581)	-	

(B)	(C)	(D)	(E)	(F)	(G)
	Gas, Production,	Only			
		Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
(456,017,992)	22,006,591	(2,285,022)	(475,739,561)	-	
(231,798,415)	-		(231,798,415)	-	
(687,816,407)	22,006,591	(2,285,022)	(707,537,976)	-	
	(456,017,992) (231,798,415)	(456,017,992) 22,006,591 (231,798,415) -	Distribution, or Transmission Total Other Related (456.017.992) 22.006.591 (2.285.022) (2.31.798.415) -	Distribution, or Transmission Related Related Related (456.017.992) 22.006.591 (2.285.022) (475.739.561) (231.798.415) (231.798.415)	Distribution, or Transmission Plant Labor Total Other Related Other Related Related Related Related (456.017.992) (22.005.591 (2.285.022) (475.739.561) - (231.798.415) - (2

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C 8 D are included in Column E

 4. ADIT items related to Insurant ont in Columns C 8.0 are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(162.572)	(162.572)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	212,989	-		212,989	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits		(219,485)			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(15,397,073)				(15,397,073)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(21 662 413)	(21.662.413)	-	_		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1 193 868)	(1.193.868)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(1,973,303)		(1,973,303)		-	ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(127,726)	(127,726)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,083,739)	(1,083,739)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(41,387,705)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(41,387,705)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(3,545,388)	-	(1,973,303)	78,513	(1,650,598)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)		-		-	-	
Wages & Salary Allocator					10.72%	
Gross Plant Allocator				36.86%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission			-		-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(41,607,190)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	
ADIT-283 (Subject to Proration)	-	-		-		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(41,607,190)	(24,449,802)	(1,973,303)	212,989	(15,397,073)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

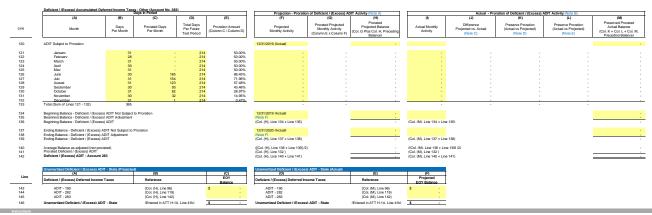
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) (D) Gas, Production, Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Transmission Other Related Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(3,033,967)		(3,033,967)		Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(3,033,967)	-	(3,033,967)	-	
Less: Adjustment to rate base			3,033,967		
Total: ADIT-255	(3,033,967)	-		-	
Wages & Salary Allocator				10.72%	
Gross Plant Allocator		·	36.86%		
Transmission Allocator		100.00	6		
Other Allocator		0.00%	+		
Unamortized Investment Tax Credit - Transmission	-	-	-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	337,483			337,483		Allantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	337,483	-		337,483		
Wages & Salary Allocator				00.000	10.72%	
Gross Plant Allocator Transmission Allocator		0.000	100.00%	36.86%		
Other Allocator Investment Tax Credit Amortization - Transmission	124,405	0.00%	-	124,405		

Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year = 12 I	Months Ended December 31, 20	20	Attachment 1D) - ADIT Rate Base Ad	ljustment					
	Deficient / (Excess) Accumulated Deferred	Income Taxes (Account No. 190)		Federal Defici	ent / (Excess) Deferred	Income Taxes					
	(A)	(B) (C)	(D) (E)	Projection - Proratio (F)	n of Deficient / (Excess) A (G)		m	Actual - Pro	ration of Deficient / (Excess) . (K)		(Mi
Line	Month P	Days Remaining Days Per Month Per Month	Total Days In Future Test Period (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
	Deficient / (Excess) ADIT Subject to Proration		Test Fellow	12/31/2019 (Actual)	(COMMIT X COMMIT)	Balance) 3,570,954		(10.000)	(NOW D)	(NOTE C)	Preceding Balance)
2	January	31	- 214 50.00%	12/31/2019 (Actual)		3.570.954					
3 4 5	February March April	28 31 30	- 214 50.00% - 214 50.00% - 214 50.00%			3.570.954 3.570.954 3.570.954	:	:	:	:	:
6 7 8	May June July	31 30 18 31 15	- 214 50.00% - 214 50.00% 5 214 86.45% 4 214 71.96%	1		3.570.954 3.570.954 3.570.954			:	:	:
9	August September October	30 18 31 15 31 12 30 9	3 214 57.48% 3 214 43.46%	:	:	3.570.954 3.570.954 3.570.954	:	:	:	:	:
12 13	November December	30 3 31	2 214 28.97% 2 214 14.95% 1 214 0.47%			3,570,954 3,570,954				:	<u>:</u>
14 15	Total (Sum of Lines 2 - 13) Beginning Balance - Deficient / (Excess) ADIT			12/31/2019 (Actual)		(415.833)					
16 17	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT	r		(Note F) (Col. (H), Line 15 + Line 16)		(415.833)	(Col. (M). Line 15 + Line	16)			-
18 19 20	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ad Ending Balance - Deficient / (Excess) ADIT	ot Subject to Proration djustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 18 + Line 19)		(207.917)	(Col. (M). Line 18 + Line	19)			
21	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT			(ICol. (H), Line 17 + Line 201/2)		(311.875)	(ICol (M) Line 17 a Line	201/21			
22 23	Deficient / (Excess) ADIT - Account 190			(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		3,259,079	(Col. (M). Line 13) (Col. (M), Line 21 + Line :				
	Deficient / (Excess) Accumulated Deferred (A)	Income Taxes - Property (Account No Days in Period (B) (C)	(D) (E)	Projection - Proratio (F)	n of Deficient / (Excess) A (G)	DIT Activity (Note A) (H) Provated	cn cn	Actual - Pro	ration of Deficient / (Excess)		(Mi
Line	Month p	Days Prorated Days Per Month Per Month	Total Days Per Future Test Period (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
24	Deficient / (Excess) ADIT Subject to Proration	1		12/31/2019 (Actual)	((50.567.855)		(1000)	(ind b)	()	Preceding Balance)
25 26	January February	31 28	- 214 50.00% - 214 50.00%	76.619 76.619	38.309 38.309 38,309	(50.529.546) (50.491.236)	:	:	:	:	:
26 27 28 29	February March April May	28 31 30	- 214 50.00% - 214 50.00% - 214 50.00% - 214 50.00%	76.619 76,619 76.619	38,309 38,309 38,309 38,309	(50.414.617)		:	:	:	:
29 30 31	Mav June July August	31 30 18 31 15 31 12	E 24.4 DE 45%	76.619 76.619	66.236	(50.310.072)		:	:	:	:
32 33 34 35	October	31 6		76.619 76.619 76.619 76.619	44,038 33,297 22,198 11,457	(50.210.897) (50.177.600) (50.155.402)		:	:	:	:
35 36 37	November December Total (Sum of Lines 25 - 36)	30 3 31 365	2 214 14.95% 1 214 0.47%	76,619 76,619 919,426	11,457 358 424.268	(50,143,945) (50.143.587)		<u> </u>	<u>:</u>		<u>:</u> _
38	Beginning Balance - Deficient / (Excess) ADIT			12/31/2019 (Actual)	*2*.200	(32.662.759)					
39 40	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT	T .		(Note F) (Col. (H), Line 38 + Line 39)		(32.662.759)	(Col. (M). Line 38 + Line	39)			:
41 42 43	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ac Ending Balance - Deficient / (Excess) ADIT	ot Subject to Proration djustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 41 + Line 42)		(21.775.173)	(Col. (M). Line 41 + Line	42)			<u> </u>
44	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT			((Col. (H) 1 ine 40 ± 1 ine 431 /2)		(27,218,966) (50.143.587)	(ICol (M) Line 40 a Line	431 /2)			
45 46	Deficient / (Excess) ADIT - Account 282			(Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(77.362.553)	(Col. (M). Line 36) (Col. (M), Line 44 + Line	45)			=====
	Deficient / (Excess) Accumulated Deferred (A)	Income Taxes - Other (Account No. 2) Days in Period (B) (C)	(D) (E)	Projection - Proratio (F)	n of Deficient / (Excess) A (G)	DIT Activity (Note A) (H) Prorated	(0)	(J)	ration of Deficient / (Excess) (K)	(L)	(M)
Line	Month P	Days Prorated Days Per Month Per Month	Total Days Per Future Per Future Test Period Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
47	ADIT Subject to Proration	1	- CA PERIOD /	12/31/2019 (Actual)	(Column E X Column F)	Balance)		(Note C)	(NOSE D)	(Note E)	Preceding Balance)
48 49	January February	31 28	- 214 50.00% - 214 50.00%		:			:			-
50 51 52	March April May	31 30 31	- 214 50.00% - 214 50.00%					:		:	:
53 54	Mav June July August	31 30 18 31 15 31 12	- 214 50,00% 5 214 86,45% 4 214 71,96% 3 214 57,48%			:		:		:	
55 56 57	September October	31 12 30 9 31 6	3 214 43.46% 2 214 28.97%			:		:	:	:	:
58 59 60	November December Total (Sum of Lines 48 - 59)	30 3 31 365	2 214 14.95% 1 214 0.47%		:	<u>:</u>				:	<u>i</u> _
61	Beginning Balance - Deficient / (Excess) ADIT	Not Subject to Proration		12/31/2019 (Actual)		(2,506,651)					
62 63	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT			(Note F) (Col. (H), Line 61 + Line 62)		(2.506.651)	(Col. (M). Line 61 + Line	52)			-
64 65 66	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ac Ending Balance - Deficient / (Excess) ADIT	ot Subject to Proration djustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 64 + Line 65)		(1.253.326)	(Col. (M). Line 64 + Line (56)			
67 68 69	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT			([Col. (H), Line 63 + Line 66] /2) (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(1,879,988)	([Col. (M), Line 63 + Line (Col. (M), Line 59) (Col. (M), Line 67 + Line	66] /2)			:
69	Deficient / (Excess) ADIT - Account 283			(Col. (H), Line 67 + Line 68)		(1.879.988)	(Col. (M), Line 67 + Line (58)			
Line	Unamortized Deficient / (Excess) ADIT = Fed (A) Deficient / (Excess) Deferred Income Taxes	deral (Projected) (B) Reference	(C) Projected	Unamortized Deficient / (Excess (D) Deficient / (Excess) Deferred Inc	ADIT - Federal (Actual)	(E) Reference	(F) Projected				
70	ADIT - 190 ADIT - 282	(Col. (H) 1 inc 22)	EOY Balance \$ 3,259,079	ADIT - 190 ADIT - 282	come l'axes	(Col. Mt) Line 22)	EOY Balance				
70 71 72 73	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT - Fed	(Col. (H), Line 46) (Col. (H), Line 69) deral (Entered in ATT H-	(77,362,553) (1,879,988) 1A. Line 41a) \$ (75,983,462)	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess	ADIT - Federal	(Col. (M), Line 46) (Col. (M), Line 69) (Entered in ATT H-1A. Line 41a)	<u>:</u>				
	- Pet	TEMPONE II ALL D			nt / (Excess) Deferred I	ncome Taxes					
		Income Taxes (Account No. 190) Days in Period		Projection - Proratio	n of Deficient / (Excess) A	DIT Activity (Note A)		Actual - Pre	ration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B) (C)	(D) (E) Total Days	(F)	(G)	(H) Prorated	(0	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month P	Days Remaining Days Per Month Per Month	Total Days in Future Proration Amount Test Period (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration	1		12/31/2019 (Actual)							
75 76 77	January February March	31 28 31	- 214 50.00% - 214 50.00% - 214 50.00%	1	:	:	1	:	:	:	:
78 79	April Mav	30 31	- 214 50.00% - 214 50.00%			:		:	:	:	:
80 81 82	June July August	30 18 31 15 31 12 30 9	5 214 86.45%					:			
83 84 85	September October	30 9 31 6 30 3	214 43.46% 2 214 28.97% 2 214 14.95%					:	:	:	:
85 86 87	November December Total (Sum of Lines 75 - 86)	30 3 31 365	2 214 14.95% 1 214 0.47%			<u>:</u> _					
88 89	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT			12/31/2019 (Actual) (Note F)							
90	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT No	of Subject to Brossies		(Col. (H), Line 88 + Line 89)		-	(Col. (M). Line 88 + Line i	89)			
91 92 93	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ac Ending Balance - Deficient / (Excess) ADIT	djustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 91 + Line 92)			(Col. (M). Line 91 + Line 9	92)			
94 95	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190			([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 96)		:	(TCol. (M). Line 90 + Line (Col. (M), Line 86)	931 /21			
96		Income Taxes - Property (Account No	. 282)	(Col. (H), Line 94 + Line 95)			(Col. (M), Line 94 + Line 9	96)			
	(A)	Income Taxes - Property (Account No Days in Period (B) (C)	(D) (E)	Projection - Proratio (F)	n of Deficient / (Excess) A (G)	(H) Prorated	(1)	Actual - Pre	ration of Deficient / (Excess) . (K)	(L)	(M) Preserved Prorated
Line	Month P	Days Prorated Days Per Month Per Month	Total Days Per Future Test Period Per	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
97	Deficient / (Excess) ADIT Subject to Proration	1		12/31/2019 (Actual)		Part (00)					Farmer Halanes
98 99	January February	31 28	- 214 50.00% - 214 50.00%	1	:	:	1	:	:	:	:
100 101 102	March April May June	31 30 31	214 50.00% 214 50.00% 214 50.00% 214 50.00% 5 214 86.45%	:	1			:	:		:
103 104	June July August	30 18 31 15 31 12	5 214 86.45%							:	:
98 99 100 101 102 103 104 105 106 107 108 109 110	August September October November	31 12 30 9 31 6	3 214 57.48% 3 214 43.46% 2 214 28.97% 2 214 14.95%			:		:	:	:	:
108 109 110	November December Total (Sum of Lines 98 - 109)	30 3 31 365	2 214 14.95% 1 214 0.47%			<u>:</u>					<u>:</u>
111	Beginning Balance - Deficient / (Excess) ADIT	Not Subject to Proration		12/31/2019 (Actual)							
112 113	Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / (Excess) ADIT			(Col. (H), Line 111 + Line 112)		-	(Col. (M). Line 111 + Line	112)			- :
114 115 116	Ending Balance - Deficient / (Excess) ADIT No Ending Balance - Deficient / (Excess) ADIT Ac Ending Balance - Deficient / (Excess) ADIT	ui oubject to Proration djustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 114 + Line 115)			(Col. (M). Line 114 + Line	115)			
117 118 119	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT			([Col. (H), Line 113 + Line 116] /2; (Col. (H), Line 109) (Col. (H), Line 117 + Line 118))	:	(TCol. (M). Line 113 + Lin (Col. (M). Line 109)	1161/21			:
119	Deficient / (Excess) ADIT - Account 282			(Col. (H), Line 117 + Line 118)			(Col. (M), Line 117 + Line	118)			



ment, use Columns (I), (J), (K), (L), and (M) and

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (secess) ADIT balances. The computations in columns A-H of this windpaper apply the proation rises of Reg. Sec. 1.167()-(h)(iii) to the projected annual activity of deficient / (secess) accumulated defined riccome bases subject to the remaination requirements. Activity related to the portion of the accurant balances not subject to the promotion requirement are averaged instead of prorated. For deficient / (secess) accumulated defined riccome bases subject to the remaination requirement, projected activity for mortion of the base provide submitted offerent forces on the task provide submitted offerent forces on the fast provide activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provide submitted and the fast provided activity for mortion of the base provided activity for the fast provided activity for mortion requirement are submitted.

- Column (I) preserves prosation when actual monthly and pospicated monthly activity are either both increases or decreases. Specifically, if Column (I) is over-pospicated, enter Column (G) is [Oliumn (I)]. In Column (II) is over-pospicated, enter Column (G) is [Oliumn (II]]. In Column (III) is over-pospicated, enter Column (III). In Column (III) is over-pospicated, enter Column (III). In Column (III) is over-pospicated, enter the amount from Column (III). In other shadors, enter zero.

 Column (II) applies when (II) Column (III) is under-pospicated AND (III) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (III). In other shadors, enter zero.

Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

Tax Reform Act of 1986 Tax Reform Act of 1				eficient / (Excess) Defe					
Line Deficient / (Excess) Deferred income Taxes Notes Fued Period Pued Period December 31, 2017 December 31, 2019 BOY Balance December 31, 2019 BOY Boy December 31, 2019 BOY Balance December 31, 2019 BOY Boy December 31, 2019						-	_		
Deficient / (Excess) Deferred income Taxes Notes Float Period Deficient / (Excess) Boar Current Year Ecv Balanco		(A)	(B)				(F)		
ADIT -190	Line	Deficient / (Excess) Deferred Income Taxes	Notes		ADIT	BOY			
A ADIT - 281 (Note A)	1	Unprotected Non-Property		-					
A DIT - 282			(Note A)		\$ (831,666)		\$ 207,916	\$ (207,917)	
Sample Subtotal - Deficient / (Excess) ADIT					-		-	-	
Subtotal - Deficient / (Excess) ADIT 100 (Note A) 5 Years S S S S S S S S S									
Note Property Protected	5	ADIT - 283	(Note A)	4 Years	(5,013,302)			(1,253,326)	
ADIT - 198	6	Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ (2,922,484)	\$ 1,461,242	\$ (1,461,242)	
ADIT - 281	7	Unprotected Property							
10 ADIT - 282 (Note A) 5 Years (54,437,931.94) \$ (32,662,759) 10,887,586 (21,775.11) 12 Subtotal - Deficient / (Excess) ADIT	8	ADIT - 190	(Note A)	5 Years	\$ -	\$ -	\$ -	\$ -	
11 ADIT -283 (Note A) 5 Years					-	-	-		
12 Subtotal - Deficient / (Excess) ADIT					(54,437,931.94)	\$ (32,662,759)	10,887,586	(21,775,172.84)	
13	11	ADIT - 283	(Note A)	5 Years		-			
14 ADIT - 190 (Note A) ARAM \$ 3,570,954 \$ 3,57	12	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (32,662,759)	\$ 10,887,586	\$ (21,775,173)	
15 ADIT - 281 (Note A) ARAM (51,415,785) \$ (50,401,229) 855,244 (49,541,172) 17 ADIT - 282 (Note A) ARAM (51,415,785) \$ (50,401,229) 855,244 (49,541,172) 18 Subtotal - Deficient / (Excess) ADIT	13	Protected Property							
16	14		(Note A)		\$ 3,570,954		-	\$ 3,570,954	
ADIT - 283					-				
18 Subtotal - Deficient / (Excess) ADIT					(51,415,785)	\$ (50,401,229)	855,244	(49,545,985)	
Total - Deficient / (Excess) ADIT	17	ADIT - 283	(Note A)	ARAM		-			
Tax Reform Act of 1986	18	Subtotal - Deficient / (Excess) ADIT			\$ (47,844,831)	\$ (46,830,275)	\$ 855,244	\$ (45,975,031)	
Column	19	Total - Deficient / (Excess) ADIT			\$ (108,127,731)	\$ (82,415,518)	\$ 13,204,072	\$ (69,211,446)	
Column C				Tax Reform Act of 1	986				
Decision Current Cur		(A)	(P)	(0)	(D)	(E)	(E)	(6)	
Line Deficient / (Excess) Deferred Income Taxes Notes Fixed Period Federal Deferred Period Deficient / (Excess) ADIT BOY Deficient / (Excess) Current Year Amortization EOY Balance 20 Protected Property 21 ADIT -190 (Note B) ARAM \$		(A)	(B)				(F)		
Protected Property Protected Property Protected Property Protected Pro	Line	Deficient / (Excess) Deferred Income Taxes	Notes				Current Veer		
Protected Property	20	Delicient / (Excess) Deletted income Taxes	110100	Fixed Period					
22 ADIT - 281 (Note B) ARAM 23 ADIT - 282 (Note B) ARAM (228.106) \$ (166.626) \$ 64.182 (100.626) \$ Subtotal - Deficient / (Excess) ADIT \$ (Note B) ARAM \$ (228.106) \$ (166.626) \$ 64.182 (100.626) \$ (166.626) \$ (20	Protected Property			Donasti (Execus)	Dalarioo	7 11101 12201011	Datarioo	
22 ADIT -281 (Note B) ARAM (228.106) \$ (166.626) \$ 64.182 (106.626) \$ Subtotal - Deficient / (Excess) ADIT (Excess) ADIT (Note B)	21	ADIT - 190	(Note B)	ARAM	٠.	٩ .	٠.	٠.	
23 ADIT - 282 (Note B) ARAM (228,106) \$ (166,626) 64,182 (Note B) ARAM 25 Subtotal - Deficient / (Excess) ADIT									
24 ADIT - 283 (Note B) ARAM				ARAM	(228,106)	\$ (166,626)	64,182	(102,444)	
		ADIT - 283		ARAM	-	- 1	-	-	
26 Total - Deficient / (Evene) 2 110 (2011) 2 110 (2011) 3 110 (2011) 3 110 (2011) 4 110 (2011)	25	Subtotal - Deficient / (Excess) ADIT			\$ (228,106)	\$ (166,626)	\$ 64,182	\$ (102,444)	
	26	Total - Deficient / (Excess) ADIT			\$ (228,106)	\$ (166,626)	\$ 64,182	\$ (102,444)	

		l otal Federal De	CITCICITE / (LACCSS) DE	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
27	Unprotected Non-Property						
28	ADIT - 190			\$ (831,666)	\$ (415,833)	\$ 207,916	\$ (207,917)
29 30	ADIT - 281 ADIT - 282						
31	ADIT - 283			(5,013,302)	(2,506,651)	1,253,325	(1,253,326)
32	Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ (2,922,484)	\$ 1,461,242	\$ (1,461,242)
33	Unprotected Property						
34	ADIT - 190			\$ -	\$ -	\$ -	\$ -
35 36	ADIT - 281 ADIT - 282			(54.437.932)	(32.662.759)	10.887.586	(21,775,173)
37	ADIT - 283			(54,457,552)	(32,002,739)	- 0,007,000	(21,773,173)
38	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (32,662,759)	\$ 10,887,586	\$ (21,775,173)
39	Protected Property						
40 41	ADIT - 190 ADIT - 281			\$ 3,570,954	\$ 3,570,954	s -	\$ 3,570,954
42	ADIT - 282			(51,643,891)	(50,567,855)	919,426	(49,648,429)
43	ADIT - 283			-	-	-	-
44	Subtotal - Deficient / (Excess) ADIT			\$ (48,072,937)	\$ (46,996,901)	\$ 919,426	\$ (46,077,475)
45	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (82,582,144)	\$ 13,268,254	\$ (69,313,890)
		Total Federal De	eficient / (Excess) De	eferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	December 31, 2019 BOY	Current Year	December 31, 2020 FOY
Line	Deficient / (Excess) Deferred income Taxes	NOTES	Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
46	ADIT - 190	· 		\$ 2,739,288	\$ 3,155,121	\$ 207,916	\$ 3,363,037
47 48	ADIT - 281 ADIT - 282			(106,081,823)	(83,230,614)	11,807,012	(71,423,602)
49	ADIT - 282 ADIT - 283			(5,013,302)	(2,506,651)	1,253,325	(1,253,326)
50	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (82,582,144)	\$ 13,268,254	\$ (69,313,890)
51	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.39	1.39	1.39	1.39
52	Regulatory Asset / (Liability)			\$ (150,724,491)	\$ (114,872,923)	\$ 18,456,328	\$ (96,416,595)
		Federal Inco	ome Tax Regulatory	Asset / (Liability)			
	(A)	Federal Inco	ome Tax Regulatory	Asset / (Liability)	(E)	(F)	(G)
Line		(B)		(D)	December 31, 2019		December 31, 2020
Line	(A) Regulatory Assets / (Liabilities)				(E) December 31, 2019 BOY Balance	(F) Current Year Amortization	(G) December 31, 2020 EOY Balance
53	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)		(D) ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B)		(D) ADIT Deficient / (Excess) (150.724,491)	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 EOY Balance \$ - (96,416,595)
53	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)		(D) ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes		(D) ADIT Deficient / (Excess) (150,724,491) (150,724,491)	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 EOY Balance \$ - (96,416,595)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) (150,724.491) \$ (150,724.491) ded Income Taxes	December 31, 2019 BOY Balance \$ - (114,872,923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 EOY Balance \$ - (96,416,595)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	ent / (Excess) Deferror State Tax Rate Cha	(D) ADIT Deficient / (Excess) (150,724.491) \$ (150,724.491) ded Income Taxes	December 31, 2019 BOY Balance \$ (114,872,923) \$ (114,872,923)	Current Year Amortization \$ - 18,456,328	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96.416.595)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes State Deficit	ent / (Excess) Deferr State Tax Rate Cha	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) column Taxes (D) ADIT	December 31, 2019 Balance \$ \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 December 31, 2019	Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96,416.595) Compared to the c
53 54 55	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes State Deficit (B)	ent / (Excess) Deferm State Tax Rate Cha (C) Amortization	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) sed Income Taxes (D)	December 31, 2019 807 Balance \$ (114,872,923) \$ (114,872,923) (E) December 31, 2019	Current Year Amortization \$ - 18,456,328 \$ 18,456,328	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96.416.595)
53 54 55 Line 56 57	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) column Taxes (D) ADIT	December 31, 2019 Balance \$ \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 December 31, 2019	Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96.416.595) Compared to the c
53 54 55 55 Line 56 57 58	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ed Income Taxes ADIT Deficient / (Excess)	December 31, 2019 B079 Balance \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 B07 Balance	Current Year Amortization \$	December 31, 2020 E07 Balance \$ (96.416,595) \$ (96.416,595) Column (6) December 31, 2020 E07 Balance
53 54 55 Line 56 57	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ed Income Taxes ADIT Deficient / (Excess)	December 31, 2019 B079 Balance \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 B07 Balance	Current Year Amortization \$	December 31, 2020 E07 Balance \$ (96.416,595) \$ (96.416,595) Column (6) December 31, 2020 E07 Balance
53 54 55 55 Line 56 57 58 59	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 291 ADIT - 292	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) ed Income Taxes ADIT Deficient / (Excess)	December 31, 2019 B079 Balance \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 B07 Balance	Current Year Amortization \$	December 31, 2020 E07 Balance \$ (96.416,595) \$ (96.416,595) Column (6) December 31, 2020 E07 Balance
53 54 55 Line 56 57 58 59 60	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) sed Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019 B079 Balance \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 B07 Balance	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 2020 EOV Balance \$ (96.416.595) \$ (96.416.595) Comparison of the comp
53 54 55 55 Line 56 57 58 59 60 61 62 63	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) sed Income Taxes (D) ADIT Deficient / (Excess) \$	December 31, 2019 B079 Balance \$ (114,872,923) \$ (114,872,923) CED December 31, 2019 B07 Balance	Current Year Amortization \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 2020 EOV Balance \$ (96.416.595) \$ (96.416.595) Comparison of the comp
53 54 55 55 Line 56 57 58 59 60 61 62 63 64	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 291	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) CONTRACTOR TAXES ADIT Deficient / (Excess) S	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96.416.595) December 31, 2020 EOY Balance \$
53 54 55 55 Line 56 57 58 59 60 61 62 63	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) CONTRACTOR TAXES ADIT Deficient / (Excess) S	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96.416.595) December 31, 2020 EOY Balance \$
53 54 55 55 Line 56 57 58 59 60 61 62 63 64 65	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 291 ADIT - 290 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 282	(B) Notes State Deficit (B)	ent / (Excess) Deferrices State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) CONTRACTOR TAXES ADIT Deficient / (Excess) S	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96.416.595) December 31, 2020 EOY Balance \$
53 54 55 55 Line 56 57 58 59 60 61 62 63 64 65 66 67 68	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - Protected Property	(B) Notes State Deficit (B)	ent / (Excess) Deferrices State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) COLUMN TAXES (D) ADIT Deficient / (Excess) S	December 31, 2019 December 31, 2019 Balance \$	Current Year Amortization \$ 18,456,328 \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595)
53 54 55 55 Line 56 57 58 59 60 61 62 63 64 65 66 67 68 69	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Deficit (B)	ent / (Excess) Deferring the first state Tax Rate Characteristics of Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 1 Y	(D) ADIT Deficient / (Excess) \$ (150.724.491) \$ (150.724.491) \$ (150.724.491) COLUMN TAXES (D) ADIT Deficient / (Excess) S	December 31, 2019 December 31, 2019 Balance \$	Current Year Amortization \$ 18,456,328 \$ 18,456,328 \$ 18,456,328 (F) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595) \$ (96.416.595) Comparison of the comp
53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67 68	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 Autotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 283 ADIT - 281 ADIT - 292	(B) Notes State Deficit (B)	ent / (Excess) Deferr State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) sed Income Taxes ande (D) ADIT Deficient / (Excess) \$ \$ \$ \$ \$	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 CF) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595)
53 54 55 56 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - 283 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 283	(B) Notes State Deficit (B)	ent / (Excess) Deferri State Tax Rate Che (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) sed Income Taxes ande (D) ADIT Deficient / (Excess) \$ \$ \$ \$ \$	(E) December 31, 2019 Balance \$ (114,872,923) \$ (114,872,923) \$ (12,872,923) \$ (14,872,923) \$ (14,872,923) \$ (15,872,923) \$ (1	Current Year Amortization \$ 18,456,328 \$ 18,456,328 CF) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595)
53 54 55 56 57 58 59 60 61 62 63 64 65 66 66 67 68	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 Autotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 283 ADIT - 281 ADIT - 292	(B) Notes State Deficit (B)	ent / (Excess) Deferr State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) sed Income Taxes ande (D) ADIT Deficient / (Excess) \$ \$ \$ \$ \$	December 31, 2019	Current Year Amortization \$ 18,456,328 \$ 18,456,328 CF) Current Year Amortization \$	December 31, 2020 EOY Balance \$ (96.416.595)
53 54 55 56 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - 283 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 282 ADIT - 283 ADIT - 283	(B) Notes State Deficit (B)	ent / (Excess) Deferr State Tax Rate Cha (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (150,724,491) \$ (150,724,491) sed Income Taxes ande (D) ADIT Deficient / (Excess) \$ \$ \$ \$ \$	(E) December 31, 2019 Balance \$ (114,872,923) \$ (114,872,923) \$ (12,872,923) \$ (14,872,923) \$ (14,872,923) \$ (15,872,923) \$ (1	Current Year Amortization \$ 18,456,328 \$ 18,456,328 CF) Current Year Amortization \$	December 31, 2020 EOV Balance \$ (96.416,595) \$ (96

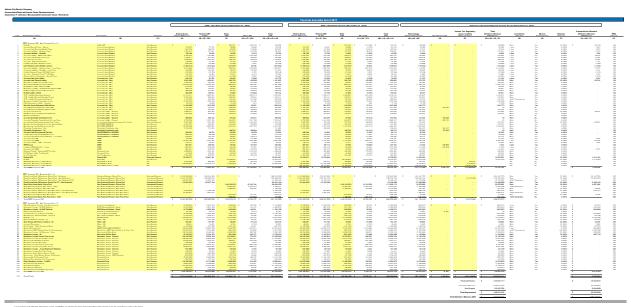
		Total State Def					
	(A)	(B)	(C)	(D)	(E) December 31, 20	(F)	(G) December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess	BOY	Current Year Amortization	EOY Balance
75	Unprotected Non-Property						
76	ADIT - 190			\$ -	\$	- \$ -	\$ -
77 78	ADIT - 281 ADIT - 282						
79	ADIT - 283						
80	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	- s -	\$ -
81	Unprotected Property						
82	ADIT - 190			\$ -	\$	- \$ -	\$ -
83	ADIT - 281						
84 85	ADIT - 282 ADIT - 283						
86	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	· \$ ·	\$ -
87	Protected Property						
88	ADIT - 190			s -	\$	- s -	\$ -
89	ADIT - 281				•		٠.
90 91	ADIT - 282 ADIT - 283			1		: :	
92	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	- s -	\$ -
93	Total - Deficient / (Excess) ADIT			\$ -	\$	- \$ -	\$ -
		Total Sta	te Deficient / (Exces	s) Deferred Income	Taxes		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)	(B)		(0)	December 31, 20		December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess	BOY	Current Year Amortization	EOY Balance
75	ADIT - 190			s -	\$	- s -	\$ -
76	ADIT - 281						
77 78	ADIT - 282 ADIT - 283						
79	Total - Deficient / (Excess) ADIT			\$ -	\$	· \$ -	\$ -
80	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.3			39 1.
81		ATT IT-TA, LINE 1320		- 1.	59	1.39	S -
81	Regulatory Asset / (Liability)			\$ -		. 5 .	
		State	Income Tax Regula	tory Asset / (Liability)		
	(A)	(B)	(C)	(D)	(E) December 31, 20	(F)	(G) December 31, 20
Line	Regulatory Assets / (Liabilities)	Notes		ADIT	BOY	Current Year	EOY
82	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	Notes		ADIT Deficient / (Excess	BOY	Current Year Amortization	EOY Balance
	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	Notes		Deficient / (Excess	BOY Balance	Current Year Amortization	EOY Balance
82 83	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)			S -	BOY Balance	Current Year Amortization	Balance
82 83	Regulatory Assets / (Liabilities) Account 18.2.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	Federal and	d State Income Tax R	S - \$ - \$ - Regulatory Asset / (L	s) BOY Balance \$ \$	Current Year Amortization \$	Balance
82 83	Regulatory Assets / (Liabilities) Account 18.2.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			S - \$ - \$ - Regulatory Asset / (L	s) BOY Balance \$ \$	Current Year Amortization \$	Balance
82 83	Regulatory Assets / (Liabilities) Account 18.2.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	Federal and		S - \$ - \$ - Regulatory Asset / (L	s) BOY Balance \$	Current Year Amortization \$ s (F)	S -
82 83	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal and	Federal and	tory Asset / (Liability	S - Segulatory Asset / (L/y) related to Excess (D) ADIT	BOY Balance \$ iability) / Deficient Deferred Inco (E) December 31, 24 December 31, 2	Current Year Amortization \$	EOY Balance \$ \$ \$ (G) December 31, 20. EOY
82 83 84	Regulatory Assets / (Liabilities) Account 18.2.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal and (A)	Federal and I State Income Tax Regula (B)	tory Asset / (Liability	S - Segulatory Asset / (L) related to Excess (D)	BOY Balance \$ iability) / Deficient Deferred Inco (E) December 31, 24 December 31, 2	Current Year Amortization \$ \$ \$ \$	S - (G) December 31, 20.
82 83 84	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal and (A) Regulatory Assets / (Liabilities)	Federal and I State Income Tax Regula (B)	tory Asset / (Liability	Segulatory Asset / (L//) related to Excess (D) ADIT Deficient / (Excess / ADIT Deficient / ADIT Deficient / (Excess / ADIT Deficient / (Excess / ADIT Deficient / ADIT Deficient / ADIT Deficien	BOY Balance S S Jability / Deficient Deferred Inco (E) December 31, 2(Balance S Balance	Current Year Amortization S Current Year Amortization F Current Year Amortization S	EOY Balance \$

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (sexess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCIA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (sexess) ADIT are flaval on much be changed without the Commissions operes agreed available unprotected property related deficient and (sexess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying assets been in the individual file cycle. The unprotected property related deficient and (sexess) ADIT will be fully amortized by December 31, 2022. The unprotected property related decisions and (sexess) ADIT will be fully amortized by December 31, 2022. The unprotected property related decisions and (sexess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (sexess) ADIT are forecorded in FERC Accounts 4.01 and and approximately approxima
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.



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Attachment 2 - Taxes Other Than Income Worksheet

Other Taxe	es	Page 263 Col (i)	Allocator	Allocated Amount
Plant	t Related	Gro	oss Plant Allocato	r
2	Real property (State, Municipal or Local) Personal property City License Federal Excise	2,193,719 0 0		
Total	Plant Related	2,193,719	37.2859%	817,947
Labo	or Related	Wage	s & Salary Alloca	tor
5 6	Federal FICA & Unemployment and Unemployment(State)	2,983,463		
Total	Labor Related	2,983,463	13.8889%	414,371
Othe	r Included	Gro	oss Plant Allocato	r
7	Miscellaneous			
Total	Other Included	0	37.2859%	0
Total	Included			1,232,319
	Excluded			
	State Franchise tax	-		
-	TEFA Use & Sales Tax	(601.270)		
	BPU Assessment	(691,370) 3,126,601		
	Excluded State Dist RA Amort in line 5	11,023		
11	Total "Other" Taxes (included on p. 263)	7,623,436		
12	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436		
13	Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		То	tal Amount	Allocation Factor	Allocation %		tal Amount ided In Rates
1 Rent from Electric Property - Transmission Related (Note 3)		S	1,217,503	Transmission	100%	s	1.217.503
2 Total Rent Revenues	(Sum Lines 1)	\$	1,217,503			\$	1,217,503
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	810,951	Transmission	100%	\$	810,951
4 Net revenues associated with Network Integration Transmission Service (NITS) fo load is not included in the divisor (difference between NITS credits from PJM and							
charges paid by Transmission Owner) (Note 4)				Transmission	100%		-
5 Point to Point Service revenues for which the load is not included in the divisor re	ceived by Transmission Owner (Note 4)	\$	1,816,356	Transmission	100%		1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		-
8 Professional Services (Note 3)				Transmission	100%		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	-
11 Affiliate Credits		\$	1,996,959	Wages and Salaries	13.89%	\$	277,356
11a Miscellaneous Credits (Attachment 5)		\$	444,707	Various		\$	444,707
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	6,905,856			\$	5,186,254
13 Less line 18g		\$	(779,872)	Transmission	100%	\$	(779,872)
14 Total Revenue Credits						\$	4,406,382

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the sentre is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 1750 Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets:

(1) right-d-way lesses and leases for space on transmission facilities for telecommunications;
(2) transmission bower licenses for wireless antennace; (3) right-d-way properly Seales for department of the control of the c

Attachment 5 - Cost Support \$ 342,240 Costs associated with revenues in line 18a

JR Net Revenues (18a - 18b)

S9s Share of Net Revenues (18c / 2)

Be Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to 18f. Net Revenue Credit (18d + 18e)

By Line 10f liess line 18a

JR Note 4. Eth facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

136,986,863

\$ 1,217,503

437,631 (779,872)

2.957.703

875,263 437,631

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

В

Return and Taxes with 100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
100 Basis Point increase in ROE
1.00%

	Rate Base			(Line 39 + 58)	1,018,977,93
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	60,597,529
101 102	Less LTD Interest on Securitization E Long Term Interest	(Note P)		Attachment 8 "(Line 100 - line 101)"	1,781,557 58,815,972
	· ·			,	
103	Preferred Dividends		enter positive	p118.29c	(
0.4	Common Stock			440.40	4 005 040 50
04 05	Proprietary Capital			p112.16c	1,335,242,524
	Less Preferred Stock Less Account 216.1		enter negative	(Line 114) p112.12c	(
06 07	Common Stock		enter negative	(Sum Lines 104 to 106)	1,335,242,524
<i>J1</i>				(Sum Lines 104 to 100)	1,333,242,324
08	Capitalization			p140 470 through 240	1 260 270 011
08 09	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.17c through 21c p111.81c	1,360,378,013 -3,693,78
10	Plus Gain on Reacquired Debt		enter negative enter positive	p113.61c	-3,093,764
11	Less ADIT associated with Gain or I	000	enter positive	Attachment 1B - ADIT EOY, Line 7	1,038,322
12	Less LTD on Securitization Bonds	2033	enter negative	Attachment 8	-19,516,859
13	Total Long Term Debt		enter negative	(Sum Lines 108 to 112)	1,338,205,691
14	Preferred Stock			p112.3c	1,000,200,001
15	Common Stock			(Line 107)	1,335,242,524
16	Total Capitalization			(Sum Lines 113 to 115)	2,673,448,216
17	Debt %		Total Long Term Debt	(Line 113 / 116)	50.0%
18	Preferred %		Preferred Stock	(Line 113 / 116)	0.0%
19	Common %		Common Stock	(Line 114 / 116)	50.0%
	Common 78		Common Glock	(Ellie 1107 110)	00.070
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0440
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0220
24	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
			0 0: 1	(Line 119 * 122)	
	Weighted Cost of Common		Common Stock		0.0575
	Weighted Cost of Common Total Return (R)		Common Stock	(Sum Lines 123 to 125)	0.0575 0.0795
126			Common Stock		
125 126 127 mposi	Total Return (R)		Common Stock	(Sum Lines 123 to 125)	0.0795
126 127	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes		Common Stock	(Sum Lines 123 to 125)	0.0795
26 27 mposi	Total Return (R) Investment Return = Rate Base * Rate of Return		(Note I from ATT H-1A)	(Sum Lines 123 to 125)	0.0795 80,983,968
26 27 nposi 28 29	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos	ite	(Note I from ATT H-1A) (Note I from ATT H-1A)	(Sum Lines 123 to 125)	0.0795 80,983,968 21.00% 9.00%
26 27 mposi 28 29	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P	ite (Percent of federal income tax deductible for state	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 80,983,968 21.00% 9.00% 0.00%
26 27 mposi 28 29 30 31	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T	ite	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11%
26 27 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T)	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} :	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10%
26 27 1008 1 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T	ite (Percent of federal income tax deductible for state	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11%
26 27 1008 1 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T)	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} :	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10%
26 27 28 29 30 31 32a 32b	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} :	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes)	(Sum Lines 123 to 125)	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10%
26 27 28 29 30 31 32a 32b	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} : 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT (Line 132b)	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910
26 27 28 29 30 31 32a 32b 33 34	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} : 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910
26 27 28 29 30 31 32a 32b 33 34	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissi	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} : 1*1/(1-T)	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A)	(Sum Lines 123 to 125) (Line 59 * 126) Attachment 1A - ADIT (Line 132b)	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910
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226 227 228 229 230 331 22a 22b 333 34 35 66a 66b 66c 66d 66e	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissi Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com Amortization Deficient / (Excess) Deferr Amortization Deficient / (Excess) Deferr Amortization of Other Flow-Through Ite Other Income Tax Adjustments - Expen	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} : 1*1/(1-T) on ponent of Transmission Depreciation Expense ed Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component ns - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 133b) (Line 133b) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	0.0795 80,983,966 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910 -121,464 1.3910 -168,957 67,965 -13,268,254 0.134,274 -13,066,011
26 27 27 28 29 30 31 322 325 33 34 35 366 366 366 366 3666 3666 366	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissi Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com Amortization Deficient / (Excess) Deferr Amortization of Other Flow-Through Iter Other Income Tax Adjustments - Expen Tax Gross-Up Factor	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} : 1*1/(1-T) on ponent of Transmission Depreciation Expense ed Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component ns - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910 -121,464 1.3910 -168,957 67,969 -13,268,254 0 134,274 -13,066,011 1.3910
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26 27 28 29 30 31 332a 32b 33 34 35 36c 36c 36d 36e 36f	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compos P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissi Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com Amortization Deficient / (Excess) Deferr Amortization of Other Flow-Through Iter Other Income Tax Adjustments - Expen Tax Gross-Up Factor	ite (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} : 1*1/(1-T) on ponent of Transmission Depreciation Expense ed Taxes (Federal) - Transmission Component ed Taxes (State) - Transmission Component ns - Transmission Component	(Note I from ATT H-1A) (Note I from ATT H-1A) purposes) = (Note U from ATT H-1A) enter negative (Note T from ATT H-1A)	Attachment 1A - ADIT (Line 132b) (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	0.0795 80,983,968 21.00% 9.00% 0.00% 28.11% 39.10% 1.3910 -121,464 1.3910 -168,957 67,969 -13,268,254 0 134,274 -13,066,011 1.3910

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Inter	st on Outstanding Network Credits Cost Support					
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956	Helesari no National Credite Davide Control				Ceneral Description of the Condits.	
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8	Total AAG 1664-30011115 Tennerission CAM 60011115	27.00	AT 1000	*****	1 san 50 100 and 22 10	
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1		1			The adjustable determined array of CPTE receivers in PERC IND decreased \$1.5 refuse.	then be prior year. The decrease was made due to be continuous.
1	Total A&G house TOT a 20 W a serie	1			The advantage between amounted OPER expense in PERC NOI decreased 30 to related instances with over 14 cPCs in 2000 companied to the expension of the 17 No.	on the prior year. The decrease was mainly due to be comitine asset. Elforement and control of the company to the expended return of of the decrease in the discount rate decreases intered contain in consens.
а	Total AAG Named 100 a 200 1010 a and a	10 100 102	11 702279	673 130 301300	service and however, the decrease in interestical recording affective increase in service.	AND THE PROPERTY OF THE PROPER
Attac	nment 3 - Revenue Credit Workpaper	3				
179	Cable associated with evenues in line 10s § MQ380					
	Revenue hadged to high channing Matachinent E - line 116 1					
	Compactio Elais Science Tax Role 9.000% Elais Tai on Revenue sulpput la 00101 channing Total Tai on Revenue sulpput la 00101 channing 5.04,240					
	Total Tax on Kneenue subject to 60/60 sharing 5 862,280					
Other	Income Tax Adjustments					
Line	Component Descriptions Instruction References	_	Depreciation pense Amount	Tax Rate from Attachment H-1A, Line	131 Amount to Line 136e	
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Inst. 1, 2, 3 below		241,796	X 28.11%	- S 67,969	
136b 136c 136d 136e	Amontosion or Unicinery (Nacional States - Transmission Componer Amontosion Deliciner) (Towards Deliciner States States) - Transmission Commonant Institute of Delicinery (Towards Deliciner States) - Transmission Componer Institute of Delicinery (Towards Deliciner States States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission Componer Institute of Delicinery (Towards Delicinery States) - Transmission				(13,268,254)	
136d 136e	Tax Adjustment for AFLICE Ciguity Component of Transmission Depression Disperses Notification of Onlines' (Sease) Deliment Taxes - Transmission Component Amoutisation of Onlines' (Sease) Deliment Taxes - Transmission Component Amoutisation of Control of (Sease) Deliment Taxes (Sease) - Transmission Component Amoutisation of Online Taxes - Transmission Component Inst. 5 delime Amoutisation of Online Taxes - Transmission Component Inst. 5 delime Inst.				134274	
Ings. Re	Internations Transmission Decreation Geometric the cross curvalence amount based upon tax records of capitalized APUIC equity annihilated in the cross name with making					
	Januarization Transmission September the gross consisting amount search upon the seconds of capabilised APLOC, equity embedded in the gross paint antibusation for the construction subjectly the Capabilise Secondary September to the secondary Seco					
inst. 2 inst. 3	During Construction (AFLDC).					
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inst. 2 inst. 3 inst. 4	Upon exactment of changes in this law, accumulated offered income tases are re-measured and adjumed in the Company's books of account, residing in deficient or (pecus), accumulated deficiend income tases (PCF). Such deficient or (pecus) ADT and/orders to the transmission bundon with the bend upon tax socrats and calculated in the calcinoty pair in which the deficient or (pecus) amount was reasoned and recorded for francial reporting purposes. See Autoritient 15 - ADT Amonitation, Column F. Line 60 and cite in 1810 or deficient of francial insporting purposes. The Autoritient 15 - ADT Amonitation, Column F. Line 60 and cite in 1810 or deficient of francial many amonitation. The cumer year					
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inst. 2 inst. 3 inst. 4	Complete and PLGCS. The comment of agency to the second-sold allered for one as an extension of adulghed in The Complete bond during which are complete and the complete and th					

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703 ##	\$ 372,165,370

_	* * * * * * * * * * * * * * * * * * *		Resubmission		Dec 31, 2020
		nalysis of Billing - Associate			
1.	For services rendered to associate companies (Account 457), list all of the a	issociate companie	6.	
Ine No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital	Total Amount Blied
	(a)	(6)	(c)	(d)	(e)
Ť.	Potomac Electric Company	36,530,869	109,194,360	104,145	145,829,3
2	Delmarva Power & Light Company	30,272,152	84,245,890	59,676	114,577,7
3	Atlantic City Electric Company	22,549,593	80,287,803	56,582	102,893,9
4	Exelon Business Services Company, LLC	200	8,429,426		8,429,6
5	Pepco Holdings LLC	106,980	22,954	132	130,0
6	Commonwealth Edison Company	45,398	78,199		123,5
7	Constellation NewEnergy, Inc.		105,785		105,78
8	PECO Energy Company Baltimore Gas and Electric Company	11,157	31,764		42,93
9	Aerolab Enterprises, LLC	7,225	25,080		25,0
10	Activida Enterprises, LLC	7,225			7,2
12		_			
13					
14					
15					
16					
17					-
18					
19					
20					
21				1	
22					
23			-		
24		- 1			
25				1	
26				1	
27				1	-
28					
29					
30			- 1	1	
31				-	
32					
33					
34					
35					
37					
38					
39					
40	Total	89,523,574	282,421,261	220,536	372,165,3

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

ERC Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATRE
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Facto
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				-		Not included
	Miso Deferred debits	-	-	40 11,601				-		Not included Not included
	Other Deferred Credits	44,996	-	11,601				-		Not included Not included
	Other Regulatory Liabilities Other Income -Below the Line	(10.801)	34.238	264.180				8.672.703		Not included
	Other Income -Below the Line Other Income Beductions - Below the Line	1,202,793	1,122,149	3,118,186				0,012,103		Not included
	Interest-Debt to Associated Companies	111	106	195				_		Not included
	Other Interest Expense	52.243	49,209	90,283				_		Not included
	System cont & load dispatch	988	0	(0)				_		Not included
	Other expenses	841,268	558.229	1,153,976				_		Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				_		100% included
	Load Dispatching - Reliability	117	51	(9)				_		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				_		100% included
	Load Dispatch - Transmission Service & Scheduling	109	56	(0)				-	164	100% included
	Reliability, Planning and Standards	16,185	5,898					-	22,083	100% included
	Generation Interconnection Studies	-	-	101,615				-	101,615	100% included
562	Station expenses	-	-	178				-	178	100% included
564	Underground Line Expenses - Transmission	-	-	(0)				-	(0)	100% included
566	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-	4,747,958	100% included
567	Rents	-	-	575				-		100% included
568	Maintenance Supervision & Engineering	232	-	-				-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	-	-	6,099				-		100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
	Maintenance of overhead lines	453,587	394,795	239,433				-		100% included
	Maintenance of underground lines	1,094	633	14,412				-		100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-		100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				-		Not included
	Load dispatching	64,564	13,211	30,353				-		Notincluded
	Station expenses	(268)	0	46,508				-		Not included
	Overhead line expenses	1,751	7,023	40,098	-	-	584	-		Not included
	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-		Not included
	Street lighting	87		-				-		Not included
	Meter expenses	920,375	292,568	16,233				-		Not included
	Customer installations expenses	367,555 2,275,999	157,569	378,872 2.156.528			7.264	-		Not included Not included
	Miscellaneous distribution expenses Rents	2,215,333	1,168,406	2,156,526	-	-	7,264	-		Not included
	ments Maintenance Supervision & Engineering	83,596		119,373				-		Not included
	Maintenance oupervision α Engineering Maintain structures	60	280	2,175				-		Not included
	Maintain structures Maintain equipment	159.127	141.177	575,250				-		Not included
	Maintain equipment Maintain overhead lines	1,262,118	1,423,710	1,267,022	_	29,851	4,960			Not included
	Maintain underground line	2.863	3,409	37.387	_	23,031	4,300			Not included
	Maintain line transformers	381	692	43,643				_		Not included
	Maintain street lighting & signal systems	1.427	854	6,814				_		Not included
	Maintain meters	362,021	3	2,446				_		Not included
	Maintain distribution plant	19,774	21,032	15,414				_		Not included
	Other gas supply expenses	258.121		-				_		Not included
	Meter & house regulator expense	729,545	_	_				_		Not included
	Maintenance of mains	(7)	-	-				-		Not included
888	Maintenance of compressor station equipment	26	-	-				_	26	Not included
	Maintenance of services	2	_	_				_	2	Not included
	Maintenance of meters & house regulators	353,069	-	-				-	353,069	Not included
902	Uncollectable Accounts	101,361	306,961	-				-	408,322	Not included
903	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-	105,197,277	Not included
	Supervision - Customer Svc & Information	-	74,772	-				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Facto
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Facto
	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission C
930.1	General ad expenses	304,315	287,329	529,169				-		Direct transmission (
930.2	Misoellaneous general expenses Maintenance of general plant	441,469	487,661	900,804 12				-		Wage & Salary Factor

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic Citv	Pepco	BGE	ComEd	PECO	Non Donaleted		Total
							Non - Regulated	_	
BSC Commercial Operations Grp	127,846	109,739	215,655	339,703	990,316	363,896	6,426,377	\$	8,573,531.58
BSC Communications	762,651	654,902	1,286,513	2,052,892	4,973,717	1,997,393	16,154,225	\$	27,882,291.83
BSC Corp Development	352,004	302,172	593,742	935,144	2,215,929	921,360	12,714,357	\$	18,034,709.87
BSC Corp Secretary	298,182	256,756	500,862	809,575	1,975,066	807,952	4,213,000	\$	8,861,393.69
BSC Corp Strategy	1,067,187	916,339	1,800,076	2,837,222	6,718,398	2,796,165	32,760,796	\$	48,896,182.78
BSC Corporate SLA	258,169	221,605	435,219	686,234	1,621,422	675,345	3,863,095	\$	7,761,089.30
BSC Executive Services	2,310,437	1,983,377	3,897,063	6,169,829	14,555,009	6,052,048	34,789,889	\$	69,757,651.00
BSC Exelon Utilities	5,295,390	4,104,782	7,342,035	12,995,106	27,314,432	11,965,230	1,878,832	\$	70,895,808.07
BSC Exelon Transmission Co							11,386	\$	11,385.61
BSC Finance	6,738,124	5,976,672	11,887,328	17,142,474	32,323,665	15,159,128	79,087,184	\$	168,314,574.42
BSC Gen Company Activities	1,411,098	1,172,131	2,053,745	3,929,954	7,096,169	3,233,864	16,477,100	\$	35,374,061.38
BSC Gen Counsel	345,944	296,510	582,731	957,438	28,216,109	943,948	5,270,667	\$	36,613,345.77
BSC HR	2,550,452	1,763,810	3,903,526	7,845,651	15,918,303	6,995,423	33,239,109	\$	72,216,273.52
BSC Inform. Technology	79,147,302	63,950,797	99,035,027	236,284,717	306,043,483	165,083,554	338,041,323	\$	1,287,586,204.87
BSC Investment	63,679	54,664	107,410	169,171	400,870	166,677	871,643	\$	1,834,114.05
BSC Legal Services	1,344,037	1,263,138	2,358,003	2,859,076	5,690,047	3,150,585	16,970,668	\$	33,635,553.88
BSC Real Estate	413,828	265,232	480,745	1,162,390	2,151,722	1,367,608	6,012,687	\$	11,854,212.31
BSC Reg & Govt Affairs	691,693	593,773	1,166,710	1,837,572	4,372,931	1,810,485	11,181,393	\$	21,654,556.80
BSC Supply Srv	1,652,112	1,368,925	2,836,659	4,077,443	9,370,384	4,113,795	66,670,956	\$	90,090,273.33
BSC Unassigned Departments					23,923			\$	23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$	2,019,871,137

To be completed in conjunction with Attachment H-1A.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-IA Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,597,562,321 1,319,690,532	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A, line 85 (line 3 divided by line 1 col 3)	35,450,418 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	2,482,892 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,232,319 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(4,406,382) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	2,573,858 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	75,889,079 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

	(I)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page I line II)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17d 17e 17f 17g 17h 17i 17i 17i 17i 17i 17i 17n 17n 17n 17p 17q 17q 17s 17t 17u 17v 17w 17v	Zonal Kgapak ACE pention of Dokto Tap. Mickkiston 220 kV circuit Kgrabes both Monroc 230/60/kV rimsformers Revoluctor Control State Control Control BOL10 Install new 500/236/kV substation Orchard #600kV BOL10 Install new 500/236/kV substation Orchard #600w 500kV Install a sexcoad Cumberland 220 1786/V anadomer Mickleton Depthod 200/kv terminal Upgrade Mill T2 138/69 kV Transformer	Zonal B0275 B0275 B0211 B0210 A B0210 B B0100 B B1398.5 B1398.5 B1398.5 B1398.5 B1398.5	\$ 1,487,665,575 \$ 1,984,665,575 \$ 1,787,8071 \$ 1,772,907 \$ 2,004,6381 \$ 1,857,207 \$ 6,775,775 \$ 1,775,775 \$ 1,775,775 \$ 1,4841,978	0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02	22.364.141 1906.265 171,409 298,561 566,714 404,088 457,078 286,684 322,927	\$ 3,467,614 \$ 5,627,194 \$ 9,507,469 \$ 17,922,568 \$ 12,779,451 \$ 4,957,170	0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.06	73.54.047 206.109 334.588 565.722 1.065.596 759.899 294.738 1067.837	36,925,805 36,925,925 392,088 392,061 744,190 530,635 194,193 31,764,83 424,057	142,845,972 450,500 731,064 12,376,500 12,376,500 1,694,532 634,945 420,839 1,332,836 1,554,821		135,381 96,532	142,845,972 773,757 773,1664 1255,884 1,251,881 1,791,664 672,846 1,252,866 1,554,821		142,845,972 476,737 731,064 41 25,511,881 1,791,064 672,543 420,839 1,332,836 1,554,821

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or mamoritized abandoned plant included in rate base when authorized by FERC order less any perfunded AFIDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value is line 1. This value includes whosequent capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant is the total capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the control capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant and excludes any regulatory suct, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amoritation of Abandoned Plant
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONIT for each project.
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONIT for each project.
 The Toral General, Depreciation Depreciation Expense in Chapter Times and Page 1. The North Page 2. Column 9.
 The Toral General, Depreciation Depreciation Expense excluded with a project and thereby included in page 2 column 9.
 The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate Requires approach to the project project, to the Page to project, to t

#DIV/0! #DIV/0!

Attachment 6A True-Up Atlantic City Electric Company

,	Rate Year being Trued-Up			uirement Projected Rate Year	Revenue Received ³	Actual Revenue Requirement	Annual True-Up Calculatio			
2	Rate Tear being Trued-Op		FOI	Rate 1 car	Revenue Received	Requirement	Annual True-Op Calculatio			
-	A	В	С	D	E	F	G	Н	I	J
			Projected	% of Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3 3a		Zonal		-	-		-		#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3b					-				#DIV/0!	#DIV/0!
3c								1	#DIV/0!	#DIV/0!
3d				_	_		-		#DIV/0!	#DIV/0!
3e				-	-	-	-	-	#DIV/0!	#DIV/0!
3f				-	-	-	-	-	#DIV/0!	#DIV/0!
3g				-	-	-	-	-	#DIV/0!	#DIV/0!
3h 3i				1		-	-	-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3j				-	-	•	-	-	#DIV/0!	#DIV/0!
3k										
31										
3m										
3n										
30										
3p										
3q 3r										
3s										
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		_						#DIV/0!	#DIV/0!
	(10001)									

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) Collem E, line 3 are the dollar amounts of Revenue Received ficking the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.
 2) Column D, line 3 are sourced from the projected revenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5		-	-	-

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

Α

В

	To database into revenues, net or sub-ups, received in database real r (e.g., 2010)				
7		(A)	(B)	(C)	
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)	
9	Jan-May (Year 1)			-	
10	June-Dec (Year 1)			-	
11				-	
12	TO calculates Reconcilation Revenues for Year 1 (e.g. 2018) by populating template with Year 1	actuals.			
13	Jan-Dec (Year 1)				

Notes:

For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the Trus-Up Year. The revenue requirements, based on actual operating results for the Trus-Up Year, associated with the projects and Attachment H-1A will then be entered in Col. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the Trus-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the Trus-Up Algustreent. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) as the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Monthly Interest Rate Interest Income (Expense)

Attachment 6B True-Up Interest Rate Atlantic City Electric Company

[A]



Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

0	A	В	С	D	Е	F
Project Name		RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
			Attachment 6A, Col. G + Col		Line 18	Col. C x Col D x Co
			Н		above	E
1 Total		Zonal	-	17	#DIV/0!	#DIV/0!
1a		0	-	17	#DIV/0!	#DIV/0!
1b		0	-	17	#DIV/0!	#DIV/0!
1c		0	-	17	#DIV/0!	#DIV/0!
1d		0	-	17	#DIV/0!	#DIV/0!
le		0	-	17	#DIV/0!	#DIV/0!
1f		0	-	17	#DIV/0!	#DIV/0!
lg		0	-	17	#DIV/0!	#DIV/0!
1h		0	-	17	#DIV/0!	#DIV/0!
1i		0	-	17	#DIV/0!	#DIV/0!
1j		0	-	17	#DIV/0!	#DIV/0!
1k		0	-	17	#DIV/0!	#DIV/0!
11		0	-	17	#DIV/0!	#DIV/0!
m		0	-	17	#DIV/0!	#DIV/0!
ln		0		17	#DIV/0!	#DIV/0!
lo		0	-	17	#DIV/0!	#DIV/0!
1p		0	-	17	#DIV/0!	#DIV/0!
1q		0	-	17	#DIV/0!	#DIV/0!
lr		0	-	17	#DIV/0!	#DIV/0!
1s		0		17	#DIV/0!	#DIV/0!
lt		0	-	17	#DIV/0!	#DIV/0!
Total .			_			#DIV/0!

Attachment 7 - Transmission Enhancement Charge Worksheet

63

1	New Plant Carryin	g Charge								
2	Fixed Charge Rat		CIAC							
3 4	۸	Formula Line 137	0						8.5794%	
4 5	A B	0	0						9.1165%	
6	C	U	Line B less Line	Δ					0.5370%	
7	FCR if a CIAC		LINE D 1033 LINE	Λ.					0.557 0 70	
·		•	•						0.00000/	
8	D	0	0						2.6339%	
9	The FCR resulting									
10	Therefore actual	revenues collec	ted in a year do	not change bas	sed on cost	data for sul	bsequent yea	rs		
11	The ROE is 10.5%	6 which include	s a base ROE of			r in Docket	No. EL13-48			nembership ad
	Details			B0265 Mickel	ton			B0276 M	onroe	
"Yes" if a project under PJM										
OATT Schedule 12, otherwise	0-1	(V N-)	V				V			
12 "No" 13 Useful life of project	Schedule 12 Life	(Yes or No)	Yes 35				Yes 35			
"Yes" if the customer has paid a	LIIE		33				33			
lump sum payment in the amount										
of the investment on line 18,										
14 Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				0			
From line 4 above if "No" on line			100				Ü			
14 and From line 8 above if "Yes"										
16 on line 14	Base FCR		8.5794%		0.806%		8.5794%			
Line 6 times line 15 divided by	50D (TI		0.00=00/				0.550.40/			
17 100 basis points Columns A, B or C from	FCR for This Project		9.3850%				8.5794%			
18 Attachment 6	Investment		4 954 660				7,878,071			
19 Line 18 divided by line 13	Annual Depreciation E	vn.	4,854,660 138,705	may be weighted average	je or small projects		225,088			
From Columns H, I or J from	Annual Depreciation L	λþ	130,703				223,000			
20 Attachment 6	Month In Service or Mont	h for CWIP	6.00				6.00			
20 / Macriment o	INGINITINI COLVICE OF MORE		0.00				0.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
43	Base FCR	2019	3,536,967	138,705	3,398,262	430,257	5,739,737	225,088	5,514,650	698,214
44	W Increased ROE	2019	3,536,967	138,705	3,398,262	457,631	5,739,737	225,088	5,514,650	698,214
45	Base FCR	2020	3,398,262	138,705	3,259,557	418,357	5,514,650	225,088	5,289,562	678,903
46 47	W Increased ROE Base FCR	2020 2021	3,398,262 3,259,557	138,705 138,705	3,259,557	444,614 406,457	5,514,650 5,289,562	225,088 225,088	5,289,562 5,064,474	678,903 659,592
48	W Increased ROE	2021	3,259,557	138,705	3,120,853 3,120,853	431,596	5,289,562	225,088	5,064,474	659,592
49	Base FCR	2022	3,120,853	138,705	2,982,148	394,556	5,064,474	225,088	4,839,386	640,280
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	418,579	5,064,474	225,088	4,839,386	640,280
51	Base FCR	2023	2,982,148	138,705	2,843,444	382,656	4,839,386	225,088	4,614,299	620,969
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	405,561	4,839,386	225,088	4,614,299	620,969
53	Base FCR	2024	2,843,444	138,705	2,704,739	370,756	4,614,299	225,088	4,389,211	601,658
54	W Increased ROE	2024	2,843,444	138,705	2,704,739	392,544	4,614,299	225,088	4,389,211	601,658
55	Base FCR	2025	2,704,739	138,705	2,566,035	358,856	4,389,211	225,088	4,164,123	582,347
56	W Increased ROE	2025	2,704,739	138,705	2,566,035	379,527	4,389,211	225,088	4,164,123	582,347
57	Base FCR	2026	2,566,035	138,705	2,427,330	346,956	4,164,123	225,088	3,939,035	563,035
58 59	W Increased ROE Base FCR	2026 2027	2,566,035 2,427,330	138,705 138,705	2,427,330 2,288,625	366,509 335,056	4,164,123 3,939,035	225,088 225,088	3,939,035 3,713,948	563,035 543,724
60	W Increased ROE	2027	2,421,330	138,705	(138,705)	125,687	3,939,035	225,088	3,713,948	543,724
61	THIOICUSCU NOL				(130,703)	123,007	0,000,000	225,000	3,7 13,340	
62										
	-		-							

	B0211 Unio	n-Corson			B0210 Orci	nard-500kV		B0210 Orchard-B	elow 500kV		
Yes 35				Yes 35				Yes 35			
No				No				No			
0				150				150			
8.5794%				8.5794%				8.5794%			
8.5794%				9.3850%				9.3850%			
13,722,120 392,061				26,046,638 744,190				18,572,212 530,635			
9.00				7.00				7			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
9,703,499	392,061	9,311,439	1,190,931	18,294,662	744,190	17,550,473	2,249,924	13,044,768	530,635	12,514,133	1,604,2
9,703,499	392,061	9,311,439	1,190,931	18,294,662	744,190	17,550,473	2,391,299	13,044,768	530,635	12,514,133	1,705,0
9,311,439	392.061	8,919,378	1,157,294	17.550.473	744,190	16,806,283	2,186,076	12,514,133	530.635	11,983,499	1,558,
9,311,439	392,061	8,919,378	1,157,294	17,550,473	744,190	16,806,283	2,321,457	12,514,133	530,635	11,983,499	1,655,
8,919,378	392,061	8,527,317	1,123,657	16,806,283	744,190	16,062,093	2,122,229	11,983,499	530,635	11,452,864	1,513,
8,919,378	392,061	8,527,317	1,123,657	16,806,283	744,190	16,062,093	2,251,615	11,983,499	530,635	11,452,864	1,605,
8,527,317	392,061	8,135,257	1,090,021	16,062,093	744,190	15,317,904	2,058,381	11,452,864	530,635	10,922,229	1,467,
8,527,317	392,061	8,135,257	1,090,021	16,062,093	744,190	15,317,904	2,181,773	11,452,864	530,635	10,922,229	1,555,
8,135,257	392,061	7,743,196	1,056,384	15,317,904	744,190	14,573,714	1,994,534	10,922,229	530,635	10,391,595	1,422,
8,135,257	392,061	7,743,196	1,056,384	15,317,904	744,190	14,573,714	2,111,931	10,922,229	530,635	10,391,595	1,505,
7,743,196	392,061	7,351,136	1,022,748	14,573,714	744,190	13,829,524	1,930,687	10,391,595	530,635	9,860,960	1,376
7,743,196	392,061	7,351,136	1,022,748	14,573,714	744,190	13,829,524	2,042,089	10,391,595	530,635	9,860,960	1,456
7,351,136	392,061	6,959,075	989,111	13,829,524	744,190	13,085,335	1,866,839	9,860,960	530,635	9,330,326	1,331
7,351,136	392,061	6,959,075	989,111	13,829,524	744,190	13,085,335	1,972,247	9,860,960	530,635	9,330,326	1,406
6,959,075	392,061	6,567,015	955,474	13,085,335	744,190	12,341,145	1,802,992	9,330,326	530,635	8,799,691	1,285
6,959,075	392,061	6,567,015	955,474	13,085,335	744,190	12,341,145	1,902,404	9,330,326	530,635	8,799,691	1,356
6,567,015	392,061	6,174,954	921,838	12,341,145	744,190	11,596,955	1,739,145	8,799,691	530,635	8,269,056	1,240
6,567,015	392,061	6,174,954	921,838	12,341,145	744,190	11,596,955	1,832,562	8,799,691	530,635	8,269,056	1,306.

their ROE is	30277 Cumberland	Sub:2nd Xfmr		B1398.5 Rec	conductor Mickleto	n - Depford - 23	0 Kv line	B1398.	3.1 Mickleton Dept	ford 230kv termi	inal	B1600 l	Jpgrade Mill T2 138	69 kV Transfor	mer
No 35				Yes 35				Yes 35				Yes 35			
No				No				No				No			
150				0				0				0			
8.5794% 9.3850%				8.5794% 8.5794%				8.5794% 8.5794%				8.5794% 8.5794%			
6,759,777 193,136				4,045,398 115,583				13,176,210 376,463				14,841,978 424,057			
2				5				5				6			
Beginning 5,053,738	Depreciation 193,136	Ending 4,860,602	Revenue 610,149	Beginning 3,711,571	Depreciation 115,583	Ending 3,595,988	Revenue 424,099	Beginning 11,451,929	Depreciation 376,463	Ending 11,075,466	Revenue 1,326,677	Beginning 13,799,277	Depreciation 424,057	Ending 13,375,221	Revenue 1,571,577
5,053,738	193,136	4,860,602	649,303	3,711,571	115,583	3,595,988	424,099	11,451,929	376,463	11,075,466	1,326,677	13,799,277	424,057	13,375,221	1,571,577
4,860,602	193,136	4,667,465	593,579	3,595,988	115,583	3,480,405	414,182	11,075,466	376,463	10,699,003	1,294,379	13,375,221	424,057	12,951,164	1,535,195
4,860,602	193,136	4,667,465	631,177	3,595,988	115,583	3,480,405	414,182	11,075,466	376,463	10,699,003	1,294,379	13,375,221	424,057	12,951,164	1,535,195
4,667,465	193,136	4,474,329	577,009	3,480,405	115,583	3,364,823	404,266	10,699,003	376,463	10,322,539	1,262,080	12,951,164	424,057	12,527,107	1,498,813
4,667,465	193,136	4,474,329	613,052	3,480,405	115,583	3,364,823	404,266	10,699,003	376,463	10,322,539	1,262,080	12,951,164	424,057	12,527,107	1,498,813
4,474,329	193,136	4,281,192	560,439	3,364,823	115,583	3,249,240	394,350	10,322,539 10,322,539	376,463	9,946,076	1,229,782	12,527,107	424,057	12,103,051	1,462,432
4,474,329 4,281,192	193,136 193,136	4,281,192 4,088,056	594,926 543,869	3,364,823 3,249,240	115,583 115,583	3,249,240 3,133,657	394,350 384,433	9,946,076	376,463 376,463	9,946,076 9,569,613	1,229,782 1,197,483	12,527,107 12,103,051	424,057 424,057	12,103,051 11,678,994	1,462,432 1,426,050
4,281,192	193,136	4,088,056	576.800	3,249,240	115,583	3,133,657	384,433	9,946,076	376,463 376,463	9,569,613	1,197,463	12,103,051	424,057	11,678,994	1,426,050
4,088,056	193,136	3,894,919	527,299	3,133,657	115,583	3,018,074	374,517	9,569,613	376,463	9,193,150	1,165,185	11,678,994	424,057	11,254,938	1,389,668
4,088,056	193,136	3,894,919	558,674	3,133,657	115,583	3,018,074	374,517	9,569,613	376,463	9,193,150	1,165,185	11,678,994	424,057	11,254,938	1,389,668
3,894,919	193,136	3,701,783	510,729	3,018,074	115,583	2,902,491	364,601	9,193,150	376,463	8,816,687	1,132,886	11,254,938	424,057	10,830,881	1,353,287
3,894,919	193,136	3,701,783	540,548	3,018,074	115,583	2,902,491	364,601	9,193,150	376,463	8,816,687	1,132,886	11,254,938	424,057	10,830,881	1,353,287
3,701,783	193,136	3,508,646	494,159	2,902,491	115,583	2,786,909	354,684	8,816,687	376,463	8,440,224	1,100,588	10,830,881	424,057	10,406,825	1,316,905
	193,136	3,508,646	522,422	2,902,491	115,583	2,786,909	354,684	8,816,687	376,463	8,440,224	1,100,588	10,830,881	424,057	10,406,825	1,316,905
3,701,783			4== =00		445 500	0.074.000	244 700	0.440.004	270 402	0.000.704	4 000 000	40 400 005	404.057	0.000 =00	4 000 500
3,701,783 3,508,646 3,508,646	193,136 193,136	3,315,510 3,315,510	477,589 504,297	2,786,909 2,786,909	115,583 115,583	2,671,326 2,671,326	344,768 344,768	8,440,224 8,440,224	376,463 376,463	8,063,761 8,063,761	1,068,289 1,068,289	10,406,825 10,406,825	424,057 424,057	9,982,768 9,982,768	1,280,523 1,280,523

b0210.1 Orch	ard-Cumberland	d - Install seco	nd 230kV line	b021	12 Corson upgi	rade 138kV line	e trap						
Yes 35				Yes 35	,,		·						
No 0				No 0									
8.5794%				8.5794%									
0.373470				0.57 54 /0									
8.5794%				8.5794%									
13,000,000				70,000									
371,429				2,000									
1				3									
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Total		Incentive Charged	Reven	ue Credit
11,885,714	371,429	11,514,286	1,359,291	48,500	2,000	46,500	5,989		11,471,386		(11,471,386
11,885,714	371,429	11,514,286	1,359,291	48,500	2,000	46,500		\$	11,780,096	\$	11,780,096		
11,514,286	371,429	11,142,857	1,327,424	46,500	2,000	44,500		\$	11,169,961	•	44 405 700	5	11,169,961
11,514,286 11,142,857	371,429 371,429	11,142,857 10,771,429	1,327,424 1,295,558	46,500 44,500	2,000 2,000	44,500 42,500	5,818 5,646	\$	11,465,728 10,868,535	\$	11,465,728		10,868,535
11,142,857	371,429	10,771,429	1,295,558	44,500	2,000	42,500	5,646	\$		\$	11,151,360	P	10,000,000
10,771,429	371,429	10,400,000	1,263,691	42,500	2,000	40,500	5,475	\$	10,567,109	•	11,101,000	6	10,567,109
10,771,429	371,429	10,400,000	1,263,691	42,500	2,000	40,500	5,475	\$	10,836,992	\$	10,836,992		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10,400,000	371,429	10,028,571	1,231,825	40,500	2,000	38,500	5,303	\$	10,265,684			5	10,265,684
10,400,000	371,429	10,028,571	1,231,825	40,500	2,000	38,500		\$		\$	10,522,624		
10,028,571	371,429	9,657,143	1,199,958	38,500	2,000	36,500	5,131	\$	9,964,258		(5	9,964,258
10,028,571	371,429	9,657,143	1,199,958	38,500	2,000	36,500	5,131	\$	10,208,256	\$	10,208,256		0.000.000
9,657,143	371,429	9,285,714	1,168,092	36,500	2,000	34,500	4,960 4,960	\$	9,662,832	¢	0.002.000	•	9,662,832
9,657,143 9,285,714	371,429 371,429	9,285,714 8,914,286	1,168,092 1,136,225	36,500 34,500	2,000 2,000	34,500 32,500		\$ \$	9,893,888 9,361,407	\$	9,893,888		9,361,407
9,285,714	371,429 371,429	8,914,286	1,136,225	34,500	2,000	32,500		\$		\$	9,579,520	p	9,301,407
8,914,286	371,429	8,542,857	1,104,359	32,500	2,000	30,500	4,617	\$	9,059,981	Ψ	3,373,320	6	9,059,981
8,914,286	371,429	8,542,857	1,104,359	32,500	2,000	30,500	4,617		9,037,348	\$	9,037,348	•	5,555,561
											, ,	5	-
										\$	-		
										\$	212,924,689	5	206,258,378

Attachment 8 - Company Exhibit - Securitization Workpaper

Line#

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1

Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 17 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

Attachment 9 Rate Base Worksheet Atlantic City Electric Company

	(Note G)		Gross Plant In Service			Accumulated Depreciation		Accumula	ted Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-1A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1.	included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note	207.99.g minus 207.98.g for end	page 356 for end of year,	year and records for other	219.28.c for end of year, records	356 for end of year, records for	200.21c for end of year, records	for end of year, records for other			
		E)	of year, records for other months	records for other months		for other months		for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,524,090,059	213,088,922		269,061,580		-	22,270,695	-	1,255,028,479		-
2	January	1,525,933,447	215,603,034	-	268,788,802	46,759,547	-	22,855,060	-	1,257,144,646	145,988,427	-
3	February	1,546,212,806			270,352,621		-	23,441,088	-	1,275,860,185	149,796,527	-
4	March	1,574,611,778					-	24,043,813	-	1,301,640,175		-
5	April	1,588,742,433		-	274,633,544		-	24,656,785	-	1,314,108,889		-
6	May	1,607,154,816		-				25,270,652	-	1,329,626,454		-
7	June	1,608,268,043	228,274,649	-				25,932,116	-	1,327,686,744	153,570,201	-
8	July	1,613,052,596			282,611,541		-	26,496,100	-	1,330,441,055		-
9	August	1,613,286,821		-	285,195,983		-	27,133,464	-	1,328,090,838	154,842,938	-
		1,610,617,006		-	280,946,006		-	27,796,256	-	1,329,671,000		-
	October	1,622,574,036		-	201,030,703	52,057,066	-	28,526,709	-	1,340,735,273		-
	November	1,665,541,932		-	283,297,720		-	29,317,646	-	1,382,244,212		-
	December	1,668,224,393		-	284,525,424		-	29,627,601	<u>-</u>	1,383,698,969	183,674,405	=
	Average of the 13 Monthly Balances (Attachment 9A)	1,597,562,321	232,332,453		277,871,788	49,225,481	-	25,951,384	-	1,319,690,532	157,155,588	
	Less Merger Cost to Achieve (Attachment 10)		969,311			42,917		433,781			492,613	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,597,562,321	231,363,141	-	277,871,788	49,182,564		25,517,603	-	1,319,690,532	156,662,975	

Adjustments to Rate Base

							Unamortized Regulatory	Account No. 282 Accumulated Deferred	Account No. 283 Accumulated Deferred Income	Account No. 190 Accumulated Deferred Income	Account No. 255 Accumulated Deferred
Line N	o Month	CWIP	PHFU		Undistributed		Asset	Income Taxes (Note C)	Taxes (Note C)	Taxes (Note C)	Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments					
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-1A, Line No:	43a	28	50	47	45					
				227. 8. c + 227.5.c (see Att							
			2146 1.6 1.6		(227.16.c * Labor Ratio) for						
		(Note B)	214 for end of year, records for other months	year, records for other months	end of year, records for other months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	(Note B)	1,194,950			7,393,522	(Note A)	Attachment 1	Attachinent 1	Attachment 1	Attachment 1
	January		782,029			7,665,129					
	February		782,029			7,605,345					
	March		782,029			7,237,962					
	April		782,029			7,092,516					
	May		782,029			6,911,924					
	June		782,029	4,303,434		6,694,605					
	July		782,029			6,487,482					
	August		782,029			6,379,467					
	September		782,029			6,158,848					
	October		782,029			6,052,837					
	November		782,029			5,834,952					
	December		782,029			5,657,372					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		- 813,792	2,968,938	-	6,705,536	<u> </u>				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CVIPV project in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.

 C Accluded using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attendment 5 for the and records for other months.

 G In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Adlantic City Electric Company

(Note A)		Gross Plant In Service				Asset Retire	ment Obligations			Gross Plant in Service Less Projected	1 Asset Retirement Obligations	
Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
(a) Attachment H-1A, Line No:	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
The state of the s									· ·			
					207.57.g. + 207.74.g. +							
					207.83.g. + 207.98.g.							
					Projected monthly balances							
					that are the amounts expected	207.57.g. Projected monthly						
		207.58.g. Projected monthly balances that are the amounts expected to be included in		Electric Only, Franc No. 1	to be included in 207.57.g. + 207.74.g. + 207.83.g. +			Electric Only, Form No 1,				
	included in 207 104 σ for end of year and	207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end of	page 356 for end of year	207.74.g. + 207.85.g. + 207.98 σ for end of year and	207 57 g for end of year and	207 98 σ for end of year	page 356 for end of year,				
	records for other months	other months (Note E)	year, records for other months	records for other months	records for other months	records for other months	records for other months	records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
December Prior Year	4,199,354,906	1,524,090,059	213,199,145	-	2,165,288		110,223		4,197,189,618	1,524,090,059	213,088,922	
anuary	4,214,674,081		215,713,258		2,160,744		110,223		4,212,513,337	1,525,933,447	215,603,034	
February March	4,245,977,239 4,285,121,962	1,546,212,806 1,574,611,778	219,456,405 223,533,945	-	2,148,555 2,095,699		110,223 110,223		- 4,243,828,684 - 4,283,026,264	1,546,212,806 1,574,611,778	219,346,182 223,423,721	
April	4,283,121,962		224,487,640		2,095,699		110,223		4,283,026,264	1,574,611,778	224,377,417	
lay	4,372,688,879	1,607,154,816	226,402,361		2,094,957		110,223		4,370,593,923	1,607,154,816	226,292,138	
une	4,391,372,065		228,384,872	-	2,094,957		110,223		4,389,277,108	1,608,268,043	228,274,649	
uly	4,408,497,701	1,613,052,596	231,008,601		2,094,957		110,223		4,406,402,744	1,613,052,596	230,898,378	
ugust eptember	4,426,770,927 4,437,235,221	1,613,286,821 1,610,617,006	232,741,714 235,774,564	-	2,091,669 2,375,484		110,223 108,026		- 4,424,679,258 - 4,434,859,737	1,613,286,821 1,610,617,006	232,631,491 235,666,537	
ctober	4,471,860,371		250,460,617		2,375,484		108,026		4,469,484,887	1,622,574,036	250,352,591	
lovember	4,527,312,260	1,665,541,932	253,735,960		2,374,395		108,026		4,524,937,864	1,665,541,932	253,627,934	
December	4,554,735,038		266,846,915	-	2,559,210		108,026		4,552,175,829	1,668,224,393	266,738,889	
Average of the 13 Monthly Balances	4,373,994,442	1,597,562,321	232,442,000	-	2,209,777		109,547	-	4,371,784,665	1,597,562,321	232,332,453	
		Acc	umulated Depreciation & Amor	tization					Asset Retir	rement Obligations		
		ALC:	amanica Depreciation & Amor						August Mette	cincin Obligations		
Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
(a) attachment H-1A, Line No:	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
michica II III, Line IV.												
milenion II II Lane 110.								219.25.c Projected monthly				
Machine II II, Like No.		219.25.c Projected monthly balances that are					balances that are the amounts	balances that are the amounts				
AND THE COLUMN TO THE COLUMN T	are the amounts expected to be included in	the amounts expected to be included in		20021 5 1 5	Electric Only, Form No 1,		balances that are the amounts expected to be included in	balances that are the amounts expected to be included in	21020 5 15	20021	Electric Only, Form No 1, page	
and the same of th	are the amounts expected to be included in 219.29.c for end of year and records for	the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records		page 356 for end of year,	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in 219.25.c for end of year and	219.28c for end of year, records for		356 for end of year, records for	356 for end of year, records
	are the amounts expected to be included in	the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records	200.21c for end of year, records for other months 22.270.695			balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in	219.28c for end of year, records for other months	200.21c for end of year, records for other months		
ecember Prior Year nuary	are the amounts expected to be included in 219.29.c for end of year and records for other months 852,666,367 852,617,733	the amounts expected to be included in 219.25.c for end of year and records for other months 269.061.580 268,788,802	219.28c for end of year, records for other months 44,534,504 46,888,162	records for other months 22,270,695 22,855,060	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 306,591 311,392	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615		356 for end of year, records for	356 for end of year, records
December Prior Year anuary behruary	are the amounts expected to be included in 219.9c, for end of year and records for other months	the amounts expected to be included in 219.25.c for end of year and records for other months 269.061.580 268,788,802 270,352,621	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,010	records for other months 22,270,695 22,855,060 23,441,088	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 306.591 311.392 308.547	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,443		356 for end of year, records for	356 for end of year, record
occember Prior Year annuny ebruary darch	are the amounts expected to be included in 219,29c for end of year and records for other months 852,666,367 852,617,733 856,342,931 871,538,017	the amounts expected to be included in 219.25.c for end of year and records for other months 269,061,580 268,788,802 270,352,621 272,971,603	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,010 47,064,567	records for other months 22,270,695 22,855,060 23,441,088 24,043,813	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 306,591 311.392 308,547 265,035	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,443 128,271	other months -	356 for end of year, records for	356 for end of year, records
Occumber Prior Year Innuary Schruny March Agrel	are the amounts expected to be included in 219.29.c for end of year and records for other months 852,666,367 852,617,733 856,342,931 871,538,017 869,138,500	the amounts expected to be included in 219.25.c for end of year and records for other months 269.061.580 268.788.802 270.352.621 272.971.603 274.633.544	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,010 47,064,567 47,403,993	records for other months 22,270,695 22,855,060 23,441,088 24,043,813 24,656,785	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219,29.c for end of year and records for other months 306,591 311,392 308,547 265,035 274,380	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,443 128,271 128,100	other months -	356 for end of year, records for	356 for end of year, records
occember Prior Year annuary rebruary farch spril fay	are the amounts expected to be included in 219,29c for end of year and records for other months 852,666,367 852,617,733 856,342,931 871,538,017	the amounts expected to be included in 219.25.c for end of year and records for other months 269,061,580 268,788,800 270.352,621 272,971,603 274,633,544	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,010 47,064,567	records for other months 22,270,695 22,855,060 23,441,088 24,043,813	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 306,591 311.392 308,547 265,035	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,443 128,271	other months -	356 for end of year, records for	356 for end of year, records
December Prior Year annuny sebruary darch tyril day une uly	are the amounts expected to be included in 219,29.c for end of year and records for other months 852,666,367 852,617,733 866,342,931 871,358,00 878,909,388 891,522,341 880,387,627	the amounts expected to be included in 219,25c, for end of year and records for other months 269,061,580 286,788,802 270,352,621 272,073,640 277,633,544 277,533,62 280,581,299 282,611,512	219.28c for end of year, records for other months 44,534,504 46,888,162 47,004,57,010 47,004,57,010 47,003,93 49,663,270 48,900,088 49,842,939	records for other months 22,270,695 22,885,060 23,441,088 24,043,813 24,656,785 25,270,652 25,932,116 26,496,100	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 306.591 311.392 308.547 265.035 274,380 282.393 292.327 301.672	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,433 128,271 128,100 127,928 127,756 127,584	other months	356 for end of year, records for	356 for end of year, records
December Prior Year annany bebruary facts	are the amounts expected to be included in 219,29c for end of year and records for other months 822,666,367 852,617,733 852,617,733 853,185,304 871,538,017 869,138,500 878,909,389 891,522,384 889,387,627	the amounts expected to be included in 219,25c for end of year and records for other months 260,061,580 268,788,802 270,357,240 272,571,603 274,637,33,363 280,581,29 282,611,541 281,159,500	219.28c for end of year, records for other months 44,534,504 46,588,162 46,227,010 47,064,567 47,03,993 49,663,270 48,900,088 49,842,939 50,782,501	records for other months 22,270,695 22,855,060 23,441,088 24,043,813 24,656,788 25,270,652 25,932,116 26,496,100 27,133,464	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months. 306.591 311.392 308.547 265.035 274.380 282.983 292.337 301.672 307.729	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,413 128,271 128,100 127,928 127,756 127,584 127,412	other months	356 for end of year, records for	356 for end of year, records
secember Prior Year annuary bebruary farch pril day une aly ugust peptember	are the amounts expected to be included in 219.29c for end of year and records for other months 852,666,367 852,617,33 871,358,017 860,135,007 860,135,007 880,135,007 880,125,2341 880,387,007 880,125,234	the amounts expected to be included in 219,25c, for end of year and records for other months 269,061,580 268,788,802 270,352,621 272,197,163 274,575,575 280,581,259 282,615,5933 282,615,5933 280,954,050 282,615,5933 280,954,050 282,615,5933 280,954,050 282,615,5933 280,954,050 282,615,5933 280,954,050 282,615,5933 280,954,050 282,615,5933 282,954,050 282,615,5933 282,954,050 282,615,5933 282,954,050 282,615,5933 282,954,050 282,615,500 282	219.28c for end of year, records for other months 44,534,594 46,888,162 46,237,010 47,064,557 47,063,993 48,900,088 49,942,293 50,782,501 51,499,664	records for other months 22,270,695 22,855,060 23,441,088 24,043,813 24,656,785 25,270,652 25,932,116 26,496,100 27,133,464 27,796,226	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3016.591 311.392 308.547 265.035 274.380 282.983 292.327 301.672 307.729 318.892 318.892	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,443 128,271 128,100 127,928 127,756 127,584 127,412 127,229	other months	356 for end of year, records for	356 for end of year, record
becember Prior Year annary bebruary gril day day aly ugus eptember exterior years grillen years gril	are the amounts expected to be included in 219.29c for ond of year and records for other months. \$25,266.367 \$85,261.733 \$85,242.913 \$71,538.017 \$89,138.500 \$78,909.389 \$91,522.344 \$89,387,627 \$96,125.386 \$92,081,085 \$99,641,800	the amounts expected to be included in 219,25c for end of year and records for other months 260,061 580 268,788,802 270,357,240 272,571,603 274,663,350 280,581,250 282,611,541 281,915,926 281,818,726 281,818,726 281,818,726	219.28c for end of year, records for other months 44.534,504 46.888,162 47.064,567 47.06,939 49.663,270 48.900,088 49.942,939 50.782,501 51,499,604 52,184,101	records for other months 22,270,695 22,855,060 23,441,088 24,403,813 24,656,785 25,270,652 25,923,116 26,496,100 27,133,464 27,796,256 28,526,709	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months. 306.591 311.392 308.547 265.035 274.380 282.983 292.327 301.672 318.892 318.892 318.892 318.892 331.829	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,483 128,271 128,100 127,928 127,758 127,128 127,229 127,229 127,229 127,028 1	other months	356 for end of year, records for	356 for end of year, record
eccember Prior Year munry behuary larch pril day mener eccepture of the prior of the prior of the prior of the prior of th	are the amounts expected to be included in 219.29c for ond of year and records for other months. \$25,266.587 \$852,617.733 \$852,617.733 \$871,558,017 \$80,138.500 \$878,909,389 \$81,552,244 \$88,0387,627 \$86,1252,26 \$90,298,1085 \$99,641,800 \$95,683,667 \$90,250,575	the amounts expected to be included in 219,25c for end of year and records for other months 260,061,580 268,788,802 272,597,1603 274,663,384 277,528,363 280,581,292 282,611,541 281,915,936 281,838,736 281,838,720 281,838,720 281,838,720 281,838,720 281,838,720	219.28c for end of year, records for other months 44.534,504 46.888,162 47.064,567 47.064,567 47.063,930 49.663,270 48.900,088 49.942,939 51.99,694 52.184,101 53.027,545 53.635,30	records for other months 22.270,695 22,855,060 23,441,088 24,465,678 25,932,116 26,965,100 27,133,464 27,796,256 28,526,709 29,317,646	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,243.300,531 202,237 300,531 300,232 300,331 300,331,332 331,332 331,332 331,332 331,332 343,578 343,578	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, record
eccember Prior Year munary bebruary larch pril lay me uly ugust peptember ctober	are the amounts expected to be included in 219.29c for ond of year and records for other months. \$25,266.587 \$852,617.733 \$852,617.733 \$871,558,017 \$80,138.500 \$878,909,389 \$81,552,244 \$88,0387,627 \$86,1252,26 \$90,298,1085 \$99,641,800 \$95,683,667 \$90,250,575	the amounts expected to be included in 219,25c for end of year and records for other months 260,061,580 268,788,802 272,597,1603 274,663,384 277,528,363 280,581,292 282,611,541 281,915,936 281,838,736 281,838,720 281,838,720 281,838,720 281,838,720 281,838,720	219.28c for end of year, records for other months 44.534,504 46.888,162 47.064,567 47.03,993 49.663,270 48.900,088 49.942,939 50.782,501 51,99,604 52,184,101 53,027,545 53,563,530	records for other months 22.270,695 22,855,060 23,441,088 24,465,678 25,932,116 26,965,100 27,133,464 27,796,256 28,526,709 29,317,646	page 356 for end of year, records for other months	page 356 for end of year,	balancs that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 c 300,874 26,005 274,380 282,983 292,327 301,672 301,772 301,772 313,892 331,892 343,678	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128.787 128.615 128.416 128.271 128.100 127.756 127.756 127.742 127.202 127.025	other months	356 for end of year, records for	356 for end of year, record
December Prior Year sammy sebruary such such such such such such such such	are the amounts expected to be included in 219.29c for ond of year and records for other months. \$25,266.587 \$852,617.733 \$852,617.733 \$871,558,017 \$80,138.500 \$878,909,389 \$81,552,244 \$88,0387,627 \$86,1252,26 \$90,298,1085 \$99,641,800 \$95,683,667 \$90,250,575	the amounts expected to be included in 219,25c for end of year and records for other months 260,061,580 268,788,802 270,352,420 272,571,603 274,633,543 277,528,363 280,581,251 281,541 281,545 281,	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,010 47,064,567 47,010,393 49,663,270 48,900,088 49,842,939 50,782,501 51,99,604 52,184,101 53,027,545 53,363,530 49,353,223	records for other months 22.270,095 22.855,006 22.441,088 24,045,813 24,656,785 25,932,116 26,496,100 27,133,46 27,796,256 28,552,709 29,317,646 29,627,601 25,951,384	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,243.300,531 202,237 300,531 300,232 300,331 300,331,332 331,332 331,332 331,332 331,332 343,578 343,578	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, records
becember Prior Year annury bebruary darch quel fay annury sugust sugust september betoeber forenber becember	are the amounts expected to be included in 219.29c for ond of year and records for other months. \$25,266.587 \$852,617.733 \$852,617.733 \$871,558,017 \$80,138.500 \$878,909,389 \$81,552,244 \$88,0387,627 \$86,1252,26 \$90,298,1085 \$99,641,800 \$95,683,667 \$90,250,575	the amounts expected to be included in 219,25c for end of year and records for other months 260,061,580 268,788,802 272,597,1603 274,663,384 277,528,363 280,581,292 282,611,541 281,915,936 281,838,736 281,838,720 281,838,720 281,838,720 281,838,720 281,838,720	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,010 47,064,567 47,010,393 49,663,270 48,900,088 49,842,939 50,782,501 51,99,604 52,184,101 53,027,545 53,363,530 49,353,223	records for other months 22.270,095 22.855,006 22.441,088 24,045,813 24,656,785 25,932,116 26,496,100 27,133,46 27,796,256 28,552,709 29,317,646 29,627,601 25,951,384	page 356 for end of year, records for other months	page 356 for end of year,	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,243.300,531 202,237 300,531 300,232 300,331 300,331,332 331,332 331,332 331,332 331,332 343,578 343,578	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, record
December Prior Year annusy december defect dependent dep	are the amounts expected to be included in 219.29c for end of year and records for other months \$52,666,367 \$52,617,33 \$63,42.931 \$71,538,017 \$69,133,500 \$78,909,389 \$91,252,32 \$96,123,28 \$90,915,858 \$99,641,800 95,683,667 920,250,757 \$83,600,288	the amounts expected to be included in 219.12.5c. for end of year and records for other months 268,788,802 268,788,802 270,352,621 272,797 [463,544 277,528,56 280,581,20 281,858,1	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,010 47,064,567 47,013,933 49,663,270 48,900,038 50,782,501 51,90,604 52,184,101 53,027,545 53,027,545 53,027,545 53,027,545 64,935,322,341 intion & Amortization Less Projectation	records for other months 22,270,095 22,855,000 23,441,088 24,043,813 24,056,785 25,270,052 25,270,052 25,270,052 25,270,052 25,270,052 28,252,709 29,317,646 29,0627,001 25,951,384 eccted Asset Retirement Ot Intangible Amortization	page 356 for end of year, records for other months	page 356 for end of year, records for other months	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,243.300,531 202,237 300,531 300,232 300,331 300,331,332 331,332 331,332 331,332 331,332 343,578 343,578	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, record
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December Prior Year Jamusry February March Agril May June July June July August September October November December Average of the 13 Monthly Balances Month (a) Attachment H-1A, Line No: December Prior Year Jamusry February March Agril Jamusry June June June June June June June June	are the amounts expected to be included in 219.29c for end of year and records for other months \$52,666,367 \$52,617,33 \$63,42.931 \$71,538,017 \$89,133,500 \$78,909,309 \$89,611,230,018 \$90,295,108 \$90,295,108 \$90,295,108 \$90,295,108 \$90,295,108 \$90,295,108 \$90,295,108 \$81,600,288 Total Plant in Service (b) 9 Col. (b) - Col. (h) \$52,2359,776 \$52,230,341 \$62,230,341 \$63,230,3	the amounts expected to be included in other months of other months 2269,061,580 268,788,802 270,352,624 277,533,63 286,788,788,788,788,788,788,788,788,788,7	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,101 47,064,567 47,013,933 49,663,270 48,900,038 50,782,501 51,490,604 52,184,101 53,302,754 53,302,754 53,302,754 64,755,547 46,759,547 47,759,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759 47,759	records for other months 22,270,095 22,855,000 23,441,088 24,441,381 24,656,785 25,270,625 23,527,005 24,527,005 28,526,700 29,317,646 29,637,601 25,951,384 ected Asset Retirement Ot Intangible Amortization (e) 32 Col. (e) - Col. (k) 22,270,695 24,455,000 24,413,413 24,656,785 25,270,625 25,932,116 26,496,100	page 356 for end of year, records for other months Ligations Common Depreciation (f) (12 Col. (f) - Col. (f)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,243.300,531 202,237 300,531 300,232 300,331 300,331,332 331,332 331,332 331,332 331,332 343,578 343,578	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, record
December Prior Year January February March March May June July July Augus September October November December Average of the 13 Monthly Balances Month (a) Attachment H-1A, Line No: December Prior Year January February January May June July May June July Augus January May June July Augus January June July Augus January July Augus June July Augus January June July Augus	are the amounts expected to be included in 219.29c for ord of year and records for other months \$22.666.367 \$25.261.77.33 \$65.43.29.31 \$71.538.017 \$89.03.385 \$89.387.627	the amounts expected to be included in 219.25c. for end of year and records for other months 229.06.1580 268.788.802 270.352.26.27.252.26.26.27.252.26.26.27.252.26.26.26.26.26.26.26.26.26.26.26.26.26	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,301 47,064,567 47,013,933 49,663,270 48,900,088 49,842,939 50,782,531 51,99,694 52,184,101 53,027,545 53,661,530 49,535,223 lation & Amortization Less Proj General Depreciation (d) 31 Col. (d) - Col. (j) 44,405,717 46,795,547 46,105,567 46,095,675 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567 46,105,567	records for other months 22,270,095 22,855,000 23,441,088 24,043,813 24,666,785 25,270,625 25,921,116 26,496,100 27,133,464 27,790,2,56 28,526,709 29,317,646 29,627,601 25,951,384 ceted Asset Retirement Ot Intangible Amortization (e) 22,285,500 22,855,000 22,855,000 22,855,000 22,855,000 22,855,000 22,855,000 22,855,000 22,855,000 22,855,000 22,855,000 27,431,088	page 356 for end of year, records for other months Second	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,243.300,531 202,237 300,531 300,232 300,331 300,331,332 331,332 331,332 331,332 331,332 343,578 343,578	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, record
December Prior Year Insumary Insumary March April May May May Huly May May Huly May Month (a) Attuchment H-1A, Line No: December Prior Year Insumary March April March M	are the amounts expected to be included in 219.29c for end of year and records for other months \$52,666,367 \$52,617,33 \$63,42.931 \$71,538,017 \$69,133,500 \$78,909,389 \$91,223,24 \$90,291,292 \$90,291,293 \$90,293,293 \$9	the amounts expected to be included in 219.25 c, for end of year and records for other months 269.061.580 268.788.802 270.352.62 272.371.620 282.571.520.360 282.581.250 282.	219.28c for end of year, records for other months for other months 44,534,504 46,888,162 46,227,101 47,064,567 47,003,903 49,665,270 48,900,008 59,900,904 52,184,101 53,027,545 53,027,545 53,027,545 64,000,000 64	records for other months 22,270,095 22,855,000 23,441,088 24,441,388 24,441,388 24,645,783 25,270,625 25,932,11,64 27,796,256 28,526,700 29,317,646 29,627,001 25,931,384 eccted Asset Retirement Ot Intangible Amortization (e) 22,285,000 23,441,088 24,62,388 24,62,388 24,62,388 24,62,388 24,62,388 25,922,165 26,961,100 27,133,464 27,796,256	page 356 for end of year, records for other months Ligations Common Depreciation (f) 12 Col. (f) - Col. (l)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,243.300,531 202,237 300,531 300,232 300,331 300,331,332 331,332 331,332 331,332 331,332 343,578 343,578	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, record
December Prior Year January February March April March April July Augus September December December Average of the 13 Monthly Balances Month (a) Attachment H-1A, Line No: December Prior Year January February March April April Augus September October	are the amounts expected to be included in 219.29c for end of year and records for other months \$52,666,367 \$52,617,33 \$63,42,931 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,033 \$71,538,038,033 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538,038,038 \$71,538	the amounts expected to be included in 219.25c. for end of year and records for other months 269.061.580 268.788.802 272.371.583.363 280.581.259 282.61.581 283.595.383 280.946.005 281.838.763 283.597.593 284.525.424 277.871.262 277.871.263 284.525.424 277.871.263 Col. (c) - Col. (i) 269.061.580 287.887.8302 277.837.363 287.857.324 277.857.325 Col. (c) - Col. (i) 269.061.580 287.858.802 277.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261 287.857.3261	219.28c for end of year, records for other months 44,534,504 46,888,162 46,237,001 47,064,567 49,065,270 48,900,088 49,942,293 50,782,501 51,499,604 52,184,101 53,027,551 53,561,530 49,552,233 iation & Amortization Less Proj General Depreciation (d) 44,405,717 46,108,567 46,795,947 46,108,567 46,775,893 48,772,353 48,772,353 48,772,353 59,555,233	records for other months 2.22.70.095 2.28.55.000 2.34.1,088 2.40.43.813 2.46.56.785 2.59.21,16 2.6.796.216 2.7.133.46 2.7.796.256 2.8.526,709 2.9.317,646 2.9.677,001 2.5951,384 2.6.10 2.2.270.695 2.2.270.692 2.2.270.692 2.3.441,088 2.4.465,788 2.4.465,788 2.4.656,788 2.5.9.21,183,464 2.7.796.256 2.5.9.21,183,464 2.7.796.256 2.5.9.21,183,464 2.7.796.256 2.5.9.21,183,464 2.7.796.256 2.5.9.21,183,464 2.7.796.256 2.5.256,719	page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 14 15 15 15 15 15 15 15	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,233 305,31 202,237 305,31 302,237 303,31 302,237 303,31 303,327 303,31 303,	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, records
December Prior Year annany behvuny darch darch darch day une uly uly ugust becember Average of the 13 Monthly Balances Month (a) Attachment H-1A, Line No: December Prior Year annany behvuny darch darch darch darch une uly ugust espenemer	are the amounts expected to be included in 219.29c for end of year and records for other months \$52,666,367 \$52,617,33 \$63,42.931 \$71,538,017 \$69,133,500 \$78,909,389 \$91,223,24 \$90,291,292 \$90,291,293 \$90,293,293 \$9	the amounts expected to be included in 219.25c. for end of year and records for other months 269.061.580 268.788.802 272.371.622 272.371.623 272.371.	219.28c for end of year, records for other months for other months 44,534,504 46,888,162 46,227,101 47,064,567 47,003,903 49,665,270 48,900,008 59,900,904 52,184,101 53,027,545 53,027,545 53,027,545 64,000,000 64	records for other months 22,270,095 22,855,000 23,441,088 24,441,388 24,441,388 24,645,783 25,270,625 25,932,11,64 27,796,256 28,526,700 29,317,646 29,627,001 25,931,384 eccted Asset Retirement Ot Intangible Amortization (e) 22,285,000 23,441,088 24,62,388 24,62,388 24,62,388 24,62,388 24,62,388 25,922,165 26,961,100 27,133,464 27,796,256	page 356 for end of year, records for other months ligations Common Depreciation (f) 2 Col. (f) - Col. (f)	page 356 for end of year, records for other months Common Amortization (g) 11	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 300,591 311.392 300,531 72,233 305,31 202,237 305,31 302,237 303,31 302,237 303,31 303,327 303,31 303,	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 128,787 128,615 128,445 128,271 128,100 127,928 127,758 127,584 127,422 127,229 127,028 126,6841	other months	356 for end of year, records for	356 for end of year, record

Note

A In the true-up calculation, actual monthly balance records are used.

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M	1 Otal	100.00%			\$	I otai
2	A&G	(21,209)	13.89%			\$	(2,946)
3						\$	-
4	Total	\$ (21,209)				\$	(2,946)
5							
6	Depreciation & Amortization Expense Cost To Achieve FERC Account	Total	Alle and an area				T-4-1
7 8	General Plant	1 otal 23,718	Allocation to Trans. 13.89%			\$	Total 3,294
9	Intangible Plant	172,038	13.89%			\$	23,894
10	mangote i an	172,030	15.0770			\$	-
11	Total	\$ 195,755				\$	27,188
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12	December Prior Year	117,442	851,869			\$	969,311
13	January	117,442	851,869			\$	969,311
14	February	117,442	851,869			\$	969,311
15	March	117,442	851,869 851,869			\$	969,311
16 17	April May	117,442 117,442	851,869 851,869			\$	969,311 969,311
18	June	117,442	851,869			\$	969,311
19	July	117,442	851,869			\$	969,311
20	August	117,442	851,869			\$	969,311
21	September	117,442	851,869			\$	969,311
22	October	117,442	851,869			\$	969,311
23	November	117,442	851,869			\$	969,311
24	December	117,442	851,869			\$	969,311
25	Average	117,442	851,869				969,311
		-					_
_	Accumulated Depreciation	General	Intangible			_	Total
26	December Prior Year	31,058	348,268			\$	379,327
27	January	33,035	362,448 376,628			\$	395,483 411,639
28	February March	35,011	376,628 390,808			\$ \$	411,639 427,795
29 30	March April	36,988 38,964	390,808 404,988			\$	427,795
31	May	40,941	419,167			\$	460,108
32	June	42,917	433,347			\$	476,264
33	July	44,894	447,527			\$	492,420
34	August	46,870	462,083			\$	508,953
35	September	48,847	476,638			\$	525,485
36	October	50,823	491,194			\$	542,017
37	November	52,800	505,750			\$	558,550
38	December	54,776	520,306			\$	575,082
39	Average	42,917	433,781				476,698
	Atlantic City Electric Co	ompany					
	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible	(d)	()		Total
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	General 86,384	Intangible 503,601	(d) -	()	s	Total 589,985
41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	General 86,384 84,408	Intangible 503,601 489,421	(d) - -	() - -	\$	Total 589,985 573,828
41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	General 86,384 84,408 82,431	Intangible 503,601 489,421 475,241		() - - -	\$ \$	Total 589,985 573,828 557,672
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	General 86,384 84,408 82,431 80,455	Intangible 503,601 489,421 475,241 461,061	(d) - - - -	() - - - -	\$ \$ \$	Total 589,985 573,828 557,672 541,516
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	General 86,384 84,408 82,431 80,455 78,478	Intangible 503,601 489,421 475,241 461,061 446,881	- - -	() - - - - -	\$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	General 86,384 84,408 82,431 80,455	Intangible 503,601 489,421 475,241 461,061	- - -	() - - - - - -	\$ \$ \$	Total 589,985 573,828 557,672 541,516
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	General 86,384 84,408 82,431 80,455 78,478 76,502	Intangible 503,601 489,421 475,241 461,061 446,881 432,702	- - -	() - - - - - -	\$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786	- - - - -	- - - - - -	\$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July June July September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666	Intangible 503,601 489,421 489,421 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July June July September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666	Intangible 503,601 489,421 489,421 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666	Intangible 503,601 489,421 489,421 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1,976	Intangible 503.601 489,421 475,241 461.061 446.881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 441,0761 394,229 492,613 Total 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1,976 1,977	Intangible 503.601 489,421 475,241 461.061 446.881 432,702 418.522 404.342 389,786 375,231 360.675 346.119 331,563 418.088 Intangible 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 10,761 394,229 161,156 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May March April May	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 440,761 394,229 492,613 Total 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April January Ja	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1,976 1,977 1,977 1,977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461.061 446.881 432,702 418,522 404.342 389,786 3755,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180 14,180 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April January Ja	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1,976 1,977 1,977 1,977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,156 16,156 16,156 16,156 16,156 16,156 16,156 16,156 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August April May June July June July August	General 86,384 84,408 82,431 80,455 78,478 76,502 74,525 72,549 70,572 68,596 66,619 64,643 62,666 74,525 General 1,976 1,977 1,977 1,977 1,977	Intangible 503,601 489,421 475,241 461,061 446,881 432,702 404,342 389,783 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,180 14,180 14,180 14,180 14,180 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 589,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,361 394,229 492,613 Total 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July March April May June July June July June July June July June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July March April May June July June July June July June July June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 460,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June Juny January March April May June July August September October November December October November December October November December October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October October October October January February March April May June July August September October November December Total	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 67 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July June July June July September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June June Capital Cost To Achieve included in Total Electric Plant in Service December Total	General 86.384 84.408 82.431 80.455 78.478 76.502 74.5555 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.97	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October Ovember December Total Capital Cost To Achieve included in Total Electric Plant in Service December January February March April January August September October October Ovember December Joan July August September October October Ovember December Joan July August September October Ovember Joan July August September October Ovember Joan July August September October Joan July August September October Joan July August September July August August September July August Aug	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 589,985 573,828 557,672 541,516 525,360 509,203 430,047 476,891 440,261 394,229 492,613 Total 16,156
41 42 43 44 45 50 51 52 53 54 55 56 67 68 69 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September Cotober November December Average Cotober November December Cotober November Coeember Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.5772 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.97	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 589,985 573,828 557,672 541,516 525,360 509,203 430,047 476,891 440,261 394,229 492,613 Total 16,156
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 70 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December July August September September September September September September September September September	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 71 72 73 74 75 76 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June Juny May May May May May May May May May Ma	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 2.3,718	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November February January February January February March April May June July July August September October November September October November September October January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 2.3,718	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 66 67 70 71 72 73 74 77 78 78 79 79 79 77 78 78 78 78 78 78 78 78 78 78 78 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Jouly August Capital Cost To Achieve included in Total Electric Plant in Service December July August September October November December July August September October November December July August September October July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.996 66.619 64.643 62.666 74.525 General 1.977	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 62 63 64 65 66 67 71 72 73 74 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November February January February January February March April May June July July August September October November September October November September October January February March April May June July August September October November	General 86.384 84.408 82.431 80.455 78.478 76.502 74.525 72.549 70.572 68.596 66.619 64.643 62.666 74.525 General 1.976 1.977 1.977 1.977 1.977 1.977 1.977 1.977 1.977 2.3,718	Intangible 503.601 489,421 475,241 461,061 446,881 432,702 418,522 404,342 389,786 375,231 360,675 346,119 331,563 418,088 Intangible 14,180 14,556 14,556 14,556		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total \$89,985 573,828 557,672 541,516 525,360 509,203 493,047 476,891 440,359 443,826 427,294 410,761 394,229 492,613 Total 16,156 16,1

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Dir	ectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 2,897,495		\$	2,897,495
2	Load Dispatch-Reliability	561.1	3,066		\$	3,066
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	988,559		\$	988,559
4	Load Dispatch-Trans Svc & Scheduling	561.3	1,408		\$	1,408
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,038)		\$	(3,038)
6	Reliability Planning & Standards Devel	561.5	5,916		\$	5,916
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	(120)		\$	(120)
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	1,939,060		\$	1,939,060
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	856,080		\$	856,080
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	6,883,492		\$	6,883,492
23	Maintenance of Overhead Lines	571.0	8,030,202		\$	8,030,202
24	Maintenance of Underground Lines	572.0	38,303		\$	38,303
25	Maintenance of Misc Transmission Plant	573.0	493,582		\$	493,582
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 22,134,005	\$ -	\$	22,134,005

Transmission O&M Total 22,134,005

Total²

\$13,316,413

Atlantic City Electric Company Attachment 11B - A&G Workpaper

				(a)		(b)	(c)	(d)	(e)
			32	23.181.b to 323.196.b					
				Total		S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	A devial exercises and Comment Colonies	020.0	Φ		¢.		Net I failt Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,793,261	\$	3,793,261			5 -
2	Office Supplies and Expenses	921.0	\$	3,593,725		3,593,725			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-		-			-
4	Outside Service Employed	923.0	\$	71,246,114		70,870,986		375,128	-
5	Property Insurance	924.0	\$	595,673			\$ 595,673		-
6	Injuries and Damages	925.0	\$	1,594,625		1,594,625			-
7	Employee Pensions and Benefits	926.0	\$	11,763,379		11,763,379			-
8	Franchise Requirements	927.0	\$	-		-			-
9	Regulatory Commission Expenses	928.0	\$	1,551,388		-		1,285,847	265,541
10	Duplicate Charges-Credit	929.0	\$	-		-			-
11	General Advertising Expenses	930.1	\$	458,332				458,332	-
12	Miscellaneous General Expenses	930.2	\$	952,692		686,358		266,334	-
13	Rents	931.0	\$	-		-			-
14	Maintenance of General Plant	935	\$	1,763	\$	1,763			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	95,550,952	\$	92,304,097	\$ 595,673	\$ 2,385,641	\$ 265,541
4.0						40.00	20.77	0.00	400.00-
16				Allocation Factor		13.89%	38.75%	0.00%	100.00%
17				Transmission A&G 1		12,820,064	230,807	-	265,541

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

18

² Sum of line 17, columns (b), (c), (d), (e).

Atlantic City Electric Company Attachment 12 - Depreciation Rates

		Applied
Number	Plant Type	Depreciation Rate

Electric Transmission

350	Land and Land Rights	-
352	Structures and Improvements	2.22%
353	Station Equipment	2.50%
354	Towers and Fixtures	1.82%
355	Poles and Fixtures	3.03%
356	Overhead Conductors and Devices	2.27%
357	Underground Conduit	2.00%
358	Underground Conductors and Devices	2.56%
359	Roads and Trails	-

	Electric General	
390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.61%
391	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	0.73%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	
396	Power Operated Equipment	-
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	3.87%

4.87%

Electric Intangible

398.1

Miscellaneous Equipment

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

ACE Jun21May22 Jun-Aug True-Up 2020

ATTACHMENT H-1A

and Only	Electric Company				Step 7
rmula Rate	- Appendix A	Notes	FERC Form 1 Page # or Instruction		2020
	are input cells				
Wages & Sala	ary Allocation Factor				
	ission Wages Expense		p354.21.b	\$	5,048,
Total W Less A	ages Expense G Wages Expense		p354.28b p354.27b	\$	39,587, 3,239,
Total	KO TYAYOS EXPONSE		(Line 2 - 3)	Ψ	36,348
Wages & Sala	ary Allocator		(Line 1 / 4)		13.88
Plant Allocation	on Factors Plant in Service	(Note B)	p207.104g (see Attachment 5)	\$	4,551,206,
Commo	on Plant In Service - Electric ant In Service	(1-1-2)	(Line 24) (Sum Lines 6 & 7)	-	4,551,200
	ulated Depreciation (Total Electric Plant)		p219.29c (see Attachment 5)	\$	919,854
Accumu	ilated Intangible Amortization Ilated Common Amortization - Electric	(Note A) (Note A)	p200.21c (see Attachment 5) p356	\$	29,107
Accumu	ulated Common Plant Depreciation - Electric	(Note A)	p356	\$	040.00
	ccumulated Depreciation		(Sum Lines 9 to 12)		948,96
Net Pla			(Line 8 - 13)		3,602,24
Gross Plant A	ission Gross Plant Illocator		(Line 29 - Line 28) (Line 15 / 8)		1,626,66 35.7
Transm	ission Net Plant		(Line 39 - Line 28)		1,330,68
Net Plant Allo	cator		(Line 17 / 14)		36.9
Disable Cons					
Plant In Servi	ission Plant In Service	(Note B)	p207.58.g (see Attachment 5)	\$	1,668,224
New Tra	conciliation only - remove New Transmission Plant Additions for Current Calendar Year ansmission Plant Additions for Current Calendar Year (weighted by months in service)	For Reconciliation Only	Attachment 6 - Enter Negative Attachment 6	\$	153,61 75,14
	ansmission Plant In Service		(Line 19 - 20 + 21)		1,589,75
	l & Intangible on Plant (Electric Only)	(Notes A & B)	p205.5.g & p207.99.g (see Attachment 5) p356	\$	265,76
Total G	eneral & Common & Salary Allocation Factor		(Line 23 + 24) (Line 5)		265,76 13.88
Genera	& Common Plant Allocated to Transmission		(Line 25 * 26)		36,91
Plant H	eld for Future Use (Including Land)	(Note C)	p214		78
TOTAL Plant	In Service		(Line 22 + 27 + 28)		1,627,45
Accumulated	Depreciation				
	ission Accumulated Depreciation	(Note B)	p219.25.c	\$	284,52
	ulated General Depreciation		p219.28.c (see Attachment 5)	\$	53,38
Accum	lated Intangible Amortization Ilated Common Amortization - Electric		(Line 10) (Line 11)		29,10
Commo	on Plant Accumulated Depreciation (Electric Only)		(Line 12) (Sum Lines 31 to 34)		82,48
Wage 8	ccumulated Depreciation Salary Allocation Factor		(Line 5)		13.88
	& Common Allocated to Transmission		(Line 35 * 36)		11,4
	nulated Depreciation		(Line 30 + 37)		295,98
	roperty, Plant & Equipment		(Line 29 - 38)		1,331,4
ment To Rate I	Deferred Income Taxes (ADIT)				
Accoun	t No. 190 (ADIT) t No. 281 (ADIT - Accel. Amort)	(Note W) (Note W)	Attachment 1A - ADIT, Line 1 Attachment 1A - ADIT, Line 2		14,5
Accoun	t No. 282 (ADIT - Other Property)	(Note W) (Note W)	Attachment 1A - ADIT, Line 3		-258,29
	t No. 283 (ADIT - Other) t No. 255 (Accum. Deferred Investment Tax Credits)		Attachment 1A - ADIT, Line 4 Attachment 1A - ADIT (Line 40a + 40b + 40c + 40d + 40e)		-2,0
Accoun	The Ede Vicedin Bolored in Colinicity	(Note V)			-245,7
Account	llated Deferred Income Taxes Allocated To Transmission	(Note V)	(Line 40a + 40b + 40c + 40d + 40e)		,.
Account Accumu Unamortized Unamo	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT tized Deficient / (Excess) ADIT (Federal)	(Note X)	Attachment 1B - ADIT Amortization		
Account Accumu Unamortized Unamo Unamo	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT		Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization		-69,3
Account Accumus Unamortized Unamo Unamo Unamo	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT tized Deficient / (Excess) ADIT (Federal) tized Deficient / (Excess) ADIT (State)	(Note X)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b)		-69,3°
Account Accume Unamortized Unamo Unamo Unamo Adjuste	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT tized Deficient / (Excess) ADIT (Federal) tized Deficient (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission	(Note X) (Note X)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42)		-69,3 -69,3
Account Account Unamortized Unamo Unamo Unamo Transmission Unamo	Jated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT Titzed Deficient / (Excess) ADIT (Federal) Titzed Deficient (Excess) ADIT (State) Titzed Deficient (Excess) ADIT (State) Titzed Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves	(Note X) (Note X)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6		-69,3 -69,3 -315,04
Account Account Unamortized Unamo Unamo Unamo Transmission Total Ba	Jaled Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT tized Deficient / (Excess) ADIT (Federal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note X) (Note X)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42)		-69,3 -69,3 -315,04
Account Accuming Accuming Accuming Accuming Accuming Accuming Accuming Adjuste Transmission Total B. Prepayments Prepayments	Jaled Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (Federal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves	(Note X) (Note X)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 44b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5		-69,3° -69,3° -315,08
Account Accumin Accumin Accumin Accumin Unamo Unamo Unamo Unamo Unamo Transmission Transmission Total B. Prepayments Prepayme	Jalated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments epayments Allocated to Transmission	(Note X) (Note X) (Note B) Enter Negative	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5		-69,3° -69,3° -315,08
Accoun Accum Unamortized Unamo Unamo Unamo Transmission Transmission Total B: Prepayments Prepayments Prepayments Outside Prepayments Prepayments Prepayments Prepayments Prepayments Prepayments Prepayments Prepayments	Jalated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments epayments Allocated to Transmission Supplies buted Stores Exp	(Note X) (Note X) (Note B) Enter Negative	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 44b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5		-69,3** -69,3** -315,08** -6,58** 5,68** 5,68**
Account Accumum Accumum Accumum Accumum Accumum Adjuste Transmission Transmission Transmission Total B. Prepayements Prepayements Accumum Accu	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments repayments Allocated to Transmission Supplies buted Stores Exp . Salary Allocation Factor	(Note X) (Note X) (Note B) Enter Negative (Note A)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 5)		-69,3 -69,3 -315,00 -6,59 5,69
Account Unamotized Unamot Unamo Unamo Unamo Transmission Transmission Total B Prepayments Prepay Total P Materials and Undamo Unamo Unamo Adjuste	Jalaed Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves slance Transmission Related Account 242 Reserves ments epayments Allocated to Transmission Supplies buted Stores Exp Salary Allocation Factor ansmission Allocated sission Materials & Supplies	(Note X) (Note X) (Note B) Enter Negative (Note A)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 5) (Line 47 + 48) p227.8c + p227.8c	\$	-69,3' -69,3' -315,08 -6,58 5,68 1 3,46
Accoun Accum Unamotized Unamo Unamo Unamo Adjuste Transmission Total B. Prepayments Pr	Jalated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) titized Deficient / (Excess) ADIT (State) titized Deficient / (Excess) ADIT (State) titized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments epayments Allocated to Transmission Supplies buted Stores Exp Salary Allocation Factor ansmission Allocated ission Materials & Supplies aterials & Supplies Allocated to Transmission	(Note X) (Note B) Enter Negative (Note A)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 5)	\$	-69,3 -69,3 -315,00 -6,5; 5,6; 5,6; 1
Accoun Accoun Accoun Accoun Accoun Accoun Unamo Unamo Adjuste Transmission Transmission Transmission Total B Prepayments Prepayr Total P Materials and Undistr Wage & Total T Transmission Total T Transmission Cash Workin	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments repayments Allocated to Transmission Supplies buted Stores Exp Salary Allocation Factor ansmission Allocated ission Materials & Supplies aterials & Supplies Allocated to Transmission g Capital	(Note X) (Note B) Enter Negative (Note A)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 5) (Line 47 * 48) p227.8c + p227.5c (Line 49 + 50)	\$	-69,3 -69,3 -315,0 -6,5; 5,6; 1 3,46 3,44
Account Account Account Account Account Account Account Unamo Unamo Unamo Transmission Transmission Transmission Total B. Prepayments Prepayments Prepayments Product Total Transmission Total Transmission Account Total Transmission Tra	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments repayments Allocated to Transmission Supplies buted Stores Exp Salary Allocation Factor ansmission Allocated assimission Allocated sission Materials & Supplies aterials & Supplies aterials & Supplies aterials & Supplies allocated to Transmission g Capital on & Maintenance Expense	(Note X) (Note B) Enter Negative (Note A)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 5) (Line 47 - 48) p227.8c + p227.5c (Line 49 + 50) (Line 85) (Line 85) x 1/8	\$	-69,3 -69,3 -315,0 -6,5; 5,6; 5,6; 1 3,46 3,44 35,4;
Account Account Account Account Account Account Account Inamo Unamo Unamo Transmission Transmission Transmission Transmission Total B. Prepayments Prepayments Prepayments Account Inamount Inam	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves allance Transmission Related Account 242 Reserves ments repayments Allocated to Transmission Supplies butled Stores Exp Salary Allocation Factor ansmission Allocated sission Materials & Supplies aterials & Supplies Allocated to Transmission Capital O an & Maintenance Expense Je Jehn Working Capital Allocated to Transmission	(Note X) (Note B) Enter Negative (Note A)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 47) (Line 47 + 48) p227.8c + p227.8c (Line 49 + 50) (Line 85)	\$	-69,3° -69,3° -315,08
Account Account Account Account Account Account Account Adjuste Transmission Transmission Transmission Total B. Prepayments Prepayments Prepayments Account Ac	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments epayments Allocated to Transmission Supplies buted Stores Exp Salary Allocation Factor ansmission Allocated ission Materials & Supplies aterials & Supplies Allocated to Transmission g Capital on & Maintenance Expense ule sit Working Capital Allocated to Transmission its dring Network Credits	(Note X) (Note X) (Note B) Enter Negative (Note A) (Note A) (Note U)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 45) p227.6c & 16.c (Line 47 * 48) p227.8c + p227.5c (Line 49 + 50) (Line 85) x 1/8 (Line 52 * 53) From PJM	\$	-69,3 -69,3 -315,0 -6,5; 5,6; 5,6; 1 3,46 3,44 35,4;
Account Account Account Account Account Account Account Unamo Unamo Unamo Transmission Transmission Total B. Prepayments Prepayl Total P. Materials and Undistr Wage & Total Tigransm Total M. Cash Workin. Operati 1/8h R. Total C. Network Cred Outstar Less	Jaled Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments repayments Allocated to Transmission Supplies Supplies Duted Stores Exp Salary Allocation Factor ansmission Allocated ission Materials & Supplies aterials & Supplies Allocated to Transmission J Capital on & Maintenance Expense Jet Jet Salary Allocated (Transmission) J Salary Norking Capital Allocated to Transmission its ding Network Credits Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note X) (Note B) Enter Negative (Note A) (Note A)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 5) (Line 47 + 48) p227.8c + p227.5c (Line 49 + 50) (Line 85) (Line 52 * 53) From PJM From PJM From PJM	\$	-69,3 -69,3 -315,0 -6,5; 5,6; 5,6; 1 3,46 3,44 35,4;
Account Accoun	ulated Deferred Income Taxes Allocated To Transmission Deficient / (Excess) ADIT (Tederal) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT (State) tized Deficient / (Excess) ADIT Allocated to Transmission d Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average balances) O&M Reserves alance Transmission Related Account 242 Reserves ments epayments Allocated to Transmission Supplies buted Stores Exp Salary Allocation Factor ansmission Allocated ission Materials & Supplies aterials & Supplies Allocated to Transmission g Capital on & Maintenance Expense ule sit Working Capital Allocated to Transmission its dring Network Credits	(Note X) (Note X) (Note B) Enter Negative (Note A) (Note A) (Note U)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization (Line 41a + 41b) (Line 40f + 42) p216.43.b as Shown on Attachment 6 Attachment 5 Attachment 5 (Line 45) p227.6c & 16.c (Line 45) p227.6c & 16.c (Line 47 * 48) p227.8c + p227.5c (Line 49 + 50) (Line 85) x 1/8 (Line 52 * 53) From PJM	\$	-69,3* -69,3* -69,3* -315,08 -6,58 5,68 -6,58 -1 -3,46 -3,46 -3,48

T 0						
0	ransmission O&M					
1	Transmission O&M Less extraordinary property loss			p321.112.b (see Attachment 5) Attachment 5	\$	22,134,0
12	Plus amortized extraordinary property loss			Attachment 5		
3	Less Account 565	Ourse and backed to Assourt ESE	(Note O)	p321.96.b	\$	
i4 i5	Plus Schedule 12 Charges billed to Transmissio Plus Transmission Lease Payments	n Owner and booked to Account 565	(Note O) (Note A)	PJM Data p200.3c	\$	
6	Transmission O&M			(Lines 60 - 63 + 64 + 65)		22,134,
7 A	llocated General & Common Expenses Common Plant O&M		(Note A)	p356	\$	
8	Total A&G		(Note A)	p323.197.b (see Attachment 5)	\$	95,175,8
a	For informational purposes: PBOB expense in FE	RC Account 926	(Note S)	Attachment 5	\$	(473,
9	Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		(Note E)	p323.185b p323.189b	\$	595, 1,551,
1	Less General Advertising Exp Account 930.1		(1010 2)	p323.191b	\$	458,
2	Less DE Enviro & Low Income and MD Universal	Funds	(Note D)	p335.b p352-353 (see Attachment 5)	\$	000
3 4	Less EPRI Dues General & Common Expenses		(Note D)	(Lines 67 + 68) - Sum (69 to 73)	3	266, 92,304
	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transm	esion		(Line 5) (Line 74 * 75)		13.88
	irectly Assigned A&G	33.51		(2.110 7 7 70)		12,020
	Regulatory Commission Exp Account 928		(Note G)	p323.189b (see Attachment 5)		265
	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)		265
	Property Insurance Account 924			p323.185b	\$	595,
	General Advertising Exp Account 930.1		(Note F)	p323.191b	Ψ	
2	Total			(Line 80 + 81)		595
	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)		36 220
	Total Transmission O&M			(Line 66 + 76 + 79 + 84)		35,439
rocio!	tion & Amortization Expense			(2000)		
<u>edici</u>						
D	epreciation Expense Transmission Depreciation Expense			p336.7b&c		40,075
	General Depreciation			p336.10b&c (see Attachment 5)		10,628
	Intangible Amortization		(Note A)	p336.1d&e (see Attachment 5)		7,248
	Total			(Line 87 + 88)		17,876
	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)		13.88
	Common Depreciation - Electric Only		(Alexa A)			
	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	p336.11.b p356 or p336.11d		
	Total			(Line 92 + 93)		40.00
5	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to 1	ransmission		(Line 5) (Line 94 * 95)		13.88
7 <u>T</u>	otal Transmission Depreciation & Amortization			(Line 86 + 91 + 96)		42,558
es Ot	her than Income					
3 T	axes Other than Income			Attachment 2		1,198,
_	axes Other than Income otal Taxes Other than Income			Attachment 2 (Line 98)		1,198, 1,198
<u> </u>						
m / (otal Taxes Other than Income Capitalization Calculations					
Im / (otal Taxes Other than Income Spitalization Calculations ong Term Interest Long Term Interest			(Line 98) p117.62c through 67c		1,198
m / (otal Taxes Other than Income Capitalization Calculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	(Line 98) p117.62c through 67c Attachment 8		1,198 60,597 1,781
m / (otal Taxes Other than Income Capitalization Calculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest			p117.62c through 67c Attachment 8 "(Line 100 - line 101)"		1,198 60,597 1,781
Lo 0 1 1 2	otal Taxes Other than Income Capitalization Calculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P) enter positive	(Line 98) p117.62c through 67c Attachment 8	\$	1,198 60,597 1,781
Im / C	otal Taxes Other than Income Capitalization Calculations ong Term Interest Long Term Interest Less L'D Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock			p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c	•	60,597 1,781 58,815
m / C	otal Taxes Other than Income Spitalization Calculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital		enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	\$	1,198 60,597 1,781
T L L L L L L L L L L L L L L L L L L L	otal Taxes Other than Income Spitalization Calculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Preferred Stock Less Account 216.1			p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	•	1,199 60,591 1,781 58,815 1,390,688
m/(L)	otal Taxes Other than Income Capitalization Calculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock		enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	•	1,199 60,591 1,781 58,815 1,390,688
m/() 11 22 14 55 77	otal Taxes Other than Income Capitalization Calculations ong Term Interest		enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106)	\$	1,199 60,591 1,781 58,811 1,390,688
T	otal Taxes Other than Income Septialization Calculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest violent Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock appitalization Long Term Debt		enter positive enter negative enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	\$	1,198 60,593 1,783 58,818 1,390,688 1,390,688
T P C	otal Taxes Other than Income Spitalization Csiculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest version Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter positive enter negative enter negative enter negative enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c	\$	1,19: 60,59 1,78 58,81: 1,390,688 1,396,748 (3,498
T P C	otal Taxes Other than Income Spitalization Calculations Ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter negative enter negative enter negative enter positive enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c p113.61.c Attachment 1A - ADIT, Line 6	\$ \$	1,196 60,59 1,78 58,81 1,390,688 1,390,688 1,396,748 (3,498
T L	otal Taxes Other than Income Septialization Galculations ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Less Less LTD on Securitization Bonds	(Note P)	enter positive enter negative enter negative enter negative enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8	\$ \$	1,196 60,59 1,78 58,811 1,390,688 1,396,748 (3,498 (3,498 -9,73
T L	otal Taxes Other than Income Spitalization Calculations Ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss	(Note P)	enter positive enter negative enter negative enter negative enter positive enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c	\$ \$	1,19 60,59 1,78 58,81 1,390,688 1,390,688 (3,498 -9,73 1,384,50
n / C	otal Taxes Other than Income **Botalization Calculations** Ong Term Interest	(Note P)	enter positive enter negative enter negative enter negative enter positive enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107)	\$ \$	1,19 60,59 1,78 58,81 1,390,688 1,396,748 (3,498 98 9.973 1,384,50
T C C C C C C C C C C C C C C C C C C C	otal Taxes Other than Income **Bapitalization Calculations** Cong Term Interest		enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.17c through 21c p111.81 c p113.81 c Attachment 8 (Sum Lines 104 to 106) Expression of the Attachment 1A - ADIT, Line 6 Attachment 1B (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	\$ \$	1,196 60,59; 1,78; 58,81; 1,390,688 1,390,688 1,396,748 (3,498 98; -9,73; 1,384,500 1,390,688
T L C C C C C C C C C C C C C C C C C C	otal Taxes Other than Income **Botalization Calculations** Ong Term Interest	Total Long Term Debt	enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107)	\$ \$	1,196 60,59 1,78 58,81: 1,390,688 1,396,748 (3,498 98: 98: 97: 1,384,50 1,390,68
T L L L L L L L L L L L L L L L L L L L	otal Taxes Other than Income Capitalization Galculations Ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less ADIT associated with Gain or Loss Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Treferred Stock Common Stock Total Capitalization Debt %		enter positive enter negative enter negative enter negative enter positive enter negative enter negative enter negative	p117.62c through 67c Attachment 8 **Cline 100 - line 101)** p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	\$ \$	1,196 60,59 1,78 58,81: 1,390,688 1,396,748 (3,498 98: 98: 97: 1,384,50 1,390,68
	otal Taxes Other than Income Septialization Calculations Ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends Ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Common Stock Total Capitalization Debt % Preferred %	Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note O) (Note O)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.2c p112.16c (Line 114) p112.17c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116)	\$ \$	1,19 60,59 1,78 58,81 1,390,688 1,396,748 (3,498 98 -9,73 1,384,50 1,390,68 2,775,18
T L L P C C C C C C C C C C C C C C C C C	otal Taxes Other than Income Septialization Celeculations Ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Total Long Term Debt Dest You of the Common Stock Total Capitalization Debt % Preferred Stock Common Stock Common Stock Debt Cost Preferred % Common % Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1A - ADIT, Line 6 Attachment 18 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 115 / 116) (Line 102 / 113) (Line 102 / 113) (Line 103 / 114)	\$ \$	1,19 60,59 1,78 58,81 1,390,688 1,396,748 (3,498 9,8 1,394,50 1,390,68 2,775,18
Tm / (C C C C C C C C C C C C C C C C C C	otal Taxes Other than Income **Gestalization Calculations** Gestalization Calculations** Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Dividends Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Preferred Stock Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note O) (Note O)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.17c through 21c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 1A - ADIT, Line 6 Attachment 1B (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 114/116) (Line 115/116) (Line 102/113)	\$ \$	1,19 60,59 1,78 58,81 1,390,688 1,396,748 (3,498 9,8 1,394,50 1,390,68 2,775,18
T	otal Taxes Other than Income **General Taxes Other Taxes	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114/116) (Line 114/116) (Line 103/114) Fixed (Line 103/114) Fixed (Line 117 * 120)	\$ \$	1,198 60,59; 1,78; 58,81; 1,390,688 1,390,688 (3,498 98; 9,73; 1,384,500 1,390,688 2,775,188
T L C C C C C C C C C C C C C C C C C C	otal Taxes Other than Income Sepitalization Calculations Ong Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest referred Dividends Ommon Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock apitalization Long Term Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.12c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 117 * 120) (Line 118 * 121)	\$ \$	1,198 60,597 1,781 58,818 1,390,688 1,390,688 983 983 1,384,500 1,390,688 2,775,188
	otal Taxes Other than Income **General Taxes Other Taxes	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter negative enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1A - ADIT, Line 6 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114/116) (Line 114/116) (Line 103/114) Fixed (Line 103/114) Fixed (Line 117 * 120)	\$ \$	1,198 60,597 1,78* 58,818 1,390,688 1,396,748 (3,498 983 -9,73* 1,384,500 1,390,688 2,775,188

Comp	osite Income Taxes				
Сопір					
128	Income Tax Rates FIT=Federal Income Tax Rate		(Note I)		21.00%
128	SIT=State Income Tax Rate or Composite		(Note I)		9.00%
130	p (percent of	federal income tax deductible for state purposes)	(110101)	Per State Tax Code	0.00%
131		1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.11%
132a 132b	T/ (1-T) Tax Gross-Up Factor 1*1/(1-T)				39.10% 1.3910
1320	Tax Gross-op Factor 1 1/(1-1)				1.3910
	ITC Adjustment		(Note V)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	-325,763
134 135	Tax Gross-Up Factor Net Plant Allocation Factor			(Line 132a) (Line 18)	1.3910 36.9405%
136a	ITC Adjustment Allocated to Transmission			(Line 133 * 134 * 135)	-167,392
136b	Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreci	ation Evange	(Note T)	Attachment 5, Line 136b	67,969
136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmissi		(Note T)	Attachment 5, Line 136c	-13,268,254
136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission	Component	(Note T)	Attachment 5, Line 136d	0
136e	Amortization of Other Flow-Through Items - Transmission Component		(Note T)	Attachment 5, Line 136e	134,274
136f 136g	Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor			(Line 136b + 136c + 136d + 136e) (Line 132b)	-13,066,011 1.3910
136h	Other Income Tax Adjustment			(Line 1320) (Line 136f * 136g)	-18,175,005
				-	
137	Income Tax Component = CIT=(T/	1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132a * 127 * (1-(123 / 126))]	21,008,298
138	Total Income Taxes			(Line 136a + 136h + 137)	2,665,900
DEVE	NUE REQUIREMENT				
K-V-	NOE REQUIREMENT				
	Summary				
139	Net Property, Plant & Equipment			(Line 39)	1,331,468,758
140 141	Adjustment to Rate Base Rate Base			(Line 58) (Line 59)	-308,083,382 1,023,385,376
				,	
142	O&M			(Line 85)	35,439,655
143 144	Depreciation & Amortization Taxes Other than Income			(Line 97) (Line 99)	42,558,613 1,198,439
144	Investment Return			(Line 127)	75.465.325
146	Income Taxes			(Line 138)	2,665,900
4.47	O D			(O 1 in 440 to 440)	
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	157,327,933
	Adjustment to Remove Revenue Requirements Associated with Excluded Train	nemission Facilities			
148	Transmission Plant In Service	isinission i delities		(Line 19)	1,668,224,393
149	Excluded Transmission Facilities		(Note M)	Attachment 5	1,000,221,000
150	Included Transmission Facilities		(riolo III)	(Line 148 - 149)	1,668,224,393
151	Inclusion Ratio			(Line 150 / 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	157,327,933
153	Adjusted Gross Revenue Requirement			(Line 151 * 152)	157,327,933
	December On the Orleans of the National On the				
154	Revenue Credits & Interest on Network Credits Revenue Credits			Attachment 3	4.406.382
155	Interest on Network Credits		(Note N)	PJM Data	-,400,002
156	Net Revenue Requirement			(Line 153 - 154 + 155)	152,921,550
	Net Plant Carrying Charge				
157	Net Revenue Requirement			(Line 156)	152,921,550
158	Net Transmission Plant			(Line 19 - 30)	1,383,698,969
159 160	Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation			(Line 157 / 158) (Line 157 - 86) / 158	11.0516% 8.1554%
161	Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Ta	xes		(Line 157 - 86 - 127 - 138) / 158	2.5088%
	, , , , , , , , , , , , , , , , , , , ,			, , , , , , , , , , , , , , , , , , , ,	
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE				
162	Net Revenue Requirement Less Return and Taxes			(Line 156 - 145 - 146)	74,790,325
163	Increased Return and Taxes			Attachment 4	85,248,943
164	Net Revenue Requirement per 100 Basis Point increase in ROE			(Line 162 + 163)	160,039,268
165 166	Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE			(Line 19 - 30) (Line 164 / 165)	1,383,698,969 11.5660%
167	Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE without	Depreciation		(Line 164 / 165) (Line 163 - 86) / 165	8.6698%
400					450 004 550
168 169	Net Revenue Requirement True-up amount			(Line 156) Attachment 6	152,921,550
170	Plus any increased ROE calculated on Attachment 7 other than PJM So	h. 12 projects		Attachment 7	286,839
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credit		te R)	Attachment 5	-
172	Net Zonal Revenue Requirement			(Line 168 - 169 +171)	153,208,389
	Network Zonal Service Rate				
173	1 CP Peak		(Note L)	PJM Data	2,737
174	Rate (\$/MW-Year)			(Line 172 / 173)	55,971
175	Notwork Service Reta (\$/MM//Veer)			(Line 174)	EE 074
175	Network Service Rate (\$/MW/Year)			(Line 174)	55,971

- A Electric portion only
 B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant

exause construction work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

Transmission Portion Only

All EPRI Annual Membership Dues

All Paculations Commission Expenses

- All Regulatory Commission Expenses
- G
- Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FTI is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the In eRUE is 10.5% which includes a base RUE of 10.0% RUE per FERC order in Docket No. EL13-48 and a 50 basis point R10 membership adder as authorized by FERC: provided, that projects identified in Docket Nos. ER08-686 and ER08-1425 have been awarded an additional 150 basis point adder and, thus, their R0E is 12.0%.

 K Education and outreach expenses relating to transmission, for example siting or billing

 L As provided for in Section 3.1. of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 M Amount of transmission plant excluded from rates per Attachment 5.

 Uststanding Network Credits is the balance of Network Facilities by Credits due Transmission Customers who have made lump-sum payments

- (net of accumulated depreciation) towards the construction of Network Transmission Customires with Paragraph 857 of Order 2003-A.
 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64

- If they are booked to Acct bbs, they are included in on line 64

 Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information per FERC orders in Docket Nos. EL 13-48 , EL 15-27 and ER 16-496. See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information of line 5 is specified in a footnote to the Form 1, page 227. Into 5 is used. The transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227. Atlantic City Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by (1/(1-T)). The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. See Attachment 14 ADIT for additional information.
- X These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. See Attachment 1B ADIT Amortization for additional information.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
### ADIT-190	14,536,216			13,639,915		Total entered in ATT H-1A, Line 40a
### ADIT-281	(050 000 705)	-	•	(050 000 705)		Total entered in ATT H-1A, Line 40b
### ADIT-282	(258,296,725)	-	•	(258,296,725)		Total entered in ATT H-1A, Line 40c
### ADIT-283	(2,012,151)	-	(378,604)	49,504	(1,683,050)	Total entered in ATT H-1A, Line 40d
### Subtotal - Transmission ADIT	(245,772,660)		(378,604)	(244,607,307)	(786,749)	
Line Description	Total					
### ADIT (Reacquired Debt)	(983,311)					

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111.

lilling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A) ADIT-190	(B) Total	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
	910.738	Other Related	Related	Related	Related	Justification
Accrued Benefits	910,736	•	-	•	910,736	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,337,728	-	-	-	2,337,728	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	335,677	335,677	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,569	17,569	-	-		FIGURE 400
Accrued OPEB	4,854,641		-	-	4,854,641	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2,181,575	2,181,575	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	172,674	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	2,249	-	-	-	2,249	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	2,462	-	-	-	2,462	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	877,645	877,645	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	3,027,490	-	-	-	3,027,490	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,178,747	12,178,747	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,593,988	1,593,988	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	20,114	20,114	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,289,206	3,289,206	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467	-	ADIT relates to all functions and attributable to plant in service that is included in rate base.
Other Deferred Credits	49,150	49,150	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	(130,870)	(130,870)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,082,488	8,082,488	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	305,989	305,989	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(210)	(210)	-		-	
Charitable Contribution Carryforward	173,732	173,732	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	37,719,224	-	-	37,719,224	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	761,276	-	-	761,276	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed- through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	2,326	2,326	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	76,260,428	76,260,428	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	-	-	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Subtotal: ADIT-190 (FERC Form)	155,469,504	105,237,554	-	38,923,967	11,307,983	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(761,276)	-	-	(761,276)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(76,260,428) (4,854,641)	(76,260,428)	-	-	(4,854,641)	
Total: ADIT-190	73,593,160	28,977,126		38,162,691	6,453,342	
	73,383,100	20,877,120	-	30,102,091		
Wages & Salary Allocator Gross Plant Allocator				35.7415%	13.8889%	
Transmission Allocator			100.0000%	33.7415%		
Other Allocator	14,536,216	0.0000%		13.639.915	896,301	
ADIT - Transmission	14,536,216	- 1	-	13,639,915	896,301	

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT- 282	(B) Total	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
AU11- 202	iotai	Distribution, or	Transmission	Plant	Labor	
		Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(719,791,265)	2,889,069	-	(722,680,334)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	19.662.643	19.662.643	-	-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,079,579)	(7,546,254)	(2,533,326)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences,
						including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for
						Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,583,707)	-	-	(15,583,707)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences
						regardless of whether the difference is normalized or flowed-through. These items are
						removed below.
Subtotal: ADIT-282 (FERC Form)	(725,791,908)	15,005,459	(2,533,326)	(738,264,041)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10,079,579	7,546,254	2,533,326	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,583,707		-	15,583,707	-	
Less: OPEB related ADIT, Above if not separately removed	-	-				
Total: ADIT-282	(700,128,622)	22,551,712		(722,680,334)		
Wages & Salary Allocator					13.8889%	
Gross Plant Allocator				35.7415%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(258,296,725)	-		(258,296,725)		

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

(A) ADIT-283	(B) Total	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
AD11-203	rotai	Distribution, or	Transmission	Plant	Labor	
		Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(216,515)	(216,515)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	138,505	-	-	138,505	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(532,485)	(532,485)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(12,117,913)	-	-	-	(12,117,913)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(36,650,801)	(36,650,801)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,416,613)	(1,416,613)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(378,604)	-	(378,604)	-		ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(107,221)	(107,221)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(983,311)	(983,311)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (FERC Form)	(52,264,958)	(39,906,946)	(378,604)	138,505	(12,117,913)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-		
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-283	(52.264.958)	(39.906.946)	(378.604)	138.505	(12,117,913)	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(00)00010107	[0.0]00.7			
Wages & Salary Allocator					13.8889%	
Gross Plant Allocator				35.7415%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(2,012,151)	-	(378,604)	49,504	(1,683,050)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column E

 5. Delivered income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the association 4.DIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADIT	TC-255	Unamortized ITC Balance	Current Year Amortization	
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To ATT H-1A, Line 40e	-	
3	Amortization			
4	Investment Tax Credit Amortization	To ATT H-1A, Line 133	2,708,204	325,763
5	Total		2,708,204	325,763
6	Form No. 1 balance (p.266) for amortization		2,708,204	325,763
l —				
7	Difference /1			

/1 Difference must be zero

1A - ADIT Page 6 of 27

Atlantic City Electric Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

		Federal De	ficient / (Excess) Defe	rred Income Taxes			
		7	ax Cuts and Jobs Act	of 2017			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2019 BOY Balance	(F) Current Year Amortization	(G) December 31, 2020 EOY Balance
1 2 3 4 5	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$ (831,666) - - (5,013,302) \$ (5,844,968)	\$ (415,833) : (2,506,651) \$ (2,922,484)	\$ 207.916 - 1,253,325 \$ 1,461,242	\$ (207,917 - - (1,253,326 \$ (1,461,242
7 8 9 10 11	Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$ - (54,437,932) - \$ (54,437,932)	\$ - (32,662,759) \$ (32,662,759)	\$ - 10,887,586 - \$ 10,887,586	\$ (21,775,173 \$ (21,775,173
13 14 15 16 17 18	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$ 3,570,954 \$ - \$ (51,415,785) \$ - \$ (47,844,831) \$ (108,127,731)	\$ (46,830,275) \$ (82,415,518)	\$ 855,244 \$ 855,244 \$ 13,204,072	3,570,954 (49,545,985 (45,975,031 \$ (69,211,446
			Tax Reform Act of 1	986			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	(F) Current Year Amortization	(G) December 31, 2020 EOY Balance
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$ (228,106) \$ (228,106) \$ (228,106)	\$ - (166,626) \$ (166,626) \$ (166,626)	\$	\$ - (102,444 \$ (102,444 \$ (102,444
		Total Federal	Deficient / (Excess) De	eferred Income Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2019 BOY Balance	(F) Current Year Amortization	(G) December 31, 2020 EOY Balance
27 28 29 30 31 32 33	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	Col G entered in ATT H Att. H-1A, Line 132b	-1A, Line 41a	\$ 2,739,288	\$ 3,155,121 (83,230,614) (2,506,651) \$ (82,582,144) 1,3910 \$ (114,872,923)	\$ 207,916 11,807,012 1,253,325 \$ 13,268,254 1,3910 \$ 18,456,328	\$ 3,363,037 (71,423,602 (1,253,326 \$ (69,313,890 1.3910 \$ (96,416,596
		Federal In	come Tax Regulatory	Asset / (Liability)			
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2019 BOY	(F) Current Year	(G) December 31, 2020 EOY
34 35 36	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			\$ - (150,724,491) \$ (150,724,491)	\$ - (114,872,923) \$ (114,872,923)	Amortization \$ - 18,456,328 \$ 18,456,328	\$ (96,416,595) \$ (96,416,595)

Atlantic City Electric Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

		State Defic	cient / (Excess) Deferr	ed Income Taxes			
			State Tax Rate Cha	nge			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	December 31, 2019 BOY	(F) Current Year	(G) December 31, 2020
37	Unprotected Non-Property		-	Deficient / (Excess)	Balance	Amortization	Balance
38 39 40 41	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283		4 Years 4 Years 4 Years 4 Years	\$ - - -	\$ - - -	\$ - - -	\$ - - -
42	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
43	Unprotected Property						
44 45 46 47 48	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT		5 Years 5 Years 5 Years 5 Years	\$ - - - - -	\$ - - - - - -	\$ - - - - - -	\$ - - - - -
49	Protected Property						
50 51 52 53 54	ADIT - 190 ADIT - 291 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT		NA NA NA NA	\$ - \$ - \$ -	\$ - - \$ - \$ -	\$ - - - \$ - \$	\$ - - - \$ -
		Total State D	eficient / (Excess) Def	erred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
56 57 58 59	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ -	\$ - - -	\$ - - -	\$ -
60	Total - Deficient / (Excess) ADIT	Col G entered in ATT H-	1A, Line 41b	\$ -	\$ -	\$ -	\$ -
61 62	Tax Gross-Up Factor Regulatory Asset / (Liability)	Att. H-1A, Line 132b		1.3910 \$ -	1.3910 \$ -	1.3910	1.391 \$ -
		State Inco	ome Tax Regulatory A	sset / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
63 64	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ -	\$ -	\$ -	\$ -
65	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Federal and Sta	ite Income Tax Regula	tory Asset / (Liability)			
	Federal and State In	ncome Tax Regulatory	Asset / (Liability) relate	ed to Deficient / (Excess)	Deferred Income Taxes		
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT	December 31, 2019	(F) Current Year	(G) December 31, 202 EOY
				Deficient / (Excess)	Balance	Amortization	Balance
66 67 68	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			\$ - (150,724,491) \$ (150,724,491)	\$ - (114,872,923) \$ (114,872,923)	\$ - 18,456,328 \$ 18,456,328	\$ - (96,416,59 \$ (96,416,59

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by usual adjustments, amendements to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ACE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

END

Atlantic City Electric Company
Accumulated Deferred Income Taxes Remeasurement
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Detailed Description (A)	Description (B) 1999 AMT Account Labor Related	Category (C) Non-Property Non-Property Non-Property	Federal Gross Timing Difference (D)	ADIT - Pre Rate Federal ADIT @ 35% (E) = (D) * 35%	State ADIT	FIT on SIT	Total ADIT T			te Change (Decemb						Excess) Deferred Income Ta			-	
(A) NJ AMA NJ AMA NJ AMA NJ AMA Occured Payroll Taxes - Manual Occured Linibilities - Violence Council Occured Linibilities - Violence Council Occured Linibilities - Violence Council Occured Linibilities - Phil Incentive Plan Accured Linibilities - Phil Decentive Plan Accured Linibilities - Pay Carnover	Accrual Labor Related	Category (C) Non-Property Non-Property	(D)	Federal ADIT @ 35% (E) = (D) * 35%			Total						Rate Change		Income Tax Regulatory					
ERC Account 190 - Non-Current (Note A) JAMA MAPPORT Taxes. Marcad Commission of the Commission of th	Accrual Labor Related	Non-Property Non-Property Non-Property	\$ -	, _ (0)		G) = (F) * 35% (H) = (E	ADIT T (E) + (F) + (G)	Federal Gross I Firming Difference	Federal ADIT @ 21% (J) = (I) * 21%	State ADIT (K)	FIT on SIT L) = (K) * 21% (M)	Total ADIT) = (J) + (K) + (L)	Rate Change Deferred Tax Impact (N) = (H) - (M)	Non-Recoverable	Asset / Liability Deferred Taxes (P)	Deficient / (Excess) ADIT Balance (Q) = (N) - (O) - (P)	Jurisdiction Allocator (R)	Electric Transmission (S)	Allocator (Note B)	Transmission Allocated (U) = (Q) * (T)
Accrued Liab-Required Health Claims Accrued Liabilities - Workers Comp Accrued Liabilities - Disability Accrued Liabilities - Disability Accrued Liability - PHI Incentive Plan Accrued Liability - Sick Pay Carryover	Accrual Labor Related	Non-Property Non-Property Non-Property	\$ -															(0)		
uccrued Liabilities - Workers Comp uccrued Liabilities - Disability uccrued Liability - PHI Incentive Plan uccrued Liab-Sick Pay Carryover	Accrual Labor Related Accrual Labor Related Accrual Labor Related		222,052	77,718	561,351 \$ 19,985 50,538	(196,473) \$ (6,995) (17,688)	364,878 \$ 90,708 229,387	222,052	- S 46,631	561,351 \$ 19,985 50,538	(117,884) \$ (4,197)	443,467 \$ 62,419 157,848	\$ (78,589) 28,289 71,540	- 1	s -	\$ (78,589) 28,289 71,540	Plant Labor Labor	Yes Yes Yes	33.300% 6.530%	\$ (26,170) 1,847 4,672
	Accrual Labor Related	Non-Property	561,536 1,350,412	196,538 472,644	50,538 121,537	(17,688) (42,538)	229,387 551,643	561,536 1,350,412	117,923 283,587	50,538 121,537	(10,613) (25,523)	157,848 379,601	71,540 172,042			71,540 172,042	Labor Labor	Yes Yes	6.530% 6.530%	4,672 11,234
	Accrual Labor Related	Non-Property Non-Property Non-Property Non-Property	1,350,412 156,169 3,405,704 1,776,911	54,659 1,191,996 621,919	121,537 14,055 306,513 159,922	(42,538) (4,919) (107,280) (55,973)	551,643 63,795 1,391,230 725,868	1,350,412 156,169 3,405,704 1,776,911	32,796 715,198 373,151	121,537 14,055 306,513	(25,523) (2,952) (64,368) (33,584)	379,601 43,899 957,343 499,490	172,042 19,896 433,887	1	1	172,042 19,896 433,887	Labor Labor Labor Labor	Yes Yes	6.530% 6.530% 6.530% 6.530%	11,234 1,299 28,333 14,783
Acc Liab - Deferred Comp ST Liabilities-Disability (92420L)-Contra	Accrual Labor Related			621,919 1.042,633	159,922 268.106		725,868 1,216.902		625 580	159,922	(33,584)	499,490 837,384	226,378	1	1	226,378 379,519	Labor	Yes Yes	6.530% 6.530%	14,783
Dabilities-Disability (82420L)-Cultura	Accrual Labor Related Accrual Labor Related Accrual Labor Related	Non-Property Non-Property Non-Property	135,000 (156,169) (1,350,412)	47,250 (54,659) (472,644)	12,150 (14,055) (121,537)	(4,253) 4,919 42,538	55,148 (63,796) (551,643)	135,000 (156,169) (1,350,412)	28,350 (32,796) (283,587)	12,150 (14,055) (121,537)	(56.302) (2,552) 2,952 25,523	837,384 37,949 (43,899) (379,601)	17,199 (19,896) (172,042)	-	-	17,199	Labor	Yes	6.530% 6.530% 6.530%	24.783 1,123 (1,299) (11,234)
Liab-Workers Comp (92420L)-Contra	Accrual Labor Related		(1,350,412) 8,741,596	(472,644)	(121,537)	42,538	(551,643)	(1,350,412)	(283,587)	(121,537)	25,523	(379,601)	(172,042) 1.113.679	1	1	17,199 (19,896) (172,042) 1.113,679	Labor	Yes	6.530%	(11,234)
Accrued Liabilities - Workers Comp - Long Term Accrued Liabilities - Disability - Long Term	Accrual Labor Related Accrual Labor Related	Non-Property	518 589	3.059.559 181,506	786.744 46,673	(275.360) (16,336)	3.570.942 211,844	8.741.596 518,589	1.835.735 108,904	786.744 46,673	25,523 (165,216) (9,801) 2,552 (2,650) 2,312 (4,709) (55,595) (20,663) 201,783 (12,261) (7,544) (16,838)	2.457.263 145,775	1.113.679 66,068	1	1	1.113.679 66,068	Labor	Yes Yes	6.530% 6.530%	72.723 4.314 (1,123) 1,167 (1,017) 2,073 124,793
Liability-Deferred Comp (92530P)-Contra Acc Liab - Deferred Comp LT -Old Plans Section 481(a) Adjustments - Pavroll Taxes	Accrual Labor Related Accrual Labor Related	Non-Property Non-Property	(135,000) 140,236 (122,306)	(47,250) 49,083	46,673 (12,150) 12,621 (11,008) 22,424 264,739 98,394 (960,671) 58,385 35,923 80,183	(276.390) (16.396) 4.253 (4.417) 3.853 (7,848) (92,659) (34,438) 336.305 (20,435) (20,435) (12,573)	211,844 (55,148) 57,286 (49,962) 101,778	(135,000) 140,236	(28,350) 29,450 (25,684)	(12,150) 12,621 (11,008) 22,424	2,552 (2,650)	145,775 (37,949) 39,420 (34,380) 70,036	66,068 (17,199) 17,866 (15,582)	1	1	66,068 (17,199) 17,866 (15,582) 31,742 374,753 139,283	Labor Labor	Yes Yes	6.530% 6.530% 6.530% 6.530% 6.530%	(1,123) 1,167
Section 481(a) Adjustments - Pavroll Taxes Accrued Liab-Auto Liability	Accrual Labor Related Accrued Liab - Auto	Non-Property Non-Property	(122.306) 249.150	(42.807) 87,203	(11.008) 22.424	3.853 (7.848)	(49.962) 101.778	(122.306) 249.150	(25.684) 52,322	(11.008) 22.424	2.312 (4.709)	(34.380) 70.036	(15.582) 31,742	1		(15.582) 31.742	Labor Labor	Yes Yes Yes Yes	6.530% 6.530%	(1.017) 2.073
Accrued Liab-General Liability	Accrued Liab - Misc.	Non-Property Non-Property	249,150 2,941,546 1,093,270	1,029,541	264,739 98.394	(92,659) (34,438)	1,201,622	2,941,546	617,725	264,739	(55,595) (20,663)	826,869 307,318 (3.001.121) 182,357	374,753	1	1	374,753 139,283	Plant Plant	Yes Yes	33.300% 0.000% 0.000% 0.000% 0.000% 0.000%	124,793
Rea Liab-NJ Did Enerov Supply-Netting NJ Oth Reg Liability-Deferred DSM	Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property	(10.676.348) 648,725	(3.736.722) 227,054	(960.871)	336.305	(4.361.288) 265,004 163,052	(10.676.348) 648,725	(2.242.033) 136,232	98,394 (960.871) 58,385 35,923 80,183	201.783	(3.001.121)	(1.360.167) 82,648 50,851 113,504	-		(1.360,167) 82,648 50,851 113,504	Plant	Yes	0.000%	-
Regulatory Liability - NJ Distribution Deferral SBC	Accrued Liab - Misc.	Non-Property Non-Property	399,147	139,701	35,923	(12,573)	163,052	399,147 890,926	83,821 187,094	35,923	(7,544)	112,200	50,851	1	1	62,646 50,851	Plant	Yes Yes	0.000%	
IJ Reg Liability-Universal Service Fund IJ Reg Liability-Lifeline	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property	890,926 465.468	311,824 162.914	80,183 41.892		363,943 190.144	890,926 465.468	187,094 97.748	80,183 41.892	(16,838) (8.797)	250,439 130.843	113,504 59.301			113,504 59.301	Plant Plant		0.000%	-
CE - Unbilled Generation Deferral CE - Unbilled Societal Benefits Charge	Accrued Liab - Misc.	Non-Property Non-Property Non-Property Non-Property Non-Property	465.468 11,121,011 2,534,006 1,371,625	162.914 3,892,354 886,902 480,069	41.892 1,000,891 228,061 123,446	(14.862) (350,312) (79,821) (43,206) 34,438	4,542,933 1,035,141 560,309	465.468 11,121,011 2,534,006 1,371,625	97.748 2,335,412 532,141 288,041	41.892 1,000,891 228,061 123,446	(8.797) (210,187) (47,893) (25,924) 20,663	130.843 3,126,116 712,309 385,564	59.301 1,416,817 322,832 174,745	1		59.301 1,416,817 322,832 174,745	Plant Plant	Yes Yes Yes Yes Yes	0.000% 0.000% 0.000% 0.000% 0.000%	-
U Red Labinity-Universial Service Fund U Red Labinity-Lifeline UE = Unbilled Generation Deferral UE = Unbilled Societal Benefits Charge UE = Unbilled Transmission Deferral Equation U Labinity-Contra-Rev Acctq		Non-Property		480,069 (382,645)	123,446 (98.394)	(43,206)	560,309 (446.601)				(25,924)			1		174,745 (139,283)	100% Transmission	Yes	0.000%	-
Negulatory Liability - General Neg Liab-Asset Retirement Oblig-Electric Asset Retirement Obligation - Non-Utility	Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property Non-Property Non-Property Non-Property	(1,450,366) (1,450,366) 2,210,220 1,450,366	(9,006)	(2,316)	810	(10,511)	(25,730) (25,730) (1,450,366) 2,210,220 1,450,366	(5,403) (304,577) 464,146 304,577	(2,316) (130,533) 198,920 130,533	486	(7,233)	(3,278) (184,777) 281,582 184,777		-	(3,278) (184,777)	Plant	Yes Yes No	0.000%	
sset Retirement Obligation - Non-Utility	Accrued Liab - Misc. Accrued Liab - Misc.	Non-Property	(1,450,366) 2,210,220	(9,006) (507,628) 773,577 507,628	(2,316) (130,533) 198,920 130,533	810 45,687 (69,622) (45,687)	(10,511) (592,474) 902,875 592,474	2,210,220	464,146	(130,533) 198,920	486 27,412 (41,773) (27,412)	(7,233) (407,698) 621,293 407,698	281,582	281,582		(184,777) (0) 184,777	Plant	No No	0.000% 0.000% 0.000% 0.000%	:
Accrued Liab-General	Accrued Liab - Misc. Accrued Liability - General		1,450,366 1.898.241 1,450,366	664.384	170.842	(59.795)	775.431	1.898.241	398.631	170.842	(35.877)	533,596	241.836			184,777 241.836	Plant Plant	Yes Yes Yes	0.000% 33.300%	80.531
hth Reg Liab-Asset Retirement Obligation lerger Commitments ccrued Charitable Contributions-NJ	Accrued Liability - General Accrued Liability - General Accrued Liability - General	Non-Property Non-Property Non-Property Non-Property		507,628	130,533	(45,687)	592,474	1,450,366	304,577	130,533	(27,412)	407,698	184,777			184,777	Labor Panet Labor Labor Panet Labor Labor Panet Labor Panet Panet Labor Panet	Yes No	33.300% 0.000% 0.000% 0.000%	
ccrued Charitable Contributions-NJ ccrued Charitable Contributions-NJ-Long Term	Accrued Liability - General Accrued Liability - General	Non-Property	968,920 6.720.799	339,122 2.352.280	87,203 604.872	(30,521) (211.705)	395,804 2.745.447	968,920 6 720 799	203,473 1.411.368	87,203 604.872	(18,313) (127.023)	272,363 1.889.217	123,440 856 230	123,440 856.230	1	(0)	Plant	No No		-
communication Deferred Investment Tax Credit revision for Lincollectible Accounts-Special Billion	Accumulated Deferred Investment Tax Credit BAD DERT RESERVE		3,697,280	1,294,048	332 755	(116,464) (57,687)	1 510 220	6.720.799 3,697,280	776.420	332 755	(69.879)	1 039 305	856.230 471,033	-	1	471,033	Plant	Yes	33.300% 0.000% 0.000% 0.000%	156,854
rovision for Uncollectible Accounts-Special billing rovision for Uncollectible Accounts-NJ charitable Contributions - Fed	BAD DEBT RESERVE	Non-Property Non-Property Non-Property	3,697,280 1,831,322 15,938,799 2,031,658	1,294,048 640,963 5,578,580 711.080	164,819 1,434,492	(502,072)	748,095 6,511,000 711,080 127,871	1,831,322 15,938,799 2.031.658	384,578 3,347,148 426,648	164,819 1,434,492	(34,612) (301,243)	514,785 4,480,397 426,648	233,310 2,030,603 284,432 (27,541)	1	1	233,310 2,030,603	Plant	Yes	0.000%	
haritable Contributions - NJ	Charitable Contribution Limit Charitable Contribution Limit	Non-Property			196,724	(68,854)	711.080 127,871			196,724 25,650	(41,312)	155,412	284.432 (27,541)	284.432 (27,541)	1	(O) (O)	Plant Plant	No No	0.000% 0.000% 0.000%	:
ccrued Liab-Environmental Site Exp ability-Environmental (925300)-Contra	ENVIRONMENTAL EXPENSE ENVIRONMENTAL EXPENSE	Non-Property Non-Property	285,000 (285,000)	99,750 (99,750)	196,724 25,650 (25,650)	(8,978) 8,978	116,423	285,000 (285,000)	59,850 (59,850)		(41,312) (5,387) 5,387 (11.887) (8,081) (309,641)	80,114 (80,114)	36,309	1		36,309 (36,309)	Plant Plant	Yes Yes	0.000%	-
ability-Environmental (925300)-Contra corued Liab-Environmental Site Exp - Long Term corued Liab-LTIP	ENVIRONMENTAL EXPENSE	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	628.942 427,575 16,383,106	220.130 149,651 5,734,087	(25,650) 56.605 38,482 1,474,480 11,711 79.335 (79,335) 79,335	(19.812) (13,469) (516,068)	256.923 174,664 6,692,499	628.942 427,575 16,383,106	132.078 89,791 3,440,452	56.605 38,482 1,474,480 11,711	(11.887)	176,796 120,191 4,605,291 36,577	80.127 54,473 2,087,208	-	-	80.127 54,473 2,087,208	Plant	Yes	0.000% 6.530% 6.530%	2 557
ccrued Liab-OPEB	OPEB	Non-Property Non-Property	16,383,106	5,734,087	1,474,480	(516,068)	6,692,499	16,383,106	3,440,452	1,474,480	(309,641)	4,605,291	2,087,208	1		2,087,208	Labor	Yes	6.530%	136,295 1,083
ccrued Liability - LTIP - Long-Term ERP Asset	OPEB SERP	Non-Property Non-Property	130,121 881.501	45,542 308.525	11,711 79.335	(4,099) (27.767)	53,156 360.093	130,121 881.501	27,325 185.115	11,711 79.335		36,577 247.790	16,577 112.303	104.970		16,577 7.333	Plant Labor	Yes Yes	6.530% 0.000%	1,083
Collect Calminy - Enr - Congression REP Asset abilities - SERP (9420L) - Contra corrued Lish-SERP eferred Credits - Deferred MTC Tax Rev	SERP SERP SERP	Non-Property Non-Property Non-Property Non-Property	881.501 (881,501) 881,501	308.525 (308,525) 308,525 1,361,484	(79,335) 79,335	(27.767) 27,767 (27,767)	360.093 (360,093) 360,093	881.501 (881,501) 881,501 3,889,954	185.115 (185.115) 185,115	79.335 (79,335) 79,335	(16.660) 16,660 (16,660) (73,520)	247.790 (247,790) 247,790	112.303 (112,303) 112,303 495,580 56,635	(104,970)	1	7.333 (7,333) 112,303 495,580 58,635	Labor Labor	Yes Yes	0.000% 0.000% 6.530%	7,333
referred Credits - Deferred MTC Tax Rev IJ Oth Reg Liability-Tax Benefits	Stranded Costs Stranded Costs		3,889,954 444,546	1,361,484 155,591	350,096 40,009	(122,534) (14,003)	1,589,046 181,597		816,890 93,355	350,096 40,009	(73,520) (8,402)	1,093,466 124,962	495,580 56,635	1	1	495,580 56 635	Plant Plant	Yes Yes	0.000% 0.000%	-
Ing Tay Daughia	Hee Toy Decemb	Non-Property	2,791,067 73,232,517	976,873 25,631,381	251,196	(87,919)		2,791,067 73,232,517	586,124 15,378,829	251,196	(52,751)	794 500		-		355,582 10,252,552 (3,942,233)	Plant	Yes	0.000%	
ederal NOL UNOL	Federal NOL State NOL	Non-Property Protected Property Non-Property N/A	and the second second	893,690	28,158,807	(9,855,582)	1,140,151 25,631,381 18,303,224 1,043,063	2,553,399	536,214	28,158,807 229,806	(5,913,349)	15,378,829 22,245,457 717,760	10,252,552 (3,942,233) 325,303	1		(3,942,233)	Labor Labor Labor Plant Plant Plant Plant Plant N/A	Yes	33.300% 33.300% 0.000%	3,414,100 (1,312,764)
FAS109-Regulatory Liability Electric FAS 109 - Regulatory Asset Electric FFAS109-Regulatory Liability Electric	FAS109 Non-TCJA FAS109 Non-TCJA FAS 109 Requisitory Liability	N/A N/A	2,553,399 (48,928,894)	(17.125.113)	229,806 (4.403.600)	(80,432) 1.541.260	(19.987.453)	(48 928 894)	(10.275.068)	(4.403.600)	(48,259) 924.756	(13.753.912)	(6.233.541)		325,303 (6.233.541)		N/A N/A N/A	No No	0.000% 0.000% 0.000%	
otal FERC Account 190	170 100 responder planting	ie.	\$ 117,324,236	41,063,482 \$	32,702,288 \$	(11,445,801) \$	62,319,969 \$	458,773,846 576,098,081 \$	96,342,508 120,980,597 \$	41,289,646 73,991,934 \$	(8,670,826) (15,538,306) \$	128,961,328 179,434,225 \$	(128,961,328) \$ (117,114,255) \$	1,518,143	\$ (128,961,328) \$ (134,869,566)	\$ 16,237,168		140	0.00070	\$ 2,739,288
ERC Account 282 - Property (Note A)	Protected Property (PowerTax)	Protected Property	\$ (1,102,869,694)	\$ (386,004,393) \$	- s	- s	(386,004,393) \$	(1,102,869,694) \$	(231,602,636) \$	- S	- \$	(231,602,636) \$	§ (154,401,757) §			\$ (154,401,757)	Di	V	33.300%	\$ (51,415,785)
Fixed Asset Basis Differences (PowerTax) - Protected Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(1,313,024,379)	(459,558,533)	- 3	- 3	(459,558,533)	(1,313,024,379)	(275,735,120)		- \$	(275,735,120)	(183,823,413)		(10,247,068)	(173,576,345)	Plant Plant	Yes Yes	33.300%	(57,800,923)
ixed Asset Basis Differences (PowerTax) - Non-Protected CIAC ixed Asset Basis Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property	119.800.703 (74,991,897)	41.930.246 (26,247,164)			41.930.246 (26,247,164)	119.800.703 (74,991,897)	25.158.148 (15,748,298)	1	-	25.158.148 (15,748,298)	16.772.098 (10,498,866)	1		16.772.098 (10,498,866)	100% Distribution Plant	No Yes	0.000% 33.300%	(3,496,122)
ixed Asset Basis (PowerTax) tate Fixed Asset Basis (PowerTax) - CIAC tate Fixed Asset Basis (PowerTax) - CIAC tate Fixed Asset Basis (PowerTax FT)	Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property Unprotected Property Unprotected Property Unprotected Property	1	1	(149,120,470) 10,782,063	52,192,164 (3,773,722) 629,493	(96,928,305) 7,008,341	1	1	(149,120,470) 10,782,063 (1,798,551)	31,315,299 (2,264,233) 377,696	(117,805,171) 8,517,830	20,876,866 (1,509,489) 251,797			20,876,866 (1,509,489) 251,797	Plant 100% Distribution	Yes No	33.300% 0.000% 33.300%	6,951,996
tate Fixed Asset Basis (PowerTax FT) ixed Asset Basis Differences (Non-PowerTax) - Non-Protected			(4.165.822)	(1.458.038)	(1,798,551)	629,493	(1,169,058)	(4.165.822)	(874.823)	(1,798,551)	377,696	(1,420,855)		1	1	251,797 (583,215)	Plant	Yes	33.300% 33.300%	83,848 (194,211)
Fixed Asset Rosis Differences (Non DougsToy), Non Destroyed CIAC	Non-Protected Property (Non-PowerTax) Non-Protected Property (Non-PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property Unprotected Property Unprotected Property	13,291,551	4,652,043	(374.924)	- 131.223	4,652,043	13,291,551	2,791,226	(374.924)	- 78.734	2,791,226 (296,190)	1,860,817	-		1,860,817	100% Distribution	Yes No Yes No	0.000%	17,479
tate Fixed Asset Basis (Non-PowerTax) tate Fixed Asset Basis (Non-PowerTax) otal FERC Account 282	Non-Protected Property (Non-PowerTax)	Unprotected Property	\$ (2.361.959.539)	(826.685.839) \$	1,196,240	(418,684) 48.760.475 \$	4,652,043 (243,701) 777,556 (917,241,006) \$	(2.361.959.539) \$	(496.011.503) \$	1,196,240 (139.315.642) \$	(251,210) 29.256.285 \$	945,029 (606.070.860) \$	1,860,817 52,489 (167,474) \$ (311,170,146) \$	<u> </u>	\$ (10.247.068)	1,860,817 52,489 (167,474) \$ (300,923,077)	Plant 100% Distribution Plant Plant 100% Distribution Plant Plant 100% Distribution Plant 100% Distribution Plant 100% Distribution	No	0.000% 33.300% 0.000%	\$ (105.853.717)
RC Account 283 - Non-Current (Note A)																				
ther Regulatory Assets - Vacation Accrual	Accrual Labor Related BGS Deferred Related - Retail	Non-Property	\$ (5.186.943) (4.574.838)	(1.815.430) S	(466.825) \$	163.389 \$ 144.107	(2.118.866) S (1.868.821)	(5.186.943) \$ (4.574.838)	(1.089.258) S	(466.825) S	98.033 \$ 86,464 89,395 (3,246) 99.772 32,579	(1.458.050) \$ (1.285.987)	(680.817) S		s -	\$ (660.817) (582.834)	Labor	Yes Yee	6.530% 33.300%	\$ (43.151) \$ (194.084)
legulatory Assets - NJ NGC Deferral leferred Credits-General	BGS Deferred Related - Retail BGS Deferred Related - Retail Interest on Contingent Taxes	Non-Property Non-Property Non-Property Non-Property	(4,729,886) 171,753	(1,655,460) 60,114	(411,735) (425,690) 15,458	148,991 (5,410) 166,287	(1,932,158) 70,161	(4,574,838) (4,729,886) 171,753 (5,278,948)	(960,716) (993,276) 36,068	(411,735) (425,690) 15,458	89,395	(1,329,571) 48,280	(582,834) (602,587) 21,881	21,881	1	(602,587)	Plant Plant	Yes Yes Yes No	33.300% 0.000%	\$ (200,662)
namortized Loss on Reacquired Debt	Loss on Rescouired Debt Misc. Deferred Debits - Retail	Non-Property	(5.278.948) (1.723.744)	(1.847.632) (603.311)	(475.105) (155.137)	166.287	(2.156.450)	(5.278.948)	(1.108.579)	(475.105) (155.137)	99.772	(1.483.912) (484.545)		21,001		(672.538)	Plant	Yes Yes	33.300% 33.300%	\$ (223.955)
liscellaneous Deferred Debits - General UG Buy-out	MUC RUVOUT	Non-Property Non-Property	(22 579 424)	(8 252 447)	(2,122,058)	54,298 742,720 39,348 (17,274)	(704,150) (9,631,785)	(1,723,744) (23,578,421) (1,249,135) 548,391	(4 DE4 469)	(2,122,058)	32,5/9 445,632	(6.627.894)	(219,605) (3,003,891) (159,140) 69,865			(219,605) (3,003,891) (159,140) 69,865	Plant	Yes	33 300%	\$ (73,128) \$ (1,000,296) \$ (52,994) \$ 23,265
ola Buyetti enewable Energy Credits - NJ olar Renewable Energy Credits II - NJ	Other- 283 Other- 283	Non-Property Non-Property Non-Property	(1,249,135) 548,391	(437,197) 191,937	(2,122,058) (112,422) 49,355	39,348 (17,274)	(510,272) 224,018	(1,249,135) 548,391	(262,318) 115,162	(2,122,058) (112,422) 49,355	23,609 (10,365)	(351,132) 154,153	(1b9,140) 69,865			(159,140) 69,865	Plant	Yes Yes	33.300% 33.300%	\$ (52,994) \$ 23,265
ccrued Severance left Credits - Deft Transitional Bond	Other- 283 Other- 283	Non-Property	69,901 (1,479,389)	24,465 (517,786)	6,291	(2,202) 46.601	28,555 (604.331)	(4.470.380)	(310.672)		445,632 23,609 (10,365) (1,321) 27,960	19,649 (415.856)	(188.474)			8,905 (188,474)	Plant Plant	Yes Yes	33.300%	\$ 2,965 \$ (62,762)
repaid Pension Costs Reg Assets-FERC Formula Rate Adj-Transmission tegulatory Assets - NJ Recovery - Base	DENICIONI DAVMENT DECEDI/E	Non-Property Non-Property	(70,030,596)	(27 07E 70E)	(7,193,753) (954,253) (1.666,528)	2 517 813	(22.051.045)	(79,930,586) (10,602,815)	(46 79E 422)	(7,193,753) (954,253)		(22.469.499)	(10 102 1ET)		-	(10,183,157) (1,350,799)	Labor 100% Transmission	Yes Yes	6.530% 100.000% 33.300%	e (664.060)
equiatory Assets - NJ Recovery - Base lequiatory Assets - NJ	Reg Asset - FERC Formula Rate Adj. Trans. Svc Reg Asset-NJ Rec-Base Reg Asset-NJ Rec-Base	Non-Property Non-Property Non-Property Non-Property Non-Property	(10,602,815) (18.516.983) (9,126,247)	(3,710,985) (6,480,944) (3,194,187)	(1.666.528) (821,362)	333,989 583,285 287,477	(4,331,250) (7.564.187) (3,728,072)	(1,41,338) (79,930,586) (10,602,815) (18.516,983) (9,126,247)	(2,226,591) (3.888.566) (1,916,512)	(133,145) (7,193,753) (954,253) (1,666,528) (821,362)	200,393 349.971 172,486	(2,980,451) (5,205,124) (2,565,388)	(1,350,799) (2,359.064) (1,162,684)	-	-	(10,183,157) (10,183,157) (1,350,799) (2,359,064) (1,162,684) (3,136,376)	Plant	Yes Yee	33.300% 33.300%	\$ (1,350,799) \$ (785,568) \$ (387,174)
requiatory Assets - NJ requiatory Assets-Current-Corp Acctq requiatory Assets-Current-Rev Accta	Regulatory Asset - General		(9,126,247) (24,618,339) (28,268,277)	(3,194,187) (8,616,419) (9,893,897)	(821,362) (2,215,651) (2,544,145)	287,477 775,478 890,451	(3,728,072) (10,056,592) (11,547,591)	(9,126,247) (24,618,339) (28,268,277)	(5,169,851) (5,936,338)	(821,362) (2,215,651) (2,544,145)	465,287	(2,565,388) (6,920,215) (7,946,213)	(3,136,376) (3,601,379)			(3,136,376) (3,601,379)	Plant	Yes Yes Yes Yes	0.000% 0.000%	\$ (307,174)
regulatory Assets-Current-Rev Acctq (co Asset-NJ Dfd Enerav Supoly equilatory Assets-Elec Gen'i	Regulatory Asset - General Regulatory Asset - General Regulatory Asset - General	Non-Property Non-Property	(28,268,277) 10.676.348	(9,893,897)	(2,544,145) 960.871	890,451 (336.305)	(11,547,591) 4.361.288 (63,963)	(28,268,277) 10.676.348	(5,936,338) 2.242.033	(2,544,145) 960.871	485,287 534,270 (201,783) 2,959 (465,287) (534,270)	(7,946,213) 3.001.121	(3,601,379)			(3,601,379)	Plant		0.000%	s -
	Regulatory Asset - General	Non-Property Non-Property Non-Property	10.676.348 (156,579) 24,618,339	3.736.722 (54,803) 8,616,419 9,893,897	960.871 (14,092) 2,215,651 2,544,145	(336.305) 4,932 (775,478)	(63,963) 10,056,592	10.676.348 (156,579) 24,618,339 28,268,277	2.242.033 (32,882) 5,169,851	960.871 (14,092) 2,215,651 2,544,145	2,959 (465,287)	3.001.121 (44,014) 6,920,215	1.360.167 (19,948) 3,136,376			1.360.167 (19,948) 3,136,376	Plant Plant	Yes Yes Yes Yes	0.000% 0.000% 0.000% 0.000%	\$ - \$ -
egulatory Assets-Contra-Corp Acctg	Regulatory Asset - General				2,544,145	(890.451)	10,056,592 11,547,591 (74,180)	28,268,277 (181 590)		2,544,145	(534,270) 3 432	7,946,213				3,601,379 (23,135)	Plant Plant	Yes Yes		\$ - \$ -
regulatory Assets-Contra-Rev Acctg		Non-Property Non-Property Non-Property Non-Property	(181.590) 156,579 (483,908) (634,878)	54,803 (169,368) (222,207)	(16.343) 14,092 (43,552) (57,139)	5.720 (4,932) 15,243 19,999	(74.180) 63,963 (197,676) (259,348)	(181.590) 156,579 (483,908) (634,878)	(38.134) 32,882 (101,621) (133,324)	(16.343) 14,092 (43,552) (57,139)	3.432 (2,959) 9,146 11,999	44,014 (136,026) (178,464)	(23.135) 19,948 (61,650) (80,883)	-	-	(23.135) 19,948 (61,650) (80,883)	Plant Plant	Yes Yes	0.000% 0.000% 0.000%	ş -
regulatory Assets-Contra-Rev Acctg	Regulatory Asset - General		(483,908)	(222,207)	(57,139)	19,999	(259,348)	(634,878)	(133,324)	(57,139)	11,999	(178,464)	(80,883)			(80,883)	Plant	Yes	0.000%	š :
Regulatory Assets-Contra-Corp Acctq Regulatory Assets-Contra-Rev Acctq Regulatory Assets-Asset Referement Oblitation Regulatory Assets-Exe Cent-Contra Regulatory Assets-Exe Cent-Contra Regulatory Assets-Solar Renew Energy Credit Reg Assets-Solar Renew Energy Credit Reg Assets-Solar Renew Energy Credit Regulatory Assets Assets Regulatory Assets Regulator	Regulatory Asset - General Regulatory Asset - General Regulatory Asset - General Regulatory Asset - SREC Program	Non-Property	(034,070)	(2.066.958)		186.026 20,468	(2.412.436) (265,430) (6,668,921) (4,071,655)									(752.373) (82,780)	Plant Plant	Yes Yes Yes Yes	0.000% 0.000% 0.000% 0.000%	s - s -
Regulation / Assets-Contra-Corp Accts (equilation / Assets-Contra-Rev Accts (equilation / Assets-Reiterment Cibil dation (equilation / Assets-Reiterment Cibil dation (equilation / Assets-Reiterment Contral) (equilation / Assets Contral) (equilation / Assets Contral) (equilation / Assets Contral)	Regulatory Asset - SKEC Program Stranded Costs			(227,418)			(6,668,921)	(649,767) (16,325,389) (9,967,333)	(136,451) (3,428,332) (2,093,140)	(58,479) (1,469,285) (897,060)	12,281 308,550 188,383	(182,650) (4,589,067) (2,801,817)	(82,780) (2,079,855) (1,269,838)			(82,780) (2,079,855) (1,269,838) (4,428,010)	Plant	Yes	0.000%	
Regulation / Assets-Contra-Corn Accta (Regulation / Assets-Contra-Rev Accident (Regulation / Assets-Asset Retirement Colidation (Regulation / Assets-Ele-Gent-Contra) (Regulation / Assets-Ele-Gent-Contra) (Regulation / Assets-Colid Retirew Energy Centification (Regulation / Assets-Colid Retirew Energy Centification (Regulation / Assets-Colid Retirew Energy Centification	Regulatory Asset - SKEC Program Stranded Costs			(227,418) (5,713,886) (3,488.566)	(1,469,285) (897,060)	514,250 313,971	(4,071.655)										Plant	Yes	0.000%	\$ - \$ -
Regulatory Assets Contra Corp Accta Assets Contra Corp Accta Regulatory Assets - Canada Reference Colination Regulatory Assets - Elec Centri-Contra Res Assets Solar Rever Energy Credit Res Assets Solar Rever Energy Credit Recoverable NJ Stranded Costs Reference Securification Cost Transaction Date Repulsary Assets - NJ BGS Stranded Cost PCID Recoverable NJ Stranded Cost PCID	Regulatory Asset - SREC Program Stranded Costs Stranded Costs Stranded Costs Stranded Costs Stranded Costs Stranded Costs	Non-Property Non-Property Non-Property Non-Property Non-Property	(5.905.595) (649,767) (16,325,389) (9,967,333) (34.756.750)	(227,418) (5,713,886) (3,488,566) (12,164,863)	(58,479) (1,469,285) (897,060) (3,128,108)	186.026 20,468 514,250 313,971 1.094.838	(14.198.132)	(34.756.750)	(7.298.918)	(3.128.108)	656.903	(9.770.122)	(4.428.010)	-	-	(4.428.010)	Plant Plant Plant	Yes Yes	0.000%	\$ - \$ - \$ -
Regulation Assisted Contra Corp Acids Regulation Assisted Courtin Rev Acids Regulation Assisted Courtin Rev Acids Regulation Assisted Service Rev Acids Regulation Assisted Service Contra Regulation Assisted Service Courtin Regulation Assisted Service Courtin Regulation Assisted Regulation Regulation Assisted Regulation Regulation Assisted Regulation Re	Kegulatory Asset - SKEC Program Stranded Costs Stranded Costs Stranded Costs Stranded Costs	Non-Property Non-Property Non-Property Non-Property	(5,905,595) (649,767) (16,325,389) (9,967,333) (34,756,750) (965,000) (2,026,810)	(227,418) (5,713,886) (3,488,566) (12.164,863) (337,750) (709,383)	(3.128.108) (86,850)	1.094.838 30,398	(14.198.132) (394,203)	(34.756.750) (965,000) (2.026.810)	(7.298.918) (202,650)	(3.128.108) (86,850)	656.903 18,239 38.307	(9.770.122) (271,262)	(4.428.010) (122,941)	21.881		(4.428.010) (122.941) (258.216) \$ (28.866.332)	Labor Pater	Yes Yes Yes Yes	0.000% 0.000% 0.000% 0.000% _	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
Requisitory Assets-Contra-Com Acids Requisitory Assets-Contra-Rev Acids Reculsion / Asset-Contra-Rev Acids Reculsion / Asset-Contra-Rev Acids Reculsion / Asset Self-Review Contra- Rep Assets-Solar Remer Energy Credit Rep Assets-Solar Remer Energy Credit Rep Assets-Solar Remer Energy Credit Rep Assets-Solar Remer Energy Credit Rep Assets-Solar Remer Energy Certification Recoverable N. Stranded Costs Deferred Securitization Cost Translation Deferred Securitization Cost Translation Deferred Securitization Cost Translation Stranded Cost-Ref Paul Security Costs (Security Asset) (Security Costs) Report Costs (Security Costs) Report	Requisitory Asset - SNEC Program Stranded Costs	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(5.905.595) (649.767) (16.325.389) (9.987.333) (34.758.750) (985.000) (2,026.810) \$ (226.408.561)	(227,418) (5,713,886) (3,488,566) (12,164,863)	(3.128.108) (86,850) (182,413) (20,376,771) \$	1.094.838 30,398 63,844 7,131,870 \$	(14.198.132) (394,203) (827,952) (92,487,897) \$	(34.756.750) (965,000) (2,026,810) (226,408,561) \$	(7.298.918) (202,650) (425,630) (47,545,798) \$	(3.128.108) (86,850) (182,413) (20,376,771) \$	656.903 18,239 38,307 4,279,122 \$	(9.770.122)	(4.428.010) (122,941) (258,216) \$ (28,844,451) \$	21,881		\$ (28,866,332)	Plant Plant Plant Plant Plant	Yes Yes Yes Yes	0.000% 0.000% 0.000%	\$ - \$ - \$ - \$ - \$ (5,013,302) \$ (108,127,731)
Residanty Asset-Contra-Corp Acta (seculatory Asset-Contra-New Accta (seculatory Asset-Contra-New Accta (seculatory Asset-Citic Centri-Contra (seculatory Asset-Citic Centri-Contra (sec) Asset-Solar Remew Energy Centra (sec) Asset-Solar Remew Energy Centra (sec) Asset-Solar Remew Energy Centra (sec) Asset-Solar Remew Energy Centra (sec) Asset (sec) Asset (sec) br>(sec) Asset (sec) br>(sec) Asset (sec) (sec	Requisitory Asset - SNEC Program Stranded Costs	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(5.905.595) (649.767) (16.325.389) (9.987.333) (34.758.750) (985.000) (2,026.810) \$ (226.408.561)	(227,418) (5,713,886) (3,488,566) (12,164,863) (337,750) (709,383) (79,242,996) \$	(3.128.108) (86,850) (182,413) (20,376,771) \$	1.094.838 30,398 63,844 7,131,870 \$	(14.198.132) (394,203) (827,952) (92,487,897) \$	(34.756.750) (965,000) (2,026,810) (226,408,561) \$	(7.298.918) (202,650) (425,630) (47,545,798) \$	(3.128.108) (86,850) (182,413) (20,376,771) \$	656.903 18,239 38,307 4,279,122 \$	(9.770.122) (271,262) (569,736) (63,643,447)	(4.428.010) (122,941) (258,216) \$ (28,844,451) \$			\$ (28,866,332)	Pfant Pfant Pfant Pfant	Yes Yes Yes Yes	0.000% 0.000% 0.000%	
exultatory Assets-Contra-Corp Arctage equitatory Assets-Contra-Rev Arctage equitatory Assets-Contra-Rev Arctage equitatory Assets-Ence Cereir-Contral equitatory Cereir-Contral equitatory Cereir-Contral equitatory Cereir-Contral et and Cereir-Co	Requisitory Asset - SNEC Program Stranded Costs	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	(5.905.595) (649.767) (16.325.389) (9.987.333) (34.758.750) (985.000) (2,026.810) \$ (226.408.561)	(227,418) (5,713,886) (3,488,566) (12,164,863) (337,750) (709,383) (79,242,996) \$	(3.128.108) (86,850) (182,413) (20,376,771) \$	1.094.838 30,398 63,844 7,131,870 \$	(14.198.132) (394,203) (827,952) (92,487,897) \$	(34.756.750) (965,000) (2,026,810) (226,408,561) \$	(7.298.918) (202,650) (425,630) (47,545,798) \$	(3.128.108) (86,850) (182,413) (20,376,771) \$	656.903 18,239 38,307 4,279,122 \$	(9.770.122) (271,262) (569,736) (63,643,447)	(4.428.010) (122,941) (258,216) \$ (28,844,451) \$		\$ (145,116,635)	\$ (28,866,332) \$ (313,552,241)	Pfant Pfant Pfant Pfant	Yes Yes Yes Yes	0.000% 0.000% 0.000%	\$ (108,127,731)

Instructions

1. In accordance with ASC 720, deferred iss essets and liabilities are adjusted fre-measured) for the effect of the changes in social production of the appropriate deferred instructions of the appropriate deferred instruction of the account (Accounts 10, 287, 287 and 287) based on the indused that the elementary deferred and the related collections of the accounts. In a new purpose of the accounts of the

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

1C - ADIT Remeasurement

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount					
Plant Related	Gross Plant Allocator							
1 Real property (State, Municipal or Local)2 Personal property3 City License4 Federal Excise	2,193,719 - - -							
Total Plant Related	2,193,719	35.7415%	784,068					
Labor Related	Wage	s & Salary Alloc	eator					
5 Federal FICA & Unemployment and Unemployment(State) 6	2,983,463							
Total Labor Related	2,983,463	13.8889%	414,371					
Other Included	Gro	ss Plant Allocat	tor					
7 Miscellaneous								
Total Other Included	0	35.7415%	0					
Total Included			1,198,439					
Excluded 8 State Franchise tax 9 TEFA 10 Use & Sales Tax 10.1 BPU Assessment 10.2 Excluded State Dist RA Amort in line 5	(691,370) 3,126,601 11,023							
11 Total "Other" Taxes (included on p. 263)	7,623,436							
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	7,623,436							
13 Difference	(0)							

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

4,406,382

Atlantic City Electric Company

Attachment 3 - Revenue Credit Workpaper

1 Rent from Electric Property - Transmission Related (Note 3) 1.217.503 (Sum Line 1) 2 Total Rent Revenues 1,217,503

Account 456 - Other Electric Revenues (Note 1)

,	
3 Schedule 1A	\$ 810,951
4 Net revenues associated with Network Integration Transmission Service (NITS) for which	
the load is not included in the divisor (difference between NITS credits from PJM and PJM	
NITS charges paid by Transmission Owner) (Note 4)	-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)	1,816,356
6 PJM Transitional Revenue Neutrality (Note 1)	-
7 PJM Transitional Market Expansion (Note 1)	-
8 Professional Services (Note 3)	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
11 Gross Revenue Credits (Sum Lines 2-10)	4,464,191
12 Less line 17g	(779,872)

Revenue Adjustment to determine Revenue Credit

13 Total Revenue Credits

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula

will be included as a revenue credit or included in the peak on line 173 of Appendix A. 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges

are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

	,		
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		1,217,503
17b	Costs associated with revenues in line 17a	Attachment 5 - Cost Support	342,240
17c	Net Revenues (17a - 17b)		875,263
17d	50% Share of Net Revenues (17c / 2)		437,631
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
	Net Revenue Credit (17d + 17e)		437,631
17g 18			(779,872)
10	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under		
	Schedule 12.		2,957,703
19	Amount offset in line 4 above		136,986,863

21 Note 4: SECA revenues booked in Account 447.

20 Total Account 454, 456 and 456.1 146,850,423

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE (Line 127 + Line 138) 85,248,943
B 100 Basis Point increase in ROE 1.00%

	Rate Base			(Line 39 + 58)	1,023,385,376
	Long Term Interest				
100	Long Term Interest			p117.62c through 67c	60,597,52
101	Less LTD Interest on Securitization Bonds	(Note P)		Attachment 8	1,781,55
102	Long Term Interest	(Note 1)		"(Line 100 - line 101)"	58,815,97
103	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
104	Proprietary Capital			p112.16c	1,390,688,15
105	Less Preferred Stock		enter negative	(Line 114)	
106	Less Account 216.1		enter negative	p112.12c	
107	Common Stock			(Sum Lines 104 to 106)	1,390,688,15
	Capitalization				
108	Long Term Debt			p112.17c through 21c	1,396,748,97
09	Less Loss on Reacquired Debt		enter negative	p111.81.c	-3,498,08
10	Plus Gain on Reacquired Debt		enter positive	p113.61.c	
11	Less ADIT associated with Gain or Loss		enter negative	Attachment 1A - ADIT, Line 6	983,31
112	Less LTD on Securitization Bonds		_enter negative	Attachment 8	-9,733,97
113	Total Long Term Debt			(Sum Lines Lines 108 to 112)	1,384,500,22
114	Preferred Stock			p112.3c	4 000 000 45
I15 I16	Common Stock Total Capitalization			(Line 107) (Sum Lines 113 to 115)	1,390,688,15 2,775,188,38
147	Dala IV	(Nata O from Amondia A)	Total Lang Tarm Daht	(Line 442 / 446)	50
117	Debt %	(Note Q from Appendix A)		(Line 113 / 116)	50'
18	Preferred %	(Note Q from Appendix A)		(Line 114 / 116)	0'
19	Common %	(Note Q from Appendix A)	Common Stock	(Line 115 / 116)	50
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.042
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.000
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.115
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.021
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.057
126	Total Return (R)			(Sum Lines 123 to 125)	0.078
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	80,582,25
mpoei	te income Taxes		(Note L)		
mposi			(Note E)		
128	Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT H1-A)		21.009
129	SIT=State Income Tax Rate or Composite		(Note I from ATT H1-A)		9.00
130	p = percent of federal income tax deductible for state purposes		(Hotel Helli / Hill / H	Per State Tax Code	0.00
	T T	T=1 - {[(1 - SIT) * (1 - F	TIT)] / (1 - SIT * FIT * p)} =		28.119
	T/ (4 T)				39.10
131	T/ (1-T)				
131 32a 32b	1/ (1-1) Tax Gross-Up Factor	1*1/(1-T)			
131 32a		1*1/(1-T)	(Note V from ATT H1-A)		
131 32a	Tax Gross-Up Factor	1*1/(1-T)	,	Attachment 1A - ADIT	1.3910
131 32a 32b	Tax Gross-Up Factor ITC Adjustment	1*1/(1-T)	(Note V from ATT H1-A) enter negative	Attachment 1A - ADIT (Line 132b)	1.3910 -325,76
31 32a 32b 32b	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	1*1/(1-T)	,		1.3910 -325,76 1.39
131 32a 32b 133 134 135	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	1*1/(1-T)	,	(Line 132b)	1.3910 -325,76 1.39 36.94
131 32a 32b	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor	1*1/(1-T)	,	(Line 132b) (Line 18)	1.391 -325,76 1.3 36.94
31 32a 32b 33 34 35 36a	Tax Gross-Up Factor ITC Adjustment		,	(Line 132b) (Line 18) (Line 133 * 134 * 135)	1.391 -325,76 1.3 36.94 -167,39
31 32a 32b 33 34 35 36a	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	Depreciation Expense ansmission Component	enter negative	(Line 132b) (Line 18)	1.391 -325,76 1.3 36.94 -167,39
31 32a 32b 33 34 35 36a 36b 36c 36d	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Defection (Excess) Deferred Taxes (Excess) Defection (Excess)	Depreciation Expense ansmission Component smission Component	(Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	(Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	1.391 -325,74 1.3 36.94 -167,39 -13,268,29
31 32a 32b 33 34 35 36a 36b 36c 36d 36e	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission of Component of Taxes (State) - Transmission of Other Flow-Through Items - Transmission Component of Other Flow-Through Items - Transmi	Depreciation Expense ansmission Component smission Component	(Note T from ATT H1-A) (Note T from ATT H1-A)	(Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136d	1.391 -325,71 1.3 36.94 -167,31 67,91 -13,268,21
31 32a 32b 33 34 35 36a 36b 36c 36d 36e 36f	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Of Other Income Tax Adjustments - Expense / (Benefit)	Depreciation Expense ansmission Component smission Component	(Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	(Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e)	1.391 -325,76 1.3 36.94 -167,38 67,96 -13,268,28 134,27 -13,066,01
131 32a 32b 133 134 135 36a 36b 36c 36d 36e 36f 36g	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Component of Transmission Component Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor	Depreciation Expense ansmission Component smission Component	(Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	(Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 132b)	1.3910 -325,76 1.33 36.94' -167,39 -13,268,25 134,27 -13,066,01 1.3910
31 32a 32b 33 34 35 36a 36b 36c 36d 36e 36f 36g 36h	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Of Other Income Tax Adjustment Flow-Through Items - Transmission Component of Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor Other Income Tax Adjustment	Depreciation Expense ansmission Component smission Component connent	(Note T from ATT H1-A)	(Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 132b) (Line 136f * 136g)	1.3910 -325,76 1.33 36,949 -167,39 67,96 -13,268,25 134,27 -13,066,01 1.3910 -18,175,00
31 32a 32b 33 34 35 36a 36b 36c 36d 36e 36f 36g	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Deficient / (Excess) Deferred Taxes (State) - Transmission Component of Transmission Component Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor	Depreciation Expense ansmission Component smission Component connent	(Note T from ATT H1-A) (Note T from ATT H1-A) (Note T from ATT H1-A)	(Line 132b) (Line 18) (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 132b)	1.391 -325,76 1.3 36,94 -167,30 67,96 -13,268,25 134,27 -13,066,01 1.391

Attachment 5 - Cost Support

Electric /		

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s ar	nd Instruc	tions	Form 1 Amount	Electric Portion	Non-electric Portion	Details			
	Plant Allocation Factors									
10	Accumulated Intangible Amortization	(Note A)	p200.21c (see Attachment 5)	32,178,614	32,178,614	0	Respondent is Electric Utility only.			
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0				
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0				
	Plant In Service									
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0				
	Accumulated Deferred Income Taxes									
40e	(Note V)	(Note V)	p267.h	2,708,204	2,708,204	0	Respondent is Electric Utility only.			
	Materials and Supplies									
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	Respondent is Electric Utility only.			
	Allocated General & Common Expenses									
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0						
67	Common Plant O&M	(Note A)	p356	0	0	0				
	Depreciation Expense									
88	Intangible Amortization	(Note A)	p336.1d&e	7,420,351	7,420,351	0	Respondent is Electric Utility only.			
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0				
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0				

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C) p214	13,262,694	782,029	12,480,665	Transmission Right of Way - Cerl's Corner to Lands, Terrace Substation - Land Expansion for Storm Water

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Fe	orm 1 Page #s and Instructions	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors					
6 Electric Plant in Service	(Note B) p207.104g	4,570,099,396	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
Plant In Service					
19 Transmission Plant In Service	(Note B) p207.58.g (see Attachment 5)	1,668,224,393	0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B) p356	0	0	0	
Accumulated Depreciation					
30 Transmission Accumulated Depreciation	(Note B) p219.25.c	284,525,424	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount EPRI Dues	Details
Allocated General & Common Expenses		
73 Less EPRI Dues (Note D) p352-353 (see Attachment 5)	266,334 266,334	See Form 1

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructions	Form 1 Amount	Transmission Related No	n-transmission Relat	ed Details	
Allocated General & Common Expenses 70 Less Regulatory Commission Exp Account 928	(Note E) p323.189b	1,551,388	265,541	1,285,847	FERC Form 1 page 351 line 9 (h) and 10 (h)	
Directly Assigned A&G 77 Regulatory Commission Exp Account 928	(Note G) p323.189b	1,551,388	265,541	1,285,847	FERC Form 1 page 351 line 9 (h) and 10 (h)	

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruc	tions	Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					
81 General Advertising Exp Account 930.1 (Note F)	p323.191b	458,332		458,332	None

Multistate Workpaper

Attachmer	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 2	State 3	State 4	State 5	Details
Income Tax Rates								
			NJ	PA				Enter Calculation
129 SIT=State Income Tax Rate or	mposite	(Note I) 9.0000%	9.00%					Apportioned: NJ 100.0000%, PA 0.0000%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructions	Form 1 Amount E	Education & Outreach	Other	Details
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note K) p323.191b	458,332		458,332	None

Attachment 5 - Cost Support

Excluded Plant Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Pag	e #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
149	Excluded Transmission Facilities	(Note M) Attachment 5	-	General Description of the Facilities
	Instructions:		Enter \$	None
	1 Remove all investment below 69 kV or generator step up transformers included in transmission plan	nt in service that		
	are not a result of the RTEP Process			
	2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and high	er as well as below 69 kV,	Or	
	the following formula will be used: Example		Enter \$	
	A Total investment in substation 1,0	00,000		
	B Identifiable investment in Transmission (provide workpapers) 500,000			
		00,000		
	D Amount to be excluded (A x (C / (B + C))) 4	44,444		
				Add more lines if necessary

Outstanding Network Credits Cost Support

				Outstanding Network	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s at	nd Instructions		Credits	Description of the Credits
	Network Credits			Enter \$	
55	5 Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
					None
56	 Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits 	(Note N)	From PJM	0	
					None
					Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission	-	100%	€	
Labor Related, General plant related or Common Plant related	35,796,538	13.89%	4,971,761	
Plant Related	4,423,352	35.74%	1,580,972	
Other		0.00%	-	
Total Transmission Related Reserves	40,219,890		6,552,733	

Prepayment

Trepayments					
Attachment A Line #s, Descriptions	s, Notes, Form	1 Page #s and	d Instructions		Description of the Prepayments
45 Prepayments					
5 Wages & Salary Allocator			13.889%	To Line 45	
Pension Liabilities, if any, in Account 242		-	13.889%		
Prepayments	\$	905,009	13.889%	125,696	Prepayment is recorded in FERC account 165 (see FERC Form 1 page 111)
Prepaid Pensions if not included in Prepayments	\$	39,827,906	13.889%	5,531,676	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		40,732,915		5,657,372	
					Add more lines if necessary

Extraordinar	ry Property Loss							_
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount		Number of years	Amortization	w/ interest	
61	Less extraordinary property loss	Attachment 5	\$	- 1				
62	Plus amortized extraordinary property loss	Attachment 5				5 \$		

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes	, Form 1 Page #s and Instructions	Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits 155 Interest on Network Credits	(Note N) PJM Data	0	General Description of the Credits
		Enter \$	None
			Add more lines if necessary

Attachment 5 - Cost Support

	v Credits paid to Vineland per settlemen	

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
	Net Revenue Requirement		
1	71 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)		Settlement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, F	orm 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
173 1 CP Peak	(Note L) PJM Data	2,737.3	See Form 1

Statements BG/BH (Present and Proposed Revenues)

ı	Customer	Billing Determinants Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
	ACE zone						1
	Total						

Supporting documentation for FERC Form 1 reconciliation

Compl	iance with FERC Order on the Exelon Merger				
					Non Merger & Dist RA
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #	s and Instructions	Form 1 Amount	Merger Costs	Related
6	Electric Plant in Service	p207.104g	4,570,099,396	969,311	4,569,130,085
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	920,250,757	54,777	920,195,980
10	Accumulated Intangible Amortization	p200.21c	32,178,614	520,306	31,658,308
23	General & Intangible	p205.5.g & p207.99.g	282,211,273	969,311	281,241,962
60	Transmission O&M	p321.112.b	22,134,005	-	22,134,005
68	Total A&G	p323.197.b	95,550,952	(21,209)	95,572,161 Removal of (\$21,209) of 2020 merger related costs in 923
87	General Depreciation	p336.10b&c	10,652,154	23,718	10,628,436
88	Intangible Amortization	p336.1d&e	7,420,351	172,037	7,248,314

ARO Exclusion - Cost Support					
Attachment A Line #s, Descriptions, Notes, Fo	rm 1 Page #s and Instructions	Form 1 Amount	ARO's	Non-ARO's	
6 Electric Plant in Service	p207.104g	4,570,099,396	2,559,210	4,567,540,186	Distribution ARO-\$2,451,183 General ARO-\$108,027
9 Accumulated Depreciation (Total Electric Plant)	p219.29c	920,250,757	341,521	919,909,236	Distribution ARO-\$214,874 and General ARO-\$126,647
23 General & Intangible	p205.5.g & p207.99.g	282,211,273	108,027	282,103,246	General ARO-\$108,027
31 Accumulated General Depreciation	p219.28.c	53.563.530	126.647	53.436.883	General ARO-\$126.647

Plant R	elated Exclusions - Cost Support						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and I	Form 1 Amount	ARO's	Merger Costs	Capital Leases	Non-ARO's & Non Merger Related & Non-Leases	
6	Electric Plant in Service	p207.104g	4,570,099,396	2,559,210	969,311	15,364,358	4,551,206,517 Distribution ARO-\$2,451,183 General ARO-\$108,027, Merger Cost \$969,311, and General Capital Lease \$15,364,358
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	920,250,757	341,521	54,777		919,854,460 Distribution ARO-\$214,874 and General ARO-\$126,647, Merger Cost \$54,777
10	Accumulated Intangible Amortization	p200.21c	32,178,614		520,306	2,551,013	29,107,296 Intangible Merger Cost \$520,306 and General Capital Lease \$2,551,013
19	Transmission Plant In Service	p207.58.g	1,668,224,393	-	-	-	1,668,224,393
23	General & Intangible	p205.5.g & p207.99.g	282,211,273	108,027	969,311	15,364,358	265,769,578 General ARO-\$108,027, General and Intangible Merger Cost \$969,311 and General Capital Lease \$15,364,358
31	Accumulated General Depreciation	p219.28.c	53,563,530	126,647	54,777		53,382,106 General ARO-\$126,647, General Merger Cost \$54,777

E	kpense Relate	Exclusions - Cost Support							
								Non Merger & Non Dist RA	
								Pro Amot &	
			Total A&G				Below the line Membership Bono Climate Cl Dues in 923 Expenses in 9		
		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Merger Costs			current rate year current rate y		
									Merger costs in 923 (\$21,209), Distribution Reg Asset amortization \$180,538, Below the Line Membership Dues \$2,881 and Below
	68 Total A&G	Total: p.323.197.b	95,550,952	(21,209)	212,917	180,538	2,881	- 95,175,824	the Line Pro Bono Climate Change expenses \$0.

PBOP Expense in FERC 926						
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ons	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
	Total: p.323.197.b Account 926: p.323.187.b and c	95,550,952	11,763,379	(473,130)	381,3	The actuarisity determined amount of OPEB appearse in FFRC 926 decreased \$9.0 million from the prior year; The decrease was mainly due to laworable asset returns which were 14.90% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7% returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unforceable at-450% in 2020 compared to the expected return of 6.7%. Returns in 2019 we

Attachment 5 - Cost Support

Costs associated with revenues in line 17a

\$ 342,240

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a) \$ 1,217,503 Federal Income Tax Rate

21.00% 255,676

Miscellaneous Revenue Credits	Allocator	Allocation Factor	Description
Acct 456	886,313	13.89% Wages & Salary	Intercompany Facilities
Acct 456	698,252	13.89% Wages & Salary	Intercompany Vehicles
Acct 456	412,394	13.89% Wages & Salary	Intracompany Sales
Acct 454	444,707	100% 100% Transmission 35.74% Gross Plant	Kenneth Square Rent Revenue
-	2,441,666	33.74% Gloss Flail	
-			

Transmission Materials & Supplies

The amount shown for 2019 does not include any amounts from FERC Form 1, page 227, line 5, Assigned to - Construction consistent with the May 5, 2020 FERC Order in Docket ER20-1187

the moone rax Adjustments				
ne Component Descriptions	Instruction References	Transmission Depreciation Expense Amount	Tax Rate from Attachment H-1A, Line 131	Amount to Atta <u>chment H-1A, Line</u> 136f
6b Tax Adjustment for AFUDC Equity Component of Transmission Depreciation E		\$ 241,796	X 28.11%	= \$ 67,969
Amortization of Deficient / (Excess) Deferred Taxes - Transmission Componen				
Sc Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission 3d Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission C				(13,268,254)
Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below			134,274
Total Other Income Tax Adjustments - Expense / (Benefit)				\$ (13,066,011)
Instructions				
Transmission Depreciation Expense is the gross cumulative amount based upon	on tax records of capitalized AFUDC equity embedded in the gross			
plant attributable to the transmission function multiplied by the Capital Recovery				
date of the Settlement in Docket No ER19-5 et al, and at least every five years				
revise its depreciation rates (unless the company has otherwise submitted an F	PA Section 205 rate filing that addresses its depreciation rates in			
the prior five years).				
Capital Recovery Rate is the book depreciation rate applicable to the underlying				
"AFUDC-Equity" category reflects the nondeductible component of depreciation	n expense related to the capitalized equity portion of Allowance for			
Funds Used During Construction (AFUDC).				
Upon enactment of changes in tax law, accumulated deferred income taxes are				
resulting in deficient or (excess) accumulated deferred income taxes (ADIT).				
function will be based upon tax records and calculated in the calendar year in w				
for financial reporting purposes. See Attachment 1B - ADIT Amortization, Colu				
the current year amortization. The current year amortization of deficient and (ex	bess) ADTLIS recorded in PERC Accounts 410.1 and 411.1.			
Other Flow-Through Items - In the past regulatory agencies required certain fed	deral and state income tax savings resulting from temporary			
differences between the amount of Other Flow-Through Items - In the past regu				
savings resulting from temporary differences between the amount of taxes com	puted for ratemaking purposes and taxes on the amount of actual			
current federal income tax liability to be immediately "flowed through" rates for o				
deferred tax balances, based on the expectation and understanding that while t				
flow-through expense incurred when the temporary differences reverse would be				
Through Items" represents the transmission portion of tax expense relating to the				
Through balance as of September 30, 2018 will reverse beginning October 1, 2	018 based on the prescribed period.			

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Other	Total
Executive Management	2,038,206	1,938,277	3,587,812	4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294	8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714	6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914	-	7,986,714
Legal Services	1,312,479	1,036,747	2,040,837	54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424	-	95,988,955
Information Technology	12,442,508	11,917,474	19,572,162	4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256	54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997	2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484	2,003	24,224,025
Regulated Electric and Gas Operation Services	31,051,003	26,469,194	42,719,819	198,900	100,438,916
Supply Services	705,473	682,680	1,493,661	179	2,881,993
Total	\$ 114,577,718	\$ 102,893,978	\$ 145,829,374	\$ 8,864,300	\$ 372,165,370

-	Name of Associate Company	Account 457.1	Account 457.2	Account 457.3	Total Amount Blied
Line		Direct Costs Charged	Indirect Costs Charged	Compensation For Use	7.00
No.		4		of Capital	in
1	Potomac Electric Company	(b) 36,530,869	(c) 109,194,360	(d) 104,145	(e) 145,829,37
2	Delmena Power & Light Company	30,272,152	84,245,890	59,676	114,577,71
3	Atlantic City Electric Company	22,549,593	80,287,803	56,582	102,893,97
4	Exelon Business Services Company, LLC	22,549,553	8,429,426	30,302	8,429,62
5	Pepco Holdings LLC	106,980	22,954	132	130.06
6	Commonwealth Edison Company	45,398	78,199	132	123,59
7	Constellation NewEnergy, Inc.	72,230	105,785		105,78
8	PECO Energy Company	11,157	31,764	-	42,92
9	Baltimore Gas and Electric Company	.,,,,,,	25,080		25,08
10	Aeroleb Enterprises, LLC	7.225			7,22
11					.,
12					
13					
14					
15					
16	1 -				
7					1-
18					
19			-		
20					
21					-
22					
23			- 1		
24		-			
25					
26					
27	12 2				, =
28			- 1		
29					
30			- 1		
31	1		14		
32					
33	11		71		
34					
35					
36					
37					
38					
39					
40	Total	80,523,574	282,421,261	220,536	372,165,37

FERC FORM NO. 60 IREVISED 12-071

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

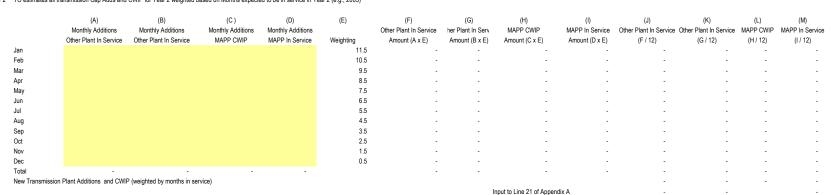
		11000	11500	17000	20001	10601	10200	B 1. 1	T . I	ATDD
FERC Accounts	FERC Account Name Constr Work In Progress	Power 14,698,702	Atlantic City 14,184,265	PEPCO 23,731,899	BGE 19,377	ComEd 70,071	PECO 29,291	Regulated	Total 52,733,604	Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	13,311	1,063	532			Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975		1,003	332	_		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				_		Not included
	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				_		Not included
	Misc Deferred debits	-	-	40				-		Not included
	Other Deferred Credits	_	-	11,601				_	11,601	Not included
254	Other Regulatory Liabilities	44,996	-					_	44,996	Not included
416-421.2	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703	8,960,319	Not included
426.1-426.5	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-	5,443,127	Not included
430	Interest-Debt to Associated Companies	111	106	195				-	411	Not included
	Other Interest Expense	52,243	49,209	90,283				-		Not included
	i System cont & load dispatch	988	0	(0)				-		Not included
	Other expenses	841,268	558,229	1,153,976				-		Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				_		100% included
	Load Dispatching - Reliability	117	51	(9)				-		100% included
	Load Dispatch - Monitor & Operate Transmission Sy		18,498	10,112				-		100% included
	Load Dispatch - Transmission Service & Scheduling	109 16,185	56 5,898	(0)				-		100% included 100% included
	Reliability, Planning and Standards	16,185	5,838	101.615				-		100% included 100% included
	Generation Interconnection Studies Station expenses	-	-	178				_		100% included
	. Otation expenses - Underground Line Expenses - Transmission	-	-	(0)				-		100% included
	i Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				_		100% included
	' Rents	1,113,303	1,200,100	575				_		100% included
	Maintenance Supervision & Engineering	232	_	-				_		100% included
	Maint of structures	7,046	1,595	13,456				_		100% included
	Maintenance of Computer Software	.,	.,	6.099				_		100% included
	Maintenance of station equipment	179,395	177,593	152,596				_		100% included
	Maintenance of overhead lines	453,587	394,795	239,433				_		100% included
	Maintenance of underground lines	1.094	633	14,412				-		100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				_	17,308	100% included
580	Dperation Supervision & Engineering	322,848	197,482	58,913				_	579,244	Not included
58	Load dispatching	64,564	13,211	30,353				-	108,128	Not included
582	: Station expenses	(268)	0	46,508				-	46,240	Not included
583	Overhead line expenses	1,751	7,023	40,098	-	-	584	-	49,456	Not included
584	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-	327	Not included
	Street lighting	87	-	-				-		Not included
	i Meter expenses	920,375	292,568	16,233				-		Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-		Not included
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596		119,373				-		Not included
	Maintain structures	60	280	2,175				-		Not included
	Maintain equipment	159,127	141,177	575,250		00.054	4.000	-		Not included
	Maintain overhead lines Maintain underground line	1,262,118 2,863	1,423,710 3,409	1,267,022 37,387	-	29,851	4,960	-		Not included Not included
	Maintain underground line Maintain line transformers	2,003 381	3,403 692	43,643				_		Not included
	Maintain nine transformers Maintain street lighting & signal systems	1,427	854	6,814						Not included
	Maintain meters	362,021	3	2,446						Not included
	Maintain distribution plant	19,774	21,032	15,414				_		Not included
	Other gas supply expenses	258,121						_		Not included
	Meter & house regulator expense	729,545	_	_				_		Not included
	Maintenance of mains	(7)	_	-				_		Not included
	Maintenance of compressor station equipment	26	-	_				_		Not included
	Maintenance of services	2	-	-				-	2	Not included
893	Maintenance of meters & house regulators	353,069	-	-				-	353,069	Not included
902	Uncollectable Accounts	101,361	306,961	-				-	408,322	Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-	105,197,277	
	Supervision - Customer Svo & Information	-	74,772	-				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Factor
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Factor
	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission Only
	General ad expenses	304,315	287,329	529,169				-		Direct transmission Only
	Miscellaneous general expenses	441,469	487,661	900,804				-		Wage & Salary Factor
935	Maintenance of general plant	7		12	a= aa-	100 500				Wage & Salary Factor
		114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	

^{*} Primarily represents vehicle and facility cost that are charged to the utilities and included within the clearing account. The cost in the utility clearing accounts get distributed to various FERC accounts during the utility overhead allocation process.

Atlantic City Electric Company

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Exec Summary April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004) Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005) Year 2 TO adds weighted Cap Adds to plant in service in Formula Year 2 Post results of Step 3 on PJM web site Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006) 5 June 6 Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005) Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year) 8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006) Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year) May Year 3 Post results of Step 9 on PJM web site 11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007) 1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004) 125.075.638 Rev Reg based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A) Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)



Input to Line 43a of Appendix A

Month In Service or Month for CWIP

#DIV/01

#DIV/0!

#DIV/0!

#DIV/01

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula

\$ - Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site

125,075,638 Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

\$ 125,075,638

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

159,527,055 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

75,147,816

7 April Year 3 Reconcilitation - TO calculates Reconcilitation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconcilitation (adjusted to include any Reconcilitation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 153,615,737 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) her Plant In Serv	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service	(K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)
Jan	(748,665)				11.5	(8,609,653	-	-	-	(717,471)	=	-	-
Feb	20,992,158				10.5	220,417,654	-	-	-	18,368,138	=	-	-
Mar	30,590,069				9.5	290,605,652		-	-	24,217,138	=	-	-
Apr	12,395,370				8.5	105,360,646	i -	-	-	8,780,054	=	-	-
May	18,474,905				7.5	138,561,785	i -	-	-	11,546,815	=	-	-
Jun	3,349,702				6.5	21,773,066	i -	-	-	1,814,422	-	-	-
Jul	3,130,575				5.5	17,218,160	-	-	-	1,434,847	-	-	-
Aug	470,489				4.5	2,117,199	-	-	-	176,433	-	-	-
Sep	5,977,839				3.5	20,922,437	-	-	-	1,743,536	-	-	-
Oct	10,336,786				2.5	25,841,964	-	-	-	2,153,497	-	-	-
Nov	43,241,632				1.5	64,862,448	-	-	-	5,405,204	-	-	-
Dec	5,404,880				0.5	2,702,440	-	-	-	225,203	-	-	-
Total	153,615,737	-	-	-		901,773,797	-	-	-	75,147,816	-	-	-
New Transmission	Plant Additions and CWIF	(weighted by months in se	rvice)							75,147,816	-	-	-
								Input to Line 21 of Append	dix A	75,147,816	-		-
								Input to Line 43a of Appen	dix A			-	

Month In Service or Month for CWIP

6.13

#DIV/0!

#DIV/0!

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153,208,389 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) her Plant In Serv Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service ((F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)
Jan					11.5	-	-	-	-	-	-	-	· · ·
Feb					10.5	-	-	-	-	-	-	-	-
Mar	-				9.5	-	-	-	-	-	-	-	-
Apr	-				8.5	-	-	-	-	-	-	-	-
May	-				7.5	-	-	-	-	-	-	-	-
Jun	-				6.5	-	-	=	-	-	-	-	-
Jul	-				5.5	=	-	=	-	-	-	-	-
Aug	-				4.5	=	-	=	-	-	-	-	-
Sep					3.5	-	-	-	-	-	-	-	-
Oct					2.5	-	-	=	-	-	-	-	-
Nov					1.5	=	-	=	-	-	-	-	-
Dec					0.5	=	-	=	-	-	-	-	-
Total	-	-	-	=		-	-	=	-	-	-	-	-
New Transmission	Plant Additions and CWIF	(weighted by months in se	rvice)							-	-	-	-
							Ir	nput to Line 21 of Appen nput to Line 43a of Apper fonth In Service or Month	ndix A	- #DIV/0!	#DIV/0!	- #DIV/0!	- #DIV/0!

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7 The forecast in Prior Year 153,208,389 144,221,403 8,986,986

Interest on Amount of Refunds or Surcharges

Interest rate	pursuant to 35.19a for March c	0.2800%	updated			
Month	Yr	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed
		1	March of the Current Yr	Months		
Jun	Year 1	748,916	0.2800%	11.5	24,115	773,031
Jul	Year 1	748,916	0.2800%	10.5	22,018	770,934
Aug	Year 1	748,916	0.2800%	9.5	19,921	768,837
Sep	Year 1	748,916	0.2800%	8.5	17,824	766,740
Oct	Year 1	748,916	0.2800%	7.5	15,727	764,643
Nov	Year 1	748,916	0.2800%	6.5	13,630	762,546
Dec	Year 1	748,916	0.2800%	5.5	11,533	760,449
Jan	Year 2	748,916	0.2800%	4.5	9,436	758,352
Feb	Year 2	748,916	0.2800%	3.5	7,339	756,255
Mar	Year 2	748,916	0.2800%	2.5	5,242	754,158
Apr	Year 2	748,916	0.2800%	1.5	3,145	752,061
May	Year 2	748,916	0.2800%	0.5	1,048	749,964
Total		8.986.986				9.137.967

				Amortization over	
		Balance	Interest rate from above	Rate Year	Balance
Jun	Year 2	9,137,967	0.2800%	775,428	8,388,126
Jul	Year 2	8,388,126	0.2800%	775,428	7,636,185
Aug	Year 2	7,636,185	0.2800%	775,428	6,882,139
Sep	Year 2	6,882,139	0.2800%	775,428	6,125,982
Oct	Year 2	6,125,982	0.2800%	775,428	5,367,707
Nov	Year 2	5,367,707	0.2800%	775,428	4,607,309
Dec	Year 2	4,607,309	0.2800%	775,428	3,844,782
Jan	Year 3	3,844,782	0.2800%	775,428	3,080,119
Feb	Year 3	3,080,119	0.2800%	775,428	2,313,316
Mar	Year 3	2,313,316	0.2800%	775,428	1,544,366
Apr	Year 3	1,544,366	0.2800%	775,428	773,262
May	Year 3	773,262	0.2800%	775,428	(0)
Total with in	terest			9,305,131	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest	9,305,131
Total true-up amount	9,305,131

Full Year Jun-Aug True up amount

Days 365

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) Revenue Requirement for Year 3

10 May Year 3 ilts of Step 9 on PJM web site

11 June Year 3 r the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

Atlantic City Electric Company

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carryin	g Charge								
2 3 4 5 6	Fixed Charge Rad A B C	Formula Line 160	CIAC Net Plant Carryir Net Plant Carryir Line B less Line	ng Charge per 10			in ROE withou	t Depreciation	8.1554% 8.6698% 0.5144%	
7	FCR if a CIAC									
8	D	161	Net Plant Carryin	ng Charge withou	ut Depreciati	ion, Return,	nor Income Ta	axes	2.5088%	
9 10	The FCR resultin Therefore actual					t data for su	ıbsequent yea	ırs		
11	The ROE is 10.5%	6 which include	s a base ROE of			er in Docke	t No. EL13-48		•	membership
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 Useful life of project "Yes" if the customer has paid a lump sum payment in the	Details Schedule 12 Life	(Yes or No)	Yes 35	B0265 Mickel	ton		Yes 35	B0276 Mc	onroe	
amount of the investment on line 14 18, Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive From line 4 above if "No" on line	Increased ROE (Basis	Points)	150				0			
14 and From line 8 above if 16 "Yes" on line 14	Base FCR		8.1554%		0.772%		8.1554%			
Line 6 times line 15 divided by 17 100 basis points	FCR for This Project		8.9270%				8.1554%			
Columns A, B or C from 18 Attachment 6	Investment		4,854,660				7,878,071			
19 Line 18 divided by line 13	Annual Depreciation E	хр	138,705	may be weighted average	je or small projects	5	225,088			
From Columns H, I or J from 20 Attachment 6	Month In Service or Mon	th for CWIP	6.00				6.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45	Base FCR	2020	3,398,262	138,705	3,259,557	417,623	5,514,650	225,088	5,289,562	677,713
46	W Increased ROE	2020	3,398,262	138,705	3,259,557	443,088	5,514,650	225,088	5,289,562	677,713
47 48	Base FCR W Increased ROE	2021 2021	3,259,557 3,259,557	138,705 138,705	3,120,853 3,120,853	393,222 417,302	5,289,562 5,289,562	225,088 225,088	5,064,474 5,064,474	638,115 638,115
49	Base FCR	2022	3,120,853	138,705	2,982,148	381,910	5,064,474	225,088	4,839,386	619,758
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	404,920	5,064,474	225,088	4,839,386	619,758
51	Base FCR	2023	2,982,148	138,705	2,843,444	370,598	4,839,386	225,088	4,614,299	601,401
52	W Increased ROE	2023	2,982,148	138,705	2,843,444	392,538	4,839,386	225,088	4,614,299	601,401
53	Base FCR	2024	2,843,444	138,705	2,704,739	359,286	4,614,299	225,088	4,389,211	583,044
54 55	W Increased ROE	2024	2,843,444	138,705	2,704,739	380,156	4,614,299	225,088	4,389,211	583,044
55 56	Base FCR W Increased ROE	2025 2025	2,704,739 2,704,739	138,705 138,705	2,566,035 2,566,035	347,974 367,774	4,389,211 4,389,211	225,088 225,088	4,164,123 4,164,123	564,688 564,688
57	Base FCR	2026	2,566,035	138,705	2,427,330	336,662	4,164,123	225,088	3,939,035	546,331
58	W Increased ROE	2026	2,566,035	138,705	2,427,330	355,392	4,164,123	225,088	3,939,035	546,331
59	Base FCR	2027	2,427,330	138,705	2,288,625	325,351	3,939,035	225,088	3,713,948	527,974
60	W Increased ROE	2027		138,705	(138,705)	126,322	3,939,035	225,088	3,713,948	527,974
61 62										••••
63	1	••••								••••

adder as authorized by FERC; provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.

adder as author	B0211 Unio	•			B0210 Orch			B0210 Orchard-B		•		P	0277 Cumberland	Sub-2nd Yfmr	
	DUZ I I UIIIU	711-0013011			DUZ IU UI CII	ai u-JUUN V		DUZ IU UI CIIAI U-D	CIOM DOOKA			Б	UZII GUIIDEIIAIIU	Jub.ZIIU AIIIII	
Yes				Yes				Yes				No			
35				35				35				35			
33				33				33				33			
No				No				No				No			
INU				INO				INO				INO			
0				150				150				150			
U				130				150				150			
8.1554%				8.1554%				8.1554%				8.1554%			
0.133470				0.155470				0.100470				0.1304/0			
8.1554%				8.9270%				8.9270%				8.9270%			
0.100470				0.321070				0.321070				0.321070			
13,722,120				26,046,638				18,572,212				6,759,777			
392,061				744,190				530,635				193,136			
332,001				744,130				330,033				190,100			
9.00				7.00				7				2			
5.00				7.00								2			
Reginning	Depreciation	Ending	Revenue	Reginning	Depreciation	Fnding	Revenue	Reginning	Depreciation	Ending	Revenue	Reginning	Depreciation	Ending	Revenue
Beginning 9 311 439	Depreciation 392 061	Ending 8 919 378	Revenue 1 155 287	Beginning 17 550 473	Depreciation 744 190	Ending 16 806 283	Revenue 2 182 295	Beginning 12 514 133	Depreciation 530 635	Ending 11 983 499	Revenue 1 556 057	Beginning 4 860 602	Depreciation 193 136	Ending 4 667 465	Revenue 592 529
9,311,439	392,061	8,919,378	1,155,287	17,550,473	744,190	16,806,283	2,182,295	12,514,133	530,635	11,983,499	1,556,057	4,860,602	193,136	4,667,465	592,529
9,311,439 9,311,439	392,061 392,061	8,919,378 8,919,378	1,155,287 1,155,287	17,550,473 17,550,473	744,190 744,190	16,806,283 16,806,283	2,182,295 2,313,589	12,514,133 12,514,133	530,635 530,635	11,983,499 11,983,499	1,556,057 1,649,674	4,860,602 4,860,602	193,136 193,136	4,667,465 4,667,465	592,529 628,992
9,311,439 9,311,439 8,919,378	392,061 392,061 392,061	8,919,378 8,919,378 8,527,317	1,155,287 1,155,287 1,087,495	17,550,473 17,550,473 16,806,283	744,190 744,190 744,190	16,806,283 16,806,283 16,062,093	2,182,295 2,313,589 2,054,113	12,514,133 12,514,133 11,983,499	530,635 530,635 530,635	11,983,499 11,983,499 11,452,864	1,556,057 1,649,674 1,464,659	4,860,602 4,860,602 4,667,465	193,136 193,136 193,136	4,667,465 4,667,465 4,474,329	592,529 628,992 558,035
9,311,439 9,311,439 8,919,378 8,919,378	392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317	1,155,287 1,155,287 1,087,495 1,087,495	17,550,473 17,550,473 16,806,283 16,806,283	744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093	2,182,295 2,313,589 2,054,113 2,178,048	12,514,133 12,514,133 11,983,499 11,983,499	530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864	1,556,057 1,649,674 1,464,659 1,553,028	4,860,602 4,860,602 4,667,465 4,667,465	193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329	592,529 628,992 558,035 592,558
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317	392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521	17,550,473 17,550,473 16,806,283	744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422	12,514,133 12,514,133 11,983,499	530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383	4,860,602 4,860,602 4,667,465	193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	592,529 628,992 558,035 592,558 542,284
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317	392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093	744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864	530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329	193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329	592,529 628,992 558,035 592,558 542,284 575,317
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317	392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093	744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864	530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329	193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192	592,529 628,992 558,035 592,558 542,284
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257	392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904	744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229	530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192	193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056	592,529 628,992 558,035 592,558 542,284 575,317 526,533
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547 1,023,547	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192	193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547 1,023,547 991,573	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 13,829,524	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289 1,334,833	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547 1,023,547 991,573 991,573	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039 1,978,747	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289 1,334,833 1,410,920	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782 540,835
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547 1,023,547 991,573 991,573 959,599	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039 1,978,747 1,811,348	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 10,391,696 9,860,960 9,330,326	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289 1,334,833 1,410,920 1,291,558	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919 3,701,783	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782 540,835 495,031
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547 1,023,547 991,573 991,573 959,599	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 13,829,524 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039 1,978,747 1,811,348 1,912,314	12,514,133 12,514,133 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,830,326 9,330,326	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289 1,334,833 1,410,920 1,291,558 1,363,550	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,894,919	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,474,329 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782 549,531 523,594
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547 1,023,547 991,573 991,573 995,599 959,599 927,625	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 13,829,524 13,829,524 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 12,341,145	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039 1,978,747 1,811,348 1,912,314 1,750,656	12,514,133 12,514,133 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289 1,334,833 1,410,920 1,291,558 1,363,550 1,248,282	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782 5495,031 523,594 479,280
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,023,547 1,023,547 991,573 991,573 991,573 959,599 959,599 927,625	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145 12,341,145	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039 1,978,747 1,811,348 1,912,314 1,750,656 1,845,880	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,321,595 10,391,595 9,860,960 9,330,326 9,330,326 9,330,326 8,799,691	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289 1,334,833 1,410,920 1,291,558 1,363,550 1,248,282 1,316,180	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782 540,835 495,031 523,594 479,280 506,352
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,351,136 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015 6,174,954 6,174,954	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,055,521 1,023,547 1,023,547 991,573 991,573 991,573 959,599 959,599 927,625 927,625 895,651	17,550,473 17,550,473 16,806,283 16,806,203 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145 12,341,145 11,596,955 11,596,955	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039 1,978,747 1,811,348 1,912,314 1,750,656 1,845,880 1,689,965	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326 9,330,326 8,799,691	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691 8,269,056	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,659 1,378,108 1,458,289 1,334,833 1,410,920 1,291,558 1,363,550 1,248,282 1,316,180 1,205,007	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646 3,315,510 3,315,510	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782 540,835 495,031 523,594 479,280 506,352 463,529
9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015 6,174,954 6,174,954	1,155,287 1,155,287 1,087,495 1,087,495 1,055,521 1,023,547 1,023,547 991,573 991,573 995,579 959,599 959,599 927,625 895,651 895,651	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145 12,341,145	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 13,829,524 13,829,524 13,085,335 12,341,145 12,341,145 11,596,955 11,596,955	2,182,295 2,313,589 2,054,113 2,178,048 1,993,422 2,111,614 1,932,731 2,045,181 1,872,039 1,978,747 1,811,348 1,912,314 1,750,656 1,845,880 1,689,965 1,779,447	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691 8,269,056 8,269,056	1,556,057 1,649,674 1,464,659 1,553,028 1,421,383 1,505,6659 1,378,108 1,458,289 1,334,833 1,410,920 1,291,558 1,363,550 1,248,282 1,316,180 1,205,007 1,268,811	4,860,602 4,860,602 4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646	193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136 193,136	4,667,465 4,667,465 4,474,329 4,281,192 4,281,192 4,088,056 4,088,056 3,894,919 3,701,783 3,701,783 3,508,646 3,508,646 3,315,510 3,315,510	592,529 628,992 558,035 592,558 542,284 575,317 526,533 558,076 510,782 540,835 495,031 523,594 479,280 506,352 463,529 489,111

	B1398.5 Rec	conductor Micklet	on - Depford - 23	0 Kv line	B1398.	3.1 Mickleton Dep	tford 230kv terr	minal	B1600	Jpgrade Mill T2 13	8/69 kV Transfo	rmer
			·			·						
	Yes				Yes				Yes			
	35				35				35			
	No				No				No			
	0				0				0			
	8.1554%				8.1554%				8.1554%			
	8.1554%				8.1554%				8.1554%			
	4,045,398				13,176,210				14,841,978			
	115,583				376,463				424,057			
	5				5				6			
	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	3,595,988	115,583	3,480,405	413,399	11,075,466	376,463	10,699,003	1,291,971	13,375,221	424,057	12,951,164	1,532,281
	3,595,988	115,583	3,480,405	413,399	11,075,466	376,463	10,699,003	1,291,971	13,375,221	424,057	12,951,164	1,532,281
	3,480,405	115,583	3,364,823	389,997	10,699,003	376,463	10,322,539	1,218,305	12,951,164	424,057	12,527,107	1,445,689
	3,480,405	115,583	3,364,823	389,997	10,699,003	376,463	10,322,539	1,218,305	12,951,164	424,057	12,527,107	1,445,689
	3,364,823	115,583	3,249,240	380,570	10,322,539	376,463	9,946,076	1,187,603	12,527,107	424,057	12,103,051	1,411,106
	3,364,823	115,583	3,249,240	380,570	10,322,539	376,463	9,946,076	1,187,603	12,527,107	424,057	12,103,051	1,411,106
	3,249,240	115,583	3,133,657	371,144	9,946,076	376,463	9,569,613	1,156,901	12,103,051	424,057	11,678,994	1,376,522
	3,249,240	115,583	3,133,657	371,144	9,946,076	376,463	9,569,613	1,156,901	12,103,051	424,057	11,678,994	1,376,522
	3,133,657	115,583	3,018,074	361,718	9,569,613	376,463	9,193,150	1,126,199	11,678,994	424,057	11,254,938	1,341,939
	3,133,657	115,583	3,018,074	361,718	9,569,613	376,463	9,193,150	1,126,199	11,678,994	424,057	11,254,938	1,341,939
	3,018,074	115,583	2,902,491	352,292	9,193,150	376,463	8,816,687	1,095,497	11,254,938	424,057	10,830,881	1,307,355
	3,018,074	115,583	2,902,491	352,292	9,193,150	376,463	8,816,687	1,095,497	11,254,938	424,057	10,830,881	1,307,355
	2,902,491	115,583	2,786,909	342,866	8,816,687	376,463	8,440,224	1,064,795	10,830,881	424,057	10,406,825	1,272,772
	2,902,491	115,583	2,786,909	342,866	8,816,687	376,463	8,440,224	1,064,795	10,830,881	424,057	10,406,825	1,272,772
	2,786,909	115,583	2,671,326	333,439	8,440,224	376,463	8,063,761	1,034,093	10,406,825	424,057	9,982,768	1,238,189
I	2,786,909	115,583	2,671,326	333,439	8,440,224	376,463	8,063,761	1,034,093	10,406,825	424,057	9,982,768	1,238,189

b0210.1 Ord	chard-Cumberland	Install second 23	30kV line		b0212 Corson upgrade 138k	V line trap					1
Yes				Yes							
35				35							
No				No							
140				140							
0				0							
8.1554%				8.1554%							
8.1554%				8.1554%							
0.100+70				0.100470							
13,000,000				70,000							
371,429				2,000							
1				3							
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	1
11,514,286	371,429	11,142,857	1,324,917	46,500	2,000	44,500	5,808	\$ 11,149,881	incentive onlarged	\$ 11,149,881	
11,514,286	371,429	11,142,857	1,324,917	46,500	2,000	44,500	5,808	\$ 11,436,720	\$ 11,436,720	, , , , , , ,	\$ 286,83
11,142,857	371,429	10,771,429	1,249,879	44,500	2,000	42,500	5,466	\$ 10,504,974		\$ 10,504,974	
11,142,857	371,429	10,771,429	1,249,879	44,500	2,000	42,500	5,466	\$ 10,775,883	\$ 10,775,883		\$ 270,90
10,771,429	371,429	10,400,000	1,219,587	42,500	2,000	40,500	5,303	\$ 10,218,447		\$ 10,218,447	
10,771,429	371,429	10,400,000	1,219,587	42,500	2,000	40,500	5,303	\$ 10,476,959	\$ 10,476,959	f 0.004.004	\$ 258,5
10,400,000 10,400,000	371,429 371,429	10,028,571 10,028,571	1,189,296 1,189,296	40,500 40,500	2,000 2,000	38,500 38,500	5,140 5,140	\$ 9,931,921 \$ 10,178,036	\$ 10,178,036	\$ 9,931,921	\$ 246,1
10,400,000	371,429 371,429	9,657,143	1,159,005	38,500	2,000	36,500	4,977	\$ 9,645,395		\$ 9,645,395	
10,028,571	371,429	9,657,143	1,159,005	38,500	2,000	36,500	4,977	\$ 9,879,112		0,010,000	\$ 233,7
9,657,143	371,429	9,285,714	1,128,713	36,500	2,000	34,500	4,814	\$ 9,358,868		\$ 9,358,868	1 200,
9,657,143	371,429	9,285,714	1,128,713	36,500	2,000	34,500	4,814	\$ 9,580,189		, , , , , , , , , , , , , , , , , , , ,	\$ 221,32
9,285,714	371,429	8,914,286	1,098,422	34,500	2,000	32,500	4,650	\$ 9,072,342		\$ 9,072,342	
9,285,714	371,429	8,914,286	1,098,422	34,500	2,000	32,500	4,650	\$ 9,281,266			\$ 208,92
8,914,286	371,429	8,542,857	1,068,131	32,500	2,000	30,500	4,487	\$ 8,785,815		\$ 8,785,815	
8,914,286	371,429	8,542,857	1,068,131	32,500	2,000	30,500	4,487	\$ 8,765,655	\$ 8,765,655	•	
									\$ -	\$ -	

Atlantic City Electric Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

Long Term Interest

101 Less LTD Interest on Securitization Bonds 1,781,557

Capitalization

112 Less LTD on Securitization Bonds 9,733,977

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2020 FERC Form 1
Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"

Line 20 "Note Payable to ACE Transition Funding - variable"

LTD Interest on Securitization Bonds in column (i)

LTD on Securitization Bonds in column (h)

Attachment 6E – Delmarva Formula Rate Update Filing

May 14, 2021

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Delmarva Power & Light Company ("Delmarva"), Docket No. ER09-1158

Informational Filing of 2021 Formula Rate Annual Update;

Notice of Annual Update

Dear Ms. Bose,

Delmarva hereby submits electronically, for informational purposes, its 2021 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹ Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Delmarva [Delmarva Power & Light Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment. ³

² See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.b.

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1158 (February 17, 2010).

Delmarva's 2021 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Delmarva provides notification regarding accounting changes made in 2020. Delmarva did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Delmarva did make certain reclassifications between FERC accounts for certain IT software upgrade and compliance costs as well as specific distribution-related scopes of work. Additionally, Delmarva notes that it utilized the COVID-19-related AFUDC waiver issued by FERC in Docket No. AC20-127-000.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Delmarva has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H3-E, Section 2.h.

DPL Jun21May22 Attachment H-3D PTRR 2021

ATTACHMENT H-3D

	ula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction		2021 Projected
ad	ed cells are input cells					
	Nages & Salary Allocation Factor					
	Transmission Wages Expense			p354.21b	\$	5,526,
	Total Wages ExpenseLess A&G Wages Expense Total			p354.28b p354.27b (Line 2 - 3)	\$	46,006, 3,549, 42,456
-	Wages & Salary Allocator			(Line 1 / 4)		13.01
	Plant Allocation Factors			(Line 17.1)		10.01
	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$	4,835,268 1,039
	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)		149,574 4,983,804
	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$	1,223,053
	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$	138 26,931
ı	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$	649 26,61
	Less Merger Costs to Achieve			Attachment 9, line 15, column i		
a	Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve		(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g		61,42
	Total Accumulated Depreciation			(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		1,337,230
	Net Plant			(Line 8 - 13)		3,646,573
-	Transmission Gross Plant Gross Plant Allocator			(Line 29 - Line 28) (Line 15 / 8)		1,891,083 37.94
	Transmission Net Plant			(Line 39 - Line 28)		1,419,68
-	Net Plant Allocator			(Line 17 / 14)		38.9
Ca	lculations					
	Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$	1,829,026
	Less Merger Costs to Achieve This Line Intentionally Left Blank		(10.02)	Attachment 9, line 15, column b	· ·	1,020,02
	This Line Intentionally Left Blank Total Transmission Plant In Service			(line 40, 40e)		4 820 02
				(Line 19 -19a)		1,829,02
	General & Intangible Less Merger Costs to Achieve			p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c		328,22 1,03
1	Common Plant (Electric Only) Less Merger Costs to Achieve		(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d		149,57
	Total General & Common Wage & Salary Allocation Factor			(Line 23 -23a + 24 - 24a) (Line 5)		476,75 13.01
	General & Common Plant Allocated to Transmission			(Line 25 * 26)		62,05
	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)		
-	TOTAL Plant In Service			(Line 22 + 27 + 28)		1,891,08
	Accumulated Depreciation					
a	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e		446,18
)	Transmission Accumulated Depreciation Less Merger Costs to Ac	hieve		(Line 30 - 30a)		446,18
а	Accumulated General Depreciation Less Merger Costs to Achieve			p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f		79,52 13
	Accumulated Intangible Amortization Accumulated Common Amortization - Electric			(Line 10 - 10a) (Line 11 - 11a)		26,28 26,61
	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation			(Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)		61,42 193,70
	Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 5) (Line 35 * 36)		13.01
· -	TOTAL Accumulated Depreciation			(Line 35 - 36) (Line 30h + 37)		25,21
-	TO THE MODULATION DEPROVALENT			(Elifo dob 1 dr)		4/1,38
=	FOTAL Net Property, Plant & Equipment			(Line 29 - 38)		1,419,68
ouii	Accumulated Deferred Income Taxes (ADIT)					
a 0	Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46		15,44
d	Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92		-290,69 -7,22
	Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e)		-53
	Jnamortized Deficient / (Excess) ADIT			,		
1	Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State	Projected Activity Projected Activity	(Note W) (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146		-74,81
	Unamortized Deficient / (Excess) ADIT Allocated to Transmission			(Line 41a + 41b)		-74,81
	Adjusted Accumulated Deferred Income Taxes Allocated To Trans	smission		(Line 40f + 42)		-357,82
1	Transmission Related CWIP (Current Year 12 Month weighted average	balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)		
	Jnamortized Abandoned Transmission Plant			Attachment 9, line 30, column h		
	Transmission O&M Reserves Total Balance Transmission Related Account Reserves		Enter Negative	Attachment 5		-4,50
	Prepayments Prepayments		(Note A)	Attachment 9, line 30, column f		19,43
	Total Prepayments Allocated to Transmission			(Line 45)		19,43
	Materials and Supplies Undistributed Stores Exp		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)		
,	Wage & Salary Allocation Factor Total Transmission Allocated		(die A)	(Line 5) (Line 47 * 48)		13
			(1)-1- (1)	p227.8c + p227.5c (See Attachment 9, line 30, column d)		4,07
	Transmission Materials & Supplies		(Note AA)			
	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital		(Note AA)	(Line 49 + 50)		4,07

Total Cash Working Capital Allocated to Transmission

(Line 52 * 53)

4,421,261

	Network Credits		Alsta NV	5 D.W.	2
55 56 57	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Credits Net Outstanding Credits	utstanding Network Credits	(Note N) (Note N)	From PJM From PJM (Line 55 - 56)	0 0
58	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-334,397,442
59	Rate Base			(Line 39 + 58)	1,085,286,628
O&M				(2002)	*,,***,***
	Transmission O&M				
60 61	Transmission O&M Less extraordinary property loss			Attachment 11A, line 27, column c Attachment 5	23,627,022 0
62 63	Plus amortized extraordinary property loss Less Account 565			Attachment 5 p321.96.b	0
63a 64	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and bo	oked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	0
65 66	Plus Transmission Lease Payments Transmission O&M		(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	23,627,022
	Allocated General & Common Expenses				
67 68	Common Plant O&M Total A&G		(Note A)	p356 Attachment 11B, line 15, column a	96,541,540
68a 68b	For informational purposes: PBOB expense in FERC Account 92 Less Merger Costs to Achieve	26	(Note S)	Attachment 5 Attachment 10, line 2, column b	-837,816 -18,888
68c 69	Less Other Less Property Insurance Account 924			Attachment 5 p323.185b	527,228 673,516
70 71	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1		(Note E)	p323.189b p323.191b	2,200,314 478,062
72 73	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	6,177,959 239,422
74 75	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	86,263,927 13.0165%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	11,228,537
77	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	252,312
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	0 252,312
80	Property Insurance Account 924			p323.185b	673,516
81 82	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	0 673,516
83 84	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)	38.93% 262,213
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,370,085
Depre	ciation & Amortization Expense				
86	Depreciation Expense Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	49,262,456
86a	Amortization of Abandoned Transmission Plant			Attachment 5	0
87	General Depreciation			p336.10b&c (See Attachment 5)	16,439,501
87a 88	Less Merger Costs to Achieve Intangible Amortization		(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	46,450 22,449,985
88a 89	Less Merger Costs to Achieve Total			Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	186,894 38,656,142
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)	13.0165% 5,031,674
92	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	3,903,687
93 94	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (See Attachment 5) (Line 92 + 93)	6,120,325 10,024,012
95 96	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission			(Line 5) (Line 94 * 95)	13.0165% 1,304,775
97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	55,598,904
	Other than Income				
	Taxes Other than Income			Attachment 2	12,306,282
99	Total Taxes Other than Income			(Line 98)	12,306,282
Return	/ Capitalization Calculations Long Term Interest				
100	Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c	\$ 62,003,750
101 102	Long Term Interest Long Term Interest		(NOTE P)	Attachment 8 "(Line 100 - line 101)"	62,003,750
103	Preferred Dividends		enter positive	p118.29c	-
104	Common Stock Proprietary Capital			p112.16c	1,643,584,093
105 106	Less Preferred Stock Less Account 216.1		enter negative enter negative	(Line 114) p112.12c	2,177,779
106a 107	Less Account 219 Common Stock		enter negative (Note Z)	p112.15c (Sum Lines 104 to 106a)	0 1,645,761,872
	Capitalization				
108 109	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.17c through 21c p111.81c	1,621,076,154 -5,298,449
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter positive	p113.61c Attachment 1B - ADIT EOY, Line 7	0 1,468,465
112 113	Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	enter negative (Note X)	Attachment 8 (Sum Lines 108 to 112)	1,617,246,169
114 115	Preferred Stock Common Stock		(Note Y)	p112.3c (Line 107)	0 1,645,761,872
116	Total Capitalization			(Sum Lines 113 to 115)	3,263,008,041
117 118	Debt % Preferred %	Total Long Term Debt Preferred Stock	(Note Q)	(Line 113 / 116) (Line 114 / 116)	49.56% 0.00%
119	Common %	Common Stock	(Note Q)	(Line 115 / 116)	50.44%
120 121	Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock		(Line 102 / 113) (Line 103 / 114)	0.0383 0.0000
122	Common Cost	Common Stock	(Note J)	Fixed	0.1050
123 124	Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt (WCLTD) Preferred Stock		(Line 117 * 120) (Line 118 * 121)	0.0190 0.0000
125 126	Weighted Cost of Common Total Return (R)	Common Stock		(Line 119 * 122) (Sum Lines 123 to 125)	0.0530 0.0720
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	78,098,120
	<u> </u>			-	

Compos	ite Income Taxes			
Compos	ite income raxes			
	ncome Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		8.50%
130	P (Pe	cent of federal income tax deductible for state purposes		0.00%
131	T T=1	- {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)} =		27.72%
132a	T/ (1-T)			38.34%
132b	Tax Gross-Up Factor 1*1	(1-T)		1.3834
	TC Adjustment	(Note U)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-96,443
134	Tax Gross-Up Factor		(Line 132b)	1.3834
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-133,420
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Deprecia	ation Expense (Note T)	Attachment 5, Line 136a	138,971
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	Component (Note T)	Attachment 5, Line 136b	-12,065,834
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission (Component (Note T)	Attachment 5, Line 136c	C
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136d	C
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-11,926,863
136f	Tax Gross-Up Factor		(Line 132b)	1.3834
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-16,499,776
137	ncome Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	22.036.839
				5 400 040
138	Total Income Taxes		(Line 135 + 136g +137)	5,403,643
REVEN	JE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,419,684,070
140	Adjustment to Rate Base		(Line 58)	-334,397,442
141	Rate Base		(Line 59)	1,085,286,628
142	O&M		(Line 85)	35,370,085
143	Depreciation & Amortization		(Line 97)	55,598,904
144	Taxes Other than Income		(Line 99)	12,306,282
145	Investment Return		(Line 127)	78,098,120
146	Income Taxes		(Line 138)	5,403,643
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	186,777,034
	Adjustment to Remove Revenue Requirements Associated with Excluded Transporting Report in Section 1	smission Facilities	(Line 40)	4 020 020 250
148	Transmission Plant In Service		(Line 19)	1,829,026,358
148 149	Transmission Plant In Service Excluded Transmission Facilities	smission Facilities (Note M)	Attachment 5	0
148 149 150	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities		Attachment 5 (Line 148 - 149)	1,829,026,358
148 149 150 151	Transmission Plant In Service Excluded Transmission Facilities		Attachment 5	
148 149 150	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities		Attachment 5 (Line 148 - 149)	0 1,829,026,358 100.00%
148 149 150 151	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio		Attachment 5 (Line 148 - 149) (Line 150 / 148)	0 1,829,026,358 100.00% 186,777,034
148 149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,829,026,358 100.00% 186,777,034
148 149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	0 1,829,026,358 100,009 186,777,034 186,777,034
148 149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,829,026,358 100.00% 186,777,034
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits	(Note M)	Attachment 5 (Line 149 - 149) (Line 150 / 148) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806
148 149 150 151 152 153	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge	(Note M)	Attachment 5 (Line 149 - 149) (Line 150 / 148) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge	(Note M)	Attachment 5 (Line 149 - 149) (Line 150 / 148) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806
148 149 150 151 152 153 154 155	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806
148 149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant	(Note M)	Attachment 5 (Line 148 - 149) (Line 140 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,382,840,869
148 149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 159) (Line 150) (Line 150) (Line 19 - 30)	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 - 177,199,227 1,382,840,869 12,8147
148 149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant	(Note M)	Attachment 5 (Line 148 - 149) (Line 140 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 159 - 30) (Line 19 - 30) (Line 19 - 30) (Line 19 - 30)	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 - 177,199,227
148 149 150 151 152 153 154 155 156	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge without Depreciation	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 159 - 30) (Line 157 - 158) (Line 157 - 86) / 158	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,382,840,869 12,8141% 9,2517%
148 149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant in Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE	(Note M)	Attachment 5 (Line 149 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158	1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,78,199,227 1,382,840,869 12,8141% 9,2517% 3,2133%
148 149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation Return, nor R	(Note M)	Attachment 5 (Line 148 - 149) (Line 140 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 158) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146)	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 177,199,227 1,382,840,869 12,8141% 9,2517% 3,2133%
148 149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant in Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE	(Note M)	Attachment 5 (Line 149 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158	1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,78,199,227 1,382,840,869 12,8141% 9,2517% 3,2133%
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148 149 150 151 152 153 154 155 156 157 158 159 160 161	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Lectulation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	(Note M) (Note N)	Attachment 5 (Line 149 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 159 - 30)	1,829,026,358 100,009 186,777,034 186,777,034 186,777,034 9,577,806 177,199,227 1,382,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,381,840,869
148 149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 166 167	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Return and Taxes Increased Return and Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Note M) (Note N)	Attachment 5 (Line 146 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 163 - 86) / 165	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,782,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,329 1,382,840,869 13,3818% 9,7993%
148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciat Net Revenue Requirement	(Note M) (Note N)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 162 + 163) (Line 163 - 86) / 165 (Line 163 - 86) / 165 (Line 158 - 165)	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,782,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,3618% 9,793%
148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Evaluation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciat Net Revenue Requirement True-up amount	(Note M) (Note N)	Attachment 5 (Line 146 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 86 / 158) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 19 - 30) (Line 19 - 30) (Line 164 / 165) (Line 163 - 86) / 165 (Line 153 - 86) / 165 (Line 156 - 145 - 146) Attachment 6A, line 4, column j	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,77,199,227 1,382,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,3818% 9,7993% 177,199,227 5,446,173
148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Pace Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sci	(Note M) (Note N) es	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 86) / 158 (Line 163 - 86) / 165 (Line 163 - 86) / 165 (Line 165 - 86) / 165 (Line 166 - 86) / 165 (Line 167 - 86) / 165 (Line 168 - 86) / 165	1,829,026,358 100,009 186,777,034 186,777,034 186,777,034 9,577,806 177,199,227 1,782,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,3418% 9,7993% 177,199,227 5,446,173
148 149 149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 165 166 167 168 169 170 171	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Eaclulation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sci	(Note M) (Note N) es	Attachment 5 (Line 145 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 156) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 163 - 86) / 165 (Line 166 - 86) / 165 (Line 168 - 86) / 165 (Line 168 - 86) / 165 (Line 168 - 86) / 165 (Line 156 - 145 - 146) Attachment 6, line 4, column j Attachment 6, line 4, column 12 Attachment 6, line 18, column 12 Attachment 5	1,829,026,358 100,009 186,777,034 186,777,034 186,777,034 9,577,806 177,199,227 1,782,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,3418% 9,7993% 177,199,227 5,446,173
148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Pace Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sci	(Note M) (Note N) es	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 86) / 158 (Line 163 - 86) / 165 (Line 163 - 86) / 165 (Line 165 - 86) / 165 (Line 166 - 86) / 165 (Line 167 - 86) / 165 (Line 168 - 86) / 165	1,829,026,358 100,009 186,777,034 186,777,034 186,777,034 9,577,806 177,199,227 1,382,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,3618% 9,7993% 177,199,227 5,446,173 408,710
148 149 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 171 171a 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciat Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sci Facility Credits under Section 30.9 of the PJM OATT and Facility Credits MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement	(Note M) (Note N) es	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 80) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 163 - 86) / 165 (Line 156) (Line 168 - 86) / 165 (Line 158 - 80) Attachment 6, line 4, column 1 Attachment 6, line 4, column 12 Attachment 5 Attachment 5	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,786,2840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,822 1,382,840,869 13,3618% 9,783%
148 149 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 171 171a 172	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Return, nor Income Tax Net Plant Carrying Charge without Depreciation Return, nor Income Tax Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Scl Facility Credits under Section 30.9 of the PJM OATT and Facility Credits MAPP Abandonment recovery pursuant to ER13-607	(Note M) (Note N) es ion 1.12 projects to Vineland per settlement in ER05-515	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 80) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 163 - 86) / 165 (Line 156) (Line 168 - 86) / 165 (Line 158 - 80) Attachment 6, line 4, column 1 Attachment 6, line 4, column 12 Attachment 5 Attachment 5	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,382,840,869 12,8141% 9,2517% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,3618% 97,993% 177,199,227 5,446,173 408,710
148 149 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 1667 168 169 170 171 171a	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Return, nor Income Tax Net Plant Carrying Charge without Depreciation Return nor Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sci Facility Credits under Section 30.9 of the PJM OATT and Facility Credits MAPP Abandomment recovery pursuant to ER13-607 Net Zonal Revenue Requirement Network Zonal Service Rate	(Note M) (Note N) es	Attachment 5 (Line 149 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 156 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 163 - 165) (Line 163 - 165) (Line 164 / 165) (Line 163 - 165) (Line 164 / 165) (Line 163 - 165) (Line 164 / 165) (Line 168 - 168) Attachment 6, line 4, column j Attachment 6, line 18, column 12 Attachment 5 Attachment 5 Attachment 5 (Line 168 + 169 + 170 + 171 + 171a)	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,78,19,227 1,78,19,227 1,382,840,869 12,8141% 9,251,7% 3,2133% 93,697,465 91,074,364 184,771,829 1,382,840,869 13,3618% 9,7993% 177,19,227 5,446,173 408,710
148 149 149 150 151 152 153 154 155 156 157 158 160 161 162 163 164 167 168 169 170 1711 171a 1772	Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge without Depreciation, Return, nor Income Tax Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciat Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sci Facility Credits under Section 30.9 of the PJM OATT and Facility Credits MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Revenue Requirement 1 CPP Peak	(Note M) (Note N) es ion 1.12 projects to Vineland per settlement in ER05-515	Attachment 5 (Line 146 - 149) (Line 150 / 148) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 153 - 154 + 155) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 164 / 165) (Line 163 - 86) / 165 (Line 156 - 145 - 146) Attachment 6A, line 4, column j Attachment 6A, line 4, column 12 Attachment 5 Cline 168 + 169 + 170 + 171 + 171a) PJM Data	0 1,829,026,358 100,00% 186,777,034 186,777,034 9,577,806 177,199,227 1,77,199,227 1,782,840,869 12,8141% 9,2517% 3,2133% 33,697,455 91,074,364 184,771,829 1,382,840,869 13,3618% 9,7993% 177,199,227 5,446,173 406,710

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0
- If they are booked to Acct 565, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.

- enective on the date FERC approves the settlement in ENUS-315.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 A utility that elected to use amortization of tax credits against staxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-(fh)(6) and averaged in accordance with IRC Section 1808(i)9(ii) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity by 50 percent of the difference between the projected month is projected review, when projected month is adjustment to the projected prorated ADIT activity is 40 percent of the difference between the projected month is activity. However, when projected month is an activity and the actual monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity is a foreign and actual monthly ADIT activity is a machine actual month is actual mo
- These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities of deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through
- Preferred Stock balance will reflect the 13 month average of the balances, or which the 1st and 13th are found on page 112 line 3.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, or which the 1st and 13th are found on page 112 line 3.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

	Rate Year = Projected for the 12 Months Ended December 31, 2021				2021								
	Accumulated Deferred Income Taxes	s (Account No. 190	Days in Period			Projection -	Proration of Deferred Tax	Activity (Note A)		Actual	I - Proration of Deferred Tax A	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration					12/31/2020 (Actual)							
2	January	31		- 214			-	-		-			-
4	February March	28 31 30 31		- 214 - 214	50.00%		1	:	1	:	:	:	:
5 6	April Mav	30 31		- 214 - 214	50.00% 50.00%		:		1	:		:	
7	June	30 31	185 154	214	86.45% 71.96%	-	-		-	-			-
9	July August	31	123	214	57.48%								
10 11	September October	30 31	93		43.46% 28.97%				1				
12	November	30	32	214	14.95%	1	1		1				
13 14	Total (Sum of Lines 2 - 13)	31 365	1	214	0.47%	-	-		-	-			
15	Beginning Balance - ADIT Not Subject	to Proration				12/31/2020 (Actual)		15,849,112					
16 17	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 15 + Line 16)		15,849,112	(Col. (M), Line 15 + Line	46)			
									(Col. (W), Line 15 + Line	16)			
18 19	Ending Balance - ADIT Not Subject to F Ending Balance - ADIT Adjustment	Proration				2021 Projected (Note F)		15,049,671					
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		15,049,671	(Col. (M), Line 18 + Line	19)			-
21	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 17 + Line 20]] /2)	15,449,391	([Col. (M), Line 17 + Line (Col. (M), Line 13.)	20] /2)			
22 23	Prorated ADIT Amount for Attachment H-3D, Line 4	0a				(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		15,449,391	(Col. (M), Line 13) (Col. (M), Line 21 + Line	22)			
	Accumulated Deferred Income Taxes	s - Accelerated Am	ortization (Account No. 28	31)									
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	Activity (Note A) (H)	0)	Actual (J)	I - Proration of Deferred Tax A (K)	Activity (Note B) (L)	(M)
				Total Days			Prorated Projected	Prorated	, ,	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	ADIT Subject to Proration					12/31/2020 (Actual)							
25	January February	31		- 214 - 214	50.00% 50.00%		-	-	-		-		-
26 27	March	28 31 30		- 214	50.00%					:		:	
28 29	April May	30 31		- 214 - 214	50.00% 50.00%			:		:	:	:	:
30	June	30	185	214	86.45%		-	-	-				
31 32	July August	31 31	154 123	214	71.96% 57.48%		:	:		:	:	:	:
33 34 35	September October	30 31 30	93 62	214	43.46% 28.97%		-		1		•		
35	November	30	32		14.95%		-				:		:
36 37	December Total (Sum of Lines 25 - 36)	31 365	1	214	0.47%		-		-				
38	Beginning Balance - ADIT Not Subject					12/31/2020 (Actual)							
39	Beginning Balance - ADIT Adjustment	to Proration				(Note F)							
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line	39)			-
41 42	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment	Subject to Proration				2021 Projected (Note F)							
43	Ending Balance - DTA / (DTL)					(Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line	42)			
44	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 40 + Line 43]/2)	-	([Col. (M), Line 40 + Line	43] /2)			-
45 46	Prorated ADIT Amount for Attachment H-3D, Line 4	0b				(Col. (H), Line 36) (Col. (H), Line 44 + Line 45)			(Col. (M), Line 36) (Col. (M), Line 44 + Line	45)			
	Accumulated Deferred Income Taxes	s - Property (Accou	int No. 282)					<u> </u>					
	Accumulated Deferred Income Taxes (A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	Activity (Note A) (H)	0)	Actual (J)	I - Proration of Deferred Tax A (K)	Activity (Note B)	(M)
			Prorated Days	Total Days	Proration Amount		Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	(Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,
47	ADIT Subject to Proration	1		100.1 0.000		12/31/2020 (Actual)	(5	Preceding Balance) (128,119,913)		(1000)	(reco b)	(Note 2)	Preceding Balance)
48	.lanuary	31		- 214	50.00%	(422,549)	(211.274)	(128,119,913)					
49	February	28		- 214	50.00%	(419.873)	(209.937)	(128.541.124)		:	:	:	:
50 51	March April	31 30		- 214 - 214	50.00% 50.00%	(243,478) (230,787)	(121,739) (115,394)	(128,662,863) (128,778,257)		:	:	:	:
52	May	31		214	50.00%	(223,437)	(111,719)	(128,889,975)		:			:
53 54	June July	30 31	185 154	214	86.45% 71.96%	(208,996) (196,908)	(141,700)	(129,070,649) (129,212,349)		-			:
55 56	August September	31 30	123 93	3 214	57.48%	(187,523) (181,257)	(107.782)	(129,320,131) (129,398,902)		-	-	-	-
57	October	31	62	214	28.97%	(172,611)	(50,009)	(129,448,910)		:	:	:	:
58 59	November December	30 31	32	214	14.95% 0.47%	(166,952) (138,549)	(24,965)	(129,473,875) (129,474,523)		:	-		-
60	Total (Sum of Lines 48 - 59)	365				(2,792,919)	(1,354,610)	,	-		-		

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected for th	e 12 Months Ended	December 31,	2021								
61	Particle Pales APITMA Octor	. B.				12/31/2020 (Actual)		(160,426,408)					
62	Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Depreciation	Adjustment				(Note F)		(160,426,408)	(Col. (M), Line 61 + Line	00)			
63 64	Beginning Balance - DTA / (DTL) Estimated Ending Balance - ADIT Not	0.4:				(Col. (H), Line 61 + Line 62) 2021 Projected		(162,007,470)	(Col. (M), Line 61 + Line	62)			-
65	Ending Balance - ADIT Depreciation A					(Note F)							
66	Ending Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)		(162,007,470)	(Col. (M), Line 64 + Line				-
67 68	Average Balance as adjusted (non-prore Prorated ADIT					([Col. (H), Line 63 + Line 66] (Col. (H), Line 59)	/2)	(161,216,939) (129,474,523)	([Col. (M), Line 63 + Line (Col. (M), Line 59)				
69	Amount for Attachment H-3D, Line 4					(Col. (H), Line 67 + Line 68)		(290,691,462)	(Col. (M), Line 67 + Line	68)			
	Accumulated Deferred Income Taxes	D	ays in Period			Projection -	Proration of Deferred Tax	Activity (Note A)		Actua	al - Proration of Deferred Tax A	ctivity (Note B)	
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration					12/31/2020 (Actual)							
71 72	January February	31 28		- 214 - 214		:	:	-	-		-	-	-
73 74	March	31 30		- 214	50.00%	-	-	-	-	-		-	-
74 75	April May	30		- 214 - 214									
76 77	June	30 31	185	214			-		-	-		-	-
77 78	July August	31	154 123	1 214 3 214			:			:	:	:	-
79	September	30	93	3 214		-	-	-	-	-			-
80 81	October November	31 30	62 32				-						-
82	December	31	1	214	0.47%				-	-			
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-			
84	Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment	to Proration				12/31/2020 (Actual)		(7,296,113)					-
85 86	Beginning Balance - ADI I Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 84 + Line 85)		(7,296,113)	(Col. (M), Line 84 + Line	85)			-
87	Estimated Ending Balance - ADIT Not	Subject to Proration				2021 Projected		(7,155,411)					
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)	oubject to 1 location				(Note F) (Col. (H), Line 87 + Line 88)		(7,155,411)	(Col. (M), Line 87 + Line	98)			-
													•
90 91	Average Balance as adjusted (non-prore Prorated ADIT	ated)				([Col. (H), Line 86 + Line 89] (Col. (H), Line 82)	/2)	(7,225,762)	([Col. (M), Line 86 + Line (Col. (M), Line 82)	89] /2)			
92	Amount for Attachment H-3D, Line 4	0d				(Col. (H), Line 90 + Line 91)		(7,225,762)	(Col. (M), Line 90 + Line	91)			
	Accumulated Deferred Investment T	ax Credits (Account)	No. 255)										
	(A)	(B)	(C)	(D)	(E)	(F)	Proration of Deferred ITC (G)	Activity (Note A) (H)	0	(J)	al - Proration of Deferred ITC A	(L)	(M)
				Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M,
				Test Fellou			(Coldini L x Coldini 1)	Preceding Balance)		(Note C)	(Note D)	(NOTE L)	Preceding Balance)
93	DITC Subject to Proration					12/31/2020 (Actual)							
94 95	January February	31 28		- 214 - 214	50.00% 50.00%		:	-			:		:
96	March	31		- 214	50.00%								
97 98	April May	30 31		- 214 - 214		-	-	-	-	-		-	-
99	June	30	185	5 214	86.45%								
100	July	31	154	214			-		-	-			-
101 102	August September	31 30	123 93	3 214 3 214			:	:		:			
103	October	31	62	2 214	28.97%		1	-					
104 105	November December	30 31	32	2 214 I 214				•	-				•
106	Total (Sum of Lines 94 - 105)	365	1	214	U.47%		-		-	-			`
107	Beginning Balance - DITC Not Subject	to Dravation				12/31/2020 (Actual)		(587,418)					
108 109	Beginning Balance - DITC Not Subject Beginning Balance - DITC Adjustment Beginning Balance - DITC	to Proration				(Note F) (Col. (H), Line 107 + Line 10	8)	(587,418)	(Col. (M), Line 107 + Line	e 108)			
110	Estimated Ending Balance - DITC Not	Subject to Proration				2021 Projected		(480,978)					
111 112	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 110 + Line 11	1)	(480,978)	(Col. (M), Line 110 + Line	e 111)			
	. ,												
113	Average Relance as adjusted (non-pro-	(hate				([Col. (H) Line 109 + Line 1:		(534 100)					
113 114	Average Balance as adjusted (non-prore Prorated DITC					([Col. (H), Line 109 + Line 1 (Col. (H), Line 105)		(534,198)	([Cal. (M), Line 109 + Lin (Cal. (M), Line 105)				
	Average Balance as adjusted (non-pror- Prorated DITC Amount for Attachment H-3D, Line 4							(534,198) - (534,198)					

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT belance.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(l)(9)(B) in the calculations of rate base in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in a disconnection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in adjustment to the projected prorated ADIT activity in adjustment to the projected prorated ADIT activity in adjustment to the projected provated ADIT activity in a decrease. So percent of the actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur) and a positive in Column J represents under-projection (activity) over projected activity), if projected and actual activity are both negative, a negative in Column J represents under-projection (accused activity) over projected activity) over projected activity over projected activity over projected activity) are both negative, a negative in Column J represents under-projection (accused activity) and a positive activity over projected activity) are both negative, a negative in Column J represents under-projection (activity) and activity) are both negative, a negative in Column J represents under-projection (activity) and activity) are both negative, a negative in Column J represents under-projection (activity) and activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are both negative, an egative in Column J represents under-projection (activity) are projected activity are both negative, and a
- Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column Il Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2021 (Projected)		
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	15,049,671 - (162,007,470) (7,155,411) (480,978)			14,459,139 - (162,007,470) (1,780,547) (480,978)	590,532 - - (4,912,106)
6	Subtotal - Transmission ADIT	(154,594,188)		- (462,758)	(149,809,856)	(4,321,574)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

(1.468.465)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Description

ADIT (Reacquired Debt)

Distribution Plant	(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
Accord Stronger 1,500,000	ADIT 100 (Not Subject to Providing)	Total	Distribution, or				lustification
Accord for received to 1,206,207 200,0				Relateu	Relateu		
Accord Control		, ,	1 ,7 1	-	-	, , ,	recoverable in the transmission formula.
Aground 1 stable 1 segs	Accrued Bonuses & Incentives	2,368,297	331,562	-	-	2,036,736	
Aground 1 stable 1 segs	Accrued Environmental Liability	250 461	250 461				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accord Proper Services 1,95,07							
Accorded Ferentiers (1.0.0) (1				-	-	3,386,907	
Accorded Ferentiers (1.0.0) (1	Accrued Other Eynances	3 156 517	3 156 517				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accord Severance 25,005 5,13				-	:	142,830	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Account Vision 1	Asserted Datastics	(0)	(0)			(0)	Tecoverable in the transmission formula.
Accord Worker's Compensation		25,095	3,513	-	-	21,582	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accorded Worker's Composition	Accrued Vacation	439,208	439,208	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Alsonance for Doublin According Assess Reterrent (Polisation Asses ment (Polisation	Accrued Worker's Compensation	1,416,978	198,377	-		1,218,601	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Asset Recement Christation		0.070.000	0.070.000				
Determination				•	-		
Deferred Revenue 3,247.612				•	•		
Mem Creeks Liability Chern Defender Creeks 339.382 339.382 - ADT exclusion because the underlying accounting an end recoverable in the transmission formula. 3708.022 3.70				•	•		
Cherr Cordis 339,382			3,247,612		-		
Supplement Sup			(0)		-		
Readlatory Liability 2,588,611 2,588,611 -					-		
Sales A Lise Tax Reserve (88,74b) (88,74b)					-		
State Not Operating Loss Carryforward 47.518,412 9.412,467 9.41					-		
State Net Operating Loss Carryforward 47,518,412 9,412,467 38,105,945 The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant service that is included in rate base. Pursue that is included in rate base. Pursue that is included in rate base. Pursue that is required in required in rate base. Pursue that is required in required in rate base.					-		
Service that is included in rate base. Unamortized Investment Tax Credit 381,372 3,648 377,724 381,372 3,648 377,724 4 Pursuant to the requirement of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences reparteds of whether the difference is normalized of flowed-through. These babiances reported the deferred income taxes of unamortized ITC. These amounts are removed from rate base below. Cherr 190 3,650 3,650	State Income Taxes	(68,784)	(68,784)	-	•		Federal Taxes on state income taxes
timing differences regardless of whether the difference is normalized or froeved-through. These abe belances represent the deferred taxes of unamorized rIC. These anomatics of unamorized rIC. These anomatics of unamorized rIC. These anomatics of unamorized rIC. See a representation of the representation of	State Net Operating Loss Carryforward	47,518,412	9,412,467	-	38,105,945		
FAS 109 Regulatory Liability Gross Up	Unamortized Investment Tax Credit	381,372	3,648		377,724		timing differences regardless of whether the difference is normalized or flowed-through. These balances
FAS 109 Regulatory Liability Gross Up	Other 190	3,650	3.650		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments	FAS 109 Regulatory Liability Gross Up			-	96,598,791		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Merger Commitments -	Charitable Contribution Carryforward	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC (381,372) (3,648) . (377,724) . Less: ASC 740 ADIT Adjustments related to unamortized ITC (381,372) (3,648) . (377,724) . Less: ASC 740 ADIT Adjustments related to unamortized ITC (381,372) . (96,598,791) . Less: OPEB related ADIT, Above if not separately removed (3,338,264) (551,357) . (3,386,907) Total: ADIT-190 (Not Subject to Proration) (398,262) . (3,386,907) Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Transmission Allocator Other Allocator 0,00%	Merger Commitments	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Less: ASC 740 ADIT Adjustments related to unamortized ITC (381.372) (3.648) - (377.24) - (1828.36.2740) ADIT Adjustments related to unamortized ITC (381.372) (3.648) - (377.24)	Subtotal: ADIT-190 (Not Subject to Proration)	191,189,846	48,183,683	-	135,082,460	7,923,703	
Less: ASC 740 ADIT Adjustments related to unamortized ITC (381.372) (3.648) - (377.24) - (1828.36.2740) ADIT Adjustments related to unamortized ITC (381.372) (3.648) - (377.24)	Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-			
Less: OPEB related ADIT, 4bove if not separately removed (3,398,264) (551,357) (3,386,907) Total: ADIT-190 (Not Subject to Proration) 79,538,220 36,895,479 38,105,945 4,536,797 Wages & Salary Allocator 13,02% 13,02% Gross Plant Allocator 37,94% 100,00% Transmission Allocator 0,00% 100,00%		(381,372)	(3,648)	-	(377,724)		
Less: OPEB related ADIT, Above if not separately removed (3,938,264) (\$51,357) - - (3,386,997) Total: ADIT-190 (Not Subject to Proration) 79,538,220 36,895,479 - 38,105,945 4,536,797 Wages & Salary Allocator 13,02% 13,02% Gross Plant Allocator 37,94% - Transmission Allocator 100,00% - Other Allocator 0,00% -	Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(107,331,990)	(10,733,199)	-	(96,598,791)	-	
Total: ADIT-190 (Not Subject to Proration) 79,538.220 36,895,479 . 38,105,945 4,596,797	Less: OPEB related ADIT, Above if not separately removed	(3,938,264)	(551,357)		-	(3,386,907)	
Wages & Salary Allocator 13.02% Gross Plant Allocator 37.94% Transmission Allocator 100.00% Other Allocator 0.00%					29 105 045		
Gross Plant Allocator 37.94% Transmission Allocator 100.00% Other Allocator 0.00%	Total. April-130 (Not Subject to Fioration)	79,538,220	36,695,479	-	38,105,945	4,536,797	
Gross Plant Allocator 37.94% Transmission Allocator 100.00% Other Allocator 0.00%	Wages & Salany Allocator					42.020/	
Transmission Allocator 100,00% Other Allocator 0,00%					27.040/	13.02%	
Other Allocator 0.00%				100.000/	37.94%		
			0.000	100.00%			
AUII - ITAINSMISSION 15,049,6/1 - 14,459,139 590,532		45.040.034	0.00%		44.450.400	F00 500	
	AULI - Fransmission	15,049,671	-	-	14,459,139	590,532	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT-190 (Subject to Proration)	I Otal	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-				
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-					
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				37.94%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	191,189,846	48,183,683		135,082,460	7,923,703	
ADIT-190 (Subject to Proration)	-					
Total - FERC Form 1, Page 234	191,189,846	48,183,683		135,082,460	7,923,703	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(508,333,902)	(81,375,733)		(426,958,170)		ADIT attributable to plant in service that is included in rate base.
CIAC	21,889,679	21,889,679				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(12,087,589)	(2,564,673)	(6,028,721)	(3,494,195)		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	19,576,601	19,576,601	-			Plant related basis difference not currently includible in rate base.
Plant Deferred Taxes - Flow-through	(6,853,920)	(685,392)	-	(6,168,528)		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(485,809,132)	(43,159,519)	(6,028,721)	(436,620,893)		
Less: ASC 740 ADIT Adjustments excluded from rate base	6,853,920	685,392		6,168,528		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	12,087,589	2,564,673	6,028,721	3,494,195		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(19,576,601)	(19,576,601)		-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-		-	1	
Total: ADIT-282 (Not Subject to Proration)	(486,444,224)	(59,486,054)		(426,958,170)		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				37.94%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(162,007,470)	-		(162,007,470)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(345,010,654)	-	-	(345,010,654)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(345,010,654)		-	(345,010,654)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(345,010,654)			(345,010,654)		
	•					
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				37.94%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(130,912,832)			(130,912,832)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(485,809,132)	(43,159,519)	(6,028,721)	(436,620,893)		
ADIT-282 (Subject to Proration)	(345,010,654)	-		(345,010,654)		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(830,819,786)	(43,159,519)	(6,028,721)	(781,631,547)		

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related on by to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & Dare included in Column E

 4. ADIT items related to labor and not in Columns C & Dare included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(5,556,353)	(777,889)	-	(4,778,464)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Materials Reserve	99.964	13.995		85.969		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(3,029,894)	(3,029,894)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(43,880,876)	(6,143,323)	-	-	(37,737,554)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(49.353.006)	(49.353.006)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(865,482)	(865,482)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(462,758)		(462,758)	-		ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(2,702,758)	(2,702,758)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,264,041)	(1,264,041)	-			The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(107,015,204)	(64,122,398)	(462,758)	(4,692,494)	(37,737,554)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded normale base						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(107,015,204)	(64,122,398)	(462,758)	(4,692,494)	(37,737,554)	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				37.94%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7,155,411)		(462,758)	(1,780,547)	(4,912,106)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-	-				
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				37.94%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-		-		-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(107,015,204)	(64,122,398)	(462,758)	(4,692,494)	(37,737,554)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(107,015,204)	(64,122,398)	(462,758)	(4,692,494)	(37,737,554)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related on the Voransmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & Dare included in Column E

 4. ADIT items related to labor and not in Columns C & Dare included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,379,166)	(111,585)		(1,267,581)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8, f) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,379,166)	(111,585)	-	(1,267,581)		
Less: Adjustment to rate base				-		
Total: ADIT-255	(1,379,166)	(111,585)	-	(1,267,581)		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator			100.000/	37.94%		
Transmission Allocator Other Allocator		0.00%	100.00%			
Unamortized Investment Tax Credit - Transmission	(480,978)	-		(480,978)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	312,349	58,181		254,168		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	312,349	58,181		254,168		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				37.94%	10.0270	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	96,443	-		96,443		

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2020 (Actuals)

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190 ADIT-281	15,849,112	1	:	15,258,580	590,532
3 4	ADIT-282 ADIT-283	(160,426,408) (7,296,113)	:	(462,758)	(160,426,408) (1,811,373)	(5,021,982)
6	ADITC-255 Subtotal - Transmission ADIT	(587,418) (152,460,827)	-	(462,758)	(587,418) (147,566,619)	(4,431,450)
Line	Description	Total				

(1,468,465) Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

7 ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	1,298,894	181,845	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Bonuses & Incentives	2,368,297	331,562	-	-	2,036,736	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accrued Environmental Liability	250 461	250 461				recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17.322	17.322	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4.965.280	695.139				FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
	,,,,,,	,			, <u></u>	insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	3.156.517	3.156.517		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	166,081	23,251	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	(0)	(0)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	25,095	3,513	-		21,582	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	439,208	439,208	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	1,416,978	198,377	-	-	1,218,601	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	8.372.832	8.372.832		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	4.371.483	4.371.483		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	21.784	21.784	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3.247.612	3.247.612		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merrill Creek Liability	(0)	(0)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	339,382	339,382	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	3,708,022	3,708,022	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,588,611	2,588,611	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	296.364	296.364	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(52.118)	(52.118)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	49,098,991	9,570,525	-	39,528,466		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	468,877	65,643	-	403,235		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	13.532	13.532	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	111,905,727	11,190,573	-	100,715,154	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-		-	-	
Meraer Commitments	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	198,485,232	49,031,440	-	140,646,855	8,806,938	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-		-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(468,877)	(65,643)	-	(403,235)	<u>-</u>	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(111,905,727)	(11,190,573)	-	(100,715,154)		
Less: OPEB related ADIT, Above if not separately removed	(4,965,280)	(695,139)	-	-	(4,270,141)	
Total: ADIT-190 (Not Subject to Proration)	81,145,347	37,080,085	-	39,528,466	4,536,797	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator	45.000.000	0.00%		45.0	F	
ADIT - Transmission	15,849,112	-	-	15,258,580	590,532	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)		-				
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	,	-				
,						

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	198,485,232	49,031,440		140,646,855	8,806,938	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	198,485,232	49,031,440		140,646,855	8,806,938	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Bush and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT OOD (No. O. C.	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADIT- 282 (Not Subject to Proration)			Kelated			
Plant Deferred Taxes - FAS 109	(496.730.699)	(81.134.367)		(415.596.332)		ADIT attributable to plant in service that is included in rate base.
CIAC	20.059.726	20.059.726		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(11,046,978)	(1,958,048)	(5,421,582)	(3,667,348)		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC- Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	(6,972,290)	(697,229)		(6,275,061)		Plant related basis difference not currently includible in rate base.
Plant Deferred Taxes - Flow-through		19,576,601		-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(494,690,241)	(44,153,317)	(5,421,582)	(425,538,741)		
Less: ASC 740 ADIT Adjustments excluded from rate base	(19.576.601)	(19.576.601)		-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	11,046,978	1,958,048	5,421,582	3,667,348	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	6,972,290	697,229	-	6,275,061	-	
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(496,247,574)	(61,074,641)		(415,596,332)	-	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%	·	
Transmission Allocator			100.00%		·	
Other Allocator		0.00%				
ADIT - Transmission	(160 426 408)	-	-	(160 426 408)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(331,903,997)	-	-	(331,903,997)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(331,903,997)	-		(331,903,997)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(331,903,997)	_		(331,903,997)	_	
Total. April 202 (110) Gabyest to 1 Totalion)	(100,000,100)			(100,000,007)		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(128,119,913)	-	-	(128,119,913)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(475,113,641)	(44,153,317)	(5,421,582)	(425,538,741)	-	
ADIT-282 (Subject to Proration)	(331,903,997)	-	-	(331,903,997)		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(807,017,637)	(44,153,317)	(5,421,582)	(757,442,738)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C 8 D are included in Column E

 4. ADIT items related to Ibado and not in Columns C 8.0 are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
			Related			ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Accrued Property Taxes	(5,556,353)	(777,889)		(4,778,464)		formula.
Materials Reserve	99,964	13,995	-	85,969	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(3,029,894)	(3,029,894)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(44,862,421)	(6,280,739)	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(46.428.503)	(46.428.503)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(865,482)	(865,482)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(462,758)	-	(462,758)	-	-	ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(2.702.758)	(2.702.758)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,477,760)	(1,477,760)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38 60%	13.02%	
Transmission Allocator			100.00%	38.60%		
Other Allocator		0.00%	100.0078			
ADIT - Transmission	(7.296.113)		(462.758)	(1.811.373)	(5.021.982)	

(A)		(B)	(C)	(D)	(E)	(F)	(G)
			Gas, Production,	Only			
			Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject	ct to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-28	83 (Subject to Proration)	-			-	-	
	DIT Adjustments excluded from rate base						
	DIT Adjustments related to unamortized ITC						
	DIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB relate	ed ADIT, Above if not separately removed						
Total: ADIT-283 (5	Subject to Proration)						
Wages & Sala	ary Allocator					13.02%	
Gross Plant A	Viocator				38.60%		
Transmission	Allocator			100.00%			
Other Allocato			0.00%				
ADIT - Transmiss	sion						

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(105 285 964)	(61 549 029)	(462 758)	(4 602 404)	(38 581 682)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Board and or in Columns C & D are included in Column E

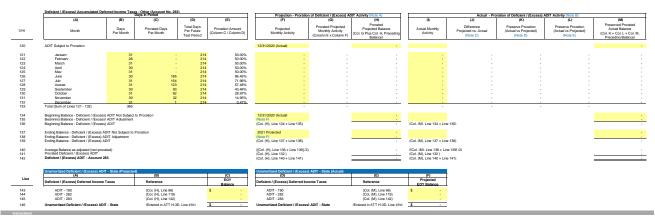
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITO OFF ALL CONTROL TO A CONTROL		Distribution, or	Transmission	Plant	Labor Related	Land Control of the C
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Kelated	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,691,515)	(169,766)	-	(1,521,749)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 268.5) multiplied by (1/17). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,691,515)	(169,766)		(1,521,749)		
Less: Adjustment to rate base				1		
Total: ADIT-255	(1.691.515)	(169.766)		(1.521.749)		
T	(110011010)	(100)100/		(1,021)1.107		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(587,418)	-		(587,418)	-	

(A) ADITG-255	(B)	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
ADITG-233	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	312,349	58,181		254,168		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce ratle base, must reduce its income tax expenses by the amount of the Amortized Investment Tax Credit (Form 1, 268.5) multiplied by (Th). A utility must not include tax credits as a reduction to ratle base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	312,349	58,181	-	254,168	-	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	98.113	-	-	98.113		

Delmarva Power & Light Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - EDIT Rate Base Adjustment

	Rate Year = Projected for the 12 Months Ended December 31, 2021			- EDIT Rate Base Adjustm						
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190) Days in Period Days in Period		redetal Delicie	ent / (Excess) Deferred Incom	ne Taxes					
	(A) (B) (C) (D)	(E)	Projection - Proration (F)	of Deficient / (Excess) ADIT Ac (G)		ra ra	(3)	ration of Deficient / (Excess) A (K)	(L)	(M) Preserved Prorated
Line	Month Days Remaining Days Total Days Per Month Per Month Test Period (Colum	ration Amount in C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) (Col.	Prorated Projected Balance G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Proration	,	12/31/2020 (Actual)		3.047.281					
2 3	January 31 - 214 February 28 - 214 March 31 - 214	50.00% 50.00% 50.00%		:	3.047.281 3.047.281 3.047.281	:	:	:	:	:
5	April 30 • 214						:	:	:	
7 8 9	Aoril 30 - 214 May 31 - 214 June 30 185 214 July 31 154 214 Ausust 31 123 214 Secomber 30 93 214	50.00% 86.45% 71.96% 57.48%			3.047.281 3.047.281 3.047.281 3.047.281	:	:	:	:	:
10 11 12	Sectember 30 93 214 October 31 62 214 November 30 32 214	43.46% 28.97% 14.95%	:		3.047.281 3.047.281 3.047.281		:	:	:	:
13 14	December 31 1 214 Total (Sum of Lines 2 - 13) 365 365	0.47%	:		3.047.281		-	-		
15 16 17	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adustment Beginning Balance - Deficiert / (Excess) ADIT Adustment		12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16)		(569.021)	(Col. (M), Line 15 + Line	16)			
18 19	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment		2021 Projected							:
20	Ending Balance - Deficient / (Excess) ADIT		(Col. (H), Line 18 + Line 19) (ICol. (H), Line 17 + Line 201/2)	_	(284.511)	(Col. (M). Line 18 + Line (ICol. (M). Line 17 + Line				
22 23	Average Balance as adjusted (ron-prorated) Prorated Delicitent / (Excess) ADIT Deficient / (Excess) ADIT - Account 190		(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)	=	3.047.281 2,762,770	(Col. (M), Line 13) (Col. (M), Line 21 + Line :				<u> </u>
	Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282) Days in Period (A) (B) (C) (D)	(E)	Projection - Proration	of Deficient / (Excess) ADIT Ac	tivity (Note A)	0	Actual - Pro	ration of Deficient / (Excess) A	DIT Activity (Note B)	(10)
Line	Days Prorated Days Total Days Pro	ration Amount in C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) (Col.	Prorated Projected Balance G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
24	Delicient / (Excess) ADIT Subject to Proration	ii o / coaiii b)	12/31/2020 (Actual)	(Column E x Column F)	Balance) (64.047.302)	Patriny	(Note C)	(Note D)	(Note E)	Preceding Balance)
25		50.00%	130 190	65.095	(52.002.007)					
26 27 28	January 31 - 214 February 28 - 214 March 31 - 214 April 30 - 214	50.00% 50.00% 50.00%	130.190 130,190 130.190	65.095 65.095 65,095 65.095	(63.917.112) (63.852,016) (63.786.921)		:	:	:	:
29 30 31	Mav 31 - 214 June 30 185 214 July 31 154 214	50.00% 86.45% 71.96%	130.190 130.190 130.190	65.095 112.548 93.688	(63.721.826) (63.609.278) (63.515.590)		:	:	:	
32 33 34	Ausust 31 123 214 Sectember 30 93 214 October 31 62 214	71.96% 57.48% 43.46% 28.97% 14.95%	130.190 130.190 130.190 130.190	93,688 74,829 56,578 37,719	(63.440.761) (63.384.183) (63.346.464)		:	:	:	:
35 36 37	November 30 32 214 December 31 1 214 Total (Sum of Lines 25 - 36) 365	14.95% 0.47%	130,190 130,190 1,562,284	19,468 608 720.914	(63,326,996) (63,326,388)					<u> </u>
38 39	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment		12/31/2020 (Actual) (Note F)		(18.577.082)					1
40	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration		(Col. (H), Line 38 + Line 39) 2021 Projected		(18.577.082) (9.288.541)	(Col. (M). Line 38 + Line :	391			-
42 43	Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT Adjustment		(Note F) (Col. (H), Line 41 + Line 42)	_	(9.288.541)	(Col. (M). Line 41 + Line -	12)			
44 45	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT ACCOUNT 282		([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(13,932,811) (63,326,388)	([Col. (M), Line 40 + Line (Col. (M), Line 36) (Col. (M), Line 44 + Line	43] /2)			<u> </u>
46	Deficient / (Excess) ADIT - Account 282 Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Days in Period			of Deficient //E	(/7.259.199)	COL (M), LINE 44 + LINE	Autom =	ration of Dollakes (1990)	DIT Activity (Note: Pro	
	(A) (B) (C) (D)	(E)	(F)	(G) Prorated Projected	tivity (Note A) (H) Prorated	(1)	Actual - Pro (J) Difference	ration of Deficient / (Excess) A (K) Preserve Proration	(L)	(M) Preserved Prorated
Line	Moreh Days Prorated Days Per Future Per Moreh Test Period (Colum	ration Amount in C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) (Col.	Projected Balance G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47 48	ADIT Subject to Proration	50.00%	12/31/2020 (Actual)							
48 49 50 51	January 31 - 214 February 28 - 214 March 31 - 214 April 30 - 214	50.00% 50.00% 50.00%				:	:	:	:	
51 52 53 54	And 30 - 214 May 31 - 214 June 30 185 214 July 31 154 214						:	:		:
55	August 31 123 214	86.45% 71.96% 57.48% 43.46%	:		:	:	:	:	:	:
56 57 58 59	Sectember 30 93 214 October 31 62 214 November 30 32 214 December 31 1 214	43.46% 28.97% 14.95% 0.47%		:	:	:	:	:	:	:
60	Total (Sum of Lines 48 - 59) 365 Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration		12/31/2020 (Actual)		(645,988)					
62 63	Beainning Balance - Deficient / (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT		(Note F) (Col. (H), Line 61 + Line 62)		(645.988)	(Col. (M). Line 61 + Line (52)			
64 65 66	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT - Defining Balance - Defining ADIT - Defining Balance - Definin		2021 Projected (Note F) (Col. (H), Line 64 + Line 65)			(Col. (M). Line 64 + Line	-			1
67	Average Balance - Description (Excess) ADIT Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT		([Col. (H), Line 63 + Line 66] /2)		(322,994)	([Col. (M), Line 63 + Line	66] /2)			
68 69	Deficient / (Excess) ADIT - Account 283		(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(322,994)	(Col. (M), Line 59) (Col. (M), Line 67 + Line ((88)			
Line		(C) Projected	Unamortized Deficient / (Excess) (D) Deficient / (Excess) Deferred Inco	ADIT - Federal (Actual)	(E) Reference	(F) Projected				
70 71 72	ADIT - 190 (Col (M) Line 27) \$	2,762,770	ADIT - 190	ome raxes	(Col. Mt) Line 22)	EOY Balance				
71 72 73	ADIT - 128 (CoL (H), Line 48) ADIT - 228 (CoL (H), Line 48) ADIT - 228 (CoL (H), Line 48) Unamortized Deficient / (Excess) ADIT - Federal (Entered in ATT H-3D, Line 41a)	(77,259,199) (322,994) (74,819,423)	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess)	ADIT - Federal (Ente	(Col. (M), Line 46) (Col. (M), Line 69) red in ATT H-3D, Line 41a)	<u> </u>				
			State Deficien	it / (Excess) Deferred Income	Taxes					
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 199) Days in Period (A) (B) (C) (D)	(E)	Projection - Proration (F)	of Deficient / (Excess) ADIT Ac	tivity (Note A) (H)		Actual - Pro	ration of Deficient / (Excess) A	DIT Activity (Note B)	(M)
Line	Davs Remaining Davs Total Days Pro	ration Amount	Projected Monthly Activity		Promised	Actual Monthly	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Research Browled
	Per Month Per Month Test Period (Colum	in C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F) (Col.	Projected Balance G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration	50 000r	12/31/2020 (Actual)	_						
75 76 77	January 31 214 February 28 214 March 31 214	50.00% 50.00% 50.00% 50.00%		:	:		:	:	:	:
78 79 80	Aoril 30 - 214 May 31 - 214 June 30 185 214	50.00%		:	:		:	:	:	:
81 82 83	June 30 185 214 July 31 154 214 Aussust 31 123 214 Sectember 30 93 214	71.96% 57.48% 43.46%		:	:		:	:	:	
84 85 86 87	October 31 62 214 November 30 32 214 December 31 1 214	28.97% 14.95% 0.47%		:	:		:	:	:	<u>:</u>
	Total (Sum of Lines 75 - 86) 365 Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment		12/31/2020 (Actual)							
88 89 90	Beginning Balance - Deficient / (Excess) ADIT		(Note F) (Col. (H), Line 88 + Line 89) 2021 Projected	_		(Col. (M), Line 88 + Line i	891			
91 92 93	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT The state of the stat		(Note F) (Col. (H), Line 91 + Line 92)		<u> </u>	(Col. (M), Line 91 + Line	121			
94 95	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190		([Col. (H), Line 90 + Line 93] /2)	_	<u> </u>	(fCol. (M). Line 90 + Line (Col. (M). Line 86.)	931 /2)			<u> </u>
96	Deficient / (Excess) ADIT - Account 190 Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282) Days in Period		(Col. (H), Line 94 + Line 95)			(Col. (M), Line 94 + Line !	96)			
	Days in Period (A) (B) (C) (D) Total Days —	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	Actual - Pro (J) Difference	(K)	(L) Preserve Proration	(M) Preserved Prorated
Line		ration Amount in C / Column D)	Projected Monthly Activity		Projected Balance G Plus Col. H, Preceding Ralance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
97	Deficient / (Excess) ADIT Subject to Proration		12/31/2020 (Actual)							
98 99 100	January 31 - 214 February 28 - 214 March 31 - 214	50.00% 50.00% 50.00%		:	:		:	:	:	:
101 102 103	April 30 - 214 May 31 - 214 June 30 185 214	50.00% 50.00% 50.00% 86.45%		:	:		:	:	:	:
104 105 106	July 31 154 214 August 31 123 214	71.96% 57.48%		:	:		:	:	:	:
98 99 100 101 102 103 104 105 106 107 108 109 110	October 31 62 214 November 30 32 214 December 31 1 214	28.97% 14.95% 0.47%		:	:		:	:	:	
110	December 31 A14 Total (Sum of Lines 98 - 109) 365 Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration		12/31/2020 (Actual)	-			-	-	•	
111 112 113	Beainning Balance - Deficient / (Excess) ADIT Adjustment Beginning Balance - Deficient / (Excess) ADIT		(Note F) (Col. (H), Line 111 + Line 112)			(Col. (M). Line 111 + Line	112)			
114 115 116	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT		2021 Projected (Note F)		1	(O-1 00 1	un.			1
117	Ending Balance - Deficient / (Excess) ADIT Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT TOTAL DEFICIENT (Excess) ADIT		(Col. (H), Line 114 + Line 115) ([Col. (H), Line 113 + Line 116] /2)			(Col. (M). Line 114 + Line (ICol. (M). Line 113 + Line	1161/2)			
118 119	Prorated Delicient / (Excess) ADIT Deficient / (Excess) ADIT - Account 282		(Col. (H), Line 109) (Col. (H), Line 117 + Line 118)	=	<u>:</u>	(Col. (M), Line 109) (Col. (M), Line 117 + Line	118)			=====



1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposet the "Rate Year" below to "True-Up Adjustment". ses of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (secess) ADIT balances. The computations in columns A-H of this windpaper apply the proation rises of Reg. Sec. 1.167()-(h)(iii) to the projected annual activity of deficient / (secess) accumulated defined riccome bases subject to the remaination requirements. Activity related to the portion of the accurant balances not subject to the promotion requirement are averaged instead of prorated. For deficient / (secess) accumulated defined riccome bases subject to the remaination requirement, projected activity for mortion of the base profit of secess places to the remaination requirement, projected activity for mortion of the base profit of section profit has provided activity for mortion of the base profit of section of the base profit of section profit has provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of section file that provided activity for mortion of the base profit of the base profit of the base profit of the base profit of the profit of the base profit of the b

- Column (I) preserves prosition when actual monthly and pojocated monthly actively are either both increases or decreases. Specifically, if Column (I) is over-projected, enter Column (G) x [Column (I) is Column (I) in over-projected, enter Column (G) x [Column (I) in column (I) in c

Delmarva Power & Light Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal Def	icient / (Excess) Defer	red Incon	ne Taxes						
		T	ax Cuts and Jobs Act	of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization	Decen	(D) nber 31, 2017	Decer	(E) nber 31, 2020		(F)	Dece	(G) ember 31, 2021
Line	Deficient / (Excess) Deferred income Taxes	Notes	Fixed Period	Defic	ADIT cient / (Excess)		BOY Balance		Current Year Amortization		EOY Balance
1	Unprotected Non-Property	<u></u>									
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$	(2,276,084) - - (2,583,952)	\$	(569,021) - - (645,988)	\$	569,021 - - 645,988	\$:
6	Subtotal - Deficient / (Excess) ADIT	(Note A)	4 10013	s	(4,860,037)	\$	(1,215,009)	\$	1,215,009	\$	
-	` '			Ψ	(4,000,007)	Ψ	(1,210,000)	Ψ	1,210,000	Ψ	
7 8 9 10 11	Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$	- (46,442,704)	\$	- - (18,577,082)	\$	- - 9,288,541	\$	- - (9,288,541)
12	Subtotal - Deficient / (Excess) ADIT	(Note A)	5 rears	\$	(46,442,704)	\$	(18,577,082)	\$	9,288,541	\$	(9,288,541)
13	Protected Property			¥	(40,442,704)	Ψ	(10,377,002)	Ψ	9,200,341	Ψ	(3,200,541)
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	3,047,281	\$	3,047,281 - (64,047,302)	\$	- - 1,571,564	\$	3,047,281 - (62,475,738)
18	Subtotal - Deficient / (Excess) ADIT	(111111)		\$	(65,029,942)	\$	(61,000,021)	\$	1,571,564	\$	(59,428,457)
19	Total - Deficient / (Excess) ADIT			\$	(116,332,683)	\$	(80,792,112)	\$	12,075,114	\$	(68,716,998)
			Tax Reform Act of 1	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		mber 30, 2018 ADIT cient / (Excess)	Decer	nber 31, 2020 BOY Balance		Current Year	Dece	ember 31, 2021 EOY Balance
20	Protected Property										
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	- 83,678 -	\$	- - 9,280 -	\$	- (9,280) -	\$	- - -
25	Subtotal - Deficient / (Excess) ADIT			\$	83,678	\$	9,280	\$	(9,280)	\$	-
26	Total - Deficient / (Excess) ADIT			\$	83,678	\$	9,280	\$	(9,280)	\$	

		Total Federal De	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
	Unprotected Non-Property	_					
27 28 29 30	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ 771,196 - (114,436,249) (2,583,952)	\$ 2,478,260 - (82,615,104) (645,988)	\$ 569,021 - 10,850,825 645,988	\$ 3,047,281 - (71,764,279)
31	Total - Deficient / (Excess) ADIT			\$ (116,249,005)	\$ (80,782,832)	\$ 12,065,834	\$ (68,716,998)
32	Tax Gross-Up Factor	ATT H-3D, Line 132b		1.38	1.38	1.38	1.38
33	Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (111,756,010)	\$ 16,692,031	\$ (95,063,979)
		Federal Inco	ome Tax Regulatory	Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2020	(F)	(G) December 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
34 35	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (160,820,370)	\$ - (111,756,010)	\$ - 16,692,031	\$ - (95,063,979)
36	Total - Transmission Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (111,756,010)	\$ 16,692,031	\$ (95,063,979)

		State Deficie	ent / (Excess) Deferr	ed Income Ta	ixes						
			State Tax Rate Cha	nge							
	(A)	(B)	(C)	(D)	December	(E)		(F)	Decemb	(G) per 31, 2021
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		DIT /(Excess)	E	BOY llance		ent Year ortization		EOY alance
37	Unprotected Non-Property										
38 39 40 41	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	-	\$	- - -	\$	- - -	\$	- - -
42	Subtotal - Deficient / (Excess) ADIT	(1111 2)		\$	-	\$	-	\$	-	\$	-
43	Unprotected Property										
44 45 46 47 48	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$	-	\$	-	\$	-	\$	-
49	Protected Property										
50 51 52 53	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$:	\$	-	\$	- - -	\$:
54	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-
55	Total - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-
		Total Sta	ate Deficient / (Exces	s) Deferred li	ncome Taxes						
	(A)	(B)	(C)	(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	AI	DIT / (Excess)	December		Curr	ent Year ortization		er 31, 2021 EOY salance
56 57 58 59	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ \$ \$	- - - -	\$ \$ \$ \$ \$	- - -	\$ \$ \$:	\$	- - -
60	Total - Deficient / (Excess) ADIT			\$	-	\$	-	\$		\$	-
61	Tax Gross-Up Factor	ATT H-3D, Line 132b			1.38		1.38		1.38		1.38
62	Regulatory Asset / (Liability)			\$	-	\$		\$	-	\$	-

		Sta	ate income Tax Regu	latory Asset / (Liability)						
	(A)	(B)	(C)	(D)	Dogge	(E) nber 31, 2020		(F)	Docom	(G) nber 31, 2021
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	Decei	BOY Balance		rent Year ortization		EOY Balance
63 64	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ -	\$	-	\$	-	\$	-
65	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$		\$	-	\$	-
		Federal a	and State Income Tax	Regulatory Asset / (Liab	ility)					
	Federal and			Regulatory Asset / (Liab		rred Income Ta	xes			
	Federal and			` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	ficient Defe	(E)	xes	(F)		(G)
Line		d State Income Tax Regi	ulatory Asset / (Liabili	ty) related to Excess / De	ficient Defe		Cur	(F) rent Year ortization		(G) nber 31, 2021 EOY Balance
Line 66 67	(A)	d State Income Tax Regi	ulatory Asset / (Liabili	ty) related to Excess / De (D) ADIT	ficient Defe	(E) nber 31, 2020 BOY	Cur	rent Year		nber 31, 2021 EOY

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where DPL resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

				ADT - Pre Se	e Change Decemb	er 31, 2010		Tax Cuts	and Jobs Act of 20	17 us Chance (Decem	ber 31, 2017)				Deficier	/ (Bases) Debried Income Taxes (Decem	ber 31, 2017)		
			State of Street	Reduced AGET 40.00%	Bate		Tend	Period Street	Sectional ASSE	Sale .		Test	Rate Change		Insume Tax Requisitory Asset/ Lighting	Test Orlines (Brees) Javietie 201 Brees Steet	in Seep	Allendar	Databasian Allowated Database / (Boreas) ADT Balance
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ar Renderer Cable - NO EDE	Rental Oter	Non Property	3.60300	1197750	286.670	191806	1 386 766	340 00	78.60	281479	401.065	98.60	400.000			CH 160 100 100	-	0.00%	
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Attachment 2 - Taxes Other Than Income Worksheet

r Taxe	s	Page 263 Col (i)	Allocator	Allocated Amount
Plant	Related	G	ross Plant Allocat	or
2	Real property (State, Municipal or Local) Personal property Federal/State Excise	31,127,045		
Total	Plant Related	31,127,045	37.9446%	11,811,026
Labo	r Related	Wag	es & Salary Alloc	ator
7 8 9 10 11	Federal FICA & Unemployment & State unemployment	3,804,841		
	Labor Related	3,804,841	13.0165%	495,257
Other	Included	G	ross Plant Allocat	or
12	Miscellaneous	-		
Total	Other Included	0	37.9446%	0
Total	Included			12,306,282
Exclu	ded			
13	MD State Franchise Tax	8,110,728		
	DE Gross Receipts Tax	282,352		
	MD Sales and Use Tax	(4,329)		
	Sales and Use tax VA	-		
	PA Franchise	4,718		
	DE Public Utility Tax	8,469,105		
	Wilmington City Franchise Tax MD Environmental Surcharge	723,164 561,151		
	Exclude State Dist RA amort in line 7	11,435		
22	Total "Other" Taxes (included on p. 263)	53,090,210		
23	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	53,090,210		
24	Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property		To	tal Amount	Allocation Factor	Allocation %	tal Amount uded In Rates
	1 Rent from Electric Property - Transmission Related (Note 3)			1,210,187	Transmission	100%	\$ 1,210,187
	2 Total Rent Revenues	(Sum Lines 1)	\$	1,210,187			\$ 1,210,187
	Account 456 - Other Electric Revenues (Note 1)						
	3 Schedule 1A		\$	1,432,139	Transmission	100%	\$ 1,432,139
	4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges						
	paid by Transmission Owner) (Note 4)		\$	-	Transmission	100%	\$ -
	5 Point to Point Service revenues for which the load is not included in the divisor received by Transm	ission Owner (Note 4)		2,043,123	Transmission	100%	\$ 2,043,123
	6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$ -
	7 PJM Transitional Market Expansion (Note 1)		\$	-	Transmission	100%	-
	8 Professional Services (Note 3)		\$	-	Transmission	100%	-
	9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)			4,415,331	Transmission	100%	\$ 4,415,331
1	0 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$ -
1	1 Affiliate Credits		\$	4,371,685	Wages and Salaries	13.02%	\$ 569,040
11	a Miscellaneous Credits (Attachment 5)		\$	680,782	Various		\$ 680,782
1	2 Gross Revenue Credits	(Sum Lines 2-11)	\$	14,153,246			\$ 10,350,602
1	3 Less line 18g		\$	(772,795)	Transmission	100%	\$ (772,795)
1	4 Total Revenue Credits						\$ 9,577,806

Revenue Adjustment to determine Revenue Credit

KNOWING ADJUSTMENT AND VERSIONS OF THE PROPERTY OF THE PROPERT

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated reverues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) gifty-d-way leases and leases for space on transmission hotilizes for telecommunications; (2) transmission tweet leases for telecommunications; (2) transmission aments for telecommunications; (3) transmission aments for telecommunications; (4) transmission aments for telecommunications; (4

the cost of the associated income taxee).

18a Revenues included in lines 1-11 which are subject to 50/50 sharing.

18b Costa associated with revenues in line 1 8a

18c Net Revenues (18a - 18b)

18d 50% Share ONe Revenues (18b - 12)

18e Costa associated with revenues in line 1 7a that are included in FERC accounts recovered through the formula times the allicitator used to functionalize the amounts in the FFRC account to the transmission service at issue.

18f Net Revenue Credit (18d - 18e)

19g Line 16f lies line 18a

19 Note 4. If the collisies associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

21 Total Account 454, 456 and 456.1 22 Note 4: SECA revenues booked in Account 447.

\$ 1,210,187 Attachment 5 - Cost Support \$ 335,403 874,784 437,392

437,392 (772,795)

13,435,235 151,147,828

178.736.309

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 91,074,364
B 100 Basis Point increase in ROE 1.00%

	Rate Base			(Line 39 + 58)	1,085,286,628
	Long Term Interest				
100	Long Term Interest	41 . 5		p117.62c through 67c	62,003,75
01 02	Less LTD Interest on Securitization B Long Term Interest	(Note P)		Attachment 8 "(Line 100 - line 101)"	62,003,750
02	•			(Enterior line for)	02,000,700
03	Preferred Dividends		enter positive	p118.29c	(
	Common Stock				
04	Proprietary Capital			p112.16c	1,643,584,09
)5	Less Preferred Stock		enter negative	(Line 114)	
)6	Less Account 216.1		enter negative	p112.12c	2,177,779
)7	Common Stock			(Sum Lines 104 to 106)	1,645,761,872
	Capitalization				
08	Long Term Debt			p112.17c through 21c	1,621,076,154
9	Less Loss on Reacquired Debt		enter negative	p111.81c	-5,298,449
0	Plus Gain on Reacquired Debt		enter positive	p113.61c	1 100 105
11	Less ADIT associated with Gain or L	.OSS	enter negative	Attachment 1B - ADIT EOY, Line 7	1,468,465
2	Less LTD on Securitization Bonds		enter negative	Attachment 8	4 647 046 466
13	Total Long Term Debt			(Sum Lines 108 to 112)	1,617,246,169
14	Preferred Stock			p112.3c (Line 107)	0 1,645,761,872
15 16	Common Stock Total Capitalization			(Sum Lines 113 to 115)	3,263,008,041
	-				
17	Debt %		Total Long Term Debt	(Line 113 / 116)	49.56%
18	Preferred %		Preferred Stock	(Line 114 / 116)	0.00%
19	Common %		Common Stock	(Line 115 / 116)	50.44%
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0383
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0190
24	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
25	Weighted Cost of Common		Common Stock	(Line 119 * 122)	
	Weighted Cost of Common		COMMON STOCK		0.0580
26	Total Return (R)		Common Stock	(Sum Lines 123 to 125)	0.0580 0.0770
			COMMON GLOCK		0.0770
126 127 <mark>mpos</mark> i	Total Return (R)		Common creek	(Sum Lines 123 to 125)	
27	Total Return (R) Investment Return = Rate Base * Rate of Return			(Sum Lines 123 to 125)	0.0770
27 npos i 28	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT H-3D)	(Sum Lines 123 to 125)	0.0770 83,571,975 21.00%
27 nposi 28 29	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi	te	(Note I from ATT H-3D) (Note I from ATT H-3D)	(Sum Lines 123 to 125)	0.0770 83,571,975 21.00% 8.50%
27 nposi 28 29 30	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P	te (Percent of federal income tax deductible for state	(Note I from ATT H-3D) (Note I from ATT H-3D) purposes)	(Sum Lines 123 to 125)	0.0770 83,571,975 21.00% 8.50% 0.00%
27 nposi 28 29 30 31	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T	te	(Note I from ATT H-3D) (Note I from ATT H-3D) purposes)	(Sum Lines 123 to 125)	0.0770 83,571,975 21.00% 8.55% 0.00% 27.72%
27 nposi 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T T/(1-T)	te (Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)) :	(Note I from ATT H-3D) (Note I from ATT H-3D) purposes)	(Sum Lines 123 to 125)	0.0770 83,571,975 21.00% 8.50% 0.00% 27.72% 38.34%
27 nposi 28 29 30 31 32a	Total Return (R) Investment Return = Rate Base * Rate of Return te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composi P T	te (Percent of federal income tax deductible for state	(Note I from ATT H-3D) (Note I from ATT H-3D) purposes)	(Sum Lines 123 to 125)	0.0770 83,571,975 21.00% 8.55% 0.00% 27.72%
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Attachment A Line #s, Descriptions, Notes														
Transmission Related Account Reserves														
Current and sang-from Portion recorded in PERC Accounts (SEZ, 202, 204, 202, 203, 202, 202, 202, 0) and the account portions of below terms that have not yet been transferred to havin, excess accounts or restricted accounts, but are still in general accounts or of year-end and therefore available to Company.													Beloffine	
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Brailly legates. Plant Related	(1,134,790)	0.136916	(1,29,98)	(120/200)	(1,237,709)	(90,026)	(1837,807)	(3,009(045)	(1,100,636)	(UMAII)	(0.0840)	(138,400)	0.360300	(0.136)
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	3756%		X75,644	1102%	16.8%		16.810	
	37160%		19010	1562%	122.170		121.199	
	37160%		(\$4,995,600)	11.60%	12 166 495		13 1901/815	
	37160%		(2,627,000)	1562%	(164,886)		CREATING	
	37160%			1562%				
	37160%		(3,714,829)	1562%	(97.00)		1207.00%	
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	3756%		(200/032)	1102%	67.40		HUMEN	
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	3756%		(3.984,833)	1102%	(9478)		(914249	
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	3756%		(207,290)	1102%	41.666		(#1800)	
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56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Enter as	Digital NO	From P.MI			
						Base .

Less Accumulated Depreciation Associated with Facilities with Outstanding National Condits Sinter as Note NI From PUM		
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raordinary Property Loss		
Attachment A Line Fs, Descriptions, Notes, Form 1 Page Fs and Instructions	Amount Surer of years. Amount	Sin Water
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erest on Outstanding Network Credits Cost Support		
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Hity Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-5		
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	ascriptions, Notes, Form 1 Page #s and Instructions	107946	Description &	FAII Documentation
Notwork Zonal Service Rate				
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tements RC/RH (Present and Proposed P	(evenues)			
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	doned Transmission Plant									
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8 30	orths Removana in Americanian Period	Per PERC Crian								
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r Dr	nortuation in Rate Year electrons	co	Line Mile							
G Er	of of Year Balance is Unamortized Sanomason Filed	MY	Line Clb	J						
MAPP	Abandonment recovery pursuant to ER13-6 Attachment A Line Fs. Descript	07 ions, Notes, Form 1 Page #s and	Instructions	1						
1770	2013-14 side serial	1 0.700,000 1 12,700,010	1 2.00.00							
1779	2010-16 side period	\$ 1666,395 16,626,213	\$ 20,190,600							
17%	Total	1 339403 140403 1 36048 1 07606	2.00.00	1						
Plant 8	Related Exclusions - Cost Support									
				Famil Breunis	Callatinon 5	on Exposs				
4 9	Electric Disease in Construe Accumulated Disease Californi Florid Electric Planti		e307 Man g21929c	1 757 Ad and 1 752 Alls (76)	* ****	1702404.09	Property Product associate 199 to	18941		
			60021:							
19	Accumulated Intengalin Americation Transmission Plantin Service		#207 SR o	21,189,623	1,040,724	1801 909 009	Constit Captilities \$1,560			1
22	General & Intensible Accumulated General Depreciation		6255 5 6 6 6207 W o p219:28:	214 149 15a 71,642,893	26 364 863	200 799 295	Growal Cauditions 125 18	PRI		
Expen	se Related Exclusions - Cost Support									
				200			State Approved 1 Distribution free fears	Bredenskip Durs In 102	Total Research Silver	
	Attachment A Line #s. Descript	ions. Notes. Form 1 Page #s and	Instructions	Parm 1 Amount	Minar Cods	Secondario Codis	Anatistian	current cateronar	Enthelian	
1				1						
60	Total A&G Transmission CIAM		166 a 2211976 g221112 b	% 10 10 2142 02	CHARG	200 111	2587	2 859	% 00 200 21 AC 002	
8 1 8	Attachment A Li Transmission Depreciation Expense Exempt Thermission. Inhancial Americana Cammon Branciation: Excitic Only Cammon Branciation: Stockic Only Cammon Americana Stockic Only	ne #s, Descriptions and Notes		89 302 004 14 7 7 8 6 19 22 6 8 19 2 7 6 6 18	Miner Code Au min Takann	09 362 556 19 362 556 16 361 565 22 362 595 2 362 647				
6	Common Americation - Electric Only			4,18,35		4,100,105				
PROP	Expense in FERC 926									
				204.00	Accept 50	PERC NA	FROM N			
	Attachment A Line #s, Descript	ions, Notes, Form 1 Page #s and	Instructions	Rose S Bernell	Rate 1 Associat	contrast cate was	and the same		Explanation of change in PROP in FERC Sta	
								te advandy arress	and around DPER represent PERC No. decreased \$5.5 reliant on the place year. The dis-	more not many the to broadle stort
	Total AAG		Table p. 222 747 to Brown Street and Company	N-1510	8.777860	207700		rians which were 14. 7% Further, steered	45% is 2000 compand to the expectation factor. Entering a 2019 were understated at 1 trains decreased from 1,27% is 2019 to 1,27% in 2000. The expectation decreases the draw the decrease is interested manifest attribute increase in service and	action decreases therefore and and horsoon.
Ľ										
Attach	ment 3 - Revenue Credit Workpaper			1						
179	Class associated with evenues in the 17a	1 m.m		•						
478										
		ring (Attachment 8 - line 17s) \$ 1,230,187 Pedeut Issuer Tax Kale 21,00%								
	Pedesil Tax on Fo	menue subject to \$2.52 sharing 254,139 menue subject to \$2.52 sharing \$56,000								
	Car	reporte State Income Tax Folia 8500% Reporte Sultanti to 5000 sharing 81,260								
		menue subject to \$2.52 sharing \$1,265 menue subject to \$2.52 sharing \$ \$11,655								
Other I	Income Tax Adjustments									
					Transmission Depreciation		Tax Rate from			
	Component Descriptions	_	Instruction References		Expense Amount		chment H-3D, Line 1		Impurit to Line 126+	
136a	Tax Adjustment for AFLIDC Equity Component of Transmission D. Americation of Deficient / (Excess) Defend Taxes - Transmissio Americanion Deficient / (Excess) Defend Taxes Ex-	epreciation Expense on Component	Instr. 1, 2, 3 below		\$ 501,429	×	27.72%	-	\$ 128,971	
136b 136c			instr. 4 below instr. 4 below						(12,065,834)	
136d 136e	Americation of Other Flow-Through terms - Transmission Compo Total Other Income Tax Adjustments - Expense / Recentlin	rent	Inst. 6 below Inst. 6 below							
1.40	rece Communication can requisite risk - Expense / (Eccent)		**** 4 DROW							

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affiars	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703 #	# \$ 372,165,370

	ne of Respondent	This Repor	t Is:	esubmission Date (Mo, Da, Yr)	Year/Period of Repo
PHI	Service Company	(2) A	Resubmission	11	Dec 31, 2020
	Schedule XVII - An	alysis of Billing – Associate	Companies (Accou	nt 457)	
1.	For services rendered to associate companies (A	Account 457), list all of the a	associate companie	es.	
a	Name of Associate Company	Account 457.1	Account 457.2	Account 457.3	Total Amount Billed
No.		Direct Costs Charged	Indirect Costs Charged	Compensation For Use of Capital	
_	(a)	(b)	(c)	(d)	(e)
1	Potomac Electric Company	36,530,869	109,194,360		
2	Delmarya Power & Light Company	30,272,152	84,245,890		
3	Attantic City Electric Company	22,549,593	80,287,803	56,582	
4	Exelon Business Services Company, LLC	200	8,429,426		8,429,620
5	Pepco Holdings LLC	106,980	22,954		
6	Commonwealth Edison Company	45,398	78,199		123,593
7	Constellation NewEnergy; Inc.		105,785		105,78
8	PECO Energy Company	11,157	31,764		42,92
9	Baltimore Gas and Electric Company		25,080		25,080
10	Aerolab Enterprises, LLC	7.225			7,22
11					
12					
13					
14					
15					
16					
17				1	
18					
19					
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32					
33					
34					
35					
36					
37					
38					
39					
40	Total	89,523,574	282,421,261	220,538	372,165,37
40	1000	65,323,574	202,421,261	229,535	3/2,163,3/
					1

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

TOTAL		11000	11500	17000	20001	10601	10200			
FERC Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in ATRR
107	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-	52,733,604	Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Notincluded
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Notincluded
	Clearing Accounts - Other*	1,758,136	1,080,944	6,285,058				-		Not included
	Miso Deferred debits	-	-	40				-		Not included
	Other Deferred Credits	-	-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	=	-				=		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included
	Other Interest Expense	52,243	49,209	90,283				-		Not included
	System cont & load dispatch	988	0	(0)				-		Notincluded
	Other expenses	841,268	558,229	1,153,976				-		Not included
	Dperation Supervision & Engineering Load Dispatching - Reliability	1,514,774	362,577 51	328,076				-		100% included 100% included
	: Load Dispatching - Heliability : Load Dispatch - Monitor & Operate Transmission Sv:	117	18,498	(9) 10,112				-		100% included 100% included
	: Load Dispatch - Monitor & Uperate Transmission Sy: : Load Dispatch - Transmission Service & Scheduling		18,498 56					-		100% included 100% included
	: Load Dispaton - Transmission Service & Scheduling : Reliability, Planning and Standards	16,185	5,898	(0)				-		100% included
	Generation Interconnection Studies	10,103	3,030	101,615				-		100% included
	Station expenses			178						100% included
	- Underground Line Expenses - Transmission	_		(0)				_		100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2.288.855				_		100% included
	Rents	1,113,303	1,203,130	575						100% included
	Maintenance Supervision & Engineering	232		313						100% included
	Maint of structures	7,046	1,595	13,456				_		100% included
	Maintenance of Computer Software	1,040	,,000	6,099				_		100% included
	Maintenance of station equipment	179,395	177,593	152,596				_		100% included
	Maintenance of overhead lines	453,587	394,795	239,433				_		100% included
	Maintenance of underground lines	1,094	633	14,412				_		100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				_		100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				_		Not included
	Load dispatching	64.564	13,211	30,353				_		Notincluded
	Station expenses	(268)	0	46,508				_		Not included
	Overhead line expenses	1.751	7.023	40.098	_	-	584	_	49,456	Not included
	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-		Not included
585	Street lighting	87	-	-				-		Not included
	Meter expenses	920,375	292,568	16,233				-		Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-		Not included
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596	-	119,373				-		Not included
	Maintain structures	60	280	2,175				-		Not included
	Maintain equipment	159,127	141,177	575,250				-		Not included
	Maintain overhead lines	1,262,118	1,423,710	1,267,022	-	29,851	4,960	-		Not included
	Maintain underground line	2,863	3,409	37,387				-		Not included
	Maintain line transformers	381	692	43,643				-		Not included
	Maintain street lighting & signal systems	1,427	854 3	6,814				-		Not included Not included
	Maintain meters	362,021	21,032	2,446 15,414				-		Not included Not included
	Maintain distribution plant Other gas supply expenses	19,774 258,121	∠1,032	15,414				-		Not included Not included
	Meter & house regulator expense	729,545	-	-				-		Not included
	Maintenance of mains	123,545	-	-				-		Not included
	Maintenance of compressor station equipment	26								Not included
	Maintenance of compressor station equipment Maintenance of services	20								Not included
	Maintenance of meters & house regulators	353,069						_		Not included
	Uncollectable Accounts	101,361	306,961	_				_		Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				_		Not included
	Supervision - Customer Svc & Information		74,772	20,001,010				_		Not included
	Customer assistance expenses	1,706,123	430.971	1,428,538				_		Not included
	Informational & instructional advertising	4.117	3.902	7.002				_		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	_	_		Wage & Salary Factor
	Property insurance	19,422	18,281	33,527	2,.30	,- 1		_		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Factor
	Regulatory commission expenses	1,341,663	856,389	2,110,887				_		Direct transmission Only
	General ad expenses	304,315	287,329	529,169				-		Direct transmission Only
	Miscellaneous general expenses	441,469	487,661	900,804				-		Wage & Salary Factor
	Maintenance of general plant	7	-	12				-		Wage & Salary Factor
	= :	114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	•
	· ·									

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	\$ 127.845.55	\$ 109,738,86	\$ 215.654.97	\$ 339,703,00	\$ 990.316.23	\$ 363.895.57	\$ 6.426.377.40	\$ 8.573.531.58
BSC Communications	762,650.69	654,901.56	1,286,512.97	2,052,892.38	4,973,716.73	1,997,392.65	16,154,224.85	\$ 27,882,291.83
BSC Corp Development	352.004.44	302.172.30	593,742,24	935.143.71	2.215.929.44	921,360,33	12.714.357.41	\$ 18,034,709.87
BSC Corp Secretary	298,181.90	256,756.37	500,862.15	809,575.00	1,975,065.62	807,952.26	4,213,000.39	\$ 8,861,393.69
BSC Corp Strategy	1,067,186.94	916,339.00	1,800,076.41	2,837,221.73	6.718.398.27	2,796,164.86	32,760,795.57	\$ 48,896,182.78
BSC Corporate SLA	258.169.37	221.605.49	435.218.58	686,234.04	1.621.421.88	675.344.63	3.863.095.31	\$ 7.761.089.30
BSC Executive Services	2,310,436.96	1,983,376.51	3,897,063.19	6,169,828.57	14,555,009.16	6,052,047.74	34,789,888.87	\$ 69,757,651.00
BSC Exelon Utilities	5,295,390.45	4,104,781.84	7,342,035.41	12,995,106.43	27,314,431.94	11,965,229.78	1.878.832.22	\$ 70.895.808.07
BSC Exelon Transmission Co	5,255,050.45	4,104,701.04	7,042,000.41	12,000,100.40	27,014,401.04	11,300,223.70	11.385.61	\$ 11.385.61
BSC Finance	6.738.123.89	5.976.671.79	11.887.327.70	17.142.474.18	32.323.665.37	15,159,127.76	79.087.183.73	\$ 168,314,574.42
BSC Gen Company Activities	1,411,098.05	1,172,131.20	2,053,744.85	3,929,953.71	7.096.169.49	3,233,864.26	16,477,099.82	\$ 35,374,061.38
BSC Gen Counsel	345.943.65	296,509.84	582,730.86	957.438.07	28,216,108.99	943,947.55	5,270,666.81	\$ 36,613,345.77
BSC HR	,			,				
	2,550,451.97	1,763,810.29	3,903,526.08	7,845,651.30	15,918,302.81	6,995,422.54	33,239,108.53	\$ 72,216,273.52
BSC Inform. Technology	79,147,301.92	63,950,797.02	99,035,027.47	236,284,717.38	306,043,483.47	165,083,554.33	338,041,323.28	\$ 1,287,586,204.87
BSC Investment	63,679.01	54,664.32	107,410.11	169,171.01	400,869.52	166,677.24	871,642.84	\$ 1,834,114.05
BSC Legal Services	1,344,037.24	1,263,137.53	2,358,003.34	2,859,075.53	5,690,047.23	3,150,585.03	16,970,667.98	\$ 33,635,553.88
BSC Real Estate	413,827.61	265,231.80	480,745.35	1,162,390.15	2,151,722.31	1,367,607.81	6,012,687.28	\$ 11,854,212.31
BSC Reg & Govt Affairs	691,692.99	593,772.73	1,166,710.00	1,837,572.48	4,372,931.38	1,810,484.57	11,181,392.65	\$ 21,654,556.80
BSC Supply Srv	1,652,112.41	1,368,925.03	2,836,658.86	4,077,442.53	9,370,383.58	4,113,795.15	66,670,955.77	\$ 90,090,273.33
BSC Unassigned Departments	-	-	-	-	23,923.26	-	-	\$ 23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$ 2,019,871,137

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

	(1)	(2) Attachment H-3D	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,829,026,358 1,382,840,869	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-3D, line 85 (line 3 divided by line 1 col 3)	35,370,085 0.02	0.02
5	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-3D, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	6,336,448 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-3D, line 99 (line 7 divided by line 1 col 3)	12,306,282 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-3D, line 154 (line 9 divided by line 1 col 3)	(9,577,806) (0.01)	(0.01)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-3D, line 138 (line 12 divided by line 2 col 3)	5,403,643 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-3D, line 145 (line 14 divided by line 2 col 3)	78,098,120 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

	m.	(2)	(3)	(4)	(5)	(6)	Ø)	(8)	(9)	(10)	an	(12)	(13)	(14)	(15)
Line No	. All True-Up Items	PJM Project Number	(5)	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17f 17g 17g 17i 17i 17i 17i 17i 17m 17m 17m 17p 17q	Zanal Red Liao Kenery Red Liao Kenery Red Liao Kenery Red Liao Kenery Olimpia Charles Olimpia Charles Olimpia Charles Olimpia Charles Olimpia Charles Olimpia Charles Charle	Zond 1 80241 3 80594 1-4 80524 1-2 80524 1-2 8055 1 8055 1 8055 1 8055 1 8055 8 80525 1 80751 80	\$ 1,783,889,625 \$ 4,889,625 \$ 1,989,104 \$ 2,488,77 \$ 6,414,723 \$ 6,414,723 \$ 6,591,725 \$ 1,591,725 \$ 2,77,625 \$ 1,591,725 \$ 1	0.02 0.02 0.02	42.111.344 455.822 75.291 58,761 155,842 203.576 352,373 362,373 362,373 362,373 362,373 362,373 362,373 362,373 362,373 362,373 362,373 362,373 362,373 362,373	\$ 1.890.119.417 \$ 10,872.15 \$ 2,213.64 \$ 1,727.63 \$ 4,344.52 \$ 5,185.96 \$ 5,185.96 \$ 5,185.96 \$ 4,644.03 \$ 5,185.96 \$ 1,331.88 \$ 5,876.48 \$ 5,876.48 \$ 5,876.48	0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.06	79,050,150 633,564 133,669 1287,744 383,109 656,884 313,152 10,515 244,106 805,033 525,673 355,720	419,689 88,546 69,106 183,278 239,416 414,415 190,896 6,219 144,430 467,784 301,924	167,691,198 1,410,115 397,500 202,686 82,610 1,422,677 22,022 311,434 1,670,574 1,084,235 756,854	150 150 150 150 150 150 150 - 150	\$4.610 17.851 13.932 38.437 51.222 87.810 41.888 	167,691,198 135,357 246,135 315,357 246,5321 877,323 522,55 222,55 221,55 211,434 1,784,323 796,554	3,400,425 31,394 6,624 6,625 13,975 18,428 31,748 14,876 464 10,765 37,352 22,422 15,509	11,091,621 11,150,1621 231,1991 679,296 895,759 1,543,294 272,245 522,199 1,815,703 1,107,147 752,263
18	Annual Totals		1.829.026.358		44.435.009	1.382.840.869		83.501.762	49.262.456	177.199.227		443.550	177.642.777	3.609.552	181.252.329

- Geno Transmission Flant is that identified on page 2 line 2 of Attachment H
 Includes of any CNPP or unamentarial abundanced plant included in true bless when authorized by FEEC cuber here are preclaimed. MFEDC. If specified the
 Includes of any CNPP or unamentarial abundanced plant included in true bless when authorized by the group of the page 1. The value is backet subsequent capital investments required to maintain the facilities to their original capabilities.
 Geno plant does not include Unamentarial Abundanced Plant and excludes any regulatory asset, which are to entered as a separate line item.
 Project New Parts in the Project Geno Plant and excludes any regulatory asset, which are to entered as a separate line item.
 True Up Adjustment is calculated on the Project True up Schoolade for the Base Vene
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0.0032 173,576

Attachment 6A True-Up Delmarva Power & Light Company

			Revenue Rec	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up				Revenue Received ³		Annual True-Up Calculation			
2	Rate Teal being Trueu-Op		101	Rate 1 cai	52.866.554	Requirement	Annual True-op Calculation			
-	A	В	C	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	158,649,300	0.94	49,803,611	53,027,985		-	176,051	3,400,425
3a	Red Lion sub reconfiguration	B0241.3	1,464,820	0.01	459,840	489,611	29,771		1,625	31,396
3b	Red Lion-Keeney	B0494.1-4	309,048	0.00	97,017	103,298	6,281	-	343	6,624
3c	Red Lion-Keeney	B0241.12	241,198	0.00	75,718	80,620	4,902	-	268	5,170
3d	Mt.Pleasant-Townsend	B0567	652,001	0.00	204,678	217,929	13,251	-	724	13,975
3e	Oak Hall-Wattsville	B0483.13	859,753	0.01	269,896	287,369	17,474		954	18,428
3f	Cool Springs	B0320	1,481,221	0.01	464,989	495,093	30,104	-	1,644	31,748
3g	3rd Indian River	BO568	694,065	0.00	217,883	231,989	14,106		770	14,876
3h	Keeney 500kV Sub	BO272.1	21,625	0.00	6,789	7,228	440	-	24	464
3i	Keeney - Additional Breakers on 500kV Bus	BO751	502,231	0.00	157,662	167,869	10,207	-	557	10,765
3j	Trappe Tap - Todd	BO566	1,742,693	0.01	547,071	582,489	35,418	-	1,934	37,352
3k	Harmony Add 2nd 230/138 Auto Tr	BO733	1,064,762	0.01	334,253	355,893	21,640	-	1,182	22,822
31	Glasgow - Cecil 138 kV Circuit Rebuild	B1247	723,582	0.00	227,149	241,855	14,706	-	803	15,509
3m	2020 Annual Update Credit							(243,631)	(13,302)	(256,933)
3n	Jun-Aug 2020 True up 3/12th									2,093,554
30										
3р										
3q										
3r										
3s										
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		168.406.299	1.00	52.866.554	56,289,229	3,422,674		173,576	5.446.173
4	Total Ainual Revenue Requirements (NOIE A)		108,400,299	1.00	32,800,334	30,289,229	3,422,074		173,376	3,440,173

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual coast for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) Col. Excludes any True-Up revenues.
 2) Column E, lines 3 are shown from the project of the Project of Net Revenue Requirement in Column C.
 3) Column D, lines 3 are sourced from the project of evenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r to 3t	(243,631)	(13,302)	(256,933)
				1

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

Α

В

7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)			
10	June-Dec (Year 1)	43,728,486	(9,138,068)	52,866,554
11				52,866,554
12	TO calculates Reconcillation Revenues for Year 1 (e.g. 2018) by populating template with Year	1 actuals.		
13	Jan-Dec (Year 1)	168,406,299		56,289,229

Notes:

For each project or Attachment H-3D, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-3D will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-3D and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line S below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is he mount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Monthly Interest Rate Interest Income (Expense)

Attachment 6B True-Up Interest Rate Delmarva Power & Light Company

[A]

			FERC Monthly	
		Month (Note A)	Interest Rate	
1		January	0.0042	2020
2		February	0.0039	2020
3		March	0.0042	2020
4		April	0.0039	2020
5		May	0.0040	2020
6		June	0.0039	2020
7		July	0.0029	2020
8		August	0.0029	2020
9		September	0.0028	2020
10		October	0.0028	2020
11		November	0.0027	2020
12		December	0.0028	2020
13		January	0.0028	2021
14		February	0.0025	2021
15		March	0.0028	2021
16		April	0.0027	2021
17		May	0.0028	2021
18	Average of lines 1-17 above		0.0032	

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20 D Monthly Interest Rate RTO Project Number or Zonal 17 Months Project Name Amount Interest Attachment 6A, Col. G + Col Col. C x Col D x Col Line 18 Total

Red Lion sub reconfiguration
Red Lion-Keeney
Red Lion-Keeney
Mt.Pleasant-Townsend
Oak Hall-Wattsville
Cool Springs
3rd Indian River
Keeney 500k/ Sub
Keeney - Additional Breakers on 500k/ Bus
Trappe Tap - Todd
Harmony Add 2nd 230/138 Auto Tr
Glasgow - Cecil 138 kV Circuit Rebuild
2020 Annual Update Credit Н above 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 3,224,374 29,771 6,281 4,902 13,251 17,474 30,104 14,106 440 10,207 35,418 21,640 14,706 (243,631) 176,051 1,625 343 268 724 954 1,644 770 24 557 1,934 1,182 803 (13,302) Zonal B0241.3 B0494.1-4 B0241.1-2 B0567 B0483.1-.3 B0320 BO568 BO272.1 BO751 BO566 BO733 B1247 21 21a 21b 21c 21d 21e 21f 17 17 17 17 17 17 17 17 17 17 17 17 21g 21h 21i 21j 21k 21l 21m 21n 21o 21p 21q 21r 21s 21t 0.0032 3,179,043 173,576

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	Charge								
2	Fixed Charge Rate		CIAC							
3 4	А	Formula Line 160	Net Plant Carryin	a Charao without	Donrociation					9.2517%
5	В	167	Net Plant Carryin			rease in RO	E without De	preciation		9.7993%
6	С		Line B less Line A	Ā						0.5476%
7	FCR if a CIAC									
8	D	161	Net Plant Carryin	g Charge without	Depreciation, F	Return, nor In	come Taxes			3.2133%
9	The FCR resulting									
10	Therefore actual r	evenues collect	ed in a year do n	ot change based	d on cost data	for subsequ	ent years			
11	The ROE is 10.5%	which includes	a base ROE of 1	0.0% ROE per FI	ERC order in D	ocket No. E	L13-48 and	a 50 basis poir	nt RTO membe	rship adder as
"Vee" if a project under D IM	Details		B02	241.3 Red Lion sub r	reconfiguration			B0494.1-4 Re	ed Lion-Keeney	
"Yes" if a project under PJM OATT Schedule 12, otherwise										
12 "No"	Schedule 12	(Yes or No)	Yes				No			
13 Useful life of project "Yes" if the customer has paid a	Life		35				35			
lump sum payment in the amount										
of the investment on line 18,	014.0									
14 Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150			
From line 4 above if "No" on line 14 and From line 8 above if "Yes"										
16 on line 14	Base FCR		9.2517%				9.2517%			
Line 6 times line 15 divided by 100 17 basis points	FCR for This Project		10.0732%				10.0732%			
Columns A, B or C from	rck to This Project		10.073276				10.073276			
18 Attachment 6	Investment		14,689,101				3,099,104			
19 Line 18 divided by line 13 From Columns H, I or J from	Annual Depreciation E	¢ρ	419,689				88,546			
20 Attachment 6	Month In Service or Mont	n for CWIP	6.00				6.00			
45	Base FCR	Invest Yr 2020	Beginning 10,282,371	Depreciation 419,689	Ending 9,862,682	Revenue 1,332,158	2,169,373	Depreciation 88,546	Ending 2,080,827	Revenue 281,058
46	W Increased ROE	2020	10,282,371	419,689	9,862,682	1,413,172	2,169,373	88,546	2,080,827	298,151
47	Base FCR	2021	9,862,682	419,689	9,442,994	1,293,329	2,080,827	88,546	1,992,281	272,866
48 49	W Increased ROE Base FCR	2021 2022	9,862,682 9,442,994	419,689 419,689	9,442,994 9,023,305	1,370,896 1,254,501	2,080,827 1,992,281	88,546 88,546	1,992,281 1,903,735	289,231 264,674
50	W Increased ROE	2022	9,442,994	419,689	9,023,305	1,328,620	1,992,281	88,546	1,903,735	280,312
51	Base FCR	2023	9,023,305	419,689	8,603,616	1,215,672	1,903,735	88,546	1,815,189	256,482
52	W Increased ROE	2023	9,023,305	419,689	8,603,616	1,286,344	1,903,735	88,546	1,815,189	271,393
53 54	Base FCR W Increased ROE	2024 2024	8,603,616 8,603,616	419,689 419,689	8,183,928 8,183,928	1,176,844	1,815,189	88,546 88,546	1,726,644	248,290 262,473
55	Base FCR	2024	8,183,928	419,689	7,764,239	1,244,068 1,138,015	1,815,189 1,726,644	88,546	1,726,644 1,638,098	240,098
56	W Increased ROE	2025	8,183,928	419,689	7,764,239	1,201,792	1,726,644	88,546	1,638,098	253,554
57	Base FCR	2026	7,764,239	419,689	7,344,551	1,099,187	1,638,098	88,546	1,549,552	231,906
58 59	W Increased ROE Base FCR	2026 2027	7,764,239 7,344,551	419,689 419,689	7,344,551 6,924,862	1,159,516 1,060,358	1,638,098 1,549,552	88,546 88,546	1,549,552 1,461,006	244,635 223,714
60	W Increased ROE	2027	7,344,551	419,689	6,924,862	1,117,241	1,549,552	88,546	1,461,006	235,715
61										
62	l									
63										

	B0241.12 Red	Lion-Keeney			B0567 Mt.Pleasan	-Townsend			B0483.13 Oak Ha	I-Wattsville	
No 35				No 35				No 35			
No				No				No			
150				150				150			
9.2517%				9.2517%				9.2517%			
10.0732%				10.0732%				10.0732%			
2,418,717 69,106				6,414,723 183,278				8,379,558 239,416			
6.00				6				12			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Reven
1,693,102 1,693,102	69,106 69,106	1,623,996 1,623,996	219,354 232,694	4,673,584 4,673,584	183,278 183,278	4,490,306 4,490,306	598,709 635,593	6,224,815 6,224,815	239,416 239,416	5,985,399 5,985,399	793 842
1,623,996	69,106	1,554,890	212,960	4,490,306	183,278	4,490,300	581,753	5,985,399	239,416	5,745,983	771
1,623,996	69,106	1,554,890	225,733	4,490,306	183,278	4,307,028	617,131	5,985,399	239,416	5,745,983	818
1,554,890	69,106	1,485,783	206,567	4,307,028	183,278	4,123,751	564,796	5,745,983	239,416	5,506,567	748
1,554,890	69,106	1,485,783	218,771	4,307,028	183,278	4,123,751	598,669	5,745,983	239,416	5,506,567	794
1,485,783	69,106	1,416,677	200,173	4,123,751	183,278	3,940,473	547,840	5,506,567	239,416	5,267,151	726
1,485,783	69,106	1,416,677	211,810	4,123,751	183,278	3,940,473	580,208	5,506,567	239,416	5,267,151	769
1,416,677	69,106	1,347,571	193,780	3,940,473	183,278	3,757,195	530,884	5,267,151	239,416	5,027,735	704
1,416,677	69,106	1,347,571	204,849	3,940,473	183,278	3,757,195	561,746	5,267,151	239,416	5,027,735	745
1,347,571	69,106	1,278,465 1,278,465	187,386 197,888	3,757,195	183,278	3,573,917	513,927	5,027,735 5,027,735	239,416	4,788,319	682
1,347,571 1,278,465	69,106 69,106	1,278,465	197,888	3,757,195 3,573,917	183,278 183,278	3,573,917 3,390,639	543,284 496,971	4,788,319	239,416 239,416	4,788,319 4.548,903	721 660
1,278,465	69,106	1,209,359	190,993	3,573,917	183,278	3,390,639	524,822	4,788,319	239,416	4,548,903	697
1,276,463	69,106	1,140,252	174,599	3,390,639	183,278	3,207,362	480,014	4,548,903	239,416	4,346,903	638
1,209,359	69,106	1,140,252	183,966	3,390,639	183,278	3,207,362	506,360	4,548,903	239,416	4,309,487	673

r	ROE	is	12.0%.
Г			

		B0320 Cool	Springs			BO568 3rd Inc	dian River			BO272.1 Keeney	500kV Sub	
	No 35				No 35				Yes 35			
	No				No				No			
	150				150				0			
	9.2517%				9.2517%				9.2517%			
	10.0732%				10.0732%				9.2517%			
	14,504,530 414,415				6,681,345 190,896				217,662 6,219			
	9				8				6			
	eginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	10,671,190	414,415	10,256,775	1,363,345	5,090,549	190,896	4,899,653	644,198	171,020	6,219	164,801	21,466
	10,671,190 10,256,775	414,415 414,415	10,256,775 9,842,360	1,447,596 1,325,004	5,090,549 4,899,653	190,896 190,896	4,899,653 4,708,757	684,445 626,537	171,020 164,801	6,219 6,219	164,801 158,582	21,466 20,891
	10,256,775	414,415	9,842,360	1,325,004	4,899,653	190,896	4,708,757	665,216	164,801	6,219	158,582	20,891
	9,842,360	414,415	9,427,944	1,286,664	4,708,757	190,896	4,700,757	608,876	158,582	6,219	152,363	20,315
	9.842.360	414,415	9,427,944	1,364,106	4,708,757	190,896	4,517,862	645,987	158,582	6,219	152,363	20,315
	9,427,944	414,415	9,013,529	1,248,323	4,517,862	190,896	4,326,966	591,215	152,363	6,219	146,144	19,740
	9,427,944	414,415	9,013,529	1,322,362	4,517,862	190,896	4,326,966	626,757	152,363	6,219	146,144	19,740
	9,013,529	414,415	8,599,114	1,209,982	4,326,966	190,896	4,136,071	573,554	146,144	6,219	139,926	19,164
	9,013,529	414,415	8,599,114	1,280,617	4,326,966	190,896	4,136,071	607,528	146,144	6,219	139,926	19,164
	8,599,114	414,415	8,184,699	1,171,642	4,136,071	190,896	3,945,175	555,893	139,926	6,219	133,707	18,589
	8,599,114	414,415	8,184,699	1,238,872	4,136,071	190,896	3,945,175	588,299	139,926	6,219	133,707	18,589
	8,184,699	414,415	7,770,284	1,133,301	3,945,175	190,896	3,754,280	538,232	133,707	6,219	127,488	18,014
	8,184,699	414,415	7,770,284	1,197,128	3,945,175	190,896	3,754,280	569,070	133,707	6,219	127,488	18,014
	7,770,284	414,415	7,355,869	1,094,961	3,754,280	190,896	3,563,384	520,570	127,488	6,219	121,269	17,438
I	7,770,284	414,415	7,355,869	1,155,383	3,754,280	190,896	3,563,384	549,841	127,488	6,219	121,269	17,438
		••••			••••	****		••••	••••			

RO751 Koo	ney - Additional Br	roakore on 500k	V Rue		BO566 Trappe	Fan - Todd		BO73	23 Harmony Add 2n	d 230/139 Auto	Tr
DO/31 Ree	ney - Additional Bi	eakers our sook	v bus		возоо парре	rap - rouu		BO733 Harmony Add 2nd 230/138 Auto Tr			
Yes				No				Yes			
35				35				35			
No				No				No			
0				150				0			
9.2517%				9.2517%				9.2517%			
9.2517%				10.0732%				9.2517%			
5,055,041				16,372,433				10,567,349			
144,430				467.784				301,924			
6				12				4			
		- "	_								
Beginning 3,971,818	Depreciation 144,430	Ending 3,827,388	Revenue 498,530	Beginning 13,097,946	Depreciation 467,784	Ending 12,630,163	Revenue 1,636,293	Beginning 8,554,521	Depreciation 301,924	Ending 8,252,596	Reven 1,065
3,971,818	144,430	3.827.388	498.530	13,097,946	467,784	12.630.163	1,740.039	8.554.521	301,924	8,252,576	1,065
3,827,388	144,430	3,682,958	485,167	12,630,163	467,784	12,162,379	1,593,015	8,252,596	301,924	7,950,672	1,037
3,827,388	144,430	3,682,958	485,167	12,630,163	467,784	12,162,379	1,692,919	8,252,596	301,924	7,950,672	1,037
3,682,958	144,430	3,538,529	471,805	12,162,379	467,784	11,694,595	1,549,737	7,950,672	301,924	7,648,748	1,009
3,682,958	144,430	3,538,529	471,805	12,162,379	467,784	11,694,595	1,645,798	7,950,672	301,924	7,648,748	1,009
3,538,529	144,430	3,394,099	458,443	11,694,595	467,784	11,226,811	1,506,459	7,648,748	301,924	7,346,824	981
3,538,529	144,430	3,394,099	458,443	11,694,595	467,784	11,226,811	1,598,678	7,648,748	301,924	7,346,824	981
3,394,099	144,430	3,249,669	445,081	11,226,811	467,784	10,759,027	1,463,180	7,346,824	301,924	7,044,899	953
3,394,099	144,430	3,249,669	445,081	11,226,811	467,784	10,759,027	1,551,557	7,346,824	301,924	7,044,899	953
3,249,669	144,430	3,105,239	431,718	10,759,027	467,784	10,291,244	1,419,902	7,044,899	301,924	6,742,975	925
3,249,669	144,430	3,105,239	431,718	10,759,027	467,784	10,291,244	1,504,436	7,044,899	301,924	6,742,975	925
3,105,239	144,430	2,960,810	418,356	10,291,244	467,784	9,823,460	1,376,624	6,742,975	301,924	6,441,051	897
3,105,239	144,430	2,960,810	418,356	10,291,244	467,784	9,823,460	1,457,316	6,742,975	301,924	6,441,051	897
2,960,810	144,430	2,816,380	404,994	9,823,460	467,784	9,355,676	1,333,346	6,441,051	301,924	6,139,127	869
2,960,810	144,430	2,816,380	404,994	9,823,460	467,784	9,355,676	1,410,195	6,441,051	301,924	6,139,127	869

B1247	Glasgow - Cecil 138	kV Circuit Rebi	uild		52633.10 Interco Silver Rui substation w Red Lion – C Red Lion – C 230 kV	ith existing artanza and edar Creek							
Yes 35				Yes 35									
No				No									
0				0									
0.05170/				0.05170/									
9.2517%				9.2517%									
9.2517%				9.2517%									
7,246,743 207,050				5,454,268									
207,050				155,836									
5				6									
	Depreciation	Ending	Revenue	6 Beginning	Depreciation	Ending	Revenue		Total		Incentive Charged		Revenue Credit
5	Depreciation 207,050	Ending 5,547,739	Revenue 720,312		Depreciation 25,973	Ending 5,428,295	Revenue 528,184	\$	Total 9,702,209		Incentive Charged	\$	Revenue Credit 9,702,209
5 Beginning				Beginning				\$		\$	Incentive Charged	\$	
5 Beginning 5,754,789 5,754,789 5,547,739	207,050 207,050 207,050	5,547,739 5,547,739 5,340,690	720,312 720,312 701,156	Beginning 5,454,268 5,454,268 5,428,295	25,973 25,973 155,836	5,428,295 5,428,295 5,272,459	528,184 528,184 643,630	\$ \$	9,702,209 10,127,948 9,564,828		10,127,948	\$	
5 Beginning 5,754,789 5,754,789 5,547,739 5,547,739	207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690	720,312 720,312 701,156 701,156	Beginning 5,454,268 5,454,268 5,428,295 5,428,295	25,973 25,973 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459	528,184 528,184 643,630 643,630	\$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538		3	\$	9,702,209 9,564,828
Beginning 5,754,789 5,754,789 5,547,739 5,547,739 5,340,690	207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640	720,312 720,312 701,156 701,156 682,001	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459	25,973 25,973 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623	528,184 528,184 643,630 643,630 629,213	\$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583	\$	10,127,948 9,973,538		9,702,209
5 Beginning 5,754,789 5,754,789 5,547,739 5,340,690 5,340,690	207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640	720,312 720,312 701,156 701,156 682,001 682,001	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459	25,973 25,973 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623	528,184 528,184 643,630 643,630 629,213 629,213	\$ \$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264	\$	10,127,948	\$	9,702,209 9,564,828 9,297,583
Beginning 5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640	207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640 4,926,590	720,312 720,312 701,156 701,156 682,001 682,001 662,845	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623	25,973 25,973 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787	528,184 528,184 643,630 643,630 629,213 629,213 614,795	\$ \$ \$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339	\$	10,127,948 9,973,538 9,689,264	\$	9,702,209 9,564,828
5 Beginning 5,754,789 5,754,789 5,547,739 5,340,690 5,133,640 5,133,640	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590	720,312 720,312 701,156 701,156 682,001 682,001 662,845 662,845	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	528,184 528,184 643,630 643,630 629,213 629,213 614,795 614,795	\$ \$ \$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991	\$	10,127,948 9,973,538	\$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339
5 Beginning 5,754,789 5,754,789 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540	720,312 720,312 701,156 701,156 682,001 682,001 662,845 662,845 643,689	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,272,459 5,116,623 4,960,787	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950	528,184 528,184 643,630 643,630 629,213 614,795 614,795 600,377	\$ \$ \$ \$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094	\$ \$ \$	10,127,948 9,973,538 9,689,264 9,404,991	\$	9,702,209 9,564,828 9,297,583
5 Beginning 5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,719,540	720,312 720,312 701,156 701,156 682,001 682,001 662,845 662,845 643,689	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950	528,184 528,184 643,630 643,630 629,213 614,795 614,795 600,377 600,377	\$ \$ \$ \$ \$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717	\$ \$ \$	10,127,948 9,973,538 9,689,264	\$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094
58 Beginning 5,754,789 5,754,789 5,754,789 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,726,590 4,719,540	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490	720,312 720,312 701,156 701,156 682,001 682,001 662,845 662,845 643,689 643,689 624,533	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,1716,623 5,116,623 4,960,787 4,860,787 4,804,950	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114	528,184 528,184 643,630 643,630 629,213 614,795 614,795 600,377 600,377 585,960	\$ \$ \$ \$ \$ \$	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850	\$ \$	10,127,948 9,973,538 9,689,264 9,404,991 9,120,717	\$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339
5 Beginning 5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,719,540	720,312 720,312 701,156 701,156 682,001 682,001 662,845 662,845 643,689	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950	528,184 528,184 643,630 643,630 629,213 614,795 600,377 600,377 585,960 585,960	s s s s s s	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850 8,836,444	\$ \$	10,127,948 9,973,538 9,689,264 9,404,991	\$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094
58 Beginning 5,754,789 5,754,789 5,754,789 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,726,590 4,719,540	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490	720,312 720,312 701,156 701,156 682,001 682,001 662,845 662,845 643,689 643,689 624,533	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,1716,623 5,116,623 4,960,787 4,860,787 4,804,950	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114	528,184 528,184 643,630 643,630 629,213 614,795 614,795 600,377 600,377 585,960 571,542	s s s s s s s	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850 8,836,444 8,228,605	\$ \$ \$ \$	10,127,948 9,973,538 9,689,264 9,404,991 9,120,717	\$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094
5 Beginning 5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,33,640 4,926,590 4,926,590 4,719,540 4,719,540	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,726,590 4,719,540 4,719,540 4,512,490	720,312 720,312 701,156 682,001 682,001 662,845 662,845 643,689 643,689 624,533	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,604,950 4,649,114 4,649,114	528,184 528,184 643,630 649,213 614,795 610,377 600,377 600,377 585,960 587,560 571,542 571,542	s s s s s s s	9,702,209 10,127,948 9,564,828 9,973,538 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850 8,836,444	\$ \$ \$ \$	10,127,948 9,973,538 9,689,264 9,404,991 9,120,717	\$ \$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094 8,495,850
58 Beginning 5,754,789 5,754,739 5,547,739 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,512,490 4,305,441	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,512,490 4,305,441 4,008,391	720,312 720,312 701,156 682,001 682,001 662,845 662,845 643,689 624,533 605,378 605,378 605,378	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,1716,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114 4,649,114 4,449,278	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,604,911 4,649,114 4,493,278 4,493,278 4,337,442	528,184 528,184 643,630 643,630 629,213 614,795 614,795 600,377 600,377 585,960 585,960 571,542 557,125	s s s s s s s s s s	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850 8,836,444 8,228,605 7,961,361	\$ \$ \$ \$ \$	10,127,948 9,973,538 9,689,264 9,404,991 9,120,717 8,836,444 8,552,170	\$ \$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094 8,495,850
5 Beginning 5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,719,540 4,512,490	207, 050 207, 050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,305,441 4,305,441	720,312 720,312 701,156 682,001 682,001 662,845 662,845 643,689 624,533 605,378 605,378	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,116,623 5,116,623 4,960,787 4,804,950 4,804,950 4,804,950 4,649,114	25,973 25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,649,114 4,649,114 4,493,278 4,493,278	528,184 528,184 643,630 649,213 614,795 610,377 600,377 600,377 585,960 587,560 571,542 571,542	s s s s s s s s s s	9,702,209 10,127,948 9,564,828 9,973,538 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850 8,836,444 8,228,605 8,552,170	\$ \$ \$ \$ \$	10,127,948 9,973,538 9,689,264 9,404,991 9,120,717 8,836,444	\$ \$ \$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094 8,495,850 8,228,605
58 Beginning 5,754,789 5,754,739 5,547,739 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,512,490 4,305,441	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,226,590 4,719,540 4,719,540 4,512,490 4,305,441 4,005,441 4,098,391	720,312 720,312 701,156 682,001 682,001 662,845 662,845 643,689 624,533 605,378 605,378 605,378	Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,1716,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114 4,649,114 4,449,278	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,649,114 4,649,114 4,649,114 4,493,278 4,337,442 4,337,442	528,184 528,184 643,630 643,630 629,213 614,795 614,795 600,377 600,377 585,960 585,960 571,542 557,125	s s s s s s s s s s	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850 8,836,444 8,228,605 7,961,361	\$ \$ \$ \$ \$	10,127,948 9,973,538 9,689,264 9,404,991 9,120,717 8,836,444 8,552,170	\$ \$ \$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094 8,495,850 8,228,605
5 Beginning 5,754,789 5,754,739 5,547,739 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,512,490	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,226,590 4,719,540 4,719,540 4,512,490 4,305,441 4,005,441 4,098,391	720,312 720,312 701,156 682,001 682,001 662,845 662,845 643,689 624,533 605,378 605,378 605,378 586,222	Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,804,950 4,649,114 4,649,114 4,493,278 4,493,278	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,604,914 4,649,114 4,493,278 4,493,278 4,337,442 4,337,442	528,184 528,184 643,630 643,630 629,213 629,213 614,795 600,377 600,377 585,960 585,960 571,542 571,542 557,125	s s s s s s s s s s	9,702,209 10,127,948 9,564,828 9,973,538 9,297,583 9,689,264 9,030,339 9,404,991 8,763,094 9,120,717 8,495,850 8,836,444 8,228,605 7,961,361	\$ \$ \$ \$ \$	10,127,948 9,973,538 9,689,264 9,404,991 9,120,717 8,836,444 8,552,170	\$ \$ \$ \$ \$ \$ \$	9,702,209 9,564,828 9,297,583 9,030,339 8,763,094 8,495,850 8,228,605 7,961,361

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #		ng Term Interest Less LTD Interest on Securitization Bonds -
11:		pitalization Less LTD on Securitization Bonds -
	Ca	lculation of the above Securitization Adjustments

Rate Base Worksheet Delmarva Power & Light Company

	(Note H)	(Gross Plant In Service			Accumulated Depreciation		Accumulat	ed Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-3D, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1,	included in 219.25.c for end of		Electric Only, Form No 1, page	:	Electric Only, Form No 1, page 356			
		of year and records for other months (Note	207.99.g minus 207.98.g for end	page 356 for end of year,	year and records for other	219.28.c for end of year, records	356 for end of year, records for	200.21c for end of year, records	for end of year, records for other			
		F)	of year, records for other months	records for other months	months (Note F)	for other months	other months	for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,803,909,099	288,799,293	149,574,926	421,664,575	71,482,893	61,423,513	16,120,897	26,610,118	1,382,244,524	201,195,503	61,541,295
2	January	1,807,280,104	297,678,467	149,574,926	425,716,233	72,776,292	61,423,513	17,735,250	26,610,118	1,381,563,871	207,166,925	61,541,295
3	February	1,810,369,412	301,404,741	149,574,926		74,081,572	61,423,513		26,610,118	1,380,594,582	207,959,147	61,541,295
4	March	1,814,022,656	312,568,559	149,574,926		75,401,008	61,423,513		26,610,118		216,045,506	61,541,295
5	April	1,820,734,870	318,823,907	149,574,926		76,731,139	61,423,513		26,610,118	1,382,811,357	219,151,369	61,541,295
6	May	1,824,541,036	321,314,162	149,574,926		78,069,675	61,423,513		26,610,118	1,382,527,095	218,475,963	61,541,295
7	June	1,831,729,994	328,949,702	149,574,926		79,421,294	61,423,513		26,610,118	1,385,609,477	222,858,009	61,541,295
8	July	1,834,380,506	336,337,516	149,574,926		80,793,227	61,423,513		26,610,118	1,384,147,459	226,930,413	61,541,295
	August	1,836,816,952	340,981,095	149,574,926		82,179,689	61,423,513		26,610,118	1,382,465,903	228,224,971	61,541,295
	September	1,840,124,000	344,665,202	149,574,926		83,579,457	61,423,513		26,610,118	1,381,647,522	228,538,764	61,541,295
	October	1,844,742,363	351,883,709	149,574,926		85,004,505	61,423,513		26,610,118		232,342,828	61,541,295
	November	1,848,364,013	355,096,121	149,574,926		86,439,814	61,423,513		26,610,118	1,381,607,793	232,118,190	61,541,295
	December	1,860,327,645	368,368,342	149,574,926		87,922,394	61,423,513		26,610,118		241,875,066	61,541,295
	Average of the 13 Monthly Balances (Attachment 9A)	1,829,026,358		149,574,926	446,185,488	79,529,458	61,423,513		26,610,118	1,382,840,869	221,760,204	61,541,295
	Less Merger Cost to Achieve (Attachment 10)	1 020 026 250	1,039,237	140 574 026	446 105 400	138,789	61 400 510	649,101	26 610 110	1 202 040 050	251,347	61.541.005
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,829,026,358	327,181,595	149,574,926	446,185,488	79,390,670	61,423,513	26,282,069	26,610,118	1,382,840,869	221,508,857	61,541,295

Adjustments to Rate Base

Line No	Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
Attachment H-3D, Line N	io:	43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (see Att								
					(227.16.c * Labor Ratio) for							
			214 for end of year, records for		end of year, records for other							
		(Note C)	other months	months	months	(Notes G)	(Notes A)	(Notes B & E)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17 December Prior Year			-	633,011		20,973,916						
18 January			-	631,747		20,705,325						
19 February			-	639,571		20,264,719						
20 March			-	655,280		19,812,244						
21 April			-	651,539		19,399,100						
22 May			-	5,288,336		18,956,397						
23 June			-	6,052,066		18,754,151						
24 July			-	6,108,830		18,134,593						
25 August			-	6,215,297		17,813,872						
26 September			-	6,366,571		20,102,672						
27 October			-	6,515,840		19,515,608						
28 November			-	6,570,726		19,033,429						
29 December			-	6,639,384		19,228,622						
30 Average of the 13 Monthly	y Balances (except ADIT - see Attachment 1)		= -	4,074,477	<u> </u>	19,438,050	<u> </u>	<u> </u>				

- Notes:
 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
 B Recovery of abundoned plant is limited to any abundoned plant recovery authorized by FERC C
 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance inclusion in rate base; and (iii) a demonstration that AVIDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits do not contain entries for APIDC for each CWIP project in rate base; and (iii) above will show that morthly debts and credits for no contain entries for APIDC for each CWIP project in rate base; (ii) the CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits for no contain entries for APIDC for each CWIP project rate that the commission of the year balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits for one of the year balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits for one of the year balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits for other will be zero until the Commission of the year balances.

 E Unamortized Abandoned Plant and Amortization of Abandoned Plant the Commission of the year balances are for the calcular year the revenue under this formula begin the control of the year balance are for the calcular year the revenue under this formula begi

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Delmarva Power & Light Company

A California	(Note A)		Gross Plant In Service	e			Asset Retire	ement Obligations			Gross Plant in Service Less Projecte	d Asset Retirement Obligations	
State													Common
Part		(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
1													
Part						207.57.g. + 207.74.g. +							
1													
Second Content							207 57 g. Projected monthly						
Part		p207.104.g. Projected monthly balances	207.58.g. Projected monthly balances that										
See and in the number of the part of the p		that are the amounts expected to be	are the amounts expected to be included in						Electric Only, Form No 1,				
Secretary (1998)													
Mary							records for other months	records for other months	records for other months				Col. (e) - Col. (i)
Part													149,574,926 149,574,926
Seed 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1													149,574,926
See - 1													149,574,926
1848 1848													149,574,926
14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									•				149,574,926
Second S				328,949,702	149,574,926	5,787,854			-			328,949,702	149,574,926 149,574,926
Special Spec									-				149,574,926
Calcar C													149,574,926
Second Part	October								-				149,574,926
Part	November	4,937,945,708	1,848,364,013	355,096,121	149,574,926	5,787,854				- 4,932,157,853			149,574,926
Part													149,574,926
Math Total Past is Service 1 1 1 1 1 1 1 1 1	Average of the 13 Monthly E	Balances 4,841,059,601	1,829,026,358	328,220,832	149,574,926	5,791,286		-	-	4,835,268,314	1,829,026,358	328,220,832	149,574,926
March 1904 Part 1905			Ac	cumulated Depreciation & Amor	tization					Asset Retir	ement Obligations		
1 1 1 1 1 1 1 1 1 1	M	T-t-1 Dient in Comin-				C P	C	Tetal Dient in Comice	Ti-i	C P	I	C P	Common Amort.
Anthorne 19-10-late 19-10-l				(d)									(m)
Part	Attachment H-3D, Line No:	4.7	***		***		-	* /		•			. ,
5 December Proc Year		219.29.c for end of year and records for	219.25.c for end of year and records for			page 356 for end of year,	page 356 for end of year,	219.29.c for end of year and	219.25.c for end of year and			356 for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for other months
February 1,165,1209 42,571,423 72,776,27 17,36,29 61,423,13 26,061,18 62,499	December Prior Year		8 421.664.575	71.482.893						other months	outer months	other months	other months
Marci	January			72,776,292	17,735,250	61,423,513	26,610,118	624,590)	-	-	-	
Agricult 1,1990 1,78										-	-	-	
May										-	-	-	
Pure		1,199,901,720	437,923,312							1	1		
August											_	-	
September 1,258,885,570 48,474,79 83,579,467 83,579,467 83,579,467 83,579,467 83,579,467 83,579,467 83,579,467 83,679,467 83	July		3 450,233,046										
Color Colo	August									-	-	-	-
Nombre 1,282,814,95 46,756,221 86,439,814 36,58,818 61,825,13 26,601,118 67,851 65,785	September			82,179,689	30,576,435	61,423,513	26,610,118	657,451		- -	-	-	-
Peember Average of the 13 Monthly Ballane 1,244,590,86 470,927,03 87,922,94 38,570,82 61,423,51 26,610,18 657,45 651,792 7.00		1,258,885,670	0 458,476,479	82,179,689 83,579,457	30,576,435 32,546,981	61,423,513 61,423,513	26,610,118 26,610,118	657,451 657,451		- - -	- - -	- -	- -
Average of the 13 Month Balanese 1,223,705,326 446,185,488 79,529,488 26,91,170 61,423,513 26,610,118 651,792	October	1,258,885,670 1,270,832,464	0 458,476,479 4 462,612,282	8 82,179,689 83,579,457 2 85,004,505	30,576,435 32,546,981 34,536,376	61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118	657,451 657,451 657,451		- - - -	- - - -	- - - -	- - - -
Month	October November	1,258,885,670 1,270,832,464 1,282,814,629	0 458,476,479 4 462,612,282 9 466,756,221	8 82,179,689 83,579,457 2 85,004,505 86,439,814	30,576,435 32,546,981 34,536,376 36,538,118	61,423,513 61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118 26,610,118	657,451 657,451 657,451 657,451		- - - - -	- - - - -		- - - - -
Month (a) Total Plant in Service (b) Transmission (c) General Depreciation (p) Intangible Amoritation (p) Common Depreciation (p) Common Amoritation (p) Attachment H-3D, Line No: 9 0.0 (c) 0.0 (d) (c) (p) 1.1 0.0 (e)	October November December	1,258,885,670 1,270,832,464 1,282,814,625 1,294,990,862	0 458,476,479 4 462,612,282 9 466,756,221 2 470,927,031	8 82,179,689 9 83,579,457 2 85,004,505 1 86,439,814 87,922,394	30,576,435 32,546,981 34,536,376 36,538,118 38,570,882	61,423,513 61,423,513 61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	657,451 657,451 657,451 657,451 657,451		- - - - - -	- - - - - -		- - - - - -
(a) (b) (c) (d) (e) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	October November December	1,258,885,670 1,270,832,464 1,282,814,625 1,294,990,862	0 458,476,479 4 462,612,82 9 466,756,221 2 470,927,031 6 446,185,488	8 82,179,689 83,579,457 2 85,004,505 86,439,814 87,922,304 3 79,529,458	30,576,435 32,546,981 34,536,376 36,538,118 38,570,882 26,931,170	61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	657,451 657,451 657,451 657,451 657,451		: : : :	: : : :		-
Allachment H-3D, Line No: Col. (b) - Col. (b) Col. (c) C	October November December	1,258,885,670 1,270,832,464 1,282,814,625 1,294,990,862	0 458,476,479 4 462,612,82 9 466,756,221 2 470,927,031 6 446,185,488	8 82,179,689 83,579,457 2 85,004,505 86,439,814 87,922,304 3 79,529,458	30,576,435 32,546,981 34,536,376 36,538,118 38,570,882 26,931,170	61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	657,451 657,451 657,451 657,451 657,451		: : :	: : : :	: : :	: : : :
Col. (b) - Col. (c) Col. (c) - Col. (c) - Col. (c)	October November December Average of the 13 Monthly E Month	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,866 1,223,705,326 Total Plant in Service	0 488,476,479 4 462,612,282 9 466,756,222 6 470,927,031 6 446,185,488 Projected Accumulated Depres	8 2,179,689 9 38,579,457 9 88,004,505 9 86,439,814 8 79,529,458 ciation & Amortization Less Proje General Depreciation	30,576,435 32,546,981 34,536,376 36,538,118 38,570,882 26,931,170 jected Asset Retirement Obl	61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	657,451 657,451 657,451 657,451 657,451			: : : :	: : :	: : : :
December Prior Year 1.152.986,747	October November December Average of the 13 Monthly E Month (a)	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,866 1,223,705,326 Total Plant in Service	0 488,476,479 4 462,612,282 2 470,927,031 6 446,185,488 Projected Accumulated Depres Transmission (c)	8 2,179,689 9 33,579,47 9 85,004,505 86,439,814 87,922,304 9,529,458 ciation & Amortization Less Proje General Depreciation (d)	30,576,435 32,546,981 34,536,376 36,538,118 38,570,882 26,931,170 jected Asset Retirement Obl Intangible Amortization (e)	61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 Common Depreciation (f)	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 Common Amortization (g)	657,451 657,451 657,451 657,451 657,451				: : : :	-
February 1,176,073,015 429,774,830 74,081,572 19,364,023 61,423,513 26,610,118 2 March 1,187,603,141 433,341,633 75,40,008 21,122,044 61,423,513 26,610,118 2 1,192,442,77 437,023,512 76,731,139 22,941,199 61,423,513 26,610,118 2 1,192,442,77 437,023,512 76,731,139 22,941,199 61,423,513 26,610,118 2 1,192,442,77 446,120,517 79,421,294 26,670,400 61,423,513 26,610,118 2 1,122,683,417 446,120,517 79,421,294 26,670,400 61,423,513 26,610,118 2 1,192,4489,322 480,333,406 80,792,27 28,613,876 61,423,513 26,610,118 2 1,192,4489,322 480,333,406 80,792,27 28,613,876 61,423,513 26,610,118 2 1,192,4489,322 480,333,406 80,792,27 28,613,876 61,423,513 26,610,118 2 1,192,4489,322 480,333,406 80,792,27 28,613,876 61,423,513 26,610,118 2 1,192,4489,322 480,334,408 82,179,600 30,576,438 61,423,513 26,610,118 2 1,192,4489,322 480,343,448 82,179,600 30,576,438 61,423,513 26,610,118 2 1,192,4489,322 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448,448 480,448,448 480,448,448 480,448,448 480,448,448 480,448,448,448 480,448,448 480,448,448 480,448,448,448 480,448,448,448,448,448,448,448,448,448,	October November December Average of the 13 Monthly E Month (a)	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,86: 1,223,705,326 Total Plant in Service (b) 9	0	8 82,179,689 9 83,579,457 2 85,004,505 86,439,814 87,922,394 3 79,529,458 ciation & Amortization Less Proje General Depreciation (d) 31	30.576,435 32.546,981 34.536,376 36.538,118 38.570,882 26.931,170 jected Asset Retirement Obl Intangible Amortization (e) 32	61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 Common Amortization (g) 11	657,451 657,451 657,451 657,451 657,451				-	
2 March 1,187,603,141 433,416.33 75,401,008 21,122,044 61,423,513 26,610,118 3 April 1,199,644,777 437,925,512 76,731,139 21,221,499 61,423,513 26,610,118 4 May 1,210,939,185 442,013,941 78,609,675 24,768,523 61,423,513 26,610,118 5 July 1,224,489,322 450,233,046 80,793,227 26,613,376 61,423,513 26,610,118 5 July 1,224,489,322 450,233,046 80,793,227 28,613,576 61,423,513 26,610,118 5 July 1,224,489,322 450,233,046 80,793,227 28,613,576 61,423,513 26,610,118 5 July 1,224,489,322 450,233,046 82,796,898 36,576,435 61,423,513 26,610,118 5 September 1,258,278,191 48,476,479 83,579,457 32,546,981 61,423,513 26,610,118 5 September 1,278,178,188,188,188,188,188,188,188,188,1	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No:	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,86- 1,223,705,324 Total Plant in Service (b) 9 Col. (b) - Col. (b)	0 458,476,479 4 462,6129 2 470,927,6 6 446,185,488 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i)	8 82,179,689 9 83,579,457 2 85,004,505 86,439,814 87,922,304 79,529,458 ciation & Amortization Less Proje General Depreciation (d) 31 Col. (d) - Col. (j)	30,576,435 32,546,981 34,536,376 36,538,118 38,570,882 26,931,170 jected Asset Retirement Obl Intangible Amortization (e) 32 Col. (e) - Col. (k)	61,423.513 61,423.513 61,423.513 61,423.513 61,423.513 61,423.513 61,423.513 Common Depreciation (f) 12 Col. (f) - Col. (l)	26.610,118 26.610,118 26.610,118 26.610,118 26.610,118 26.610,118 Common Amortization (g) 11 Col. (g) - Col. (m)	657,451 657,451 657,451 657,451 657,457 657,457 651,792					
3 April 1,199,244,277 437,923,512 76,731,139 2,941,599 61,423,513 26,610,118 1	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No: December Prior Year January	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,86- 1,223,705,324 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1,152,986,74- 1,164,496,018	0 458,416,428 4 462,612,78 9 466,756,221 2 470,927,6 6 446,185,488 Projected Accumulated Depre Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 8 425,716,233	8 82,179,689 9 83,579,457 1 85,004,505 86,439,814 87,022,394 57,925,948 Cation & Amortization Less Proj General Depreciation (0) 13 Col. (d) - Col. (i) 1,182,893 1,72,776,292	30.576,435 32.546,981 34.536,376 36.538,118 38.570,882 26,931,170 jected Asset Retirement Obl Intangible Amortization (5) 32 Col. (e) - Col. (k) 16,120,897 17,735,250	61,425,13 61,425,13 61,425,13 61,425,13 61,425,13 61,425,13 61,425,13 Common Depreciation (f) 12 Col. (f) - Col. (i) 61,425,13	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 Common Amortization (g) 11 Col. (g) - Col. (m) 26,610,118	67.451 67.451 67.451 67.451 67.451 67.451				-	
May 1,210,991,85 44,01,394 78,096,675 24,768,523 61,423,513 26,610,118 June 1,222,683,417 44,01,251 79,42,1294 26,670,400 61,423,513 26,610,118 July 1,234,489,322 450,233,046 80,793,227 26,613,876 61,423,513 26,610,118 August 1,246,380,967 454,315,008 82,196,899 30,576,435 61,423,513 26,610,118 September 1,288,282,19 48,476,479 83,579,457 32,546,981 61,423,513 26,610,118 September 1,270,175,013 46,276,222 85,045,05 34,536,376 61,423,513 26,610,118 November 1,284,333,11 470,977,031 87,92,394 38,570,852 61,423,513 26,610,118	October November December Average of the 13 Monthly F Month (a) Attachment H-3D, Line No: December Prior Year January February	1,258,885,671 1,270,832,46-1,282,814,62-1,292,814,62-1,292,814,62-1,292,903,62-1,292,903,62-1,292,903,62-1,192,903,903,903,903,903,903,903,903,903,903	0 458,476,479 4 462,6129 2 460,756,221 6 Frojected Accumulated Depre Transmission (c) 30 Col. (c) - Col. (i) 421,664,578 5 429,774,233	\$ 82,179,689 \$ 83,579,457 \$ 85,004,505 \$ 86,439,814 \$ 79,529,458 ciation & Amortization Less Proj. General Depreciation (d) 31 Col. (d) - Col. (j) 7 1,482,893 7 2,776,292 7 4,081,572	30.576,435 32.246,981 34.536,376 36.538,118 38.570,882 26.931,170 (e) 2 Col. (e) - Col. (k) 16.120,897 17,735,250 19.366,023	6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13 6(1,425,13	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 11 Col. (2) - Col. (m) 26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451					: :
June 1,222,683,417 446,105,17 79,421,294 26,670,400 61,423,513 26,610,118 July 1,234,489,322 45,023,046 80,79,227 28,613,876 61,423,513 26,610,118 August 1,246,336,967 454,351,048 82,179,689 30,576,435 61,423,513 26,610,118 September 1,282,822,19 458,476,479 83,579,457 32,56(9)81 61,423,513 26,610,118 Octuber 1,770,175,013 462,612,282 85,005,055 43,453,676 61,423,513 26,610,118 November 1,282,157,178 466,756,221 86,439,814 36,588,118 61,423,513 26,610,118 December 1,294,333,411 470,927,018 87,92,394 38,70,852 61,423,513 26,610,118	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No: December Prior Year January February March	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,86- 1,223,705,322 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1,152,986,741 1,164,96,011 1,176,023,361	0 458,4f6,4282 4 462,612,282 2 470,927,36 6 446,185,488 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) 7 421,664,575 8 425,716,233 1 433,841,64	8 82,179,689 9 83,579,457 1 85,004,505 86,439,814 87,022,304 79,529,438 ciation & Amortization Less Proje General Depreciation (d) 17,482,893 17,277,629 17,488,893 17,488,893 17,488,872	30.576,435 32.546,981 34.536,376 36.538,118 38.570,882 26,931,170 jected Asset Retirement Obl Intangible Amortization (c) 32 Col. (e) - Col. (k) 16,120,897 17,755,250 19,364,023 21,122,044	61,425,513 61,425,513 61,425,513 61,425,513 61,425,513 61,425,513 61,425,513 61,425,513 61,425,513 61,425,513 61,425,513 61,425,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451 651,792				: : : :	
July 1,244,89,322 450,233,046 80,793,227 26,613,876 61,423,513 26,610,118 August 1,246,336,967 454,515,048 21,796,89 30,576,435 61,423,513 26,610,118 September 1,288,228,19 458,476,479 83,579,457 32,546,981 61,423,513 26,610,118 Corober 1,270,175,013 46,261,228 85,045,05 34,556,776 61,423,513 26,610,118 November 1,281,517,178 466,756,221 86,439,814 36,538,118 61,423,513 26,610,118 November 1,294,333,411 470,977,031 87,92,394 38,570,885 61,423,513 26,610,118	October November December Average of the 13 Monthly F Month (a) Attachment H-3D, Line No: December Prior Year Jamany Ferburary March April	Total Plant in Service (b) Col. (b) - Col. (h) 1,152,986,74 1,164,969,86 1,17,6023,035 1,187,603,14 1,199,944,27	0 458,476,479 4 462,6129 2 460,756,221 5 440,518 6 Frojected Accumulated Depre Transmission (c) 30 Col. (c) - Col. (i) 42,164,578 8 42,5716,233 5 42,977,438 143,3834,333 7 437,9834,333	\$ 82,179,689 \$ 83,579,457 \$ 85,004,505 \$ 86,439,814 \$ 79,529,458 ciation & Amortization Less Proj. General Depreciation (d) 31 Col. (d) - Col. (j) 7,1,482,893 7,2,776,292 7,5,401,008 7,5,01,008 7,5,01,008	30.576,435 32.246,981 34.536,376 36.538,118 38.709,882 26.931,170 Intangible Amortization (e) 32 Col. (e) - Col. (k) 16.120,897 17.735,250 19.364,023 21,122,041,399	6(422513 6(422513 6(422513 6(422513 6(422513 6(422513 6(422513 6(422513 6(422513 6(422513 6(422513 6(422513 6(422513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451		:			
September 1,288,228,219 48,8176,479 83,379,487 22,546,981 61,423,513 26,516,118 October 1,270,175,013 462,612,28 28,004,505 34,536,376 61,232,513 26,516,118 Ocember 1,281,517,178 467,562,21 86,439,814 365,381,18 61,423,513 26,516,118 Ocember 1,294,333,411 470,075,021 87,02,394 38,750,882 61,423,513 26,516,118	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No: December Prior Year January February March April May	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,86- 1,223,705,32c Total Plant in Service (b) 9 Col. (b) - Col. (h) 1,152,986,74 1,164,96,011 1,176,023,031 1,187,603,141 1,199,244,277 1,2(10,93),181	0 458,4f6,4c282 4 46,2f6,2282 2 470,9273 6 446,185,488 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 7 421,714,380 1 433,841,364 1 433,841,365 5 442,013,55 5 442,013,55	8 82,179,689 9 83,579,457 2 85,004,505 86,439,814 87,022,394 1 79,22,394 1 79,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 70,22,394 1 71,482,893 1 74,881,572 1 74,881,572 1 75,401,008 2 76,731,139 78,006,675	30,376,435 32,246,981 34,356,376 36,538,118 38,570,882 26,531,170 (e) 20,000 11 Intangible Amortization (e) 3 3 Col. (e) - Col. (k) 16,20,897 17,738,250 19,364,023 2,241,399 2,241,399	61,422,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513 61,423,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451 651,792					
October 1,270,175,013 462,612.82 85,004,505 34,356,376 61,423,513 26,610,118 November 1,282,157,178 466,756,221 86,49,814 36,538,118 61,423,513 26,610,118 December 1,294,333,411 470,927,031 87,923,394 38,570,882 61,423,513 26,610,118	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No: December Prior Year January February May June July	1,258,885,671 1,270,832,46- 1,282,814,62- 1,294,909,86- 1,223,705,32c Total Plant in Service (b) 9 Col. (b) - Col. (h) 1,152,986,741 1,164,96,011 1,176,023,031 1,187,603,141 1,199,244,277 1,210,939,181 1,222,683,411 1,224,883,421	0 458,476,479 4 462,612,92 2 470,927,66 6 446,185,488 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 7 421,716,233 1 433,841,364 1 433,841,364 1 433,841,364 1 433,841,364 1 443,943,364 1 443,944 1 444,944 1	8 82,179,689 9 83,579,457 15 85,004,505 86,439,814 87,922,394 16 79,529,458 clation & Amortization Less Projectiation (d) Col. (d) - Col. (i) 71,482,893 72,76,292 17,76,292 17,76,392 17,78,190,190 17,81,139	30,376,435 32,246,981 34,356,376 36,538,118 38,570,882 26,531,170 jected Asset Retirement Obl Intangible Amortization (e) 2 Col. (e) - Col. (k) 16,120,897 17,353,509 22,941,390 22,941,390 24,768,523 26,670,400 28,613,876	6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513	26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451 651,792					
November 1.282.157.178 46.75.6221 86.439.814 56.538.118 61.423.513 26.610,118 December 1.294.333.411 470.927.031 87.92.2394 88.570.882 61.423.513 26.610,118	October November December Average of the 13 Monthly F Month (a) Attachment H-3D, Line No: December Prior Year Jamany March April May June July August	Total Plant in Service (b) Col. (b) - Col. (h) 1,152,986,74 1,164,496,018 1,176,033,41	0 458,476,479 4 462,6129 2 470,9271 6 Frojected Accumulated Depres Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 8 425,716,233 5 427,74,830 5 442,016,341 7 442,013,941 7 446,023,77 7 450,023,77	8 82,179,689 9 83,579,457 2 85,004,505 86,439,814 87,922,394 8 79,529,458 Cation & Amortization Less Proj. General Depreciation (d) 31 Col. (d) - Col. (i) 1,482,893 1,72,776,292 1,75,401,008 2,76,701,103 1,780,675 7,79,421,245 8 80,793,227 8 80,793,227 8 82,179,689	30.576,435 32.546,981 34.536,376 36.538,118 38.570,882 26.931,170 Intangible Amortization (e) 32 Col. (e) - Col. (k) 16,20,897 17,735,250 19,364,023 21,122,044 22,241,399 24,768,523 26,670,400 28,61,876 30,576,435	6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513 6(1,425,513	26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451			-		
December 1.294.333.411 470.927.031 87.922.394 38.570.882 61.423.513 26.610.118	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No: December Prior Year Jamany Herbunusy March August July August September	Total Plant in Service 1,128,888,57(1) 1,270,832,46- 1,282,814,62- 1,294,909,86- 1,223,705,32c Total Plant in Service (b) 9 Col. (b) - Col. (b) 1,152,986,74- 1,164,96,013 1,176,032,303 1,187,603,144 1,199,244,277 1,210,393,188 1,222,683,448,932 1,246,335,606 1,258,228,216	0 458,476,479 4 462,612,9 9 466,756,221 2 470,927,6 6 446,185,488 Projected Accumulated Depre Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 7 421,674,743,80 5 429,774,830 5 429,774,830 5 442,013,77 7 437,923,512 5 442,013,77 7 446,120,374 7 453,513,68	8 82,179,689 9 83,579,457 2 85,004,505 8 66,439,814 87,022,394 1 79,529,458 clation & Amortization Less Proj. General Depreciation (d) 31 Col. (d) - Col. (i) 72,776,292 74,781,129 74,781,129 74,781,129 78,780,697 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294 78,809,752 79,421,294	30,376,435 32,246,981 34,356,376 36,538,118 38,70,882 26,031,170 jected Asset Retirement Obl Intangible Amortization (e) 32 Col. (e) - Col. (k) 16,120,897 17,735,250 19,564,023 22,2441,399 24,768,523 26,670,400 28,613,876 30,576,435 31,2546,981	6.1,425,513 6.1,425,513	26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451			· · ·	-	
Average of the 13 Monthly Balances 1,223,053,533 446,185,488 79,529,458 26,931,170 61,423,513 26,610,118	October November December Month (a) Attachment H-3D, Line No: December Prior Year Jamany March April May July August September October	Total Plant in Service (b) Col. (b) - Col. (h) 1,152,986,747 1,164,496,018 1,176,033,031 1,187,603,031 1,	0 458,476,479 4 462,612,92 2 470,927,316 6 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 8 425,716,233 5 425,716,233 5 442,013,941 7 446,103,77 7 447,103,77 7 447,103,77 7 447,103,77 7 447,103,77 7 447,1	8 82,179,689 9 83,379,457 1 85,004,505 86,439,814 87,022,394 1 79,239,435 Col. (a) - Col. (j) 1 Col. (d) - Col. (j) 1 (1,482,893 1 71,482,893 1 72,776,292 1 74,081,572 1 75,010,082 1 76,31,139 78,100,673 1 78,100,	30,376,435 32,246,981 34,336,376 36,538,118 38,70,882 26,531,170 32 Col. (e) - Col. (k) 16,120,897 17,755,250 19,364,023 21,122,044 22,241,399 24,768,523 28,613,876 30,576,435 32,246,981 34,356,376 30,576,435	61,422,513 61,423,513	26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451					
	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No: December Prior Year Jannary February March April May June July June July June July June Josephore November December	Total Plant in Service (b) Col. (b) - Col. (h) 1,152,986,74 1,164,496,018 1,176,023,018 1,187,603,141 1,192,244,77 1,210,393,183 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,223,832,81 1,223,832,81 1,223,833,91 1,223,333,41	0 458,476,429 4 462,612,29 2 470,927,30 6 Projected Accumulated Depre Transmission (c) 30 Col. (c) - Col. (i) 421,664,578 8 425,716,33 7 437,923,51 2 442,013,41 2 442,013,41 2 442,013,41 3 442,013,41 3 442,013,41 441,01	8 82,179,689 9 83,579,457 2 85,004,505 86,439,814 87,022,394 1 79,529,458 clation & Amortization Less Projectation (d) 31 Col. (d) - Col. (i) 1 72,776,292 75,401,008 1 72,776,292 75,401,008 1 72,776,292 75,401,008 8 82,179,457 7 79,421,294 8 82,179,689 8 82,179,689 9 83,579,457 8 82,019,689 9 83,579,457 8 85,004,505	30,376,435 32,246,981 34,356,376 36,538,118 38,70,882 26,931,170 jected Asset Retirement Obl Intangible Amortization (e) 32 Col. (e) - Col. (k) 16,120,897 17,755,250 19,364,023 21,122,044 24,41,323 24,670,403 28,613,876 30,576,435 32,246,981 34,353,376 36,538,118	6(1,425,513 6(1,42	26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451				: : : : :	
	October November December Average of the 13 Monthly E Month (a) Attachment H-3D, Line No: December Prior Year Jannary February March April May June July June July June July June Josephore November December	Total Plant in Service (b) Col. (b) - Col. (h) 1,152,986,74 1,164,496,018 1,176,023,018 1,187,603,141 1,192,244,77 1,210,393,183 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,222,683,41 1,223,832,81 1,223,832,81 1,223,833,91 1,223,333,41	0 458,476,479 4 462,612,9 9 466,756,221 2 470,927,316 6 Projected Accumulated Depres Transmission (c) 30 Col. (c) - Col. (i) 421,664,575 8 425,716,233 5 427,74,830 1 43,841,647 5 442,013,64 7 442,013,64 7 442,013,64 7 443,841,64 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67 9 448,846,67	8 82,179,689 9 83,379,457 1 85,004,505 86,439,814 87,022,394 57,925,948 6ation & Amortization Less Projection General Depreciation (d) 1,1482,893 1,72,776,292 1,74,081,572 1,75,410,08 1,76,731,139 7,80,675 7,942,1294 1,80,792,277 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,793,27 1,80,79	30,376,435 32,246,981 34,336,376 36,538,118 38,770,882 26,531,170 Geted Asset Retirement Obl Intangible Amortization G2 Col. (e) - Col. (k) 16,120,897 19,364,023 2,11,22,044 2,2241,399 2,4768,523 2,676,400 2,843,876 30,576,436 31,376 36,538,118 38,570,882	61,425,513 61,425,513	26,610,118 26,610,118	67,451 67,451 67,451 67,451 67,451			-		-

Note

A In the true-up calculation, actual monthly balance records are used.

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve						
	FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M		100.00%			\$	-
2	A&G	(18,888)	13.02%			\$	(2,459)
3						\$	-
4	Total	\$ (18,888)				\$	(2,459)
5							
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account	Total	Allocation to Trans.				Total
8	General Plant	46,450	13.02%			\$	6,046
9	Intangible Plant		13.02%			\$	
-	intangible Plant	186,894	13.02%				24,327
10						\$	
11	Total	\$ 233,343				\$	30,373
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12	December Prior Year	206,872	832,365			\$	1,039,237
13	January	206,872	832,365			\$	1,039,237
14	February	206,872	832,365			\$	1,039,237
15	March	206,872	832,365			\$	1,039,237
16	April	206,872	832,365			\$	1,039,237
17	May	206,872	832,365			\$	1,039,237
18	June	206,872	832,365			\$	1,039,237
19	July	206,872	832,365			\$	1,039,237
		206,872	832,365			\$	1,039,237
20	August						
21	September	206,872	832,365			\$	1,039,237
22	October	206,872	832,365			\$	1,039,237
23	November	206,872	832,365			\$	1,039,237
24	December	206,872	832,365			\$	1,039,237
25	Average	206,872	832,365				1,039,237
	Accumulated Depreciation	General	Intangible				Total
26	December Prior Year	115,564	555,654			\$	671,218
27	January	119,435	571,229			\$	690,663
28	February	123,305	586,803			\$	710,108
29	March	127,176	602,377			\$	729,554
						\$	748,999
30	April	131,047	617,952				
31	May	134,918	633,526			\$	768,444
32	June	138,789	649,101			\$	787,890
33	July	142,659	664,675			\$	807,335
34	August	146,530	680,250			\$	826,780
35	September	150,401	695,824			\$	846,225
36	October	154,272	711,399			\$	865,671
37	November	158,143	726,973			\$	885,116
38	December	162,013	742,548			\$	904,561
39	Average	138,789	649,101				787,890
	Potomac Electric Power		,				,
	FOLUMAC LIECTIC FOWER						
		Company					
		Company					
	Attachment 10 - Merger Costs	Company					
		(b)	(c)	(d)	()		(x)
	Attachment 10 - Merger Costs		(c) Intangible	(d)	()		(x) Total
40	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b)		(d) -	()	s	
40 41	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	(b) General 91,308	Intangible		() -	s s	Total
	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	Intangible 276,711	-	() - -		Total 368,019
41	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	(b) General 91,308 87,438	Intangible 276,711 261,136	-	() - - -	\$	Total 368,019 348,574
41 42	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March	(b) General 91,308 87,438 83,567 79,696	Intangible 276,711 261,136 245,562 229,987	-	() - - - -	\$ \$ \$	Total 368,019 348,574 329,129
41 42 43 44	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	(b) General 91,308 87,438 83,567	Intangible 276,711 261,136 245,562	- - -	() - - - - -	\$ \$	Total 368,019 348,574 329,129 309,683
41 42 43 44 45	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March	(b) General 91,308 87,438 83,567 79,696 75,825	Intangible 276,711 261,136 245,562 229,987 214,413	- - - -	() - - - - -	\$ \$ \$ \$	Total 368,019 348,574 329,129 309,683 290,238
41 42 43 44	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	(b) General 91,308 87,438 83,567 79,696 75,825 71,954	276,711 261,136 245,562 229,987 214,413 198,838	- - - -	() - - - - - -	\$ \$ \$ \$	Total 368,019 348,574 329,129 309,683 290,238 270,793
41 42 43 44 45 46	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689	- - - -	() - - - - - - -	s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347
41 42 43 44 45 46 47	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264	- - - -	()	s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902
41 42 43 44 45 46 47 48	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115	- - - - - - -	()	\$ \$ \$ \$ \$ \$	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457
41 42 43 44 45 46 47 48 49	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342 56,471	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540	-	()	s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012
41 42 43 44 45 46 47 48 49 50	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	(b) General 91,308 87,438 83,567 79,996 75,825 71,954 66,8084 64,213 60,342 56,471 52,600	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966		()	s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566
41 42 43 44 45 46 47 48 49 50	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	(b) General 91.308 87.438 83.567 79.696 75.825 71.954 68.084 64.213 60.342 56.471 52,600 48.730	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966 105,392	- - - - - - - - - -	() - - - - - - - - - - - - - - - - - -	s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121
41 42 43 44 45 46 47 48 49 50 51 52	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 91,308 87,438 83,567 79,996 75,825 71,954 68,084 64,213 60,342 56,471 52,660 48,730 44,859	Thtangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966 89,817	- - - - - - - - - -	()	s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676
41 42 43 44 45 46 47 48 49 50 51 52	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 91,308 87,438 83,567 79,996 75,825 71,954 68,084 64,213 60,342 56,471 52,660 48,730 44,859	Thtangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966 89,817	- - - - - - - - - -	()	s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676
41 42 43 44 45 46 47 48 49 50 51 52	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 91,308 87,438 83,567 79,996 75,825 71,954 68,084 64,213 60,342 56,471 52,660 48,730 44,859	Thtangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966 89,817	- - - - - - - - - -	()	s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676
41 42 43 44 45 46 47 48 49 50 51 52	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342 56,471 52,600 48,730 44,879 68,084	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966 105,392 89,817 183,264	- - - - - - - - - -	()	s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347
41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	(b) General 91.308 87.438 83.567 79.696 75.825 71.954 68.084 64.213 60.342 56.471 52.600 48.730 44.859 68.084 General	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 105,392 89,817 183,264 Intangible	- - - - - - - - - -	()	s s s s s s s s s s	Total 368.019 348.574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347
41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January January	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342 56,471 52,660 48,730 44,359 68,084 General 3,871	Intangible 276.711 261.136 245.562 249.582 249.587 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575	- - - - - - - - - -	()	s s s s s s s s s s	Total 368.019 348.574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347
41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	(b) General 91,308 87,438 83,567 79,996 75,825 71,954 68,084 60,342 56,471 52,660 48,730 44,879 68,084 General 3,871 3,871	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966 105,392 89,817 183,264 Intangible 15,575 15,575	- - - - - - - - - -	()	s s s s s s s s s s s	Total 368.019 348.574 329.129 309.683 290.238 270.793 251.347 231.902 212.457 193.012 173.566 154.121 134.676 251.347
41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 64,213 60,342 56,471 52,600 44,730 44,859 68,084 General 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 249.987 214.413 198.338 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368.019 348.574 329.129 309.683 290.238 270.793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445 19,445 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	(b) General 91,308 87,438 83,567 79,996 67,5,825 71,954 68,084 64,213 60,342 56,471 52,690 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871	Intangible 276,711 261,136 245,562 229,987 214,413 198,338 183,264 167,689 152,115 136,540 120,966 105,392 89,817 183,264 Intangible 15,575 15,574 15,574 15,574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368.019 348.574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 134,676 251,347 Total 19,445 19,445 19,445 19,445 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May May March April May	(b) General 91,308 87,438 87,438 83,567 79,996 75,825 71,954 66,8084 64,213 60,342 56,471 52,600 48,730 44,8730 44,8730 3,871 3,871 3,871 3,871	Intangible 276,711 261,136 245,562 229,987 214,413 198,838 183,264 167,689 152,115 136,540 120,966 105,392 89,817 183,264 Intangible 15,575 15,574 15,574 15,574 15,574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368.019 348.574 329.129 309.683 290.238 270.793 251.347 231.902 212.457 193.012 173.566 154.121 134.676 251.347 Total 19.445 19.445 19.445 19.445 19.445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April May June	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.338 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445 19,445 19,445 19,445 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April January	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342 56,471 52,600 48,730 44,8759 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.338 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368.07 348.574 329.129 309.683 290.238 270.793 251.347 231.902 212.457 193.012 173.566 154.121 134.676 251.347 Total 19.445 19.445 19.445 19.445 19.445 19.445 19.445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March Ayaril May June July Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 249.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445 19,445 19,445 19,445 19,445 19,445 19,445 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July July August September June July August September July August September	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342 56,471 52,600 48,730 44,8730 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.388 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s	Total 368,074 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445 19,445 19,445 19,445 19,445 19,445 19,445 19,445 19,445 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June Juny June Juny June Juny June July August September October	(b) General 91,308 87,438 83,567 79,696 68,084 64,213 60,342 56,471 52,660 48,730 44,459 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Sebruary March April May June July August September October November Sebruary March April May June July August September October November	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March June July June July August September October November Descember Average	(b) General 91,308 87,438 83,567 79,996 68,084 64,213 60,342 56,471 52,690 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March June July June July August September October November Descember Average	(b) General 91,308 87,438 83,567 79,996 68,084 64,213 60,342 56,471 52,690 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March June July June July August September October November Descember Average	(b) General 91,308 87,438 83,567 79,996 68,084 64,213 60,342 56,471 52,690 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April January February March April June July August September October November December Average	(b) General 91,308 87,438 83,567 79,996 68,084 64,213 60,342 56,471 52,690 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July January September October November December Average Cocholor November December January February March April May June July August September October November December Total	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 56 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June June John John John John John John John John	(b) General 91,308 87,438 83,567 79,696 75,825 71,954 68,084 66,213 60,342 56,471 52,600 48,730 44,875 68,084 General 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	(b) General 91,308 87,438 83,567 79,696 68,084 64,213 60,342 56,471 52,660 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	(b) General 91,308 87,438 83,567 79,696 68,084 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March	(b) General 91,308 87,438 83,567 79,696 67,5825 71,954 68,084 64,213 60,342 56,471 52,660 48,730 44,859 68,084 General 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 56 61 62 63 64 65 66 67 68 69 70 71 72	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March Agril June July	(b) General 91,308 87,438 83,567 79,696 68,084 64,213 60,342 56,471 52,660 48,730 44,859 68,084 General 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66 67 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May May	(b) General 91,308 87,438 83,567 79,696 67,5,825 71,954 68,084 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 4,6,450	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 67 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July	(b) General 91,308 87,438 83,567 79,696 68,084 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3,8	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66 67 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July Cobber April May June July August September Coctober Average Coctober Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September Coctober November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June June January February March April May June	(b) General 91,308 87,438 83,567 79,696 67,5,825 71,954 68,084 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 3,871 4,6,450	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July Jun	(b) General 91,308 87,438 83,567 79,696 68,084 64,213 60,342 56,471 52,600 48,730 44,859 68,084 General 3,871 3	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 61 62 63 64 65 66 67 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July June July August September October November December Total	(b) General 91,308 87,438 83,567 79,696 67,5825 71,954 68,094 64,213 60,342 56,471 52,660 48,730 44,859 68,084 General 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 66 70 71 72 73 74 75 76 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October October December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October Prior Year January February March January February March January February March January February March January July June July August September October October October October October October October October October	(b) General 91,308 87,438 83,567 79,696 68,084 64,213 60,342 56,471 52,690 48,730 48,730 48,730 3,871	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445
41 42 43 44 45 46 47 48 49 50 51 52 53 56 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Total Capital Cost To Achieve included in Total Electric Plant in Service December Total Lapta May June June June Junuary Junuary Junuary Junuary Junuary September October November September October April May June July August September October April May June July August September October November	(b) General 91,308 87,438 83,567 79,996 68,084 64,213 60,342 56,471 52,690 48,730 44,859 68,084 General 3,871 3,8	Intangible 276.711 261.136 245.562 229.987 214.413 198.838 183.264 167.689 152.115 136.540 120.966 105.392 89.817 183.264 Intangible 15.575 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574 15.574	- - - - - - - - - -	()	s s s s s s s s s s s s s s s s s s s	Total 368,019 348,574 329,129 309,683 290,238 270,793 251,347 231,902 212,457 193,012 173,566 154,121 134,676 251,347 Total 19,445

Attachment 11A - O&M Workpaper

(a)

(b) (c) 321.83.b to 321.112.b Total Non-Recoverable Directly Assigned

			1 Otal	Non-Recoverable	Dire	chy Assigned
1	Operation, Supervision & Engineering	560.0	\$ 4,976,195		\$	4,976,195
2	Load Dispatch-Reliability	561.1	373		\$	373
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	985,061	9	\$	985,061
4	Load Dispatch-Trans Svc & Scheduling	561.3	188	9	\$	188
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,172)	9	\$	(3,172)
6	Reliability Planning & Standards Devel	561.5	18,598	9	\$	18,598
7	Transmission Service Studies	561.6	-	9	\$	-
8	Generation Interconnection Studies	561.7	-	9	\$	-
9	Reliability Planning & Standard Devel	561.8	(2,070)		\$	(2,070)
10	Station Expenses	562.0	-	9	\$	-
11	Overhead Line Expenses	563.0	-	9	\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	3,381,656		\$	3,381,656
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0	13,070		\$	13,070
17	Maintenance of Structures	569.0	1,092,116		\$	1,092,116
18	Maintenance of Computer Hardware	569.1	-		\$	-
19	Maintenance of Computer Software	569.2	-		\$	-
20	Maintenance of Communication Equipment	569.3	-		\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$	-
22	Maintenance of Station Equipment	570.0	8,323,338		\$	8,323,338
23	Maintenance of Overhead Lines	571.0	4,351,661		\$	4,351,661
24	Maintenance of Underground Lines	572.0	49,153		\$	49,153
25	Maintenance of Misc Transmission Plant	573.0	440,855		\$	440,855
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 23,627,022	\$ - 3	\$	23,627,022

27 Transmission O&M Total 23,627,022

Total²

\$11,743,063

Delmarva Power & Light Company

Attachment 11B - A&G Workpaper

(b) (c) (d) (a) **(e)** 323.181.b to 323.196.b Total Net Plant Allocation S&W Allocation Non-Recoverable Directly Assigned \$ 4,026,349 Administrative and General Salaries 920.0 4,026,349 Office Supplies and Expenses 921.0 \$ 5,169,761 5,169,761 3 Administrative Expenses Transferred-Credit 922.0 \$ Outside Service Employed 923.0 \$ 66,439,481 65,931,141 508,340 Property Insurance 924.0 \$ 673,516 673,516 Injuries and Damages 925.0 \$ 1,197,356 1,197,356 **Employee Pensions and Benefits** 926.0 \$ 9,307,960 9,307,960 Franchise Requirements 927.0 \$ Regulatory Commission Expenses 928.0 \$ 2,200,314 1,948,002 252,312 Duplicate Charges-Credit 929.0 \$ \$ General Advertising Expenses 930.1 478,062 478,062 Miscellaneous General Expenses 930.2 \$ 7,056,229 638,848 6,417,381 13 Rents 931.0 \$ Maintenance of General Plant (7,488)14 935 (7,488)\$ \$ 9,351,785 \$ Administrative & General - Total (Sum of lines 1-14) 96,541,540 86,263,927 \$ 673,516 \$ 252,312 Allocation Factor 38.93% 16 13.02% 0.00%100.00% 17 Transmission A&G 262,213 252,312 11,228,537

18

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Delmarva Power & Light Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
(A)	(D)	((,)

Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350	Land and Land Rights	1.54%
352	Structures and Improvements	2.00%
353	Station Equipment	2.10%
354	Towers and Fixtures	2.27%
355	Poles and Fixtures	3.68%
356	Overhead Conductors and Devices	2.60%
357	Underground Conduit	2.50%
358	Underground Conductors and Devices	2.50%
359	Roads and Trails	2.00%

	Electric General	
390 DE	Structures and Improvements	1.01%
390 MD	Structures and Improvements	3.48%
391.1 DE	Structures and Improvements	5.38%
391.2 DE	Structures and Improvements	5.65%
391.3 DE	Structures and Improvements	21.49%
391.1 MD	Structures and Improvements	6.68%
391.2 MD	Structures and Improvements	0.0070
391.3 MD	Structures and Improvements	10.00%
392	Transportation Equipment	10.0070
392.2 DE	Transportation Equipment Transportation Equipment	8.40%
392.2 MD	Transportation Equipment Transportation Equipment	6.33%
393 DE	Stores Equipment	19.74%
393 MD	Stores Equipment	19.7 170
394 DE	Tools, Shop, Garage Equipment	6.32%
394.1 DE	Tools, Shop, Garage Equipment	2.78%
394 MD	Tools, Shop, Garage Equipment	6.67%
394.1 MD	Tools, Shop, Garage Equipment	0.0770
395 DE	Laboratory Equipment	15.46%
395 MD	Laboratory Equipment	13.10/0
396	Power Operated Equipment	_
397 DE	Communication Equipment	4.13%
397.1 DE	Communication Equipment	6.98%
397.3 DE	Communication Equipment	6.89%
397 MD	Communication Equipment	3.09%
397.1 MD	Communication Equipment	6.90%
397.3 MD	Communication Equipment	6.67%
398 DE	Miscellaneous Equipment	5.74%
398 MD	Miscellaneous Equipment	6.67%
5,01125	Material Equipment	0.0770
	Electric Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%
	Common General	
390.3	Structures and Improvements	0.80%
390.3a	Structures and Improvements Structures and Improvements	0.73%
	•	
390.3b	Structures and Improvements	-0.09%
391.1	Structures and Improvements	5.38%
391.2	Structures and Improvements	

391.3	Structures and Improvements	36.45%
392	Transportation Equipment	
393	Stores Equipment	6.27%
394	Tools, Shop, Garage Equipment	6.56%
395	Laboratory Equipment	
396	Power Operated Equipment	
397.1	Communication Equipment	4.75%
397.1a	Communication Equipment	6.63%
397.3	Communication Equipment	0.09%
398	Miscellaneous Equipment	5.52%
398.1a	Miscellaneous Equipment	5.74%
	Common Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
202.0		
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

DPL Jun21May22 Attachment H-3D True-Up 2020

ATTACHMENT H-3D

	ula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction		2020 True-Up
ade cato	ed cells are input cells					
٧	Vages & Salary Allocation Factor Transmission Wages Expense			p354.21b	\$	5,526
	Total Wages Expense			p354.28b	s	46,006
	Less A&G Wages Expense Total			p354.27b (Line 2 - 3)	Š	3,549 42,456
-	· 					
<u></u>	Vages & Salary Allocator			(Line 1 / 4)		13.0
P	Plant Allocation Factors Electric Plant in Service		(Note B)	p207.104g (See Attachment 9A, line 14, column j)	\$	4,553,816
	Less Merger Costs to Achieve		(10000)	Attachment 10, line 80, column b	\$	1,03
	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)		137,97 4,690,75
	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$	1,114,70
	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$	9 14,29
	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$	46 23,50
	Less Merger Costs to Achieve			Attachment 9, line 15, column i		
	Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve		(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g		60,35
	Total Accumulated Depreciation			(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		1,212,31
	Net Plant			(Line 8 - 13)		3,478,43
_	Transmission Gross Plant			(Line 29 - Line 28)		1,810,70
C	Gross Plant Allocator			(Line 15 / 8)		38.6
N	Transmission Net Plant			(Line 39 - Line 28)		1,382,34
	Net Plant Allocator			(Line 17 / 14)		39.
Cal	culations					
	Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$	1,759,96
	Less Merger Costs to Achieve This Line Intentionally Left Blank			Attachment 9, line 15, column b		
	This Line Intentionally Left Blank Total Transmission Plant In Service			(Line 19 -19a)		1,759,9
	General & Intangible Less Merger Costs to Achieve			p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c		252,8 1,0
	Common Plant (Electric Only) Less Merger Costs to Achieve		(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d		137,9
	Total General & Common			(Line 23 -23a + 24 - 24a)		389,8
	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)		13.0 50,7
	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)		
Т	OTAL Plant In Service		,	(Line 22 + 27 + 28)		1,810,7
				(Ello EE + E7 + E0)		1,010,1
	Accumulated Depreciation					
	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e		406,8
•	Transmission Accumulated Depreciation Less Merger Costs to Act	hieve		(Line 30 - 30a)		406,8
	Accumulated General Depreciation			p219.28.c (See attachment 9, line 14, column f)		67,6
ı	Less Merger Costs to Achieve Accumulated Intangible Amortization			Attachment 9, line 15, column f (Line 10 - 10a)		13,8
	Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)			(Line 11 - 11a) (Line 12 - 12a)		23,5
						60.3
	Total Accumulated Depreciation			(Line 31 - 31a + 32 + 33 + 34)		165,2
	Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 35 * 36)		165,2 13.0
_	Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 5) (Line 35 * 36)		165,2 13.0 21,5
	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation			(Line 5) (Line 35 * 36) (Line 30b + 37)		165,2 13.0 21,5 428,3
<u></u>	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment			(Line 5) (Line 35 * 36)		165,2 13.0 21,5 428,3
T	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment			(Line 5) (Line 35 * 36) (Line 30b + 37)		165,2 13.0 21,5 428,3
T T	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT)	Projected Activity	(Note V)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38)		165,2 13.0 21,5 428,3 1,382,3
tme	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment and To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort)	Projected Activity Projected Activity Projected Activity	(Note V) (Note V)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46		165,2 13.0 21,5 428,3 1,382,3
T A	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment and To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 282 (ADIT - Other)	Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 · 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92		165,2 13.0 21,5 428,3 1,382,3 14,9 -279,8 -6,8
T	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	Projected Activity Projected Activity	(Note V) (Note V)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69		165,2 13,0 21,5 428,3 1,382,3 14,9 -279,8 -6,8 -6
T	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 285 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission	Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92		165,2 13,0 21,5 428,3 1,382,3 14,9 -279,8 -6,8 -6
T A	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment and To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel Amort) Account No. 281 (ADIT - Other Property) Account No. 281 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Jiamontized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73		165,2 13.0 21,5 428,3 1,382,3 14,9 -279,8 -6.8 -6.2 -272,4
T A	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ent To Rate Base Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (ACOUT. Deferred Investment Tax Credits) Account No. 285 (ACOUT. Deferred Investment Tax Credits) Account No. 285 (ACOUT. Other)	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 912 (Line 40a + 40b + 40c + 40d + 40e)		165,2 13.0 21,5 428,3 1,382,3 14,9 -279,8 -6,8 -6
T A	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ant To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 282 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (ACUM - Other Accel. Amort) Account No. 255 (ACUM - Other Property) Account No. 255 (ACUM - Other Property) Account No. 255 (ACUM - Other) Account No. 256 (ACUM - Other) Account No. 256 (ACUM - Other) Account No. 256 (ACUM - Other) Account No. 257 (ACUM - Other) Accou	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)		165,2 13.0 15,5 428,3 1,382,3 1,382,3 14,9 -279,8 -6,8 -6,8 -86,8
T T	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ant To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 285 (ACUM - Other Accel. Amort) Account No. 285 (ACUM - Other Accel. Amort) Account No. 285 (ACUM - Other Property) Account No. 285 (ACUM - Other Property) Account No. 285 (ACUM - Other) Account No. 285 (ACUM - Other Property) Account No. 285 (ACUM - Other P	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note U) (Note U) (Note W) (Note W)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42)		165,2 13.0 121,5 428,3 1,382,3 1,382,3 14,9 -279,8 -6,6 -272,4 -86,8
Ime A	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment Common Allocated Service Serv	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b)		165,2 13.0 121,5 428,3 1,382,3 1,382,3 14,9 -279,8 -6,6 -272,4 -86,8
Ime A	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ant To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 285 (ACUM - Other Accel. Amort) Account No. 285 (ACUM - Other Accel. Amort) Account No. 285 (ACUM - Other Property) Account No. 285 (ACUM - Other Property) Account No. 285 (ACUM - Other) Account No. 285 (ACUM - Other Property) Account No. 285 (ACUM - Other P	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note U) (Note U) (Note W) (Note W)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42)		165,2 13.0 121,5 428,3 1,382,3 1,382,3 14,9 -279,8 -6,6 -272,4 -86,8
T T	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment Common Allocated Service Serv	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note U) (Note U) (Note W) (Note W)	(Line 5) (Line 35 * 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b)		165,2 13.0,0 21,5 428,3 1,382,3 14,9 -279,8 -6,8 -6,8 -272,4 -86,8 -359,3
T T T T P	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property. Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - State Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average by Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216-43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h		165,2 13.0,0 21,5 428,3 1,382,3 14,9 -279,8 -6,8 -6,8 -272,4 -86,8 -359,3
T T Stme	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ant To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 285 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits) Account No. 255 (Accum. Deferred Investment Tax Credits) Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deficient (Excess) ADIT Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Trans Transmission Related CWIP (Current Year 12 Month weighted average to Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note W) (Note U) (Note U) (Note U) (Note W) (Note W) (Note W)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h		165,2 13.0,0 21,5 428,3 1,382,3 1,382,3 14,9 -279,8 -6.8 -6.8 -272,4 -86,8 -359,3
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T T P M	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ant To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (Accum. Deferred Investment Tax Credits) Accomited Deficient (Excess) ADIT Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT - Allocated to Transmission Adjusted Accumulated Defererd Income Taxes Allocated To Trans Transmission Related CWIP (Current Year 12 Month weighted average to Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Total Prepayments Allocated to Transmission Adterials and Supplies Undistributed Stores Exp	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 15 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h Attachment 9, line 30, column f (Line 45)		165,2 13.0,0 21,5 428,3 1,382,3 14,9 -279,8 -6,8 -6,8 -7272,4 -86,8 -359,3 -4,5
Sime A A A A A A A A A A A A A A A A A A A	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ant To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (Accum. Deferred Investment Tax Credits) Account No. 285 (Accum. Deferred Investment Tax Credits) Accounted Deficient (Excess) ADIT Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT - Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Trans Transmission Related CWIP (Current Year 12 Month weighted average to Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments OMM Reserves Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U) (Note U) (Note W) (Note B) Enter Negative (Note A)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)		165,2 13,0°) 21,5°(428,3° 1,382,3° 14,9° -279,8° -6,8° -6,8° -6,8° -6,8° -359,3° -4,5° 19,4° 19,4°
T T T T T T T T T T T T T T T T T T T	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ent To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - State Allocated To Transmission Joannortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferered Income Taxes Allocated To Transmission Related CWIP (Current Year 12 Month weighted average to Joannortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Total Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Materials & Supplies	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U) (Note U) (Note W) (Note W) (Note B) Enter Negative (Note A)	(Line 5) (Line 35 * 36) (Line 35 * 36) (Line 35 * 36) (Line 39 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 192 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5) (Line 47 * 48) p227.5c (See Attachment 9, line 30, column d)		165,2 13,0°) 21,5°(428,3° 1,382,3- 14,9° -279,8° -6,8° -272,4- -86,8° -86,8° -86,8° -359,3- -4,5° 19,4° 19,4° 19,4°
T T P M	Wage & Salary Allocation Factor General & Common Allocated to Transmission OTAL Accumulated Depreciation OTAL Net Property, Plant & Equipment ant To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other) Account No. 285 (Accum. Deferred Investment Tax Credits) Account No. 285 (Accum. Deferred Investment Tax Credits) Accounted Deficient (Excess) ADIT Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT - Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Trans Transmission Related CWIP (Current Year 12 Month weighted average to Unamortized Abandoned Transmission Plant Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments OMM Reserves Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Allocated	Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity Projected Activity	(Note V) (Note V) (Note V) (Note U) (Note U) (Note W) (Note B) Enter Negative (Note A)	(Line 5) (Line 35 ° 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column h Attachment 9, line 30, column f (Line 45) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)		60,34,60,60,60,60,60,60,60,60,60,60,60,60,60,

Total Cash Working Capital Allocated to Transmission

(Line 52 * 53)

4,421,941

	Network Credits		(Maria NI)	5 2.14	2
55 56 57	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Or Net Outstanding Credits	utstanding Network Credits	(Note N) (Note N)	From PJM From PJM (Line 55 - 56)	0 0
58	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-335,930,176
59	Rate Base			(Line 39 + 58)	1,046,416,074
O&M				1200	1,0.10,11.0,10.1
	Transmission O&M				
60 61	Transmission O&M Less extraordinary property loss			Attachment 11A, line 27, column c Attachment 5	23,627,022 0
62 63	Plus amortized extraordinary property loss Less Account 565			Attachment 5 p321.96.b	0
63a 64	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and bo	oked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	0
65 66	Plus Transmission Lease Payments Transmission O&M		(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	23,627,022
	Allocated General & Common Expenses				
67 68	Common Plant O&M Total A&G		(Note A)	p356 Attachment 11B, line 15, column a	96,541,540
68a 68b	For informational purposes: PBOB expense in FERC Account 92 Less Merger Costs to Achieve	26	(Note S)	Attachment 5 Attachment 10, line 2, column b	-837,816 -18,888
68c 69	Less Other Less Property Insurance Account 924			Attachment 5 p323.185b	527,228 673,516
70 71	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1		(Note E)	p323.189b p323.191b	2,200,314 478,062
72 73	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	6,177,959 239,422
74 75	General & Common Expenses Wage & Salary Allocation Factor			(Lines 67 + 68) - Sum (68b to 73) (Line 5)	86,263,927 13.0165%
76	General & Common Expenses Allocated to Transmission			(Line 74 * 75)	11,228,537
77	Directly Assigned A&G Regulatory Commission Exp Account 928		(Note G)	p323.189b	252,312
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note K)	p323.191b (Line 77 + 78)	252,312
80	Property Insurance Account 924			p323.185b	673,516
81 82	General Advertising Exp Account 930.1 Total		(Note F)	p323.191b (Line 80 + 81)	0 673,516
83 84	Net Plant Allocation Factor A&G Directly Assigned to Transmission			(Line 18) (Line 82 * 83)	39.74% 267,658
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	35,375,529
Depre	ciation & Amortization Expense				
86	Depreciation Expense Transmission Depreciation Expense			P336.7b&c (See Attachment 5)	46,656,401
86a	Amortization of Abandoned Transmission Plant			Attachment 5	0
87	General Depreciation			p336.10b&c (See Attachment 5)	10,279,462
87a 88	Less Merger Costs to Achieve Intangible Amortization		(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	46,422 3,411,346
88a 89	Less Merger Costs to Achieve Total			Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	183,969 13,460,417
90 91	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission			(Line 5) (Line 89 * 90)	13.0165% 1,752,074
92	Common Depreciation - Electric Only		(Note A)	p336.11.b (See Attachment 5)	3,903,687
93 94	Common Amortization - Electric Only Total		(Note A)	p356 or p336.11d (See Attachment 5) (Line 92 + 93)	6,120,325 10,024,012
95 96	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission			(Line 5) (Line 94 * 95)	13.0165% 1,304,775
97	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	49,713,250
	Other than Income				
	Taxes Other than Income			Attachment 2	12,510,762
99	Total Taxes Other than Income			(Line 98)	12,510,762
Return	/ Capitalization Calculations Long Term Interest				
100	Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	p117.62c through 67c	\$ 62,003,750
101 102	Long Term Interest		(NOTE P)	Attachment 8 "(Line 100 - line 101)"	62,003,750
103	Preferred Dividends		enter positive	p118.29c	
104	Common Stock Proprietary Capital			p112.16c	1,643,584,093
105 106	Less Preferred Stock Less Account 216.1		enter negative enter negative	(Line 114) p112.12c	0 2,177,779
106a 107	Less Account 219 Common Stock		enter negative (Note Z)	p112.15c (Sum Lines 104 to 106a)	1,645,761,872
	Capitalization		. ,		
108 109	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.17c through 21c p111.81c	1,621,076,154 -5,298,449
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter positive	p113.61c Attachment 1B - ADIT EOY, Line 7	0 1,468,465
112 113	Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	enter negative (Note X)	Attachment 8 (Sum Lines 108 to 112)	1,617,246,169
114 115	Preferred Stock Common Stock		(Note Y)	p112.3c (Line 107)	0 1,645,761,872
116	Total Capitalization			(Sum Lines 113 to 115)	3,263,008,041
117 118	Debt % Preferred %	Total Long Term Debt Preferred Stock	(Note Q)	(Line 113 / 116) (Line 114 / 116)	49.56% 0.00%
119	Common %	Common Stock	(Note Q)	(Line 115 / 116)	50.44%
120 121	Debt Cost Preferred Cost	Total Long Term Debt Preferred Stock		(Line 102 / 113) (Line 103 / 114)	0.0383 0.0000
122	Common Cost	Common Stock	(Note J)	Fixed	0.1050
123 124	Weighted Cost of Debt Weighted Cost of Preferred	Total Long Term Debt (WCLTD) Preferred Stock		(Line 117 * 120) (Line 118 * 121)	0.0190 0.0000
125 126	Weighted Cost of Common Total Return (R)	Common Stock		(Line 119 * 122) (Sum Lines 123 to 125)	0.0530 0.0720
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	75,300,963

ompo	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21
29	SIT=State Income Tax Rate or Composite	(Note I)		8
30	P (Pe	ercent of federal income tax deductible for state purposes)		C
31		1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)} =		27
32a	T/ (1-T)	u(- / (// // // // // // // // // // // //		38
2b		/(1-T)		1.3
	ITC Adjustment	(Note U)		
33	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-9
34 35	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission		(Line 132b) (Line 133 * 134)	1. -13
Ö	TIC Adjustment Allocated to Transmission		(Line 133 134)	-13
	Other Income Tax Adjustment			
6a	Tax Adjustment for AFUDC Equity Component of Transmission Deprec	iation Expense (Note T)	Attachment 5, Line 136a	12
6b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	on Component (Note T)	Attachment 5, Line 136b	-12,02
6с	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission		Attachment 5, Line 136c	
6d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136d	
6e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-11,88
6f	Tax Gross-Up Factor		(Line 132b)	1
3g	Other Income Tax Adjustment		(Line 136e * 136f)	-16,44
7	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	21,24
8	Total Income Taxes		(Line 135 + 136g +137)	4,66
-			(-,,-,
/EN	IUE REQUIREMENT			
_	Summary		# L	
9	Net Property, Plant & Equipment		(Line 39)	1,382,34
10	Adjustment to Rate Base Rate Base		(Line 58)	-335,93
1	Rate Base		(Line 59)	1,046,41
2	O&M		(line 95)	25.25
	Depreciation & Amortization		(Line 85)	35,37
13 14	Taxes Other than Income		(Line 97) (Line 99)	49,71 12.51
15	Investment Return			
15 16	Investment Return Income Taxes		(Line 127) (Line 138)	75,30 4,66
10	Income raxes		(Line 138)	4,00
17	Gross Revenue Requirement		(Sum Lines 142 to 146)	177,56
	Adjustment to Remove Revenue Requirements Associated with Excluded Tra	nsmission Facilities		
18	Transmission Plant In Service		(Line 19)	1,759,96
19	Excluded Transmission Facilities	(Note M)	Attachment 5	
50	Included Transmission Facilities		(Line 148 - 149)	1,759,96
51	Inclusion Ratio		(Line 150 / 148)	10
52	Gross Revenue Requirement		(Line 147)	177,56
53	Adjusted Gross Revenue Requirement		(Line 151 * 152)	177,56
	· · · · · · · · · · · · · · · · · · ·		(====	,
	Revenue Credits & Interest on Network Credits			
54	Revenue Credits		Attachment 3	9,57
55	Interest on Network Credits	(Note N)	PJM Data	
6	Net Revenue Requirement		(Line 153 - 154 + 155)	167,98
-			,	107,3
	Net Plant Carrying Charge			
57	Net Revenue Requirement		(Line 156)	167,98
8	Net Transmission Plant		(Line 19 - 30)	1,353,11
9	Net Plant Carrying Charge		(Line 157 / 158)	12.4
0	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158	8.9
1	Net Plant Carrying Charge without Depreciation, Return, nor Income Ta	xes	(Line 157 - 86 - 127 - 138) / 158	3.0
	Not Diget County Charge Calculation 100 Barts Balts Inc.			
2	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	88,02
3	Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE		Attachment 4 (Line 162 + 163)	87,26 175,28
5	Net Transmission Plant		(Line 162 + 163) (Line 19 - 30)	1,353,11
6	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 19 - 30) (Line 164 / 165)	1,353,11
7	Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Deprecia	ation	(Line 164 / 165) (Line 163 - 86) / 165	9.5
"	1461 Faint Garrying Charge per 100 basis Form in NOE Without Deprece	iuon	(Ellie 100 - 00) / 100	9.0
8	Net Revenue Requirement		(Line 156)	167,98
9	True-up amount		Attachment 6A, line 4, column j	- ,
0	Plus any increased ROE calculated on Attachment 7 other than PJM So	h. 12 projects	Attachment 6, line 18, column 12	41:
1	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits		Attachment 5	
1a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5	
2	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 + 171a)	168,40
	Network Zonal Service Rate			
	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	
3		(I VOICE)		
			(Line 172 / 173)	4
'3 '4	Rate (\$/MW-Year)		(Line 172 / 173)	4

- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0
- If they are booked to Acct 565, they are included in on line 64
- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.

- enective on the date FERC approves the settlement in ENUS-315.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 A utility that elected to use amortization of tax credits against staxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-(fh)(6) and averaged in accordance with IRC Section 1808(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity by 50 percent of the difference between the projected provided with the projected provided monthly ADIT activity is a facrosase, 50 percent of the difference between the projected monthly activity. However, when projected monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a facrosase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a facrosase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of
- These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities of deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through
- Preferred Stock balance will reflect the 13 month average of the balances, or which the 1st and 13th are found on page 112 line 3.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, or which the 1st and 13th are found on page 112 line 3.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in DPL's books and records (trial balance or monthly balance sheet).
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actual for the 12 Months Ended December 31, 2020

Attachment 1A - ADIT Summary

ŕ	Accumulated Deferred Income Taxes	(Account No. 190	Days in Period		-	Droinetie-	Proration of Deferred Tax A	ctivity (Note A)		*****	al - Proration of Deferred Tax	Activity (Note P)		
F	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	
	**	. ,	,		, ,	.,	· · ·	Prorated	"	.,			Preserved Prorated	
Line	Month	Days	Remaining Days	Total Days in Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance	
	monu	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)	
							L	Preceding Balance)				l	Preceding balance)	
1	ADIT Subject to Proration					12/31/2019 (Actual)								
2	January February	31 28		- 214 - 214						•			-	
4	March	31		- 214				-			-		-	
5	April	30		- 214									-	
6	May June	31		- 214 5 214						•			-	
8	July	31	154	4 214						:	:		-	
9	August	31		3 214	57.48%	-	-	=			-		-	
10 11	September October	30 31	93	3 214 2 214			-	-	-	-	-	-	-	
12	November	31		2 214								:	-	
13	December	31	1	1 214	0.47%				-	-				
14	Total (Sum of Lines 2 - 13)	365				-	-			-				
15	Beginning Balance - ADIT Not Subject to	Proration				12/31/2019 (Actual)		13,989,086					-	
16	Beginning Balance - ADIT Adjustment					(Note F)								
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		13,989,086	(Col. (M), Line 15 + Line	16)			-	
	Ending Balance - ADIT Not Subject to Pr	roration				12/31/2020 (Acctual)		15,849,112						
19	Ending Balance - ADIT Adjustment					(Note F)		-						
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		15,849,112	(Col. (M), Line 18 + Line	19)			-	
21	Average Balance as adjusted (non-prora	ited)				([Col. (H), Line 17 + Line 20]	1/2)	14.919.099	([Col. (M), Line 17 + Line	20]/2)				
22	Prorated ADIT					(Col. (H), Line 13)		-	(Col. (M), Line 13)					
23	Amount for Attachment H-3D, Line 40	a				(Col. (H), Line 21 + Line 22)		14,919,099	(Col. (M), Line 21 + Line	22)				
	Accumulated Deferred Income Taxes	- Accelerated An	nortization (Account No. 2	281)										
Γ			Days in Period		_	Projection -	Proration of Deferred Tax A			Actua	al - Proration of Deferred Tax			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated	
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Actual Balance	
ine	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H,	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,	
[TOST CHOC			(Oddini E x Oddini)	Preceding Balance)		(140.0 0)	(Note D)	(Note E)	Preceding Balance)	
24	ADIT Subject to Proration					12/31/2019 (Actual)		-						
05		31		- 214	50 0001									
25 26	January February	31 28		- 214						:				
26 27	March	31		- 214	50.00%				-			-	-	
28	April	30		- 214	50.00%				-	-			-	
29 30	May June	31		- 214 5 214						:				
31	July	31	154	4 214	71.96%			-			-		-	
32	August	31		3 214	57.48% 43.46%		-	-	-	-	-		-	
33 34	September October	30 31	93	3 214 2 214						:				
35	November	30	32	2 214	14.95%				-			-	-	
36 37	December	31 365		1 214	0.47%		-	<u>-</u>	-	-		-	-	
37	Total (Sum of Lines 25 - 36)	365				•		•	-	•	•			
38	Beginning Balance - ADIT Not Subject to	o Proration				12/31/2019 (Actual)								
39	Beginning Balance - ADIT Adjustment					(Note F)								
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)			(Col. (M), Line 38 + Line	39)			-	
41	Estimated Ending Balance - ADIT Not Si	ubject to Proration	ı			12/31/2020 (Actual)								
42	Ending Balance - ADIT Adjustment					(Note F)			(O.1. (II) 11: 14: 11	40)				
43	Ending Balance - DTA / (DTL)					(Col. (H), Line 41 + Line 42)		•	(Col. (M), Line 41 + Line	42)			-	
44	Average Balance as adjusted (non-prora	ited)				([Col. (H), Line 40 + Line 43]	1/2)		([Col. (M), Line 40 + Line	431/2)			-	
45	Prorated ADIT Amount for Attachment H-3D, Line 40	ı.				(Col. (H), Line 36) (Col. (H), Line 44 + Line 45)			(Col. (M), Line 36) (Col. (M), Line 44 + Line	45)				
						(Col. (H), Lille 44 + Lille 45)	•		(Col. (W), Line 44 + Line	45)				
ř	Accumulated Deferred Income Taxes	- Property (Acco	unt No. 282)											
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection -	Proration of Deferred Tax A	ctivity (Note A) (H)	0	(J)	al - Proration of Deferred Tax (K)	Activity (Note B)	(M)	
	(~)	. ,	(-/		(-)	(*)	,	Prorated	.,		. ,	(2)	Preserved Prorated	
ine	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance	
	monu	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)	
		-		-1			1			1	1	1	r receding balanter	
7	ADIT Subject to Proration					12/31/2019 (Actual)		(125,265,816)						
18	January	31		- 214	50.00%	(259 543)	(129,772)	(125 395 588)						
49	February	28		- 214	50.00%	(258,019)	(129,009)	(125,524,597)				-	-	
50	March	31		- 214		(263,866)	(131,933)	(125,656,530)	-	-		-		
	April Mav	30 31		- 214 - 214		(254.973) (252.190)	(127.486) (126.095)	(125.784.017) (125.910.112)			:			
51	June	30	185	5 214	86.45%	(248,485)	(214,812)	(126,124,924)	-			-	-	
52		31				(246,900)	(177,675)	(126,302,599)	-	-		-		
52 53 54	July				57 48%	(245,231)	(140,950)	(126,443,550)	-				-	
52	July August	31		3 214			(107 270)	(126 550 029)		_	_	_	_	
52 53 54 55 56 57	July August September October	31 30 31	93	3 214	43.46%	(247,086) (239,654)		(126,550,928) (126,620,361)	1	:		-	-	
52 53 54 55 56 57 58	July August September October November	31 30 31 30	93 62 32	3 214 2 214 2 214	43.46% 28.97% 14.95%	(247,086) (239,654) (237,299)	(69.432) (35,484)	(126.620.361) (126,655,845)	1	:	:	- - -	- - -	
52 53 54 55 56 57 58 59	July August September October	31 30 31	93 62 9 32	3 214	43.46% 28.97% 14.95%	(247,086) (239,654)	(69.432)	(126.620.361)	-	- - -	- - -	- - - -	- - -	

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						Attacii	ment IA - ADIT Guillin	ai y					
	Rate Year =	Actual for the	12 Months Ended De	ecember 31, 202	0								
61	Beginning Balance - ADIT Not Subject to	n Proration				12/31/2019 (Actual)		(145,923,968)					
62	Beginning Balance - ADIT Depreciation .	Adjustment				(Note F)							
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(145,923,968)	(Col. (M), Line 61 + Line	62)			-
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Adj	ubject to Proration				12/31/2020 (Actual) (Note F)		(160,426,408)					* ·
66	Ending Balance - DTA / (DTL)	usimeni				(Col. (H), Line 64 + Line 65)		(160,426,408)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-prora	ited)				([Col. (H), Line 63 + Line 66]	/2)	(153,175,188)	([Col. (M), Line 63 + Line	661/2)			
68 69	Prorated ADIT Amount for Attachment H-3D, Line 40	ic				(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(126,656,316) (279,831,504)	(Col. (M), Line 59) (Col. (M), Line 67 + Line	68)			
			N. 000			,	•	(2.0100.1100.17					
	Accumulated Deferred Income Taxes						Proration of Deferred Tax A				- Proration of Deferred Tax /		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
		Pel Month	Per Montal	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2019 (Actual)							
71	January	31		- 214	50.00%								
72	February	28		- 214	50.00%								-
73 74	March Anril	31		- 214 - 214				•		•	•		-
75	May	31		- 214	50.00%								-
76	June	30	18	5 214	86.45%	-	-	-	-	-			-
77 78	July	31	15	4 214		-		-	-	-			-
79	August September	31	12 9			1		Ī.		-	:		
80	October	31	6:	2 214	28.97%	-		-		-			-
81	November	30	3:			-	-	-	-	-		-	-
82 83	December Total (Sum of Lines 71 - 82)	31 365		1 214	0.47%		-			-			
84	Beginning Balance - ADIT Not Subject to					12/31/2019 (Actual)		(0.400.000)					
85	Beginning Balance - ADIT Adjustment	Profation				(Note F)		(6.486.666)					
86	Beginning Balance - DTA / (DTL)					(Col. (H), Line 84 + Line 85)		(6,486,666)	(Col. (M), Line 84 + Line	85)			-
87	Estimated Ending Balance - ADIT Not S	ubject to Proration				12/31/2020 (Actual)		(7,296,113)					-
88 89	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 87 + Line 88)		(7.296.113)	(Col. (M), Line 87 + Line	001			
													•
90 91	Average Balance as adjusted (non-prora Prorated ADIT	ited)				([Col. (H), Line 86 + Line 89] (Col. (H), Line 82)	/2)	(6,891,389)	([Col. (M), Line 86 + Line (Col. (M), Line 82)	891/2)			
92	Amount for Attachment H-3D, Line 40	d				(Col. (H), Line 90 + Line 91)		(6,891,389)	(Col. (M), Line 90 + Line	91)			
	Accumulated Deferred Investment Ta	x Credits (Accou	nt No. 255)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - Proration of Deferred ITC Activity (Note A) (F) (G) (H)			Actual - Proration of Deferred ITC Activity (Note B)				(M)
	(~)	(6)			(L)	(1)		Prorated	(1)				Preserved Prorated
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration	•		•	*	12/31/2019 (Actual)							
						12/31/2019 (Actual)							
94 95	Januarv Februarv	31 28		- 214 - 214			-	-	-				-
96	March	28 31		- 214	50.00%			:		:	:	:	-
97	April	30		- 214	50.00%								-
98 99	May June	31	18	- 214 5 214		-	-	•	-	•	•		-
99 100	June July	30	18: 15:							:			1
101	August	31	12	3 214	57.48%		1						
102	September	30	9:	3 214	43.46%	-	-	-	-	-			-
103 104	October November	31 30	6:	2 214 2 214		-	-	-	-	-			-
104	December	30	3.	1 214	0.47%					:	:	:	-
106	Total (Sum of Lines 94 - 105)	365		2.14	5.41 70	-	-		-	-	-	-	
107	Beginning Balance - DITC Not Subject to	o Proration				12/31/2019 (Actual)		(702,972)					
108	Beginning Balance - DITC Adjustment	o i i Jialion				(Note F)		-					
109	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	8)	(702,972)	(Col. (M), Line 107 + Lin	e 108)			-
110	Estimated Ending Balance - DITC Not S	ubject to Proration				12/31/2020 (Actual)		(587,418)					
111 112	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 110 + Line 11	1)	(587,418)	(Col. (M), Line 110 + Lin	e 111)			-
113	Average Balance as adjusted (non-prora	stod)				([Col. (H), Line 109 + Line 1		(645,195)	([Col. (M), Line 109 + Lin				
114	Prorated DITC					(Col. (H), Line 105)			(Col. (M), Line 105)				
115	Amount for Attachment H-3D, Line 40	e				(Col. (H), Line 113 + Line 11	4)	(645,195)	(Col. (M), Line 113 + Lin	e 114)			

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actual for the 12 Months Ended December 31, 2020

Instructions

Rate Year Pro

ected Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT behances.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up and the projected provinced ADIT activity is a few and a section of the actual monthly activity. However, when projected monthly ADIT activity is a few and actual monthly activity. However, when projected monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a few and actual monthly ADIT activity is the true-up adjustment only.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses a databal activity) ear both negative, a negative in Column J represents under-projection (accuses and activity) are both negative, a negative in Column J represents under-projection (accuses and activity) ear projection (accused activity) are both negative, and activity are both negative, and a
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column WColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2020(Actual)		
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	15,849,112			15,258,580	590,532
2	ADIT-281	· · · · · · · · · · · · · · · · · · ·			and the second second	
3	ADIT-282	(160,426,408)			(160,426,408)	
4	ADIT-283	(7,296,113)		(462,758)	(1,811,373)	(5,021,982)
5	ADITC-255	(587,418)		-	(587,418)	-
6	Subtotal - Transmission ADIT	(152,460,827)		(462,758)	(147,566,619)	(4,431,450)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

(1.468.465)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Description

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	1,298,894	181,845	-	•	1,117,049	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,368,297	331,562	-		2,036,736	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	250.461	250,461				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17.322	17.322				ADIT excluded because the directiving account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,965,280	695,139	-	-	4,270,141	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	3.156.517	3.156.517				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	166,081	23,251	-	-	142,830	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	(0)	(0)			(0)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	25,095	3,513	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	439,208	439,208				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	1,416,978	198,377	-	-	1,218,601	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	8.372.832	8.372.832			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	4,371,483	4,371,483				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	21,784	21,784				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,247,612	3,247,612		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merrill Creek Liability	(0)	(0)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	339,382	339,382		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	3.708.022	3.708.022		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,588,611	2,588,611		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	296.364	296.364		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(52,118)	(52,118)	-	•		Federal Taxes on state income taxes
State Net Operating Loss Carryforward	49,098,991	9,570,525	-	39,528,466		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	468,877	65,643		403,235		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	13.532	13,532			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	111,905,727	11,190,573	-	100,715,154		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	198,485,232	49,031,440	-	140,646,855	8,806,938	
Less: ASC 740 ADIT Adjustments excluded from rate base		-				
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(468,877)	(65,643)		(403,235)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(111,905,727)	(11,190,573)		(100,715,154)	-	
Less: OPEB related ADIT, Above if not separately removed	(4,965,280)	(695,139)		-	(4,270,141)	
Total: ADIT-190 (Not Subject to Proration)	81,145,347	37,080,085	-	39,528,466	4,536,797	
Wages & Salary Allocator					13.02%	
Wages & Salary Allocator Gross Plant Allocator				38.60%	13.02%	
Transmission Allocator			100.00%	38.60%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	15.849.112	0.00%		15.258.580	590.532	
TOTI - Handingsion	13,049,112			13,236,360	390,332	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-		-		-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)						
The second secon						
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-			-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	198,485,232	49,031,440		140,646,855	8,806,938	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	198,485,232	49,031,440		140,646,855	8,806,938	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(496,730,699)	(81,134,367)		(415,596,332)		ADIT attributable to plant in service that is included in rate base.
CIAC	20,059,726	20,059,726		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(11,046,978)	(1,958,048)	(5,421,582)	(3,667,348)		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	(6,972,290)	(697,229)	-	(6,275,061)		Plant related basis difference not currently includible in rate base.
Plant Deferred Taxes - Flow-through	19,576,601	19,576,601	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(475,113,641)	(44,153,317)	(5,421,582)	(425,538,741)		
Less: ASC 740 ADIT Adjustments excluded from rate base	(19,576,601)	(19,576,601)		-		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	11,046,978	1,958,048	5,421,582	3,667,348		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	6,972,290	697,229		6,275,061		
Less: OPEB related ADIT, Above if not separately removed	-	-		-		
Total: ADIT-282 (Not Subject to Proration)	(476.670.974)	(61.074.641)		(415,596,332)		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(160,426,408)	-		(160,426,408)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(331,903,997)	-	-	(331,903,997)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(331,903,997)			(331,903,997)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(331,903,997)			(331,903,997)		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(128,119,913)	-		(128,119,913)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(475,113,641)	(44,153,317)	(5,421,582)	(425,538,741)	-	
ADIT-282 (Subject to Proration)	(331,903,997)	-		(331,903,997)		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(807,017,637)	(44,153,317)	(5,421,582)	(757,442,738)		

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(5,556,353)	(777,889)	-	(4,778,464)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Materials Reserve	99.964	13.995		85.969		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(3,029,894)	(3,029,894)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(44,862,421)	(6,280,739)	-	-	(38,581,682)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(46.428.503)	(46.428.503)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(865,482)	(865,482)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(462,758)		(462,758)			ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(2,702,758)	(2,702,758)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,477,760)	(1,477,760)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(7,296,113)	-	(462,758)	(1,811,373)	(5,021,982)	

(A)		(B)	(C)	(D)	(E)	(F)	(G)
			Gas, Production,	Only			
			Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Su	bject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADI	T-283 (Subject to Proration)	-					
Less: ASC 74	O ADIT Adjustments excluded from rate base						
Less: ASC 74	ADIT Adjustments related to unamortized ITC						
	O ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB re	elated ADIT, Above if not separately removed						
Total: ADIT-2	83 (Subject to Proration)						
	()						
Wages &	Salary Allocator					13.02%	
Gross Pla					38.60%		
Transmiss	ion Allocator			100.00%			
Other Allo	cator		0.00%				
ADIT - Trans	mission	-					

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related on the Voransmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,691,515)	(169,766)		(1,521,749)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8, m tutiliple to y (1/1-7). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,691,515)	(169,766)		(1,521,749)		
Less: Adjustment to rate base						
·				-		
Total: ADIT-255	(1,691,515)	(169,766)	-	(1,521,749)		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator				38.60%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(587,418)	-		(587,418)		

(A)	(B)	Gas, Production,	Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	312,349	58,181		254,168		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.6.5) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	312.349	58.181		254.168		
Gustotal. (1 Griff No. 1 p. 200 d 207)	312,349	30,101		254,100		
Wages & Salary Allocator					13.02%	
Gross Plant Allocator		<u> </u>		38.60%	<u> </u>	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	98,113	-	-	98,113		

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2019 (Actual)
Gas, Production, Only

Line	ADIT (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related
1	ADIT-190	13,989,086			13,586,171	402,916
2	ADIT-281	-	-	-	-	-
3	ADIT-282	(145,923,968)	-	-	(145,923,968)	-
4	ADIT-283	(6,486,666)	-	(596,646)	(1,499,750)	(4,390,270)
5	ADITC-255	(702,972)			(702,972)	-
6	Subtotal - Transmission ADIT	(139,124,520)		(596,646)	(134,540,519)	(3,987,354)

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (1,514,439)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	1,191,472	166,806	-	-	1,024,666	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,848,763	258,827	-	-	1,589,937	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	263.074	263.074	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	5,314,223	743,991	-	-	4,570,232	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.172.308	2.172.308		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	101,692	14,237	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	1,318,753	1,318,753	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	1,207,349	169,029	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	4.053.793	4.053.793	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	3.911.011	3.911.011	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	8.625	8.625	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments	402.764	402.764		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	3,482,238	3,482,238	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	(4,081,789)	(4,081,789)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	290,452	290,452	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	44,149,043	9,075,531	=	35,073,513	•	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	555,445	77,762	-	477,683	-	Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all siming differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	(49.741)	(49.741)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	131,954,446	13,195,445	-	118,759,001	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	198,093,922	35,473,116	-	154,310,197	8,310,609	
Less: ASC 740 ADIT Adjustments excluded from rate base	-			_		
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(555.445)	(77,762)		(477.683)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(131,954,446)	(13.195.445)	-	(118,759,001)	-	
Less: OPEB related ADIT, Above if not separately removed	(5,314,223)	(743,991)	-	-	(4,570,232)	
Total: ADIT-190 (Not Subject to Proration)	60,269,809	21,455,918	-	35,073,513	3,740,378	
Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator		0.000/	100.00%			
Other Allocator	40,000,000	0.00%		10 500 171	400.040	
ADIT - Transmission	13,989,086	-	-	13,586,171	402,916	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)						
Subtotal: ADTI-190 (Subject to Protation)	-	-	-	-		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-	-				
Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	198,093,922	35,473,116		154,310,197	8,310,609	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	198,093,922	35,473,116	-	154,310,197	8,310,609	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Bush and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT- 282 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(462.954.287)	(86.242.834)		(376.711.454)	-	ADIT attributable to plant in service that is included in rate base.
CIAC	30.162.044	30.162.044		-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(9,136,966)	(4,036,231)	(5,100,735)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	11,161,457	11,161,457		-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether
						the difference is normalized or flowed-through. These items are removed below.
	(9.655.590)	(9.649.242)	(6.348)		-	
Subtotal: ADIT-282 (Not Subject to Proration)	(440,423,343)	(58,604,806)	(5,107,083)	(376,711,454)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	(11,161,457)	(11,161,457)		_	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	9,136,966	4,036,231	5,100,735	_	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	9,655,590	9,649,242	6,348	-	-	
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(432,792,243)	(56,080,790)	-	(376,711,454)	-	
Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(145,923,968)	-		(145,923,968)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(323,381,198)	-	-	(323,381,198)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(323,381,198)	-		(323,381,198)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(323,381,198)	-		(323,381,198)	·	
Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator			100.00%	·		
Other Allocator		0.00%		·		
ADIT - Transmission	(125,265,816)	-		(125,265,816)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(440,423,343)	(58,604,806)	(5,107,083)	(376,711,454)	-	
ADIT-282 (Subject to Proration)	(323,381,198)	-		(323,381,198)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(763.804.541)	(58.604.806)	(5.107.083)	(700.092.652)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C 8 D are included in Column E

 4. ADIT items related to Ibado and not in Columns C 8.0 are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
			Related	(4.068.403)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Accrued Property Taxes	(4,730,701)	(662,298)	-	(4,068,403)	•	formula.
Materials Reserve	228,731	32,022		196,708	-	ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(1,204,505)	(1,204,505)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(47,390,811)	(6,634,714)		-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(37.816.331)	(37.816.331)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,996,449)	(1,996,449)	,	-		ADIT relates to transmission function and included in rate base.
Regulatory Asset - FERC Transmission True-up	(596,646)	-	(596,646)	-	-	ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(2.435.343)	(2.435.343)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,514,439)	(1,514,439)		-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
i i i i i i i i i i i i i i i i i i i						bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(97,456,495)	(52,232,057)	(596,646)	(3,871,695)	(40,756,097)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(97,456,495)	(52,232,057)	(596,646)	(3,871,695)	(40,756,097)	
					<u> </u>	
Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(6,486,666)	-	(596,646)	(1,499,750)	(4,390,270)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-		-		-	
100 700 100 100 100 100 100 100 100 100						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT. Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-	-	-			
Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-			-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(97,456,495)	(52,232,057)	(596,646)	(3,871,695)	(40,756,097)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(97,456,495)	(52.232.057)	(596,646)	(3.871.695)	(40.756.097)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Insurant ont in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

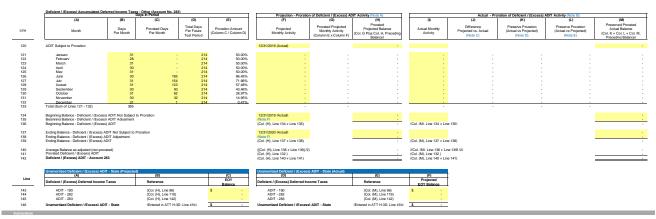
(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total		ansmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred investment Tax Credits)	(2,004,132)	(189,368)	-	(1,814,764)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (com 1, 268.5) multiplied by (17-1). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,004,132)	(189,368)	-	(1,814,764)		
Less: Adjustment to rate base				-		
Total: ADIT-255	(2,004,132)	(189,368)	-	(1,814,764)		

Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	(702 072)			(702.072)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADITC-255	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	346,468	41,002		305,466		A utility that elected to use amortization of tax credits against taxable income, rather fhan book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	346,468	41,002		305,466	-	
Wages & Salary Allocator					10.77%	
Gross Plant Allocator				38.74%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	118,326	-		118,326	-	

Delmarva Power & Light Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - EDIT Rate Base Adjustment

	Rate Year = 12 Mon	nths Ended December 31, 2020	Attachment 1D	- EDIT Rate Base Adjustment					
	Deficient / (Excess) Accumulated Deferred inco	me Taxes (Account No. 190)		nt / (Excess) Deferred Income Taxes					
Line	(A) (E Month Da Per M	s) (C) (D) (E) ys Remaining Days Total Days Proration Amount	Projection - Proration (F) Projected Monthly Activity	of Deficient / (Excess) ADIT Activity (Note A) (G) (H) Prorated Projected Monthly Activity (Column E x Column F) (Col. G Pixs Col. H, Preceding Balance)	Actual Monthly Activity	Actual - Pro (J) Difference Projected vs. Actual (Note C)	ration of Deficient / (Excess) A (K) Preserve Proration (Actual vs Projected) (Note D)	DIT Activity (Note B) (L) Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Proration		12/31/2019 (Actual)	3.047.281					recently bearing)
2 3 4	January February March	31 - 214 50,00% 28 - 214 50,00% 31 - 214 50,00%	1	3.047.281 3.047.281 3.047.281	:	:	:	:	
5 6 7	April May June July	30 - 214 50.00% 31 - 214 50.00% 30 185 214 86.45% 31 154 214 71.96%	1	- 3.047.281 - 3.047.281 - 3.047.281 - 3.047.281	:	:	:	:	:
8 9 10	August September	31 123 214 57.48% 30 93 214 43.46%		- 3.047.281 - 3.047.281		:	:	:	
11 12 13	October November December	31 62 214 28,97% 30 32 214 14,95% 31 1 214 0,47%	1	- 3.047.281 - 3.047.281 - 3.047.281		:	:	:	:
13 14 15	Total (Sum of Lines 2 - 13) Beginning Balance - Deficient / (Excess) ADIT Not	365 Subject to Proration	12/31/2019 (Actual)	(1.138.042)					
16 17	Beginning Balance - Deficient / (Excess) ADIT Adi Beginning Balance - Deficient / (Excess) ADIT	ustment	(CoL (H), Line 15 + Line 16)	(1.138.042)	(Col. (M). Line 15 + Line 16	5)			
18 19 20	Ending Balance - Deficient / (Excess) ADIT Not St. Ending Balance - Deficient / (Excess) ADIT Adjusts Ending Balance - Deficient / (Excess) ADIT	ubject to Proration ment	12/31/2020 (Actual) (Note F) (Col. (H), Line 18 + Line 19)	(569.021) (569.021)	(Col. (M). Line 18 + Line 19	2)			:
21 22 23	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT		([Col. (H), Line 17 + Line 20] /2) (Col. (H), Line 13) (Col. (H), Line 21 + Line 22)	(853.532)	(fCol. (M). Line 17 + Line 2 (Col. (M). Line 13) (Col. (M), Line 21 + Line 22	01./2)			:
23	Deficient / (Excess) ADIT - Account 190 Deficient / (Excess) Accumulated Deferred Inco	me Taxes - Property (Account No. 282)		3.047.281 2,193,749	(Col. (M), Line 21 + Line 22				
	(A) (E	Total Days Provided P	(F)	of Deficient / (Excess) ADIT Activity (Note A) (G) (H) Prorated Projected Projected Projected Relacce	rh Actual Monthly	(J) Difference	ration of Deficient / (Excess) A (K) Preserve Proration	(L) Preserve Proration	Preserved Prorated
Line	Month Da	ys Prorated Days Total Days Per Future Forth Test Period Per Month Total Days Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) Projected Balance (Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24 25	Deficient / (Excess) ADIT Subject to Proration January	31 - 214 50.00%	12/31/2019 (Actual) 126.579	(65.602.725) 63.290 (65.539.435)					
26 27 28	February March April	31 - 214 50.00% 28 - 214 50.00% 31 - 214 50.00% 30 - 214 50.00%	126,579 126,579 126,579	63.290 (65.539.435) 63.290 (65.476.146) 63.290 (65.412.856) 63.290 (65.349.567)		:	:	:	
29 30 31	Mav June July	31 - 214 50,00% 30 185 214 86,45% 31 154 214 71,96%	126.579 126.579 126.579	63.290 (65.286,277) 109.426 (65.176,851) 91.090 (65.085,761)		:	:	:	:
25 26 27 28 29 30 31 32 33 34 35 36	August September October	31 154 214 71.95% 31 123 214 57.45% 30 93 214 43.46% 31 62 214 28.97% 30 32 214 14.55%	126.579 126.579 126.579 126.579	72.753 (65.013.008) 55.009 (64.957.999) 36.672 (64.921.327)		:	:	:	:
35 36 37	November December Total (Sum of Lines 25 - 36)	30 32 214 14,95% 31 1 214 0,47% 365	126,579 126,579 1.518,950	18,928 (64,902,399) 591 (64,901,808) 700.917		<u> </u>	<u> </u>		<u>:</u> _
38 39 40	Beginning Balance - Deficient / (Excess) ADIT Not Beninning Balance - Deficient / (Excess) ADIT Adi	t Subject to Proration ustment	12/31/2019 (Actual) (Note F)	(27.865.622)					
	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT Not Si.	ubject to Proration	(Col. (H), Line 38 + Line 39) 12/31/2020 (Actual)	(27.865.622) (18.577.082)	(Col. (M). Line 38 + Line 38	30			-
41 42 43	Ending Balance - Deficient / (Excess) ADIT Adjust Ending Balance - Deficient / (Excess) ADIT	ment	(Col. (H), Line 41 + Line 42)	(18.577.082)	(Col. (M). Line 41 + Line 4				-
44 45 46	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 282		([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)	(23,221,352) (64,901,808) (88,123,160)	([Col. (M), Line 40 + Line 4 (Col. (M), Line 36) (Col. (M), Line 44 + Line 48	3] /2)			
.0	Deficient / (Excess) Accumulated Deferred Inco	me Taxes - Other (Account No. 283) Days in Period	Projection - Proration	of Deficient / (Excess) ADIT Activity (Note A)	() 216 44 4 216 4	Actual - Pro	ration of Deficient / (Excess) A	DIT Activity (Note R)	
Line	(A) (E	3) (C) (D) (E)	(F)	of Deficient / (Excess) ADIT Activity (Note A) (G) (H) Prorated Projected Projected Projected Balance (Col. G. Pilis Col. H. Pescerling)	(f) Actual Monthly	(J) Difference	(K) Preserve Proration	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated Actual Balance
	Pala	ys Prorated Days Total Days Proration Amount Per Month Per Future Test Period (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F) (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
47 48	ADIT Subject to Proration January	31 - 214 50.00%	12/31/2019 (Actual)						
48 49 50 51	February March April	31 - 214 50.00% 28 - 214 50.00% 31 - 214 50.00% 30 - 214 50.00%			:	:	:	:	:
52 53 54	Mav June July August	31 - 214 50.00% 30 185 214 86.45% 31 154 214 71.96%	1			:		:	
52 53 54 55 56 57	August September October	31 123 214 57.48% 30 93 214 43.46% 31 62 214 28.97%							
58 59 60	November December Total (Sum of Lines 48 - 59)	30 32 214 14.95% 31 1 214 0.47%		<u> </u>					<u> </u>
61	Beginning Balance - Deficient / (Excess) ADIT Not	Subject to Proration	12/31/2019 (Actual)	(1,291,976)					
62 63 64	Beginning Balance - Deficient / (Excess) ADIT Adi Beginning Balance - Deficient / (Excess) ADIT		(Col. (H), Line 61 + Line 62) 12/31/2020 (Actual)	(1.291.976) (645.988)	(Col. (M). Line 61 + Line 60	2)			
65 66	Ending Balance - Deficient / (Excess) ADIT Not St Ending Balance - Deficient / (Excess) ADIT Adjust Ending Balance - Deficient / (Excess) ADIT	ment Protation	(Note F) (Col. (H), Line 64 + Line 65)	(645.988)	(Col. (M). Line 64 + Line 68	5)			
67 68 69	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 283		([Col. (H), Line 63 + Line 66] /2) (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)	(968,982)	([Col. (M), Line 63 + Line 6 (Col. (M), Line 59) (Col. (M), Line 67 + Line 6	6] /2)			<u>:</u>
	Unamortized Deficient / (Excess) ADIT - Federal (A)	I (Projected) (B) (C)	Unamortized Deficient / (Excess)	ADIT - Federal (Actual) (E)	(F)				
Line	Deficient / (Excess) Deferred Income Taxes	Reference Projected EOY Balance	Deficient / (Excess) Deferred Inco	me Taxes Reference	Projected EOY Balance				
70 71 72 73	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT - Federal	(CoL (H), Line 46) (88,123,160) (CoL (H), Line 69) (968,982)	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess)	(Col. (M), Line 46) (Col. (M), Line 69)					
73	Onamortized Delicient / lexcessi ADII = Pedera	1 TERMING III ATT 1950. LINE 4181 3 193.020.2241		t/(Excess) Deferred Income Taxes	•				
	Deficient / (Excess) Accumulated Deferred Inco		Projection - Proration (F)	of Deficient / (Excess) ADIT Activity (Note A) (G) (H)	0	Actual - Pro	ration of Deficient / (Excess) A	DIT Activity (Note B)	(Ma
Line	(A) (E Month Day Per M	vs Remaining Days Total Days Proration Amount	Projected Monthly Activity	Prorated Projected Projected Balance	Actual Monthly	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance
		forth Per Month Test Period (Column C / Column D)	monthly Activity	(Column E x Column F) (Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74 75	Deficient / (Excess) ADIT Subject to Proration January	31 - 214 50,00%	12/31/2019 (Actual)						
76 77 78	February March April May	31 - 214 50.00% 28 - 214 50.00% 31 - 214 50.00% 30 - 214 50.00% 31 - 214 50.00%	1			:	:	:	:
79 80 81	Mav June July August		1			:	:	:	:
75 76 77 78 79 80 81 82 83 84	September October	30 185 214 88.45%, 31 154 214 71.95%, 31 123 214 57.45%, 30 93 214 43.46%, 31 62 214 28.97%, 30 32 214 14.95%,	i i			:	:	:	:
85 86 87	November December Total (Sum of Lines 75 - 96)	31 62 214 28.97% 30 32 214 14.95% 31 1 214 0.47% 365		<u> </u>		:	:	:	<u>:</u>
88 89 90	Beginning Balance - Deficient / (Excess) ADIT Not Beginning Balance - Deficient / (Excess) ADIT Adi Beginning Balance - Deficient / (Excess) ADIT	Subject to Proration ustment	12/31/2019 (Actual) (Note F) (Col. (H), Line 88 + Line 89)		(Col. (M). Line 88 + Line 8	30			:
91 92 93	Ending Balance - Deficient / (Europe) ADIT Not St	shined to Emeration	12/31/2020 (Actual) (Note F)						
	Ending Balance - Deficient / (Excess) ADIT Adjust Ending Balance - Deficient / (Excess) ADIT Average Balance as adjusted (concentrated)		(Col. (H), Line 91 + Line 92)		(Col. (M). Line 91 + Line 90 (ICol. (M). Line 90 + Line 9				
94 95 96	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190		([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)	<u> </u>	(Col. (M), Line 90 + Line 9 (Col. (M), Line 86) (Col. (M), Line 94 + Line 96				<u>:</u>
	Deficient / (Excess) Accumulated Deferred Inco	me Taxes - Property (Account No. 282) Days in Period 3) (C) (D) (E)	Projection - Proration (F)	of Deficient / (Excess) ADIT Activity (Note A) (G) (H)	(0	Actual - Pro	ration of Deficient / (Excess) A	DIT Activity (Note B) (L)	(M)
Line	Month Day Per M	ys Prorated Days Per Future Per Morth Test Period (Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
97	Deficient / (Excess) ADIT Subject to Proration		12/31/2019 (Actual)	Haisnres		•			Processor Hallacros
98 99	January February March	31 - 214 50.00% 28 - 214 50.00% 31 - 214 50.00%	1			:	:	:	:
101 102	April May June	31 - 214 50.00% 30 - 214 50.00% 31 - 214 50.00% 30 185 214 86.45%				:	:	:	:
104 105	July August Sertember	31 154 214 71.96% 31 123 214 57.48%				:	:	:	
98 99 100 101 102 103 104 105 106 107 108 109	October November	31 62 214 28.97% 30 32 214 14.95%		i i		:	:	:	
	Total (Sum of Lines 98 - 109)	31 1 214 0.47%. 365	12/31/2019 (Actual)	:	-		:		
111 112 113	Beginning Balance - Deficient / (Excess) ADIT Not Beginning Balance - Deficient / (Excess) ADIT Adi Beginning Balance - Deficient / (Excess) ADIT	ustment	12/31/2019 (Actual) (Note F) (Col. (H), Line 111 + Line 112)		(Col. (M). Line 111 + Line	112)			
114 115 116	Ending Balance - Deficient / (Excess) ADIT Not St. Ending Balance - Deficient / (Excess) ADIT Adjust Ending Balance - Deficient / (Excess) ADIT	abject to Proration ment	12/31/2020 (Actual) (Note F)	1	(Col. (M). Line 114 + Line	45			1
117	Ending Balance - Deficient / (Excess) ADIT Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 282		(Col. (H), Line 114 + Line 115) ([Col. (H), Line 113 + Line 116] /2)		(ICol. (M). Line 113 + Line	1161/2)			
118 119	Deficient / (Excess) ADIT - Account 282		(Col. (H), Line 109) (Col. (H), Line 117 + Line 118)	<u> </u>	(Col. (M), Line 109) (Col. (M), Line 117 + Line	118)			====



1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposet the "Rate Year" below to "True-Up Adjustment". ses of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (secess) ADIT balances. The computations in columns A-H of this windpaper apply the proation rises of Reg. Sec. 1.167()-(h)(iii) to the projected annual activity of deficient / (secess) accumulated defined riccome bases subject to the remaination requirements. Activity related to the portion of the accurant balances not subject to the promotion requirement are averaged instead of prorated. For deficient / (secess) accumulated defined riccome bases subject to the remaination requirement, projected activity for mortion of the base profit of second profit balances.

- Column (I) preserves prosition when actual monthly and pojocated monthly actively are either both increases or decreases. Specifically, if Column (I) is over-projected, enter Column (G) x [Column (I) is Column (I) in over-projected, enter Column (G) x [Column (I) in column (I) in c

Delmarva Power & Light Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal D	eficient / (Excess) Defe	rred Income	Taxes						
			Tax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		er 31, 2017 ADIT nt / (Excess)	Decen	nber 31, 2019 BOY Balance	OY Current Y			
1	Unprotected Non-Property				,						
2	ADIT - 190 ADIT - 281	(Note A) (Note A)	4 Years 4 Years	\$	(2,276,084)	\$	(1,138,042)	\$	569,021	\$	(569,021)
4 5	ADIT - 282 ADIT - 283	(Note A) (Note A)	4 Years 4 Years		(2,583,952)		(1,291,976)		- 645,988		- (645,988)
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,860,037)	\$	(2,430,018)	\$	1,215,009	\$	(1,215,009)
7	Unprotected Property	<u> </u>									
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$	- (46,442,704)	\$	- - (27,865,622)	\$	9,288,541	\$	- - (18,577,082) -
12	Subtotal - Deficient / (Excess) ADIT	, ,		\$	(46,442,704)	\$	(27,865,622)	\$	9,288,541	\$	(18,577,082)
13	Protected Property										
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	3,047,281 - (68,077,223)	\$	3,047,281 - (65,602,725)	\$	- - 1,555,423	\$	3,047,281 - (64,047,302)
18	Subtotal - Deficient / (Excess) ADIT	,,		\$	(65,029,942)	\$	(62,555,444)	\$	1,555,423	\$	(61,000,021)
19	Total - Deficient / (Excess) ADIT			\$ ([116,332,683]	\$	(92,851,085)	\$	12,058,973	\$	(80,792,112)
			Tax Reform Act of 1	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		er 30, 2018 ADIT nt / (Excess)	Decem	BOY Balance		urrent Year mortization	Dece	mber 31, 2020 EOY Balance
20	Protected Property										
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	- 83,678 -	\$	- - 45,753	\$	- (36,473) -	\$	- - 9,280 -
25	Subtotal - Deficient / (Excess) ADIT	, ,		\$	83,678	\$	45,753	\$	(36,473)	\$	9,280
26	Total - Deficient / (Excess) ADIT			\$	83,678	\$	45,753	\$	(36,473)	\$	9,280

		Total Federal De	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
	Unprotected Non-Property	-					
27 28 29 30	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ 771,196 - (114,436,249) (2,583,952)	\$ 1,909,239 - (93,422,594) (1,291,976)	\$ 569,021 - 10,807,491 645,988	\$ 2,478,260 - (82,615,104) (645,988)
31	Total - Deficient / (Excess) ADIT			\$ (116,249,005)	\$ (92,805,332)	\$ 12,022,500	\$ (80,782,832)
32	Tax Gross-Up Factor	ATT H-3D, Line 132b		1.38	1.38	1.38	1.38
33	Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (128,388,091)	\$ 16,632,081	\$ (111,756,010)
		Federal Inco	ome Tax Regulatory	Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 2020
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
34 35	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (160,820,370)	\$ - (128,388,091)	\$ - 16,632,081	\$ - (111,756,010)
36	Total - Transmission Regulatory Asset / (Liability)			\$ (160,820,370)	\$ (128,388,091)	\$ 16,632,081	\$ (111,756,010)

		State Deficie	ent / (Excess) Deferre	ed Income Taxes			
			State Tax Rate Cha	nge			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	(E) December 31, 2019 BOY	(F) Current Year	(G) December 31, 20 EOY
37	Unprotected Non-Property		-	Deficient / (Excess)	Balance	Amortization	Balance
38	ADIT - 190	(Note C)	4 Years	\$ -	\$ -	\$ -	\$
39 40	ADIT - 281 ADIT - 282	(Note C)	4 Years	-	-	-	
41	ADIT - 282 ADIT - 283	(Note C) (Note C)	4 Years 4 Years		-	-	
42	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
43	Unprotected Property						
44	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$
45 46	ADIT - 281 ADIT - 282	(Note C)	5 Years 5 Years	•	-	-	
47	ADIT - 282 ADIT - 283	(Note C) (Note C)	5 Years				
48	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
49	Protected Property	_					
50	ADIT - 190	(Note C)	NA	\$ -	\$ -	\$ -	\$
51 52	ADIT - 281 ADIT - 282	(Note C)	NA NA			-	
53	ADIT - 262 ADIT - 283	(Note C)	NA NA				
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
55	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
		Total Sta	te Deficient / (Exces	s) Deferred Income Taxes	<u> </u>		
	(A)	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 20
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
56	ADIT - 190			\$ -	\$ -	\$ -	\$
57	ADIT - 281			\$ -	\$ -	\$ -	
58	ADIT - 282 ADIT - 283			\$ -	\$ -	\$ -	
					\$ -	s -	
59 60	Total - Deficient / (Excess) ADIT			\$ -	\$ - \$ -	\$ -	\$
60		ATT H-3D, Line 132b		\$ -			
60 61	Total - Deficient / (Excess) ADIT	ATT H-3D, Line 132b		\$ - \$ -	\$ -	\$ -	
60	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor			\$ - \$ - 1.38	\$ -	1.38	1
60 61	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor		e Income Tax Regula	\$ - \$ - 1.38	\$ -	1.38	1
60 61	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor		e Income Tax Regula (C)	\$ - \$ - 1.38	\$ - 1.38 \$ -	1.38	(G)
60 61	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	State		\$ - \$ 1.38 \$ -	\$ - 1.38 \$ -	\$ - 1.38 \$ -	\$
60 61 62 ine	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	State (B)		\$ - \$ 1.38 \$ - story Asset / (Liability)	\$ - 1.38 \$ - December 31, 2019 BOY	\$ - 1.38 \$ -	(G) December 31, 20 EOY
60 61 62 ine 63 64	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities)	State (B)		\$ - \$ 1.38 \$ - ttory Asset / (Liability) (D) ADIT Deficient / (Excess)	\$ - 1.38 \$ - December 31, 2019 BOY Balance	\$ - 1.38 \$ - (F) Current Year Amortization	(G) December 31, 20 EOY Balance
60 61 62 ine 63 64	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	State (B) Notes	(C)	\$ - \$ 1.38 \$ - Itory Asset / (Liability) (D) ADIT Deficient / (Excess) \$ -	\$ - 1.38 \$ 	\$ - 1.38 \$ - (F) Current Year Amortization \$	(G) December 31, 20 EOY Balance
60 61 62 ine 63 64	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	State (B) Notes	(C)	\$ - 1.38 \$ - 1.	(E) December 31, 2019 BOY Balance \$ - \$ -	\$ - 1.38 \$ - (F) Current Year Amortization \$	(G) December 31, 20 EOY Balance
60 61 62 .ine	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A) Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	State (B) Notes Federal and	(C)	\$ - 1.38 \$ - 1.	(E) December 31, 2019 BOY Balance \$ - \$ -	\$ - 1.38 \$ - (F) Current Year Amortization \$	(G) December 31, 20 EOY Balance

Line	Regulatory Assets / (Liabilities)	Notes	Defi	ADIT cient / (Excess)		BOY Balance	Current Year Amortization	EOY Balance
66 67	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)		\$	(160,820,370)	\$	(128,388,091)	\$ 16,632,081	\$ (111,756,010)
68	Total - Transmission Regulatory Asset / (Liability)		\$	(160,820,370)	\$	(128,388,091)	\$ 16,632,081	\$ (111,756,010)

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where DPL resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

				ADT - Pre Se	e Change Decemb	er 31, 2010		Tax Cuts	and Jobs Act of 20	17 us Chance (Decem	ber 31, 2017)				Deficier	/ (Bases) Debried Income Taxes (Decem	ber 31, 2017)		
			State of Street	Reduced AGET 40.00%	Bate		Tend	Period Street	Sectional ASSE	Sale.		Test	Rate Change		Insume Tax Requisitory Asset/ Lighting	Tend Onlines (Branco) Javinskin 2017 September Silvania	in Seep	Allendar	Databasian Allowated Database / (Boreas) ADT Balance
tailed Searchtine	- Description	Catalan	Texture	A	400	AT AN AN	M	Tombos Differences	0.00	-	FT and T	MOT	Marie Marie	No fernando	artered Taxo	All bioms House	- Translation		ADT Bolesa Co. Laborato
M. Sermon Mr. Sen Promot State 15 makes the Sen Sentists Senson Senson State State State Senson State State	After som to Paristic Accords	to home	# TVI.000	200 00 200 00 200 00	61375	0.40	100 ANA	* ************************************		44.105		200.000				* ************************************	=		
es les describés à compete CE	After your by Control Assessed	No. Present	5.67568	2205.670	901425	(100.00)	2121.28	645.68	1,001,002	991408	(115.500)	1794700	50 GB			501 SE 100 SE	-	1.000	
	Charles Control	No. Second	2.308148	848 900	27.00	croine	414.700	170.00	and the	27.00	00700	40 Yo	107.00					7.000 7.000	
terror Particle Particles Francisco ad condition Particles	Charles Conductors	Non-Records Non-Records	1700701	69.70	100.004	47.549	NO. AND THE REAL	4.700.700	The same	100.004	79.000	490 500	198,680			W 144	No.	7.000 F.000	13700
constitute dissortantiles	Colombia Service	No. Second	7744496	80.6% 80.6%	700.744	200	44.344	170.00		700.044	144476	20.00	76.60 76.60	39 6/3				24 6000	436
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Attachment 2 - Taxes Other Than Income Worksheet

		Page 263		Allocated
er Taxe	s	Col (i)	Allocator	Amount
Plant	Related	Gr	oss Plant Allocato	or
1	Real property (State, Municipal or Local)	31,127,045		
2	Personal property			
3 4	Federal/State Excise			
5				
6				
Total	Plant Related	31,127,045	38.6015%	12,015,506
Labo	r Related	Wage	es & Salary Alloca	itor
7	Federal FICA & Unemployment & State unemployment	3,804,841		
8		2,000,000		
9 10				
11				
	Labor Related	3,804,841	13.0165%	495,257
Other	Included	Gr	oss Plant Allocato	or
12	Miscellaneous	-		
Total	Other Included	0	38.6015%	0
Total	Included			12,510,762
Exclu	rded			
	MD State Franchise Tax	8,110,728		
	DE Gross Receipts Tax	282,352		
15	MD Sales and Use Tax	(4,329)		
16	Sales and Use tax VA	-		
17	PA Franchise	4,718		
18	DE Public Utility Tax	8,469,105		
19	Wilmington City Franchise Tax	723,164		
20	MD Environmental Surcharge	561,151		
21	Exclude State Dist RA amort in line 7	11,435		
22	Total "Other" Taxes (included on p. 263)	53,090,210		
23	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	53,090,210		
24	Difference	(0)		
		. ,	`	

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property		To	tal Amount	Allocation Factor	Allocation %	tal Amount uded In Rates
	1 Rent from Electric Property - Transmission Related (Note 3)			1,210,187	Transmission	100%	\$ 1,210,187
	2 Total Rent Revenues	(Sum Lines 1)	\$	1,210,187			\$ 1,210,187
	Account 456 - Other Electric Revenues (Note 1)						
	3 Schedule 1A		\$	1,432,139	Transmission	100%	\$ 1,432,139
	4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges						
	paid by Transmission Owner) (Note 4)		\$	-	Transmission	100%	\$ -
	5 Point to Point Service revenues for which the load is not included in the divisor received by Transm	ission Owner (Note 4)		2,043,123	Transmission	100%	\$ 2,043,123
	6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$ -
	7 PJM Transitional Market Expansion (Note 1)		\$	-	Transmission	100%	-
	8 Professional Services (Note 3)		\$	-	Transmission	100%	-
	9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)			4,415,331	Transmission	100%	\$ 4,415,331
1	0 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$ -
1	1 Affiliate Credits		\$	4,371,685	Wages and Salaries	13.02%	\$ 569,040
11	a Miscellaneous Credits (Attachment 5)		\$	680,782	Various		\$ 680,782
1	2 Gross Revenue Credits	(Sum Lines 2-11)	\$	14,153,246			\$ 10,350,602
1	3 Less line 18g		\$	(772,795)	Transmission	100%	\$ (772,795)
1	4 Total Revenue Credits						\$ 9,577,806

Revenue Adjustment to determine Revenue Credit

KNOWING ADJUSTMENT AND VERSIONS OF THE PROPERTY OF THE PROPERT

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated reverues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) gifty-d-way leases and leases for space on transmission hotilizes for telecommunications; (2) transmission tweet leases for telecommunications; (2) transmission maintenance and consulting services (including energized circuit maintenance, high-violage substation maintenance, safety training, transformer oil testing, and circuit beset testing) to their utilises and talge customers (collectively, produces). Company will retain 50% of not reversues consistent with Pacific Cass and Electric Company, 50 FERC § 10.14. Nater on other use lines 18st 18st gift, but stilly must state, but the cost of the associated income taxes.)

the cost of the associated income taxee).

18a Revenues included in lines 1-11 which are subject to 50/50 sharing.

18b Costa associated with revenues in line 1 8a

18c Net Revenues (18a - 18b)

18d 50% Share ONe Revenues (18b - 12)

18e Costa associated with revenues in line 1 7a that are included in FERC accounts recovered through the formula times the allicitator used to functionalize the amounts in the FFRC account to the transmission service at issue.

18f Net Revenue Credit (18d - 18e)

19g Line 16f lies line 18a

19 Note 4. If the collisies associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

21 Total Account 454, 456 and 456.1 22 Note 4: SECA revenues booked in Account 447.

\$ 1,210,187 Attachment 5 - Cost Support \$ 335,403 874,784 437,392

437,392 (772,795)

13,435,235 151,147,828

178.736.309

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

В

Return and Taxes with 100 Basis Point increase in ROE
100 Basis Point increase in ROE and Income Taxes

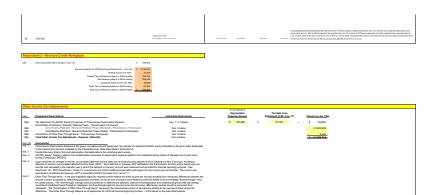
(Line 127 + Line 138) 87,266,437

Lass LTD Interest on Securitization Bulkhete P C200378 C200	59	Rate Base			(Line 39 + 58)	1,046,416,074
Lists LTD literator of Sociarization BigNets P)						
Long Term Internest	100					- ,,
Perferred Dividends	101 102		(Note P)			62 003 750
Common Stock		, and the second			(Ellie 100 lille 101)	
Proprietary Capital Capital Capital Capital Capi	103	Preferred Dividends		enter positive	p118.29c	O
Capability Cap						
Less Account 216-1						
Capitalization Capi						
Capitalization				enter negative		
Long Term Debt	07	Common Stock			(Sum Lines 104 to 106)	1,645,761,872
Lies Loss on Reacquired Debt	00				440.47 11 1 04	1 001 070 151
Plus Gain on Reacquired belt Less ADI rasociated with Gain or Loss enter positive Attachment 18 - ADIT EQY, Line 7 1,468,465						
Less ADT associated with Gain or Loss						
Less LTD on Securitization Bonds enter negality			000			
Total Long Term Debt Perferred Stock PI123 1,917,249,189			oss			
Preferred Stock				enter negative		
Common Stock						
Total Capitalization (Sum Lines 113 to 115) 3,283,008,041 Total Capitalization (Sum Lines 113 to 115) 3,283,008,041 Total Capitalization (Line 113 116) (Line 113 116) (Line 114 116) (0.00% Common %						•
Preferred % Preferred Stock (Line 114 / 116) 0.00%					(Sum Lines 113 to 115)	
Preferred % Preferred Stock (Line 114 / 116) 0.00%		B.140/		T. II. T. B.	(1: 440 (440)	40.500/
Debt Cost						
Debt Cost						
Preferred Cost (Common Cost (Note J from Appendix A) Common Stock (Line 103 /114) 0.0000 Common Cost (Appendix A % plus 100 Basis Pts 0.1150	19	Common %		Common Stock	(Line 115 / 116)	50.44%
Common Cost (Note J from Appendix A) Common Stock Appendix A % plus 100 Basis Pts 0.1150	20					
Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 *120) 0.0190						
Weighted Cost of Preferred Preferred Stock (Line 119* 121) 0.0000	22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
Note First	23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0190
Total Return (R) (Sum Lines 123 to 125) 0.0770	24	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
Investment Return = Rate Base * Rate of Return (Line 59 * 126) 80,578,767	25			Common Stock		
Income Tax Rates	26	Total Return (R)			(Sum Lines 123 to 125)	0.0770
Income Tax Rates	127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	80,578,767
FIT=Federal Income Tax Rate (Note I from ATT H-3D) (Note I from A	mposi	ite Income Taxes				
FIT=Federal Income Tax Rate (Note I from ATT H-3D) (Note I from A		Income Tay Rates				
P	128			(Note I from ATT H-3D)		21.00%
T	129		te	(Note I from ATT H-3D)		8.50%
To Adjustment						
Tax Gross-Up Factor		Т	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			
ITC Adjustment ITC Adjustment Investment Tax Credit Amortization Investment Allocated to Transmission Investment Adjustment Investment Adjustment Investment Adjustment Investment Allocated Investment Investment Allocated Investment Inves	130 131			•		
Investment Tax Credit Amortization Enter negative Attachment 1A - ADIT -98,113	130 131 32a			•		38.34%
Tax Gross-Up Factor	130 131 32a		1*1/(1-T)	•		38.34%
Other Income Tax Adjustment Allocated to Transmission (Line 133 * 134) -135,730	130 131 32a	Tax Gross-Up Factor	1*1/(1-T)			38.34%
Other Income Tax Adjustment 36a Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note T from ATT H-3D) Attachment 5, Line 136a 126,898 36b Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note T from ATT H-3D) Attachment 5, Line 136b -12,022,500 36c Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note T from ATT H-3D) Attachment 5, Line 136c 0 36d Amortization of Other Flow-Through Items - Transmission Component (Note T from ATT H-3D) Attachment 5, Line 136c 6,348 36e Other Income Tax Adjustments - Expense / (Benefit) (Line 136a + 136b + 136c + 136d) -11,889,254 36f Tax Gross-Up Factor (Line 132b) 1.3834 37 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 23,271,147	30 31 32a 32b	Tax Gross-Up Factor ITC Adjustment	1*1/(1-T)	(Note U from ATT H-3D)	Attachment 1A - ADIT	38.34% 1.3834
Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note T from ATT H-3D) Attachment 5, Line 136a 126,898	130 131 32a 32b 133	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor		(Note U from ATT H-3D)	(Line 132b)	38.34% 1.3834 -98,113 1.3834
Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note T from ATT H-3D) Attachment 5, Line 136b - 12,022,500 Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note T from ATT H-3D) Attachment 5, Line 136c 0 Amortization of Other Flow-Through Items - Transmission Component (Note T from ATT H-3D) Attachment 5, Line 136c 6,348 66 Other Income Tax Adjustments - Expense / (Benefit) (Line 136a + 136b + 136c + 136d) 1-11,889,254 (Line 136a + 136b + 136c + 136d) 1-13,834 Other Income Tax Adjustment (Line 13ca * 13cf) 1-16,447,747 (Line 13ca * 13cf) 1-16,447,7	130 131 32a 32b 133 134 135	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor		(Note U from ATT H-3D)	(Line 132b)	38.34% 1.3834 -98,113 1.3834
Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note T from ATT H-3D) Attachment 5, Line 136c 0,348	30 31 32a 32b 33 33	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	on	(Note U from ATT H-3D)	(Line 132b)	38.34% 1.3834 -98,113 1.3834
Amortization of Other Flow-Through Items - Transmission Component (Note T from ATT H-3D)	30 31 32a 32b 33 34 35	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com	on ponent of Transmission Depreciation Expense	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a	38.34% 1.3834 -98,113 1.3834 -135,730
36e Other Income Tax Adjustments - Expense / (Benefit) (Line 136a + 136b + 136c + 136d) -11,889,254 36f Tax Gross-Up Factor (Line 132b) 1.3834 36g Other Income Tax Adjustment (Line 136e * 136f) -16,447,747 37 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 23,271,147	30 31 32a 32b 33 34 35 36a 36a	Tax Gross-Up Factor ITC Adjustment	on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b	38.34% 1.3834 -98,113 1.3834 -135,730 126,898 -12,022,500
36f Tax Gross-Up Factor (Line 132b) 1.3834 36g Other Income Tax Adjustment (Line 136e * 136f) -16,447,747 37 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 23,271,147	30 31 32a 32b 33 34 35 36a 36b 36c	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com Amortization Deficient / (Excess) Deferring Amortization Deficient / (Excess)	on conent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component ad Taxes (State) - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	38.34% 1.3834 -98,113 1.3834 -135,730 126,898 -12,022,500 0
36g Other Income Tax Adjustment (Line 136e * 136f) -16,447,747 37 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 23,271,147	130 131 32a 32b 133 134 135 36a 36b 36c 36d	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Com Amortization Deficient / (Excess) Deferr Amortization of Other Flow-Through Iter	on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component and Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	38.34% 1.3834 -98,113 1.3834 -135,730 126,898 -12,022,500 0 0 6,348
37 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 23,271,147	30 31 32a 32b 33 34 35 36a 36b 36c 36d 36e	Tax Gross-Up Factor ITC Adjustment	on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component and Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	38.34% 1.3834 -98,113 1.3834 -135,730 126,898 -12,022,500 0 6,348 -11,889,254
	30 31 32a 32b 33 34 35 36a 36b 36c 36d 36e 36f	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Come Amortization Deficient / (Excess) Deferration Deficient / (Excess) Deferration Deficient / (Excess) Deferration Deficient / (Excess) Deferration of Other Flow-Through Iter Other Income Tax Adjustments - Expenitax Gross-Up Factor	on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component and Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136c (Line 136a + 136b + 136c + 136d) (Line 132b)	38.34% 1.3834 -98,113 1.3834 -135,730 126,898 -12,022,500 0 6,348 -11,889,254 1.3834
	130 131 32a 32b 133	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Come Amortization Deficient / (Excess) Deferration Deficient / (Excess) Deferration Deficient / (Excess) Deferration Deficient / (Excess) Deferration of Other Flow-Through Iter Other Income Tax Adjustments - Expenitax Gross-Up Factor	on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component and Taxes (State) - Transmission Component is - Transmission Component	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136c (Line 136a + 136b + 136c + 136d) (Line 132b)	38.34% 1.3834 -98,113 1.3834 -135,730 126,898 -12,022,500 0 6,348 -11,889,254 1.3834
	30 31 32a 332b 33 34 35 36a 36b 36c 36d 36e 36f 36g	Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Come Amortization Deficient / (Excess) Deferred Amortization Deficient / (Excess) Deferred Amortization of Other Flow-Through Iter Other Income Tax Adjustments - Expenditude Tax Gross-Up Factor Other Income Tax Adjustment	conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component and Taxes (State) - Transmission Component as - Transmission Component as - (Benefit)	(Note U from ATT H-3D) enter negative (Note T from ATT H-3D)	(Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136c (Line 136a + 136b + 136c + 136d) (Line 132b) (Line 136e * 136f)	38.34% 1.3834 -98,113 1.3834 -135,730 126,898 -12,022,500 0 6,348 -11,889,254 1.3834 -16,447,747

| Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Company | Comp

Social As and Institutionism (Colombia Colombia) and Colombia (Colombia Colombia Colombia (Colombia Colombia Colombia Colombia Colombia Colombia Colombia (Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia (Colombia Colombia Colombia Colombia Colombia Colombia Colombia (Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia (Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia (Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia Colombia (Colombia Colombia | The control of the Bally logion. From Market Bally logion. From Market Bally logion. Lab Kelend Camora A. Kil Videos Comp Galler A. Kil Videos Comp January Comm da Lenger man Lennisor Theorem & Lenger and Lennisor Theorem A. Lenger and Lenger Town Videos Comp. January Townson California Videos Comp. January Laboratory Asserted Market M (1,309,900) (200,310) Mit 200 Mit 200 (2,417,940) (2,417,940) (3,277,430) (900,000) (900,000) (900,000) (900,000) (900,000) (900,000) (900,000) (900,000) (900,000) (MS, J20) (DS, J40) (MS, J40) (MS, J40) (DA, WS, J40) (DA, WS, J40) (DA, J40) (MS, J40) (DA, J40 (1,300,630) (349,030) 549,234 (3,427,332) (2,447,040) (1,748,340) (177,340) (177,340) (1,747,741) (1,746,440) (1,446,440) (1,446,440) (1,446,440) (1,446,440) (1.78,A0) (2.40,00) (3.40,00) (2.40,00) (2.40,00) (2.50,00) (2.50,00) (2.50,00) (4.50,00) (4.50,00) (4.50,00) (4.50,00) 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 38.05 (3.562,000) (329,000) (04,000,000) (04,000,000) (3,400,000) (07,60 (1,027,007) P22, 640) MA, 627 RC3,001 (14,622,012) (2,002,714) (1,272,009) (2,002,714) (2,002,014) (2,002,014) (3,002,014) (4,002,014) (602,002,014) (212.00 (212.00 (212.00 (212.00) (212.0 (1,706,600) (16,007,600) (16,007,600) (16,007,600) (1,200,600) (1,200,600) (1,000,600) (1,600,600) (1,600,600) (1,600,600) (1,600,600) (1,600,600) (1,600,600) (1,600,600) (1,600,600) Per PERCOLAN Per PERCOLAN Per PERCOLAN AR #307 Shian #209 20c #200 20c #207 Skip #205 5 o k #207 W o #209 20c

Attachment 6E Delmarva



Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affiars	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total	114,577,718 \$-	\$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$25,080 \$-	\$123,597 \$-	\$ 42,921 \$-	\$ 8,672,703 ##	\$ 372,165,370

	ne of Respondent Service Company		This Report	Oniginal	Re	submission Date (Mo, Da, Yr)	Year/Period of Repo
-				Resubmission	_		Dec 31, 2020
	Schedule XVII - An	alysis of Billing –	Associate	Companies (Ad	coun	t 457)	
1.	For services rendered to associate companies (A	Account 457), list	all of the a	associate com	panie	S.	
Line No.	Name of Associate Company		nt 457.1 its Charged	Account 457.		Account 457.3 Compensation For Use of Capital	Total Amount Billed
140.	(2)		b)	(c)		(d)	(e)
1	Potomac Electric Company		36,530,869	109,194	4.360	104.148	
2	Delmarva Power & Light Company		30,272,152	84,24		59,676	
3	Atlantic City Electric Company		22,549,593	80,28	7,803	56,582	102,893,97
4	Exelon Business Services Company, LLC		200	8,425	9,426		8,429,62
5	Pepco Holdings LLC		106,980	2	2,954	132	130,06
6	Commonwealth Edison Company		45.398		8.199		123.59
7	Constellation NewEnergy, Inc.			108	5,785		105,78
8	PECO Energy Company		11,157		1,764		42,92
9	Baltimore Gas and Electric Company				5,080		25,08
10	Aerolab Enterprises, LLC	11 22 2	7,225				7,22
11							
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31							
32							
33			-				
34			-				
35							_
36							_
37							
38			-		_		
39							
40	Total					1404	
40	Total		89,523,574	282,42	1,261	220,53	372,165,37
ER	C FORM NO. 60 (REVISED 12-07)	Page 30	17		Į,		

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI FERC Accounts FERC Account Name 107 Const Work in Programs

		11000	11500	17000	20001	10601	10200			
FERC Accounts		Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Notincluded
	Stores Expense Undistributed Other Regulatory Assets	623,420 934,362	605,496 (72,922)	1,352,975 2.249.502				-		Wage & Salary Factor Not included
	Uther Regulatory Assets Clearing Accounts - Other*	1.758.136	1.080.944	6,285,058						Not included
	i Clearing Accounts - Other i Miso Deferred debits	1,150,150	1,000,344	6,265,056						Not included
	Other Deferred Credits	_		11,601						Not included
	Other Regulatory Liabilities	44,996	_	11,001				_		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186						Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included
431	1 Other Interest Expense	52,243	49,209	90,283				-	191,735	Not included
	System cont & load dispatch	988	0	(0)				-	988	Not included
557	Other expenses	841,268	558,229	1,153,976				-		Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				-		100% included
	1 Load Dispatohing - Reliability	117	51	(9)				-		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				-		100% included
	Load Dispatch - Transmission Service & Scheduling	109	56	(0)				-		100% included
	Reliability, Planning and Standards	16,185	5,898	-				-		100% included
	Generation Interconnection Studies	-	-	101,615				-		100% included
	Station expenses	-	-	178				-		100% included
	Underground Line Expenses - Transmission	1 175 005	1 202 720	(0) 2.288.855				-		100% included 100% included
	Miscellaneous transmission expenses Rents	1,175,365	1,283,738	2,288,855 575				-		100% included 100% included
	Maintenance Supervision & Engineering	232	-	212				-		100% included
	Maint of structures	7,046	1,595	13.456						100% included
	Maintenance of Computer Software	1,040	1,333	6.099						100% included
	Maintenance of computer Software Maintenance of station equipment	179,395	177,593	152,596						100% included
	Maintenance of overhead lines	453,587	394,795	239,433				_		100% included
	Maintenance of underground lines	1.094	633	14,412				_		100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				_		100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				_		Not included
	Load dispatching	64,564	13.211	30,353				_		Notincluded
	Station expenses	(268)	0	46,508				_	46,240	Not included
	Overhead line expenses	1,751	7,023	40,098	-	-	584 292	-	49,456	Not included
	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-	327	Not included
	Street lighting	87	-	-				-		Not included
	i Meter expenses	920,375	292,568	16,233				-		Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-		Not included
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596	-	119,373				-		Not included
	l Maintain structures ! Maintain equipment	60 159,127	280 141.177	2,175 575,250				-		Not included Not included
	: Maintain equipment Maintain overhead lines	1.262.118	1.423.710	1.267.022		29.851	4.960	-		Not included
	Maintain overnead lines Maintain underground line	2,863	3,409	37,387	-	23,031	4,360			Not included
	Maintain underground line Maintain line transformers	2,063	692	43,643						Not included
	i Maintain street lighting & signal systems	1,427	854	6,814						Not included
	Maintain meters	362,021	3	2,446				_		Not included
	Maintain distribution plant	19,774	21,032	15,414				_		Not included
	Other gas supply expenses	258,121		-				_		Not included
	Meter & house regulator expense	729,545	_	_				_		Not included
	Maintenance of mains	(7)	-	-				-		Not included
888	Maintenance of compressor station equipment	26	=	_				_	26	Not included
	Maintenance of services	2	_	_				-	2	Not included
893	Maintenance of meters & house regulators	353,069	-	-				-	353,069	Not included
902	Uncollectable Accounts	101,361	306,961	-				-	408,322	Not included
	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-		Not included
	'Supervision - Customer Svc & Information	-	74,772	-				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Factor
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Factor
	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission Only
	General ad expenses	304,315 441,469	287,329	529,169 900.804				-		Direct transmission Only
	Miscellaneous general expenses	441,469	487,661	900,804				-		Wage & Salary Factor
335	Maintenance of general plant	114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	Wage & Salary Factor
		117,011,110	102,000,010	170,020,014	23,000	120,001	72,321	0,012,103	312,103,310	

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Areas	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	\$ 127.845.55	\$ 109,738,86	\$ 215.654.97	\$ 339,703,00	\$ 990.316.23	\$ 363.895.57	\$ 6.426.377.40	\$ 8.573.531.58
BSC Communications	762,650.69	654,901.56	1,286,512.97	2,052,892.38	4,973,716.73	1,997,392.65	16,154,224.85	\$ 27,882,291.83
BSC Corp Development	352.004.44	302.172.30	593,742,24	935.143.71	2.215.929.44	921,360,33	12.714.357.41	\$ 18,034,709.87
BSC Corp Secretary	298,181.90	256,756.37	500,862.15	809,575.00	1,975,065.62	807,952.26	4,213,000.39	\$ 8,861,393.69
BSC Corp Strategy	1,067,186.94	916,339.00	1,800,076.41	2,837,221.73	6.718.398.27	2,796,164.86	32,760,795.57	\$ 48,896,182.78
BSC Corporate SLA	258.169.37	221.605.49	435.218.58	686,234.04	1.621.421.88	675.344.63	3.863.095.31	\$ 7.761.089.30
BSC Executive Services	2,310,436.96	1,983,376.51	3,897,063.19	6,169,828.57	14,555,009.16	6,052,047.74	34,789,888.87	\$ 69,757,651.00
BSC Exelon Utilities	5,295,390.45	4,104,781.84	7,342,035.41	12,995,106.43	27,314,431.94	11,965,229.78	1.878.832.22	\$ 70.895.808.07
BSC Exelon Transmission Co	5,255,050.45	4,104,701.04	7,042,000.41	12,000,100.40	27,014,401.04	11,300,223.70	11.385.61	\$ 11.385.61
BSC Finance	6.738.123.89	5.976.671.79	11.887.327.70	17.142.474.18	32.323.665.37	15,159,127.76	79.087.183.73	\$ 168,314,574.42
BSC Gen Company Activities	1,411,098.05	1,172,131.20	2,053,744.85	3,929,953.71	7.096.169.49	3,233,864.26	16,477,099.82	\$ 35,374,061.38
BSC Gen Counsel	345.943.65	296,509.84	582,730.86	957.438.07	28,216,108.99	943,947.55	5,270,666.81	\$ 36,613,345.77
BSC HR	,			,				
	2,550,451.97	1,763,810.29	3,903,526.08	7,845,651.30	15,918,302.81	6,995,422.54	33,239,108.53	\$ 72,216,273.52
BSC Inform. Technology	79,147,301.92	63,950,797.02	99,035,027.47	236,284,717.38	306,043,483.47	165,083,554.33	338,041,323.28	\$ 1,287,586,204.87
BSC Investment	63,679.01	54,664.32	107,410.11	169,171.01	400,869.52	166,677.24	871,642.84	\$ 1,834,114.05
BSC Legal Services	1,344,037.24	1,263,137.53	2,358,003.34	2,859,075.53	5,690,047.23	3,150,585.03	16,970,667.98	\$ 33,635,553.88
BSC Real Estate	413,827.61	265,231.80	480,745.35	1,162,390.15	2,151,722.31	1,367,607.81	6,012,687.28	\$ 11,854,212.31
BSC Reg & Govt Affairs	691,692.99	593,772.73	1,166,710.00	1,837,572.48	4,372,931.38	1,810,484.57	11,181,392.65	\$ 21,654,556.80
BSC Supply Srv	1,652,112.41	1,368,925.03	2,836,658.86	4,077,442.53	9,370,383.58	4,113,795.15	66,670,955.77	\$ 90,090,273.33
BSC Unassigned Departments	-	-	-	-	23,923.26	-	-	\$ 23,923.26
Total	\$ 104,830,135	\$ 85,255,323	\$ 140,483,051	\$ 303,091,591	\$ 471,971,897	\$ 227,604,454	\$ 686,634,686	\$ 2,019,871,137

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

	(1)	(2) Attachment H-3D	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,759,962,853 1,353,116,397	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-3D, line 85 (line 3 divided by line 1 col 3)	35,375,529 0.02	0.02
5	GENERAL, INTANGBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-3D, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	3,056,849 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-3D, line 99 (line 7 divided by line 1 col 3)	12,510,762 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-3D, line 154 (line 9 divided by line 1 col 3)	(9,577,806) (0.01)	(0.01)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-3D, line 138 (line 12 divided by line 2 col 3)	4,664,092 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-3D, line 145 (line 14 divided by line 2 col 3)	75,300,963 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Attachment 6 True-Up Revenue Requirement Worksheet Delmarva Power & Light Company

	(D)	(2)	(3)	(4)	(5)	(6)	Ø.	(8)	(9)	(10)	an	(12)	(13)	(14)	(15)
Line No	All True-Up Rems	PJM Project Number	(3)	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17d 17e 17f 17g 17h 17h 17h 17h 17h 17n 17n 17n 17o 17p 17e 17r	Zonal Red Lies Meeney And Meeney	Zonal B0241 3 B0541 1-4 B0241 1-2 B0241 1-2 B0251 1-2 B0251 1-2 B0252 1-3 B0252 1-3 B0252 1-3 B0252 1-3 B0252 1-3 B0252 1-3 B0254 1-3 B0	\$ 1.644,16.47 \$ 1.464,16.47 \$ 2.418,77 \$ 6.414,725 \$ 8,379,80 \$ 6.644,725 \$ 8,379,80 \$ 6.644,725 \$ 8,50,80 \$ 6.644,725 \$ 1,550,730 \$ 1,766 \$ 1,726,730 \$ 1,726,730 \$ 1,726,730	0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02	34.17.309 345.246 72.840 56,848 150,769 340,008 157,116 118,811 384,370 170,724	\$ 127,349,944 \$ 10,492,15 \$ 2,213,64 \$ 1,272,63 \$ 4,343,22 \$ 10,878,396 \$ 5 10,878,396 \$ 4,044,033 \$ 1,331,838 \$ 5 1,331,838 \$ 5 5,856,314	0.06 0.06 0.06 0.06 0.06 0.05 0.06 0.06	75,698,342 620,058 130,829 128,1610 374,942 642,880 306,477 10,291 28,990 781,871 344,625	88,546 69,106 183,278 239,416 414,415 190,896 6,219 144,430 467,784 301,924	158,649,300 1,384,992 392,209 301,209 301,567 1,198,203 654,403 7 21,625 502,231 1,640,465 1,045,72 722,582	150 150 150 150 150 150 150 150 -	79.828 16.842 16.842 13.344 48.446 83.018 39.658 - 102.228	186,649,300 1,460,048 241,986 652,001 8,90,731 1,481,223 621,625 502,231 1,742,693 1,1664,762 722,582		158.649.300 149.030 399.048 642.001 899.753 1.481.221 692.13 502.231 1.742.693 1.064.762 723.582
18	Annual Totals		1.759.962.853		41.365.334	1.353.116.397		79.965.055	46.656.401	167.986.790		419.508	168.406.299	-	168.406.299

- Geno Transmission Flant is that identified on page 2 line 2 of Attachment H
 Includes of any CNPP or unamentarial abundanced plant included in true bless when authorized by FEEC cuber here are preclaimed. MFEDC. If specified the
 Includes of any CNPP or unamentarial abundanced plant included in true bless when authorized by the group of the page 1. The value is backet subsequent capital investments required to maintain the facilities to their original capabilities.
 Geno plant does not include Unamentarial Abundanced Plant and excludes any regulatory asset, which are to entered as a separate line item.
 Project New Parts in the Project Geno Plant and excludes any regulatory asset, which are to entered as a separate line item.
 True Up Adjustment is calculated on the Project True up Schoolade for the Rate Ven
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 True Up Adjustment is calculated on the Project True Up Adjustment is calculated under the project Schoolade for the Rate Ven
 True Up Adjustment is calculated on the Project True Up Adjustment is calculated in the major the project P

#DIV/0! #DIV/0!

Attachment 6A True-Up Delmarva Power & Light Company

1	Rate Year being Trued-Up			quirement Projected Rate Year	Revenue Received ³	Actual Revenue Requirement	Annual True-Up Calculation	n		
2					-					
	A	В	C	D	E	F	G	H	I	J
			Projected	% of Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal		-	-	-	-	-	#DIV/0!	#DIV/0!
3a	Red Lion sub reconfiguration	B0241.3		-	-	-	-	-	#DIV/0!	#DIV/0!
3b	Red Lion-Keeney	B0494.1-4		-	-	-	-	-	#DIV/0!	#DIV/0!
3c	Red Lion-Keeney	B0241.12		-	-	-	-	-	#DIV/0!	#DIV/0!
3d	Mt.Pleasant-Townsend	B0567		-	-	-	-	-	#DIV/0!	#DIV/0!
Зе	Oak Hall-Wattsville	B0483.13		-	-	-	-	-	#DIV/0!	#DIV/0!
3f	Cool Springs	B0320 BO568		-	-	-	-	-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3g	3rd Indian River	BO272.1		-	-		-	-	#DIV/0!	#DIV/0! #DIV/0!
3h 3i	Keeney 500kV Sub Keeney - Additional Breakers on 500kV Bus	BO751		1	-		-	-	#DIV/0!	#DIV/0! #DIV/0!
	Trappe Tap - Todd	BO566							#DIV/0!	#DIV/0!
3j 3k	Harmony Add 2nd 230/138 Auto Tr	BO733		1	-		-	-	#DIV/0!	#DIV/0! #DIV/0!
3k 31	Glasgow - Cecil 138 kV Circuit Rebuild	B1247		-	-				#DIV/0!	#DIV/0!
3m	Glasgow - Cecti 158 kV Circuit Rebuild	B1247		-	-	-		-	#DIV/0:	#DIV/0:
3n										
30										
3p										
3q										
3r										
3s										
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		-	-	-	-	-		#DIV/0!	#DIV/0!

- Note:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual cases for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the actual cases for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project actual cases for the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Rate Year.
 2) From Attachment 6, line 17, col. 13 for that project based on the project of the Project of Not Rate Year.
 2) Column E, lines 3 are the dollar amounts of Revenue Received from the project of the Project of Not Revenue Requirement in Column C.
 2) Column D, lines 3 are sourced from the project of evenue requirement for the year at issue.
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

Prior Per	nod Adjustments			
	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r to 3t	-	-	-
	·			
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			

(A) P.JM Billed Revenue Received Annual (net of true-ups) Jan-May (Year 1) June-Dec (Year 1) 12 TO calculates Reconcillation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.

Notes: Α

В

For each project or Attachment H-3D, the utility will populate the formula rate with the inputs for the Trus-Up Year. The revenue requirements, based on actual operating results for the Trus-Up Year, associated with the projects and Attachment H-3D will then be entered in Col. (P) above. Column (E) above contains the actual revenues received associated with Attachment H-3D and any Projects paid by the RTO to the utility during the Trus-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (P) to calculate the Trus-Up Algustreent. The Prior Period Adjustment from Line S below is input in Col. (H). Column (I) as the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Monthly Interest Rate Interest Income (Expense)

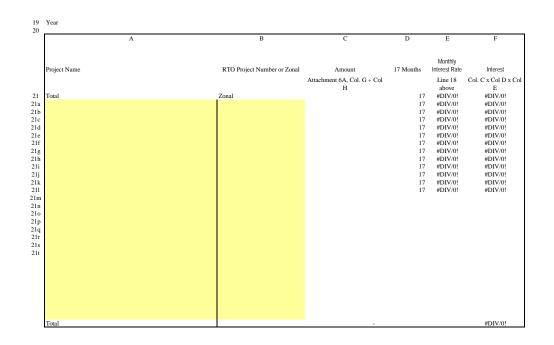
Attachment 6B True-Up Interest Rate Delmarva Power & Light Company

[A]



Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.



Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	Charge												
2	Fixed Charge Rate		CIAC											
3	Α	Formula Line 160	Net Plant Carryin	g Charge withou	Depreciation					8.9667%				
5	В	167	Net Plant Carryin	g Charge per 10		rease in RO	E without Dep	reciation		9.5063%				
6	С		Line B less Line A	Ą						0.5396%				
7	FCR if a CIAC													
8	D	161	Net Plant Carryin	g Charge withou	Depreciation, R	eturn, nor In	come Taxes			3.0570%				
9	The FCR resulting													
10	Therefore actual r	evenues collect	ed in a year do n	ot change base	d on cost data	or subsequ	ient years							
11	The ROE is 10.5%	which includes	a base ROE of 1	0.0% ROE per F	ERC order in D	ocket No. E	L13-48 and a	50 basis poir	nt RTO membe	rship adder a	s authorized by	FERC: provide	ed, that the proje	cts identified
	D		Day					D040444B				D0044 4 0 D		
"Yes" if a project under PJM	Details		B02	241.3 Red Lion sub	reconfiguration			B0494.1-4 R6	ed Lion-Keeney			B0241.12 Red	d Lion-Keeney	
OATT Schedule 12, otherwise 12 "No"	Schedule 12	(Yes or No)	Yes				No				No			
13 Useful life of project	Life	(163 01 140)	35				35				35			
"Yes" if the customer has paid a lump sum payment in the amount														
of the investment on line 18,														
14 Otherwise "No"	CIAC	(Yes or No)	No				No				No			
15 Input the allowed ROE Incentive From line 4 above if "No" on line	Increased ROE (Basis	Points)	150				150				150			
14 and From line 8 above if "Yes"														
16 on line 14 Line 6 times line 15 divided by 100	Base FCR		8.9667%				8.9667%				8.9667%			
17 basis points	FCR for This Project		9.7761%				9.7761%				9.7761%			
Columns A, B or C from 18 Attachment 6	Investment		14,689,101				3,099,104				2,418,717			
19 Line 18 divided by line 13	Annual Depreciation Ex	тр	419,689				88,546				69,106			
From Columns H, I or J from 20 Attachment 6	Month In Service or Montl	n for CWIP	6.00				6.00				6.00			
		In A Ma	Destantes	D	For all an an	D	D. elector	D lette .	Fording.	D	D. electron	Danier dation	En din n	D
45	Base FCR	Invest Yr 2020	Beginning 10,282,371	Depreciation 419,689	Ending 9,862,682	Revenue 1,304,049	2,169,373	Depreciation 88,546	Ending 2,080,827	Revenue 275,128	Beginning 1,693,102	Depreciation 69,106	Ending 1,623,996	Revenue 214,726
46	W Increased ROE	2020	10,282,371	419,689	9,862,682	1,383,878	2,169,373	88,546	2,080,827	291,970	1,693,102	69,106	1,623,996	227,870
47 48	Base FCR W Increased ROE	2021 2021	9,862,682 9,862,682	419,689 419,689	9,442,994 9,442,994	1,266,417 1,342,848	2,080,827 2.080.827	88,546 88,546	1,992,281 1,992,281	267,188 283,314	1,623,996 1,623,996	69,106 69,106	1,554,890 1,554,890	208,529 221,114
49	Base FCR	2022	9,442,994	419,689	9,023,305	1,228,785	1,992,281	88,546	1,903,735	259,249	1,554,890	69,106	1,485,783	202,332
50	W Increased ROE	2022	9,442,994	419,689	9,023,305	1,301,819	1,992,281	88,546	1,903,735	274,658	1,554,890	69,106	1,485,783	214,358
51	Base FCR	2023	9,023,305	419,689	8,603,616	1,191,152	1,903,735	88,546	1,815,189	251,309	1,485,783	69,106	1,416,677	196,136
52 53	W Increased ROE Base FCR	2023 2024	9,023,305 8,603,616	419,689 419,689	8,603,616 8,183,928	1,260,790 1,153,520	1,903,735 1,815,189	88,546 88,546	1,815,189 1,726,644	266,001 243,369	1,485,783 1,416,677	69,106 69,106	1,416,677 1.347.571	207,602 189,939
54	W Increased ROE	2024	8,603,616	419,689	8,183,928	1,133,320	1,815,189	88,546	1,726,644	257,345	1,416,677	69,106	1,347,571	200,847
55	Base FCR	2025	8,183,928	419,689	7,764,239	1,115,888	1,726,644	88,546	1,638,098	235,430	1,347,571	69,106	1,278,465	183,743
56	W Increased ROE	2025	8,183,928	419,689	7,764,239	1,178,731	1,726,644	88,546	1,638,098	248,688	1,347,571	69,106	1,278,465	194,091
57	Base FCR	2026	7,764,239	419,689	7,344,551	1,078,255	1,638,098	88,546	1,549,552	227,490	1,278,465	69,106	1,209,359	177,546
58 59	W Increased ROE Base FCR	2026 2027	7,764,239 7,344,551	419,689 419,689	7,344,551 6,924,862	1,137,702 1,040,623	1,638,098 1,549,552	88,546 88,546	1,549,552 1,461,006	240,032 219,550	1,278,465 1,209,359	69,106 69,106	1,209,359 1,140,252	187,335 171,350
60	W Increased ROE	2027	7,344,551	419,689	6,924,862	1,040,623	1,549,552	88,546	1,461,006	219,550	1,209,359	69,106	1,140,252	180,579
61														
62														
63	•											·		

in	Docket Nos.	ER08-686 and E	R08-1423 hav	ve been awa	rded an additio	onal 150 basis po	oint adder an	d, thus, thei	r ROE is 12.0%.							
Ī				_												
		B0567 Mt.Pleasant	-Townsend			B0483.13 Oak Hal	II-Wattsville			B0320 Cool S	prings			BO568 3rd Indi	an River	
	No 35				No 35				No 35				No 35			
	No				No				No				No			
	150				150				150				150			
	8.9667%				8.9667%				8.9667%				8.9667%			
	9.7761%				9.7761%				9.7761%				9.7761%			
	6,414,723 183,278				8,379,558 239,416				14,504,530 414,415				6,681,345 190,896			
	6				12				9				8			
	Beginning 4,673,584	Depreciation 183,278	Ending 4,490,306	Revenue 585,912	Beginning 6,224,815	Depreciation 239,416	Ending 5,985,399	Revenue 776,111	Beginning 10,671,190	Depreciation 414,415	Ending 10,256,775	Revenue 1,334,113	Beginning 5,090,549	Depreciation 190,896	Ending 4,899,653	Revenue 630,235
	4,673,584	183,278	4,490,306	622,256	6,224,815	239,416	5,985,399	824,556	10,671,190	414,415	10,256,775	1,417,131	5,090,549	190,896	4,899,653	669,892
	4,490,306	183,278	4,307,028	569,478	5,985,399	239,416	5,745,983	754,643	10,256,775	414,415	9,842,360	1,296,954	4,899,653	190,896	4,708,757	613,117
	4,490,306	183,278	4,307,028	604,339	5,985,399	239,416	5,745,983	801,151	10,256,775	414,415	9,842,360	1,376,617	4,899,653	190,896	4,708,757	651,230
	4,307,028	183,278	4,123,751	553,044	5,745,983	239,416	5,506,567	733,175	9,842,360	414,415	9,427,944	1,259,794	4,708,757	190,896	4,517,862	596,000
	4,307,028	183,278	4,123,751	586,421	5,745,983	239,416	5,506,567	777,745	9,842,360	414,415	9,427,944	1,336,104	4,708,757	190,896	4,517,862	632,568
	4,123,751	183,278	3,940,473	536,610	5,506,567	239,416	5,267,151	711,707	9,427,944	414,415	9,013,529	1,222,635	4,517,862	190,896	4,326,966	578,883
	4,123,751	183,278	3,940,473	568,504	5,506,567	239,416	5,267,151	754,340	9,427,944	414,415	9,013,529	1,295,590	4,517,862	190,896	4,326,966	613,906
	3,940,473 3,940,473	183,278 183,278	3,757,195 3,757,195	520,176	5,267,151 5,267,151	239,416 239,416	5,027,735 5,027,735	690,240 730,934	9,013,529 9,013,529	414,415 414,415	8,599,114 8,599,114	1,185,475 1,255,076	4,326,966 4,326,966	190,896 190,896	4,136,071 4,136,071	561,766 595,243
	3,757,195	183,278	3,573,917	550,586 503,742	5,027,735	239,416	4,788,319	668,772	8,599,114	414,415	8,184,699	1,255,076	4,326,966	190,896	3,945,175	544,649
	3,757,175	183,278	3,573,917	532,669	5,027,735	239,416	4,788,319	707,528	8,599,114	414,415	8,184,699	1,214,562	4,136,071	190,896	3,945,175	576,581
	3,573,917	183,278	3,390,639	487,308	4,788,319	239,416	4,548,903	647,304	8,184,699	414,415	7,770,284	1,111,156	3,945,175	190,896	3,754,280	527,532
	3,573,917	183,278	3,390,639	514,751	4,788,319	239,416	4,548,903	684,123	8,184,699	414,415	7,770,284	1,174,048	3,945,175	190,896	3,754,280	557,919
	3,390,639	183,278	3,207,362	470,873	4,548,903	239,416	4,309,487	625,836	7,770,284	414,415	7,355,869	1,073,997	3,754,280	190,896	3,563,384	510,415
	3,390,639	183,278	3,207,362	496,834	4,548,903	239,416	4,309,487	660,717	7,770,284	414,415	7,355,869	1,133,535	3,754,280	190,896	3,563,384	539,257

		B0272.1 Keeney	500kV Sub		B0751 Ke	eeney - Additional I	Breakers on 500	kV Bus		BO566 Trappe	Tap - Todd		B07	33 Harmony Add 2r	nd 230/138 Auto	Tr
	Yes 35				Yes 35				No 35				Yes 35			
	No				No				No				No			
	0				0				150				0			
	8.9667%				8.9667%				8.9667%				8.9667%			
	8.9667%				8.9667%				9.7761%				8.9667%			
	217,662				5,055,041				16,372,433				10,567,349			
	6,219				144,430				467,784				301,924			
	6				6				12				4			
Be	ginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	171,020 171.020	6,219 6,219	164,801 164,801	20,996 20,996	3,971,818 3,971,818	144,430 144,430	3,827,388 3,827,388	487,622 487,622	13,097,946 13,097,946	467,784 467,784	12,630,163 12.630,163	1,600,297 1,702,525	8,554,521 8,554,521	301,924 301,924	8,252,596 8,252,596	1,041,913 1,041,913
	164,801	6.219	158.582		3,827,388	144,430	3,682,958	474,671	12,630,163	467,784	12,030,103	1,702,323	8,252,596	301,924	7,950,672	1,041,913
	164,801	6,219	158,582		3,827,388	144,430	3,682,958	474,671	12,630,163	467,784	12,162,379	1,656,794	8,252,596	301,924	7,950,672	1,014,840
	158,582	6,219	152,363	19,881	3,682,958	144,430	3,538,529	461,720	12,162,379	467,784	11,694,595	1,516,407	7,950,672	301,924	7,648,748	987,767
	158,582	6,219	152,363		3,682,958	144,430	3,538,529	461,720	12,162,379	467,784	11,694,595	1,611,063	7,950,672	301,924	7,648,748	987,767
1	152,363	6,219	146,144		3,538,529	144,430	3,394,099	448,770	11,694,595	467,784	11,226,811	1,474,462	7,648,748	301,924	7,346,824	960,695
1	152,363	6,219	146,144		3,538,529	144,430	3,394,099	448,770	11,694,595	467,784	11,226,811	1,565,332	7,648,748	301,924	7,346,824	960,695
1	146,144	6,219	139,926		3,394,099	144,430	3,249,669	435,819	11,226,811	467,784	10,759,027	1,432,517	7,346,824	301,924	7,044,899	933,622
1	146,144	6,219 6,219	139,926		3,394,099	144,430	3,249,669	435,819	11,226,811 10,759,027	467,784	10,759,027	1,519,601	7,346,824 7,044,899	301,924	7,044,899	933,622 906,549
1	139,926 139,926	6,219	133,707 133,707		3,249,669 3,249,669	144,430 144,430	3,105,239 3,105,239	422,868 422,868	10,759,027	467,784 467.784	10,291,244 10,291,244	1,390,573 1,473,869	7,044,899	301,924 301,924	6,742,975 6,742,975	906,549
1	139,926	6,219	127,488		3,249,009	144,430	2,960,810	422,868	10,759,027	467,784	9,823,460	1,473,669	6,742,975	301,924	6,441,051	906,549 879,476
1	133,707	6,219	127,488		3,105,239	144,430	2,960,810	409,918	10,291,244	467,784	9,823,460	1,428,138	6,742,975	301,924	6,441,051	879,476
1	127,488	6,219	121,269		2,960,810	144,430	2,816,380	396,967	9,823,460	467,784	9,355,676	1,306,683	6,441,051	301,924	6,139,127	852,404
1	127,488	6,219	121,269		2,960,810	144,430	2,816,380	396,967	9,823,460	467,784	9,355,676	1,382,407	6,441,051	301,924	6,139,127	852,404
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B1247	Glasgow - Cecil 13	8 kV Circuit Reb	puild		b2633.10 Interco Silver Rur substation w Red Lion – Ca Red Lion – C 230 kV	n 230 kV ith existing artanza and edar Creek						
Yes 35				Yes 35								
No				No								
0				0								
8.9667%				8.9667%								
8.9667%				8.9667%								
7,246,743				5,454,268								
207,050				155,836								
5				6				l				
			_									
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		otal		Incentive Charged	Revenue Credit
5,754,789	207,050	Ending 5,547,739 5,547,739	704,501	Beginning 5,454,268 5,454,268	Depreciation 25,973 25,973	5,428,295	512,714	\$	9,488,316	\$	<u> </u>	Revenue Credit \$ 9,488,31
	207,050 207,050 207,050	5,547,739	704,501 704,501 685,935	5,454,268 5,454,268 5,428,295	25,973	5,428,295 5,428,295 5,272,459	512,714 512,714 628,604	\$ \$ \$	9,488,316 9,907,825 9,359,168		9,907,825	
5,754,789 5,754,789 5,547,739 5,547,739	207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690	704,501 704,501 685,935 685,935	5,454,268 5,454,268 5,428,295 5,428,295	25,973 25,973 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459	512,714 512,714 628,604 628,604	\$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896		9,907,825 9,761,896	\$ 9,488,31 \$ 9,359,16
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690	207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640	704,501 704,501 685,935 685,935 667,370	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459	25,973 25,973 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623	512,714 512,714 628,604 628,604 614,630	\$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155	\$	9,907,825 9,761,896	\$ 9,488,31
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690	207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640	704,501 704,501 685,935 685,935 667,370 667,370	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459	25,973 25,973 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623	512,714 512,714 628,604 628,604 614,630 614,630	\$ \$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104	\$	9,907,825 9,761,896 9,486,104	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640	207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640 4,926,590	704,501 704,501 685,935 685,935 667,370 667,370 648,804	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623	25,973 25,973 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787	512,714 512,714 628,604 628,604 614,630 614,630 600,657	\$ \$ \$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143	\$	9,907,825 9,761,896 9,486,104	\$ 9,488,31 \$ 9,359,16
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690	207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640	704,501 704,501 685,935 685,935 667,370 667,370	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459	25,973 25,973 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623	512,714 512,714 628,604 628,604 614,630 614,630	\$ \$ \$ \$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104	\$	9,907,825 9,761,896 9,486,104 9,210,312	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,330,640 5,133,640 4,926,590 4,926,590	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590	704,501 704,501 685,935 685,935 667,370 667,370 648,804 648,804 630,239 630,239	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950	512,714 512,714 628,604 628,604 614,630 600,657 600,657 586,683 586,683	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143 9,210,312 8,582,131 8,934,520	\$ \$ \$	9,907,825 9,761,896 9,486,104 9,210,312 8,934,520	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15 \$ 8,841,14 \$ 8,582,13
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,726,590 4,719,540 4,512,490	704,501 704,501 685,935 685,935 667,370 648,804 648,804 630,239 630,239 611,673	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114	512,714 512,714 628,604 628,604 614,630 600,657 600,657 586,683 572,710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143 9,210,312 8,582,131 8,934,520 8,323,119	\$ \$ \$	9,907,825 9,761,896 9,486,104 9,210,312 8,934,520	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15 \$ 8,841,14
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,719,540	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490	704,501 704,501 685,935 685,935 667,370 648,804 648,804 630,239 630,239 611,673	5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,116,623 5,116,623 4,960,787 4,804,950 4,804,950	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114 4,649,114	512,714 512,714 628,604 628,604 614,630 600,657 600,657 586,683 582,710 572,710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143 9,210,312 8,582,131 8,934,520 8,323,119 8,658,729	\$ \$ \$	9,907,825 9,761,896 9,486,104 9,210,312 8,934,520 8,658,729	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15 \$ 8,841,14 \$ 8,582,13 \$ 8,323,11
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,512,490	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,305,441	704,501 704,501 685,935 685,935 667,370 648,804 630,239 611,673 593,107	5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,649,114 4,649,114 4,493,278	512,714 512,714 628,604 628,604 614,630 600,657 600,657 586,683 572,710 552,710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143 9,210,312 8,582,131 8,934,520 8,323,119 8,658,729 8,064,107	\$ \$ \$ \$	9,907,825 9,761,896 9,486,104 9,210,312 8,934,520 8,658,729	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15 \$ 8,841,14 \$ 8,582,13
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,512,490 4,512,490 4,305,441	704,501 704,501 685,935 685,935 667,370 667,370 648,804 630,239 630,239 611,673 693,107 593,107	5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,804,950 4,804,950 4,649,114	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114 4,649,114 4,493,278 4,493,278	512,714 512,714 628,604 628,604 614,630 600,657 600,657 586,683 572,710 572,710 558,737	s s s s s s s s s s s s s s s s s s s	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143 9,210,312 8,582,131 8,582,131 8,658,729 8,064,107 8,382,937	\$ \$ \$ \$	9,907,825 9,761,896 9,486,104 9,210,312 8,934,520 8,658,729 8,382,937	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15 \$ 8,841,14 \$ 8,582,13 \$ 8,323,11 \$ 8,064,16
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,512,490	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,305,441	704,501 704,501 685,935 685,935 667,370 648,804 630,239 611,673 593,107	5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,649,114 4,649,114 4,493,278	512,714 512,714 628,604 628,604 614,630 600,657 600,657 586,683 572,710 552,710	s s s s s s s s s s s s s s s s s s s	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143 9,210,312 8,582,131 8,934,520 8,323,119 8,658,729 8,064,107	\$ \$ \$ \$	9,907,825 9,761,896 9,486,104 9,210,312 8,934,520 8,658,729 8,382,937	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15 \$ 8,841,14 \$ 8,582,13 \$ 8,323,11
5,754,789 5,754,789 5,547,739 5,547,739 5,340,690 5,133,640 4,926,590 4,926,590 4,719,540 4,719,540 4,512,490 4,305,441	207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050 207,050	5,547,739 5,547,739 5,340,690 5,340,690 5,133,640 5,133,640 4,926,590 4,719,540 4,719,540 4,512,490 4,305,441 4,305,441 4,098,391	704,501 704,501 704,501 685,935 667,370 667,370 648,804 630,239 630,239 611,673 611,673 593,107 593,107 574,542	5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,649,114 4,649,114 4,449,278	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114 4,649,114 4,649,114 4,493,278 4,337,442	512,714 512,714 628,604 628,604 614,630 600,657 600,657 586,683 572,710 572,710 558,737 544,763	s s s s s s s s s s s s s s s s s s s	9,488,316 9,907,825 9,359,168 9,761,896 9,100,155 9,486,104 8,841,143 9,210,312 8,582,131 8,934,520 8,323,311 8,658,729 8,064,07 8,382,937 7,805,095	\$ \$ \$ \$	9,907,825 9,761,896 9,486,104 9,210,312 8,934,520 8,658,729 8,382,937 8,107,145	\$ 9,488,31 \$ 9,359,16 \$ 9,100,15 \$ 8,841,14 \$ 8,582,13 \$ 8,323,11 \$ 8,064,16

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #		ng Term Interest Less LTD Interest on Securitization Bonds -
11:		pitalization Less LTD on Securitization Bonds -
	Ca	lculation of the above Securitization Adjustments

Rate Base Worksheet Delmarva Power & Light Company

	(Note H)	(Fross Plant In Service			Accumulated Depreciation		Accumulat	ed Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
110	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Attach	ment H-3D, Line No:	19	23	24	30	31	12	10	11	3,	(-)	· ·
		207.50 : 207.57 B :			B 1 4 1 4 1 1 1							
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts		EL COLE NO	that are expected to be		EL COLE NO		EL .: O.L. E. N. L. 256			
		expected to be included in 207.58.g for end			included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note						200.21c for end of year, records	for end of year, records for other			
	1 P: V		of year, records for other months	records for other months		for other months		for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	
	nber Prior Year	1,731,157,609	231,794,460	132,849,417			58,271,858		20,493,011	1,338,774,567	156,614,071	54,084,548
2 Januar		1,732,697,428	240,052,302	133,677,224			58,484,142		20,962,461	1,338,452,085	163,348,073	54,230,621
3 Februa		1,732,507,718	242,569,461	134,966,844		64,687,772	59,170,125	13,197,981	21,583,366	1,336,145,868	164,683,708	54,213,353
4 March		1,735,207,073	245,010,255	135,216,614		65,541,220	59,454,394	13,463,935	22,058,056	1,335,834,580		53,704,164
5 April		1,738,729,135	246,007,647	135,808,251	402,100,875	66,421,220	59,745,673	13,738,319	22,535,065	1,336,628,260	165,848,107	53,527,512
6 May		1,751,062,258	250,090,242	134,624,296		67,349,340	60,043,900		23,012,676	1,346,442,683	168,736,026	
7 June		1,774,040,820	251,578,460	136,041,526		68,254,861	60,678,673	14,271,979	23,522,476	1,366,531,842		
8 July		1,776,101,470	252,970,619	136,135,303		69,081,620	60,955,738	14,551,152	23,940,440	1,365,976,945		51,239,125
9 Augus		1,775,746,578	252,393,249	136,136,448		68,480,628	61,213,702	14,837,428	24,420,796	1,363,723,817	169,075,193	50,501,950
10 Septen		1,773,865,709	256,580,895	136,440,351	413,743,658	69,496,632	61,497,030	15,140,134	24,913,621	1,360,122,051		50,029,699
11 Octobe		1,775,904,386	261,570,416	145,850,772		70,466,491	61,777,336	15,462,105	25,464,906	1,360,024,699		
12 Noven		1,778,587,803	267,803,102	146,369,833		71,357,118	61,951,766	15,785,208	26,086,395	1,359,611,234	180,660,776	58,331,672
13 Decem		1,803,909,099	288,799,293	149,574,926		71,482,893	61,423,513	16,120,897	26,610,118	1,382,244,524		61,541,295
	ge of the 13 Monthly Balances (Attachment 9A)	1,759,962,853	252,863,108	137,976,293	406,846,456	67,632,001	60,359,065	14,297,109	23,507,953	1,353,116,397	170,933,998	54,109,274
	Merger Cost to Achieve (Attachment 10)	1.750.052.052	1,038,611	127 076 202	100.010.150	92,353	co 250 0cc	463,129	22.507.052	1 252 116 207	483,130	54 100 274
16 Averag	ge of the 13 Monthly Balances Less Merger Cost to Achieve	1,759,962,853	251,824,497	137,976,293	406,846,456	67,539,648	60,359,065	13,833,980	23,507,953	1,353,116,397	170,450,869	54,109,274

Adjustments to Rate Base

Line No	Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
Attachment H-3D, Line No:	c c	43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (see Att								
					(227.16.c * Labor Ratio) for							
			214 for end of year, records for		end of year, records for other							
		(Note C)	other months	months	months	(Notes G)	(Notes A)	(Notes B & E)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17 December Prior Year			-	633,011		20,973,916						
18 January			-	631,747		20,705,325						
19 February			-	639,571		20,264,719						
20 March			-	655,280		19,812,244						
21 April			-	651,539		19,399,100						
22 May			-	5,288,336		18,956,397						
23 June			-	6,052,066		18,754,151						
24 July			-	6,108,830		18,134,593						
25 August			-	6,215,297		17,813,872						
26 September			-	6,366,571		20,102,672						
27 October			-	6,515,840		19,515,608						
28 November			-	6,570,726		19,033,429						
29 December			-	6,639,384		19,228,622						
30 Average of the 13 Monthly	Balances (except ADIT - see Attachment 1)		-	4,074,477	-	19,438,050	-	-				

- Notes:
 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
 B Recovery of abundoned plant is limited to any abundoned plant recovery authorized by FERC C
 Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance inclusion in rate base; and (iii) a demonstration that AVIDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits do not contain entries for APIDC for each CWIP project in rate base; and (iii) above will show that morthly debts and credits for no contain entries for APIDC for each CWIP project in rate base; (ii) the CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits for no contain entries for APIDC for each CWIP project rate the base. The annual report will recommiss in (iii) above will show that morthly debts and credits for no contain entries for APIDC for each CWIP project rate the base; and (iii) a demonstration to a contain entries for APIDC for each CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits for one APIDC for each CWIP project and the CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that morthly debts and credits for one APIDC for each CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will also contain entries for APIDC for each CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will also contain entries fo

Attachment 9A Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Delmarva Power & Light Company

	(Note A)		Gross Plant In Service	2			Asset Retire	ement Obligations			Gross Plant in Service Less Projecte	d Asset Retirement Obligations	
	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
ttachment l	(a) H-3D, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly balances							
		n207 104 g Projected monthly balances	207.58.g. Projected monthly balances that				207.57.g. Projected monthly balances that are the amounts						
		that are the amounts expected to be	are the amounts expected to be included in		Electric Only, Form No 1,		expected to be included in		Electric Only, Form No 1,				
		included in 207.104.g for end of year and	207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end of	page 356 for end of year,	207.98.g. for end of year and	207.57.g for end of year and		page 356 for end of year,				
	rior Year	records for other months 4,453,382,906	other months (Note F) 1,731,157,609	year, records for other months 231.794.460	records for other months 132.849.417	records for other months 5,903,710		records for other months	records for other months	Col. (b) - Col. (f) - 4.447,479,196	Col. (c) - Col. (g) 1.731.157.609	Col. (d) - Col. (h) 231.794.460	Col. (e) - Col. (i) 132.849.
ember P uary	rior Year	4,453,382,906 4,473,182,432			132,849,417	5,903,710				- 4,447,479,196 - 4,467,297,817	1,732,697,428	240,052,302	
ruary		4,480,895,585	1,732,507,718	242,569,461	134,966,844	5,886,490				4,475,009,095	1,732,507,718	242,569,461	134,966
rch		4,495,229,527	1,735,207,073		135,216,614	5,832,252			-	4,489,397,274	1,735,207,073	245,010,255	
ril V		4,512,338,620 4,531,968,364			135,808,251 134,624,296	5,832,252 5,833,062			•	- 4,506,506,368 - 4,526,135,302	1,738,729,135 1,751,062,258	246,007,647 250,090,242	
y e		4,567,077,832			136,041,526	5,832,968				- 4,520,133,302 - 4,561,244,864	1,774,040,820	251,578,460	
		4,578,904,222	1,776,101,470	252,970,619	136,135,303	5,832,632				4,573,071,590	1,776,101,470	252,970,619	136,135,3
gust		4,592,618,874			136,136,448	5,831,644				4,586,787,230	1,775,746,578	252,393,249	
tember ober		4,615,553,218 4,623,167,619			136,440,351 145,850,772	5,526,327 5,526,327			-	- 4,610,026,892 - 4,617,641,292	1,773,865,709 1,775,904,386	256,580,895 261,570,416	
vember		4,623,167,619			146,369,833	5,524,752				- 4,617,641,292 - 4.637,735,113	1,778,587,803	267,803,102	
ecember		4,707,097,803			149,574,926	5,819,241				4,701,278,562	1,803,909,099	288,799,293	
	Average of the 13 Monthly Balances	4,559,590,528	1,759,962,853	252,863,108	137,976,293	5,774,329	-	-	-	4,553,816,200	1,759,962,853	252,863,108	137,976,2
			Acc	cumulated Depreciation & Amor	tization					Asset Retire	ement Obligations		
				•							-		
	Month (a)	Total Plant in Service	Transmission (c)	General Depr.	Intangible Amort.	Common Depr. (f)	Common Amort.	Total Plant in Service	Transmission (i)	General Depr.	Intangible Amort. (k)	Common Depr.	Common Amort.
ttachment l	H-3D, Line No:	(8)	(6)	(u)	(e)	(1)	(2)	(II)	(1)	a)	(R)	(1)	(111)
								219.29.c Projected monthly	219.25.c Projected monthly				
		are the amounts expected to be included in				Electric Only, Form No 1,		balances that are the amounts expected to be included in	balances that are the amounts expected to be included in			Electric Only, Form No 1, page	
		are the amounts expected to be included in 219.29.c for end of year and records for	the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records		page 356 for end of year,	page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in 219.25.c for end of year and	219.28c for end of year, records for		356 for end of year, records for	356 for end of year, records f
ember P		are the amounts expected to be included in	the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	records for other months	page 356 for end of year, records for other months	page 356 for end of year, records for other months	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months		200.21c for end of year, records for other months		
nuary		are the amounts expected to be included in 219,29.c for end of year and records for other months 1,080,730,668 1,083,970,360	n the amounts expected to be included in 219.25.c for end of year and records for other months 392,383,042 394,245,343	219.28c for end of year, records for other months 62,842,522 63,753,691	records for other months 12,337,866 12,950,538	page 356 for end of year, records for other months 58,271,858 58,484,142	page 356 for end of year, records for other months 20,493,011 20,962,461	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 521,60' 518,40t	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months			356 for end of year, records for	356 for end of year, records
nuary bruary		are the amounts expected to be included in 219.29.c for end of year and records for other months 1.080,730,668 1.083,970,360 1.1090,686,738	n the amounts expected to be included in 219.25.c for end of year and records for other months 392,383,042 394,245,343 396,361,850	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772	records for other months 12,337,866 12,950,538 13,197,981	page 356 for end of year, records for other months 58,271,858 58,484,142 59,170,125	page 356 for end of year, records for other months 20,493,011 20,962,461 21,583,366	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 521,600 518,400 536,16	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 7 0			356 for end of year, records for	356 for end of year, records
nuary ebruary larch		are the amounts expected to be included in 219.29.c for end of year and records for other months 1,080,730,668 1,083,970,360 1,090,686,738 1,100,934,393	n the amounts expected to be included in 219.25.c for end of year and records for other months 392,383,042 394,245,343 396,361,850 399,372,493	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772 65,541,220	records for other months 12,337,866 12,950,538 13,197,981 13,463,935	page 356 for end of year, records for other months 58,271,858 58,484,142 59,170,125 59,454,394	page 356 for end of year, records for other months 20,493,011 20,962,461 21,583,366 22,058,056	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 521,60 518,40 497,81	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 7			356 for end of year, records for	356 for end of year, records
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anuary ebruary Iarch pril Iay une		are the amounts expected to be included in 219.29.c for end of year and records for other months	the amounts expected to be included in 219.25.c for end of year and records for other months 392.383.042 394.243.343 396.361.850 399.372.493 402.100.875 404.619.575 407.508.978	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,722 65,541,220 66,421,220 67,349,340 68,254,86	records for other months 12,337,866 12,950,538 13,197,981 13,463,935 13,738,319 14,004,876 14,271,979	page 356 for end of year, records for other months 58,271,858 58,484,142 59,170,125 59,454,394 59,745,673 60,043,900 60,678,673	page 356 for end of year, records for other months 20,493,011 20,962,461 21,583,366 22,058,056 22,535,065 23,312,676 23,522,476	balances that are the amounts expected to be included in 219.29.c for end of year and records for other montls. 518.40 536.16 497.81 530.39 546.18	balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 7 0 2 1 1			356 for end of year, records for	356 for end of year, records
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anuary ebruary farch ppril fay une uly uugust eptember ectober fovember eccember	Average of the 13 Monthly Balances Month (a)	are the amounts expected to be included if 219.29c for ord of year and records for other months 1.080,730,668 1.080,730,668 1.080,730,678 1.100,934,393 1.101,544,232 1.105,748,990 1.116,581,119,588,719 1.125,265,113,341,938 1.136,419,387 1.136,419,387 1.136,419,387	the amounts expected to be included in 219.25c for end of year and records for other months 992.883.042 394.245.243 396.361.395 402.109.375 402.109.375 401.619.375 401.619.375 401.019.375 40	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772 65,541,220 67,349,340 68,8254,861 69,081,620 68,480,623 70,466,491 71,357,118 71,482,893 67,632,001 General Depreciation (ed)	records for other months 12,337,866 12,950,538 13,197,981 13,462,303 13,738,319 14,400,4876 14,271,979 14,551,152 14,837,428 15,140,134 15,462,105 15,785,208 16,120,897 14,297,109 ected Asset Retirement Ob Intangible Amortization	page 356 for end of year, records for other months \$8,271,858 \$8,271,858 \$8,271,859 \$5,475,475 \$9,170,125 \$9,454,394 \$9,774,673 \$60,043,900 \$60,678,673 \$60,955,738 \$61,497,733 \$61,951,756 \$61,425,733 \$61,951,756 \$61,251,75	page 356 for end of year. records for other months 20,493,011 21,583,366 22,058,056 22,058,056 22,058,056 22,058,056 22,058,056 23,012,2,76 23,5940,440 24,913,62,1 24,913,62,1 25,464,906 26,066,398 26,610,118 23,507,953	balances that are the amounts expected to be included in 219.29c for end of year and records for other mouths \$21,60 \$ \$21,60 \$58,16 \$ \$13,60 \$ \$50,30 \$ \$50,30 \$ \$50,30 \$ \$60,33 \$ \$60,33 \$ \$60,35 \$ \$60,60 \$ \$60	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records
nuary sbruary farch pril fay me aly ugust sptember ctober ovember ecember	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included if 21/92.9c for ond of year and records for other months 1.080,730,668 1.080,730,668 1.00,934,393 1.100,544,393 1.101,544,393 1.116,581,405 1.116,581,405 1.136,881,405 1.136,881,405 1.136,881,405 1.136,881,405 1.136,881,405 1.136,881,405 1.136,881,405 1.136,881,405 1.135,616,408 1.115,265,144 Total Plant in Service (b)	the amounts expected to be included in 2192.5c for end of year and records for other months 392.883.042 394.245.343 396.361.52 402.100.375 40	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772 65,41,223 66,441,223 66,441,223 66,441,223 68,486,628 69,081,623 70,466,491 71,457,181 71,482,893 67,632,201 clation & Amortization Less Proj General Depreciation (d) 131 Col. (d) - Col. (i)	records for other months [1,2,37,866 12,950,538 13,197,981 13,463,935 13,738,319 14,004,876 14,271,979 14,271,979 14,271,979 14,271,979 14,277,1079 14	page 356 for end of year, records for other months 58.271.858. \$8.271.858. \$8.271.858. \$9.170.125. \$9.170.125. \$9.170.125. \$9.170.125. \$9.170.125. \$9.170.125. \$9.170.125. \$9.170.125. \$1.21.70.20. \$1.470.30. \$1.170.135. \$1	page 356 for end of year, records for other months 20,493,011 21,583,66 22,058,056 22,158,056 22,151,056 23,012,076 23,522,476 24,420,796 24,913,621 25,464,906 26,086,395 26,610,118 23,507,953	balances that are the amounts expected to be included in 219.29c for end of year and records for other mouths \$21,60 \$ \$21,60 \$58,16 \$ \$13,60 \$ \$50,30 \$ \$50,30 \$ \$50,30 \$ \$60,33 \$ \$60,33 \$ \$60,35 \$ \$60,60 \$ \$60	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records
amuary beruary farch pril fay ane ally ugust eptember ctober fovember ecember	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included if 219.29 of for and of year and records for other months 1.080,730,668 1.080,730,668 1.010,543,939 1.100,544,294 1.105,748,940 1.116,581,190 1.116,581,190 1.12,581,190 1.13,581	the amounts expected to be included in 219.25c for end of year and records for other months 392.383.042 394.245.343 396.361.383 396.361.383 402.100.375 405.083.784 410.124.524 411.345.344 415.379.688 415.879.688 415.879.688 415.879.688 621.64.575 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) 392.383.042	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772 65,541,220 67,349,340 68,228,840 68,281,630 68,480,633 70,466,491 71,457,181 71,457,181 71,457,181 66,201 General Depreciation (d) 31 Col. (d) - Col. (i) 62,842,522	records for other months [1,237,866 12,950,538 13,197,981 13,463,935 13,738,319 14,004,878 14,271,979 14,551,122 14,437,428 15,400,136 15,785,208 16,120,837 14,297,109 Intangible Amortization (e) 32 Col. (e) - Col. (k)	page 356 for end of year, records for other months 58,271,858 58,271,858 58,271,858 58,271,858 59,170,125 59,454,394 59,454,394 59,454,394 59,454,394 59,454,394 69,557,38 61,213,702 61,497,030 61,497,030 61,497,030 61,497,030 61,497,030 61,951,756 61,425,513 60,359,065 61,425,513 60,359,065 61,425,513 61,512,756 61,51	page 356 for end of year, records for other months 20,493,011 20,493,011 21,833,66 22,008,066 22,008,066 22,008,066 22,008,066 22,008,066 22,008,066 22,008,066 22,008,066 22,008,066 22,008,067 24,913,021 25,464,006 26,066,018 23,507,853 26,610,118 23,507,853 21,008,067 20,008,067 20,008,067 20,008,067 20,008,067 20,008,067 20,008,067 20,008,07	balances that are the amounts expected to be included in 219.29c for end of year and records for other months \$21,600 \$55,61c ft. 913,600 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$55,000 \$62,575 \$55,200	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records t
muary bruary larch pril lay me ily ugust eptember etober ovember ecember	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included it 219,29c for ond of year and records for other months 1.080,730,668 1.080,730,668 1.000,548,393 1.100,524,393 1.105,748,990 1.116,581,458 1.119,581,458 1.119,581,458 1.119,581,458 1.115,561,640 Total Plant in Service (b) Col. (b) - Col. (h) 1.080,209,066 1.080,299,666 1.080,299,666 1.080,299,666 1.080,299,666	the amounts expected to be included in 219.25.c for end of year and records for other months 392.383.042 394.265.343 396.261.263 397.272.263 404.619.275 407.508.078 401.012.274 412.02.276 412.02.276 412.02.276 421.664.525 Projected Accumulated Depree Transmission (c) 30 Col. (c) - Col. (i) 392.383.042 394.265.343	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772 65,541,230 66,241,230 68,248,61 69,081,620 68,480,628 69,496,632 70,466,491 71,357,181 71,482,893 67,632,201 did 00 131 Col. (d) - Col. (i) 62,842,522 63,753,691	records for other months [1,237,866 12,950,538 13,197,981 13,463,935 13,738,310 14,271,979 14,551,152 14,837,428 15,140,134 15,462,105 15,788,208 16,120,877 14,297,109 cected Asset Retirement Ob Intangible Amortization (G) 2 Col. (e) - Col. (k) 12,337,866 12,395,538	page 356 for end of year, records for other months \$8,271,858 \$8,271,858 \$8,271,859 \$9,170,125 \$9,474,579 \$0,0143,900 \$60,675,673 \$60,043,900 \$60,675,673 \$60,553,738 \$61,213,702 \$61,497,030 \$61,953,756 \$61,223,702 \$61,953,756 \$61,223,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,702 \$61,953,756 \$61,235,712 \$61,953,756 \$61,953,	page 356 for end of year, records for other months 20,493,011 21,833,666 22,058,056 22,058,056 22,353,056 23,310,2676 23,524,04,440 24,430,796 24,430,796 24,430,796 24,430,796 24,430,796	balances that are the amounts expected to be included in 219.29c for end of year and records for other months \$21,600 \$18,400 \$361,61 \$47.81 \$13,600 \$530,39 \$461,81 \$13,600 \$63,57 \$62,57 \$558,20	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records t
amuary beruary farch pril fay ine ily ingust eptember ectober ovember eccember	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included if 219.29 of for and of year and records for other months 1.080,730,668 1.080,730,668 1.010,934,393 1.101,544,242 1.105,748,990 1.116,581,458 1.119,584,719 1.125,226,730 1.135,419,240 1.145,512,556 1.155,616,408 1.115,265,144 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1.080,209,062 1.083,451,961	the amounts expected to be included in 219.25c for end of year and records for other months 392.283.042 394.245.343 396.261.25c 407.25c 407.25	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772 65,541,220 67,490,340 66,421,220 67,490,340 69,081,620 68,480,623 69,466,691 71,482,893 67,466,691 71,482,893 67,646,691 71,457,181 71,571,571,571,571,571,571,571,571,571,5	records for other months 12,337,866 12,950,538 13,197,981 13,463,935 13,738,319 14,003,876 14,271,979 14,551,122 14,837,428 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 15,140,431 16,120,8577 14,277,109 14,277,109 16,120,8577 14,277,109 22 Col. (e) - Col. (k) 12,337,866 12,950,538 13,197,981	page 356 for end of year, records for other months 58,271,858 58,471,859 59,170,125 59,170,125 59,170,125 59,170,125 59,170,125 59,170,125 59,170,125 59,170,125 59,170,125 59,170,125 58,271,858 58,484,142 59,170,125 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,484,142 59,170,185 58,185 58,185 58,185 58,185 58,185 58,185 58,185 58,185 58,185 58,185 58,185 58,185 58,185 5	page 356 for end of year, records for other months 20,493,011 20,493,011 21,583,566 22,058,056 22,5	balances that are the amounts expected to be included in 219.29c for end of year and records for other months \$21,600 \$561,610 \$400,000 \$564,161 \$400,000 \$564,181 \$61,742 \$576,64 \$92,075 \$668,600 \$623,575 \$658,200	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records
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anuary february farch furil fu	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included if 219.29 of for and of year and records for other months 1.080,730,668 1.080,730,668 1.010,543,933 1.100,543,933 1.101,543,943 1.105,748,940 1.116,541,943 1.116,541,943 1.116,541,943 1.116,541,943 1.116,541,943 1.116,541,943 1.116,541,943 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1.080,209,062 1.083,451,961 1.090,153,61,961 1.100,456,531 1.110,436,531 1.110,436,532 1.110,533,565 1.110,533,565 1.110,533,565 1.110,533,565 1.110,533,565 1.110,533,565 1.110,533,565 1.110,533,565 1.110,533,565	nhe amounts expected to be included in 219.25 c for end of year and records for other months 392.283.042 394.245.343 396.261.25 467.508.25 407.	219.28c for end of year, records for other months for other months 62,842,522 63,753,691 64,687,772 65,541,220 67,349,340 66,421,220 67,349,340 69,081,620 69,996,632 71,628,893 67,625,201 21,628,893 67,625,201 61,628,628,628,628,628,628,628,628,628,628	records for other months 1,2,37,866 12,295,05,88 13,197,981 13,462,195 14,378,319 14,004,876 14,271,979 14,551,125 14,837,428 15,140,134 15,462,105 15,785,280 14,277,109 ected Asset Retirement Ob Intangible Amortization (page 356 for end of year, records for other months [58,271,858] \$8,271,858 \$8,271,858 \$9,170,125 \$9,145,1394 \$9,745,673 60,043,900 60,675,673 61,13702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,702 61,213,703 61	page 356 for end of year. records for other months 20,493,011 21,583,366 22,058,056 22,158,056 22,158,056 23,012,076 24,243,012 25,464,006 26,085,359 26,610,118 23,507,953 Common Amortization (g) 11 Col. (g) - Col. (m) 20,493,011 20,493,012 21,583,366 22,1583,366 22,1583,366 22,1583,366 22,1583,366 23,10,267 24,313,21	balances that are the amounts expected to be included in 219.29c for end of year and records for other mouths \$21.60 for \$4.00	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records
anuary bruary larch pril lay me lay mugust eptember etober ovember ecember tttachment l ecember Pr anuary ebruary larch pril lay me lly	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included if 219.29 of for ond of year and records for other months 1.080,730,668 1.080,730,668 1.000,548,738 1.100,544,932 1.100,748,932 1.101,748,932 1.105,748,932 1.115,883,710 1.125,226,750 1.135,416,408 1.115,265,144 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1.080,209,065 1.080,345,1561 1.080,349,065 1.100,030,055 1.100,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055 1.110,030,055	the amounts expected to be included in cluded in cyllapses of the control of the control of the cyllapses of	219.28c for end of year, records for other months 62,842,522 63,753,601 62,842,522 65,541,220 67,343,364 68,6421,220 67,343,364 68,0426,632 70,466,491 71,357,181 71,482,893 67,362,2001 Sation & Amortization Less Proj General Depreciation (d) 31 Col. (d) - Col. (i) 62,842,522 63,753,607 66,541,220 64,721,220 65,241,220 66,241,220 66,241,220 66,241,220 66,241,220 66,243,861 68,258,861	records for other months [1,237,866 12,295,538 13,197,981 13,463,935 13,738,319 14,004,876 14,271,975 14,277,1975	page 356 for end of year, records for other months 58,271,858 58,271,858 58,271,858 59,170,125 59,454,394 59,745,673 60,043,900 60,678,673 60,955,738 61,213,702 61,479,030 61,777,356 61,951,766 61,425,513 60,555,085 10,000 Depreciation (f) 20,000	page 356 for end of year, records for other months 20,493,011 20,493,011 21,833,666 22,058,056 22,351,066 23,312,676 23,324,044 24,420,796 24,913,621 25,464,900 26,086,395 26,610,138 23,507,953 Common Amortization (g) 10,043,011 20,493,011 20,493,011 20,493,011 21,533,666 22,550,656 22,551,656 22,551,656 22,551,656 22,551,656 22,558,056 23,312,676 23,532,476 23,53	balances that are the amounts expected to be included in 219.29e for end of year and records for other months \$21,000 \$35.0000 \$35.000 \$35.000 \$35.000 \$35.000 \$35.000 \$35.000 \$35.000 \$35.000	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records
anuary february farch farch furil farch furil fu	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included if 219,29c for ond of year and records for other months 1,080,730,668 1,080,730,668 1,080,686,738 1,100,544,324 1,100,544,324 1,100,544,324 1,100,544,324 1,100,544,324 1,100,544,324 1,115,245,735 1,136,883,430 1,144,515,265,144 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1,080,209,662 1,083,431,961 1,090,150,576 1,100,436,381 1,106,218,393 1,1106	the amounts expected to be included in 219.25c. for end of year and records for other months 392.383.042 394.263.434 394.203.434 394.201.203.75 404.619.75 405.808.78 410.124.25 410.202.761 415.737.688 415.879.688 415.879.688 415.879.688 78.806.806.76 Projected Accumulated Depret Transmission (c) (c) (3) (3) (3) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	219.28c for end of year, records for other months 62,842,522 63,753,691 64,437,723 66,421,220 66,421,220 68,4816,628 69,981,620 68,4816,628 69,986,162 71,482,893 70,466,491 71,457,181 71,457,181 31 Col. (d) - Col. (i) 62,842,522 63,753,691 64,687,772 65,541,220 66,541,220 6	records for other months 1,237,866 12,295,538 13,197,981 13,463,935 13,738,319 14,004,876 14,271,979 14,551,132 14,487,428 15,140,134 15,462,105 15,785,238 16,120,887 14,257,109 certed Asset Retirement Ob Intangible Amortization (e) 23 Col. (e) - Col. (k) 12,337,866 12,295,338 13,463,935 13,788,319 14,004,876 14,271,979 14,551,132 14,487,428	page 356 for end of year, records for other months [8,271,858] \$8,271,858 \$8,271,858 \$9,170,125 \$9,945,4394 \$9,745,673 60,043,900 60,675,673 61,237,00 61,2	page 356 for end of year. records for other months 20,493,011 21,583,666 22,588,056 22,538,056 23,512,276 23,522,476 23,522,464,006 26,085,259 26,610,118 23,507,953 Common Amortization (g) 11 Col. (g) - Col. (m) 20,493,011 21,583,666 22,585,056 23,122,576 23,522,476 23,522,476 23,522,476 23,532,2476 24,532,2476	balances that are the amounts expected to be included in 219.29e for end of year and records for other morths \$21.60 (6.50 ft.) \$2.60 (6.50 ft	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records
lanuary February March April May Iume Iuly August September October November December Pl January February March April May Iume Iuly August September December Pl January Jebruary March April May Iume Iuly August September December Decembe	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included if 219.29 of for and of year and records for other months 1.080,730,668 1.080,730,668 1.080,768,768 1.100,734,899 1.105,748,999 1.116,748,999 1.116,581,583,711 1.125,226,759 1.135,416,408 1.115,5265,144 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1.080,209,062 1.083,431,961 1.090,150,367 1.110,030,637	the amounts expected to be included in 2192.5c for end vyear and records for other months 392.833.042 394.265.343 394.205.343 394.205.343 394.205.343 404.109.375 404.109.375 405.808.78 412.102.76 412.	219.28c for end of year, records for other months 62,842,522 63,753,691 64,687,772 65,41,220 66,41,220 68,480,628 69,926,632 70,466,491 71,457,181 71,457,181 61,428,93 61,62,90 61,63	records for other months [1,237,866 12,950,538 13,197,981 13,3463,935 13,736,310 14,271,970 14,551,152 14,837,428 15,140,134 15,462,105 15,788,208 16,120,897 14,277,170 14,277,170 12,277,170 12,277,170 12,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 14,277,	page 356 for end of year, records for other months [8,271,858] \$8,271,858 \$8,271,858 \$9,170,125 \$9,454,394 \$9,745,673 60,013,970 60,678,673 60,955,738 61,951,766 61,425,513 60,359,065 [12,273,366 61,951,766 61,251,767 61,251,761 6	page 356 for end of year. records for other months 20,493,011 21,583,666 22,058,056 22,058,056 22,058,056 23,012,676 23,522,476 23,020,779 24,913,621 25,464,906 26,086,399 26,610,118 23,507,953 Common Amortization (2) 11 Col. (2) - Col. (m) 20,493,011 21,583,366 22,058,059 22,535,050	balances that are the amounts expected to be included in 219.29c for end of year and records for other months \$21,60 \$ \$51,60 \$ \$53,60 \$ \$53,00 \$ \$	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records for
December Pi January February March April May June July August September October November	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included it 219.29 of for ond of year and records for other months 1.080,730,668 1.080,730,668 1.080,730,668 1.100,544,593 1.100,544,593 1.116,81,488 1.116,81,488 1.116,81,488 1.115,205,748,990 1.118,206,759 1.138,813,340 1.115,205,144 Total Plant in Service (b) 9 Col. (b) - Col. (h) 1.080,209,062 1.083,451,961 1.090,1593,767 1.100,436,531 1.100,436,531 1.110,436,531 1.110,526,6498 1.1110,526,6498 1.1110,526,6498 1.1110,618,5269	the amounts expected to be included in 2192.5c for and records for other months 392.883.042 394.245.343 394.245.343 396.361.583 407.508.753 40	219.28c for end of year, records for other months 62,842,522 63,753,601 64,687,772 65,541,220 67,349,340 68,249,632 68,481,628 69,496,632 70,466,491 71,482,893 67,632,01 Sation & Amortization Less Proj General Depreciation (d) 31 Col. (d) - Col. (i) 62,842,522 63,753,601 64,687,772 65,541,220 66,421,236 66,421,236 68,254,861 69,986,632 70,466,491 71,357,181	records for other months [1,237,866 12,950,538 13,197,981 13,463,935 13,738,319 14,004,876 14,271,979 14,271,9	page 356 for end of year, records for other months 58,271,858 58,271,858 58,271,859 59,745,670 60,955,738 61,937,766,673 60,955,738 61,937,766 61,4297,030 61,773,356 61,951,766 61,243,762 61,951,766 61,243,763 61,951,766 61,251,251,251,251,251,251,251,251,251,25	page 356 for end of year, records for other months 20,493,011 21,583,566 22,058,056 22,258,050 22,258,050 22,258,050 22,258,050 22,258,050 22,258,050 22,258,050 22,258,050 22,258,050 22,0	balances that are the amounts expected to be included in 219.29c for end of year and records for other morths \$21,600 \$55,616 \$61,000 \$55,616 \$92,000 \$55,618,000 \$55,618,000 \$55,000	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records for
January February March April May June June July August September Attachment I December P January February March April Muy June June June June June June June June	Average of the 13 Monthly Balances Month (a) H-3D, Line No:	are the amounts expected to be included it 219.29 of for ord of year and records for other months 1.080,730,668 1.080,730,668 1.000,846,738 1.100,934,939 1.105,748,999 1.116,748,999 1.116,748,999 1.115,748,999 1.115,748,999 1.115,748,999 1.115,748,999 1.115,748,999 1.115,748,999 1.115,748,999 1.115,748,999 1.115,748,999 Col. (b) - Co	nhe amounts expected to be included in 219.25.6 for end year and records for other months 392.383.642 394.265.343 396.261.25.6 399.277.2663 404.619.275 407.588.978 410.202.761 417.588.978 412.022.761 41.5879.688 41.879.688 41.879.688 50.586.4575 Projected Accumulated Depree	219.28c for end of year, records for other months 62,842,522 63,753,691 64,863,772 65,541,220 66,421,220 68,486,628 69,946,632 70,466,491 71,357,181 71,482,893 64,893,632 64,893,632 64,893,632 64,893,632 64,893,632 64,893,632 64,893,632 64,893,772 66,21,220 66,21,220 66,21,220 66,21,230 68,245,821 68,252,822 68,252,822 68,252,822 68,252,822 68,252,822 68,252,822 68,252,822 68,252,822 68,252,822 68,252,822 68,252,8	records for other months [1,237,866 12,950,538 13,197,981 13,3463,935 13,736,310 14,271,970 14,551,152 14,837,428 15,140,134 15,462,105 15,788,208 16,120,897 14,277,170 14,277,170 12,277,170 12,277,170 12,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 13,277,170 14,277,	page 356 for end of year, records for other months [8,271,858] \$8,271,858 \$8,271,858 \$9,170,125 \$9,454,394 \$9,745,673 60,013,970 60,678,673 60,955,738 61,951,766 61,425,513 60,359,065 [12,273,366 61,951,766 61,251,767 61,251,761 6	page 356 for end of year. records for other months 20,493,011 21,583,666 22,058,056 22,058,056 22,058,056 23,012,676 23,522,476 23,020,779 24,913,621 25,464,906 26,086,399 26,610,118 23,507,953 Common Amortization (2) 11 Col. (2) - Col. (m) 20,493,011 21,583,366 22,058,059 22,535,050	balance that are the amounts expected to be included in 219.29e for end of year and records for other months \$21,60 \$ \$56,16 \$497.81 \$ \$13,600 \$56,16 \$ \$407.81 \$ \$13,600 \$ \$56,10 \$ \$56,10 \$ \$50,39 \$ \$56,19 \$ \$50,39 \$ \$56,19 \$ \$50,39 \$ \$56,19 \$ \$50,39 \$ \$56,10 \$ \$50,00 \$ \$5	balances that are the amounts expected to be included in 21925c for end of year and records for other months 70 cm. The contract of the contra			356 for end of year, records for	356 for end of year, records for

Note

A In the true-up calculation, actual monthly balance records are used.

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total A	Allocation to Trans.				Total
1	Transmission O&M	Total -	100.00%			\$	Total -
2	A&G	(18,888)	13.02%			\$	(2,459)
3	Total	\$ (18,888)				\$ \$	(2,459)
5	Total	3 (10,000)				٠	(2,439)
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account		Allocation to Trans.				Total
8	General Plant Intangible Plant	46,422 183,969	13.02% 13.02%			\$ \$	6,042 23,946
10	intangiote Fiant	163,909	13.02%			\$	23,940
11	Total	\$ 230,391				\$	29,989
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				m . 1
12	Gross Plant December Prior Year	209,271	829,340			\$	Total 1,038,611
13	January	209,271	829,340			\$	1,038,611
14	February	209,271	829,340			\$	1,038,611
15 16	March April	209,271 209,271	829,340 829,340			\$ \$	1,038,611 1,038,611
17	May	209,271	829,340			\$	1,038,611
18	June	209,271	829,340			\$	1,038,611
19	July	209,271	829,340			\$	1,038,611
20 21	August September	209,271 209,271	829,340 829,340			\$ \$	1,038,611 1,038,611
22	October	209,271	829,340			\$	1,038,611
23	November	209,271	829,340			\$	1,038,611
24	December	209,271	829,340			\$	1,038,611
25	Average	209,271	829,340				1,038,611
	Accumulated Depreciation	General	Intangible				Total
26 27	December Prior Year January	69,142 73,010	371,685 386,848			\$ \$	440,826 459,858
28	February	76,879	402,011			\$	478,890
29	March	80,747	417,175			\$	497,922
30	April	84,616	432,338			\$	516,954
31	May June	88,484 92,353	447,502 462,665			\$ \$	535,986 555,018
33	July	96,221	477,829			\$	574,050
34	August	100,090	493,394			\$	593,483
35 36	September October	103,958 107,827	508,959 524,524			\$ \$	612,917 632,351
37	November	111,695	540,089			\$	651,784
38	December	115,564	555,654			\$	671,218
	Average	92,353	463,129				555,481
39	Potomac Flectric Power		403,127				
39	Potomac Electric Power		403,125				
39	Attachment 10 - Merger Costs	Company					
39	Attachment 10 - Merger Costs	Company (b)	(c)	(d)	()		(x)
	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()	s	(x) Total
40 41	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	(b) General 140,129 136,261	(c) Intangible 457,655 442,492	(d) - -	() - -	\$ \$	(x) Total 597,785 578,753
40 41 42	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	(b) General 140,129 136,261 132,392	(c) Intangible 457,655 442,492 427,329	-	() - -	\$ \$	(x) Total 597,785 578,753 559,721
40 41 42 43	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March	(b) General 140,129 136,261 132,392 128,524	(c) Intangible 457,655 442,492 427,329 412,165	=	() - - -	\$ \$ \$	(x) Total 597,785 578,753 559,721 540,689
40 41 42	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	(b) General 140,129 136,261 132,392	(c) Intangible 457,655 442,492 427,329	- - - - -	() - - - -	s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625
40 41 42 43 44 45 46	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675	- - - -	() - - - - -	\$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593
40 41 42 43 44 45 46 47	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050	(c) Intangible 457.655 442.492 427.329 412.165 397.002 381.838 366.675 351.511	- - - - -	- - - -	\$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 464,561
40 41 42 43 44 45 46 47 48 49	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313	(c) Intangible 457,655 442,492 427,339 412,165 397,002 381,838 366,675 351,511 335,946	- - - - -	- - - -	\$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 464,561 445,128 425,694
40 41 42 43 44 45 46 47 48 49 50	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444	(c) Intangible 457.655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 464,561 445,128 425,694 406,260
40 41 42 43 44 45 46 47 48 49	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 445,128 425,694 446,260 386,827
40 41 42 43 44 45 46 47 48 49 50	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444	(c) Intangible 457.655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 464,561 445,128 425,694 406,260
40 41 42 43 44 45 46 47 48 49 50 51 52	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 444,561 445,128 425,694 406,260 386,827 367,393
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible	-	- - - -	s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 445,128 425,694 446,260 386,827 367,393 483,130 Total
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January January	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible	-	- - - -	s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 445,128 425,694 446,260 386,827 367,393 483,130 Total
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May March April May	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 483,593 464,561 445,128 425,694 446,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April May June	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163	-	- - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,652 483,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April June June June June June June June June	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868	(c) Intangible 487,655 442,492 427,329 412,165 397,002 381,838 366,675 331,511 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,652 483,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June July August September October November December October November Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July June July August September October November October November Sebruary March April May June July August September October November	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 445,128 415,128 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April January February March April May June July August September October November October November Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November October November December	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June July August September October November December October November Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 50 51 52 53 55 56 57 60 61 62 63 64 65 66	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 66 66 67 68 69 70 71 72	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434
40 41 42 43 44 45 50 51 52 53 54 55 56 67 68 69 70 71 72 73	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 46,422	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 78 60 61 62 62 63 64 65 66 66 67 70 71 72 73 74 75 75 76 76 76 77 77 77 77 77 77 77 77 77 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July Capital Cost To Achieve included in Total Electric Plant in Service December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August August Achieve included in Total Electric Plant in Service December Prior Year January March April May June July August	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 1,868 3	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434 19,434
40 41 42 43 44 45 50 51 52 53 54 55 56 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July June July June July August September October November December Total	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 1,868 3	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434 19,434
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 78 60 61 62 62 63 64 65 66 66 67 70 71 72 73 74 75 75 76 76 76 77 77 77 77 77 77 77 77 77 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July Capital Cost To Achieve included in Total Electric Plant in Service December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August August Achieve included in Total Electric Plant in Service December Prior Year January March April May June July August	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 1,868 3	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434 19,434
40 41 42 43 44 45 50 51 52 53 54 55 56 60 61 62 63 64 66 67 71 72 73 74 75 76 77	Attachment 10 - Merger Costs (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June January February March July August September October	(b) General 140,129 136,261 132,392 128,524 124,655 120,787 116,918 113,050 109,181 105,313 101,444 97,576 93,707 116,918 General 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 3,868 1,038,611	(c) Intangible 457,655 442,492 427,329 412,165 397,002 381,838 366,675 351,511 335,946 320,381 304,816 289,251 273,686 366,211 Intangible 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163 15,163	-	- - - -	s s s s s s s s s s s s s s s s s s s	(x) Total 597,785 578,753 559,721 540,689 521,657 502,625 443,593 464,561 445,128 425,694 406,260 386,827 367,393 483,130 Total 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,032 19,034 19,434 19,434 19,434 19,434 19,434

Attachment 11A - O&M Workpaper

32

(a)	(b)	(c)
21.83.b to 321.112.b		

			Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 4,976,195		\$ 4,976,195
2	Load Dispatch-Reliability	561.1	373		\$ 373
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	985,061		\$ 985,061
4	Load Dispatch-Trans Svc & Scheduling	561.3	188		\$ 188
5	Scheduling, Sys Control & Dispatch Svc	561.4	(3,172)		\$ (3,172)
6	Reliability Planning & Standards Devel	561.5	18,598		\$ 18,598
7	Transmission Service Studies	561.6	-		\$ -
8	Generation Interconnection Studies	561.7	-		\$ -
9	Reliability Planning & Standard Devel	561.8	(2,070)	9	\$ (2,070)
10	Station Expenses	562.0	-	9	\$ -
11	Overhead Line Expenses	563.0	-	9	\$ -
12	Underground Line Expenses	564.0	-		\$ -
13	Transmission of Electricity by Others	565.0	-		\$ -
14	Miscellaneous Transmission Expenses	566.0	3,381,656		\$ 3,381,656
15	Rents	567.0	-		\$ -
16	Maintenance, Supervision & Engineering	568.0	13,070		\$ 13,070
17	Maintenance of Structures	569.0	1,092,116	9	\$ 1,092,116
18	Maintenance of Computer Hardware	569.1	-	9	\$ -
19	Maintenance of Computer Software	569.2	-	9	\$ -
20	Maintenance of Communication Equipment	569.3	-	9	\$ -
21	Maintenance of Misc Regional Transmission Plant	569.4	-		\$ -
22	Maintenance of Station Equipment	570.0	8,323,338		\$ 8,323,338
23	Maintenance of Overhead Lines	571.0	4,351,661		\$ 4,351,661
24	Maintenance of Underground Lines	572.0	49,153		\$ 49,153
25	Maintenance of Misc Transmission Plant	573.0	440,855		\$ 440,855
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 23,627,022	\$ -	\$ 23,627,022

Transmission O&M 27 Total 23,627,022

Total²

\$11,748,507

Delmarva Power & Light Company

Attachment 11B - A&G Workpaper

(b) (c) (d) (a) **(e)** 323.181.b to 323.196.b Total Net Plant Allocation S&W Allocation Non-Recoverable Directly Assigned \$ 4,026,349 Administrative and General Salaries 920.0 4,026,349 Office Supplies and Expenses 921.0 \$ 5,169,761 5,169,761 3 Administrative Expenses Transferred-Credit 922.0 \$ Outside Service Employed 923.0 \$ 66,439,481 65,931,141 508,340 Property Insurance 924.0 \$ 673,516 673,516 Injuries and Damages 925.0 \$ 1,197,356 1,197,356 **Employee Pensions and Benefits** 926.0 \$ 9,307,960 9,307,960 Franchise Requirements 927.0 \$ Regulatory Commission Expenses 928.0 \$ 2,200,314 1,948,002 252,312 **Duplicate Charges-Credit** 929.0 \$ \$ General Advertising Expenses 930.1 478,062 478,062 Miscellaneous General Expenses 930.2 \$ 7,056,229 638,848 6,417,381 13 Rents 931.0 \$ Maintenance of General Plant (7,488)14 935 (7,488)\$ \$ 9,351,785 \$ Administrative & General - Total (Sum of lines 1-14) 96,541,540 86,263,927 \$ 673,516 \$ 252,312 Allocation Factor 16 13.02% 39.74% 0.00%100.00% 17 Transmission A&G 252,312 11,228,537 267,658

18

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Delmarva Power & Light Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
-----	-----	-----

Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350	Land and Land Rights	1.54%
352	Structures and Improvements	2.00%
353	Station Equipment	2.10%
354	Towers and Fixtures	2.27%
355	Poles and Fixtures	3.68%
356	Overhead Conductors and Devices	2.60%
357	Underground Conduit	2.50%
358	Underground Conductors and Devices	2.50%
359	Roads and Trails	2.00%

	Electric General	
390 DE	Structures and Improvements	1.01%
390 MD	Structures and Improvements	3.48%
391.1 DE	Structures and Improvements	5.38%
391.2 DE	Structures and Improvements	5.65%
391.3 DE	Structures and Improvements	21.49%
391.1 MD	Structures and Improvements	6.68%
391.2 MD	Structures and Improvements	0.0070
391.3 MD	Structures and Improvements	10.00%
392	Transportation Equipment	10.0070
392.2 DE	Transportation Equipment Transportation Equipment	8.40%
392.2 MD	Transportation Equipment Transportation Equipment	6.33%
393 DE	Stores Equipment	19.74%
393 MD	Stores Equipment	19.7 170
394 DE	Tools, Shop, Garage Equipment	6.32%
394.1 DE	Tools, Shop, Garage Equipment	2.78%
394 MD	Tools, Shop, Garage Equipment	6.67%
394.1 MD	Tools, Shop, Garage Equipment	0.0770
395 DE	Laboratory Equipment	15.46%
395 MD	Laboratory Equipment	13.10/0
396	Power Operated Equipment	_
397 DE	Communication Equipment	4.13%
397.1 DE	Communication Equipment	6.98%
397.3 DE	Communication Equipment	6.89%
397 MD	Communication Equipment	3.09%
397.1 MD	Communication Equipment	6.90%
397.3 MD	Communication Equipment	6.67%
398 DE	Miscellaneous Equipment	5.74%
398 MD	Miscellaneous Equipment	6.67%
5,01125	Missonalista Equipment	0.0770
	Electric Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%
	Common General	
390.3	Structures and Improvements	0.80%
390.3a	Structures and Improvements Structures and Improvements	0.73%
	•	
390.3b	Structures and Improvements	-0.09%
391.1	Structures and Improvements	5.38%
391.2	Structures and Improvements	

391.3	Structures and Improvements	36.45%
392	Transportation Equipment	
393	Stores Equipment	6.27%
394	Tools, Shop, Garage Equipment	6.56%
395	Laboratory Equipment	
396	Power Operated Equipment	
397.1	Communication Equipment	4.75%
397.1a	Communication Equipment	6.63%
397.3	Communication Equipment	0.09%
398	Miscellaneous Equipment	5.52%
398.1a	Miscellaneous Equipment	5.74%
	Common Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

DPL Jun21May22 Jun-Aug True-Up 2020

ATTACHMENT H-3D

	ATTACHMENT H-3D			
Del	narva Power & Light Company			
Ear	mula Pata Annandiy A		FERC Form 1 Page # or Instruction	2020
	mula Rate - Appendix A ded cells are input cells	Notes	PERC FORM 1 Fage # Of Instruction	2020
Alloca				
	Wages & Salary Allocation Factor		-054 04 b	A E E C C C C
1	Transmission Wages Expense		p354.21.b	\$ 5,526,39
2	Total Wages Expense Less A&G Wages Expense		p354.28b p354.27b	\$ 46,006,56 \$ 3,549,72
4	Total		(Line 2 - 3)	42,456,8
5	Wages & Salary Allocator		(Line 1 / 4)	13.016
	Plant Allocation Factors			
6 7	Electric Plant in Service Common Plant In Service - Electric	(Note B)	p207.104g (see attachment 5) (Line 24)	\$ 4,700,239,32 149,574,9
8	Total Plant In Service		(Sum Lines 6 & 7)	4,849,814,2
9 10	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	(Note A)	p219.29c (see attachment 5) p200.21c (see attachment 5)	\$ 1,152,871,11 \$ 15,564,90
11	Accumulated Common Amortization - Electric	(Note A)	p356	26,610,1
12 13	Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation	(Note A)	p356 (Sum Lines 9 to 12)	\$ 61,423,5° 1,256,469,6
14	Net Plant		(Line 8 - 13)	3,593,344,5
			,	
15 16	Transmission Gross Plant Gross Plant Allocator		(Line 29 - Line 28) (Line 15 / 8)	1,813,349,2 37.390
17	Transmission Net Plant		(Line 39 - Line 28)	1,368,910,2
18	Net Plant Allocator		(Line 17 / 14)	38.095
ant	Calculations			
	Plant In Service			
19 20	Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	(Note B) For Reconciliation Only	p207.58.g Attachment 6 - Enter Negative	\$ 1,803,909,09 79,228,4
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	For Reconciliation Only	Attachment 6	31,742,9
22	Total Transmission Plant In Service		(Line 19 - 20 + 21)	1,756,423,6
23 24	General & Intangible Common Plant (Electric Only)	(Notes A & B)	p205.5.g & p207.99.g (see attachment 5) p356	287,760,0 149,574,9
25 26	Total General & Common	(11010071 & 2)	(Line 23 + 24)	437,334,9
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)	13.01649 56,925, 6
28	Plant Held for Future Use (Including Land)	(Note C)	p214	
29	TOTAL Plant In Service	(,	(Line 22 + 27 + 28)	1,813,349,2
29			(Line 22 + 21 + 20)	1,013,349,2
	Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$ 421,664,57
31	Accumulated General Depreciation		p219.28.c (see attachment 5)	\$ 71,367,26
32 33	Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Line 10) (Line 11)	15,564,9 26,610,1
34 35	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 12) (Sum Lines 31 to 34)	61,423,5 174,965,7
36	Wage & Salary Allocation Factor		(Line 5)	13.01649
37	General & Common Allocated to Transmission		(Line 35 * 36)	22,774,4
38	TOTAL Accumulated Depreciation		(Line 30 + 37)	444,438,9
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	1,368,910,2
djus	tment To Rate Base			
	Accumulated Deferred Income Taxes (ADIT)			
40a	Account No. 190 (ADIT)	(Note W) (Note W)	Attachment 1A - ADIT, Line 1	15,370,2
40b 40c	Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property)	(Note W) (Note W)	Attachment 1A - ADIT, Line 2 Attachment 1A - ADIT, Line 3	-279,490,9
40d 40e	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note W) (Note V)	Attachment 1A - ADIT, Line 4 Attachment 1A - ADIT	-7,239,2
40f	Accumulated Deferred Income Taxes Allocated To Transmission	,,	(Line 40a + 40b + 40c + 40d + 40e)	-271,359,9
	Unamortized Deficient / (Excess) ADIT			
41a 41b	Unamortized Deficient / (Excess) ADIT (Federal) Unamortized Deficient / (Excess) ADIT (State)	(Note X) (Note X)	Attachment 1B - ADIT Amortization Attachment 1B - ADIT Amortization	-80,782,8
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 41a + 41b)	-80,782,8
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)	-352,142,7
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6	-
43b	Unamortized Abandoned Transmission Plant		Attachment 5	-
	Transmission O&M Reserves			
44	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	-5,084,4
	Prepayments			
45	Prepayments	(Note A)	Attachment 5	19,228,6
46	Total Prepayments Allocated to Transmission		(Line 45)	19,228,6
47	Materials and Supplies Undistributed Stores Exp	(Note A)	p227.6c & 16.c	\$ -
48	Wage & Salary Allocation Factor	(IAOIE V)	(Line 5)	13.016
49 50	Total Transmission Allocated Transmission Materials & Supplies	(Note U)	(Line 47 * 48) p227.8c + p227.5c	4,629,4
51	Total Materials & Supplies Allocated to Transmission	,	(Line 49 + 50)	4,629,4
	Cash Working Capital			
52 53	Operation & Maintenance Expense 1/8th Rule		(Line 85) x 1/8	35,364,4 12.5
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	4,420,5
	Network Credits			
55	Outstanding Network Credits	(Note N)	From PJM	

56 57	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	(Note N)	From PJM (Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-328,948,566
50	Rato Raso		(Line 30 ± 58)	1 039 961 733

Lass calcadadary properly local Assemblance 3 Assemblance	60 61 62					
P. La and contact classic discording reports Lace La		Fransmission O&W			p321.112.b (see attachment 5)	\$ 23
Loss Account 1600					Attachment 5	
An a Charable 12 Charge and believe Transmission Chare and boxines to Account 500 \$0.00	,					
Transmission OAM	1	Plus Schedule 12 Charges billed to Transmission (Owner and booked to Account 565	(Note O)		
	5			(Note A)		
Common Plant CALM (Nov. 4)					(Ellies 60 65 1 64 1 65)	-
Total AGS	7			(Note A)	p356	
Less Piccerty Prospace Annotation of State of St	3	Total A&G		(Note A)	p323.197.b (see attachment 5)	\$ 96
Less Registative Commissions Play Account 928 Less DE Commission Commissions Play Account 928 Regulatory Commissions Play Account 928 Regulato			C Account 926	(Note S)		
Less General Andersons give pricoses 1920.1 Less Filt Plant (1920) Pricoses 1920.1 Less Filt Plant (1920) Pricoses 1920.1 General & Common Expanses Allocated in Transmission General Expanses Depocation Expa				(Note F)	p323.1850 p323.189h	
Less EMPG December	ĺ	Less General Advertising Exp Account 930.1		(11010-2)		
General & Common Expenses	2		unds			
Wash Salary Allocation Patrol Wash Salary Allocation Patrol Wash Wa				(Note D)		0
Diversity Assigned Mac Processed 19th Processed 19t	5	Wage & Salary Allocation Factor			(Line 5)	
Regulation Commission Regulation (Commission Regulation (Commission Regulation (Commission Regulation (Commission Regulation Regul	5	General & Common Expenses Allocated to Transr	nission		(Line 74 * 75)	1
Giornal Anderstrain Park Account 2011 (Nove 1)				41.4.0	999 4991	
Section Transmission Related (Line 77 - 78) 2 2						
Common Depreciation - Exercic Only Discount Page Disco				(11010-11)		
General Absertation Page Account 50 0.1 Clark 52 Page 10 Page		December leaves Assessed 004			-000 405h	
Total				(Note F)		
Current Proposition				(Hoto I)		
Total Transmission OAM		Net Plant Allocation Factor				
Depreciation Expenses		A&G Directly Assigned to Transmission			(Line 82 * 83)	
Page	,	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	3
Transmission Depreciation Expenses p336.786c A66.68	ec	ciation & Amortization Expense				
Transmission Depreciation Expenses p336.786c A66.68		Depreciation Expense				
Centeral Depreciation p336 (1084c (see attachment 5) 102 1036 (1084c) 1					p336.7b&c	4
Internation	а	Amortization of Abandoned Transmission Plant			Attachment 5	
Internation		0			-200 40h 8 - (
Total Waga & Saley Allocation Factor (Line 87 + 86) 13.4				(Note A)	p336.10b&c (see attachment 5) p336.1d&e (see attachment 5)	
Cemeral Depreciation Allocated to Transmission)	Total		,,	(Line 87 + 88)	1
Common Depreciation - Electric Only						
Common Amoritzation - Electric Only (Note A) 2556 or p398.114 5.1 Total Transmission Depreciation - Electric Only Allocated to Transmission (Line 92 + 95) 10.0 Winga & Salary Allocation Factor (Line 95 + 91 + 95) 13.1 Total Transmission Depreciation - Electric Only Allocated to Transmission (Line 96 + 91 + 96) 49.7 Total Transmission Depreciation - Electric Only Allocated to Transmission (Line 96 + 91 + 96) 49.7 Total Transmission Depreciation - Electric Only Allocated to Transmission (Line 96 + 91 + 96) 49.7 Total Transmission Depreciation - Electric Only Allocated to Transmission (Line 96 + 91 + 96) 49.7 Total Transmission Depreciation & Amortization (Line 96 + 91 + 96) 49.7 Total Transmission Depreciation & Amortization (Line 98) 12.1 Total Transmission Depreciation & Amortization (Line 98) 12.1 Total Transmission Depreciation & (Line 98) 12.1 Line Transmission Depreciation & (Line 98) 12.1 Line Transmission Depreciation & (Line 198) 12.1 Line Transmission Depreciation & (Line 198) 12.1 Line Transmission Depreciation & (Line 198) 12.1 Line Transmission Depreciation Perfect & (Line 198) 12.1 Department & (Line 198) 12.1		·				
Total (Line 92 + 93) 10,0 13,3 13,						
Mage & Salary Allocation Factor (Line 94 * 95) 1.3.	1			(Note A)		
Total Transmission Depreciation & Amortization	5		Transmission			
Taxes Other than Income	,	Odminon Depresiation - Electric Only Anocated to	Transmission		(Elife 34 30)	
Taxee Other than Income						
Total Taxes Other than Income	7	Total Transmission Depreciation & Amortization			(Line 86 + 91 + 96)	4
Total Taxes Other than Income					(Line 86 + 91 + 96)	4
Common Stock	9 8 (Other than Income				
Long Term Interest Long Te	98 (Other than Income Taxee Other than Income			Attachment 2	12
Long Term Interest Long Te	98 (Other than Income Taxee Other than Income			Attachment 2	12
Less LTD Interest on Securitization Bonds	9 8 (Other than Income Taxes Other than Income Total Taxes Other than Income			Attachment 2	12
Common Stock	es (Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations			Attachment 2	12
Preferred Dividends	98 (3 9	Other than Income Taxes Other than Income Total Taxes Other than Income //Cepitalization Calculations Long Term Interest Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c	12 1
Common Stock	0 1	Other than Income Taxes Other than Income Total Taxes Other than Income /Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note P)	Attachment 2 (Line 98) p117.62c through 67c Attachment 8	1.
Proprietary Capital Proprietary Capital Less Preferred Stock enter negative Cline 114 Eless Account 216.1 Eless Accoun	0 1 2	Other than Income Taxes Other than Income Total Taxes Other than Income //Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1.
Less Preferred Stock	0 1 1 2	Other than Income Taxes Other than Income Total Taxes Other than Income //Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1.
Less Account 216.1	0 11 2 3	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Celculations Long Term Interest			Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	1.
Common Stock (Sum Lines 104 to 106) 1,673,2	0 1 2 3	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital		enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	12 1 1 \$ 62
Long Term Debt	0 1 2 3	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock		enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	\$ 62 6
Long Term Debt	0 1 2 3 4 5 6	Other than Income Taxes Other than Income Total Taxes Other than Income / Gapitalization Calculations Long Term Interest		enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	\$ 62 6
Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss East LTD on Secuntization Bonds (Note P) enter negative Attachment 1 - ADIT, Line 6 1,4	0 11 2 3 4 5 6 7	Other than Income Taxes Other than Income Total Taxes Other than Income /Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock		enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106)	\$ 62 6
Less ADIT associated with Gain or Loss	0 11 12 3 4 5 6 7	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt		enter positive enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c	\$ 62 6 1,67
Less LTD on Securitization Bonds	0 11 2 3 4 5 6 7	Other than Income Taxes Other than Income Total Taxes Other than Income / Gapitalization Calculations Long Term Interest		enter positive enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c	\$ 62 6 1,67
Preferred Stock	0 1 1 2 3 4 5 6 7 8 9 0	Other than Income Taxes Other than Income Total Taxes Other than Income / Gapitalization Galculations Long Term Interest		enter positive enter negative enter negative enter negative enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 r(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p113.17c through 21c p113.61c Attachment 1 - ADIT, Line 6	\$ 62 6 1,67
Common Stock	0 1 2 3 4 5 6 7 8 9 0 1 2 2	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LITD on Securitization Bonds	(Note P)	enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 - ADIT, Line 6 Attachment 8	\$ 62 6 1,67
Total Long Term Debt	10 1 2 3 4 5 6 6 7 7 8 9 9 9 9 1 2 3 3	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	(Note P)	enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.81c Attachment 1 - ADIT, Line 6 Attachment 4 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112)	\$ 62 6 1,67
Preferred % Preferred Stock (Line 114 / 116)	01234557	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Secuntization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock Common Stock	(Note P)	enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107)	\$ 62 6 1,67 1,67
Common % Common Stock (Line 115 / 116) 5	0 1 1 2 3 4 5 6 6 7 8 9 0 1 2 3 4 5 6 6	Other than Income Taxee Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Cong Term Debt Total Capitalization		enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.81c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	\$ 62 6 1,67 1,67
Debt Cost Total Long Term Debt (Line 102 / 113) Preferred Cost Preferred Stock (Note J) Fixed Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) Weighted Cost of Preferred Preferred Stock (Line 118 * 121) Weighted Cost of Common Stock (Line 118 * 121) Weighted Cost of Common Stock (Line 119 * 122)	0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7	Other than Income Taxes Other than Income Total Taxes Other than Income / Gapitalization Galculations Long Term Interest	Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	\$ 62 6 1,67 1,67
1 Preferred Cost Preferred Stock (Line 103/114) 2 Common Cost (Note J) Fixed 3 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 4 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 5 Weighted Cost of Common Common Stock (Line 119 * 122)	0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 4 5 6 7 8	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred %	Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.81c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116)	\$ 62 6 1,67 1,67
2 Common Cost (Note J) Fixed 3 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 4 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 5 Weighted Cost of Common Common Stock (Line 119 * 122)	0 1 2 3 4 5 6 6 7 8 9 0 1 2 3 4 4 5 6 6 7 8 9 9	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Treferred Stock Common Stock Total Capitalization Debt % Preferred % Common %	Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116)	\$ 62 6 1,67 1,67
4 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 5 Weighted Cost of Common Common Stock (Line 119 * 122)	0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Incompany Capital Company Capital Capitalization Debt % Preferred % Common % Debt Cost	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter positive	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 114/116) (Line 115/116) (Line 102/113)	\$ 62 6 1,67 1,67
4 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 5 Weighted Cost of Common Common Stock (Line 119 * 122)	0 1 1 2 3 4 5 6 6 7 8 9 0 1 1 2 3 3 4 5 6 6 7 8 9 0 1 1	Cither than Income Taxes Other than Income Total Taxes Other than Income / Gapitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter negative enter negative enter negative enter negative enter positive enter negative enter negative	P117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.81c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114)	\$ 62 6 1,67 1,67
5 Weighted Cost of Common Common Stock (Line 119 * 122)	33 3 3 4 5 6 6 7 8 9 9 0 1 2 3 4 4 5 6 6 7 8 9 9 0 1 2 3 4 5 6 6 7 8 9 9 0 1 2 3 4 5 6 6 7 8 9 9 0 1 2 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Other than Income Taxes Other than Income Total Taxes Other than Income / Gapitalization Galculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter negative enter negative enter negative enter negative enter positive enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 r(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	\$ 62 6 1,67 1,67
io Iotal κeturn (κ) (Sum Lines 123 to 125)	0112 0112 3 45667 89901 12234 4566 789901 12233	Other than Income Taxes Other than Income Total Taxes Other than Income / Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter negative enter negative enter negative enter negative enter positive enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.61c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116) (Line 115 / 116) (Line 103 / 114) Fixed (Line 107 / 120) (Line 117 * 120) (Line 117 * 120) (Line 117 * 120) (Line 118 * 121)	\$ 62 6 1,67 1,67
	0 1 2 3 4 5 6 6 7 8 9 9 0 1 2 3 3 4 5 6 6 7 8 9 9 0 1 2 3 4 5 6 6 6 7 8 9 9 0 1 2 3 4 5 6 6 6 7 8 9 9 0 1 2 3 4 5 6 6 6 7 8 9 9 0 1 2 3 4 5 6 6 6 7 8 9 9 0 1 2 3 4 5 6 6 6 7 8 9 9 0 1 2 3 4 5 6 6 6 7 8 9 9 0 1 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 4 5 6 6 6 7 8 9 9 0 1 2 2 3 6 6 6 7 8 9 9 0 1 2 2 3 6 6 6 7 8 9 9 0 1 2 2 3 6 6 6 7 8 9 9 0 1 2 2 3 6 6 6 7 8 9 9 0 1 2 2 3 6 6 6 7 8 9 9 0 1 2 2 3 6 6 6 7 8 9 9 0 1 2 2 3 6 6 6 7 8 9 9 0 1 2 2 6 6 6 7 8 9 9 0 1 2 6 6 6 6 7 8 9 9 0 1 2 6 6 6 6 7 8 9 9 0 1 2 6 6 6 6 7 8 9 9 0 1 2 6 6 6 6 7 8	Other than Income Taxee Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest	Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt (WCLTD) Preferred Stock	enter negative enter negative enter negative enter negative enter positive enter negative enter negative	Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81c p113.81c Attachment 1 - ADIT, Line 6 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 118 * 121) (Line 118 * 121) (Line 117 * 120) (Line 118 * 121) (Line 117 * 120) (Line 118 * 121)	\$ 62 6 1,67 1,67

Comp	nsite income Taxes			
C-C-IIII S	onto modific factor			
	Income Tax Rates			
128 129	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite	(Note I) (Note I)		21.00% 8.50%
130	p (percent of federal income tax deductible for state		Per State Tax Code	0.00%
131	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)			27.72%
132a	T/ (1-T)			38.34%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3834
	ITC Adjustment	(Note V)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	-254,168
134	Tax Gross-Up Factor		(Line 132b)	1.3834
135	Net Plant Allocation Factor		(Line 18)	38.0957%
136a	ITC Adjustment Allocated to Transmission		(Line 133 * 134 * 135)	-133,952
	Other Income Tax Adjustment			
136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	Attachment 5, Line 136b	126,898
136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T)	Attachment 5, Line 136c	-12,022,501
136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	Attachment 5, Line 136d	0
136e 136f	Amortization of Other Flow-Through Items - Transmission Component Other Income Tax Adjustments - Expense / (Benefit)	(Note T)	Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e)	6,348 -11,889,254
136g	Tax Gross-Up Factor		(Line 1360 + 1360 + 1364 + 1366)	1.3834
136h	Other Income Tax Adjustment		(Line 136f * 136g)	-16,447,747
			-	
137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD	/R)) =	[Line 132a * 127 * (1-(123 / 126))]	20,995,532
138	Total Income Taxes		(Line 136a + 136h + 137)	4,413,832
100	THE HOUSE LANCE		\000 + 10011+ 101/	7,713,032
REVE	NUE REQUIREMENT			
	<u> </u>			
	Summary		a	
139	Net Property, Plant & Equipment		(Line 39)	1,368,910,299
140 141	Adjustment to Rate Base Rate Base		(Line 58) (Line 59)	-328,948,566 1,039,961,733
141	Nate base		(Line 39)	1,033,301,733
142	O&M		(Line 85)	35,364,452
143	Depreciation & Amortization		(Line 97)	49,713,232
144	Taxes Other than Income		(Line 99)	12,133,683
145 146	Investment Return Income Taxes		(Line 127) (Line 138)	74,084,950 4,413,832
140	IIICOTTE TAXES		(Line 136)	4,413,032
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	175,710,150
	•		,	
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service		(Line 19)	1,803,909,099
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0
150	Included Transmission Facilities		(Line 148 - 149)	1,803,909,099
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	175,710,150
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	175,710,150
	Revenue Credits & Interest on Network Credits			
154	Revenue Credits	A	Attachment 3	9,577,806
155	Interest on Network Credits	(Note N)	PJM Data	-
156	Net Revenue Requirement		(Line 153 - 154 + 155)	166,132,343
100	Not November Requirement		(Eine 100 1044 100)	100,102,040
	Net Plant Carrying Charge			
157	Net Revenue Requirement		(Line 156)	166,132,343
158	Net Transmission Plant		(Line 19 - 30)	1,382,244,524
159	Net Plant Carrying Charge		(Line 157 / 158)	12.0190%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158	8.6436%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 137 - 00 - 127 - 138) / 138	2.9645%
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	87,633,560
163	Increased Return and Taxes		Attachment 4	85,713,556
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)	173,347,117
165	Net Transmission Plant		(Line 19 - 30)	1,382,244,524
166 167	Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation		(Line 164 / 165) (Line 163 - 86) / 165	12.5410% 9.1656%
101	The transfer of the second of		(2	5.1030%
168	Net Revenue Requirement		(Line 156)	166,132,343
169	True-up amount		Attachment 6	
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 7	414,045
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-51	5	Attachment 5	-
171a	MAPP Abandonment recovery pursuant to ER13-607		Attachment 5	
172	Net Zonal Revenue Requirement		(Line 168 + 169 +170+ 171+171a)	166,546,388
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	4,086
174	Rate (\$/MW-Year)	(1000 2)	(Line 172 / 173)	40,764
	· · · · · · · · · · · · · · · · · · ·		<u> </u>	
175	Network Service Rate (\$/MW/Year)		(Line 174)	40,764

- Electric portion only
- A Electric portion only

 B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 - that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5.

For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- C Transmission Portion Only
 D All EPRI Annual Membership Dues

- All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- The currently effective income tax rate, where FTT is the Federal income tax rate; STT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- K Education and outreach expenses relating to transmission, for example siting or billing
- As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515. Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64 Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
 R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- See Attachment 5 Cost Support, section entitled "90Per Tax Adjustment" for additional information per FERC orders in Docket Nos. EL13-48 , EL15-27 and ER16-456.

 To See Attachment 5 Cost Support, section entitled "90ther Income Tax Adjustment" for additional information.

Delmarva Power & Light Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	15,370,256			14,779,724	590,532	Total entered in ATT H-3D, Line 40a
2	ADIT-281	-	-	-	-		Total entered in ATT H-3D, Line 40b
3	ADIT-282	(279,490,949)	-	-	(279,490,949)		Total entered in ATT H-3D, Line 40c
4	ADIT-283	(7,239,267)		(462,758)	(1,754,527)	(5,021,982)	Total entered in ATT H-3D, Line 40d
5	Subtotal - Transmission ADIT	(271,359,960)		(462,758)	(266,465,752)	(4,431,450)	
Line	Description	Total					
6	ADIT (Reacquired Debt)	(1,477,760)					

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-3D, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-3D, Line 111.

1A - ADIT Page 6 of 36

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or	Only Transmission	Plant	Labor	Logrania
		Other Related	Related	Related	Related	Justification ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the
Accrued Benefits	1,298,894	181,845	-	-	1,117,049	transmission formula.
Accrued Bonuses & Incentives	2.368.297	331.562			2.036.736	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	250,461	250,461			-,,	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	17,322	17,322		-		
						FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued OPEB	4,965,280	695,139	-		4,270,141	
Accrued Other Expenses	3,156,517	3,156,517	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Assessed Descriptions AID	400,004	22.254			440.000	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Payroll Taxes - AIP Accrued Retention	166,081	23,251				transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accided Retention	(0)	(0)			(0)	
Accrued Severance	25,095	3,513			24 502	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
noolueu Geverance	20,095	3,513	•	•	41,562	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the
Accrued Vacation	439,208	439,208				transmission formula.
Accided vacation	439,200	439,200				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the
Accrued Worker's Compensation	1,416,978	198,377			1 218 601	transmission formula.
Allowance for Doubtful Accounts	8,372,832	8,372,832			1,210,001	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	4.371.483	4.371.483				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	21,784	21.784		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	3,247,612	3,247,612				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merrill Creek Liability	(0)	(0)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	339,382	339,382		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Purchased Power	3,708,022	3,708,022				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,588,611	2,588,611		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	296,364	296,364				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						Federal Taxes on state income taxes
State Income Taxes	(52,118)	(52,118)			*	
0.4 14 10 14 14	40,000,004	0.570.505		00 500 400		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is
State Net Operating Loss Carryforward	49,098,991	9,570,525	•	39,528,466		included in rate base.
						Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences
Unamortized Investment Tax Credit	468.877	65.643		403,235		regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Unamortized investment Tax Credit	400,077	65,643		403,235		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other 190	13,532	13,532				ADTI excluded because the underlying account(s) are not recoverable in the transmission formula.
Other 190	13,332	13,332				Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded
						from rate base and removed below.
FAS 109 Regulatory Liability Gross Up	111,905,727	11,190,573		100,715,154		The state and telliored below.
Charitable Contribution Carryforward	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Merger Commitments			-	-		
Subtotal: ADIT-190 (FERC Form)	198,485,232	49,031,440		140,646,855	8,806,938	
Less: ASC 740 ADIT Adjustments excluded from rate base			-			
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(468,877)	(65,643)		(403,235)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(111,905,727)	(11,190,573)		(100,715,154)	(4.070.444)	
Less: OPEB related ADIT, Above if not separately removed	(4,965,280)	(695,139)			(4,270,141)	
Total: ADIT-190	81,145,347	37,080,085	-	39,528,466	4,536,797	
Wages & Salary Allocator					13.0165%	
Gross Plant Allocator				37.3901%		
Transmission Allocator		0.05777	100.0000%			
Other Allocator	45.070.050	0.0000%		44 770 704	F00 F00	
ADIT - Transmission	15,370,256	-	-	14,779,724	590,532	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

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- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT- 282	(B) Total	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
	70141	Distribution, or	Transmission	Plant	Labor	
		Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(828,634,696)	(81,134,367)	-	(747,500,329)		ADIT attributable to plant in service that is included in rate base.
CIAC	20,059,726	20,059,726	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(11,046,978)	(1,958,048)	(5,421,582)	(3,667,348)		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	19,576,601	19,576,601		-		Plant related basis difference not currently includible in rate base.
						Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is
Plant Deferred Taxes - Flow-through	(6,972,290)	(697,229)	-	(6,275,061)		normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (FERC Form)	(807,017,637)	(44,153,317)	(5,421,582)	(757,442,738)		
Less: ASC 740 ADIT Adjustments excluded from rate base	(19,576,601)	(19,576,601)	-	-		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	11,046,978	1,958,048	5,421,582	3,667,348		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	6,972,290	697,229	-	6,275,061		
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-282	(808,574,970)	(61,074,641)		(747.500.329)		
	(*****	(- /- /- /-		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Wages & Salary Allocator					13.0165%	
Gross Plant Allocator				37.3901%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(279,490,949)	-		(279,490,949)		

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related to Plant and not in Columns C & D are included in Column B

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

- 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Property Taxes	(5,556,353)	(777,889)	-	(4,778,464)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Materials Reserve	99,964	13,995	-	85,969		ADIT relates to all functions and attributable materials and supplies included in rate base.
Other Deferred Debits	(3,029,894)	(3,029,894)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(44,862,421)	(6,280,739)	_	-	(38,581,682)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash funding's for tax purposes.
Regulatory Asset	(46,428,503)	(46,428,503)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(865,482)	(865,482)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(462,758)	-	(462,758)	-		ADIT relates to transmission function and included in rate base.
Renewable Energy Credits	(2,702,758)	(2,702,758)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
						The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for
Unamortized Loss on Reacquired Debt	(1,477,760)	(1,477,760)	-	-		book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (FERC Form)	(105,285,964)	(61,549,029)	(462,758)	(4,692,494)	(38,581,682)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-		
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		
Total: ADIT-283	(105.285.964)	(61.549.029)	(462,758)	(4.692.494)	(38.581.682)	
	, , , ,		, , , , ,			
Wages & Salary Allocator					13.0165%	
Gross Plant Allocator				37.3901%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(7,239,267)	-	(462,758)	(1,754,527)	(5,021,982)	

Instructions for Account 283:

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related to Plant and not in Columns C & Dar included in Column E

 3. ADIT items related to Plant and not in Columns C & Dar included in Column E

 4. ADIT items related to labor and not in Columns C & Dar included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	Post 1980	1,521,749	254,168
3	Net Plant Allocator	ATT H-3D, Line 18	38.0957%	38.0957%
4	Unamortized ITC allocated to Transmission	To ATT H-3D, Line 40e	579,721	96,827
5	Amortization	Pre-1981		
6	Investment Tax Credit Amortization	To ATT H-3D, Line 133	169,766	58,181
7	Total		1,691,515	312,349
	Total Form No. 1 (p 266 & 267)		1,691,515	312,349
Difference /1				-

/1 Difference must be zero

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		Federal De	eficient / (Excess) Defe	rred Inco	me Taxes					
		-	Tax Cuts and Jobs Act	of 2017						
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		mber 31, 2017 ADIT cient / (Excess)	Dece	mber 31, 2019 BOY Balance	urrent Year mortization	Dece	ember 31, 2020 EOY Balance
1	Unprotected Non-Property	_								
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$	(2,276,084) - - (2,583,952) (4,860,037)	\$	(1,138,042) - (1,291,976) (2,430,018)	\$ 569,021 - - 645,988 1,215,009	\$	(569,021) - (645,988) (1,215,009)
7	Unprotected Property				, , ,		,			,
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$	(46,442,704) (46,442,704)	\$	(27,865,622) (27,865,622)	\$ 9,288,541 - 9,288,541	\$	(18,577,082) (18,577,082)
13	Protected Property									
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	3,047,281 - (68,077,223)	\$	3,047,281 - (65,602,725)	\$ - - 1,555,423 -	\$	3,047,281 - (64,047,302)
18	Subtotal - Deficient / (Excess) ADIT			\$	(65,029,942)	\$	(62,555,444)	\$ 1,555,423	\$	(61,000,021)
19	Total - Deficient / (Excess) ADIT			\$	(116,332,683)	\$	(92,851,085)	\$ 12,058,973	\$	(80,792,112)
			Tax Reform Act of 1	1986						
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	·	ember 30, 2018 ADIT cient / (Excess)	Dece	mber 31, 2019 BOY Balance	urrent Year mortization	Dece	ember 31, 2020 EOY Balance
20	Protected Property									
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	- 83,678 -	\$	- - 45,753 -	\$ - - (36,473) -	\$	- - 9,281 -
25	Subtotal - Deficient / (Excess) ADIT			\$	83,678	\$	45,753	\$ (36,473)	\$	9,281
26	Total - Deficient / (Excess) ADIT			\$	83,678	\$	45,753	\$ (36,473)	\$	9,281

		Total Federal De	eficient / (Excess) De	ferred Inco	ome Taxes					
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT nt / (Excess)	Dece	mber 31, 2019 BOY Balance	urrent Year mortization	Dece	ember 31, 2020 EOY Balance
27 28 29 30	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	771,196 - (114,436,249) (2,583,952)	\$	1,909,239 - (93,422,594) (1,291,976)	\$ 569,021 - 10,807,491 645,988	\$	2,478,260 - (82,615,103) (645,988)
31	Total - Deficient / (Excess) ADIT	Col G entered in ATT H-1	A, Line 41a	\$ ((116,249,005)	\$	(92,805,332)	\$ 12,022,501	\$	(80,782,831)
32	Tax Gross-Up Factor	Att. H-3D, Line 132b			1.3834		1.3834	1.3834		1.3834
33	Regulatory Asset / (Liability)			\$ ((160,820,370)	\$	(128,388,091)	\$ 16,632,082	\$	(111,756,009)
		Federal Inco	me Tax Regulatory	Asset / (Lia	ability)					
	(A)	(B)	(C)		(D)	Dece	(E) mber 31, 2019	(F)	Dece	(G) ember 31, 2020
Line	Regulatory Assets / (Liabilities)	Notes			ADIT nt / (Excess)	Dead	BOY Balance	urrent Year mortization	Deoc	EOY Balance
34 35	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ ((160,820,370)	\$	(128,388,091)	\$ 16,632,082	\$	- (111,756,009)
36	Total - Transmission Regulatory Asset / (Liability)			\$ ((160,820,370)	\$	(128,388,091)	\$ 16,632,082	\$	(111,756,009)

		State Defi	cient / (Excess) Deferr	ed Income T	axes							
	State Tax Rate Change											
	(A)	(B)	(C)		(D)	((E)		(F)		(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		.DIT t / (Excess)		31, 2019 OY ance		ent Year rtization	E	er 31, 2020 EOY lance	
37	Unprotected Non-Property	_										
38 39 40 41	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	- - -	\$	- - -	\$	-	\$	- - -	
42	Subtotal - Deficient / (Excess) ADIT	(100.2)		\$	-	\$	-	\$	-	\$	-	
43	Unprotected Property											
44 45 46 47	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$	- - -	\$	- - -	\$	-	\$	- - -	
48	Subtotal - Deficient / (Excess) ADIT	(\$	-	\$	-	\$	-	\$	-	
49	Protected Property											
50 51 52 53	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$	-	\$	- - -	\$	- - - -	\$	- - - -	
54	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	-	
55	Total - Deficient / (Excess) ADIT			\$	-	\$	-	\$		\$	-	

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		Total State Defi	cient / (Excess) Def	erred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period ADIT		Current Year Amortization	December 31, 202 EOY Balance	
56 57 58 59	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ - - - -	\$ - - - -	\$ - - -	\$ - - -
60	Total - Deficient / (Excess) ADIT	Col G entered in ATT H-1/	A, Line 41b	\$ -	\$ -	\$ -	\$ -
61	Tax Gross-Up Factor	Att. H-3D, Line 132b		1.3834	1.3834	1.3834	1.383
62	Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		State Incom	e Tax Regulatory A	sset / (Liability)			
	(A)	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 202
Line	Regulatory Assets / (Liabilities)	Notes	Notes ADIT Deficient / (Excess)		BOY Balance	Current Year Amortization	EOY Balance
63 64	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ -	\$ - -	\$ - -	\$ - -
65	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$ -
		Federal and State	Income Tax Regula	atory Asset / (Liability)			
	Federal and State In	come Tax Regulatory As	set / (Liability) relate	ed to Deficient / (Exces	s) Deferred Income Taxes	5	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)				December 31, 2019		December 31, 202
Line	(A) Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
Line 66 67		Notes					

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where DPL resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

ENL

Accumulated Deferred Income Taxes Remeasurement

				Town	Cuts and John Ass	ct of 2017										
		ADIT - Pre	tate Change (December 31, 2017)	lax			ange (December 31, 20	017)			Deficient / (Exc	cess) Deferred Income Taxes (Dece	nber 31, 2017)			
		Federal Gross Federal ADIT	State	Total	Federal Gross Fed	ederal ADIT	State	Total	Rate Change		Income Tax Regulatory Asset / Liability	Deficient / (Excess) Jurisi	iction Electric	Allocator	Transmission F	ERC
Line Detailed Description Description (A)	(B) Category	Timing Difference @ 35% (D) (E) = (D) * 35%		ADIT T (H) = (E) + (F) + (G)	Firning Difference	@ 21%	ADIT FIT on	SIT ADIT * 21% (M) = (J) + (K) + (L)	Deferred Tax Impact (N) = (H) - (M)	Non-Recoverable (O)	Deferred Taxes (P)	ADIT Balance Allo (Q) = (N) - (Q) - (P) (ator Transmissis	in (Note B)	Allocated Ac	count (V)
FIFTIC Account 19th - Not-Contract Roses Section 19th Feministre Contract Roses Section 19th Marchael Contract Roses Section 19th Accountain Contract Roses Section 19th Acco	No. Processin No	Timing Difference @ 35%	## (01-4P1-39) ## (01-4P1-39) ## (10-39) ##	ADIT T (H) = (E) + (F) + (G)	Temporary Temp	8 21% 1	00	1	1 92-402 1 97-144 1 9	Non-Recoverable 10) 5	A4566-0078 T 2005 T 200	Section Column Column	ator Transmissis	m Microsoft (1988) 20 (198	(I) = (D) * (L)	CONTROL OF THE PROPERTY OF THE
FEIC Account 183 - Noutre (Note 1) Final Asset Basic Differences Flower Ear - Francisco Final Asset Basic Differences Flower Ear - New Protected Final Asset Basic Differences Flower Ear - New Protected Final Asset Basic Differences Flower Ear - New Protected Final Asset Basic Flower Ear - OLG Month of Early Asset Basic Flower Ear - OLG Month of Early Asset Basic Flower Ear - OLG Month of Early Asset Basic Flower Ear - OLG Final Asset Basic Flower Ear - OLG Final Asset Basic Flower Ear - OLG Month of Early Asset Basic Flower Ear - OLG Month of Early Asset Basic Flower Ear - OLG Month of Early Asset Basic Flower Ear - OLG Month of Early Asset Basic Flower Ear - OLG Final Asset Basic Flower Ear - OLG Discourse Flower Early Earl	verfaci Privated Process (Powerfaci Usordesed Process (Powerfaci Powerfaci Usordesed Process (Powerfaci Usordesed Process (Usordesed Process (Usorde	\$ 133,075,615 \$ 46,576,535 \$ 17,475,410,7961 \$ 654,303,796 \$ 100,000,000,000 \$ 80,605,300 \$ 13,723,30 \$ 155,147,253 \$ 12,635,972,6611 \$ 622,577,677 \$ 12,635,972,677 \$ 12,635,9	\$ 97.281.795 \$ (23.548.825) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 90.309.895 \$ \$ (516.302.756) \$ (421.841.020.37 33.300.0481 1.6.02.296 (90.338.8542 1.6.02.296 (1.001.880) (2.000.258) (1.001.880) (2.000.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258) (1.200.258)	54.76.075 5 678.345.890 5 (1.475.476.976) 5 (1.475.476.976) 5 (1.205.390.087) 89.855.390 (58.147.253) (58.147.253) (3.458.769) 14.702.392	114.085.718 142.011.837 \$ 142.011.837 \$ 142.011.837 \$ 120.088.258 \$ 1253.104.814 18.827.832 111.790.923 1728.9423 3.087.502 1553.543.0031 \$. \$ (49,092.225) 10, 2.511.377 (152.798.237) 32, 5.110.357 (1.57.123) (1.57.123) (1.57.123) (1.57.123) (1.57.123) (1.57.123) (1.57.123) (1.57.123) (1.57.123)	955.586 160.539.586 258 258.7878 258.7878 258.78878 258.	1150.539.5860 5 (141.338.422) 5 (141.338.422) 1 (188.738.400) 1 (188.738.400) 1 (188.738.400) 1 (198.738.400) 2 (198.55) 2 (198.55) 2 (198.55) 1 (198.55	\$ 2781,027	\$ (7.192.463)	\$ (206.557.508) Plane (161.543.948) Plane (12.547.150 Plane (155.509) Plane (155.509) Plane (155.509) Plane (156.509) Plane (175.609) Plane (175.609) Plane (175.609) Plane (175.609) Plane (186.2000) Plane (186.2000) Plane (186.2000) Plane (187.533) Plane (175.633) Plane (175.633) Plane (175.633) Plane	Yes Yes Yes No Yes No Yes Yes Yes No Yes No Yes No	22.958%, 22.958%, 0.000%, 22.958%, 0.000%, 22.958%, 0.000%, 22.958%, 22.958%, 0.000%, 22.958%, 0.000%, 22.958%, 0.000%, 22.958%, 0.000	\$ 771.196 \$ (68.077.223) (63.241.654) 2.265.174 7.050.294 (2.590.702) 72.540 147.870 (150.552) 4.669 9.097 \$ (114.519.527)	282 282 282 282 282 282 282 282 282 282
FEEC Account 283 - Non-Current Riston A) Residency Asset Residency Residency Residency Asset Residency Residency Residency Asset Residency Residency Marcial Committed Certification And Desidency Annual Controllation Committed for Marcial Residency Procurery Teams Procurer	es Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	14.501.200 1 164.031	1.0 Marie 1.0 Ma	107 004 1 200 00	645.44481 645.4481 64	055,790 \$ 06,000 400 0	108 0.55 (491.79) (49		1 (1987-19) (198	\$ 173,202	\$ (162,064,307) Protected Property	\$ 1987 133 505, 100 1	No.		\$ (258)5929 \$ (258)5929 \$ (60,000,000) \$ (60,000,000)	283 283 283 283 283 283 283 283 283 283
Instructions										Total	Uncrotected Property Non-Property Total Unprotected Deficient / (Excess)ADIT				(48.442.704) (4.880.037) \$ (51.302.741) \$ (116.332.883)	

In accordance with MGC T46, deferred in assets and facilities are adjusted (in-resourced for the effect of the other) as the two charges and the period the time design and accordance (institution) designed content content and institution designed content content and institution requirements of the accordance (institution) and 250 juilled of the reads of the institution of the institution requirements of the accordance (institution) and institution of the institutio

expectation. The resourcement of deferred the faller about a country in properties. The resourcement of the related resourcement of the relate

For deficient and (encount) accumulated deferred income taxes (ACT) related to charge(s) to income tax reses occurring after September 10, 2018, income tax reses occurring after September 10, 2018, income tax reses occurring after September 10, 2018, income tax resessions are september 10, 2018, income tax research property, and unpresented non-property).
 Set the allocation percentages equal to the applicable percentages at the date of the rate charge.

Notes

A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Re Service (IRS) with respect to that items. Belances associated with the tax rate change will not be adjusted (except for amortization each...)

basis for the change.

B The allocation percentage in Column T are based on the acclicable percentages at the date of the rate change and must remain fixed above.

1C - AOT Remanusement

Attachment 2 - Taxes Other Than Income Worksheet

her Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	G	ross Plant Allocato	or
1 Real property (State, Municipal or Local) 2 Personal property 3 Federal/State Excise 4 5	31,127,045		
Total Plant Related	31,127,045	37.3901%	11,638,426
Labor Related	Wag	ges & Salary Alloca	tor
7 Federal FICA & Unemployment & State unemployment 8 9 10 11	3,804,841		
Total Labor Related	3,804,841	13.0165%	495,257
Other Included	G	ross Plant Allocato	or
12 Miscellaneous	-		
Total Other Included	0	37.3901%	0
Total Included	34,931,886		12,133,683
Excluded			
13 MD State Franchise Tax 14 DE Gross Receipts Tax 15 MD Sales and Use Tax 16 Sales and Use tax VA 17 PA Franchise	8,110,728 282,352 (4,329) - 4,718		
18 DE Public Utility Tax 19 Wilmington City Franchise Tax	8,469,105 723,164		
20 MD Environmental Surcharge	561,151		
21 Exclude State Dist RA amort in line 7	11,435		
22 Total "Other" Taxes (included on p. 263)	53,090,210		
23 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114	53,090,210		
24 Difference	(0)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

178.736.309

Delmarva Power & Light Company

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		
1 Rent from Electric Property - Transmission Related (Note 3)		1,210,187
2 Total Rent Revenues (Se	um Line 1)	1,210,187
Account 456 - Other Electric Revenues (Note 1)		
3 Schedule 1A		\$ 1,432,139
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		-
5 Point to Point Service revenues for which the load is not included in the divisor received by Tra	Insmission Owner (Note 4)	2,043,123
6 PJM Transitional Revenue Neutrality (Note 1)		
7 PJM Transitional Market Expansion (Note 1)		-
8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		4,415,331
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
· ·	um Lines 2-10)	9,100,780
12 Less line 17g		(772,795)
13 Total Revenue Credits		9,577,806

Revenue Adjustment to determine Revenue Credit

20 Total Account 454, 456 and 456,1

21 Note 4: SECA revenues booked in Account 447.

- 14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a Revenues included in lines 1-11 which are subject to 50/50 sharing.	1,210,187
17b Costs associated with revenues in line 17a Attachment 5 - Cost Support	335,403
17c Net Revenues (17a - 17b)	874,784
17d 50% Share of Net Revenues (17c / 2)	437,392
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	-
17f Net Revenue Credit (17d + 17e)	437,392
17g Line 17f less line 17a	(772,795)
Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under	
Schedule 12.	13,435,234
19 Amount offset in line 4 above	151,147,828

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 85,713,556 Α

В 100 Basis Point increase in ROE 1.00%

	Rate Base			(Line 39 + 58)	1,039,961,73
	Long Term Interest				
100 101	Long Term Interest Less LTD Interest on Securitization Bonds			p117.62c through 67c Attachment 8	62,003,75
02	Long Term Interest			"(Line 100 - line 101)"	62,003,75
03	Preferred Dividends		enter positive	p118.29c	-
	Common Stock				
04 05	Proprietary Capital Less Preferred Stock		enter negative	p112.16c (Line 114)	1,671,073,6
06	Less Account 216.1		enter negative	p112.12c	2,177,7
07	Common Stock			(Sum Lines 104 to 106)	1,673,251,4
	Capitalization			440.47 (1) 04	4 007 000 0
)8)9	Long Term Debt Less Loss on Reacquired Debt		enter negative	p112.17c through 21c p111.81c	1,667,230,0 -5,331,9
10	Plus Gain on Reacquired Debt		enter positive	p113.61c	-5,551,5
1	Less ADIT associated with Gain or Loss		enter negative	Attachment 1	1,477,7
12	Less LTD on Securitization Bonds		enter negative	Attachment 8	
3	Total Long Term Debt			(Sum Lines Lines 108 to 112)	1,663,375,7
4 5	Preferred Stock Common Stock			p112.3c (Line 107)	1,673,251,4
6	Total Capitalization			(Sum Lines 113 to 115)	3,336,627,2
7	Debt %	Total Long Term Debt		(Line 113 / 116)	49.8
8	Preferred %	Preferred Stock		(Line 114 / 116)	0.0
19	Common %	Common Stock		(Line 115 / 116)	50.1
20	Debt Cost	Total Long Term Debt		(Line 102 / 113)	0.03
21	Preferred Cost	Preferred Stock		(Line 103 / 114)	0.00
22	Common Cost	Common Stock	(Note J from Appendix A)	Appendix A % plus 100 Basis Pts	0.11
23	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.01
24	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)	0.00
25 26	Weighted Cost of Common Total Return (R)	Common Stock		(Line 119 * 122) (Sum Lines 123 to 125)	0.05 0.07
27	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	79,300,1
~ 1				(Line 33 120)	
nno	site Income Tayes				79,300,17
npo	isite Income Taxes				79,300,1
	isite Income Taxes Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT H-3D)		
28 29	Income Tax Rates		(Note I from ATT H-3D)		21.00 8.50
28 29 30	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p	(percent of federal income tax deduc	(Note I from ATT H-3D) ctible for state purposes)	Per State Tax Code	21.00 8.50 0.00
28 29 30	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T	(percent of federal income tax deduc T=1 - [[(1 - SIT) * (1 - FIT)] / (1 -	(Note I from ATT H-3D) ctible for state purposes)	Per State Tax Code	21.00 8.50 0.00 27.72
28 29 30 31 2a	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p		(Note I from ATT H-3D) ctible for state purposes)	Per State Tax Code	21.00 8.50 0.00 27.77 38.34
28 29 30 31 32a	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 -	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} =	Per State Tax Code	21.00 8.50 0.00 27.77 38.34
28 29 30 31 32a 36b	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 -	(Note I from ATT H-3D) ctible for state purposes)		21.00 8.55 0.00 27.73 38.34
28 29 30 31 32a 66b	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor ITC Adjustment	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 -	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} =	Per State Tax Code Attachment 1A - ADIT (Line 136b)	21.00 8.50 0.00 27.77 38.34 138.34
28 29 30 31 2a 6b	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 -	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} =	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18	21.00 8.55 0.00 27.77 38.34 138.34 -254,1 1.383 38.10
28 29 30 31 32a 36b	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 -	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} =	Attachment 1A - ADIT (Line 136b)	21.00 8.55 0.00 27.77 38.3- 138.3- -254,1 1.383 38.10
28 29 30 31 32a 36b 33 34 35 6a	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T)	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} = (Note V from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135)	21.0 8.5 0.0 27.7 38.3 138.3 -254,1 1.38 38.1
28 29 30 31 32a 36b 33 34 35 6a	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment or AFUDC Equity Component of	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T)	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} = (Note V from ATT H-3D) (Note T from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135) Attachment 5, Line 136b	21.00 8.55 0.00 27.7: 38.3- 138.3- -254,1 1.38: 38.11 -133,9
28 29 30 31 2a 6b 33 4 35 6a	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Amortization Deficient / (Excess) Deferred Taxe	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T)) of Transmission Depreciation Expense s (Federal) - Transmission Component	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)) = (Note V from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c	21.00 8.55 0.00 27.7: 38.3- 138.3- -254,1 1.38: 38.11 -133,9
28 29 30 31 2a 6b 33 4 35 6a 6b 6c 6d	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Amortization Deficient / (Excess) Deferred Taxe Amortization Deficient / (Excess) Deferred Taxe	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T)) of Transmission Depreciation Expense s (Federal) - Transmission Component s (State) - Transmission Component	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} = (Note V from ATT H-3D) (Note T from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	21.00 8.5(0.00 27.7: 38.3: 138.3: -254,1 1.38: 38.11 -133,9
28 29 30 31 22 6b 33 4 35 6a 6b 6c 6d 6e 66 66	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Amortization Deficient / (Excess) Deferred Taxe Amortization Deficient / (Excess) Deferred Taxe Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Ber	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T) of Transmission Depreciation Expense s (Federal) - Transmission Component s (State) - Transmission Component nsmission Component	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)) = (Note V from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e)	21.00 8.55 0.00 27.7: 38.3- 138.3- -254,1 1.38: 38.11 -133,9 126,8 -12,022,5 6,3
28 29 30 31 32a 36b 33 34 35 36a 366 366 366 366 366 366 366	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T // (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Amortization Deficient / (Excess) Deferred Taxe Amortization Deficient / (Excess) Deferred Taxe Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Ber Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T) of Transmission Depreciation Expense s (Federal) - Transmission Component s (State) - Transmission Component nsmission Component	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)) = (Note V from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 136b)	21.00 8.55 0.00 27.72 38.34 138.34 -254,1 1.383 38.10 -133,9 126,8 -12,022,5 6,3 -11,889,2
28 29 30 31 22 6b 33 34 35 6a 66 66 66 66 66 66 66 66 66 66 66 66	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Amortization Deficient / (Excess) Deferred Taxe Amortization Deficient / (Excess) Deferred Taxe Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Ber Tax Gross-Up Factor Other Income Tax Adjustment	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T) of Transmission Depreciation Expense s (Federal) - Transmission Component s (State) - Transmission Component nsmission Component	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} = (Note V from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 136b) (Line 136b)	21.00 8.55 0.00 27.7: 38.3- 138.3- -254,1 1.38: 38.11 -133,9 126,8 -12,022,5 6,3 -11,889,2 1.38: -16,447,7
28 29 30 31 32a 36b 33 34 35 66a 86b 86c 86d 86e 36f	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite P T // (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Amortization Deficient / (Excess) Deferred Taxe Amortization Deficient / (Excess) Deferred Taxe Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Ber Tax Gross-Up Factor	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - 1*1/(1-T) of Transmission Depreciation Expense s (Federal) - Transmission Component s (State) - Transmission Component nsmission Component	(Note I from ATT H-3D) ctible for state purposes) SIT * FIT * p)} = (Note V from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D) (Note T from ATT H-3D)	Attachment 1A - ADIT (Line 136b) ATT H-3D, Line 18 (Line 133 * 134 * 135) Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d Attachment 5, Line 136e (Line 136b + 136c + 136d + 136e) (Line 136b)	21.00 8.55 0.00 27.7: 38.34 138.34 -254,1 1.38: 38.10 -133,9 126,8 -12,022,5 6,3 -11,889,2 1.38:

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s	and Instruc	tions	Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors						
10 Accumulated Intangible Amortization	(Note A)	p200.21c (see attachment 5)	54,650,913	21,189,623	33,461,290	See Form 1
11 Accumulated Common Amortization - Electric	(Note A)	p356	32,029,511	26,610,118	5,419,393	See Form 1
12 Accumulated Common Plant Depreciation - Electric	(Note A)	p356	73,932,970	61,423,513	12,509,457	See Form 1
Plant In Service						
24 Common Plant (Electric Only)	(Notes A & B)	p356	180,037,225	149,574,926	30,462,299	See Form 1
Accumulated Deferred Income Taxes						
40e Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note V)	Attachment 1A - ADIT	1,691,783	1,542,724	149,059	See Form 1
Materials and Supplies						
47 Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	
Allocated General & Common Expenses						
65 Plus Transmission Lease Payments	(Note A)	p200.3.c	0	0	0	
67 Common Plant O&M	(Note A)	p356	0	0	0	
Depreciation Expense						
88 Intangible Amortization	(Note A)	p336.1d&e (see attachment 5)	3,411,346	3,411,346	0	See FERC Form 2, Page 337, Line 1, Column h for non-electric portion.
92 Common Depreciation - Electric Only	(Note A)	p336.11.b	3,903,687	3,903,687	0	See Form 1, electric only.
93 Common Americation - Electric Only	(Note A)	n356 or n336 11d	6 120 325	6 120 325	0	See From 1 electric only

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Fransmission Related	Non-transmission Related	Details .
28	Plant Held for Future Use (Including Land) (Note C) p214	7,861,982	0	7,861,982	Specific identification based on plant records: The following plant investments are included:
					1 2
					3
					4 5

CWIP & Expensed Lease Worksheet

	Attachment A Line #s Descriptions N	lotes, Form 1 Page #s and Instructions	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
	Plant Allocation Factors	istos, i o ini i i ago no ana monaciono				Voted 2
6	Electric Plant in Service	(Note B) p207.104g	4,732,467,666	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
	Plant In Service					
19	Transmission Plant In Service	(Note B) p207.58.q	1,803,909,099	0	0	See Form 1
24	Common Plant (Electric Only)	(Notes A & B) p356	149,574,926	0	0	
	Accumulated Depreciation					
30	Transmission Accumulated Depreciation	(Note B) p219.25.c	421,664,575	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses			
73 Less EPRI Dues (Note D) p352-35	239,422	239,422	See Form 1

Attachment 5 - Cost Support

Regulatory	/ Expense	Related to	Transmission	Cost Support

Regulatory Expense Related to Transmission Cost Cuppe	are a second and a				
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Transmission Related	Non-transmission Related	Details
Allocated General & Common Expenses					
70 Less Regulatory Commission Exp Account 928	(Note E) p323.189b	2,200,314	252,312	1,948,002	FERC Form 1 page 351 line 18 (h)
Directly Assigned A&G					
77 Regulatory Commission Exp Account 928	(Note G) p323.189b	2,200,314	252,312	1,948,002	FERC Form 1 page 351 line 18 (h)
•		1			

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 P	age #s and Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					
 B1 General Advertising Exp Account 930.1	(Note F) p323.191b	478,062	0	478,062	None

Multistate Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates								
l			MD	DE				Enter Calculation
129 SIT=State Income Tax Rate or Composite	(Note I)	8.50%	8.25%	8.7%			Apportio	ned: DE 5.600%, MD 2.900%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Education & Outreach	n Other	Details
Directly Assigned A&G				
78 General Advertising Exp Account 930.1 (Note K) p323.191b	478,062	0	478,062	None

Excluded Plant Cost Support

		Evoluted Transmission	
Attachment A Line #s, Descriptions, Notes, F	Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
149 Excluded Transmission Facilities	(Note M) Attachment 5	0	General Description of the Facilities
Instructions:		Enter \$	None
 Remove all investment below 69 kV or generator step up transformers included in t 	ransmission plant in service that		
are not a result of the RTEP Process			
2 If unable to determine the investment below 69kV in a substation with investment of	f 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
			Add more lines if necessary

Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Outstanding Network Credits	Description of the Credits
Network Credits	Enter \$	
55 Outstanding Network Credits (Note N) From PJM	0	General Description of the Credits
		None
56 Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits (Note N) From PJM	0	
		None
		Add more lines if necessary

Attachment 5 - Cost Support

Transmission	Palatad .	Account	2/2	Pacarvac

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Transmission Related	Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission		100%	=	
Labor Related, General plant related or Common Plant related	35,892,526	13.016%	4,671,948	
Plant Related	1,103,126	37.390%	412,460	
Other		0.00%		
Total Transmission Related Reserves	36,995,652		5,084,408	

Prepayments

Attachment A Line #s, Descriptions,	Notes, Forn	n 1 Page #s and	d Instructions		Description of the Prepayments
45 Prepayments Pension Liabilities, if any, in Account 242		Al	locator 11.087%	To Line 45	
Person Laboriums, 1 any, 11 roccount 242 Prepayments Prepaid Pensions if not included in Prepayments	\$ \$	11,853,397 161,573,545 173,426,942	11.087% 11.087% 11.09%	1,314,239 17,914,383 19,228,622	Prepaid Persion Is recorded in FERC account 186 (see FERC Form 1 page 233).
5 Wages & Salary Allocator Electric vs Gas Modified Wages & Salaries Allocator		13.016% 85% Bi 11.087%	ased on Modified Wis	consin Method	Add more lines if necessary

Extraordinary I	Property Loss								
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	s	Amount	Number of years	Amortization		w/ interest		
61	Less extraordinary property loss	Attachment 5	\$	-					
62	Plus amortized extraordinary property loss	Attachment 5	1		5 \$	-	\$	-	

Interest on Outstanding Network Credits Cost Support

	lotes, Form 1 Page #s and Instructions	Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits 155 Interest on Network Credits	(Note N) PJM Data	0	General Description of the Credits
		Enter \$	None
			Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount Description & PJM Documentation
Net Revenue Requirement	
171 Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515 Attachme	

PJM Load Cost Support

	. cm zeaa eest sappert			
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
Ī	Network Zonal Service Rate			
	173 1 CP Peak	(Note L) PJM Data	4,085.6	See Form 1

Statements BG/BH (Present and Proposed Revenues)

	Customer	Billing Determinants Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
	DPL zone						
	Total						

96,033,200 Merger Costs (\$18,888), Distribution Reg Asset amortization \$140,313, and Below the Line Membership Dues \$2,859 and Pro Bomo Expenses \$0.

Delmarva Power & Light Company

Attachment 5 - Cost Support

Total: p.323.197.b

Abandoned Transmission Plant

68 Total A&G

Г	Attachment A Line #s, Descriptions	, Notes, Form 1 Page #s	s and Instructions
A	A Beginning Balance of Unamortized Transmission Plant	Per FERC Order	
E	B Months Remaining in Amortization Period	Per FERC Order	
(C Monthly Amortization	A/B	
E	D Months in Year to be Amortized		
E	E Amortization in Rate Year	C*D	Line 86a
F	F Deductions		
10	G End of Year Balance in Unamortized Transmission Plant	A-F-F	Line 43h

MAPP Abandonment recovery pursuant to ER13-607

	Attachment A Line #s, D	escriptions, Notes, Forn	n 1 Page #s an	d Instructions	
		-	DPL	Pepco	Total
171a	2013-14 rate period	S	9,750,649	\$ 12,725,412 \$	22,476,061
171a 171a	2014-15 rate period	S	14,666,395	16,524,210 \$	31,190,605
171a	2015-16 rate period	S	12,208,522	14,624,812 \$	26,833,334

Supporting documentation for FERC Form 1 reconciliation

Comp	iance with FERC Order on the Exelon Merger						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Merger Costs	Non Merger Related		
6	Electric Plant in Service	p207:104q	4,732,467,666	1,039,237	4,731,428,429		
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	1,153,616,498	115,633	1,153,500,865		
10	Accumulated Intangible Amortization	p200.21c	21,189,623	555,989	20,633,634	Respondent is Electric Utility only.	
23	General & Intangible	p205.5.g & p207.99.g	314,169,156	1,039,237	313,129,919		
60	Transmission O&M	p321.112.b	23,627,022	-	23,627,022		
68	Total A&G	p323.197.b	96,541,540	(18,888)	96,560,428	Removal of (\$18,888) of 2020 merger related costs in 923	
87	General Depreciation	p336.10b&c	10,279,462	46,450	10,233,012		
88	Intangible Amortization	p336.1d&e	3,411,346	184,080	3,227,266		
1							

ARC	Exclusion - Cost Support					
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Inst	Form 1 Amount	ARO's	Non-ARO's		
6	Electric Plant in Service	p207.104g	4,732,467,666	5,819,241	4,726,648,425	Distribution ARO-\$5,819,214 and General & Intangible ARO-\$0
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	1,153,616,498	629,751	1,152,986,747	Distribution ARO-\$629,751
23	General & Intangible	p205.5.g & p207.99.g	314,169,156		314,169,156	
31	Accumulated General Depreciation	p219.28.c	71,482,893		71,482,893	

P	lant Related Exclusions - Cost Support						Non-ARU's & Hon Manuel Rolated &	
L	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			ARO's	Merger Costs			
	6 Electric Plant in Service	p207.104g	4,732,467,666	5,819,241	1,039,237	25,369,863	4,700,239,325 Distribution ARO-\$5,819,241, and Intangible Merger Cost \$1,039,237 and General Capital Lease \$25,349,863	
	Accumulated Depreciation (Total Electric Plant)	p219.29c	1,153,616,498	629,751	115,633	-	1,152,871,113 Distribution ARO-\$629,751 and General Merger Cost \$115,633	
	10 Accumulated Intangible Amortization	p200.21c	21,189,623		555,989	5,068,726	15,564,908 Intangible Merger Cost \$555,989 and General Capital Lease \$5,068,726	
	23 General & Intangible	p205.5.q & p207.99.q	314,169,156		1,039,237	25,369,863	287,760,056 Intangible Merger Cost \$1,039,237 and General Capital Lease \$25,369,863	
	31 Accumulated General Depreciation	p219.28.c	71,482,893		115,633	-	71,367,260 General Merger Cost \$115,633	

State Approved Below the line Below the line Pre Boon Non Merger & Non Dick

State Approved Below the line Pre Boon Non Merger & Non Dick

Dicklination Ring Membership Dues in Climate Change Expenses BA Amort &
Assar 23 in 1923 Membership Dues

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Form 1 Amount Merger Costs Separation Cost Amontazion current rate year Editor the Line

208.513

315,857

2,859

(18,888)

96,541,540

Attachment 5 - Cost Support

J	BOP Expense in FERC 926						
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s	s and Instructions	Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year		Explanation of change in PBOP in FERC V25
	68 Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c	96,541,540	9,307,960	(837,816)	(302,032)	The actuarisity determined amount of OPEB exposes in ERPC 924 decreased 9.05 million from the prior year. The decrease was mainly due to fiscretable asset robusts which serve 14.49% in 2020 compared to the expected return of 6.7%. Returns in 2019 were unfavorable at 4.46% compared to the expected return of 6.7%. Further, interest rates decreased from 4.27% in 2019 to 12.7% in 2020. The impact of the decreases in the discount rate decreases interest cost and increases service cost; however, the discrease in interest cost more than offset the increase in service cost.

Attachment 3 - Revenue Credit Workpape

17b Costs associated with revenues in line 17a \$ 335,403

| Revenue Subject to 50/50 sharing (Attachment 3 - line 17a) | \$ 1,210,187 |
| Federal Tax on Revenue subject to 50/50 sharing |
| Net Revenue subject to 50/50 sharing |
| Composite State Income Tax Rate |
| State Tax on Revenue subject to 50/50 sharing |
| Total Tax on Revenue subject to 50/50 sharing |
| State Tax on Revenue subject to 50/50 sharing |
| State Tax on Revenue subject to 50/50 sharing |
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| State Tax on Revenue subject to 50/50 sharing |
| State Tax on Revenue subject to 50/50 sharing |
| State Tax on Revenue subject to 50/50

Miscellaneous Revenue Credits		Allocator	Allocation Factor	Description
Intercompany Billings- Labor Related	Acct 456 Acct 456 Acct 456	2,807,960 911,582 652,143 660,782 	13.02% Wages & Salary 13.02% Wages & Salary 13.02% Wages & Salary 10.0% 10.0% Transmission 37.39% Gross Plant - Revenue Credit line 13	Intercompany Facilities Intercompany Vehicles Intracompany Sales Kernieth Square Rentl Revenue

Transmission Materials & Supplies 50 Transmission Materials & Supplies

The amount shown for 2019 does not include any amounts from FERC Form 1, page 227, line 5, Assigned to - Construction consistent with the May 5, 2020 FERC Order in Docket ER20-1188

Attachment 5 - Cost Support

Other I	ncome Tax Adjustments				
			Transmission Depreciation	Tax Rate from	
Line	Component Descriptions	Instruction References	Expense Amount	Attachment H-3D, Line 131	Amount to Line 136f
136b 136c 136d 136e 136f	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component Amortization of Other Flow-Through Items - Transmission Component Total Other Hoome Tax Adjustments - Expense / (Benefit)	Instr. 1, 2, 3 below Instr. 4 below Instr. 4 below Instr. 5 below	\$ 457,869	X 27.72%	= \$ 126,898 (12,022,501) 6,348 \$ (11,889,254)
Instr. #s Inst. 1	Instructions Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in instruction and the Capital Recovery Rate (described in instruction of the Capital Recovery Rate (described in instruction) and the Capital Recovery Rate (described in Instruction Capital Recover	tion 2). Within five years of the Il file an FPA Section 205 rate			
Inst. 2 Inst. 3	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets. "AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the cap Funds Used During Construction (AFUDC).	italized equity portion of Allowance for			
Inst. 4	Upon enactment of changes in tax lew, accumulated deferred income taxes are re-measured and adjustested resulting in deficient of excess joint accumulated deferred income taxes (ADIT). Such deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) function will be based upon tax records and calculated in the calendar year in which the deficient or (excessed to financial reporting purposes. See Attachment 19 - ADIT Amontization, Column F, Line 31 and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is in				
Inst. 5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax differences between the amount of Other Flow-Through Items - In the past regulatory agencies required aswings resulting from temporary differences between the amount of taxes computed for raternaking purp current federal income tax liability to be immediately "liowed through" rates for certain assets. The "flow-tideferred tax balances, based on the expectation and understanding that while tax savings would be immed flow-through expense incurred when the temporary differences reverse would be recovered from ratepaye Through Items' represents the transmission portion of tax expense retailing to the reversal of these tempor Through tems' represents the transmission portion of tax expense retailing to the reversal of these tempor Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescrib				

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Other	Total
Executive Management	2,038,206	1,938,277	3,587,812	4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294	8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714	6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914	-	7,986,714
Legal Services	1,312,479	1,036,747	2,040,837	54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424	-	95,988,955
Information Technology	12,442,508	11,917,474	19,572,162	4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256	54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997	2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484	2,003	24,224,025
Regulated Electric and Gas Operation Service	31,051,003	26,469,194	42,719,819	198,900	100,438,916
Supply Services	705,473	682,680	1,493,661	179	2,881,993
Total	\$ 114,577,718	\$ 102,893,978	\$ 145,829,374	\$ 8,864,300	\$ 372,165,370

	ne of Respondent Service Company	This Repor (1) [X]Ai (2) []A	t Is: Re n Original Resubmission	(Mo. Da, Yr)	Year/Period of Report Dec 31, 2020					
	Schedule XVII - An		is of Billing – Associate Companies (Account 457)							
	For services rendered to associate companies (A									
	a services remarks a associate companies (social to the target and the t	2500 at 2011 pane							
Line No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital	Total Amount Billed					
	(a)	(b)	(c)	(d)	(e)					
1	Potomac Electric Company	36,530,869	109,194,360	104,148	145,829,37					
2	Delmarva Power & Light Company	30,272,152	84,245,890	59,676						
3	Atlantic City Electric Company	22,549,593	80,287,803	56,582						
4	Exelon Business Services Company, LLC	200	8,429,426		8,429,62					
5	Pepco Holdings LLC	106,980	22,954	132						
6	Commonwealth Edison Company	45,398	78,199		123,59					
7	Constellation NewEnergy, Inc.		105,785		105,78					
8	PECO Energy Company	11,157	31,764		42,92					
9	Baltimore Gas and Electric Company		25,080		25,08					
10	Aerolab Enterprises, LLC	7,225			7,22					
11										
12										
13										
14										
15										
17										
_										
18										
20										
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22										
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29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40	Total	89,523,574	282,421,261	220,538	372,165,37					

FERC FORM NO. 60 (REVISED 12-07)

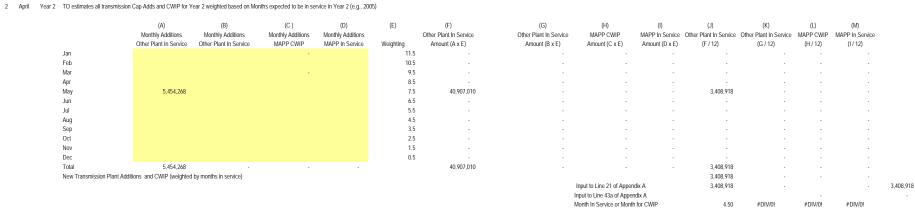
Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

otal PHI		11000	11500	17000	20001	10601	10200			
FERC Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				-		Not included
	Misc Deferred debits	-	-	40				-		Not included
	Other Deferred Credits		-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	24.000	204 400				0.070.700		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line Interest-Debt to Associated Companies	1,202,793 111	1,122,149 106	3,118,186 195				-		Not included Not included
	i Interest-Debt to Associated Companies I Other Interest Expense	52,243	49,209	90,283				-		Not included
	i Other Interest Expense i System cont & load dispatch	32,243 988	43,203 N	30,263				-		Not included
	Other expenses	841,268	558,229	1,153,976						Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076						100% included
	Load Dispatching - Reliability	117	51	(9)				_		100% included
	: Load Dispatch - Monitor & Operate Transmission Sy:		18,498	10,112				_		100% included
	Load Dispatch - Transmission Service & Scheduling		56	(0)				_		100% included
	Reliability, Planning and Standards	16,185	5,898	-				_		100% included
	Generation Interconnection Studies	.0,.00	-	101,615				_		100% included
	Station expenses	_	_	178				_		100% included
	Underground Line Expenses - Transmission	-	-	(0)				_		100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				_	4.747.958	100% included
	Rents	-	-	575				_		100% included
568	Maintenance Supervision & Engineering	232	-	-				-	232	100% included
	Maint of structures	7,046	1,595	13,456				-	22,097	100% included
569.2	Maintenance of Computer Software	-	· -	6,099				-	6,099	100% included
570	Maintenance of station equipment	179,395	177,593	152,596				-	509,584	100% included
571	Maintenance of overhead lines	453,587	394,795	239,433				-	1,087,815	100% included
572	: Maintenance of underground lines	1,094	633	14,412				-	16,139	100% included
573	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-	17,308	100% included
	Operation Supervision & Engineering	322,848	197,482	58,913				-		Not included
	Load dispatching	64,564	13,211	30,353				-		Not included
	: Station expenses	(268)	0	46,508				-		Not included
	Overhead line expenses	1,751	7,023	40,098	-	-	584	-		Not included
	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-		Not included
	Street lighting	87	-	-				-		Not included
	Meter expenses	920,375	292,568	16,233				-		Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-		Not included
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596 60	280	119,373				-		Not included
	Maintain structures	159.127		2,175				-		Not included Not included
	: Maintain equipment : Maintain overhead lines	1,262,118	141,177 1,423,710	575,250 1,267,022		29,851	4,960	-		Not included
	Maintain overnead lines Maintain underground line	2,863	3,409	37,387	=	23,031	4,300	_		Not included
	Maintain underground line Maintain line transformers	381	692	43,643						Not included
	Maintain rime dans ronners Maintain street lighting & signal systems	1,427	854	6,814						Not included
	Maintain meters	362,021	3	2,446				_		Not included
	Maintain distribution plant	19,774	21.032	15,414				_		Not included
	Other gas supply expenses	258,121	-	-				_		Not included
	Meter & house regulator expense	729,545	_	_				_		Not included
	Maintenance of mains	(7)	_	_				_		Not included
	Maintenance of compressor station equipment	26	-	-				_		Not included
	Maintenance of services	2	_	_				_		Not included
893	Maintenance of meters & house regulators	353,069	-	-				-	353,069	Not included
902	Uncollectable Accounts	101,361	306,961	-				-	408,322	Not included
903	Customer records and collection expenses	38,346,625	37,969,134	28,881,518				-	105,197,277	Not included
	Supervision - Customer Svc & Information	-	74,772	-				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Not included
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Factor
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Factor
	Regulatory commission expenses	1,341,663	856,389	2,110,887				-		Direct transmission Only
	General ad expenses	304,315	287,329	529,169				-		Direct transmission Only
	Miscellaneous general expenses	441,469	487,661	900,804				-		Wage & Salary Factor
935	Maintenance of general plant	7		12						_Wage & Salary Factor
		114,577,718	102,893,978	145,829,374	25,080	123,597	42,921	8,672,703	372,165,370	<u>.</u>

^{*} Primarily represents vehicle and facility cost that are charged to the utilities and included within the clearing account. The cost in the utility clearing accounts get distributed to various FERC accounts during the utility overhead allocation process.

Attachment 6 - Estimate and Reconciliation Worksheet

Step	Month	Year	Action
Exec	Summary		
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
7	April	Year 3	Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation
			(adjusted to include any Reconciliation amount from prior year)
8	April	Year 3	TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
9	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
10	May	Year 3	Post results of Step 9 on PJM web site
11	June	Year 3	Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
			130,895,576 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)



3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula

\$ 3,408,918 Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site 131,185,124

Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

131,185,124

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

170,558,017 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7.19 #DIV/0!

#DIV/0!

#DIV/0!

Month In Service or Month for CWIP

7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 79,228,430 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service	(K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(1 / 12)
Jan	2,136,420				11.5	24,568,829			-	2,047,402	-		
Feb	630,580				10.5	6,621,092	-	-	-	551,758	-		
Mar	3,319,851				9.5	31,538,584	-	-	-	2,628,215	-		
Apr	3,602,879				8.5	30,624,473	-	-	-	2,552,039	-		
May	13,095,598				7.5	98,216,986	-	-	-	8,184,749	-		
Jun	23,435,957				6.5	152,333,723	-	-	-	12,694,477	-		
Jul	2,570,481				5.5	14,137,643	-	-	-	1,178,137	-	-	
Aug	937,543				4.5	4,218,945	-	-	-	351,579	-		
Sep	(857,246)				3.5	(3,000,362)	-	-	-	(250,030)	-		
Oct	1,834,377				2.5	4,585,942	-	-	-	382,162	-		
Nov	2,808,438				1.5	4,212,656	-	-	-	351,055	-		
Dec	25,713,552				0.5	12,856,776			-	1,071,398	-		
Total	79,228,430		-	-		380,915,287			-	31,742,941	-		
New Transmission Plant Addit	tions and CWIP (weighted	by months in service)								31,742,941	-		
								Input to Line 21 of Apper	ndix A	31,742,941	-		- 31,742,
								Input to Line 43a of Appe	endix A				

166,546,388 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service O Amount (D x E)	(J) ther Plant In Service ((F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)
Jan					11.5								
Feb					10.5								
Mar					9.5								
Apr					8.5								
May					7.5								
Jun					6.5								
Jul					5.5		-					-	
Aug					4.5								
Sep					3.5								
Oct					2.5								
Nov					1.5								
Dec					0.5								
Total				-									
New Transmission Plant Addit	tions and CWIP (weighted	by months in service)						0					
							Ir	Input to Line 21 of Appen Input to Line 43a of Appen Ionth In Service or Month	dix A	- #DIV/0!	#DIV/0!	- #DIV/0!	- #DIV/0!

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7	The forecast in Prior Year		
166,546,388	158,524,423	=	8,021,965

Interest on Amount of Refunds or Surcharges

Interest rate	e pursuant to 35.19a for March of the Currer	0.2800%				
	Month Yr.	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Owed
			March of the Current Yr.	Months		
Jun	Year 1	668,497	0.2800%	11.5	21,526	690,023
Jul	Year 1	668,497	0.2800%	10.5	19,654	688,151
Aug	Year 1	668,497	0.2800%	9.5	17,782	686,279
Sep	Year 1	668,497	0.2800%	8.5	15,910	684,407
Oct	Year 1	668,497	0.2800%	7.5	14,038	682,536
Nov	Year 1	668,497	0.2800%	6.5	12,167	680,664
Dec	Year 1	668,497	0.2800%	5.5	10,295	678,792
Jan	Year 2	668,497	0.2800%	4.5	8,423	676,920
Feb	Year 2	668,497	0.2800%	3.5	6,551	675,048
Mar	Year 2	668,497	0.2800%	2.5	4,679	673,177
Apr	Year 2	668,497	0.2800%	1.5	2,808	671,305
May	Year 2	668,497	0.2800%	0.5	936	669,433
Total		8,021,965				8,156,734

		Balance	Interest rate from above	Amortization over Rate Year	Balance
Jun	Year 2	8.156.734	0.2800%	692.162	7.487.411
Jul	Year 2	7,487,411	0.2800%	692,162	6,816,213
Aug	Year 2	6,816,213	0.2800%	692,162	6,143,136
Sep	Year 2	6,143,136	0.2800%	692,162	5,468,175
Oct	Year 2	5,468,175	0.2800%	692,162	4,791,323
Nov	Year 2	4,791,323	0.2800%	692,162	4,112,577
Dec	Year 2	4,112,577	0.2800%	692,162	3,431,930
Jan	Year 3	3,431,930	0.2800%	692,162	2,749,377
Feb	Year 3	2,749,377	0.2800%	692,162	2,064,913
Mar	Year 3	2,064,913	0.2800%	692,162	1,378,532
Apr	Year 3	1,378,532	0.2800%	692,162	690,230
May	Year 3	690,230	0.2800%	692,162	
Total with interest				8,305,947	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest	8,305,947
Total true-up amount	8,305,947

Full Year 365
Jun-Aug True up amount 92

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8) \$ Revenue Requirement for Year 3 \$ 8,305,947

10 May Year 3 t results of Step 9 on PJM web site

11 June Year 3 ect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

\$

Delmarva Power & Light Company

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carryin	g Charge								
2	Fixed Charge Rat	e (FCR) if not a	CIAC							
3	_	Formula Line								
4 5	A B	160 167	Net Plant Carryin Net Plant Carryin			crease in POE w	ithout Depreci	ation		8.644% 9.166%
6	C	107	Line B less Line		Dasis i dilit ilit	Siease III NOL W	ntriout Deprecia	ation		0.5220%
7	FCR if a CIAC									
8	D	161	Net Plant Carryin	ng Charge without	Depreciation, F	Return, nor Incor	ne Taxes			2.9645%
9	The FCR resulting									
10	Therefore actual	revenues collec	ted in a year do	not change base	ed on cost data	for subsequer	nt years			
11	The ROE is 10.5%	which include	s a base ROE of	10.0% ROE per I	ERC order in	Docket No. EL1	13-48 and a 50	basis point R1	O membersh	ip adder as aι
"Yes" if a project under PJM	Details		E	30241.3 Red Lion su	b reconfiguration			B0494.1-4 Red	Lion-Keeney	
OATT Schedule 12, otherwise										
12 "No"	Schedule 12	(Yes or No)	Yes				No			
13 Useful life of project "Yes" if the customer has paid a	Life		35				35			
lump sum payment in the amount										
of the investment on line 18,										
14 Otherwise "No"	CIAC	(Yes or No)	No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150			
From line 4 above if "No" on line										
14 and From line 8 above if "Yes" 16 on line 14	Base FCR		8.6436%				8.6436%			
Line 6 times line 15 divided by	Buso i oit		0.010070				0.010070			
17 100 basis points Columns A, B or C from	FCR for This Project		9.4266%				9.4266%			
18 Attachment 6	Investment		14,689,101				3,099,104			
19 Line 18 divided by line 13	Annual Depreciation E	хр	419,689				88,546			
From Columns H, I or J from		I COUNT	(00							
20 Attachment 6	Month In Service or Mont	IN TOT CWIP	6.00				6.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45 46	Base FCR W Increased ROE	2020 2020	10,282,371 10,282,371	419,689 419,689	9,862,682 9.862.682	1,260,586 1,339,374	2,169,373 2,169,373	88,546 88,546	2,080,827 2.080.827	265,958 282,581
46	Base FCR	2020	9,862,682	419,689	9,862,682	1,235,905	2,169,373	88,546	1,992,281	262,561
48	W Increased ROE	2021	9,862,682	419,689	9,442,994	1,309,838	2,080,827	88,546	1,992,281	276,349
49	Base FCR	2022	9,442,994	419,689	9,023,305	1,199,629	1,992,281	88,546	1,903,735	253,097
50 51	W Increased ROE Base FCR	2022 2023	9,442,994 9,023,305	419,689 419,689	9,023,305 8,603,616	1,270,276 1,163,352	1,992,281 1,903,735	88,546 88,546	1,903,735 1,815,189	268,003 245,444
52	W Increased ROE	2023	9,023,305	419,689	8,603,616	1,230,714	1,903,735	88,546	1,815,189	259,656
53	Base FCR	2024	8,603,616	419,689	8,183,928	1,127,076	1,815,189	88,546	1,726,644	237,790
54	W Increased ROE	2024	8,603,616	419,689	8,183,928	1,191,151	1,815,189	88,546	1,726,644	251,309
55 56	Base FCR W Increased ROE	2025 2025	8,183,928 8,183,928	419,689 419,689	7,764,239 7,764,239	1,090,800 1,151,589	1,726,644 1,726,644	88,546 88,546	1,638,098 1,638,098	230,137 242,962
57	Base FCR	2025	7,764,239	419,689	7,704,239	1,054,524	1,638,098	88,546	1,549,552	222,483
58	W Increased ROE	2026	7,764,239	419,689	7,344,551	1,112,027	1,638,098	88,546	1,549,552	234,615
59 60	Base FCR W Increased ROE	2027 2027	7,344,551 7,344,551	419,689 419,689	6,924,862 6,924,862	1,018,247 1,072,465	1,549,552 1,549,552	88,546 88,546	1,461,006 1,461,006	214,830 226,268
61	w mideased ROE	2021	7,344,351			1,072,400	1,349,332			220,200
62										
63										

	B0241.12 Red Lior	n-Keeney			B0567 Mt.Pleasant	-Townsend			B0483.13 Oak Hall	-Wattsville	
No 35				No 35				No 35			
No				No				No			
150				150				150			
8.6436%				8.6436%				8.6436%			
9.4266%				9.4266%				9.4266%			
2,418,717				6,414,723				8,379,558			
69,106				183,278				239,416			
6.00				6				12			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,693,102	69,106	1,623,996	207,569	4,673,584	183,278	4,490,306	566,123	6,224,815	239,416	5,985,399	749,
1,693,102 1,623,996	69,106 69,106	1,623,996 1,554,890	220,542 203,505	4,673,584 4,490,306	183,278 183,278	4,490,306 4,307,028	601,994 555.561	6,224,815 5,985,399	239,416 239,416	5,985,399 5,745,983	797, 736,
1,623,996	69,106	1,554,890	203,505	4,490,306	183,278	4,307,028	589.282	5,985,399	239,416	5,745,983	730, 781.
1,554,890	69,106	1,485,783	197,532	4,307,028	183,278	4,123,751	539,719	5,745,983	239,416	5,506,567	715,
1,554,890	69,106	1,485,783	209,164	4,307,028	183,278	4,123,751	572,006	5,745,983	239,416	5.506.567	758,
1,485,783	69,106	1,416,677	191,558	4,123,751	183,278	3,940,473	523,877	5,506,567	239,416	5,267,151	694,
1,485,783	69,106	1,416,677	202,650	4,123,751	183,278	3,940,473	554,729	5,506,567	239,416	5,267,151	735,
1,416,677	69,106	1,347,571	185,585	3,940,473	183,278	3,757,195	508,035	5,267,151	239,416	5,027,735	673,
1,416,677	69,106	1,347,571	196,136	3,940,473	183,278	3,757,195	537,452	5,267,151	239,416	5,027,735	713,
1,347,571	69,106	1,278,465	179,612	3,757,195	183,278	3,573,917	492,194	5,027,735	239,416	4,788,319	653
1,347,571	69,106	1,278,465	189,621	3,757,195	183,278	3,573,917	520,175	5,027,735	239,416	4,788,319	690
1,278,465 1,278,465	69,106 69,106	1,209,359 1,209,359	173,639 183,107	3,573,917 3,573,917	183,278 183,278	3,390,639 3,390,639	476,352 502,898	4,788,319 4,788,319	239,416 239,416	4,548,903 4,548,903	632 668
1,278,465	69,106	1,209,359	167,665	3,390,639	183,278	3,207,362	460,510	4,768,319	239,416	4,348,903	611
1,209,359	69,106	1,140,252	176,593	3,390,639	183,278	3,207,362	485,622	4,548,903	239,416	4,309,487	645

	B0320 Cool Sp	rings			BO568 3rd Indian	River			BO272.1 Keeney !	500kV Sub	
No 35				No 35				Yes 35			
No				No				No			
150				150				0			
8.6436%				8.6436%				8.6436%			
9.4266%				9.4266%				8.6436%			
14,504,530				6,681,345				217,662			
414,415				190,896				6,219			
9				8				6			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenu
10,671,190	414,415	10,256,775	1,288,913	5,090,549	190,896	4,899,653	608,642	171,020	6,219	164,801	20,
10,671,190	414,415	10,256,775	1,370,849	5,090,549	190,896	4,899,653	647,783	171,020	6,219	164,801	20,
10,256,775	414,415	9,842,360	1,265,151	4,899,653	190,896	4,708,757	597,903	164,801	6,219	158,582	19,
10,256,775	414,415	9,842,360	1,342,211	4,899,653	190,896	4,708,757	634,769	164,801	6,219	158,582	19,
9,842,360	414,415	9,427,944	1,229,331	4,708,757	190,896	4,517,862	581,402	158,582	6,219	152,363	19,
9,842,360	414,415	9,427,944	1,303,146	4,708,757	190,896	4,517,862	616,775	158,582	6,219	152,363	19,
9,427,944 9,427,944	414,415 414,415	9,013,529 9,013,529	1,193,510 1,264,081	4,517,862 4,517,862	190,896 190,896	4,326,966 4,326,966	564,902 598,780	152,363 152,363	6,219 6,219	146,144 146,144	18, 18,
9,427,944	414,415	8,599,114	1,264,081	4,326,966	190,896	4,326,966	548,402	146,144			18,
9,013,529	414,415	8,599,114	1,157,690	4,326,966	190,896	4,136,071	580,785	146,144	6,219 6,219	139,926 139,926	18,
8,599,114	414,415	8,184,699	1,121,869	4,136,071	190,896	3,945,175	531,901	139,926	6,219	133,707	17,
8,599,114	414,415	8,184,699	1,121,009	4,136,071	190,896	3,945,175	562.790	139,926	6,219	133,707	17,
8,184,699	414,415	7,770,284	1,086,049	3,945,175	190,896	3,754,280	515,401	133,707	6,219	127,488	17,
8,184,699	414,415	7,770,284	1,146,886	3,945,175	190,896	3,754,280	544,795	133,707	6,219	127,488	17,
7,770,284	414,415	7,355,869	1,050,228	3,754,280	190,896	3,563,384	498,901	127,488	6,219	121,269	16,
7,770,284	414,415	7,355,869	1,107,820	3,754,280	190,896	3,563,384	526,800	127,488	6,219	121,269	16,

	B0751 Ke	eney - Additional B	reakers on 500	kV Bus		BO566 Trappe 1	ap - Todd		BO	33 Harmony Add 2	2nd 230/138 Auto T	r	B1247	Glasgow - Cecil 13	38 kV Circuit Reb	uild
	Yes 35				No 35				Yes 35				Yes 35			
	No				No				No				No			
	0				150				0				0			
	8.6436%				8.6436%				8.6436%				8.6436%			
	8.6436%				9.4266%				8.6436%				8.6436%			
	5,055,041 144,430				16,372,433 467,784				10,567,349 301,924				7,246,743 207,050			
	6				12				4				5			
	ginning	Depreciation 144,430	Ending	Revenue 470,755	Beginning	Depreciation 467,784	Ending 12,630,163	Revenue 1,544,637	Beginning 8,554,521	Depreciation 301,924	Ending 8,252,596	Revenue 1,005,545	Beginning	Depreciation	Ending	Revenue
	3,971,818 3,971,818	144,430	3,827,388 3,827,388	470,755	13,097,946 13,097,946	467,784	12,630,163	1,645,534	8,554,521	301,924	8,252,596	1,005,545	5,754,789 5,754,789	207,050 207,050	5,547,739 5,547,739	680,053 680,053
	3,827,388	144,430	3,682,958	462,771	12,630,163	467,784	12,162,379	1,519,053	8,252,596	301,924	7,950,672	989,150	5,547,739	207,050	5,340,690	668,679
	3,827,388	144,430	3,682,958	462,771	12,630,163	467,784	12,162,379	1,614,278	8,252,596	301,924	7,950,672	989,150	5,547,739	207,050	5,340,690	668,679
	3,682,958	144,430	3,538,529	450,287	12,162,379	467,784	11,694,595	1,478,620	7,950,672	301,924	7,648,748	963,053	5,340,690	207,050	5,133,640	650,782
	3,682,958 3.538.529	144,430 144,430	3,538,529 3,394,099	450,287 437,803	12,162,379 11.694,595	467,784 467,784	11,694,595 11,226,811	1,570,182 1,438,187	7,950,672 7.648.748	301,924 301,924	7,648,748 7,346,824	963,053 936,956	5,340,690 5.133.640	207,050 207.050	5,133,640 4,926,590	650,782 632,885
	3,538,529	144,430	3,394,099	437,803	11,694,595	467,784	11,226,811	1,526,086	7,648,748	301,924	7,346,824	936,956	5,133,640	207,050	4,926,590	632,885
	3,394,099	144,430	3,249,669	425,319	11,226,811	467,784	10,759,027	1,397,753	7,346,824	301,924	7,044,899	910,858	4,926,590	207,050	4,719,540	614,989
1	3,394,099	144,430	3,249,669	425,319	11,226,811	467,784	10,759,027	1,481,990	7,346,824	301,924	7,044,899	910,858	4,926,590	207,050	4,719,540	614,989
	3,249,669	144,430	3,105,239	412,835	10,759,027	467,784	10,291,244	1,357,320	7,044,899	301,924	6,742,975	884,761	4,719,540	207,050	4,512,490	597,092
	3,249,669	144,430	3,105,239	412,835	10,759,027	467,784	10,291,244	1,437,894	7,044,899	301,924	6,742,975	884,761	4,719,540	207,050	4,512,490	597,092
	3,105,239 3,105,239	144,430 144.430	2,960,810 2,960,810	400,351 400.351	10,291,244 10,291,244	467,784 467,784	9,823,460 9,823,460	1,316,886 1,393,798	6,742,975 6,742,975	301,924 301,924	6,441,051 6.441,051	858,664	4,512,490 4,512,490	207,050 207.050	4,305,441 4,305,441	579,196 579,196
	2,960,810	144,430	2,960,810	387,867	9,823,460	467,784 467,784	9,823,460	1,393,798	6,742,975	301,924 301,924	6,139,127	858,664 832,567	4,512,490	207,050	4,305,441	5/9,196
	2,960,810	144,430	2,816,380	387,867	9,823,460	467,784	9,355,676	1,349,702	6,441,051	301,924	6,139,127	832,567	4,305,441	207,050	4,098,391	561,299

	b2633.10 Intercon Silver Run substation wit Red Lion – Car Red Lion – Ce 230 kV li	230 kV h existing rtanza and dar Creek									
Yes 35											
No											
0											
8.6436%											
8.6436%											
5,454,268											
155,836											
155,836	Depreciation	Ending	Revenue		Total	Incentiv	e Charged	Re	evenue Credit		
155,836	25,973	5,428,295	488,792	\$	9,157,575		e Charged	Re \$	evenue Credit 9,157,575	-	
155,836 6 Beginning 5,454,268 5,454,268	25,973 25,973	5,428,295 5,428,295	488,792 488,792	\$	9,157,575 9,571,621	Incentiv	e Charged 9,571,621	\$	9,157,575	\$	414,0
155,836 6 Beginning 5,454,268 5,454,268 5,428,295	25,973 25,973 155,836	5,428,295 5,428,295 5,272,459	488,792 488,792 611,567	\$	9,157,575 9,571,621 9,125,999	\$	9,571,621				,-
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,428,295	25,973 25,973 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459	488,792 488,792 611,567 611,567	\$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564			\$	9,157,575 9,125,999	\$,-
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459	25,973 25,973 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623	488,792 488,792 611,567 611,567 598,098	\$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320	\$	9,571,621 9,515,564	\$	9,157,575	\$	389,5
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,428,295 5,272,459 5,272,459	25,973 25,973 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623	488,792 488,792 611,567 611,567 598,098 598,098	\$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654	\$	9,571,621	\$ \$ \$	9,157,575 9,125,999 8,876,320		389,5
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,272,459 5,116,623	25,973 25,973 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787	488,792 488,792 611,567 611,567 598,098 598,098 584,628	\$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642	\$ \$ \$	9,571,621 9,515,564 9,249,654	\$	9,157,575 9,125,999	\$	389,5 373,3
155.836 Beginning 5.454,268 5.454,268 5.428,295 5.272,459 5.272,459 5.116,623 5,116,623	25,973 25,973 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	488,792 488,792 611,567 611,567 598,098 598,098 584,628 584,628	\$ \$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744	\$	9,571,621 9,515,564	\$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642	\$	389,5 373,3
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,172,459 5,116,623 4,960,787	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950	488,792 488,792 611,567 611,567 598,098 598,098 584,628 584,628 571,158	\$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963	\$ \$ \$	9,571,621 9,515,564 9,249,654 8,983,744	\$ \$ \$	9,157,575 9,125,999 8,876,320	\$	389,5 373,3 357,1
155.836 Beginning 5.454,268 5.454,268 5.428,295 5.272,459 5.272,459 5.116,623 5,116,623	25,973 25,973 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	488,792 488,792 611,567 611,567 598,098 598,098 584,628 584,628	\$ \$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963 8,717,834	\$ \$ \$	9,571,621 9,515,564 9,249,654	\$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642	\$	389,5 373,3 357,1
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950	488,792 488,792 611,567 611,567 598,098 598,098 584,628 571,158 571,158	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963	\$ \$ \$	9,571,621 9,515,564 9,249,654 8,983,744	\$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642 8,376,963	\$	389,5 373,3 357,1 340,8
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,772,459 5,116,623 5,116,623 4,960,787 4,804,950 4,804,950 4,804,950	488,792 488,792 611,567 611,567 598,098 598,098 584,628 584,628 571,158 577,158	\$ \$ \$ \$ \$ \$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963 8,717,834 8,127,285	\$ \$ \$ \$	9,571,621 9,515,564 9,249,654 8,983,744 8,717,834	\$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642 8,376,963	\$ \$	389,5 373,3 357,1 340,8
155,836 6 Beginning 5,454,268 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,960,787 4,804,950	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 5,116,623 4,960,787 4,804,950 4,804,950 4,649,114	488,792 488,792 611,567 611,567 598,098 588,098 584,628 571,158 571,158 557,688	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963 8,717,834 8,127,285 8,451,924	\$ \$ \$ \$	9,571,621 9,515,564 9,249,654 8,983,744 8,717,834	\$ \$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642 8,376,963 8,127,285	\$ \$	389,5 373,3 357,1 340,8 324,6
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,272,459 5,272,459 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,116,623 5,116,623 4,960,787 4,860,787 4,804,950 4,804,950 4,649,114 4,649,114 4,493,278	488,792 488,792 611,567 611,567 598,098 588,098 584,628 571,158 577,158 557,688 544,218	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963 8,717,834 8,127,285 8,451,924 7,877,606	s s s	9,571,621 9,515,564 9,249,654 8,983,744 8,717,834 8,451,924	\$ \$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642 8,376,963 8,127,285	\$ \$ \$	389,5 373,3 357,1 340,8 324,6
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,860,450 4,804,950 4,649,114 4,649,114	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,804,950 4,804,950 4,649,114 4,493,278	488,792 488,792 611,567 611,567 598,098 598,098 584,628 571,158 571,158 557,688 557,688 544,218	* * * * * * * * * * * *	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963 8,717,834 8,127,285 8,451,924 7,877,606 8,186,015	s s s	9,571,621 9,515,564 9,249,654 8,983,744 8,717,834 8,451,924	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642 8,376,963 8,127,285 7,877,606	\$ \$ \$	389,5 373,3 357,1 340,8 324,6
155,836 6 Beginning 5,454,268 5,454,268 5,428,295 5,272,459 5,272,459 5,272,459 5,272,459 6,0787 4,960,787 4,960,787 4,960,787 4,964,950 4,649,114 4,649,114 4,493,278 4,493,278	25,973 25,973 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836 155,836	5,428,295 5,428,295 5,272,459 5,272,459 5,116,623 4,960,787 4,960,787 4,804,950 4,804,950 4,649,114 4,649,114 4,493,278 4,493,278 4,493,278 4,337,442	488,792 488,792 611,567 611,567 598,098 598,098 584,628 571,158 571,158 557,688 544,218 544,218 530,748	* * * * * * * * * * * * * *	9,157,575 9,571,621 9,125,999 9,515,564 8,876,320 9,249,654 8,626,642 8,983,744 8,376,963 8,717,834 8,127,285 8,451,924 7,877,606	s s s s	9,571,621 9,515,564 9,249,654 8,983,744 8,717,834 8,451,924 8,186,015	\$ \$ \$ \$ \$ \$ \$ \$ \$	9,157,575 9,125,999 8,876,320 8,626,642 8,376,963 8,127,285 7,877,606	\$ \$ \$	414,0 389,5 373,3 357,1 340,8 324,6 308,4

Delmarva Power & Light Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #			
10	01	ong Term Interest Less LTD Interest on Securitization Bonds	0
1	C 12	capitalization Less LTD on Securitization Bonds	0
	С	alculation of the above Securitization Adjustments	

Attachment 6F – PEPCO Formula Rate Update Filing



May 14, 2021 An Exelon Company

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159 Informational Filing of 2020 Formula Rate Annual Update;

Notice of Annual Meeting

Dear Ms. Bose,

Pepco hereby submits electronically, for informational purposes, its 2021 Annual Formula Rate Update. The Formula Rate implementation protocols in effect¹ provide that:

On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements ("ATTR"). For each Annual Update, Pepco shall:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Pepco's 2021 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18

¹ On April 30, 2020, a motion for interim rate relief granted in Docket No. ER19-1475-003 placed into effect the revised Formula Rate Template and Protocols filed pursuant to an April 24, 2020 Offer of Settlement (Settlement). *See* Potomac Electric Power Company, 171 FERC ¶ 63,016 (2020).

² See Formula Rate Protocols, PJM Tariff Attachment H9-B, Section 2.c.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

C.F.R. § 35.13(b)(7).

In addition, Pepco provides notification regarding accounting changes made in 2020. Pepco did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Pepco did make certain reclassifications between FERC accounts for certain IT software upgrade and compliance costs as well as specific distribution-related scopes of work.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Pepco has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc:

All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27 and ER19-1475.

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.1.

Attachment 6F PEF	CC
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PEPCO Jun21May22 Attachment H-9A PTRR 2021

ATTACHMENT H-9A

	nula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	2021 Projected
nac	ded cells are input cells				
	Wages & Salary Allocation Factor			-05101	7.400
1	Transmission Wages Expense Total Wages Expense			p354.21b p354.28b	\$ 7,463, 73,668,
3	Less A&G Wages Expense Total			p354.27b (Line 2 - 3)	\$ 5,438, 68,230
	Wages & Salary Allocator			(Line 1 / 4)	10.93
	Plant Allocation Factors				
i a	Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ 10,403,323 2,115
3	Common Plant In Service - Electric Total Plant In Service			(Line 24 - 24a) (Line 6 - 6a +7)	 10,401,207
	Accumulated Depreciation (Total Electric Plant)			p219.29c (See Attachment 9A, line 42, column b)	\$ 3,478,061
))	Less Merger Costs to Achieve Accumulated Intangible Amortization		(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$ 112 71,00
a	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$ 1,305
a	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric		(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)	
a 3	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	3,547,64
1	Net Plant			(Line 8 - 13)	 6,853,56
,	Transmission Gross Plant			(Line 29 - Line 28)	1,881,37
	Gross Plant Allocator			(Line 15 / 8)	 18.0
7	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)	 1,281,15
5	Net Plant Allocator			(Line 1//14)	 18.6
t C	Calculations				
9	Plant In Service Transmission Plant In Service		(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$ 1,817,37
a)	Less Merger Costs to Achieve This Line Intentionally Left Blank			Attachment 9, line 15, column b	
	This Line Intentionally Left Blank Total Transmission Plant In Service			(Line 19 -19a)	1,817,37
3	General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	587,20
a	Less Merger Costs to Achieve Common Plant (Electric Only)		(Notes A & B)	Attachment 9, line 15, column c p356 (See Attachment 9, line 14, column d)	2,11
a i	Less Merger Costs to Achieve Total General & Common			Attachment 9, line 15, column d (Line 23 -23a + 24 - 24a)	 585,08
,	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)	 10.93
			(Nata C)		04,00
3	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c) (Line 22 + 27 + 28)	1,881,37
	TOTAL Plant In Service Accumulated Depreciation			(Line 22 + 27 + 20)	1,001,37
)	Transmission Accumulated Depreciation		(Note B)	p219.25.c (See Attachment 9, line 14, column e)	576,46
a b	Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Ac	hiovo	(Note b)	Attachment 9, line 15, column e (Line 30 - 30a)	576,46
ı	Accumulated General Depreciation	ineve		p219.28.c (See attachment 9, line 14, column f)	147,58
а 2	Less Merger Costs to Achieve			Attachment 9, line 15, column f (Line 10 - 10a)	11
3	Accumulated Intangible Amortization Accumulated Common Amortization - Electric			(Line 11 - 11a)	69,69
5	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation			(Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)	 217,16
7	Wage & Salary Allocation Factor General & Common Allocated to Transmission			(Line 5) (Line 35 * 36)	 10.93 23,75
3	TOTAL Accumulated Depreciation			(Line 30b + 37)	 600,22
,	TOTAL Net Property, Plant & Equipment			(Line 29 - 38)	1,281,15
str	ment To Rate Base				
а	Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT)	Desired Author	41-1-10	Attachment 1A - ADIT Summary, Line 23	4,19
ь	Account No. 281 (ADIT - Accel. Amort)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 46	
c d	Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)	Projected Activity Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92	-235,43 -9,98
f	Account No. 255 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission	Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115 (Line 40a + 40b + 40c + 40d + 40e)	-241,22
а	Unamortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	-64,94
b	Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission	Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146 (Line 41a + 41b)	-1,01 -65,96
	Adjusted Accumulated Deferred Income Taxes Allocated To Trans	emiecion		(Line 40f + 42)	 -307,18
	Transmission Related CWIP (Current Year 12 Month weighted average		(Note B)	p216.43.b (See Attachment 9, line 30, column b)	-507,10
	Unamortized Abandoned Transmission Plant	,	, , ,	Attachment 9, line 30, column h	53
	Transmission O&M Reserves			Averture 15	
1	Total Balance Transmission Related Account Reserves Prepayments		Enter Negative	Attachment 5	-9,68
i	Prepayments Total Prepayments Allocated to Transmission		(Note A)	Attachment 9, line 30, column f (Line 45)	 32,59 32,59
	Materials and Supplies				
,	Undistributed Stores Exp Wage & Salary Allocation Factor		(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 5)	1
9	Total Transmission Allocated		(Note AA)	(Line 47 * 48)	
)	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission		(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)	11,93 11,93
	Cash Working Capital				
2	Operation & Maintenance Expense			(Line 85)	46,48

Part	54	Total Cash Working Capital Allocated to Transmission			(Line 52 * 53)	5,810,546
The state of the	55			(Note N)	From PJM	0
	56	Less Accumulated Depreciation Associated with Facilities with Outs	tanding Network Credits		From PJM	0
	58	TOTAL Adjustment to Rate Base			(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-265,994,209
Teach	59	Rate Base			(Line 39 + 58)	1,015,157,182
Teach	O&M					
					Attachment 11A, line 27, column c	28,161,183
Common	62	Plus amortized extraordinary property loss			Attachment 5	0
Part	63a	Less Merger Costs to Achieve	ed to Account 565	(Note O)	Attachment 10, line 1, column x	0
	65	Plus Transmission Lease Payments	sa to Account 303		p200.3.c	0
The Add					(
The Amendment Clark Section Common Section Clark Section	68	Total A&G			Attachment 11B, line 15, column a	175,114,515
Description	68b	Less Merger Costs to Achieve		(Note 5)	Attachment 10, line 2, column b	-40,275
Law Deliver All Ancestrating Per Ancestra 2015	69	Less Property Insurance Account 924		(Note E)	p323.185b	1,609,409
Monetail Common Represent Sear of 19th Anni Pallo No. 19th Ann	71	Less General Advertising Exp Account 930.1		(2.2.)	p323.191b	1,386,253
Page	74	General & Common Expenses		(Note D)	(Lines 67 + 68) - Sum (68b to 73)	162,380,528
Page						
The Content of Early Account 2014 Content of Early Account	77			(Note G)	n323 189h	258 034
	78	General Advertising Exp Account 930.1			p323.191b	0
1	80	Property Insurance Account 924			p323.185b	
Accordance Acc	82	Total		(Note F)	(Line 80 + 81)	0 1,609,409
Departation Experiment P306 Figure P						
Tamemation Depreciation February Path Tamemation Depreciation February Path Tamemation Plane P	85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	46,484,368
Tamemation Depreciation February Path Tamemation Depreciation February Path Tamemation Plane P	Depre	ciation & Amortization Expense				
See						
### Less Meiger Costs Achinemes						
	87a	Less Merger Costs to Achieve		(Note A)	Attachment 10, line 8, column b	34,310
May 8. Salary Alcocation Factors Live 90° 10 10.039945	88a	Less Merger Costs to Achieve		(Attachment 10, line 9, column b	376,984
Total Current Depresention & Amortization Current Depresention & Current Depresention & Amortization Current Depresention & Current Depresent Depresen						
Common Depreciation - Electric Cnity Abscraded to Transmission Depreciation - Electric Cnity - Electric C	94	Total		(Note A)	(Line 92 + 93)	0
Table Tabl		Common Depreciation - Electric Only Allocated to Transmission			(Line 94 * 95)	
Total Taxes Other than Income	97	Total Transmission Depreciation & Amortization			(Line 86 + 86a + 91 + 96)	43,675,339
Total Taxes Other than Income	Taxes	Other than Income				
Common Stock Comm	98	Taxes Other than Income			Attachment 2	13,074,103
Long Term Interest	99	Total Taxes Other than Income			(Line 98)	13,074,103
Long Term Interest Sess LTD Interest on Securitization Bonds	Return					
Tog Term Interest Cune 100 - Ine 101)* 147,339,783 148,339,793 148,339,793 149,339,793		Long Term Interest				
Common Stock		Less LTD Interest on Securitization Bonds Long Term Interest		(Note P)	"(Line 100 - line 101)"	
104 Proprietary Capital	103	Preferred Dividends		enter positive	p118.29c	
Less Perferred Stock		Proprietary Capital				\$ 3,093,162,241
Common Stock	106	Less Account 216.1		enter negative	p112.12c	
Long Term Debt Less Loss on Reacquired Debt Less Loss on						
Less Loss on Reacquired Debt	108				n112 17c through 21c	3 058 805 050
111	109	Less Loss on Reacquired Debt			p111.81c	-11,056,348
114	111	Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 1B - ADIT EOY, Line 7 Attachment 8	0
Total Capitalization Sum Lines 113 to 115 6,142,402,275	114	Preferred Stock			p112.3c	0
118 Preferred % Preferred Stock (Line 114 / (108+114+115)) 0.0% 119 Common % Common Stock (Note Q) (Line 105 / (108+114+115)) 0.0% 120 Debt Cost Total Long Term Debt (Line 102 / 113) 0.0483 121 Preferred Cost Preferred Stock (Line 103 / 114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0240 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 25 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0528 125 Total Return (R) (Sum Lines 123 to 125) 0.0768						3,091,515,874 6,142,402,275
119 Common % Common Stock (Note Q) (Line 115 / (108+114+115)) 50.3% 120				(Note Q)		
121 Preferred Cost Preferred Stock (Line 103 / 114) 0.0000 122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0240 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0528 126 Total Return (R) (Sum Lines 123 to 125) 0.0768				(Note Q)		
122 Common Cost Common Stock (Note J) Fixed 0.1050 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0240 124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0528 126 Total Return (R) (Sum Lines 123 to 125) 0.0768						
124 Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0000 125 Weighted Cost of Common Common Stock (Line 119 * 122) 0.0528 126 Total Return (R) (Sum Lines 123 to 125) 0.0768	122	Common Cost	ommon Stock	(Note J)	Fixed	0.1050
126 Total Return (R) (Sum Lines 123 to 125) 0.0768	124	Weighted Cost of Preferred P	referred Stock		(Line 118 * 121)	0.0000
127 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 77,961,453			ommon Stock		(Line 119 * 122) (Sum Lines 123 to 125)	
	127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	77,961,453

Compo	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		8.30%
130		tax deductible for state purposes)	Per State Tax Code	0.00%
131		IT)] / (1 - SIT * FIT * p)} =		27.56%
132a	T/ (1-T)			38.04%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3804
	ITC Adjustment	(Note U)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-22,842
134	Tax Gross-Up Factor		(Line 132b)	1.3804
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-31,531
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	Attachment 5, Line 136a	224,459
136b 136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T) (Note T)	Attachment 5, Line 136b Attachment 5, Line 136c	-11,930,299 -504,975
136c		(Note T)		
136d 136e	Amortization of Other Flow-Through Items - Transmission Component Other Income Tax Adjustments - Expense / (Benefit)	(Note I)	Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	-12,210,816
136f	1/(1-T)		(Line 1362 + 1360 + 1360 + 1360)	1.3804
136g	Other Income Tax Adjustment		(Line 1320) (Line 136e * 136f)	-16,855,756
137	Income Tax Component = CIT=(T/1-T) * Investme	nt Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	20,380,995
		in Retuin (1-(WGLTD/R)) =		
138	Total Income Taxes		(Line 135 + 136g +137)	3,493,708
REVEN	UE REQUIREMENT			
139	Summary Net Property, Plant & Equipment		(Line 39)	1,281,151,390
140	Adjustment to Rate Base		(Line 58)	-265,994,209
141	Rate Base		(Line 59)	1,015,157,182
			# L	
142	O&M		(Line 85)	46,484,368
143	Depreciation & Amortization		(Line 97)	43,675,339
144	Taxes Other than Income		(Line 99)	13,074,103
145	Investment Return		(Line 127)	77,961,453
146	Income Taxes		(Line 138)	3,493,708
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	184,688,971
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148				
170			(Line 19)	1 817 371 112
	Transmission Plant In Service	(Note M)	(Line 19)	
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0
149 150	Excluded Transmission Facilities Included Transmission Facilities	(Note M)	Attachment 5 (Line 148 - 149)	
149 150 151	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	0 1,817,371,112 100.00%
149 150 151 152	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147)	0 1,817,371,112 100.00% 184,688,971
149 150 151	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148)	0 1,817,371,112 100.00%
149 150 151 152 153	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	0 1,817,371,112 100,00% 184,688,971 184,688,971
149 150 151 152 153	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	1,817,371,112 100.00% 184,688,971
149 150 151 152 153 154 155	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits	(Note M)	Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729
149 150 151 152 153	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	0 1,817,371,112 100,00% 184,688,971 184,688,971
149 150 151 152 153 154 155	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729
149 150 151 152 153 154 155	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729
149 150 151 152 153 154 155 156	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159)	0 1.817,371,112 100.00% 184,688,971 184,688,971 7,631,729 177,057,242 1,240,903,010
149 150 151 152 153 154 155 156	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 - 177,057,242
149 150 151 152 153 154 155 156	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge without Depreciation		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 1,240,903,010 14,2684% 11.1511%
149 150 151 152 153 154 155 156	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 19 - 30) (Line 17 / 158)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 - 177,057,242 1,240,903,010 14,2684%
149 150 151 152 153 154 155 156	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158)	0 1,817,371,112 100.00% 184,688,971 184,688,971 7,631,729 177,057,242 177,057,242 1,240,903,010 14,2684% 11.1511%
149 150 151 152 153 154 155 156 157 158 159 160 161	Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 / 158) (Line 157 - 86 - 127 - 138) / 158	1,817,371,112 100.00% 184,688,971 184,688,971 7,631,729 177,057,242 1,740,903,010 14,2684% 11,1511% 4,5869%
149 150 151 152 153 154 155 156 157 158 159 160 161	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 147) (Line 147) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 86) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 145 - 146)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 1,740,903,010 14,2684% 11,1511% 4,5869%
149 150 151 152 153 154 155 156 157 158 159 160 161	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE Net Revenue Requirement Less Return and Taxes Increased Return and Taxes		Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151* 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 157 - 158) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4	0 1,817,371,112 100.00% 184,688,971 184,688,971 7,631,729 177,057,242 1,70,057,242 1,240,903,010 14,2684% 11.1511% 4.5869%
149 150 151 152 153 154 155 156 157 158 159 160 161	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE		Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163)	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729 177,057,242 1,240,903,010 14,2684% 11,1511% 4,5869%
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149 150 151 152 153 154 155 155 157 158 160 161 162 163 164 165 166 167 168 169 170 171 171 171 171	Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlen MAPP Abandonment recovery pursuant to ER13-607 Net Zonal Service Rate	(Note N)	Attachment 5 (Line 148 - 149) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 186) (Line 157 - 86 - 127 - 138) / 158 (Line 162 + 163) (Line 162 + 163) (Line 163 - 86) / 158 (Line 164 / 165) (Line 178 - 86) / 158 (Line 178 - 86) / 158 (Line 187 - 86 - 127 - 138) / 158	0 1,817,371,112 100,00% 184,688,971 184,688,971 7,631,729
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- Electric portion only
- Electric portion only

 Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.
 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service
 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- Transmission Portion Only
- All EPRI Annual Membership Dues

- All EPAI Annual Membership Dues
 All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1
 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 The currently effective income tax rate, where FT is the Federal income tax rate, service FT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects
- Education and outreach expenses relating to transmission, for example sitting or billing
 As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in Section 34.1 of the PJM OAT1 and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- 0 If they are booked to Acct 565, they are included in on line 64

- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 Pepco capital structure is derived from gross debt.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)
- effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456. s

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with TRC Section 188(in(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the use-up adjustment to the ever-projection. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity is a decrease, 50 percent of the difference between the projected monthly activity and the actual monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity is a decrease, 50 percent of other actual monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is a decrease, 50 percent of actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity is an incre
- These balances represent the unamoritized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filing, See Attachment 1D ADIT Rate Base Adjustment, Column F for inputs.
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November
- shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

	Rate Year =	Projected for	the 12 Months Ended	December 31,	2021								
	Accumulated Deferred Income Taxes	(Account No. 190) Davis in Basi		.								
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - I	Proration of Deferred Tax (G)	Activity (Note A) (H)	m	Actua (J)	l - Proration of Deferred Tax . (K)	Activity (Note B)	(M)
	(4)	(0)	(0)		(-)	(1)		Prorated	(1)	***	```	(-)	Preserved Prorated
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration					12/31/2020 (Actual)							-
2	January	31 28		214 214	50.00% 50.00%		-		-	-	-	-	-
4	February March	31		214	50.00%		:						
5	April	30		214 214	50.00%		-	-	-	-	-	-	
7	May June	30	185				:	-		:	:	-	-
8	July	31	154	214	71.96%								
9	August September	31 30	123 93	214	57.48% 43.46%			•	•		•	-	•
11	October	31	62	214	28.97%		:	-					
12	November	30	32	214	14.95%		-	-	-	-	-	-	
13 14	Total (Sum of Lines 2 - 13)	31	1	214	0.47%	-	-			-	-	-	
15	Beginning Balance - ADIT Not Subject t												
16	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Depreciation	Adjustment				12/31/2020 (Actual) (Note F)		3,954,324					
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		3,954,324	(Col. (M), Line 15 + Line	16)			-
18	Ending Balance - ADIT Not Subject to P	roration				2021 Projected		4,435,096					
19	Ending Balance - ADIT Depreciation Ad	justment				(Note F)		-					
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)		4,435,096	(Col. (M), Line 18 + Line	19)			-
21	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 17 + Line 20]	/2)	4.194.710	([Col. (M), Line 17 + Line	201/2)			-
22 23	Prorated ADIT Amount for Attachment H-9A, Line 40)a				(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		4.194.710	(Col. (M), Line 13) (Col. (M), Line 21 + Line	22)			
23						(Odi. (11), Line 21 + Line 22)		4.194.710	(COI. (W), LINE 21 + LINE	22)			
	Accumulated Deferred Income Taxes	- Accelerated Am	ortization (Account No. 28 Days in Period	11)		Projection -	Proration of Deferred Tax	Activity (Note A)		Actus	al - Proration of Deferred Tax	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		Davis	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Days Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H,	Activity	Projected vs. Actual (Note C)	(Actual vs Projected)	(Actual vs Projected)	(Col. K + Col. L + Col. M,
				l'est Period	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(Column E x Column F)	Preceding Balance)		(Note C)	(Note D)	(Note E)	Preceding Balance)
24	ADIT Subject to Proration					12/31/2020 (Actual)							
25	January	31		214	50.00%								
26	February	28		214	50.00%		:						
27 28	March April	31 30		214			-	-	-			-	-
28 29	Aprii Mav	30		214			:	-		:	:	-	-
30	June	30	185	214				-	-				-
31 32	July August	31 31	154 123	214				-	-	-	-	-	-
33	September	30	93	214	43.46%								
34 35	October November	31	62 32	214 214				•			•		
35 36	November December	30 31	32	214	0.47%			-			:		:
37	Total (Sum of Lines 25 - 36)	365				-	-	-	-	-	-	-	
38	Beginning Balance - ADIT Not Subject t	n Proration				12/31/2020 (Actual)							
39	Beginning Balance - ADIT Depreciation	Adjustment				(Note F)		-					
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line	39)			
41	Estimated Ending Balance - ADIT Not S	Subject to Proration				2021 Projected							
42 43	Ending Balance - ADIT Depreciation Ad Ending Balance - DTA / (DTL)	justment				(Note F) (Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line	42)			-
44 45	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 40 + Line 43] (Col. (H), Line 36)	/2)		([Col. (M), Line 40 + Line (Col. (M), Line 36)	43[/2]			:
46	Amount for Attachment H-9A, Line 40)b				(Col. (H), Line 44 + Line 45)			(Col. (M), Line 44 + Line	45)			
	Accumulated Deferred Income Taxes	- Property (Accou	int No. 282)										
		(B)	Days in Period (C)	(D)	(E)		Proration of Deferred Tax (G)	Activity (Note A) (H)	m	Actua (J)	al - Proration of Deferred Tax	Activity (Note B)	/M\
	(A)	(6)	(C)	Total Days	(E)	(F)	Prorated Projected	Prorated	(1)	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days	Prorated Days	Per Future	Proration Amount	Projected	Monthly Activity	Projected Balance	Actual Monthly	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance
		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration					12/31/2020 (Actual)		(94,556,658)		. <u></u>			
48 49	January February	31 28		214 214		(98,092)	(49,046) (48,585)	(94,605,704) (94,654,289)	-	-	-	-	-
49 50	February March	28 31		214	50.00% 50.00%	(97,170) (100,708)	(48,585) (50,354)	(94,654,289) (94,704,643)		-			:
51	April	30		214	50.00%	(95.327)	(47.663)	(94.752.306)	-	-	-	-	
52 53	May June	31 30	185	214		(93,644) (91,402)	(46,822) (79,016)	(94,799,128) (94,878,144)		-			
54	July	31	154	214	71.96%	(90,442)	(65,085)	(94,943,228)	-			-	-
55 56	August September	31 30	123	214		(89,433) (90,555)	(51,403) (39,354)	(94,994,631) (95,033,985)	-	-	•	-	•
56 57	September October	30	93 62	214	28.97%	(86.059)	(39,354)	(95,033,985) (95,058,918)		-			:
58	November	30	62 32		14.95%	(84,634)	(12,656)	(95,071,573)	-	-	-	-	
59 60	December Total (Sum of Lines 48 - 59)	31 365	1	214	0.47%	(2,078)	(10)	(95,071,583)	-	-	-		-
		555				(1,010,044)	(014,820)						

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						711140111	ilelit IA - ADII Guillii	u.,					
	Rate Year = P	rojected for t	the 12 Months Ended	December 31,	2021								
61	Beginning Balance - ADIT Not Subject to Pr					12/31/2020 (Actual)		(138,442,898)					
62	Beginning Balance - ADIT Depreciation Adju					(Note F)							
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(138,442,898)	(Col. (M), Line 61 + Line	62)			-
64	Estimated Ending Balance - ADIT Not Subje	ect to Proration				2021 Projected		(142,281,848)					-
65 66	Ending Balance - ADIT Depreciation Adjustr Ending Balance - DTA / (DTL)	ment				(Note F) (Col. (H), Line 64 + Line 65)		(142,281,848)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-prorated)	n				([Col. (H), Line 63 + Line 66]	/2)	(140,362,373)	([Col. (M), Line 63 + Line	661 (2)			
68	Prorated ADIT	,				(Col. (H), Line 59)	121	(95,071,583)	(Col. (M), Line 59)				
69	Amount for Attachment H-9A, Line 40c					(Col. (H), Line 67 + Line 68)		(235,433,956)	(Col. (M), Line 67 + Line	68)			
	Accumulated Deferred Income Taxes - O	ther (Account N	No. 283) Days in Period			Projection - I	Proration of Deferred Tax	Activity (Note A)		Actual	- Proration of Deferred Tax /	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
				1				Freceding Dalance)					Freceding balance)
70	ADIT Subject to Proration					12/31/2020 (Actual)		-					•
71 72	January February	31 28		214 214	50.00% 50.00%		-		-		-		
73	March	31		214	50.00%								-
74 75	April	30		214	50.00%			•	-				-
75 76	May June	31 30	185	214 214	50.00% 86.45%						:		
77	July	31	154		71.96%			-		-			-
78	August	31	123		57.48%	-	-	-	-	-	-	-	-
79 80	September October	30 31	93 62	214 214	43.46% 28.97%		-	=	-	÷		-	÷
81	November	30	32	214	14.95%			-		-			-
82	December	31	1	214	0.47%	-							
83	Total (Sum of Lines 71 - 82)	365					-			-	-	-	
84	Beginning Balance - ADIT Not Subject to Pr					12/31/2020 (Actual)		(10.042.040)					-
85 86	Beginning Balance - ADIT Depreciation Adju Beginning Balance - DTA / (DTL)	ustment				(Note F) (Col. (H), Line 84 + Line 85)		(10,042,040)	(Col. (M), Line 84 + Line	85)			<u> </u>
									((),				
87 88	Estimated Ending Balance - ADIT Not Subje Ending Balance - ADIT Depreciation Adjusts	ect to Proration ment				2021 Projected (Note F)		(9,928,414)					
89	Ending Balance - DTA / (DTL)					(Col. (H), Line 87 + Line 88)		(9.928.414)	(Col. (M), Line 87 + Line	88)			-
90	Average Balance as adjusted (non-prorated	1)				([Col. (H), Line 86 + Line 89]	/2)	(9,985,227)	([Col. (M), Line 86 + Line	891/2)			
91 92	Prorated ADIT Amount for Attachment H-9A, Line 40d					(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(9,985,227)	(Col. (M), Line 82) (Col. (M), Line 90 + Line	04)			
32						(Col. (11), Line 30 + Line 31)		(9,965,227)	(COI. (W), LINE SO T LINE	51)			
	Accumulated Deferred Investment Tax C	redits (Accoun	t No. 255) Days in Period			Projection - I	Proration of Deferred ITC	Activity (Note A)		Actual	- Proration of Deferred ITC A	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H,	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,
				Toot Follow			(Oddini E x Oddini)	Preceding Balance)		(1000 0)	(NOID D)	(NOIC E)	Preceding Balance)
93	DITC Subject to Proration					12/31/2020 (Actual)							
94	January	31		214	50.00%	-	-	-	-	-	-	-	-
95 96	February	28 31		214 214	50.00% 50.00%	-	-		-		-	-	
96 97	March April	31 30		214	50.00% 50.00%		-	:					-
98	May	31		214	50.00%			-		-			_
99	June	30	185	214	86.45%	-	-	•	-	-		-	-
100	July	31	154		71.96%			-	-	-			-
101 102	August September	31 30	123 93	214 214	57.48% 43.46%								
103	October	31	62	214	28.97%		-	-	-	-			-
104	November	30	32	214	14.95%		-	-	-	-			-
105 106	December Total (Sum of Lines 94 - 105)	31 365	1	214	0.47%		-			-	•		
							-		-			-	
107	Beginning Balance - DITC Not Subject to Pr	roration				12/31/2020 (Actual)							-
108 109	Beginning Balance - DITC Adjustment Beginning Balance - DITC					(Note F) (Col. (H), Line 107 + Line 103	3)	-	(Col. (M), Line 107 + Line	e 108)			-
		ant to Decemb											
110 111	Estimated Ending Balance - DITC Not Subje Ending Balance - DITC Adjustment	eu to Proration				2021 Projected (Note F)							
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	-	(Col. (M), Line 110 + Line	9 111)			
113	Average Balance as adjusted (non-prorated	n				([Col. (H), Line 109 + Line 11	21/21		([Col. (M), Line 109 + Lin	e 1121 /2)			_
114	Prorated DITC	•				(Col. (H), Line 105)			(Col. (M), Line 105)				
115	Amount for Attachment H-9A, Line 40e					(Col. (H), Line 113 + Line 11-	4)		(Col. (M), Line 113 + Line	9 114)			

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2021

In atrusation

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year' below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year' below to "True-Up" Adjustment".

Rate Year Projected

ected Activity

Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADTb balance.
- B The balances in Accounts 180, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.157(n)-10)(g) and everaged in accordance with RC Section 168(0)(s)(g) in the calculations of risk base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected evenue requirement will result in a proportionate reversal of the projected provinced ADIT activity in the true-up adjustment. Differences attributable to over-projection or ADIT activity is a recommendation of the projected provinced ADIT activity is a recommendation of the projected provinced and activity is an activity and activity and activity and activity is an activity and activity activity and activity and activity activity activity activity and activity and activity activity activity activity activity activity acti
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). Had tidd not occur) and a positive in Column J represents under-projection (accuses a databal activity) ear both negative, a negative in Column J represents under-projection (accuses and activity) are point activity) and a positive in Column J represents under-projection (accuses and activity) ear position (activity) and a positive in Column J represents over-projection (accused activity) that did not occur.
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column VColumn F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2021 (Projected)		
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	4,435,096		1,169,395	1,241,755	2,023,946
2 3	ADIT-281 ADIT-282	(142,281,848)	:		(142,281,848)	:
4 5	ADIT-283 ADITC-255	(9,928,414)			(1,364,373)	(8,564,040)
6	Subtotal - Transmission ADIT	(147,775,165)		1,169,395	(142,404,466)	(6,540,094)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

(3,046,798)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2,087,292	Other Related	Related	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
A SOLICIA SOLICIA	2,007,202				2,007,202	recoverable in the transmission formula.
Accrued Bonuses & Incentives	4,426,631				4 426 631	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	1,120,000				.,,	recoverable in the transmission formula.
Accrued Environmental Liability	11.628.675	11.628.675				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	34,446	34,446	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	27.557.000	27.557.000	_			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	2.618.113	27.007.000			2,618,113	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
	-,,				_,_,,,	insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2,668,767	2.668.767				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	318,629	2,000,707			318.629	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Nonder dylan rando 7.11	010,020				010,020	recoverable in the transmission formula.
Accrued Retention	4,134	-	-	-	4,134	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	22,786		-	-	22,786	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	2.041.849				2,041.849	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Norther Valentin	2,011,010				2,011,010	recoverable in the transmission formula.
Accrued Worker's Compensation	9,577,433	-			9,577,433	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	2,2,				-,,	recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,427,492	12,427,492				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10,726,486	10,726,486		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	681,968	681,968		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	26,172,667	26,172,667	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	22,742	-	-	-	22,742	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	(983,789)	(983,789)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	2.819.937	2.819.937	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes		-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,010,031	2.010.031	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	1,169,395	-	1,169,395	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	28.593	28,593	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(589)	(589)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	18.263	18.263		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	6.865.057	-	-	6,865,057		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in
	.,,.			.,,		service that is included in rate base.
Unamortized Investment Tax Credit	390,381			390,381		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	9,670	9,670		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	145,388,857	145,388,857		-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward						ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	270,732,914	241,188,473	1,169,395	7,255,438	21,119,608	
	210,102,014	241,100,473	1,100,000	7,235,436	21,119,000	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(390.381)			(390,381)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(145.388.857)	(145,388,857)		(030,301)		
Less: OPEB related ADIT. Above if not separately removed	(2.618.113)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(2.618.113)	
Total: ADIT-190 (Not Subject to Proration)	122 335 563	95.799.616	1.169.395	6.865.057	18.501.495	
Total: ADIT-190 (Not Subject to Proration)	122,335,563	95,799,616	1,169,395	6,865,057	18,501,495	
Wages & Salary Allocator					10.94%	
Wages & Salary Allocator Gross Plant Allocator				10.000	10.94%	
Transmission Allocator			100.00%	18.09%		
Other Allocator		0.00%	100.00%			
Other Allocator ADIT - Transmission	4,435,096	0.00%	1 160 205	1.241.755	2.023.946	
AUTI - Transmission	4,435,096	-	1,169,395	1,241,755	2,023,946	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)						
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission		-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	270,732,914	241,188,473	1,169,395	7,255,438	21,119,608	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	270,732,914	241,188,473	1,169,395	7,255,438	21,119,608	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 1. AUII items related only to ron-Euceric Operations (e.g., cass, water, sewer), Production of Distriction of the Committee of Committe
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(779,303,357)	7,303,347		(786,606,705)		ADIT attributable to plant in service that is included in rate base.
CIAC	63,859,009	63,859,009	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(56,228,905)	(46,195,351)	(10,033,554)			Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
		, ,				Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(64,451,807)	(64,451,807)				Plant related basis difference not currently includible in rate base.
Maryland Subtraction Modification	44,852,659	44,852,659	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(791,272,400)	5,367,858	(10,033,554)	(786,606,705)		
Less: ASC 740 ADIT Adjustments excluded from rate base	19,599,147	19,599,147		-		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	56,228,905	46,195,351	10,033,554	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(715,444,348)	71,162,356		(786,606,705)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%	·		
Other Allocator		0.00%				
ADIT - Transmission	(142,281,848)	-		(142,281,848)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(528,394,044)			(528,394,044)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(528,394,044)	-		(528,394,044)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(528,394,044)			(528,394,044)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(95,576,202)	-		(95,576,202)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(791,272,400)	5,367,858	(10,033,554)	(786,606,705)	-	
ADIT-282 (Subject to Proration)	(528,394,044)	-	-	(528,394,044)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(1,319,666,444)	5,367,858	(10,033,554)	(1,315,000,748)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,542,952)	Other Related	Relateu	(7.542.952)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Accided Floperty Taxes	(7,342,932)	-		(7,342,932)		formula.
Asset Retirement Obligation	(916,370)	(916,370)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(962,603)	(962,603)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(77,621,931)		-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(664 509)	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(137.438.013)	(137.438.013)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(2,310,656)	(2,310,656)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Regulatory Asset - FERC Transmission True-up	-	-	-	-		ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation		-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-283 (Not Subject to Proration)	(227,457,034)	(141,627,643)		(7,542,952)	(78,286,440)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(227,457,034)	(141,627,643)		(7,542,952)	(78,286,440)	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%	10.9476	
Transmission Allocator			100.00%	10.0376		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	(9,928,414)	-	-	(1,364,373)	(8,564,040)	

(A)		(B)	(C)	(D)	(E)	(F)	(G)
			Gas, Production,	Only			
			Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (St	bject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADI	T-283 (Subject to Proration)	-		-		-	
	O ADIT Adjustments excluded from rate base						
Less: ASC 74	ADIT Adjustments related to unamortized ITC						
	O ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB re	elated ADIT, Above if not separately removed						
Total: ADIT-2	83 (Subject to Proration)						
	()						
Wages &	Salary Allocator					10.94%	
Gross Pla					18.09%		
	ion Allocator			100.00%			
Other Allo	cator		0.00%				
ADIT - Trans	mission	-					

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(227,457,034)	(141,627,643)	-	(7,542,952)	(78,286,440)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(227,457,034)	(141,627,643)		(7,542,952)	(78,286,440)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related on the Voransmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & Dare included in Column E

 4. ADIT items related to labor and not in Columns C & Dare included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,416,631)			(1,416,631)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,416,631)		-	(1,416,631)		
Less: Adjustment to rate base				1,416,631		
Total: ADIT-255	(1,416,631)	-	-	-		
Wages & Salary Allocator				40.000/	10.94%	
Gross Plant Allocator Transmission Allocator			100.00%	18.09%		
Other Allocator Unamortized Investment Tax Credit - Transmission		0.00%				
Unamortized investment Tax Credit - Transmission	-	-				

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization				126,283		
Subtotal: (Form No. 1 p. 266 & 267)	-			126,283		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.09%		
Transmission Allocator			100.00%			
Other Allocator		0.00%		·	·	
Investment Tax Credit Amortization - Transmission	22,842	-	-	22,842		

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2020(Actual)		
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	3,954,324		1,169,395	760,983	2,023,946
2	ADIT-281		-		and the second second	and the second second
3	ADIT-282	(138,442,898)			(138,442,898)	and the second second
4	ADIT-283	(10,042,040)			(1,392,669)	(8,649,371)
5	ADITC-255			-		
6	Subtotal - Transmission ADIT	(144,530,614)		1,169,395	(139,074,584)	(6,625,424)
Una	Description	T1				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

(2,801,417)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

7 ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2,087,292	Other Related	Related	Related		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Accrued Bonuses & Incentives	4,426,631	•	-	•	4,426,631	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	11,628,675	11,628,675	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	34,446	34,446	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	27,557,000	27,557,000	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,556,491		-		4,556,491	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	5,503,418	5.503.418	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	318,629	0.000.410	-	-	318,629	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	4,134	-	-		4,134	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	22,786	-	-	-	22,786	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	2,041,849	-	-	-	2,041,849	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	9,577,433	-	-	-	9,577,433	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,427,492	12,427,492		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10,726,486	10,726,486	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	681,968	681,968	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	26,172,667	26,172,667	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	22,742	-	-	-	22,742	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Meraer Commitments	(196.230)	(196.230)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	2,819,937	2,819,937		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes		-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,010,031	2,010,031	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	1,169,395	-	1,169,395	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	28,593	28,593	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(449)	(449)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	18,263	18,263		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	4,121,622	-	-	4,121,622		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	425,181			425,181		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all string differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	40.582	40.582				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	167,958,138	167,958,138	-		-	Accumulated Deferred income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(425,181)	-		(425,181)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(167,958,138)	(167,958,138)		-		
Less: OPEB related ADIT, Above if not separately removed	(4,556,491)	-		-	(4,556,491)	
Total: ADIT-190 (Not Subject to Proration)	123,245,390	99,452,878	1,169,395	4,121,622	18,501,495	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%	10.9476	
Transmission Allocator			100.00%	18.40%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission	3 954 324	0.00%	1.169.395	760.983	2.023.946	1
Pasti Hallottinosion	3,934,324		1,100,393	,60,963	2,023,940	1

(A)	(6)	Gas, Production, Distribution, or	Only Transmission	Plant	(F) Labor	(6)
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-			-		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to unamortized TC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)				-		
					10.0101	
Wages & Salary Allocator Gross Plant Allocator				18.46%	10.94%	
Transmission Allocator			100.00%			
Other Allocator		0.00%	100.00%			
ADIT - Transmission		0.00%	_	_		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to be and and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(740,634,144)	9,197,991		(749,832,135)		ADIT attributable to plant in service that is included in rate base.
CIAC	57,956,601	57,956,601				ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(46,185,387)	(37,663,013)	(8,522,374)			Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC- Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(65,378,740)	(65,378,740)				Plant related basis difference not currently includible in rate base.
Maryland Subtraction Modification	44,852,659	44,852,659	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)		
Less: ASC 740 ADIT Adjustments excluded from rate base	20,526,081	20,526,081				
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	46,185,387	37,663,013	8,522,374			
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-			-		
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(682,677,544)	67,154,591		(749,832,135)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(138,442,898)	-		(138,442,898)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(512,136,209)			(512,136,209)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(512,136,209)	-		(512,136,209)		
	, , , , , , ,			, , , , , , , , ,		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(94,556,658)	-		(94,556,658)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)	-	
ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,261,525,221)	8,965,498	(8,522,374)	(1,261,968,344)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in that formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,542,952)	-		(7,542,952)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(916.370)	(916,370)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(962,603)	(962,603)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(78,401,961)	-		-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(664,509)	-		-	(664,509)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(132,293,542)	(132,293,542)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(2,801,417)	(2,801,417)		-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Regulatory Asset - FERC Transmission True-up	-	-				ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(223.583.354)	(136.973.933)		(7.542.952)	(79.066.470)	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(10,042,040)			(1,392,669)	(8,649,371)	

(A)		(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 283 (Su	bject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Subtotal: AD	T-283 (Subject to Proration)		-		-	-	
	ADIT Adjustments excluded from rate base						
	ADIT Adjustments related to unamortized ITC						
	ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB r	elated ADIT, Above if not separately removed						
Total: ADIT-2	83 (Subject to Proration)						
	Salary Allocator					10.94%	
Gross Pla	nt Allocator	·			18.46%		-
	sion Allocator			100.00%			
Other Allo			0.00%				
ADIT - Trans	mission	-	-		-	-	<u> </u>

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	

- Instructions for Account 283:

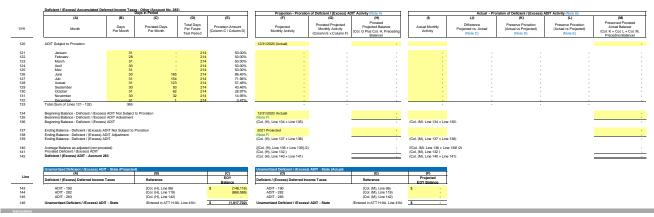
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,542,914)			(1,542,914)		
Account No. 255 (Account, Deferred Investment Lax Credits)	(1,542,914)			(1,542,914)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,542,914)			(1,542,914)	-	
Less: Adjustment to rate base				1,542,914		
Total: ADIT-255	(1,542,914)			-	-	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	131,126			131,126		
Subtotal: (Form No. 1 p. 266 & 267)	131,126	-		131,126		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%		· ·	
Other Allocator		0.00%			· ·	
Investment Tax Credit Amortization - Transmission	24,210	-		24,210	-	·

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year = Projected for the 12 Months Ended December 31, 2021	Attachment 1D				
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190) Days in Period	Federal Deficie	ent / (Excess) Deferred Income Taxes	_		
	(A) (B) (C) (D) (E)	Projection - Proration (F)	n of Deficient / (Excess) ADIT Activity (Note A) (G) (H)	Actual -	Proration of Deficient / (Excess) ADIT Activity (Note B) (K) (L)	(M)
Line	Month Days Remaining Days Total Days Protestion Amount Per Month Per Month Test Period (Column C / Column	Projected Monthly Activity	Prorated Projected Projected Balance Monthly Activity (Column E x Column F)	Actual Monthly Difference Projected vs. Actual (Note C)	Preserve Proration Preserve Proration (Actual vs Projected) (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
			Balance)	· (Now C)	(Note b) (Note b)	Preceding Balance)
1 2	Deficient / (Excess) ADIT Subject to Proration January 31 - 214 50.0	12/31/2020 (Actual)	1,000,863 - 1,000,863			
3 4	February 28 - 214 50.0 March 31 - 214 50.0	%	- 1.000.863 - 1.000.863 - 1.000.863	1	: : :	:
6 7		%	- 1.000.863 - 1.000.863			
8 9 10	Mare 30 185 234 864 864 304 31 454 84 404 31 454 84 41 4719 404 31 454 574 84 574 864 864 864 864 864 864 864 864 864 86	% ·	. 1.000.863 . 1.000.863 . 1.000.863			:
11 12 13	October 31 62 214 28.9 November 30 32 214 14.9 December 31 1 214 0.4	% %	. 1.000,863 . 1,000,863 . 1.000,863	1	: : :	:
14 15	December 31 214 U.v. Total (Sun of Lines 2 - 13) 365 Beoiming Balance - Deficient / (Excess) ADIT Not Subject to Proration			· ·		
15 16 17	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adustment Beginning Balance - Deficient / (Excess) ADIT Beginning Balance - Deficient / Excess) ADIT	12/31/2020 (Actual) (Note F) (Col. (H), Line 15 + Line 16)	322.768 322.768	(Col. (M). Line 15 + Line 16)		
18 19	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment	2021 Projected (Note F)	1			1
20 21	Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 18 + Line 19) ([Col. (H), Line 17 + Line 20] /2)	161.384	(Col. (M). Line 18 + Line 19) ((Col. (M). Line 17 + Line 201/2)		
22 23	Average Balance as adjusted (non-pronated) Pronated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190	(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)	1,000,863 1,162,247	(Col. (M). Line 13.) (Col. (M), Line 21.+ Line 22)		=====
	Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282) Days in Period	Projection - Proration	n of Deficient / (Excess) ADIT Activity (Note A) (G) (H)	Actual -	Proration of Deficient / (Excess) ADIT Activity (Note B)	
	(A) (B) (C) (D) (E) Days Prorated Days Total Days Proration Amount.		Prorated	Actual Monthly Difference	Preserve Proration Preserve Proration	(Mb Preserved Prorated Actual Balance
Line	Morth Days Prorated Days PF Fizer Profice Amount Column C / Column	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) (Col. G Plus Col. H, Preceding Balance)	Activity Projected vs. Actual (Note C)	(Actual vs Projected) (Actual vs Projected) (Note D) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT Subject to Proration	12/31/2020 (Actual)	(52.296.698)			
25 26 27	January 31 - 214 50.0 February 28 - 214 50.0 March 31 - 214 50.0 Aorl 30 - 214 50.0	% 133,418 % 133,418	66.709 (52.229.989) 66.709 (52.163.280) 66,709 (52.096,571)			-
28 29 30	April 30 - 214 50.0 May 31 - 214 50.0 June 30 185 214 86.4	% 133.418 % 133.418	66.709 (52.029.861) 66.709 (51.963.152) 116.239 (51.947.94)			:
31 32 33	July 31 154 214 71.9 August 31 123 214 57.4	% 133.418 % 133.418 % 133.418	96.011 (51.751.803) 76.684 (51.675.118)			
34 35	October 31 62 214 28.9 November 30 32 214 14.9	% 133.418 % 133,418	38.654 (51.578.484) 19,950 (51,558,533)			
36 37	December 31 1 214 0.4 Total (Sum of Lines 25 - 36) 365	1.601.020	623 (51.557.910) 738.788	:	: :	
38 39 40	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Provation Beginning Balance - Deficient / (Excess) ADIT Adulatment Beginning Balance - Deficient / (Excess) ADIT T	12/31/2020 (Actual) (Note F) (Col. (H), Line 38 + Line 39)	(18.450.740)	(Col. (M). Line 38 + Line 39)		:
41	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration	2021 Projected	(9.225,370)			
42 43	Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 41 + Line 42)	(9.225.370)	(Col. (M). Line 41 + Line 42)		
44 45 46	Average Balance as adjusted (non-pronated) Pronated Deficient / (Excess) ADIT Deficient / (Excess) ADIT ACCOUNT 282	([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)	(13,838,055) (51,557,910) (65,395,965)	([Col. (M), Line 40 + Line 43] /2) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45)		<u> </u>
	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283) Days in Period		n of Deficient / (Excess) ADIT Activity (Note A)		Proration of Deficient / (Excess) ADIT Activity (Note B)	
	(A) (B) (C) (D) (E)	(F)	(G) (H)	(f) (J)	(K) (L) Preserve Proration Preserve Proration	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
Line	Month Days Pronated Days Por Morth Per Month Per Month Total Days Propagion Amount (Column c / Column c / Colu	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Projected vs. Actual (Note C)	(Actual vs Projected) (Actual vs Projected) (Note D) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration	12/31/2020 (Actual)				
48 49 50	January 31 - 214 50.0 February 28 - 214 50.0 March 31 - 214 50.0 Aoli 30 - 214 50.0	% ·	1 1			
50 51 52	March 31 - 214 50.0 Aoril 30 - 214 50.0 May 31 - 214 50.0					
53 54 55	May 31 - 214 50.0 June 30 185 214 86.4 July 31 154 214 71.9 Ausustt 31 123 214 57.4	% ·				:
56 57	Sectember 30 93 214 43.4 October 31 62 214 28.9 November 30 32 214 14.9	%	1 1	1		
58 59 60	December 31 1 214 0.4 Total (Sum of Lines 48 - 59) 365 1 244 0.4	<u>.</u>	: -			<u> </u>
61 62	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment	12/31/2020 (Actual) (Note F)	(1,426,677)			
63	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration	(Col. (H), Line 61 + Line 62) 2021 Projected	(1.426.677)	(Col. (M). Line 61 + Line 62)		
65 66	Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	(Note F) (Col. (H), Line 64 + Line 65)	<u>.</u>	(Col. (M). Line 64 + Line 65)		
67 68 69	Average Balance as adjusted (non-prorated) Prorated Deficient (Excess) ADIT Deficient (Excess) ADIT Account 283	([Col. (H), Line 63 + Line 66] /2) (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)	(713,339)	([Col. (M), Line 63 + Line 66] /2) (Col. (M), Line 59) (Col. (M), Line 67 + Line 68)		
69	Deficient / (Excess) ADII - Account 283	(CSI. (H), Line 67 + Line 68)		(Cot (M), Line 67 + Line 68)		
Line	(A) (B) (C) Deficient / (Excess) Deferred income Taxes Reference	(D) Deficient / (Excess) Deferred Inc.	(E)	(F) Projected		
70 71 72	ADIT - 190 (Col (NA Line 29) \$ 1.162.2	7 ADIT - 190	(Col. (M) Line 22)	S -		
72 73	ADIT - 282 (Cot (H), Line 48) (55, 395, 8 ADIT - 282 (Cot (H), Line 41) (Cot (H), Line 41) (Fig. 283 (C	(9) ADIT - 283 (6) Unamortized Deficient / (Excess)	(Col. (M), Line 46) (Col. (M), Line 69)) ADIT - Federal (Entered in ATT H-9A, Line 41a)	\$		
			nt / (Excess) Deferred Income Taxes			
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190) Days in Period	Projection - Proration	n of Deficient / (Excess) ADIT Activity (Note A)	Actual -	Proration of Deficient / (Excess) ADIT Activity (Note B)	
	(A) (B) (C) (D) (E)	(F)	(G) (H)	(I) (J)	(K) (L)	(M) Preserved Prorated
Line	Morth Days Remaining Days Total Days Prosition Amount in Father Test Period (Column C / Column	Projected Monthly Activity	Prorated Projected Projected Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration	12/31/2020 (Actual)			<u> </u>	
75 76 77	January 31 - 214 50.0 February 28 - 214 50.0 March 31 - 214 50.0	% :	: :	:	: : :	:
78 79	April 30 - 214 50.0 May 31 - 214 50.0	% %		:		
80 81 82	June 30 185 214 86.4 July 31 154 214 71.9 Aussut 31 123 214 57.4 Sectomber 30 93 214 43.4					
83 84 85	October 31 62 214 28.9	7% 26	: :	1		
85 86 87	November 30 32 214 14.9 December 31 1 214 0.4 Total (Sum of Lines 75 - 86) 365	% ·	: :			<u> </u>
88 89	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustment	12/31/2020 (Actual) (Note F)	(207.362)			
90	Beginning Balance - Deficient / (Excess) ADIT Fortion Balance - Deficient / (Excess) ADIT Not Subject to Provation	(Col. (H), Line 88 + Line 89) 2021 Projected	(207.362)	(Col. (M). Line 88 + Line 89)		-
92 93	Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	(Note F) (Col. (H), Line 91 + Line 92)	(88.869)	(Col. (M). Line 91 + Line 92)		
94 95	Average Balance as adjusted (non-prorated) Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT Account 190	([Col. (H), Line 90 + Line 93] /2) (Col. (H), Line 86)	(148.116)	(TCol. (M), Line 90 + Line 931 /2) (Col. (M), Line 86)		:
96	Deficient / (Excess) ADIT - Account 190 Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282) Days in Period	(Col. (H), Line 94 + Line 95)	(148.116)	(Col. (M), Line 94 + Line 95)		
	Days in Period (A) (B) (C) (D) (E)	Projection - Proration (F)	n of Deficient / (Excess) ADIT Activity (Note A) (G) (H) Prorated	(f) (J)	Proration of Deficient / (Excess) ADIT Activity (Note B) (K) (L)	(M) Preserved Prorated
Line	Month Days Prorated Days Per Future Per Morth Per Morth Text Period (Column C / Column	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) Profitted Profitted Profitted Profitted (Col. G Plus Col. H, Preceding Ralance)	Actual Monthly Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D) Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Proceeding Balance)
97	Deficient / (Excess) ADIT Subject to Proration	12/31/2020 (Actual)	Hallannes		<u> </u>	
98 99	January 31 - 214 50.0 February 28 - 214 50.0	o.	: :	1	: : :	:
100 101 102	March 31 - 234 50.0 Aodi 30 - 214 50.0 May 31 - 214 50.0 June 30 185 214 86.4	7%		i i		
103 104	June 30 185 214 86.4 July 31 154 214 71.9	% %		1		
98 99 100 101 102 103 104 105 106 107 108 109	Ausust 31 123 214 57.4 Sectember 30 93 214 43.4 October 31 62 214 29.9 November 30 32 214 14.9					:
108 109 110	November 30 32 214 14.9 <u>December 31 1 214 0.4</u> Total (Sun of Lines 98 - 109) 365	% .	<u>: :</u>			<u>:</u> _
111	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration	12/31/2020 (Actual)	(1,062,828)			
112 113	Beoimine Balance - Deficient / (Excess) ADIT Adustment Beginning Balance - Deficient / (Excess) ADIT	(Note F) (CoL (H), Line 111 + Line 112)	(1.062.828)	(Col. (M). Line 111 + Line 112)		:
	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration	2021 Projected	(676.345)			
114 115 116	Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	(Col. (H), Line 114 + Line 115)	(676.345)	(Col. (M). Line 114 + Line 115)		
114 115 116 117 118 119	Ending Balance - Delicitar / Elecsical ADIT Not Subject to Provation Ending Balance - Delicitar / Elecsical ADIT Not Subject to Provation Ending Balance - Delicitar / Elecsical ADIT Avanage Balance and aptided (non-portional) Provinced Delicitar / Elecsical ADIT - Advanced Balance - Delicitar / Elecsical ADIT - Advanced 322	(Col. (H), Line 114 + Line 115) ((Col. (H), Line 113 + Line 116) /2) (Col. (H), Line 109) (Col. (H), Line 117 + Line 118)	(869.586) (869.586) (869.586)	(Col. (M). Line 114 + Line 115) ((Col. (M). Line 113 + Line 116) /2) (Col. (M). Line 109) (Col. (M), Line 117 + Line 118)		



1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purpose the "Rate Year" below to "True-Up Adjustment". ses of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (secess) ADIT balances. The computations in columns A-H of this windpaper apply the proation rises of Reg. Sec. 1.167()-(h)(iii) to the projected annual activity of deficient / (secess) accumulated defined riccome bases subject to the remaination requirements. Activity related to the portion of the accurant balances not subject to the promotion requirement are averaged instead of prorated. For deficient / (secess) accumulated defined riccome bases subject to the remaination requirement, projected activity for mortion of the base protein sequirement are averaged instead of prorated. For deficient / (secess) accumulated defined riccome bases subject to the remaination requirement, projected activity for mortion of the base protein sequirement are averaged instead of provided.

- Column (I) preserves prosition when actual monthly and projected monthly actively are either both increases or decreases. Specifically, if Column (I) is over-projected, enter Column (IC) is Column (II). In other situations, enter area.

 Column (I) applies when (I) Column (I) is under-projected AND (I2) actual monthly and projected monthly actively are either both increases or decreases. Enter the amount from Column (IJ). In other situations, enter area.

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal De	eficient / (Excess) Defe	rred Incom	e Taxes						
			Tax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)	(D)			(E)		(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		December 31, 2017 December 31, 2020 ADIT BOY Current Year Deficient / (Excess) Balance Amortization			December 31, 2021 EOY Balance			
1	Unprotected Non-Property						<u> </u>				
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$	1,291,072 - (5,706,710) (4,415,637)	\$	322,768 - (1,426,677) (1,103,909)	\$	(322,768) - - 1,426,677 1,103,909	\$	- - -
7	Unprotected Property										
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$	(46,126,851) - (46,126,851)	\$	(18,450,740) - (18,450,740)	\$	9,225,370 - 9,225,370	\$	(9,225,370) (9,225,370)
13	Protected Property										
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	1,000,863 - (56,057,633)	\$	1,000,863 - (51,813,503)	\$	- - 1,386,708	\$	1,000,863 - (50,426,795)
18	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(50,812,640)	\$	1,386,708	\$	(49,425,932)
19	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(70,367,290)	\$	11,715,987	\$	(58,651,302)
			Tax Reform Act of 1	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		aber 30, 2018 ADIT ent / (Excess)	Decer	nber 31, 2020 BOY Balance		Current Year	Dece	ember 31, 2021 EOY Balance
20	Protected Property						<u> </u>				
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	- - (958,862) -	\$	- - (483,195) -	\$	- - 214,312 -	\$	- (268,883) -
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(483,195)	\$	214,312	\$	(268,883)
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	\$	(483,195)	\$	214,312	\$	(268,883)

	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defi	ADIT cient / (Excess)	Decer	nber 31, 2020 BOY Balance		urrent Year mortization	Dece	mber 31, 2021 EOY Balance
27	Unprotected Non-Property	- <u> </u>									
28 29 30 31	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	1,291,072 - - (5,706,710)	\$	322,768 - - (1,426,677)	\$	(322,768) - - 1,426,677	\$	- - -
32	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	(1,103,909)	\$	1,103,909	\$	-
33	Unprotected Property										
34 35 36 37	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	_		\$	- (46,126,851) -	\$	- - (18,450,740) -	\$	9,225,370	\$	- - (9,225,370 -
38	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	(18,450,740)	\$	9,225,370	\$	(9,225,370
39	Protected Property	_									
40 41 42 43	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	1,000,863 - (57,016,495) -	\$	1,000,863 - (52,296,698) -	\$	1,601,020 -	\$	1,000,863 - (50,695,678
44	Subtotal - Deficient / (Excess) ADIT			\$	(56,015,632)	\$	(51,295,835)	\$	1,601,020	\$	(49,694,815
45	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(70,850,485)	\$	11,930,299	\$	(58,920,185
		Total Federal De	eficient / (Excess) De	ferred In	come Taxes						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT	Decer	nber 31, 2020 BOY	Current Year		December 31, 202 EOY	
			rixed Pellod	Defi	cient / (Excess)		Balance	Α	mortization		Balance
46 47 48 49	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283		Fixed Pellod	Defi \$	2,291,935 - (103,143,346) (5,706,710)	\$	1,323,631 - (70,747,438) (1,426,677)	\$	(322,768) - 10,826,390 1,426,677	\$	-
47 48	ADIT - 281 ADIT - 282		Fixed Pellod		2,291,935 - (103,143,346)	\$	1,323,631 - (70,747,438)		(322,768) - 10,826,390	\$	1,000,86 - (59,921,04
47 48 49	ADIT - 281 ADIT - 282 ADIT - 283	ATT H-9A, Line 132b	Fixed Pellod		2,291,935 - (103,143,346) (5,706,710) (106,558,120) 1.38	\$	1,323,631 - (70,747,438) (1,426,677) (70,850,485) 1.38		(322,768) - 10,826,390 1,426,677 11,930,299 1.38		1,000,863 - (59,921,048 - (58,920,188
47 48 49 50	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT	ATT H-9A, Line 132b	Pixed Pellod		2,291,935 - (103,143,346) (5,706,710) (106,558,120)		1,323,631 - (70,747,438) (1,426,677) (70,850,485)		(322,768) - 10,826,390 1,426,677 11,930,299		1,000,86 - (59,921,04 - (58,920,18
47 48 49 50 51	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor			\$	2,291,935 (103,143,346) (5,706,710) (106,558,120) 1.38 (147,092,362)	\$	1,323,631 - (70,747,438) (1,426,677) (70,850,485) 1.38	\$	(322,768) - 10,826,390 1,426,677 11,930,299 1.38	\$	1,000,86 - (59,921,04 - (58,920,18
47 48 49 50 51	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	Federal Inco	ome Tax Regulatory	\$	2,291,935 (103,143,346) (5,706,710) (106,558,120) 1.38 (147,092,362)	\$	1,323,631 (70,747,438) (1,426,677) (70,850,485) 1.38 (97,801,699)	\$	(322,768) 10,826,390 1,426,677 11,930,299 1.38 16,468,533	\$	1,000,86 - (59,921,04 - (58,920,18 1.3 (81,333,16
47 48 49 50 51	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor			\$\$	2,291,935 - (103,143,346) (5,706,710) (106,558,120) - 1,38 (147,092,362) .iability) (D)	\$	1,323,631 - (70,747,438) (1,426,677) (70,850,485) 1.38	\$ \$	(322,768) - 10,826,390 1,426,677 11,930,299 1.38	\$	1,000,86: (59,921,04: (58,920,18: 1.3: (81,333,16: (6) mber 31, 2021 EOY
47 48 49 50 51 52	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A)	Federal Inco	ome Tax Regulatory	\$\$	2,291,935 (103,143,346) (5,706,710) (106,558,120) 1.38 (147,092,362)	\$	1,323,631 (70,747,438) (1,426,677) (70,850,485) 1,38 (97,801,699)	\$ \$	(322,768) - 10,826,390 1,426,677 11,930,299 1,38 16,468,533	\$	1,000,86: (59,921,04: - (58,920,18: 1.3: (81,333,16: (G) mber 31, 2021

		State Del	ficient / (Excess) Deferre	ed Income Taxes			
		Maryland	(2018 Apportionment W	eighting Change)			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 BOY Balance	(F) Current Year Amortization	(G) December 31, 2021 EOY Balance
56	Unprotected Non-Property	_		Delicient/ (Excess)	Balance	Amortization	Dalance
57	ADIT - 190	(Note C)	4 Years	\$ 132,587	\$ 58,007	\$ (33,147)	\$ 24,860
58	ADIT - 281	(Note C)	4 Years	-	-	- (55,111)	- 21,000
59	ADIT - 282	(Note C)	4 Years	-	-	-	-
60	ADIT - 283	(Note C)	4 Years	-	-	•	-
61	Subtotal - Deficient / (Excess) ADIT			\$ 132,587	\$ 58,007	\$ (33,147)	\$ 24,860
62	Unprotected Property						
63	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$ -
64	ADIT - 281	(Note C)	5 Years				
65 66	ADIT - 282 ADIT - 283	(Note C) (Note C)	5 Years 5 Years	1,905,435	1,047,989	(381,087)	666,902
67	Subtotal - Deficient / (Excess) ADIT	(Note C)	5 rears	\$ 1,905,435	\$ 1,047,989	\$ (381,087)	\$ 666,902
	, ,			Ψ 1,505,455	ψ 1,047,000	ψ (001,007)	Ψ 000,502
68	Protected Property						
69	ADIT - 190	(Note C)	NA	\$ -	\$ -	\$ -	\$ -
70 71	ADIT - 281 ADIT - 282	(Note C) (Note C)	NA NA	-	-	-	-
72	ADIT - 283	(Note C)	NA NA				
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
				· · · · · · · · · · · · · · · · · · ·		-	
74	Total - Deficient / (Excess) ADIT			\$ 2,038,022	\$ 1,105,996	\$ (414,234)	\$ 691,762
		Washington, I	D.C. (2018 Apportionme	nt Weighting Change)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2020 BOY	Current Year	December 31, 2021 EOY
75	Unprotected Non-Property			Deficient / (Excess)	Balance	Amortization	Balance
76	ADIT - 190	(Note D)	4 Years	\$ 22,098	\$ 9,668	\$ (5,525)	\$ 4,144
77	ADIT - 281	(Note D)	4 Years	-	-	- (5,525)	- "
78	ADIT - 282	(Note D)	4 Years	-	-	-	-
79	ADIT - 283	(Note D)	4 Years	-	-	-	-
80	Subtotal - Deficient / (Excess) ADIT			\$ 22,098	\$ 9,668	\$ (5,525)	\$ 4,144
81	Unprotected Property						
82	ADIT - 190	(Note D)	5 Years	\$ -	\$ -	\$ -	\$ -
83	ADIT - 281	(Note D)	5 Years	-	- 070 440	(00.404)	470.000
84 85	ADIT - 282 ADIT - 283	(Note D) (Note D)	5 Years 5 Years	497,120	273,416	(99,424)	173,992
86	Subtotal - Deficient / (Excess) ADIT	(/		\$ 497,120	\$ 273,416	\$ (99,424)	\$ 173,992
87	Protected Property						
	ADIT - 190	(Nata D)	NA	•	•	œ.	•
88 89	ADIT - 190 ADIT - 281	(Note D) (Note D)	NA NA	\$ -	\$ -	\$ -	\$ -
90	ADIT - 282	(Note D)	NA NA				
91	ADIT - 283	(Note D)	NA	-	-	-	-
92	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
				\$ 519,218	\$ 283,084	\$ (104,949)	\$ 178,136
93	Total - Deficient / (Excess) ADIT			\$ 519,218	a 200.U04		

	(A)	(B)	(C)		(D)		(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT nt / (Excess)		er 31, 2020 BOY Balance		rrent Year		nber 31, 202 EOY Balance
94	Unprotected Non-Property	_									
95	ADIT - 190	(Note E)	4 Years	\$	-	\$	-	\$	-	\$	-
96	ADIT - 281	(Note E)	4 Years		-		-		-		
97	ADIT - 282	(Note E)	4 Years		-		-		-		
98	ADIT - 283	(Note E)	4 Years		-		-		-		
99	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	
00	Unprotected Property										
01	ADIT - 190	(Note E)	5 Years	\$	-	\$	-	\$	-	\$	
02	ADIT - 281	(Note E)	5 Years		-		-		-		
03	ADIT - 282	(Note E)	5 Years		(945,116)		(519,814)		189,023		(330,7
04	ADIT - 283	(Note E)	5 Years		-		-		-		
05	Subtotal - Deficient / (Excess) ADIT			\$	(945,116)	\$	(519,814)	\$	189,023	\$	(330,7
06	Protected Property										
07	ADIT - 190	(Note E)	NA	\$	_	\$	-	\$	-	\$	
08	ADIT - 281	(Note E)	NA	*	_	•	_	*	_	*	
09	ADIT - 282	(Note E)	NA		-		-		-		
10	ADIT - 283	(Note E)	NA		-		-		-		
11	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	
		W	ashington, D.C. (2016 C	orporate R	ate Change)						
	(A)	(B)	ashington, D.C. (2016 C	orporate R	ate Change) (D)		(E)		(F)		(G)
ine	(A) Deficient / (Excess) Deferred Income Taxes		-	·			(E) ber 31, 2020 BOY Balance		(F) urrent Year nortization		
		(B)	(C) Amortization	·	(D) ADIT		er 31, 2020 BOY		rrent Year		nber 31, 202 EOY
13	Deficient / (Excess) Deferred Income Taxes	(B)	(C) Amortization	·	(D) ADIT		er 31, 2020 BOY		rrent Year		nber 31, 20 EOY Balance
13 14	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes	(C) Amortization Fixed Period 4 Years 4 Years	Deficie	(D) ADIT nt / (Excess)		er 31, 2020 BOY Balance	An	rrent Year nortization		nber 31, 202 EOY Balance
13 14 15 16	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	Deficie	(D) ADIT nt / (Excess)		er 31, 2020 BOY Balance	An	rrent Year nortization		nber 31, 202 EOY Balance
13 14 15 16 17	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years		(D) ADIT nt / (Excess) 56,380	\$	24,666 	\$	(14,095)	\$	nber 31, 202 EOY Balance
13 14 15 16 17	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	Deficie	(D) ADIT nt / (Excess) 56,380		BOY BOY Balance 24,666	An	rrent Year nortization		nber 31, 20: EOY Balance
13 14 15 16 17	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years		(D) ADIT nt / (Excess) 56,380	\$	24,666 	\$	(14,095)	\$	nber 31, 20: EOY Balance
13 14 15 16 17 18	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years		(D) ADIT nt / (Excess) 56,380	\$	24,666 	\$	(14,095)	\$	nber 31, 20 EOY Balance
13 14 15 16 17 18 19 20 21	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	Deficie \$	(D) ADIT nt / (Excess) 56,380 - 56,380	\$	24,666 - 24,666	\$ \$	(14,095) - (14,095) - (14,095)	\$	EOY Balance 10,5
13 14 15 16 17 18 19 20 21 22	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Deficie \$	(D) ADIT nt / (Excess) 56,380 - 56,380	\$	24,666 	\$ \$	(14,095)	\$	10,5
13 14 15 16 17 18 19 20 21 22 23	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	Deficie \$	(D) ADIT nt / (Excess) 56,380 - 56,380	\$	24,666 - 24,666	\$ \$	(14,095) - (14,095) - (14,095)	\$	nber 31, 202 EOY
13 14 15 16 17 18 19 20 21 22	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Deficie \$	(D) ADIT nt / (Excess) 56,380 - 56,380	\$	24,666 - 24,666	\$ \$	(14,095) - (14,095) - (14,095)	\$	10,5
13 14 15 16 17 18 19 20 21 22 23	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Deficie \$ \$	(D) ADIT nt / (Excess) 56,380 56,380 (630,682)	\$	24,666 - 24,666 - (346,875) - (346,875) - (\$ \$ \$	(14,095) - (14,095) - (14,095)	\$	10,5 (220,7
13 14 15 16 17 18 19 20 21 22 23 24	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$	(D) ADIT nt / (Excess) 56,380 56,380 (630,682)	\$	24,666 - 24,666 - (346,875) - (346,875) - (\$ \$ \$	(14,095) - (14,095) - (14,095)	\$	10,5 (220,7
13 14 15 16 17 18 19 20 21 22 23 24 25 26	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ \$	(D) ADIT nt / (Excess) 56,380 56,380 (630,682)	\$	24,666 - 24,666 - (346,875) - (346,875) - (\$ \$ \$	(14,095) - (14,095) - (14,095)	\$	10,5 (220,7
113 144 155 166 117 118 119 220 221 222 223 224 225 226 227	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$	(D) ADIT nt / (Excess) 56,380 56,380 (630,682)	\$	24,666 - 24,666 - (346,875) - (346,875) - (\$ \$ \$	(14,095) - (14,095) - (14,095)	\$	10,5 (220,7
13 14 15 16 17 18 19 20 21 22 23 24	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190	(B) Notes (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$	(D) ADIT nt / (Excess) 56,380 56,380 (630,682)	\$	24,666 - 24,666 - (346,875) - (346,875) - (\$ \$ \$	(14,095) - (14,095) - (14,095)	\$	10,5 (220,7
113 144 155 166 117 118 119 220 221 222 223 224 225 226 227 228 229	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA NA NA	Deficie \$ \$ \$	(D) ADIT nt / (Excess) 56,380 56,380 (630,682)	\$	24,666 - 24,666 - (346,875) - (346,875) - (\$ \$ \$	(14,095) - (14,095) - (14,095)	\$	10,5 10,5 10,5
113 144 155 166 117 118 119 220 221 222 223 224 225 226 227 228	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA NA NA	Deficie \$ \$ \$ \$ \$	(D) ADIT nt / (Excess) 56,380 56,380 (630,682)	\$ \$	24,666 - 24,666 - (346,875) - (346,875) - (\$ \$ \$	(14,095) - (14,095) - (14,095)	\$ \$	10, (220,

	(A)	(B)	(C)		(D)	Decemb	(E)		(F)	Danne	(G)
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)		per 31, 2020 BOY Balance		rrent Year nortization		ber 31, 202 EOY Balance
32	Unprotected Non-Property										
33	ADIT - 190	(Note G)	4 Years	\$	(685,034)	\$	(299,702)	\$	171,259	\$	(128,4
34	ADIT - 281	(Note G)	4 Years		-		-		-		
35	ADIT - 282	(Note G)	4 Years		-		-		-		
36 37	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note G)	4 Years	\$	(685,034)	\$	(299,702)	\$	171,259	\$	(128,
	, ,			•	(000,004)	Ψ	(255,762)	Ψ	171,200	Ψ	(120,-
38	Unprotected Property										
39	ADIT - 190	(Note G)	5 Years	\$	-	\$	-	\$	-	\$	
140 141	ADIT - 281 ADIT - 282	(Note G) (Note G)	5 Years 5 Years		(2,817,585)		(1,549,672)		563,517		(986,1
142	ADIT - 283	(Note G)	5 Years		(2,017,303)		(1,349,072)		-		(300,
43	Subtotal - Deficient / (Excess) ADIT	(11110 0)		\$	(2,817,585)	\$	(1,549,672)	\$	563,517	\$	(986,
44	Protected Property										
45	ADIT - 190	(Note G)	NA	\$		\$	-	\$		\$	
146	ADIT - 281	(Note G)	NA	•	_	•	_	Ÿ	_	Ÿ	
47	ADIT - 282	(Note G)	NA		-		-		-		
148	ADIT - 283	(Note G)	NA		-		-		-		
49	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$	-	\$	
			Maryland (2007 Corpo	orate Rate	Change)						
	(A)	(B)	(C)		(D)	Decemb	(E) per 31, 2020		(F)	Danam	(G) ber 31, 20
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)		BOY Balance		rrent Year nortization		EOY Balance
151	Unprotected Non-Property		· ·								
152	ADIT - 190	(Note H)	4 Years	\$	-	\$	-	\$	-	\$	
	ADIT - 281	(Note H)	4 Years				-		-		
53									-		
54	ADIT - 282	(Note H)	4 Years		-		-				
54	ADIT - 282 ADIT - 283	(Note H) (Note H)	4 Years 4 Years		-				-		
54 55				\$	-	\$	-	\$	-	\$	
54 55 56	ADIT - 283			\$	-	\$	-	\$	-	\$	
154 155 156 157	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note H)	4 Years 5 Years	\$	•	\$	-	\$	•	\$	
54 55 56 57 58 59	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note H) (Note H) (Note H)	4 Years 5 Years 5 Years				-		-		
153 154 155 156 157 158 159 160	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H)	4 Years 5 Years 5 Years 5 Years 5 Years		- - - - 58,414		32,128		- - - (11,683)		20,4
154 155 156 157 158 159 160 161	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H)	4 Years 5 Years 5 Years	\$	-	\$	-	\$	-	\$	
54 55 56 57 58 59 60 61 62	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H) (Note H) (Note H) (Note H)	4 Years 5 Years 5 Years 5 Years 5 Years		58,414 58,414		32,128 32,128		- - (11,683) - (11,683)		
54 55 56 57 58 59 60 61 62 63	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note H) (Note H) (Note H) (Note H) (Note H)	4 Years 5 Years 5 Years 5 Years 5 Years 5 Years	\$	-	\$	-	\$	-	\$	20,
54 55 56 57 58 59 60 61 62 63 64	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	4 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	\$	-	\$	-	\$	
54 55 56 57 58 59 60 61 62 63 64 65	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281	(Note H)	4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	\$	-	\$	-	\$	
54 55 56 57 58 59 60 61 62 63 64 65 66	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281	(Note H)	4 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	\$	-	\$	-	\$	
54 55 56 57 58 59 60 61 62 63 64	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281	(Note H)	4 Years 5 Years 5 Years 5 Years 5 Years 5 Years NA	\$	-	\$	-	\$	-	\$	

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
ie	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Current Year Amortization	December 31, 2021 EOY Balance
70	Unprotected Non-Property			Delicient / (Excess)	Balanco	7411014244011	Daidingo
1	ADIT - 190	_		\$ (473,969)	\$ (207,362)	\$ 118,492	\$ (88,869)
72	ADIT - 281			-	· · · · · ·	-	-
73 74	ADIT - 282 ADIT - 283			-	•	-	-
· ·5	Subtotal - Deficient / (Excess) ADIT			\$ (473,969)	\$ (207,362)	\$ 118,492	\$ (88,869)
	` ,			φ (473,303)	ψ (207,302)	ψ 110,492	φ (00,003)
6	Unprotected Property	-					
7 8	ADIT - 190 ADIT - 281			\$ -	\$ -	\$ -	\$ -
79	ADIT - 281 ADIT - 282			(1,932,414)	(1,062,828)	386,483	(676,345)
80	ADIT - 283			-	(1,002,020)	-	-
31	Subtotal - Deficient / (Excess) ADIT			\$ (1,932,414)	\$ (1,062,828)	\$ 386,483	\$ (676,345)
82	Protected Property						
83	ADIT - 190	=		\$ -	\$ -	\$ -	\$ -
84	ADIT - 281				-	-	-
85 86	ADIT - 282 ADIT - 283				•		-
ib 17	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
				<u> </u>			
38	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (1,270,189)	\$ 504,975	\$ (765,214)
		Total Sta	ate Deficient / (Exces	s) Deferred Income Taxes	<u> </u>		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	.,,	(=)	Amortization	(5)	December 31, 2020	.,,	December 31, 2021
ne	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT	BOY	Current Year	EOY
		<u> </u>		Deficient / (Excess)	Balance	Amortization	Balance
9	ADIT - 190			\$ (473,969)	\$ (207,362)	\$ 118,492	\$ (88,869)
10 11	ADIT - 281 ADIT - 282			(1,932,414)	(1,062,828)	386,483	(676,345)
92	ADIT - 282 ADIT - 283			(1,932,414)	(1,002,020)	300,403	(070,343)
13	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (1,270,189)	\$ 504,975	\$ (765,214)
14	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
15	Regulatory Asset / (Liability)	ATTTI-SA, LINE 1320		\$ (3.321,761)	\$ (1,753,364)	\$ 697.065	\$ (1,056,298)
5	Regulatory Asset / (Liability)			\$ (3,321,761)	\$ (1,753,364)	\$ 697,065	\$ (1,056,298)
		Stat	e Income Tax Regula	atory Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			• •		December 31, 2020		December 31, 2021
e	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
96	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
97	Account 254 (Other Regulatory Liabilities)			(3,321,761)	(1,753,364)	697,065	(1,056,298)
8	Total - Transmission Regulatory Asset / (Liability)			\$ (3,321,761)	\$ (1,753,364)	\$ 697,065	\$ (1,056,298)
		Codenstan	od Ctata Ingomo Taul	Dogulaton, Assat / (Listilit			
				Regulatory Asset / (Liability	,		
	Federal an	d State Income Tax Regul	atory Asset / (Liability	r) related to Excess / Defic	cient Deferred Income Tax	kes	
			(0)	(D)	(E)	(F)	(G)
	(A)	(B)	(C)	(=)			December 24 2024
ne	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	ADIT	December 31, 2020 BOY	Current Year	December 31, 2021 EOY
ne	Regulatory Assets / (Liabilities)		(6)	ADIT Deficient / (Excess)	December 31, 2020 BOY Balance	Amortization	EOY Balance
ne 99 00			(C)	ADIT	December 31, 2020 BOY		EOY

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, belances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized in formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected anon-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT mill be fully amortized by September 30, 2022. The unprotected deficient and (excess) approval except formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

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| That PREAMMENT IS CONTINUED BY THE PROPERTY OF | D38 New TC-R | NA
NA
NA | (156,626,746)
1,286,687 | (64,784,362)
 | (11,896,033)
97,791 | 4,163,611 (34,223) | (G,016,780)
613,860 | (186,626,748)
1,286,687
 | (10,879,617)
279,163 | (11,896,003)
97,791 | 2,496,167
(20,534)
 | (42268,483)
347,430 | (20,248,300) | | (20,248,300) 166,633
 | | NA
NA | No. | 0.00%
0.00% |
 |
| Head for an Illian O Discourant Present Sell Proteined Proteined Proteined Proteined Proteined Nove Proteined N | DIA LA | - | E 304,000,000 I | E 104,639,700 I
 | 1 34,809,634 | E (13,000,303) E | (31,033,60 | 1 0201011
 | E 200,413,919 E | 112,884,374 8 | E (23,645,020) E
 | 367364366 | E (0307V(420) | I KHION | E (281,384,183)
 | 1 0/100,000 | | | 1 | 1 13
 |
| Part Asset Bian - Olleanum (Pare Flad; Nor Printerio CIIC. Nor Printerio Real Asset Bian - Olleanum (Pare Flad; Nor Printerio CIIC. Nor Printerio Bio-June Teed Asset Delmanum (Pare Flad; Nor Printerio Nor Printerio Bio-June Teed Asset Delmanum (Pare Flad; Nor Perinterio Nor Printerio Bio-June Teed Asset Delmanum (Pare Flad; Nor Perinterio Nor Printerio Real Asset Delmanum (Pare Flad; Nor Perinterio) Nor Perinterio | incine Property (PowerCod)
• Protected Property (PowerCod) | Protested Property
Deposituated Property | E garransen
garransen | 8 (809,146,870) T
(759,143,880)
 | | | (900,740,875)
 | 1 (2311,848,643)
(2,111,838,843) | 1 (80,407,00) 1
(60,40,10) | |
 | (665,487,685)
(643,486,162) | S (321,698,390)
(298,607,630) |
 | | E (323,618,390)
(391,617,430) | Part
Part | Yes | 17 100% B
17 100%
 | (84)
(81) |
| Maniford Floor Seast Coloranae (Non-Floor Sed - Non-Floor Sed | Protected Property (Power Con) | Unprotected Property | |
 | | | (758,140,680)
 | | | |
 | | |
 | | (295,617,636) | Plant | Yes | 17.320%
 | (61) |
| Maniford Floor Seast Coloranae (Non-Floor Sed - Non-Floor Sed | Protested Property (PowerTest) | Depositured Property | (281,603,168) | (98,526,106)
 | | | (98,006,100)
(73,216,000)
6,346,912 | (281,603,108)
 | (68,116,662) | | mercu
 | (00,116,663)
(86,866,710)
6,496,004 | (38,410,442)
16,748,629 | | (39,410,602)
 | | Plant | Yes | 0.00%
17.30%
17.30%
0.00%
17.30% | 27
 |
| Maniford Floor Seast Coloranae (Non-Floor Sed - Non-Floor Sed | Protested Property (ProcerCon) | Depositual Property | |
 | (112,640,140)
8,236,018 | 38,434,061
(2,879,100)
4,431,896 | 6,346,612 |
 | | (112,660,165)
8,226,018 | (1,727,664)
 | 6,498,054 | | |
 | 16,769,620
(1,181,643) | Plant | No. | 0.00% |
 |
| Haryland Freed Jases Differences (Non-ProperTac) - Non-Producted CEC Non-Producte
DC Freed Jases Differences (ProperTac) - Non-Producted Non-Producted
Non-Producte | n Protested Property (PowerCas)
n Protested Property (Son PowerCas) | Operational Populary
Operational Property
Operational Property
Operational Property
Operational Property
Operational Property | |
 | (12,662,688)
(192,863) | | (6,230,683)
(681,610)
568,117
 | | | (12,662,680)
(763,863) | 2,659,144
 | (10,003,445) (586,363) | 1,772,792 |
 | 1,772,762 | | | Yes
Yes | 17.3204
17.3204
 | |
| | n Protested Property (Non-PowerCas)
n Protested Property (PowerCas)
n Protested Property (PowerCas) | Organizated Property
Organizated Property | |
 | 875,666
(112,117,870) | (106,648)
38,241,264
(1,883,384) |
 | | | (112,117,670) | (183,869)
23,846,763
(1,190,331)
 | (86,673,117) | (122,679)
16,696,602 |
 | | (122,876)
16,696,822 | Plant
Plant | No. | 17,100%
 | 27 |
| | r Protected Property (Power Carl)
Protected Property (Power Carl) | Depositured Property
Depositured Property | |
 | E466,813
(6,499,321) | (UNEX200)
UST 6792 | 3,683,428
 | | | E-66E-813
(6-699-321) | (1,190,001)
946,857
 | 4474792
(3884460 | (793,364) |
 | Q185 | (785,364) | Plant | No |
 | |
| | n Protested Property (Non-ProsetTat) n Protested Property (Non-ProsetTat) n Protested Property (Non-ProsetTat) | Depositured Property | |
 | (610,634)
(610,634) | 178,652
(211,168) | (531,792)
 | | | (\$10,634)
(\$10,167 | 107,181
 | (803,243)
474,602 | 626,665
71,661 |
 | DI,M | 21,661 | Plant | Yes | 17 3206
 | |
| | Protected Property (Non-ProcerTex) | Openizated Properly
Openizated Properly
Openizated Properly
Openizated Properly
Openizated Properly
Openizated Properly
Openizated Properly
Openizated Properly | (16,465,640) | (6,762,676)
 | | anning. | (531,750)
392,668
(6,762,670)
 | (16,465,645) | (9,487,780) | 400,467 | inelesi
 | | (84,440)
(2,366,190) |
 | | (84,443)
(2,308,180) | | Yes | 17 3306
17 3306
0 3306
17 3306
0 3306
 | CHI |
| Total PERC Assessed 262 | Apany year reservan | - Contract or other to | \$ (4,012,012,004) 1 | E (1,893,379,834) 1
 | E (927,799,790) | E 79,739,912 E |
 | E (8,810,810,810) | \$ (906,607,730) \$ | (227,799,792) 8 | 1 0,07,60 L
 | (1,131,861,623) | \$ (000,400,840) |
 | \$ (37,967,77%) | | | | 1
 | (102,1 |
| Warming Loss or Recognised Date - General - Recognised - | empleed Debt | Non-Property
Non-Property
Non-Property
Non-Property
Non-Property
Non-Property
Non-Property
Non-Property | \$ (3209384)
(114313)
(11,805,986) | 8 (1,123,180) 1
(0,000)
(4,166,070)
 | E 043,890)
(8,688)
(904,632) | 8 85362 B
3341
316621 | (1,281,756)
(45,656)
(6,756,681) | \$ 0,309,080
(0,10,411)
(0,00,009,11)
 | \$ (675,600) \$
(04,000)
(2,499,642) | (343,890) E
(8,688)
(904,632) | 1,007 E
1,004
188,073
 | (806,081)
(90,869)
(9214,301) | \$ (618,127)
(14,787)
(1,08,779) | | E
 | 8 (414,127)
(14,787)
(1,638,778) | Labor
Labor
Labor
Labor
Labor
1901-160
1901-160 | Yes
Yes | 10-000 E
10-000 E
10-000 E |
 |
| Unamortised Loss - First Storings Storin Unamortised Loss - First Storings Storin Personnells - Other Yama Storing From | empired Debi | Sin Property | (11,600,004)
(25,365,691) | (4,166,670)
 | (604,632)
(1,828,000) | 316/21
676/82 | (8,794,681)
 | (11,903,004) | (2,499,642) | (904,632)
(1,628,000) | 188,973
 | (3214301) | (1,536,776) |
 | | (USB(778)
(USB(778) | Labor | Yes | 10.0906
 | |
| | paid bisensi | Sin Property | (1,484,384)
(1,484,384)
615,2221 | (8,878,872)
(819,834)
(216,338)
 | (1,626,000)
(112,613)
(86,767) | 39,685
16365 | (10,130,170)
(510,840)
(285,720)
 | (1,484,384)
(1,484,384)
(615,222) | (8.327,388)
(311,721)
(128,187) | (1,626,000)
(112,813)
(86,757) | 23,691
9,819
 | (100,043) | (1,291,668)
(182,620)
(78,680) |
 | | (152,520)
(162,520)
(76,580) | Labor | Time. | 10.0004
 | |
| Pagagnania - Visidench Companiation Pagagnania - Pagagnania - DSM - Energy Efficient Poolanis - Community - MD - Regulatory Name - DSM - Donot Coal - MD - Regulatory Name - DSM - Donot Coal - DSM - Donot Coal - MD - Regulatory Name - DSM - Donot Coal - MD - Regulatory Name - DSM - D | pagements
pulsiery-hausi: CISM
pulsiery-hausi: CISM | Non-Property | (184,067,950)
(34,886,800) | (016,334)
(64,423,783)
(12,210,382)
 | (13,889,164)
(2,661,387) | 4,896,207
627,989 | (73,616,730)
(73,616,730)
(13,633,780)
 | (184,067,600)
(184,067,600) | (128,167)
(38,654,270)
(7,326,220) | (13,669,164)
(2,661,367) | 9,810
2,837,724
696,793
 | (146,736)
(46,736,708)
(9,426,633) | (25,811,630)
(28,811,630)
(6,812,867) |
 | | (79,580)
(23,811,030)
(4,812,967) | 190% MD | No. | 10-0604
0-0604
0-0604
 | |
	polatory Asset: FEEC Formula Sale Trumps	Non-Property Non-Property	
 | | |
 | | | |
 | | |
 | | | 100% Nonemission | No. |
 | 0 |
| Reg. Backer FEEC Formula Fairs And Transmissions Ton Regulatory, bears Regulatory, b | guidancy danate in the up
guidancy danate
guidancy danate
guidancy danate
guidancy danate | Nam Property
Nam Property
Nam Property
Nam Property
Nam Property
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Nam Property
Nam Property
Nam Property | |
 | | 8/24
(486288
(421,989
279,624
297,983 | (136,980)
(26,498,880)
(21,680,690)
(6,186,580)
(6,486,580)
(76,687,364) |
 | | | 6,474
 | | | |
 | | 1604.00
1604.00
1604.00
1604.00 | No. | 0.00%
0.00%
0.00%
0.00% | -
 |
| Regulatory January - State - Regulatory January - State - Regulatory January - State - Regulatory - Regul | guistary /access | Sin Property | (52,845,618)
(57,865,638)
(16,612,184)
(11,180,184) | (130,048)
(23,345,896)
(24,757,268)
(3,675,268)
(3,673,364)
 | (4377,138) | 1,631,869 | (23,043,019) | (07,800,418)
(07,800,838)
(10,812,104)
(11,180,184)
 | (12,629)
(12,627,638)
(12,696,737)
(2,207,681)
(2,347,838) | (4,377,138) | 919,189
167,776
179,696
 | (17246817)
(16803817)
(16803817)
(1618,087) | (8,340)
(7,480,342)
(7,480,342)
(1,480,349) | |
 | (6,269,013)
(7,490,362)
(1,389,867)
(1,446,269) | 100% MD | No. | 0.00% |
 |
| Regulatory fusion - DC Regulatory As
Regulatory fusion - HD Regulatory As
Regulatory fusion - DC Proper Line Understanding Regulatory As
Regulatory fusion - DC Proper Line Understanding | pulatery densits | Sin Property | (10,812,184)
(11,180,184)
(190,253,787) | (3,813,864)
(5,813,864)
(66,888,818)
 | (4862262)
(4377/38)
(766327)
(849,684)
(14,469,286) | 207,383 | (6,660,360)
 | (11,180,180)
(11,180,180)
(190,253,767) | (2,347,681)
(2,347,638)
(38,953,281) | (4,812,312)
(4,377,138)
(756,627)
(869,684)
(14,469,286) | 179,636
3,636,650
 | (3018,007) | (1,568,807)
(1,646,269)
(36,611,227) |
 | | ((388,807)
(1,446,269)
(24411,227) | 100% MD | 5 | 0.00%
 | |
| The book Chief Early Commiss Engaged Chief | pulatory fluorite
pulatory fluorite | Non-Property | (196,263,767) | (00,000,010)
 | | 13.176 | (75,687,364)
(696,131)
 | (180,263,767) | (26) 8(2) | | 3,036,000
 | (81,376,127) | (34,611,325) |
 | | (24,611,227) | 100% 00 | No. | 0.0004
 | |
| Regulatory State - Villa Compl. T Disability Serval Regulatory St. | gulatory-hannin
gulatory-hannin
gulatory-hannin | San Property
San Property
San Property
San Property | (34804376)
(2434380)
(88912329) | (12,111,631)
(802,680)
(94,489,480)
 | (2,629,533)
(186,627)
(6,313,376) | 625,476
64,759
1,859,681 | (188,131)
(13,600,660)
(870,363)
(27,600,184) | (34,634,376)
(3,434,660)
 | (7,246,810)
(511,266)
(14,681,696) | (2,629,833)
(186,627)
(6,313,376) | 552,296
38,866
1,116,869
 | (9.364,960)
(687,429)
(18.879,260) | (6,476,420) | |
 | (4,476,622)
(314,606)
(8,643,604) | Labor
1989, DC | Yes
No. | 10.00%
0.00%
0.00% | (6
 |
| Regulatory Asset Maryland Maters Regulatory As
ARI - Recognition (Ar | polatry facets
polatry facets | Non-Property
Non-Property | (68,912,820)
(689,137) | D4.469,460)
(154.646)
 | (6.313,376) | 1,609,681
11,708 | (27,623,184)
(175,791)
 | (68,612,828) | (14,681,694) | (6313,376) | 1,115,869
7,005
 | (18879,260) | (314,600)
(9.00,600)
(9.00,000) |
 | | (96836) | 190% MD
190% DC | No. | 0.00%
0.00%
 | |
| All: Resource Co. Regulatory & Parasin Flan | pulatory Assaris
recion Plan Contribution | Size Property | 029585330
1 (1405453400 1 |
 | | | | (1,000,680,330)
(1,000,680,680)
 | | |
 | (118,810)
(278,848,601) | (00,000)
102,000,200
\$ (03,143,740) | |
 | (154,162,785)
8 (134,162,785) | Labor DC | Yes | 10,000 | 1 80
 |
| Total FERC Assessed 245
Open Total | | | 8 (1,050,065,000) 1
8 (1,264,777,240) | 1 (18/8/272/00)
 | 1 (H784,GT)
1 (H784,730) | 1 90,794,887 0 | (410,000,000)
(2,000,000,000)
 | 1 0.211.014.000 | \$ (905,313,128) \$ | (193,899,796) 8 | 10,000/00 E
 | (201101100) | E (GL)43/40
E (HE344/40) | 1 8495293
 | 4 022293.MID | 1 (154,162,761)
2 (154,162,761) | | |
 | (0.7 |
 | | |
 | | | |
 | | |
 | Projected Property | I 017 879 730 | | | -
 | |
 | | |
 | | | |
 | | |
 | Protected Prosents | 1 017879730
Oct 700800 | | |
 | 1 155.00 |

Attachment 2 - Taxes Other Than Income Worksheet

her Taxe	es	Page 263 Col (i)	Allocator		Allocated Amount
Plant	Related	Gi	ross Plant Alloca	tor	
1a 2 3 4 5	Transmission Personal Property Tax (directly assigned to Transmission) Other Personal Property Tax (excluded) Capital Stock Tax Gross Premium (insurance) Tax PURTA Corp License Plant Related	12,358,828 42,889,494 55,248,321	100% 0% 18.0881% 18.0881% 18.0881% 18.0881%	\$ \$ \$ \$ \$ \$	12,358,828 - - - - - - 12,358,828
Labo	r Related	Wag	es & Salary Alloc	cato	r
6	Federal FICA & Unemployment & state unemployment	6,502,127			
Total	Labor Related	6,502,127	10.9394%		711,291
Othe	r Included	Gi	ross Plant Alloca	tor	
7	Miscellaneous	22,026			
Total	Other Included	22,026	18.0881%		3,984
Total	Included				13,074,103

Currently Excluded

8	MD Franchise Tax	26,128,425
9	MD Environmental Surcharge	1,721,247
10	MD Universal Surcharge	7,121,995
11	MD Montgomery County Fuel	122,871,199
12	MD PSC Assessment	2,582,063
13	MD Sales & Use Tax	(5,501)
14	MD Real Property Taxes	617,436
15	DC PSC Assessment	11,055,374
16	DC Delivery Tax	73,731,052
17	DC Real Property Tax	4,376,193
18	DC Business Improvement Tax	148,296
19	DC Ballpark	16,500
20	DC Right-of-Way	22,866,372
21	DC RETF, SETF and EATF Funds	29,922,734
22	VA Property Taxes	507,197
23	Misc. Other-Sales and Use DC	717,763
24.1	Exclude State Dist RA amort in line 6	7,812
25	Total "Other" Taxes (included on p. 263)	366,136,605
26	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	366,136,605

27 Difference Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included

0

- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function Year Ended December 31, 2020

Assessable Plant

Transmission Distribution General	\$ \$ \$	1,111,136,974 3,730,525,943 245,633,030
Total T,D&Genl Plant ratios by Jurisdiction Transmission Ratio Distribution ratio	\$	5,087,295,948 0.2184140623 0.7333023244
General Ratio		0.0482836133 1.0000000000
Property Taxes	\$	55,248,321
Transmission Property Tax	\$	12,067,010
Distribution Property tax	\$	40,513,722
General Property Tax	\$	2,667,589
Total check	\$	55,248,321
General Property Tax Trans Labor Ratio Trans General	\$	2,667,589 10.939% 291,817

Total Transmission Property Taxes	
Transmission	\$ 12,067,010
General	\$ 291,817
Total Transmission Property Taxes	\$ 12,358,828

Attachment 3 - Revenue Credit Workpaper

		To	tal Amount	Allocation Factor	Allocation %		Amount d In Rates
Account 454 - Rent from Electric Property							
1 Rent from Electric Property - Transmission Related (Note 3)		\$	11,861,790	Transmission	100%		1,861,790
2 Total Rent Revenues	(Sum Lines 1)					\$ 1	1,861,790
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	547,200	Transmission	100%	\$	547,200
4 Net revenues associated with Network Integration Transmission Service (N load is not included in the divisor (difference between NITS credits from PJ							
charges paid by Transmission Owner) (Note 4)				Transmission	100%	\$	-
5 Point to Point Service revenues for which the load is not included in the div	visor received by Transmission Owner (Note 4)	s	2.382.873	Transmission	100%	\$	2,382,873
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$	-
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%	\$	-
8 Professional Services (Note 3)				Transmission	100%	\$	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%	\$	-
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$	
11 Affiliate Credits		\$	3,703,480	Wages and Salaries	10.94%	\$	405,137
11a Miscellaneous Credits (Attachment 5)				Various		\$	-
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	18,495,343			\$ 1	5,197,001
13 Less line 18g		\$	(7,565,272)	Transmission	100%	\$ ((7,565,272)
14 Total Revenue Credits						\$	7,631,729

Revenue Adjustment to determine Revenue Credit

15

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for teleswhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3. Retermining treatment for the following specified secondary uses of transmission assets:

(1) right-of-way leases and leases for space on transmission facilities for telecommunications;

(2) transmission tower licenses for wireless antenses, (3) right-of-way proporty leases for farming, grazing or nutreties; (4) licenses of intellectual property including a portable oil degastification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, light-oiting substitution maintenance, substitution and consulting services (including energized circuit maintenance) and circuit between the consultance of the con

	Revenues included in lines 1-11 which are subject to 50/50 sharing.		\$ 11,861,79
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	\$ 3,268,75
18c	Net Revenues (18a - 18b)		8,593,03
18d	50% Share of Net Revenues (18c / 2)		4,296,51
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		
18f	Net Revenue Credit (18d + 18e)		4,296,518
18g	Line 18f less line 18a		(7,565,272
19	Note 4. If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		75,023,026
20	Amount offset in line 4 above		171.907.84

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α

В

Return and Taxes with 100 Basis Point increase in ROE
100 Basis Point increase in ROE and Income Taxes

(Line 127 + Line 138)
88,498,914
100 Basis Point increase in ROE
1.00%

59	Rate Base			(Line 39 + 58)	1,015,157,18
	Long Term Interest				
100	Long Term Interest Less LTD Interest on Securitization B	(Note B)		p117.62c through 67c Attachment 8	147,339,78
101 102	Long Term Interest	(Note F)		"(Line 100 - line 101)"	147,339,78
103	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
04	Proprietary Capital			p112.16c	3,093,162,24
05	Less Preferred Stock		enter negative	(Line 114)	
06	Less Account 216.1		enter negative	p112.12c	-1,646,36
07	Common Stock			(Sum Lines 104 to 106)	3,091,515,87
08	Capitalization Long Term Debt			p112.17c through 21c	3,058,895,95
09	Less Loss on Reacquired Debt		enter negative	p111.81c	-11,056,34
10	Plus Gain on Reacquired Debt		enter negative	p113.61c	-11,030,34
11	Less ADIT associated with Gain or L	.0SS	enter negative	Attachment 1B - ADIT EOY, Line 7	3,046,79
12	Less LTD on Securitization Bonds		enter negative	Attachment 8	2,0 .0,. 0
13	Total Long Term Debt			(Sum Lines 108 to 112)	3,050,886,40
14	Preferred Stock			p112.3c	
15	Common Stock			(Line 107)	3,091,515,87
16	Total Capitalization			(Sum Lines 113 to 115)	6,142,402,27
17	Debt %		Total Long Term Debt	(Line 108 / (108+114+115))	49.79
18	Preferred %		Preferred Stock	(Line 114 / (108+114+115))	0.09
19	Common %		Common Stock	(Line 115 / (108+114+115))	50.3%
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.048
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.000
22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.024
24	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.000
25	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.057
26	Total Return (R)			(Sum Lines 123 to 125)	0.081
27					
21	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	83,064,15
nposi	Investment Return = Rate Base * Rate of Return te Income Taxes			(Line 59 * 126)	83,064,15
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n posi 28	te Income Taxes Income Tax Rates FIT=Federal Income Tax Rate		(Note I from ATT H-9A)	(Line 59 * 126)	21.00%
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Attachment 5 - Cost Support

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Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Services	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$	- \$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$ 25,080 \$	- \$123,597 \$-	- \$ 42,921 \$	- \$ 8,672,703	## \$ 372,165,370

	ne of Respondent Service Company	The	An Original		submission Date (Mo, Da, Yr)	Year/Period of Rep		
rm		(2) A Resubmission				4.1	Dec 31, 2020	
	Sohedule XVII - An	alysis of Billing - Asi	coolate	Companies (Ac	ooun	t 467)		
1.	For services rendered to associate companies (A	Account 457), list all	of the a	ssociate comp	oanle	S.		
Ξ	Name of Associate Company	Account 45		Account 457.		Account 457.3	Total Amount Blied	
No.		Direct Costs C	harged	Indirect Costs Che	erged	Compensation For Use of Dapital	11000	
	(n)	(b)		(c)		(d)	(e)	
1	Potomac Electric Company		30,869	109,194		104,145		
2	Delmana Fower & Light Company		72,152	84,245		59,676		
3	Atlantic City Electric Company Exelon Business Services Company, LLC	22,5	22,549,593		7,803	56,582	102,893,97	
5	Pepco Holdings LLC		06,980		2,954	132		
6	Commonwealth Edition Company		45,398		3,199	120	123,59	
7	Constellation NewEnergy, Inc.				5,785		105,78	
8	PECO Energy Company		11,157		1,764		42,92	
9	Baltimore Gas and Electric Company				5,080		25,08	
10	Aeroleb Enterprises, LLC		7,225		- 1		7,22	
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39								
40	Total	80,	523,574	282,42	1,261	220,536	372,165,37	
			1					
ED	C FORM NO. 50 (REVISED 12-07)	Page 307	_		-			

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

C Accounts	FERC Account Name	11000 Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Regulated	Total	Inclusion in ATR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Fact
	Other Regulatory Assets	934,362	(72,922)	2,249,502				=		Not included
	Clearing Accounts - Other	1,758,136	1,080,944	6,285,058				=		Not included
	Misc Deferred debits	=	=	40				=		Not included
	Other Deferred Credits	-	-	11,601				-		Not included
	Other Regulatory Liabilities	44,996	-	-				-		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included
	Other Interest Expense	52,243	49,209	90,283				-		Not included
556	System cont & load dispatch	988	0	(0)				-		Not included
557	Other expenses	841,268	558,229	1,153,976				-	2,553,473	Not included
560	Operation Supervision & Engineering	1,514,774	362,577	328,076				-	2,205,427	100% included
	Load Dispatching - Reliability	117	51	(9)				-	158	100% included
561.2	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				_	46.138	100% included
	Load Dispatch - Transmission Service & Scheduling		56	(0)				_		100% included
	Reliability, Planning and Standards	16.185	5.898					_		100% included
	Generation Interconnection Studies	10,100	0,000	101,615				_		100% included
	Station expenses			178						100% included
	Underground Line Expenses - Transmission			(0)						100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855						100% included
		1,113,363	1,203,130	2,200,055 575				-		100% included
	Rents	-	-	212				-		
	Maintenance Supervision & Engineering	232						-		100% included
	Maint of structures	7,046	1,595	13,456				-		100% included
	Maintenance of Computer Software	=	=	6,099				=		100% included
	Maintenance of station equipment	179,395	177,593	152,596				-		100% included
	Maintenance of overhead lines	453,587	394,795	239,433				-		100% included
	Maintenance of underground lines	1,094	633	14,412				-		100% included
573	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-	17,308	100% included
580	Operation Supervision & Engineering	322,848	197,482	58,913				-	579,244	Not included
581	Load dispatching	64,564	13,211	30,353				-	108,128	Not included
582	Station expenses	(268)	0	46,508				-	46,240	Not included
583	Overhead line expenses	1,751	7,023	40,098	-	_	584	_	49.456	Not included
	Underground line expenses	1,829	(23,531)	21,738			292			Notinoluded
	Street lighting	87	(20,001)	2,,100			202	_		Not included
	Meter expenses	920.375	292.568	16.233				_		Not included
	Customer installations expenses	367,555	157,569	378,872				-		Not included
		2.275.999	1.168.406	2.156.528			7.264	_		Not included
	Miscellaneous distribution expenses				-	-	1,264	-		
	Rents	219	1	14,044				-		Not included
	Maintenance Supervision & Engineering	83,596		119,373				-		Notincluded
	Maintain structures	60	280	2,175				-		Not included
	Maintain equipment	159,127	141,177	575,250				=		Not included
	Maintain overhead lines	1,262,118	1,423,710	1,267,022	-	29,851	4,960	-		Not included
	Maintain underground line	2,863	3,409	37,387				-		Not included
	Maintain line transformers	381	692	43,643				-		Not included
596	Maintain street lighting & signal systems	1,427	854	6,814				-		Not included
597	Maintain meters	362,021	3	2,446				-	364,469	Not included
598	Maintain distribution plant	19,774	21,032	15,414				-	56,220	Not included
813	Other gas supply expenses	258,121	_	_				-	258,121	Not included
	Meter & house regulator expense	729,545	-					_	729.545	Not included
	Maintenance of mains	(7)	_	_				_	(7)	Not included
	Maintenance of compressor station equipment	26	_	_				_		Not included
	Maintenance of services	2	_	_				_		Not included
	Maintenance of meters & house regulators	353.069	_	_				_		Not included
	Uncollectable Accounts	101,361	306,961	_				_		Not included
		38,346,625	37,969,134	28.881.518						Not included
	Customer records and collection expenses	30,340,025		20,001,010				-		
	Supervision - Customer Svc & Information	1 700 100	74,772	1 400 500				-		Not included
	Customer assistance expenses	1,706,123	430,971	1,428,538				-		Notincluded
	Informational & instructional advertising	4,117	3,902	7,002				-		Not included
	Outside services employed	40,081,189	37,957,123	64,371,488	5,703	22,612	-	-		Wage & Salary Fa
	Property insurance	19,422	18,281	33,527				-		Net Plant Factor
	Injuries & damages	377	352	643				-		Wage & Salary Fa
928	Regulatory commission expenses	1,341,663	856,389	2,110,887				-	4,308,938	Direct transmissio
	General ad expenses	304,315	287,329	529,169				-	1,120,814	Direct transmission
	Miscellaneous general expenses	441,469	487,661	900,804				-		Wage & Salary Fa
930.2										
	Maintenance of general plant	7	-	12				_	19	Wage & Salary Fac

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Area	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
BSC Commercial Operations Grp	\$ 127.845.55	\$ 109.738.86	\$ 215.654.97	\$ 339.703.00	\$ 990.316.23	\$ 363.895.57	\$ 6.426.377.40	s	8.573.531.58
BSC Communications	762,650,69	654,901,56	1.286.512.97	2.052.892.38	4.973.716.73	1.997.392.65	16,154,224,85	\$	27.882.291.83
BSC Corp Development	352,004.44	302,172.30	593,742.24	935,143.71	2,215,929.44	921,360.33	12,714,357.41	\$	18,034,709.87
BSC Corp Secretary	298,181.90	256,756.37	500,862.15	809,575.00	1,975,065.62	807,952.26	4,213,000.39	\$	8,861,393.69
BSC Corp Strategy	1,067,186.94	916,339.00	1,800,076.41	2,837,221.73	6,718,398.27	2,796,164.86	32,760,795.57	\$	48,896,182.78
BSC Corporate SLA	258,169.37	221,605.49	435,218.58	686,234.04	1,621,421.88	675,344.63	3,863,095.31	\$	7,761,089.30
BSC Executive Services	2,310,436.96	1,983,376.51	3,897,063.19	6,169,828.57	14,555,009.16	6,052,047.74	34,789,888.87	\$	69,757,651.00
BSC Exelon Utilities	5,295,390.45	4,104,781.84	7,342,035.41	12,995,106.43	27,314,431.94	11,965,229.78	1,878,832.22	\$	70,895,808.07
BSC Exelon Transmission Co	-	-	-	-	-	-	11,385.61	\$	11,385.61
BSC Finance	6,738,123.89	5,976,671.79	11,887,327.70	17,142,474.18	32,323,665.37	15,159,127.76	79,087,183.73	\$	168,314,574.42
BSC Gen Company Activities	1,411,098.05	1,172,131.20	2,053,744.85	3,929,953.71	7,096,169.49	3,233,864.26	16,477,099.82	\$	35,374,061.38
BSC Gen Counsel	345,943.65	296,509.84	582,730.86	957,438.07	28,216,108.99	943,947.55	5,270,666.81	\$	36,613,345.77
BSC HR	2,550,451.97	1,763,810.29	3,903,526.08	7,845,651.30	15,918,302.81	6,995,422.54	33,239,108.53	\$	72,216,273.52
BSC Inform. Technology	79,147,301.92	63,950,797.02	99,035,027.47	236,284,717.38	306,043,483.47	165,083,554.33	338,041,323.28	\$	1,287,586,204.87
BSC Investment	63,679.01	54,664.32	107,410.11	169,171.01	400,869.52	166,677.24	871,642.84	\$	1,834,114.05
BSC Legal Services	1,344,037.24	1,263,137.53	2,358,003.34	2,859,075.53	5,690,047.23	3,150,585.03	16,970,667.98	\$	33,635,553.88
BSC Real Estate	413,827.61	265,231.80	480,745.35	1,162,390.15	2,151,722.31	1,367,607.81	6,012,687.28	\$	11,854,212.31
BSC Reg & Govt Affairs	691,692.99	593,772.73	1,166,710.00	1,837,572.48	4,372,931.38	1,810,484.57	11,181,392.65	\$	21,654,556.80
BSC Supply Srv	1,652,112.41	1,368,925.03	2,836,658.86	4,077,442.53	9,370,383.58	4,113,795.15	66,670,955.77	\$	90,090,273.33
BSC Unassigned Departments	-	-	-	-	23,923.26	-	-	\$	23,923.26
Total	104,830,135	85,255,323	140,483,051	303,091,591	471,971,897	227,604,454	686,634,686		2,019,871,137

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,817,371,112 1,240,903,010	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	46,484,368 0.03	0.03
5	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	4,992,342 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	13,074,103 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7,631,729) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	3,493,708 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	77,961,453 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.07	0.07

	(1) (2) (3) (4)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	an	(12)	(13)	(14)	(15)	
Line No	- All Trus-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17c 17d 17e 17f 17g 17h 17h 17h 17h 17h 17h 17h 17n 17n 17n 17r 17r 17r 17r 17v 17w 17v	Zonal Zonal Brighton Shb Br	Zonal BID28 BID28 BID28 BID28 BID28 BID267, IBD367, IBD367, IBD367, IBD367, IBD367, IBD367, IBD378 BID378 B	\$ 1,473,187,288 \$ 23,585,380 \$ 20,000,000 \$ 2,000,000 \$ 2,000,000 \$ 2,000,000 \$ 2,000,000 \$ 3,000,000 \$ 3,000,000 \$ 3,000,000 \$ 3,000,000 \$ 1,875,387 \$ 5,882,387 \$ 5,882,387 \$ 5,882,387 \$ 5,882,387 \$ 5,982,387 \$ 5,982,387	0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03	46,139,430 1,151,030 620,339 620,339 62,639 63,63	\$ 23,051,411 5 27,437,619 5 14,952,38 5 1,995,238 5 1,995,238 5 15,952,38 5 12,791,361 5 45,191,188 5 4,032,222 5 43,422,927 5 7,320,180 5 6,685,714 5 32,314,286 5 31,428,267 5 32,314,286	0.97 0.07 0.07 0.07 0.07 0.07 0.07 0.07	63,826,826 1.513,137 1.801,056 98,150 98,150 99,150 99,150 1.99,607 2.264,682 99,173 2.850,361 438,853 2.121,109 517,633	28,849,171 958,811 1,048,771 571,429 571,43 57,143 57,143 453,582 844,128 454,342 543,486 257,143 1,481,496 245,346 257,143 1,141,266	138,815,427 3.392,078 2.179,323 2.179,323 2.179,32 2.17,932 2.19,182 1.754,6805 6.577,729 2.18,466 5.595,844 996,979 977,881 4.456,941	150 150 150 150 - - - 150 150 - - - - - - - - - - - - - - - - - - -	184,025 220,225 120,013 - 98,481 183,275	138,815,427 3,707,003 4,219,276 2,299,330 2,179,32 2,179,32 2,179,32 2,19,182 1,455,170 3,444,706 4,577,739 4,777,73	(7,280,763) (197,618) (24,821) (122,518) (11,593) (11,593) (11,593) (11,593) (14,593) (344,382) (344,382) (344,382) (345,382) (35,3003) (52,020) (236,973) (56,810)	3,994,455 2,176,815 206,339 206,339 206,339 207,524 1,754,442 3,265,046 6,130,529 547,002 2,140,634 5,639,148 943,976 925,861 4,219,941

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or mamoritized abandoned plant included in rate base when authorized by FERC order less any perfunded AFIDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value is line 1. This value includes whosequent capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant is the total capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the control capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant in the Project Cross Plant Indicated in the same excludes any regulatory suct, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amoritation of Abandoned Plant The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONTT for each project.
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodul

0.0032 (500,242)

Attachment 6A True-Up Potomac Electric Power Company

				quirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculation	on		
2					183,385,205					
	A	В	C	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	135,658,396	0.78	142,562,211	135,658,396	(6,903,814)	-	(376,948)	(7,280,763)
3a	Brighton Sub	B0288	3,682,100	0.02	3,869,486	3,682,100	(187,386)		(10,231)	(197,618)
3b	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	4,188,966	0.02	4,402,148	4,188,966	(213,181)	-	(11,640)	(224,821)
3c	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	2,282,815	0.01	2,398,991	2,282,815	(116,175)		(6,343)	(122,518)
3d	Chalk Point 230 kV Breaker 1A	B0512.7	216,003	0.00	226,996	216,003	(10,993)	-	(600)	(11,593)
3e	Chalk Point 230 kV Breaker 1B	B0512.8	216,003	0.00	226,996	216,003	(10,993)	-	(600)	(11,593)
3f	Chalk Point 230 kV Breaker 2A	B0512.9	216,003	0.00	226,996	216,003	(10,993)	-	(600)	(11,593)
3g	Chalk Point 230 kV Breaker 3A	B0512.12	217,230	0.00	228,285	217,230	(11,055)	-	(604)	(11,659)
3h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	1,839,537	0.01	1,933,153	1,839,537	(93,616)	-	(5,111)	(98,728)
3i	Burches Hill Sub: Add 3rd 500/230kV	B0499	3,423,409	0.02	3,597,631	3,423,409	(174,221)	-	(9,512)	(183,734)
3j	Ritchie-Benning: Install (2) 230kV Lines	B0526	6,416,685	0.04	6,743,238	6,416,685	(326,553)	-	(17,830)	(344,382)
3k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	572,534	0.00	601,671	572,534	(29,137)	-	(1,591)	(30,728)
31	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	2,243,978	0.01	2,358,176	2,243,978	(114,199)	-	(6,235)	(120,434)
3m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	5,900,072	0.03	6,200,333	5,900,072	(300,262)	-	(16,394)	(316,656)
3n	Reconductor feeder Dickerson to Quince Orchard	b2008	987,582	0.01	1,037,841	987,582	(50,259)	-	(2,744)	(53,003)
30	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	969,253	0.01	1,018,580	969,253	(49,326)	-	(2,693)	(52,020)
3p	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	4,415,393	0.03	4,640,098	4,415,393	(224,705)	-	(12,269)	(236,973)
3q	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	1,058,509	0.01	1,112,378	1,058,509	(53,869)	-	(2,941)	(56,810)
3r	2020 Annual Update Credit							(281,201)	(15,354)	(296,555)
3s										
3t										
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		174,504,469	1.00	183,385,205	174,504,469	(8,880,737)	(281,201)	(500,242)	(9,662,179)

Notes:

1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

3) The 'Revenue Received' on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. Excludes any True-Up revenues. Column E, lines as are the dollar amounts of Revenue Received effecting the 'sim Column E. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Instance

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col (b) + Col (c)
5	Prior Period Adjustments listed in row 3r	(281,201)	(15,354)	(296,555)
	, and the second			
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C)
8		P IM Billed Revenue Received	True-un	Annual (net of true-ups)

12 TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.

13 Jan-Dec (Year 1) 174,504,469 174,504,469

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is substrated from Col. (F) to calculate the True-Pap Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment for correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Monthly Interest Rate Interest Income (Expense)

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

[A]

		Month (Note A)	FERC Monthly Interest Rate	
1		January	0.0042	2020
2		February	0.0039	2020
3		March	0.0042	2020
4		April	0.0039	2020
5		May	0.0040	2020
6		June	0.0039	2020
7		July	0.0029	2020
8		August	0.0029	2020
9		September	0.0028	2020
10		October	0.0028	2020
11		November	0.0027	2020
12		December	0.0028	2020
13		January	0.0028	2021
14		February	0.0025	2021
15		March	0.0028	2021
16		April	0.0027	2021
17		May	0.0028	2021
18	Average of lines 1-17 above		0.0032	

Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20 D Monthly Interest Rate RTO Project Number or Zonal 17 Months Project Name Amount Interest Attachment 6A, Col. G + Col H Col. C x Col D x Col Line 18 Zonal
B0288
B0319
B0367.1/B0367.2
B0512.7
B0512.8
B0512.9
B0512.12
B0478
B0499
B0526
B0701.1
B0496
B1125
b2008
b0467.1
b1126
b1596
2020 Annual Update Credit above 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 0.0032 (376,948) (10,231) (11,640) (6,343) (600) (600) (604) (5,111) (9,512) (17,830) (1,591) (6,235) (16,394) (2,693) (12,269) (6,903,814) (187,386) (213,181) (116,175) (10,993) (10,993) (11,055) (93,616) (174,221) (326,553) (29,137) (114,199) (300,262) (50,259) (49,326) (224,705) (53,869) (281,201) (9,161,938) (500,242

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying	g Charge																
2 3 4 5 6	A B C	te (FCR) if not a Formula Line 160 167	Net Plant Carrying			without Depreciatic	11.1511% 11.7187% 0.5676%											
7	FCR if a CIAC																	
8	D	161	Net Plant Carrying	Charge without	Depreciation, Retu	ırn, nor Income Taxı	4.5869%											
9 10			in a given year is cted in a year do n			or subsequent yea	rs											
11	The ROE is 10.5%	6 which include	s a base ROE of 1	0.0% ROE per	FERC order in Do	ocket No. EL13-48	and a 50 basis p	oint RTO membe	ership adder as	authorized by FER	RC: provided, th	at the projects	identified in Do	cket Nos. ER	08-686 and ER08-	1423 have beer	ı awarded an a	dditional 150
	Details			B0288 B	righton Sub		BO319 Bur	ches Hill 500/230 kV	transformer - seco	nd 1000 MVA	BO367.1/BO367	2 Reconductor Dic	ckerson-Quince O	chard 230 kV	BO5	12.7 Chalk Point 2	30 kV Breaker 1A	
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 Useful life of project "Yes" if the customer has paid a lump sum payment in the amount	Schedule 12 Life	(Yes or No)	Yes 35				No 35				Yes 35				Yes 35			
of the investment on line 18, 14 Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				150				150				0			
From line 4 above if "No" on line 14 and From line 8 above if "Yes"	·	,																
16 on line 14	Base FCR		11.1511%				11.1511%				11.1511%				11.1511%			
Line 6 times line 15 divided by 17 100 basis points	FCR for This Project		12.0025%				12.0025%				12.0025%				11.1511%			
Columns A, B or C from 18 Attachment 6	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13	Annual Depreciation	Amortization Exp	958,811				1,048,571				571,429				57,143			
From Columns H, I or J from 20 Attachment 6	Month In Service or Mon	th for CWIP	6.50				8.00				8.00				8.00			
		Invest Yr		Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45 46	Base FCR W Increased ROE	2020 2020	23,530,816 23,530,816	958,811 958.811	22,572,006 22.572.006	3,475,836 3,668.025	27,961,905 27,961,905	1,048,571 1.048,571	26,913,333 26,913,333	4,049,702 4,278,855	15,238,095 15,238,095	571,429 571.429	14,666,667 14,666,667	2,206,922 2.331.801	1,523,810 1.523.810	57,143 57.143	1,466,667 1,466,667	220,692 220.692
47	Base FCR	2021	22,572,006	958,811	21,613,195	3,368,918	26,913,333	1,048,571	25,864,762	3,932,775	14,666,667	571,429	14,095,238	2,143,202	1,466,667	57,143	1,409,524	214,320
48	W Increased ROE	2021	22,572,006	958,811	21,613,195	3,552,943	26,913,333	1,048,571	25,864,762	4,153,000	14,666,667	571,429	14,095,238	2,263,215	1,466,667	57,143	1,409,524	214,320
49	Base FCR	2022	21,613,195	958,811	20,654,384	3,262,000	25,864,762	1,048,571	24,816,190	3,815,848	14,095,238	571,429	13,523,810	2,079,481	1,409,524	57,143	1,352,381	207,948
50 51	W Increased ROE Base FCR	2022 2023	21,613,195 20.654.384	958,811 958.811	20,654,384 19.695.573	3,437,861 3,155,082	25,864,762 24,816,190	1,048,571 1.048,571	24,816,190 23,767.619	4,027,145 3.698.921	14,095,238 13.523.810	571,429 571.429	13,523,810 12.952.381	2,194,629 2.015.761	1,409,524 1.352,381	57,143 57.143	1,352,381 1,295,238	207,948 201.576
52	W Increased ROE	2023	20,654,384	958.811	19.695.573	3,322,780	24,816,190	1.048.571	23,767,619	3,901,289	13,523,810	571,429	12,952,381	2,126,043	1,352,381	57,143	1,295,238	201,576
53	Base FCR	2024	19,695,573	958,811	18,736,762	3,048,165	23,767,619	1,048,571	22,719,048	3,581,993	12,952,381	571,429	12,380,952	1,952,040	1,295,238	57,143	1,238,095	195,204
54	W Increased ROE	2024	19,695,573	958,811	18,736,762	3,207,698	23,767,619	1,048,571	22,719,048	3,775,434	12,952,381	571,429	12,380,952	2,057,457	1,295,238	57,143	1,238,095	195,204
55	Base FCR	2025	18,736,762	958,811	17,777,951	2,941,247	22,719,048	1,048,571	21,670,476	3,465,066	12,380,952	571,429	11,809,524	1,888,320	1,238,095	57,143	1,180,952	188,832
56 57	W Increased ROE Base FCR	2025 2026	18,736,762 17,777,951	958,811 958.811	17,777,951 16.819.140	3,092,616 2.834.329	22,719,048 21.670.476	1,048,571 1.048,571	21,670,476 20.621.905	3,649,579 3,348,139	12,380,952 11.809.524	571,429 571.429	11,809,524 11,238,095	1,988,871 1.824.599	1,238,095 1.180.952	57,143 57.143	1,180,952 1,123,810	188,832 182,460
58	W Increased ROE	2026	17,777,951	958,811	16,819,140	2,977,535	21,670,476	1,048,571	20,621,905	3,523,724	11,809,524	571,429	11,238,095	1,920,285	1,180,952	57,143	1,123,810	182,460
59	Base FCR	2027	16,819,140	958,811	15,860,330	2,727,411	20,621,905	1,048,571	19,573,333	3,231,212	11,238,095	571,429	10,666,667	1,760,878	1,123,810	57,143	1,066,667	176,088
60	W Increased ROE	2027	16,819,140	958,811	15,860,330	2,862,453	20,621,905	1,048,571	19,573,333	3,397,869	11,238,095	571,429	10,666,667	1,851,699	1,123,810	57,143	1,066,667	176,088
61																		
62 63	L																	
US																		

basis point adde	r and, thus, thei	r ROE is 12.0%																	
во	512.8 Chalk Point 2	30 kV Breaker 1B		В	0512.9 Chalk Point	230 kV Breaker 2	A	BO	512.12 Chalk Poin	t 230 kV Breaker 3/	Λ	BO478 Bu	rches Hill-Palmer C	Cr Upgrade 23090,	91, 92, 93	BO4	199 Burches Hill Sul	o: Add 3rd 500/23	0kV
Yes				Yes				Yes				Yes				Yes			
35				35				35				35				35			
No				No				No				No				No			
0				0				0				150				150			
Ü				U				U				130				130			
11.1511%				11.1511%				11.1511%				11.1511%				11.1511%			
11.1511%				11.1511%				11.1511%				12.0025%				12.0025%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
57,143				57,143				57,143				453,582				844,124			
8.00				8.00				12.00				6.00				6.00			
Beginning 1,523,810	Depreciation 57,143	Ending 1,466,667	Revenue 220,692	Beginning 1,523,810	Depreciation 57,143	Ending 1,466,667	Revenue 220,692	Beginning 1,542,857	Depreciation	Ending 1,485,714	Revenue 222,816	Beginning 12,473,514	Depreciation	Ending 12,019,932	Revenue 1,793,936	Beginning 23,213,423	Depreciation 844,124	Ending 22,369,299	Revenue 3,338,546
1,523,810	57,143	1,466,667	220,692	1,523,810	57,143	1,466,667	220,692	1,542,657	57,143 57,143	1,485,714	222,816	12,473,514	453,582 453,582	12,019,932	1,793,930	23,213,423	844,124	22,369,299	3,529,008
1,466,667	57,143	1,409,524	214,320	1,466,667	57,143	1,409,524	214,320	1,485,714	57,143	1,428,571	216,444	12,019,932	453,582	11,566,350	1,743,357	22,369,299	844,124	21,525,174	3,244,417
1,466,667	57,143	1,409,524	214,320	1,466,667	57,143	1,409,524	214,320	1,485,714	57,143	1,428,571	216,444	12,019,932	453,582	11,566,350	1,841,838	22,369,299	844,124	21,525,174	3,427,692
1,409,524	57,143	1,352,381	207,948	1,409,524	57,143	1,352,381	207,948	1,428,571	57,143	1,371,429	210,072	11,566,350	453,582	11,112,767	1,692,777	21,525,174	844,124	20,681,050	3,150,288
1,409,524	57,143	1,352,381	207,948	1,409,524	57,143	1,352,381	207,948	1,428,571	57,143	1,371,429	210,072	11,566,350	453,582	11,112,767	1,787,397	21,525,174	844,124	20,681,050	3,326,376
1,352,381	57,143	1,295,238	201,576	1,352,381	57,143	1,295,238	201,576	1,371,429	57,143	1,314,286	203,700	11,112,767	453,582	10,659,185	1,642,198	20,681,050	844,124	19,836,925	3,056,158
1,352,381	57,143	1,295,238	201,576	1,352,381	57,143	1,295,238	201,576	1,371,429	57,143	1,314,286	203,700	11,112,767	453,582	10,659,185	1,732,955	20,681,050	844,124	19,836,925	3,225,059
1,295,238	57,143	1,238,095	195,204	1,295,238	57,143	1,238,095	195,204	1,314,286	57,143	1,257,143	197,328	10,659,185	453,582	10,205,603	1,591,619	19,836,925	844,124	18,992,801	2,962,029
1,295,238	57,143	1,238,095	195,204	1,295,238	57,143	1,238,095	195,204	1,314,286	57,143	1,257,143	197,328	10,659,185	453,582	10,205,603	1,678,514	19,836,925	844,124	18,992,801	3,123,743
1,238,095	57,143	1,180,952	188,832	1,238,095	57,143	1,180,952	188,832	1,257,143	57,143	1,200,000	190,956	10,205,603	453,582	9,752,020	1,541,039	18,992,801	844,124	18,148,676	2,867,900
1,238,095	57,143	1,180,952	188,832	1,238,095	57,143	1,180,952	188,832	1,257,143	57,143	1,200,000	190,956	10,205,603	453,582	9,752,020	1,624,072	18,992,801	844,124	18,148,676	3,022,427
1,180,952	57,143	1,123,810	182,460	1,180,952	57,143	1,123,810	182,460	1,200,000	57,143	1,142,857	184,584	9,752,020	453,582	9,298,438	1,490,460	18,148,676	844,124	17,304,552	2,773,771
1,180,952	57,143	1,123,810	182,460	1,180,952	57,143	1,123,810	182,460	1,200,000	57,143	1,142,857	184,584	9,752,020	453,582	9,298,438	1,569,631	18,148,676	844,124	17,304,552	2,921,110
1,123,810	57,143	1,066,667	176,088	1,123,810	57,143	1,066,667	176,088	1,142,857	57,143	1,085,714	178,212	9,298,438	453,582	8,844,856	1,439,880	17,304,552	844,124	16,460,427	2,679,642
1,123,810	57,143	1,066,667	176,088	1,123,810	57,143	1,066,667	176,088	1,142,857	57,143	1,085,714	178,212	9,298,438	453,582	8,844,856	1,515,190	17,304,552	844,124	16,460,427	2,819,794

BO526 I	Ritchie-Benning: Ir	nstall (2) 230kV Lir	nes	BO701.1	Benning Sub: Add	3rd 230/69kV, 250	DMVA	BO496 Brig	nton Sub: Upgrade	: T1 500/230kv Tra	nsormer	B1125 Co	nvert Buzzard to Ri	tchie Line - 138kV	to 230kV	b2008 Rec	onductor feeder D	ckerson to Quinc	e Orchard
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No				No				No				No				No			
0				0				150				0				0			
11.1511%				11.1511%				11.1511%				11.1511%				11.1511%			
11.1511%				11.1511%				12.0025%				11.1511%				11.1511%			
58,581,170				5,226,954				19,021,804				51,852,352				8,623,505			
1 (72 740				140.040				F 42 400				1 401 407				24/ 20/			
1,673,748				149,342				543,480				1,481,496				246,386			
6.00				6.00				2.00				10.00				2.00			
Designing	Depreciation	Ending	Revenue	Designing	Depreciation	Ending	Revenue	Beginning	Depreciation	Endina	Revenue	Beginning	Depreciation	Endina	Revenue	Beginning	Depreciation	Ending	Revenue
Beginning 46.028.062	1.673.748	44,354,314	6,619,738	Beginning 4,106,892	Depreciation 149.342	3.957.551	590,652	15,493,324	Depreciation 543.480	14.949.844	2,210,551	44,163,675	1,481,496	42.682.179	6,241,025	7.443.373	246,386	7,196,987	1.048.929
46.028.062	1,673,748	44.354.314	6.619.738	4.106.892	149,342	3.957.551	590.652	15.493.324	543,480	14.949.844	2.337.841	44.163.675	1,481,496	42.682.179	6.241.025	7.443.373	246.386	7.196.987	1.048.929
44,354,314	1,673,748	42,680,567	6,433,097	3,957,551	149,342	3,808,209	573,998	14,949,844	543,480	14,406,364	2,149,947	42,682,179	1,481,496	41,200,683	6,075,822	7,196,987	246,386	6,950,601	1,021,454
44,354,314	1,673,748	42,680,567	6,433,097	3,957,551	149,342	3,808,209	573,998	14,949,844	543,480	14,406,364	2,272,610	42,682,179	1,481,496	41,200,683	6,075,822	7,196,987	246,386	6,950,601	1,021,454
42,680,567	1,673,748	41,006,819	6,246,456	3,808,209	149,342	3,658,868	557,345	14,406,364	543,480	13,862,884	2,089,343	41,200,683	1,481,496	39,719,188	5,910,619	6,950,601	246,386	6,704,215	993,979
42,680,567	1,673,748	41,006,819	6,246,456	3,808,209	149,342	3,658,868	557,345	14,406,364	543,480	13,862,884	2,207,378	41,200,683	1,481,496	39,719,188	5,910,619	6,950,601	246,386	6,704,215	993,979
41,006,819	1,673,748	39,333,071	6,059,815	3,658,868	149,342	3,509,526	540,692	13,862,884	543,480	13,319,404	2,028,739	39,719,188	1,481,496	38,237,692	5,745,416	6,704,215	246,386	6,457,829	966,504
41,006,819	1,673,748	39,333,071	6,059,815	3,658,868	149,342	3,509,526	540,692	13,862,884	543,480	13,319,404	2,142,147	39,719,188	1,481,496	38,237,692	5,745,416	6,704,215	246,386	6,457,829	966,504
39,333,071	1,673,748	37,659,324	5,873,174	3,509,526	149,342	3,360,185	524,039	13,319,404	543,480	12,775,923	1,968,135	38,237,692	1,481,496	36,756,196	5,580,213	6,457,829	246,386	6,211,444	939,030
39,333,071	1,673,748	37,659,324	5,873,174	3,509,526	149,342	3,360,185	524,039	13,319,404	543,480	12,775,923	2,076,915	38,237,692	1,481,496	36,756,196	5,580,213	6,457,829	246,386	6,211,444	939,030
37,659,324	1,673,748	35,985,576	5,686,533	3,360,185	149,342	3,210,843	507,386	12,775,923	543,480	12,232,443	1,907,531	36,756,196	1,481,496	35,274,700	5,415,010	6,211,444	246,386	5,965,058	911,555
37,659,324	1,673,748	35,985,576	5,686,533	3,360,185	149,342	3,210,843	507,386	12,775,923	543,480	12,232,443	2,011,684	36,756,196	1,481,496	35,274,700	5,415,010	6,211,444	246,386	5,965,058	911,555
35.985.576	1,673,748	34,311,828	5,499,891	3,210,843	149,342	3,061,502	490,732	12,232,443	543,480	11,688,963	1,846,927	35,274,700	1,481,496	33,793,205	5,249,807	5,965,058	246,386	5,718,672	884,080
on oon	1,673,748	34,311,828	5,499,891	3,210,843	149,342	3,061,502	490,732	12,232,443	543,480	11,688,963	1,946,453	35,274,700	1,481,496	33,793,205	5,249,807	5,965,058	246,386	5,718,672	884,080
35,985,576	4 4 70 74 7		5,313,250	3,061,502	149,342	2,912,160	474,079	11,688,963	543,480	11,145,483	1,786,323	33,793,205	1,481,496	32,311,709	5,084,604	5,718,672	246,386	5,472,286	856,606
34,311,828	1,673,748	32,638,080		0.014.500															
	1,673,748 1,673,748	32,638,080 32,638,080	5,313,250	3,061,502	149,342	2,912,160	474,079	11,688,963	543,480	11,145,483	1,881,221	33,793,205	1,481,496	32,311,709	5,084,604	5,718,672	246,386	5,472,286	856,606
34,311,828				3,061,502	149,342	2,912,160	474,079	11,688,963	543,480	11,145,483	1,881,221	33,/93,205	1,481,496	32,311,709	5,084,604	5,718,672	246,386	5,472,286	856,606

		erson	ninal equipment at	or the Dickerson st uit and upgrade terr H" and Quince Orch	kV '23032' circ	titchie 059	om Buzzard 016 - F	e the 230kV line fr	b1126 Upgrad	30kV circuit	n - Pleasant View 2	ıctor the Dickerso	0467.1 Recondu
					Yes 35				Yes 35				Yes
					35				35				35
					No				No				No
					0				0				0
					-				-				-
					11.1511%				11.1511%				11.1511%
					11.1511%				11.1511%				11.1511%
					9,200,000				39,000,000				9,000,000
					262,857				1,114,286				257,143
					6.00				6.00				6.00
centive Charger Revenu \$ 39	Total 39,232,165	venue 1.127.545 \$	Ending	Depreciation 262.857	Beginning 8.017.143	4,655,554	21 757 142	1.114.286	32.871.429	988,336	6,557,143	257.143	6.814.286
\$ 39 \$ 40.198.481		,127,545 \$	7,754,286 7,754,286	262,857	8,017,143	4,655,554	31,757,143 31,757,143	1,114,286	32,871,429	988,336	6,557,143	257,143	6,814,286
\$ 40,190,461	38.135.586	,098,233 \$	7,754,200	262,657	7,754,286	4,531,299	30,642,857	1,114,286	31,757,143	959,662	6,300,000	257,143	6.557.143
\$ 39.064.268		.098.233 \$	7,491,429	262,857	7,754,286	4,531,299	30,642,857	1,114,286	31,757,143	959.662	6.300,000	257,143	6,557,143
\$ 37,004,200	37,039,007		7,228,571	262,857	7,491,429	4,407,044	29,528,571	1,114,286	30.642.857	930.987	6,042,857	257,143	6.300.000
\$ 37.930.055		.068.922 \$	7,228,571	262,857	7,491,429	4.407.044	29.528.571	1,114,286	30.642.857	930,987	6.042.857	257,143	6.300,000
\$ 35	35,942,428	,039,610 \$	6,965,714	262,857	7,228,571	4,282,789	28,414,286	1,114,286	29,528,571	902,313	5,785,714	257,113	6.042.857
36,795,842		,039,610 \$	6,965,714	262,857	7,228,571	4,282,789	28,414,286	1,114,286	29,528,571	902,313	5,785,714	257,143	6,042,857
\$ 34	34,845,849	,010,299 \$	6,702,857	262,857	6,965,714	4,158,534	27,300,000	1,114,286	28,414,286	873,639	5,528,571	257,143	5,785,714
35,661,629		,010,299 \$	6,702,857	262,857	6,965,714	4,158,534	27,300,000	1,114,286	28,414,286	873,639	5,528,571	257,143	5,785,714
\$ 33	33,749,270	980,988 \$	6,440,000	262,857	6,702,857	4,034,279	26,185,714	1,114,286	27,300,000	844,965	5,271,429	257,143	5,528,571
34,527,416	34,527,416	980,988 \$	6,440,000	262,857	6,702,857	4,034,279	26,185,714	1,114,286	27,300,000	844,965	5,271,429	257,143	5,528,571
\$ 32	32,652,691	951,676 \$	6,177,143	262,857	6,440,000	3,910,024	25,071,429	1,114,286	26,185,714	816,291	5,014,286	257,143	5,271,429
33,393,203		951,676 \$	6,177,143	262,857	6,440,000	3,910,024	25,071,429	1,114,286	26,185,714	816,291	5,014,286	257,143	5,271,429
\$ 31	31,556,112	922,365 \$	5,914,286	262,857	6,177,143	3,785,769	23,957,143	1,114,286	25,071,429	787,616	4,757,143	257,143	5,014,286
	32.258.990		5.914.286	262,857	6,177,143	3,785,769	23,957,143	1,114,286	25.071.429	787.616	4,757,143	257.143	5,014,286

\$ 719,046,974 \$ 701,180,568

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #			
	101	Long Term Interest Less LTD Interest on Securitization Bonds	0
		Capitalization	
	112	Less LTD on Securitization Bonds	0
		Calculation of the above Securitization Adjustments	

Rate Base Worksheet

	(Note K)	(Gross Plant In Service			Accumulated Depreciation		Accumula	ted Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1.	included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note						200.21c for end of year, records				
		I)	of year, records for other months	records for other months		for other months	other months	for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,770,704,957	538,166,787	-	557,309,701	140,232,738	-	56,749,747	=	1,213,395,256	341,184,302	-
2	January	1,774,524,573	552,197,866		560,446,551	141,407,334	-	58,843,195	-	1,214,078,021	351,947,336	-
3	February	1,776,779,134	556,525,358	-	563,587,340	142,605,045	-	60,961,525	-	1,213,191,793	352,958,788	-
4	March	1,793,865,136					-	63,262,761	-	1,227,105,246		-
5	April	1,797,023,729	577,047,814	-			-	65,636,859	-	1,227,085,408	366,383,826	-
6	May	1,799,760,940		-	573,121,847		-	68,024,443	-	1,226,639,093	365,766,120	-
7	June	1,819,212,124	590,255,391	-	576,341,587		-	70,544,123	-	1,242,870,537	372,256,162	-
8	July	1,830,696,888	595,882,986				-	73,120,746	-	1,251,114,178		-
	August	1,840,738,814	599,639,135				-	75,779,929	-	1,257,896,285	373,898,906	-
	September	1,844,636,534			586,109,605		-	78,454,914	-	1,258,526,929		-
	October	1,848,465,531	613,781,833	-	589,383,809			81,148,795	-	1,259,081,722		-
	November	1,854,224,957	617,291,293		592,668,736		-	83,866,408	-	1,261,556,221	379,487,377	-
	December	1,875,191,140		-	595,992,698	155,321,166	-	86,632,332	-	1,279,198,442	390,428,729	-
	Average of the 13 Monthly Balances (Attachment 9A) Less Merger Cost to Achieve (Attachment 10)	1,817,371,112			576,468,102		-	71,001,983	-	1,240,903,010		
		1.017.071.110	2,115,776		575 450 100	112,379				1 240 002 010	697,989	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,817,371,112	585,088,953		576,468,102	147,469,963		69,696,575		1,240,903,010	367,922,415	

Adjustments to Rate Base

Line No	Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(1)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	Attachment H-9A, Line No:	43a	28	50 227. 8. c + 227.5.c (see Att	47	45		43b				
			214 for end of year, records for		end of year, records for other							
		(Note C)	other months	months	months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year		-	- 12,199,384	-	32,689,713	-	597,293				
	January		-	- 12,186,148		37,505,951	-	587,019				
	February		-	- 12,108,776		36,441,232	-	576,744				
20			-	- 11,923,384		35,247,890	-	566,470				
21			-	- 11,687,830		34,149,638	-	556,195				
22			-	- 11,462,027		32,973,555	-	545,921				
23			-	- 11,837,070		31,854,936	-	535,646				
24	July		-	- 11,911,953		30,704,833	-	525,371				
	August		-	- 11,865,525		29,487,239	-	515,097				
	September		-	- 11,882,536		31,664,911	-	504,822				
	October		-	- 12,022,064		30,520,661	-	494,548				
	November		-	- 11,976,977		29,300,413	-	484,273				
	December		-	- 12,125,489		31,212,417	-	473,999				
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		<u> </u>	11,937,628	-	32,596,415	-	535,646				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 B Recovery of abundoned plant is limited to any abundoned plant recovery authorized by FERC.

 Includes only UPP authorized by the Commission for inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance included in rate base; and (iii) a demonstration that APUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain enteries for APUDC for each CWIP project in rate base;
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.
- Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

 Hammore deviation of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- when cost are inst recovered.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, secrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from the control of the cost of abandoned plant.

 The Formula Rate is a possible of the cost of abandoned plant.

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 The Formula Rate is a possible of the cost of abandoned plant.

 The
- H Calculate using 13 month average balance, except ADIT.

 1 Projected balances are for the calendar year the revenue under this formula begins to be charged.

 J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

	(Note A)		Gross Plant In Service			ļ	Asset Retire	ment Obligations		(Gross Plant in Service Less Projecte	d Asset Retirement Obligations	
Attachment H-9A,	Month (a) , Line No:	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General & Intangible (h)	Common (i)	Total Plant in Service (j) 6	Transmission (k)	General & Intangible (I)	Common (m)
							207.57.g. Projected monthly						
		that are the amounts expected to be	207.58.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end of		207.74.g. + 207.83.g. +		207.08 - 6	Electric Only, Form No 1, page 356 for end of year,				
		records for other months	other months (Note I)	year, records for other months		records for other months			records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
December Prior Ye	Year	10,093,751,862	1,770,704,957	538,193,903	-	16,250,041		27,116		10,077,501,821	1,770,704,957	538,166,787	
lanuary		10,147,938,151 10,190,135,827	1,774,524,573 1,776,779,134	552,219,751 556,529,964	-	16,244,049 16,176,515		21,885 4,606		10,131,694,102	1,774,524,573 1,776,779,134	552,197,866 556,525,358	
February March		10,190,135,827	1,7/6,7/9,134 1,793,865,136	556,529,964 570,416,555	1	16,176,515		4,606		10,173,959,312 10,244,630,230	1,7/6,7/9,134	556,525,358 570,441,324	
April		10,302,874,076	1.797.023.729	577.023.045		16,135,760		(24,769)		10,286,738,316	1.797.023.729	577.047.814	
May		10,347,333,032	1,799,760,940	580,002,319		16,135,760		(24,769)		10,331,197,272	1,799,760,940	580,027,087	
June		10,436,883,718	1,819,212,124	590,230,623		16,135,760		(24,769)		10,420,747,959	1,819,212,124	590,255,391	
July		10,487,357,347	1,830,696,888	595,858,217	-	16,135,760		(24,769)		10,471,221,587	1,830,696,888	595,882,986	
August		10,529,897,669 10,579,329,536	1,840,738,814 1,844,636,534	599,614,366 609,997,603		16,135,760 16,135,760		(24,769)		10,513,761,910 10,563,193,776	1,840,738,814 1,844,636,534	599,639,135	
September October		10,579,529,536	1,848,465,531	613,757,064	•	16,135,760		(24,769)		10,563,193,776	1,848,465,531	610,022,372 613,781,833	
November		10,688,027,406	1.854.224.957	617.266.524		16,135,760		(24,769)		10,671,891,647	1.854.224.957	617,291,293	
December		10,769,321,238	1,875,191,140	632,357,459		16,135,760		(24,769)		10,753,185,478	1,875,191,140	632,382,227	
Aver	erage of the 13 Monthly Balances	10,419,479,698	1,817,371,112	587,189,800	-	16,156,015	-	(14,929)	-	10,403,323,682	1,817,371,112	587,204,729	
	i		Acc	umulated Depreciation & Amort	tization					Asset Retires	ment Obligations		
	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.		Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
	Month (a)	(b)	(c)	General Depr. (d)	intangible Amort.	Common Depr. (f)	(g)	(h)	1 ransmission (i)	General Depr. (j)	intangible Amort. (k)	Common Depr.	Common Amort. (m)
Attachment H-9A,		(2)			***	Ψ,	(86)	210 20 - Periodod monthly	210.25 - Projected monthly		(4)	W,	
Attachment H-9A,	, Line No:	are the amounts expected to be included in	219.25.c Projected monthly balances that are the amounts expected to be included in			Electric Only, Form No 1,	Electric Only, Form No 1,	balances that are the amounts expected to be included in	219.25.c Projected monthly balances that are the amounts expected to be included in			Electric Only, Form No 1, page	
Attachment H-9A,	, Line No:	are the amounts expected to be included in 219.29.c for end of year and records for	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records	200.21c for end of year,	Electric Only, Form No 1, page 356 for end of year,	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in 219.25.c for end of year and	219.28c for end of year, records for	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
	, Line No:	are the amounts expected to be included in 219.29.c for end of year and records for other months	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	219.28c for end of year, records for other months	200.21c for end of year, records for other months	Electric Only, Form No 1,	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	balances that are the amounts expected to be included in	other months		Electric Only, Form No 1, page	
December Prior Ye	, Line No:	are the amounts expected to be included in 219.29.c for end of year and records for other months 3,352,343,656	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records for other months 140,234,578	200.21c for end of year,	Electric Only, Form No 1, page 356 for end of year,	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 1,840	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January February	, Line No:	are the amounts expected to be included in 219.29.c for end of year and records for other months 3.352,343,656 3.373,212,654 3.394,173,159	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 560,446,551 563,587,340	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428	200.21c for end of year, records for other months 56,749,747 58,843,195 60,961,525	Electric Only, Form No 1, page 356 for end of year,	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,845,142 1,900,876 1,895,068	balances that are the amounts expected to be included in 219.25.c for end of year and	other months	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January February March	, Line No:	are the amounts expected to be included in 219.29.c for end of year and records for other months 3.352,343,656 3.373,212,654 3.394,173,159 3.415,259,512	219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 557,309,701 560,446.551 563,587,340	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923	200.21c for end of year, records for other months 56,749,747 58,843,195 60,961,525 63,262,761	Electric Only, Form No 1, page 356 for end of year,	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,845,142 1,900,876 1,895,068 1,916,039	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 1,840 (2,864) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January February March April	, Line No:	are the amounts expected to be included in 219.29.c for end of year and records other months 3.352,343,656 3.373,212,654 3.394,173,159 3.415,259,512 3.436,28,964	219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 557,309,701 560,446.551 563.587.340 566,759.890	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923 144,978,664	200.21c for end of year, records for other months 56,749,747 58,843,195 60,961,225 63,262,761 65,636,839	Electric Only, Form No 1, page 356 for end of year,	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.845,142 1.900.876 1.895,068 1.916,039 1.916,039	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 1,840 (2,864) (19,617) (48,465) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January February March April May	, Line No:	are the amounts expected to be included in 219.29, 6 re and of year and records for other months 3,352,343,656 3,373,212,654 3,394,173,159 3,415,259,512 3,436,428,964 3,457,095,505	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,209,701 564,265,7540 565,857,340 566,7589,056,758,125 573,124 573,124 573,124	219.28c for end of year, records for other months 140,234.578 141,404.470 142,585.428 143,777.923 144,978.664 146,188,060	200.21c for end of year, records for other months 56,749,747 58,843,195 60,961,525 63,262,761 65,63,6859 68,024,443	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 1,845,142 1,900,876 1,895,068 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 1.840 (2.864) (19.617) (48.465) (48.465) (48.465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
December Prior Yo January February March April May June	, Line No:	are the amounts expected to be included in 219.29.c for end of year and records for other months 3.352,343,656 3.373,212,654 3.394,173,159 3.415,259,512 3.436,428,964 3.457,695,505 3.479,129,901	219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 557,309,701 560,446.551 563.587.340 566,759.890 560,938.20 573,121.847 576,341.857	219.28c for end of year, records for other months 140,234.578 141,404.470 142,585.428 143,777.923 144,978.664 146,188.060 147,406.642	200.21c for end of year, records for other months 56,749,744 58,843,195 60,961,525 63,262,761 65,636,859 68,024,443 70,544,123	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219,29.c for end of year and records for other months 1,845,142 1,900,376 1,1916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January February March April May June July	, Line No:	are the amounts expected to be included in 219,29e for end of year and records for other months 3,352,343,666 3,373,212,654 3,341,173,129 3,416,229,512 3,456,429,964 3,477,065,505 3,479,129,901 3,500,666,558	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 560,446.531 560,446.531 560,446.531 560,446.531 579.59.590 560,938.20 579,121.847 576,341.587 579.597 579.597 579.597 579.597 57	219.28c for end of year, records for other months 140,234.578 141,404.470 142,885,42 143,777,923 144,978,664 146,188,060 147,406,642 148,633,622	200.21c for end of year, records for other months 56,749,747 58,843,195 60,061,525 63,262,761 65,363,889 68,024,443 70,544,123 73,120,746	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219.29c for end of year and records for other months 1,845,142 1,900,876 1,955,068 1,916.039 1,916.039 1,916.039 1,916.039 1,916.039 1,916.039	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 1,840 (2,864) (19,617) (48,465) (48,465) (48,465) (48,465) (48,465) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
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December Prior Yo January February March April May June July August September October November	, Line No:	are the amounts expected to be included if 1912-92. for end of year and records for other months 3.352.343.656 3.373.212.65 3.341.733.19 3.415.295.12 3.466.428.964 3.477.695.303 3.522.344.056 3.322.344.056 3.524.342.3456 3.524.342.3565.995.697	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557.309.701 560.446.551 565.873.800 560.739.800 560.739.800 570.331.237 570.321.2	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,060 147,465,642 149,911,835 151,227,740 152,554,200 153,889,044	200.21c for end of year, records for other months records for other months 67.49,747 58.843.105 60.061.525 63.262,761 66.565.68.96 90.544.123 73.120.746 75.779.929 78.454.914 81.148.795 83.866.408	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219-29c for end of year and records for other months 1,845,142 for 1,895,086 1,916,039 1,	balances that are the amounts expected to be included in 219.25.c for end of year and	other months 1,840 (2,864) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
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December Prior Yo January February March April May June July August September October November	, Line No:	are the amounts expected to be included in 219.29c for ond of year and records for other months 3.352.343.666 3.373.212.63.49 3.3415.295.912 3.436.248.944 3.457.09.590 3.500.666.584 3.541.213.24 3.565.95.967 3.588.019.169 3.510.226.688	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 560,446.551 563.587.3 567,98.900 573,121.847 576,341.87 579,582,710 582,842.59 586,109.605 589,383.000 592,668.736 589,383.000 592,668.736 595,99.600 576,468.102	219.28c for end of year, records for other months 140,224,578 141,404,470 142,585,428 143,777,923 144,978,644 146,188,060 147,406,642 148,633,862 148,971,835 151,227,740 153,880,044 153,252,740	200.21c for end of year, records for other months records for other months for the first f	Electric Only, Form No 1, page 356 for end of year, records for other months	Electric Only, Form No 1, page 356 for end of year,	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
December Prior Yo January February March April May June July August September October November	Year erage of the 13 Monthly Balances	are the amounts expected to be included in 219.29c for ond open and records for other months 3.352.343.656 3.373.212.65 3.341.735.19 3.415.295.12 3.456.428.964 3.457.965.503 3.500.666.538 3.522.334.056 3.544.122.34 3.565.995.607 3.588.019.01 3.610.226.688 3.479.990.755	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557.309.701 560.446.551 560.446.551 560.938.202 570.2824 570.3827 580.2938 580.3838 580.3838 580.38380 580.583838300 580.68383800 580.683800 580.683800 5	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,069 147,863,629 149,911,835 151,227,740 152,554,200 153,889,044 152,727,701 141,738,740 152,727,701 141,738,740 141,738,740 141,738,740 141,738,740 141,738,740 141,738,740 141,738,740 141	200.21c for end of year, records for other months, records for other months, 56,49,747 58,843,195 60,061,525 65,636,839 68,024,443 70,544,123 73,120,746 75,779,929 78,454,914 81,148,795 83,866,408 86,6623,323 71,001,983	Electric Only, Form No 1, page 356 for end of year, records for other months ligations Common Depreciation	Electric Only, Form No 1, page 356 for end of year, records for other months Common Amortization	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
December Prior Yo January February March April May July July August September October November December	Year Year erage of the 13 Monthly Balances Month (a)	are the amounts expected to be included in 219.29c for ond open and records for other months 3.352.343,656 3.373.212,63.59 3.415,229,512 3.436,628,964 3.457,69.5900 3.500,666.345.86 3.544,121,324 3.565,99.570 3.588,019.160 3.610,226.658, 3.479.969,755	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 554,465,554,565,558,73.40 566,758,958,73.40 576,341.587 576,341.587 576,341.587 576,341.587 576,341.587 576,341.587 576,541.587 576,	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923 144,478,664 146,188,060 147,406,642 148,633,862 148,633,862 148,991,1835 151,227,740 153,889,044 155,272,701 147,543,473	200.21c for end of year, records for other manils. See 1.58.487,475 (50.94c).255 (63.26c).761 (65.636.859) (68.024.443 (70.544).120.746 (75.779.92) (78.454.914 (83.456.793) (70.945).255 (86.02.33) (71.001.983) (86.62.33) (86.62.33) (86	Electric Only, Form No 1, page 356 for end of year, records for other months Ligations Common Depreciation (f)	Electric Only, Form No 1, page 356 for end of year, records for other months Common Amortization (g)	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
December Prior Ye January February March April May June July July August Corober November November Aven	erage of the 13 Monthly Balances Month (a) Line No:	are the amounts expected to be included by 1912-92. for not of year and records for other months 3.352.343.656 3.373.21.26,549 3.415.295.512 3.436.6428.964 3.457.062.5035 3.479.129.901 3.522.334.056 3.524.31.235.512 3.526.995.697 3.538.010.226.658 3.479.9697.755 Total Plant in Service (b) 9	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557.309.701 560.446.55.1 560.759.800 570.341.587 570.342.71 582.842.529 586.109.805 589.383.809 592.683.759.505 599.505.759.605 Frojected Accumulated Deprect Transmission (c) 30	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923 144,978,664 146,188,000 147,406,642 148,031,863 151,227,701 152,554,200 153,388,044 155,272,701 147,543,473 iation & Amortization Less Proje General Depreciation (d) 31	200.21c for end of year, records for other months, records for other months 56,749,747 58,843,195 60,061,522 63,262,760 60,061,522 63,262,760 60,062,443 70,320,746 75,779,929 78,454,914 81,148,795 83,866,408 86,632,332 71,001,983 exceed Asset Retirement Ob. Intangible Amortization (e) 32	Electric Only, Form No 1, page 356 for end of year, records for other months Ligations Common Depreciation (f) 12	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
December Prior Yo January February March April May June July August September October November December	Year Year Wonth (a) , Line No:	are the amounts expected to be included in 219.29c for ond open and records for other months 3.352.343.656 3.373.212.65 3.341.735.19 3.415.295.12 3.456.428.964 3.457.965.503 3.500.666.538 3.522.334.056 3.544.122.34 3.565.995.607 3.588.019.01 3.610.226.688 3.479.990.755	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 554,465,554,565,558,73.40 566,758,958,73.40 576,341.587 576,341.587 576,341.587 576,341.587 576,341.587 576,341.587 576,541.587 576,	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923 144,478,664 146,188,060 147,406,642 148,633,862 148,633,862 148,991,1835 151,227,740 153,889,044 155,272,701 147,543,473	200.21c for end of year, records for other manils. See 1.58.487,475 (50.94c).255 (63.26c).761 (65.636.859) (68.024.443 (70.544).120.746 (75.779.92) (78.454.914 (83.456.793) (70.945).255 (86.02.33) (71.001.983) (86.62.33) (86.62.33) (86	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 13 13 13	Electric Only, Form No 1, page 356 for end of year, records for other months Common Amortization (g)	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
December Prior Yo January February Murch April Musch April Musch May Januar Januar Allachment Avea Attachment H-9A, December Prior Yo January Attachment Prior Yo January	Year Year Wonth (a) , Line No:	are the amounts expected to be included if 1912-92. for and of year and records for other months 3.352.343,656 3.373.212,648 3.341.73,159 3.415.299,351 3.470,129,901 3.500,665,905 3.470,129,901 3.500,665,905 3.544,121,324 3.565,995,607 3.588,019,795 3.588,019,795 3.588,019,795 3.588,019,795 3.588,019,795 3.588,019,795 3.588,019,795 3.588,019,795 5.588,019,795 5.588,019,795 5.588,019,795 5.588,019,795 5.588,019,795 Col. (b) - Col. (h) 3.530,498,514 3.371,311,777	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 556,358,73.40 567,589,83.20 569,938.320 570,321.24 576,341.587 570,582,342.529 581,019.05 583,383,309 592,662,300 570,640,102 Frejected Accumulated Depree Transmission (1) 500,000 500,	219.28c for end of year, records for other months 140,234,578 141,404,470 142,385,438 143,777,922 144,6188,000 147,406,642 148,633,862 149,911,835 151,227,740 152,524,200 153,388,044 155,272,701 141,543,473 Col. (d) - Col. (i) 140,232,738	200.21c for end of year, records for other months, records for other months, and the state of th	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 13 13 13	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
December Prior Ye January March March May July July July July July August September October November December Aven Attachment H-9A, December Frior Ye January	Year Year Wonth (a) , Line No:	are the amounts expected to be included by 1912-92. for and of year and records for other months 3,352,343,656 3,373,212,654 3,374,173,159 3,415,295,12 3,456,242,964 3,477,129,901 3,500,666,538 3,479,129,901 3,500,666,538 3,479,969,759 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3,350,498,514 3,371,311,777 3,332,21,307	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309.701 560.446.551 566.759.950 573.121.847 575.41.75 582.84.7.29 582.84.7.29 582.84.7.29 582.84.7.29 582.84.7.29 582.84.7.29 582.84.7.29 582.84.7.29 583.88.7.29 584.68.7.29 585.76.468.102 Projected Accumulated Depree	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777.923 144,978.644 146,188.060 147,400.642 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,633.862 148,673.862 148,673.862 148,673.862 148,673.862 148,673.862 148,673.862 148,673.862	200.21c for end of year, records for other months 52,749,747 58,843,195 60,061,522 63,262,761 65,656,859 68,102,443 77,547,929 78,454,914 81,148,795 75,779,929 78,454,914 81,148,795 83,866,488 86,623,232 71,001,983 cetted Asset Retirement Ob Intangible Amortization (e) 32 Col. (e) - Col. (k) 53,843,195 60,961,525 60,961,525	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 13 13 13	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor
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December Prior Yo January February February January February January Jaly May June July August September October November December Aven Aven Attachment H-9A, Documber Prior Yo January March March May June	Year Year Wonth (a) , Line No:	are the amounts expected to be included in 219.29 of for ond of year and records for other months 3,352,343,656 3,373,212,654 3,334,173,159 3,415,259,512 3,436,628,964 3,477,129,901 3,500,666,538 3,479,129,901 3,500,666,538 3,479,129,901 3,500,666,538 3,479,129,901 3,500,666,538 3,479,909,755 Total Plant in Service (b) 9 Col. (b) - Col. (th) 3,350,498,514 3,371,311,777 3,392,278,901 3,413,343,474 3,434,512,901 3,413,343,474 3,434,512,901 3,434,512,901 3,434,513,901 3,434,901	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 564,845,546,857,340 565,759,837,340 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,348,348,348,348,348,348,348,348,348	219.28c for end of year, records for other months 140,234,578 141,404,470 142,585,428 143,777,923 144,978,646 146,188,060 147,406,642 148,633,862 148,633,862 148,633,862 148,633,862 151,227,740 155,272,701 147,543,473 Intion & Amortization Less Proje General Depreciation (d) 201 Col. (d) - Col. (140,232,738 141,07,334 142,650,515 143,826,388 144,07,334 143,265,255 143,265,255 144,265,255 144,265,255	200.21c for end of year, records for other meaths. \$5,789,747. \$5,843,195 63,961,525 63,262,761 65,536,859 68,024,443 70,544,123 73,120,746 75,779,929 78,454,919 83,366,488 86,652,332 71,001,983 certed Asset Retirement Ob. Intangible Amortization (c) 32 Col. (e) - Col. (k) 56,749,747 56,656,859 63,024,443 70,544,123 66,568,859 68,024,443 70,544,123 76,444,123 7	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 13 13 13	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January March March May May June Jaly June John September Souther Nonember December Attachment H-9A, December Prior Yo January March March March March March March March March March May June July June July	Year Year Wonth (a) , Line No:	are the amounts expected to be included in 219.29c for not of year and records for other months 3.352.343.656 3.373.212.65 3.341.731.59 3.415.295.12 3.456.425.964 3.457.962.503 3.500.666.538 3.522.334.056 3.524.324 3.565.995.607 3.588.019.01 3.610.226.638 3.479.990.755 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.350.498.514 3.371.311.771 3.31.31.474 3.41.33.43.474 3.43.31.29.26 3.455.79.266 3.477.213.66 3.477.213.66 3.477.213.66 3.477.213.66 3.477.213.66 3.477.213.66	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 560,446.55.1 560,446.55	219.28c for end of year, records for other months 140,234,578	200.21c for end of year, records for other months, records for other months of the control of th	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 13 13 13	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,805,108 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January February March March May July July July July August September October November December Prior Yo January February February February May July July July July July July July Jul	Year Year Wonth (a) , Line No:	are the amounts expected to be included in 219.29 of for ond of year and records for other months 3,352,343,656 3,373,212,654 3,334,173,159 3,415,259,512 3,436,628,964 3,477,129,901 3,500,666,538 3,479,129,901 3,500,666,538 3,479,129,901 3,500,666,538 3,479,129,901 3,500,666,538 3,479,909,755 Total Plant in Service (b) 9 Col. (b) - Col. (th) 3,350,498,514 3,371,311,777 3,392,278,901 3,413,343,474 3,434,512,901 3,413,343,474 3,434,512,901 3,434,512,901 3,434,513,901 3,434,901	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 564,845,546,857,340 565,759,837,340 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,341,587 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,102 576,348,348,348,348,348,348,348,348,348,348	219.28c for end of year, records for other months 140,234,578	200.21c for end of year, records for other months, records for other months (App. 47, 47, 47, 47, 48, 48, 48, 48, 48, 48, 48, 48, 48, 48	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 13 14 14 15 15 15 15 15 15	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yo January March March May May June Jaly June John September Souther Nonember December Attachment H-9A, December Prior Yo January March March March March March March March March March May June July June July	Year Year Wonth (a) , Line No:	are the amounts expected to be included if 1912-92. for earl of year and records for other months 3.352.343,656 3.373.212,643 3.394,173,139 3.343,6428,964 3.345,7628,955 3.3479,129,901 3.500,666,558 3.522.334,056 3.544,121,324 3.566,995,907 3.588,019,109 3.610,226,658 3.779,690,755 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.371,311,777 3.392,278,091 3.313,313,434,74 3.433,543,74 3.433,54 3.434,74 3.433,54 3.434,74 3.433,54 3.434,74 3.433,54 3.434,74 3.434,74 3.435,77 3.50,64 3.37,72 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.382,74 3.434,74 3.435,77 3.582,74 3.434,74 3.435,77 3.582,74 3.435,74 3.434,74 3.435,74	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557,309,701 556,358,73.40 566,789,83.20 569,938.320 569,938.320 573,2134 576,341.587 570,582,750 582,828,290 589,828,380	219.28c for end of year, records for other months 140,234,578 141,404,470 142,385,438 144,458,543 144,618,646 146,188,646 147,406,642 149,911,835 151,227,740 152,524,200 153,389,044 155,272,701 214,754,3473 215,272,701 216,064,064,064,064,064,064,064,064,064,06	200.21c for end of year. records for other months. \$58.817,197 \$69.961,252 \$63,262,761 \$65,636,839 \$68,024,443 \$70,544,123 \$71,20,746 \$75,779,929 \$78,454,914 \$81,148,795 \$86,632,332 \$71,001,983 \$64,632,332 \$71,001,983 \$64,632,332 \$71,001,983 \$65,632,332 \$71,001,983 \$65,632,332 \$71,001,983 \$65,632,332 \$71,001,983	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 13 14 14 15 15 15 15 15 15	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
Docember Prior Yo January March March March May July June July June July August September October November Aven Attachment H-9A, December Prior Yo January March April May May March April May May May May August September October November	Year Year Wonth (a) , Line No:	are the amounts expected to be included in 219.29c for and of year and records for other months 3.352.343.656 3.373.21.255 3.341.73.159 3.415.295.912 3.456.245.964 3.477.02.909 3.522.334.026 3.479.12.909 3.522.334.026 3.522.3	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 557.309.701 560.446.55.1 560.398.393 573.21.847 576.341.887 579.582.71.2847	219.28c for end of year, records for other months 140,234,578	200.21c for end of year, records for other months, records for other months, 56,749,747 18,843,195 60,961,522 63,262,763 68,964,943 70,544,123 73,120,746 75,779,929 78,454,914 81,148,795 83,866,408 86,632,332 71,001,983 20,001,001,001,001,001,001,001,001,001,0	Electric Only, Form No 1, page 356 for end of year, records for other months Common Depreciation (f) 12 12 12 12 13 14 15 15 15 15 15 15 15	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, reco
December Prior Yu January February March April March April March M	Year Year Wonth (a) , Line No:	are the amounts expected to be included in 219.29c for ond of year and records for other months 3.352.343,656 3.373.212,648 3.341.73,159 3.415.299,579 3.470,129,901 3.500,666.588 3.522.334,056 3.541.213,24 3.566,99.507 3.588,019.226,688 3.479,099,075 Total Plant in Service (b) 9 Col. (b) - Col. (h) 3.350,498,514 3.371,311,777 3.392,278,091 3.413,314,314 3.413,314,129,26 3.456,794,666 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.477,213,866 3.475,578,678,578 3.564,678 3.564,67	219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for and to year and records for other months 557,309,701 556,2587,340 566,2587,340 566,2587,340 569,938,320 569,938,320 573,121,847 576,341,587 577,582,710 577,582,710 588,343,597 577,582,710 588,383,390 589,938,330 589,938,330 589,938,330 588,383,389 588,383,383,389 588,389 588,389 588,389,389 588,389 588,389 588,389 588,389 5889 588,389 588,389 5889 5889 5889 5889 5889 5889 5889 5	219.28c for end of year, records for other months 140,234,578 141,404,470 142,385,438 144,478,224 144,478,641 146,178,641 147,486,478 151,227,740 151,227,740 151,227,740 152,272,701 140,232,738 141,407,334 142,06,015 140,232,738 141,407,334 142,06,015 140,232,738 141,407,347 140,232,738 141,407,347 140,256,525 141,407,347 140,256,525 141,407,347 140,256,525 141,407,347 141,407,	200.21c for end of year, records for other mount, records for for for for for for for for for for	Electric Only, Form No 1, page 356 for end of year, records for other months Ligations Common Depreciation (f) 12 Col. (f) - Col. (f)	Electric Only, Form No I, page 356 for end of year, records for other mouths Common Amortization (g) 11	balances that are the amounts expected to be included in 219-29-6 for end of year and records for other months. 1,845,142 1,900,376 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039 1,916,039	balances that are the amounts expected to be included in 219.25 c. for end of year and records for other months	other months 1,840 (2,264) (19,617) (48,465)	200.21c for end of year, records for	Electric Only, Form No 1, page 356 for end of year, records for	356 for end of year, recor

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M	-	100.00%			\$	-
2	A&G	(40,275)	10.94%			\$	(4,406)
3 4	Total	\$ (40,275)				\$ \$	(4,406)
5							
6 7	Depreciation & Amortization Expense Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
8	General Plant	34,310	Allocation to 1 rans. 10.94%			\$	3,753
9	Intangible Plant	376,984	10.94%			\$	41,240
10 11	Total	\$ 411,295				\$ \$	44,993
11	Total	\$ 411,295				3	44,993
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12 13	December Prior Year January	176,499 176,499	1,939,277 1,939,277			\$	2,115,776 2,115,776
14	February	176,499	1,939,277			\$	2,115,776
15	March	176,499	1,939,277			\$	2,115,776
16	April	176,499	1,939,277			\$	2,115,776
17 18	May June	176,499 176,499	1,939,277 1,939,277			\$	2,115,776 2,115,776
19	July	176,499	1,939,277			\$	2,115,776
20	August	176,499	1,939,277			\$	2,115,776
21	September	176,499	1,939,277			\$	2,115,776
22	October	176,499	1,939,277			\$	2,115,776
23 24	November December	176,499 176,499	1,939,277 1,939,277			\$	2,115,776 2,115,776
25	Average	176,499	1,939,277			-	2,115,776
	Accumulated Depreciation	General	Intangible				Total
26	December Prior Year	95,223	1,116,916			\$	1,212,139
27	January	98,083	1,148,331			\$	1,246,414
28	February	100,942	1,179,747			\$	1,280,688
29	March	103,801	1,211,162			\$	1,314,963
30 31	April May	106,660 109,519	1,242,577 1,273,993			\$	1,349,237 1,383,512
32	June	112,379	1,305,408			\$	1,417,787
33	July	115,238	1,336,823			\$	1,452,061
34	August	118,097	1,368,239			\$	1,486,336
35 36	September October	120,956 123,815	1,399,654 1,431,069			\$	1,520,610 1,554,885
37	November	126,675	1,462,485			\$	1,589,159
38	December	129,534	1,493,900			\$	1,623,434
39	Average	112,379	1,305,408				1,417,787
	Potomac Electric Power	Company					
	Attachment 10 - Merger Costs						
	Attachment 10 - Merger Costs	(b)	(c)	(d)	()		(x)
	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible	(d)	()		Total
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	General 81,275	Intangible 822,361	(d) -	()	S	Total 903,637
40 41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	Intangible	(d) - -	() - -	s s	Total
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	General 81,275 78,416 75,557 72,698	Intangible 822,361 790,946 759,531 728,115	- - -	() - - - -	\$ \$ \$	Total 903,637 869,362 835,088 800,813
41 42 43 44	Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	General 81,275 78,416 75,557 72,698 69,839	Intangible 822,361 790,946 759,531 728,115 696,700		() - - - -	\$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539
41 42 43 44 45	Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	General 81,275 78,416 75,557 72,698 69,839 66,979	Intangible 822,361 790,946 759,531 728,115 696,700 665,285	- - -	() - - - - -	\$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264
41 42 43 44	Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	General 81,275 78,416 75,557 72,698 69,839	Intangible 822,361 790,946 759,531 728,115 696,700	- - -	() - - - - - -	\$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402	Intangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038	- - - - - -	- - - - -	\$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543	Intangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402	Intangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 42,683 49,824 46,965	Intangible 822,361 790,946 759,531 728,115 696,700 666,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377	-	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 560,891 526,617 492,342
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 32,683 49,824	Intangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 560,891 526,617
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 560,891 526,617 492,342 697,989
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General	822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869		- - - - - -	s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,146 560,891 526,617 492,342 697,989
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 560,891 526,617 492,342 697,989
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	General 81,275 78,416 75,557 72,698 69,839 66,579 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120 General 2,859 2,859 2,859	Intangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869 Intangible 31,415 31,415 31,415		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 550,891 526,617 492,342 697,989 Total 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859 2,859 2,859 2,859	Intangible 822.361 790.946 759.531 728.115 696,700 665.285 633.869 602.454 571.038 539,623 508,208 476,792 445.377 633.869 Intangible 31,415 31,415 31,415 31,415		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 526,617 492,342 697,989 Total 34,275 34,275 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May May March April May	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 55.543 52.683 49.824 46.965 64.120 General 2.859 2.859 2.859 2.859	822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869 Intangible 31,415 31,415 31,415 31,415		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 653,715 629,440 595,166 560,891 526,617 492,342 492,342 492,342 492,342 534,275 34,275 34,275 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859 2,859 2,859 2,859	Intangible 822.361 790.946 759.531 728.115 696,700 665.285 633.869 602.454 571.038 539,623 508,208 476,792 445.377 633.869 Intangible 31,415 31,415 31,415 31,415		- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 526,617 492,342 697,989 Total 34,275 34,275 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859	Intangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869 Intangible 31,415		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 7595,166 560,891 526,617 492,342 697,989 Total 34,275 34,
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859	Ratagible 822.361 790,946 759,531 728.115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869 Intangible 31,415		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859	Intangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869 Intangible 31,415		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 795,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859	Rangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July March April May June July June July August September October November September October November September October November September October November September October November	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 539,623 508,208 476,792 445,377 633,869 Ratagible 31,415 31,		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 959,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January Herbuary March April May June July August September October November December November December Average	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859	Rangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2.859	Rangible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 64 65	Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January Herbuary March April May June July August September October November December November December Average	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July June July September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February January February	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 55 66 67 68 69 70	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June Juny March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March March March	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April June July August September Cotober November December Total	General 81.275 78.416 75.575 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2.859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 66 67 76 68 69 70 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March March April May June June June June June June June June	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2.859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,989 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 56 66 61 62 63 64 65 66 66 67 68 69 70 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Docomber Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 66 67 76 68 69 70 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November December Average Cober Cober November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January Harch April May June Juny May June Juny May June Juny May Juny May Juny May Juny May Juny May May May May May May May May May Ma	General 81.275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77	Met Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Arease Depreciation from above) January February March April May June July August September October Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October October October December Prior Year January February March April May June July August September October	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 77 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April March April May June July August September October November Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January June July August September October November September October April May June July August September October November	General 81.275 78.416 75.557 72.698 69.839 66.979 64.120 61.261 58.402 55.543 52.683 49.824 46.965 64.120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77	Met Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Arease Depreciation from above) January February March April May June July August September October Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October October October December Prior Year January February March April May June July August September October	General 81,275 78,416 75,557 72,698 69,839 66,979 64,120 61,261 58,402 55,543 52,683 49,824 46,965 64,120 General 2,859	Ratagible 822,361 790,946 759,531 728,115 696,700 665,285 633,869 602,454 571,038 476,792 445,377 633,869		- - - - - -	s s s s s s s s s s s s s s s s s s s	Total 903,637 869,362 835,088 800,813 766,539 732,264 697,889 663,715 629,440 595,166 560,891 526,617 492,342 697,989 Total 34,275 34,2

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Di	rectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,379,288		\$	5,379,288
2	Load Dispatch-Reliability	561.1	1,826		\$	1,826
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	755,080		\$	755,080
4	Load Dispatch-Trans Svc & Scheduling	561.3	385		\$	385
5	Scheduling, Sys Control & Dispatch Svc	561.4	34,799		\$	34,799
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	=
8	Generation Interconnection Studies	561.7	167,981		\$	167,981
9	Reliability Planning & Standard Devel	561.8	9,627		\$	9,627
10	Station Expenses	562.0	17,175		\$	17,175
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0			\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	4,034,766	(29,148)	\$	4,063,914
15	Rents	567.0	53,325		\$	53,325
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	1,547,012		\$	1,547,012
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2	6,271		\$	6,271
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	10,116,583		\$	10,116,583
23	Maintenance of Overhead Lines	571.0	3,086,370		\$	3,086,370
24	Maintenance of Underground Lines	572.0	1,874,600		\$	1,874,600
25	Maintenance of Misc Transmission Plant	573.0	1,046,948		\$	1,046,948
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 28,132,035	\$ (29,148)	\$	28,161,183

Transmission O&M Total 28,161,183

Total²

\$18,323,184

Potomac Electric Power Company Attachment 11B - A&G Workpaper

				(a)	(b)	(c)	(d)	(e)
			3	23.181.b to 323.196.b				
								_
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	6,453,776	\$ 6,453,776			\$ -
2	Office Supplies and Expenses	921.0	\$	7,554,253	7,554,253			=
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	129,042,159	127,252,920		1,789,239	-
5	Property Insurance	924.0	\$	1,609,409	-	1,609,409		-
6	Injuries and Damages	925.0	\$	1,408,928	1,408,928			-
7	Employee Pensions and Benefits	926.0	\$	18,914,320	18,914,320			-
8	Franchise Requirements	927.0	\$	-				-
9	Regulatory Commission Expenses	928.0	\$	7,458,083	-		7,199,149	258,934
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	1,386,253			1,386,253	-
12	Miscellaneous General Expenses	930.2	\$	1,260,273	769,269		491,004	-
13	Rents	931.0	\$	(15,052)	(15,052)			-
14	Maintenance of General Plant	935	\$	42,113	\$ 42,113			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	175,114,515	\$ 162,380,528	\$ 1,609,409	\$ 10,865,645	\$ 258,934
16				Allocation Factor	10.94%	18.69%	0.00%	100.00%
17				Transmission A&G 1	17,763,401	300,850	-	258,934

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

18

² Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A) (B)

Applied
Number Plant Type Depreciation Rate

Electric Transmission

350.2 - ALLOCABLE	Land and Land Rights	1.25%
352 - ALLOCABLE	Structures and Improvements	2.95%
352.1 - DC	Structures and Improvements	2.44%
352.2 - MD	Structures and Improvements	3.27%
352.3 - SMECO	Structures and Improvements	3.01%
353 - ALLOCABLE	Station Equipment	2.67%
353.1 - DC	Station Equipment	1.95%
353.2 - MD	Station Equipment	3.07%
353.3 - SMECO	Station Equipment	3.01%
354 - ALLOCABLE	Towers and Fixtures	1.97%
354.1 - DC	Towers and Fixtures	1.69%
354.2 - MD	Towers and Fixtures	1.91%
354.3 - SMECO	Towers and Fixtures	3.01%
355 - ALLOCABLE	Poles and Fixtures	2.82%
355.1 - DC	Poles and Fixtures	2.63%
355.2 - MD	Poles and Fixtures	2.91%
355.3 - SMECO	Poles and Fixtures	3.01%
356 - ALLOCABLE	Overhead Conductors and Devices	1.79%
356.1 - DC	Overhead Conductors and Devices	1.80%
356.2 - MD	Overhead Conductors and Devices	1.51%
356.3 - SMECO	Overhead Conductors and Devices	3.01%
357 - ALLOCABLE	Underground Conduit	1.77%
357.1 - DC	Underground Conduit	1.75%
357.2 - MD	Underground Conduit	1.50%
357.3 - SMECO	Underground Conduit	3.01%
358 - ALLOCABLE	Underground Conductors and Devices	1.69%
358.1 - DC	Underground Conductors and Devices	1.93%
358.2 - MD	Underground Conductors and Devices	1.24%
358.3 - SMECO	Underground Conductors and Devices	3.01%
359 - ALLOCABLE	Roads and Trails	1.80%
359.1 - DC	Roads and Trails	1.87%
359.2 - MD	Roads and Trails	1.49%
359.3 - SMECO	Roads and Trails	3.01%

Electric General

	Electric General	
390 - ALLOCABLE	Structures and Improvements	2.81%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	1.99%
391.1 - MD	Office Furniture and Equipment	6.67%
391.3 - ALLOCABLE	Office Furniture and Equipment	9.84%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	7.99%
397 - ALLOCABLE	Communication Equipment	6.13%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	1.28%
397.2 - MD	Communication Equipment	11.53%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

C

PEPCO Jun21May22 Attachment H-9A True-Up 2020

ATTACHMENT H-9A

	mula Rata - Annandiy A		EEDC Form 1 Page # or Instruction		2020 True-Up
	mula Rate Appendix A ded cells are input cells	Notes	FERC Form 1 Page # or Instruction		True-Op
Ca	tors				
	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21b	\$	7,463
	Total Wages Expense		p354.28b	\$	73,668
3	Less A&G Wages Expense Total		p354.27b	\$	5,438
			(Line 2 - 3)		68,23
	Wages & Salary Allocator		(Line 1 / 4)		10.9
;	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104g (See Attachment 9A, line 14, column j)	S	9,819,674
a	Less Merger Costs to Achieve Common Plant In Service - Electric	(Attachment 10, line 80, column b (Line 24 - 24a)	\$	2,11
	Total Plant In Service		(Line 24 - 24a) (Line 6 - 6a +7)		9,817,5
	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	\$	3,267,55
ì)	Less Merger Costs to Achieve Accumulated Intangible Amortization	(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$	47,80
a	Less Merger Costs to Achieve Accumulated Common Amortization - Electric	(Note A)	Attachment 9, line 15, column h p356 (See Attachment 9, line 14, column i)	\$	93
1	Less Merger Costs to Achieve		Attachment 9, line 15, column i		
	Accumulated Common Plant Depreciation - Electric Less Merger Costs to Achieve	(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g		
	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)		3,314,3
	Net Plant		(Line 8 - 13)		6,503,2
	Transmission Gross Plant		(Line 29 - Line 28)		1,812,6
	Gross Plant Allocator		(Line 15 / 8)		18.
	Transmission Net Plant		(Line 39 - Line 28)		1,250,1
	Net Plant Allocator		(Line 17 / 14)		19.
(Calculations				
	Plant In Service				
1	Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$	1,759,3
	This Line Intentionally Left Blank		Automore of mic 10, octamine		
	This Line Intentionally Left Blank Total Transmission Plant In Service		(Line 19 -19a)		1,759,3
	General & Intangible		p205.5.g & p207.99.g (See Attachment 9, line 14, column c)		489,4
a	Less Merger Costs to Achieve	AL	Attachment 9, line 15, column c		2,1
‡ a	Common Plant (Electric Only) Less Merger Costs to Achieve	(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d		
5	Total General & Common Wage & Salary Allocation Factor		(Line 23 -23a + 24 - 24a) (Line 5)		487,3 10.9
7	General & Common Plant Allocated to Transmission		(Line 35 * 26)		53,3
3	Plant Held for Future Use (Including Land)		p214 (See Attachment 9, line 30, column c)		
	Tank Hold for Falance Coo (moldaning Zana)	(Note C)	p214 (Geo Attaciment 3, line 30, column c)		
9	TOTAL Plant In Service	(Note C)	(Line 22 + 27 + 28)		1,812,6
9		(Note C)			1,812,6
	TOTAL Plant in Service	(Note C)			
) a	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e		542,5
) a b	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a)		542,5 542,5
) a b	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e		542,5 542,5 135,4
a a	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Accumulated Intangible Americation		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a)		542,¢ 542,¢ 135,4
i a o	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Teample Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 17a)		542,5 542,5 135,4 46,8
i a	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)		542,5 542,5 135,4 46,8
i a o	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Teample Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only)		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 17a)		542,5 542,5 135,4 46,8
9 0 alb 1 a 2 3 4 5 6 7 8	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Vage & Salary Allocation Factor		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10e) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 51 - 15a)		1,812,6 542,5 542,5 135,4 46,8 182,2 10,9 19,9
0 a b 1 a 2 3 4 5 6 7	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Accumulated Inangible Amortization Accumulated Inangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10e) (Line 11 - 11a) (Line 13 - 131a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 55 * 36)		542,5 542,5 135,4 46,8 182,2 10,9 19,9
0 a b 1 a 2 3 4 5 6 7 8	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Francisco Francisco Accumulated Inangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Vage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation		(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37)		542,5 542,5 135,4 46,8 182,2 10,9 19,6
) aa b laa laa laa laa laa laa laa laa la	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated International Common Plant Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Common Factor Vage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT)	(Note B)	(Line 22 + 27 + 28) p219.25c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 51 - 31a + 32 + 33 + 34) (Line 5) (Line 30b + 37) (Line 29 - 38)		542,5 542,5 135,4 46,6 182,2 10,9 19,5 562,4
) aa b laa ? ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Total Accumulated Deferred Income Taxes (ADIT) Accumulated Deferred Income Taxes (ADIT) Accumulated Deferred Income Taxes (ADIT) True-Up Adjustment	(Note B)	(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23		542,5 542,5 135,4 46,8 182,2 10,9 19,9 562,4
0 a b 1 a 2 3 4 5 5 7 8 9	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Inangible Amortization Accumulated Depreciation Less Merger Costs to Achieve Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Total Accumulated Depreciation Total Accumulated Depreciation Total Net Property, Plant & Equipment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment	(Note V) (Note V) (Note V)	(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 35 - 36) (Line 30b + 37) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 68		542,5 542,5 135,4 46,8 182,2,3 10,9 19,9 562,4 1,250,1
a o	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Integrated Amortization Less Merger Costs to Achieve Accumulated Integrated Amortization Accumulated Common Anortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel Amort) True-Up Adjustment	(Note B) (Note V) (Note V)	(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46		542,5 542,5 135,4 46,8 182,2 10,9 19,5 562,4 1,250,1 4,0 (227,6 (10,6)
a o	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Internative Accumulated Depreciation Less Merger Costs to Achieve Accumulated Internative Accumulated Depreciation Accumulated Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Plant Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) True-Up Adjustment Account No. 282 (ADIT - Other Property) True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment	(Note B) (Note V) (Note V) (Note V) (Note V)	(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92		542,5 542,5 135,4 46,8 182,2 10,9 19,5 562,4 1,250,1 4,0 (227,6 (10,6)
a st	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Mage & Salary Allocation Factor General & Common Alcotated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 291 (ADIT - Accel. Amort) True-Up Adjustment Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other) True-Up Adjustment	(Note B) (Note V) (Note V) (Note V) (Note V) (Note V) (Note U)	(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 36 - 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 66 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 (Line 40a + 40b + 40c + 40d + 40e)		542,5 542,5 135,4 46,6 182,2 19,9 19,5 562,4 1,250,1 4,00 (227,6 (10,6)
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only) Total Accumulated Depreciation (Electric Only) Total Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL No. 190 (ADIT) Account No. 291 (ADIT - Accel. Amort) Account No. 291 (ADIT - Accel. Amort) True-Up Adjustment Account No. 293 (ADIT - Other Property) Account No. 293 (ADIT - Other) True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment Unamortized Excess / Deficient ADIT Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State True-Up Adjustment	(Note B) (Note V) (Note V) (Note V) (Note V)	(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30s) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10) (Line 11 - 11a) (Line 12 - 12a) (Line 21 - 13a + 32 + 33 + 34) (Line 9) (Line 36 - 36) (Line 37 - 36) (Line 38 - 36) (Line 39 - 38) Attachment 1A - ADIT Summary, Line 23 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 74		542,5 542,5 135,4 46,6 182,2 19,9 19,5 562,4 1,250,1 (27,6,6 (234,2) (76,8,6 (1,5,5)
a a a a a a a a a a a a a a a a a a a	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Inangible Amortization Less Merger Costs to Achieve Accumulated Inangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment OTAL Net Property Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Total Lesses Accumulated Deferred Income Taxes (ADIT) Account No. 258 (Accum. Deferred Investment Tax Credits) True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment True-Up Adjustment Accumulated Defericent (Excess) ADIT - Federal True-Up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note V) (Note U)	(Line 22 + 27 + 28) p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30a) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5) (Line 35 - 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 64 Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 93 Attachment 1A - ADIT Summary, Line 94 Attachment 1D - ADIT Rate Base Adjustment, Line 73		542,5 542,5 135,4 46,6 182,2 19,9 19,5 562,4 1,250,1 (27,6,6 (10,6,6 (234,2)
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) and a last in a base of an above in a last i	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Common Application Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Mage & Salary Allocation Factor General & Common Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 291 (ADIT - Accel. Amort) True-Up Adjustment Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) True-Up Adjustment Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State True-Up Adjustment	(Note B) (Note V) (Note V) (Note V) (Note V) (Note U) (Note U) (Note W)	Line 22 + 27 + 28 p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30s) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10s) (Line 11 - 11s) (Line 11 - 11s) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37) (Line 40a + 40b + 40b + 40b + 40b) (Line 40a + 40b + 40b + 40b) (Line 41a + 41b) (Line 40f + 42) (Line 40f +		542,5 542,5 135,4 46,6 182,2 10.9 19,5 562,4 1,250,1 (227,6 (10,6 (234,2) (76,8 (1,5) (78,4) (312,6)
) aa b l aa 2 3 4 4 5 6 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Accumulated Inangible Amortization Accumulated Ormono Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation TOTAL Net Property, Plant & Equipment Total Accumulated Defered Income Taxes (ADIT) Account No. 291 (ADIT - Accel. Amort) True-Up Adjustment Accumulated Defered Income Taxes Allocated To Transmission Unamortized Excess / Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT - State True-Up Adjustment Tr	(Note B) (Note V) (Note V) (Note V) (Note V) (Note U) (Note U) (Note W)	Line 22 + 27 + 28 p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30s) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10s) (Line 11 - 11s) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37) (Line 40b + 40		542,5 542,5 135,4 46,6 182,2 10.9 19,5 562,4 1,250,1 (227,6 (10,6 (234,2) (76,8 (1,5) (78,4) (312,6)
) and a last in a base of an above in a last i	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Mage & Salary Allocation Factor General & Common Allocation Taxos General & Common Allocation Taxos TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Total Accumulated Depreciation TOTAL Net Property, Plant & Equipment Total Accumulated Depreciation TOTAL Net Property, Plant & Equipment Total Accumulated Depreciation TOTAL Net Property, Plant & Equipment Total Accumulated Depreciation TOTAL Net Property, Plant & Equipment Total Accumulated Depreciation TOTAL Net Property, Plant & Equipment Total Accumulated Depreciation Total Accumulated Depreciation Total Accumulated Depreciation True-Up Adjustment Taxocumt No. 293 (ADIT - Accel. Amort) Accumulated Deferied Income Taxes Allocated To Transmission Unamortized Excess / Deficient ADIT Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State True-Up Adjustment True-Up Adjustment True-Up Adjustment Unamortized Deficient (Excess) ADIT - State True-Up Adjustment Unamortized Deficient (Excess) ADIT - State True-Up Adjustment True-Up Adjust	(Note B) (Note V) (Note V) (Note V) (Note V) (Note U) (Note U) (Note W)	Line 22 + 27 + 28 p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e (Line 30 - 30s) p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f (Line 10 - 10s) (Line 11 - 11s) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37) (Line 40b + 40		542,5 542,5 135,4 46,8 182,2 10.9
) and b and b and b and b	TOTAL Plant In Service Accumulated Depreciation Transmission Accumulated Depreciation Less Merger Costs to Achieve Transmission Accumulated Depreciation Less Merger Costs to Achieve Accumulated General Depreciation Less Merger Costs to Achieve Accumulated Internation Accumulated Depreciation Less Merger Costs to Achieve Accumulated Internation Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Common Allocated to Transmission TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Depreciation TOTAL Net Property, Plant & Equipment ment To Rate Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel, Amort) True-Up Adjustment Account No. 281 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - State) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient (Excess) ADIT - Federal Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT - State Unamortized Deficient (Excess) ADIT - Allocated To Transmission Adjusted Accumulated Deferred Income Taxes Allocated To Transmission Transmission Related CWIP (Current Year 12 Month weighted average balances) Unamortized Abandoned Transmission Plant	(Note B) (Note V) (Note V) (Note V) (Note V) (Note W) (Note W) (Note W)	(Line 22 + 27 + 28)		542,5 542,5 135,4 46,8 182,2 10.9 19,9,9 562,4 1,250,1 (227,6; (10,6; (76,8; (76,8; (78,4; (312,6)

Materia ' l	ials and Supplies Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	
	Wage & Salary Allocation Factor	(Note A)	(Line 5)	10
1 7	Total Transmission Allocated		(Line 47 * 48)	
	Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)	11,93
7	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	11,93
Cook	Marking Conital			
Casn v	Working Capital Operation & Maintenance Expense		(Line 85)	46,49
	1/8th Rule		x 1/8	1
7	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	5,81
	10.0			
	ork Credits Outstanding Network Credits	(Note N)	From PJM	
	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	
1	Net Outstanding Credits		(Line 55 - 56)	
TOTAL	L Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-271,41
Rate B	Base		(Line 39 + 58)	978,73
			(======================================	
	mission O&M		A	20.40
	Transmission O&M Less extraordinary property loss		Attachment 11A, line 27, column c Attachment 5	28,16
	Plus amortized extraordinary property loss		Attachment 5	
	Less Account 565		p321.96.b	
	Less Merger Costs to Achieve		Attachment 10, line 1, column x	
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	
-	Plus Transmission Lease Payments	(Note A)	p200.3.c	0
	Transmission O&M		(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	28,16
Allocat	ted General & Common Expenses			
	Common Plant O&M	(Note A)	p356	
	Total A&G	(1007)	Attachment 11B, line 15, column a	175,11
	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	64
	Less Merger Costs to Achieve		Attachment 10, line 2, column b	-4
	Less Other		Attachment 5	1,82
	Less Property Insurance Account 924		p323.185b	1,60
	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note E)	p323.189b p323.191b	7,45 1,38
	Less DE Enviro & Low Income and MD Universal Funds		p335.b	1,30
	Less EPRI Dues	(Note D)	p352-353	49
	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73)	162,38
	Wage & Salary Allocation Factor		(Line 5)	10.9
(General & Common Expenses Allocated to Transmission		(Line 74 * 75)	17,76
D: 4	1.4.: 1400			
	ty Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189b	25
	General Advertising Exp Account 930.1	(Note K)	p323.191b	- 25
	Subtotal - Transmission Related	(HOLOTY)	(Line 77 + 78)	25
F	Property Insurance Account 924		p323.185b	1,60
	General Advertising Exp Account 930.1	(Note F)	p323.191b	
	Total		(Line 80 + 81)	1,60
	Net Plant Allocation Factor A&G Directly Assigned to Transmission		(Line 18) (Line 82 * 83)	19
	Add Siredity Addigned to Transmission		(2110 02 00)	
]	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	46,49
eciation &	& Amortization Expense			
	ciation Expense Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	40,15
	A CC CAN I I I TO CO			
	Amortization of Abandoned Transmission Plant		Attachment 5	12
	General Depreciation		p336.10b&c (See Attachment 5)	10,90
	Less Merger Costs to Achieve		Attachment 10, line 8, column b	10,30
	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)	16,71
_	Less Merger Costs to Achieve		Attachment 10, line 9, column b	37
	Total		(Line 87 - 87a + 88 - 88a)	27,21
	Wage & Salary Allocation Factor		(Line 5)	10.9
(General Depreciation Allocated to Transmission		(Line 89 * 90)	2,97
	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)	
	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)	
7	Total	,y	(Line 92 + 93)	
7	Wage & Salary Allocation Factor		(Line 5)	10.9
(Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	
Total T	Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)	43,25
	han Jacome			
Other				
Other th			Attachment 2	13,07
	Other than Income			
Taxes			(Line 00)	20.00
Taxes	Other than Income Taxes Other than Income		(Line 98)	13,0
Taxes			(Line 98)	13,07
Taxes Total T n / Capita Long T	Taxes Other than Income alization Calculations Term Interest			
Taxes Total T Total T Capita Long T	Taxes Other than Income alization Calculations Term Interest Long Term Interest	(1) (2)	p117.62c through 67c	
Taxes Total T n / Capita Long T	Taxes Other than Income alization Calculations Term Interest Long Term Interest Less LTD Interest on Securitization Bonds	(Note P)	p117.62c through 67c Attachment 8	147,33
Taxes Total T n / Capita Long T	Taxes Other than Income alization Calculations Term Interest Long Term Interest	(Note P)	p117.62c through 67c	147,33
Taxes Total T n / Capita Long T L	Taxes Other than Income alization Calculations Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest		p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	147,33
Taxes Total T n / Capita Long T L Preferr	Taxes Other than Income alization Calculations Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest red Dividends	(Note P) enter positive	p117.62c through 67c Attachment 8	147,33
Taxes Total T Capital Long T L Preferr	Taxes Other than Income alization Celculations Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest red Dividends non Stock		p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c	147,336 147,33
Taxes Total T n / Capita Long T L Preferr Comm	Taxes Other than Income sization Calculations Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest red Dividends how stock Proprietary Capital	enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	147,336 147,33
Taxes Total T O Capita Long T L Preferr Comm	Taxes Other than Income alization Celculations Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest red Dividends non Stock Proprietary Capital Less Preferred Stock	enter positive enter negative	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	
Taxes Total T n / Capita Long T L Preferr Comm	Taxes Other than Income sization Calculations Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest red Dividends how stock Proprietary Capital	enter positive	p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c	147,339 147,33

108	Capitalization Long Term Debt			p112.17c through 21c	3,058,895,950
109	Less Loss on Reacquired Debt		enter negative	p111.81c	-11,056,348
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter negative	p113.61c Attachment 1B - ADIT EOY, Line 7	3,046,798
112 113	Less LTD on Securitization Bonds Total Long Term Debt	(Note P)	enter negative (Note X)	Attachment 8 (Sum Lines 108 to 112)	0 3,050,886,401
114	Preferred Stock		(Note Y)	p112.3c	0
115 116	Common Stock Total Capitalization			(Line 107) (Sum Lines 113 to 115)	3,091,515,874 6,142,402,275
117	Debt %	Total Long Term Debt	(Note Q)	(Line 108 / (108+114+115))	49.7%
118	Preferred %	Preferred Stock	, ,	(Line 114 / (108+114+115))	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / (108+114+115))	50.3%
120 121	Debt Cost	Total Long Term Debt		(Line 102 / 113)	0.0483
122	Preferred Cost Common Cost	Preferred Stock Common Stock	(Note J)	(Line 103 / 114) Fixed	0.0000 0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0240
124 125	Weighted Cost of Preferred Weighted Cost of Common	Preferred Stock Common Stock		(Line 118 * 121) (Line 119 * 122)	0.0000 0.0528
126	Total Return (R)	Common Stock		(Sum Lines 123 to 125)	0.0528
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	75,164,346
	osite Income Taxes			(2.000)	79,703,000
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129 130	SIT=State Income Tax Rate or Composite p	(percent of federal income tax deductible	(Note I) for state purposes)	Per State Tax Code	8.30% 0.00%
131 132a	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT	* FIT * p)} =		27.56% 38.04%
132b		1*1/(1-T)			1.3804
	ITC Adjustment		(Note U)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1B - ADIT EOY	-24,210
134 135	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission			(Line 132b) (Line 133 * 134)	1.3804 -33,419
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component of Transmission	Depreciation Expense	(Note T)	Attachment 5, Line 136a	200,449
136b 136c			(Note T) (Note T)	Attachment 5, Line 136b Attachment 5, Line 136c	-11,930,299 -504,975
136d	Amortization of Other Flow-Through Items - Transmission Comp		(Note T)	Attachment 5, Line 136d	343,668
136e 136f				(Line 136a + 136b + 136c + 136d) (Line 132b)	-11,891,158 1.3804
136g	Other Income Tax Adjustment			(Line 136e * 136f)	-16,414,502
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-	-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	19,649,764
138	Total Income Taxes			(Line 135 + 136g +137)	3,201,843
	NUE REQUIREMENT				· ·
111-11-1					
139	Summary Net Property, Plant & Equipment			(Line 39)	1,250,151,150
140 141	Adjustment to Rate Base Rate Base			(Line 58) (Line 59)	-271,415,853 978,735,297
142 143	O&M Depreciation & Amortization			(Line 85) (Line 97)	46,492,904 43,256,868
144	Taxes Other than Income			(Line 99)	13,070,119
145 146	Investment Return Income Taxes			(Line 127)	
147				(Line 138)	75,164,346 3,201,843
	Gross Revenue Requirement				3,201,843
148	Gross Revenue Requirement	and Transmission Equilities		(Line 138) (Sum Lines 142 to 146)	
148	Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated with Excluding Transmission Plant In Service	led Transmission Facilities			3,201,843 181,186,080
149	Adjustment to Remove Revenue Requirements Associated with Excludation Plant In Service Excluded Transmission Facilities	ded Transmission Facilities	(Note M)	(Sum Lines 142 to 146) (Line 19) Attachment 5	3,201,843 181,186,090 1,759,323,171 0
149 150	Adjustment to Remove Revenue Requirements Associated with Exclud Transmission Plant In Service <u>Excluded Transmission Facilities</u> Included Transmission Facilities	ded Transmission Facilities	(Note M)	(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171
149	Adjustment to Remove Revenue Requirements Associated with Excludation Plant In Service Excluded Transmission Facilities	led Transmission Facilities	(Note M)	(Sum Lines 142 to 146) (Line 19) Attachment 5	3,201,843 181,186,090 1,759,323,171 0
149 150 151	Adjustment to Remove Revenue Requirements Associated with Exclud Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio	ded Transmission Facilities	(Note M)	(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148)	3,201,843 181,186,080 1,759,323,171 0,1759,323,171 100,00%
149 150 151 152 153	Adjustment to Remove Revenue Requirements Associated with Exclud Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits	led Transmission Facilities	(Note M)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152)	3,201,843 181,186,080 1,759,323,171 0,1759,323,171 100,00% 181,186,080 181,186,080
149 150 151 152 153	Adjustment to Remove Revenue Requirements Associated with Excluding Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits	led Transmission Facilities		(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080
149 150 151 152 153 154 155	Adjustment to Remove Revenue Requirements Associated with Exclud Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits	led Transmission Facilities	(Note M)	(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data	3,201,843 181,186,080 1,759,323,171 0,1759,323,171 100,00% 181,186,080 181,186,080 7,631,729
149 150 151 152 153	Adjustment to Remove Revenue Requirements Associated with Exclud Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits	led Transmission Facilities		(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3	3,201,843 181,186,080 1,759,323,171 100,000 181,186,080 181,186,080
149 150 151 152 153 154 155	Adjustment to Remove Revenue Requirements Associated with Excluct Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Plant Carrying Charge	led Transmission Facilities		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 181 - 152) Attachment 3 PJM Data (Line 153 - 154 + 155)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 - 173,554,351
149 150 151 152 153 154 155 156	Adjustment to Remove Revenue Requirements Associated with Excluct Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant	led Transmission Facilities		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 - 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159 / 158)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 7,631,729 173,554,351 173,554,351 1,216,778,387
149 150 151 152 153 154 155 156 157 158 159	Adjustment to Remove Revenue Requirements Associated with Excludation Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge	led Transmission Facilities		(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 19 - 30)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 173,554,351 1,216,778,387 14,2634%
149 150 151 152 153 154 155 156	Adjustment to Remove Revenue Requirements Associated with Excluct Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant			(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 - 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 159 / 158)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 7,631,729 173,554,351 173,554,351 1,216,778,387
149 150 151 152 153 154 155 156 157 158 159 160	Adjustment to Remove Revenue Requirements Associated with Exclud Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inco	ome Taxes		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 / 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 / 158)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 7,631,729 173,554,351 173,554,351 1,216,778,387 14,2634% 10,9632%
149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Excluc Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Calculation per 100 Basis Point increase in	ome Taxes		(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 / 158) (Line 157 / 158) (Line 157 / 158) (Line 157 - 86 / 158 (Line 157 - 86 / 158	3,201,843 181,186,080 1,759,323,171 0 1,759,323,177 100,009 181,186,080 7,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227%
149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Excluc Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Return, nor Inc. Net Plant Carrying Charge without Depreciation Return, nor Inc. Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes	ome Taxes		(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,009 181,186,080 7,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227%
149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Exclud Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge Calculation per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes	ome Taxes		(Line 19) Attachment 5 (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 / 158) (Line 157 - 86 / 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158	3,201,843 181,186,080 1,759,323,171 10,000 1,759,323,171 100,000 181,186,080 81,186,080 7,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227%
149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Exclue Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Without Depreciation, Return, nor Increased Return and Taxes Increased Return and Taxes Increased Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	ome Taxes		(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 86 / 158 (Line 157 - 86 / 158 (Line 157 - 86 / 145 - 146) Attachment 4 (Line 166 - 145 - 146) Attachment 4 (Line 167 - 86 / 158 (Line 157 - 86 / 158 (Line 157 - 86 / 158 (Line 157 - 86 / 158) (Line 157 - 86 / 158 (Line 157 - 86 / 158) (Line 157 - 86 / 158) (Line 157 - 86 / 158) (Line 158 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 19 - 30) (Line 19 - 30) (Line 19 - 30) (Line 164 / 166)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227% 95,188,162 88,157,226 180,345,388 1,216,778,387 14,2634%
149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Excluct Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge vithout Depreciation, Return, nor Inc. Net Plant Carrying Charge Localization per 100 Basis Point increase in Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE	ome Taxes		(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 19 - 30) (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 1	3,201,843 181,186,080 1,759,323,171 0 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729
149 150 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Exclue Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Without Depreciation, Return, nor Increased Return and Taxes Increased Return and Taxes Increased Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant	ome Taxes		(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 150' 148) (Line 147) (Line 151' 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 156) (Line 19 - 30) (Line 157' 158) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 19 - 30) (Line 161' 165) (Line 19 - 30) (Line 161' 165) (Line 161' 165) (Line 164' 165) (Line 164' 165) (Line 166)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227% 95,188,162 88,157,226 180,345,388 1,216,778,387 14,2634%
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149 150 151 151 152 153 154 155 156 157 158 159 160 161	Adjustment to Remove Revenue Requirements Associated with Excluc Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Return, nor Inc. Net Plant Carrying Charge without Depreciation Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increa	ome Taxes ROE Depreciation	(Note N)	(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 153 - 164) (Line 156 - 146) Attachment 5 (Line 156) / 165 (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 158 - 148) / 158 (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 14	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227% 95,188,162 85,157,226 180,345,388 1,216,778,387 14,8215% 11,5213% 173,554,351
149 150 151 151 152 153 154 155 156 156 166 167 168 169 170 171 171	Adjustment to Remove Revenue Requirements Associated with Excluct Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Net Revenue Requirement Net Plant Carrying Charge Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge Plant Depreciation, Return, nor Inc. Net Plant Carrying Charge Plant Depreciation, Return, nor Inc. Net Plant Carrying Charge Plant Depreciation, Return, nor Inc. Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Poin	ome Taxes ROE Depreciation	(Note N)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 15-3 - 154 + 155) (Line 15-3 - 154 + 155) (Line 15-3 - 154 + 155) (Line 15-3 - 154 + 155) (Line 15-3 - 154 + 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-3 - 155) (Line 15-4 - 155) (Line 15-5)	3,201,843 181,186,080 1,759,323,171 0 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729
149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 166 166 169 170 171 171a 172	Adjustment to Remove Revenue Requirements Associated with Excluc Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Plant Carrying Charge without Depreciation, Return, nor Inc. Net Revenue Requirement Less Return and Taxes Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point in ROE without C Net Revenue Requirement Group Service Rate Network Zonal Service Rate	ome Taxes ROE Depreciation	(Note N)	(Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 158) (Line 157 - 86 - 127 - 138) / 158 (Line 158 - 158) (Line 158 - 158) (Line 159 - 158) (Line 159 - 158) (Line 157 - 158) (Line 157 - 158) (Line 158 - 158)	3,201,843 181,186,080 1,759,323,171 0,0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729
149 150 151 152 153 154 155 156 156 166 167 168 169 170 171 171 171 151 151 151 151 151 151 151	Adjustment to Remove Revenue Requirements Associated with Excluc Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Interest on Network Credits Interest on Network Credits Revenue Requirement Net Transmission Plant Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Nethout Depreciation Net Plant Carrying Charge without Depreciation Net Revenue Requirement Less Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE	ome Taxes ROE Depreciation	(Note N)	(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 147) (Line 150 / 148) (Line 147) (Line 151 * 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 157 - 86 - 127 - 138) / 158 (Line 156 - 145 - 146) Attachment 4 (Line 162 + 163) (Line 153 - 164) (Line 156 - 146) Attachment 5 (Line 156) / 165 (Line 157 - 86) / 158 (Line 157 - 86) / 158 (Line 158 - 148) / 158 (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 148 - 148) (Line 158 - 14	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 1,216,778,387 14,2634% 10,9632% 4,5227% 95,188,162 85,157,226 180,345,388 1,216,778,387 14,8215% 11,5213% 173,554,351
149 150 151 152 153 154 155 156 156 169 160 161 172 173 173 173 173 173 175 175 175 175 175 175 175 175 175 175	Adjustment to Remove Revenue Requirements Associated with Excluc Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement Adjusted Gross Revenue Requirement Adjusted Gross Revenue Requirement Revenue Credits & Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Credits Interest on Network Credits Revenue Requirement Net Transmission Plant Net Revenue Requirement Net Transmission Plant Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Revenue Requirement Less Return and Taxes Net Revenue Requirement Less Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase in ROE Net Plant Carrying Charge Per 100 Basis Point increase	ome Taxes ROE Depreciation	(Note N)	(Sum Lines 142 to 146) (Line 19) Attachment 5 (Line 148 - 149) (Line 150 / 148) (Line 147) (Line 151 - 152) Attachment 3 PJM Data (Line 153 - 154 + 155) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 157 - 158) (Line 158 - 148 - 148) 148)	3,201,843 181,186,080 1,759,323,171 0 1,759,323,171 100,00% 181,186,080 181,186,080 7,631,729 173,554,351 173,554,351 173,554,351 1,216,778,387 14,2234% 10,9832% 4,52276 95,188,162 85,157,226 180,345,389 1,216,778,387 14,8215% 173,554,351

- Electric portion only

 Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.

For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- Transmission Portion Only All EPRI Annual Membership Dues
- All Regulatory Commission Expenses Safety related advertising included in Account 930.1
- Sately related advertising included in Account \$30.1. Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FTT is the Federal income tax rate; STT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or busbels 15T was developed.

 The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects

- K Education and outreach expenses relating to transmission, for example siting or billing
 L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- As provided for in section 4-1 of the 7-30 OAT I and the 7-30 establishment will not be revised or upbased in the antique rare reconciliations p. Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Coutners who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155. Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- О If they are booked to Acct 565, they are included in on line 64

- If they are booked to Acct 565, they are included in one 164
 Securitization bonds may be included in the capital structure per settlement in ER05-515.
 Pepco capital structure is derived from gross debt.
 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
 See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
 Potomac Electric Power Company elected to amortize investment tax credits, adjust recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credits. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).
- reauces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 268.8.1) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutratly, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)-(1h)(6) and averaged in accordance with IRC Section 168(i)(9)(8) in the calculations of rate base in the projected review never requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected review requirement will requirement will result in a proportionate reversal of the projected prorated ADIT activity by 50 percent of the difference between the projected monthly ADIT activity and the actual monthly ADIT activity is an increase, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A ADIT Summary, Column M for inputs.
- These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Net 9. regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column of For inputs. For the Annual Update (True-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column of For inputs.
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balance
- Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Common Stock belance will reflect the 13 months area of the belances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in a football to the Form 1 of the Fo

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actual for the 12 Months Ended December 31, 2020

	Rate Year = Actual for the 12 Months Ended December 31, 2020 Accumulated Deferred Income Taxes (Account No. 190) Days in Period												
	Accumulated Deferred Income Taxes	(Account No. 190)) Dave in Region		1	Deal control	Describes of Defense ' 7	ations (Nata A)		A-11	December of Defense 17.	athritu (Nata P)	1
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred Tax A (G)	(H)	(1)	(J)	- Proration of Deferred Tax A (K)	ctivity (Note B)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration					12/31/2019 (Actual)		-	12/31/2019 (Actual)		l		-
2	January	31		214	50.00%	-		-	-		-	-	
3	February March	28 31		214	50.00% 50.00%	-	-	•	-	•	•	•	•
5	April	30		214	50.00%								-
6	May	31		214	50.00%								-
7	June	30 31	185	214	86.45%	-	-	-	•	-		-	-
9	July August	31	154 123	214	71.96% 57.48%			:			:		-
10	September	30	93	214	43.46%		-			-		-	-
11	October November	31 30	62 32	214	28.97% 14.95%	-	-	-	•	-		-	-
13	December	31	1	214									
14	Total (Sum of Lines 2 - 13)	365				-	-		-	-		-	
15 16 17	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Depreciation	Proration Adjustment				12/31/2019 (Actual) (Note F)		4,230,946	12/31/2019 (Actual)				4,230,946 - 4,230,946
	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)		4,230,946	(Col. (M), Line 15 + Line	6)			
18 19 20	Ending Balance - ADIT Not Subject to P. Ending Balance - ADIT Depreciation Adj Ending Balance - DTA / (DTL)	roration justment				12/31/2020 (Actual) (Note F) (Col. (H), Line 18 + Line 19)		3,954,324 3,954,324	12/31/2020 (Actual) (Col. (M), Line 18 + Line	9)			3,954,324 - 3,954,324
21		ata all				([Col. (H), Line 17 + Line 20			(ICol. (M), Line 17 + Line				
21	Average Balance as adjusted (non-prora Prorated ADIT					(Col. (H), Line 17 + Line 20 (Col. (H), Line 13)	1(72)	4.092.635	(Col. (M), Line 17 + Line (Col. (M), Line 13)	20[/2]			4.092.635
23	Amount for Attachment H-9A, Line 40	a				(Col. (H), Line 21 + Line 22))	4.092.635	(Col. (M), Line 21 + Line	(2)			4.092.635
	Accumulated Deferred Income Taxes	- Accelerated Am	nortization (Account No. 28	31)									
	(A)	(B)	Days in Period	(D)	(E)	Projection - (F)	Proration of Deferred Tax A	ctivity (Note A)	(0)	Actual (J)	- Proration of Deferred Tax A	ctivity (Note B)	(M)
	(A)	(5)	(0)	Total Days	(L)	(1)	Prorated Projected	Prorated	(1)	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	ADIT Subject to Proration					12/31/2019 (Actual)		-	12/31/2019 (Actual)				
25	January	31		214			-	-	-		•	-	
26 27	February March	28 31		214	50.00% 50.00%						:		
28	April	30		214	50.00%		-			-		-	-
29 30	May	31 30	- 185	214			-	-	•	-		-	-
30 31	June July	30	185	214				:			:		-
32	August	31	123	214									-
33 34	September October	30 31	154 123 93 62	214	43.46% 28.97%		1	:		:	:		:
35	November	30	32	214	14.95%								-
36 37	December Total (Sum of Lines 25 - 36)	31 365	1	214	0.47%		-			-		-	<u>-</u> _
3/	Total (Sum of Lines 25 - 36)	365							-		-	-	
38 39	Beginning Balance - ADIT Not Subject to	Proration				12/31/2019 (Actual)			12/31/2019 (Actual)				-
39 40	Beginning Balance - ADIT Depreciation . Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line	19)			
41													
42	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Adj	ubject to Proration justment				12/31/2020 (Actual) (Note F)			12/31/2020 (Actual)	101			:
43	Ending Balance - DTA / (DTL)					(Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line				-
44 45	Average Balance as adjusted (non-prora Prorated ADIT	ited)				([Col. (H), Line 40 + Line 43 (Col. (H), Line 36)	1/2)	-	([Col. (M), Line 40 + Line (Col. (M), Line 36)	43] /2)			
46	Amount for Attachment H-9A, Line 40	b				(Col. (H), Line 44 + Line 45)	,		(Col. (M), Line 44 + Line	15)			
	Accumulated Deferred Income Taxes	- Property (Accou	unt No. 282)										
	Accumulated Deferred Income Taxes			(D)	(E)		Proration of Deferred Tax A		(0)		- Proration of Deferred Tax A	ctivity (Note B)	(M)
	(A)	(B)	(C)		(E)	(F)	(6)	(H) Prorated	(1)	(J)	(K)		(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration					12/31/2019 (Actual)		(91,521,496)	12/31/2019 (Actual)				(91,521,496)
48	January	31	-	214		(57,359)	(28,680)	(91,550,176)	(292,018)	(234,659)	(263,339)	-	(91,784,835)
49 50	February March	28 31		214	50.00% 50.00%	(54,713) (16,792)	(27,357) (8,396)	(91,577,533) (91,585,929)	(289,273) (299,805)	(234,559) (283,013)	(261,916) (291,409)	-	(92,046,751) (92,338,160)
51	April	30		214	50.00%	(14.558)	(7.279)	(91.593.208)	(283.787)	(269.229)	(276.508)	-	(92.614.668)
52 53	May	31 30	100	214	50.00%	(9,355 (5,942	(4,677)	(91,597,885) (91,603,022)	(278,775) (272,101)	(269,420) (266,160)	(274,098)	-	(92,888,765) (93,160,062)
53 54	July July	30	185 154	214		(3,790		(91,605,749)	(269,245)	(265,455)	(268,183)		(93,160,062)
55	August	31	123	214	57.48%	(1,553	(892)	(91,606,642)	(266,240)	(264,687)	(265,580)		(93,693,824)
56 57	September October	30 31	93	214	43.46% 28.97%	2,601 4,853	1,130 1.406	(91,605,511) (91,604,105)	(269,582) (256,195)	(272,182) (261.048)	-	(269,582) (256,195)	(93,963,406) (94,219,601)
58	November	30	62 32	214 214		4.853 7,630		(91,602,964)	(251,954)	(259,584)		(251,954)	(94,471,554)
59	December Table 100	31	1	214	0.47%	13,863	65	(91,602,900)	(6,187)	(20,049)		(6,187)	(94,477,741)
60	Total (Sum of Lines 48 - 59)	365				(135,116)	(81,403)		(3,035,162)	(2,900,046)	(2,172,328)	(783,917)	

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Actual for the	12 Months Ended De	cember 31, 202	20								
61 62	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Depreciation	o Proration Adjustment				12/31/2019 (Actual) (Note F)		(127,832,553)	12/31/2019 (Actual)				(127,832,553)
63	Beginning Balance - DTA / (DTL)					(Col. (H), Line 61 + Line 62)		(127,832,553)	(Col. (M), Line 61 + Line	62)			(127,832,553)
64 65	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad					12/31/2020 (Actual) (Note F)		(138,442,898)	12/31/2020 (Actual)				(138,442,898)
66	Ending Balance - DTA / (DTL)	Judinoni				(Col. (H), Line 64 + Line 65)		(138,442,898)	(Col. (M), Line 64 + Line	65)			(138,442,898)
67 68	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 63 + Line 66] (Col. (H), Line 59)	/2)	(133,137,725) (91,602,900)	([Col. (M), Line 63 + Line (Col. (M), Line 59)	661/2)			(133,137,725) (94,477,741)
69	Amount for Attachment H-9A, Line 40	lc				(Col. (H), Line 67 + Line 68)		(224,740,625)	(Col. (M), Line 67 + Line	68)			(227,615,467)
	Accumulated Deferred Income Taxes	- Other (Account	No. 283) Days in Period			Desiration I	Proration of Deferred Tax	Anti-line (Note A)	_	A a to cal	- Proration of Deferred Tax A	athritus (Nata D)	ľ
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0	(J)	(K)	(L)	(M)
	(A)	(6)	(0)		(2)	(1)		Prorated	(1)				Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration					12/31/2019 (Actual)			12/31/2019 (Actual)				-
71	January	31		214	50.00%	-		-		-	-	_	-
72	February	28		214		-		-	-	-		-	-
73	March	31	-	214		-	-	-	-	-	-	-	-
74	April	30	-	214		-		-	-	-	-	-	-
75	May	31	2	214		-	•	-	-	-	-	-	-
76	June July	30 31	185 154			-	-	-	-	-	-	-	-
77	August	31	154			-	•	-	-	-	-	-	-
70	Sentember	30	93										
80	October	31	62			_		-	_	-	-	_	-
81	November	30	32			_		-	_	-	-	_	_
82	December	31	1	214	0.47%	-		<u> </u>		-		-	
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-	-	-	
84 85	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Depreciation					12/31/2019 (Actual) (Note F)		(11.317.286)	12/31/2019 (Actual)				(11.317.286)
86	Beginning Balance - DTA / (DTL)	Aujubilion				(Col. (H), Line 84 + Line 85)	(Col. (M), Line 84 + Line 85)					(11,317,286)	
87	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	ubject to Proration				12/31/2020 (Actual) (Note F)		(10,042,040) 12/31/2020 (Actual)					(10,042,040)
89	Ending Balance - DTA / (DTL)	judinom				(Col. (H), Line 87 + Line 88)		(10.042.040)	(Col. (M), Line 87 + Line	88)			(10.042.040)
90 91	Average Balance as adjusted (non-prora Prorated ADIT	ated)				([Col. (H), Line 86 + Line 89] (Col. (H), Line 82)	/2)	(10,679,663)	([Col. (M), Line 86 + Line (Col. (M), Line 82)	89]/2)			(10,679,663)
92	Amount for Attachment H-9A, Line 40	ld				(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(10,679,663)	(Col. (M), Line 82) (Col. (M), Line 90 + Line	91)			(10,679,663)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actual for the 12 Months Ended December 31, 2020

			Days in Period			Projection -	Proration of Deferred ITC A	ctivity (Note A)		Actua	I - Proration of Deferred ITC A	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
_	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. Preceding Balance)
	DITC Subject to Proration					12/31/2019 (Actual)		-	12/31/2019 (Actual)				
	January	31		- 21	4 50.00%								
	February	28		- 2	4 50.00%	-	-	_	_	-	-	_	
	March	31		- 2	4 50.00%	_	-	-	_	-	-	_	
	April	30		- 2	4 50.00%	-	-	_	_	-	-	_	
	Mav	31		- 2	4 50.00%	_	-	-	_	-	-	_	
	June	30	1	85 21	4 86.45%	_	-	-	_	-	-	_	
	July	31		54 21		_	-	-	_	-	-	_	
	August	31	1	23 21	4 57.48%	_	-	-	_	-	-	_	
	September	30		93 21		_	-	-	_	-	-	_	
	October	31		62 21	4 28.97%	_	-	-	-		-	-	
	November	30		32 21	4 14.95%	_	-	-	-		-	-	
	December	31		1 21	4 0.47%	_	-	-	-		-	-	
	Total (Sum of Lines 94 - 105)	365					-		-	-			
	Beginning Balance - DITC Not Subject	to Proration				12/31/2019 (Actual)			12/31/2019 (Actual)				
	Beginning Balance - DITC Adjustment					(Note F)		-					
	Beginning Balance - DITC					(Col. (H), Line 107 + Line 10	8)	-	(Col. (M), Line 107 + Line	108)			
	Estimated Ending Balance - DITC Not S	Subject to Proration				12/31/2020 (Actual)			12/31/2020 (Actual)				
	Ending Balance - DITC Adjustment					(Note F)		-					
	Ending Balance - DITC					(Col. (H), Line 110 + Line 11	1)	-	(Col. (M), Line 110 + Line	111)			
	Average Balance as adjusted (non-prore	ated)				([Col. (H), Line 109 + Line 11	12] /2)		([Col. (M), Line 109 + Lin	e 112] /2)			
	Prorated DITC					(Col. (H), Line 105)		-	(Col. (M), Line 105)				
	Amount for Attachment H-9A, Line 40	0e				(Col. (H), Line 113 + Line 11	4)		(Col. (M), Line 113 + Line	114)			

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year True-Up Adjustment Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirements are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged related than prorated. This section is used to prorate the projected ADIT balances.
- p The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Offerences attributable to over-projection of ADI in the projected revenue requirement will result in an applicament oversign of the projected prorated ADI activity in the true-up adjustment to the extent of the over-projection. Differences attributable to order projection of ADI in the projected revenue requirement will result in an adjustment to the projected prorated ADI activity by 50 percent of the differences between the projected mornithy activity and the actual monthly activity. However, when projected mornithy ADI activity is an increase, 50 percent of a charal monthly ADI activity is a decrease and statual monthly ADI activity is an increase, 50 percent of actual monthly ADI activity is a decrease and statual monthly ADI activity is an increase, 50 percent of actual monthly ADI activity will be used. This section is used to calculate ADI activity in the true-up actual monthly ADI activity is a decrease and statual monthly ADI activity in the true-up actual monthly ADI activity will be used. This section is used to calculate ADI activity in the true-up actual monthly ADI activity in the true-up actual monthly ADI activity in the true-up actual monthly ADI activity in the true-up actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in the actual monthly ADI activity in
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). If an objected activity is made activity are both negative, a negative in Column J represents under-projection (account activity) are projected activity) and a positive in Column J represents under-projection (account activity) over projected activity) and a positive in Column J represents under-projection (account activity) are projected activity) and a positive in Column J represents over-projection (account activity) and activity over projected activity) and a positive in Column J represents under-projection (account activity) and activity over projected activity) and a positive in Column J represents under-projection (account activity) are positive in Column J represents under-projection (account activity) are positive in Column J represents under-projection (account activity) are positive in Column J represents under-projection (account activity) account activity over projected activity) and a positive in Column J represents under-projection (account activity) account activity over projected activity) and a positive in Column J represents under-projection (account activity) account activity over projected activity in account activity over projected activity in account activity over projected activity in account activity account activity over projected activity account activity account activity account activity over projected activity account activity ac
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column | Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2020(Actual)		
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	3,954,324		1,169,395	760,983	2,023,946
2	ADIT-281					
3	ADIT-282	(138,442,898)			(138,442,898)	-
4	ADIT-283	(10,042,040)			(1,392,669)	(8,649,371)
5	ADITC-255	100		-		
6	Subtotal - Transmission ADIT	(144,530,614)		1,169,395	(139,074,584)	(6,625,424)
	Proveletter	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

(3,046,798)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

7 ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2.087.292	- Curior residence	- Troidica	rtolatoa .		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	_,				_,,_,	recoverable in the transmission formula.
Accrued Bonuses & Incentives	4,426,631	-	-	-	4,426,631	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	11.628.675	11.628.675				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	34,446	34,446				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	27,557,000	27.557.000		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	4,556,491	-	-			FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	5,503,418	5,503,418		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	318,629	-	-	-	318,629	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	4,134	-	-		4,134	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	22,786	-	-	-	22,786	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	2,041,849	-	-	-	2,041,849	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	9,577,433	-	-	-	9,577,433	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	12,427,492	12,427,492		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10,726,486	10,726,486		-	· ·	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	681,968	681,968				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	26,172,667	26,172,667				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	22,742	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Meraer Commitments	(196.230)	(196.230)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	2,819,937	2,819,937		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2,010,031	2,010,031		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	1,169,395	-	1,169,395			
Sales & Use Tax Reserve	28,593	28,593		-	<u> </u>	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(449)	(449)		-		
Capital Loss Carryforward	18,263	18,263			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	4,121,622	•	-	4,121,622	•	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	425,181	-	-	425,181		Pursuant to the requirements of ASC 740, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other 190	40,582	40,582		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
FAS 109 Regulatory Liability Gross Up	167,958,138	167,958,138	-	-		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(425,181)	-		(425,181)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(167,958,138)	(167,958,138)		-	-	
Less: OPEB related ADIT, Above if not separately removed	(4,556,491)	-		-	(4,556,491)	
Total: ADIT-190 (Not Subject to Proration)	123,245,390	99,452,878	1,169,395	4,121,622	18,501,495	
Wages & Salary Allocator		+			10.94%	
Gross Plant Allocator		1		18.46%	10.9476	
Transmission Allocator			100.00%	10.4078		
Other Allocator		0.00%	100.0078			
ADIT - Transmission	3.954.324	0.0078	1.169.395	760.983	2.023.946	
	.,304,024		.,	. 00,000	2,020,040	

(A)	(6)	Gas, Production, Distribution, or	Only Transmission	Plant	(F) Labor	(6)
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-			-		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to unamortized TC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)				-		
					10.0101	
Wages & Salary Allocator Gross Plant Allocator				18.46%	10.94%	
Transmission Allocator			100.00%			
Other Allocator		0.00%	100.00%			
ADIT - Transmission		0.00%	_	_		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	296,185,200	267,411,016	1,169,395	4,546,803	23,057,986	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to be and and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes - FAS 109	(740,634,144)	9,197,991		(749,832,135)		ADIT attributable to plant in service that is included in rate base.
CIAC	57,956,601	57,956,601		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(46,185,387)	(37,663,013)	(8,522,374)	-	and the second s	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(65,378,740)	(65,378,740)				Plant related basis difference not currently includible in rate base.
Maryland Subtraction Modification	44,852,659	44,852,659	-	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	20,526,081	20,526,081		-		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	46,185,387	37,663,013	8,522,374	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(682,677,544)	67,154,591		(749,832,135)		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(138,442,898)	-	-	(138,442,898)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(512,136,209)			(512,136,209)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(512,136,209)	-		(512,136,209)		
	, , , , , ,			, , , , , , , , , , , , , , , , , , , ,		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(94,556,658)	-		(94,556,658)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(749,389,012)	8,965,498	(8,522,374)	(749,832,135)	-	
ADIT-282 (Subject to Proration)	(512,136,209)	-		(512,136,209)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,261,525,221)	8,965,498	(8,522,374)	(1,261,968,344)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in that formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Property Taxes	(7,542,952)	-		(7,542,952)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(916.370)	(916,370)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(962,603)	(962,603)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(78,401,961)	-		-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(664,509)	-		-	(664,509)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(132,293,542)	(132,293,542)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(2,801,417)	(2,801,417)		-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
Regulatory Asset - FERC Transmission True-up	-	-				ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	-	-				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Subtotal: ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(223.583.354)	(136.973.933)		(7.542.952)	(79.066.470)	
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(10,042,040)			(1,392,669)	(8,649,371)	

(A)		(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 283 (Su	ubject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Subtotal: AD	T-283 (Subject to Proration)	-	-		-	-	
	0 ADIT Adjustments excluded from rate base						
	0 ADIT Adjustments related to unamortized ITC						
	O ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB r	elated ADIT, Above if not separately removed						
Total: ADIT-2	83 (Subject to Proration)						
	Salary Allocator					10.94%	
Gross Pla	nt Allocator				18.46%		-
Transmis	sion Allocator			100.00%	, and the second		-
Other Allo			0.00%				
ADIT - Trans	mission		-		-	-	<u> </u>

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(223,583,354)	(136,973,933)		(7,542,952)	(79,066,470)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,542,914)			(1,542,914)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,542,914)	-		(1,542,914)		
Less: Adjustment to rate base				1,542,914		
Total: ADIT-255	(1,542,914)	-	-	-		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator Transmission Allocator			100.00%	18.46%		
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	131,126			131,126		
Subtotal: (Form No. 1 p. 266 & 267)	131,126	-		131,126		
Wages & Salary Allocator					10.94%	
Gross Plant Allocator				18.46%		
Transmission Allocator			100.00%		· ·	
Other Allocator		0.00%			· ·	
Investment Tax Credit Amortization - Transmission	24,210	-		24,210	-	·

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2019 (Actual) Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	4,230,946			2,379,855	1,851,091
2	ADIT-281				-	-
3	ADIT-282	(127,832,553)			(127,832,553)	· · · · · · · · · · · · · · · · · · ·
4	ADIT-283	(11,317,286)		- (306,075)	(1,334,317)	(9,676,894)
5	ADITC-255	-			-	-
6	Subtotal - Transmission ADIT	(134,918,893)		- (306,075)	(126,787,015)	(7,825,803)

 Ine
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (3,292,178)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	2,107,224	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	2,439,460	-	-	-	2,439,460	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	12.586.439	12.586.439		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	35,824,100	35,824,100			-	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued OPEB	6,365,991	-	-	-	6,365,991	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Other Expenses	4,503,499	4,503,499	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	147,443	-		-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	19,405	-	-	-	10,100	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	228 224					ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Vacation	1.835.481	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation Allowance for Doubtful Accounts	10.435.860 5.708.652	5 708 652	-	-	10.435.860	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Allowance for Doubtful Accounts Asset Retirement Obligation	11,301,584	11,301,584	-	-	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Compensation	599,457	599,457	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Long-term Incentive Plan	22,488	-	-	-	22,488	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	4.429.661	4.429.661			-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	414.076	414,076		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	2.522.849	2.522.849		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	490.931 18.263	490.931 18.263	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to
Capital Loss Carrylorward		.,	,		•	plant in service that is included in rate base.
Charitable Contribution Carryforward	11 922	11 922	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward Unamortized Investment Tax Credit	13.147.109 461.315	-	-	13.147.109 461.315		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Utilities (New Investment 14k Literal Other 190	(32,404)	(32,404)		401.315		Pursuant to the requirements of ASC 740, AGE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
FAS 109 Regulatory Liability Gross Up	196,742,042	196,742,042		-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	312,331,071	275,121,071		13,608,424	23,601,575	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(461,315)	-		(461,315)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(196,742,042)	(196,742,042)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(6,365,991)	-		-	(6,365,991)	
Total: ADIT-190 (Not Subject to Proration)	108,761,723	78,379,029	-	13,147,109	17,235,585	
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			·	
ADIT - Transmission	4,230,946	-	-	2,379,855	1,851,091	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-	÷				
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%	· · · · · · · · · · · · · · · · · · ·	-	·
Other Allocator		0.00%				
ADIT - Transmission	-	-			-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	312,331,071	275,121,071		13,608,424	23,601,575	
ADIT-190 (Subject to Proration)	-	-	•	-	-	
Total - FERC Form 1, Page 234	312,331,071	275,121,071		13,608,424	23,601,575	
•						•

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C a D are included in Column E

 4. ADIT items related to Plant and not in Columns C a D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(32.899.229) (B)	(44.262.109.21) (C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Deferred Taxes	(698.448.365)	7.741.034	-	(706.189.399)		ADIT attributable to plant in service that is included in rate base.
Contributions in Aid of Construction	51.372.661	51.372.661		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
Leased Vehicles	(39,002,944)	(31,712,115)	(7,290,829)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
FAS 109 - AFUDC Equity	44,852,659	44,852,659	-	-		Plant related basis difference not currently includible in rate base.
FAS 109 - Flow through	(58,553,876)	(58,210,208)	(343,668)	-		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(699,779,865)	14,044,031	(7,634,497)	(706,189,399)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	58.553.876	58.210.208	343,668		-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	39,002,944	31,712,115	7,290,829	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(602.223.045)	103.966.355		(706.189.399)	_	
Total. April 202 (Not outsign to 1 Totalion)	(002,220,040)	100,000,000		(100,100,000)		
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(127,832,553)	-	-	(127,832,553)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution. or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Deferred Taxes - FAS 109	(505,595,086)			(505,595,086)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(505.595.086)	-		(505.595.086)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(505,595,086)			(505,595,086)		
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(91.521.496)			(91.521.496)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(699,779,865)	14,044,031	(7,634,497)	(706,189,399)		
ADIT-282 (Subject to Proration)	(505,595,086)	-		(505,595,086)		
Total - Pa. 275 (Form 1-F filer: see note 7. below)	(1.205.374.951)	14.044.031	(7.634.497)	(1.211.784.485)	-	

- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
		Other Related	Related			ADIT relates to all functions and attributable to underlying accounts that are recoverable in the
Accrued Property Taxes	(7,371,209)	•		(7,371,209)		transmission formula.
Asset Retirement Obligation	(541 475)	(541 475)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(422,044)	(422.044)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Pension Asset	(81,527,471)	-	-			Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(561.162)	-		-	(561.162)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(135.715.759)	(135.715.759)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - FERC Transmission True-up	(306,075)		(306,075)		•	ADIT relates to transmission function and included in rate base.
Regulatory Asset - Worker's Compensation	(8.013.344)	-		-	(8.013.344)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(3,292,178)	(3,292,178)		-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(237,750,717)	(139,971,457)	(306,075)	(7,371,209)	(90,101,976)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT. Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(237,750,717)	(139,971,457)	(306,075)	(7,371,209)	(90,101,976)	
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(11,317,286)		(306,075)	(1,334,317)	(9,676,894)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	-					
	-					
	-					
	-					
	-					
	-					
Subtotal: ADIT-283 (Subject to Proration)	-	-				
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)						
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-					

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas. Production.	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(237,750,717)	(139,971,457)	(306,075)	(7,371,209)	(90,101,976)	
ADIT-283 (Subject to Proration)	-					
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(237,750,717)	(139,971,457)	(306,075)	(7,371,209)	(90,101,976)	

- Instructions for Account 202:

 A DTI Imans related only to Mon-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADTI imans related only to Transmission are directly assigned to Column B

 3. ADTI imans related to Plant and not in Columns C A D are included in Column E

 4. ADTI imans related to Plant and not in Columns C A D are included in Column E

 4. ADTI imans related to Plant and not in Columns C A D are included in Column F

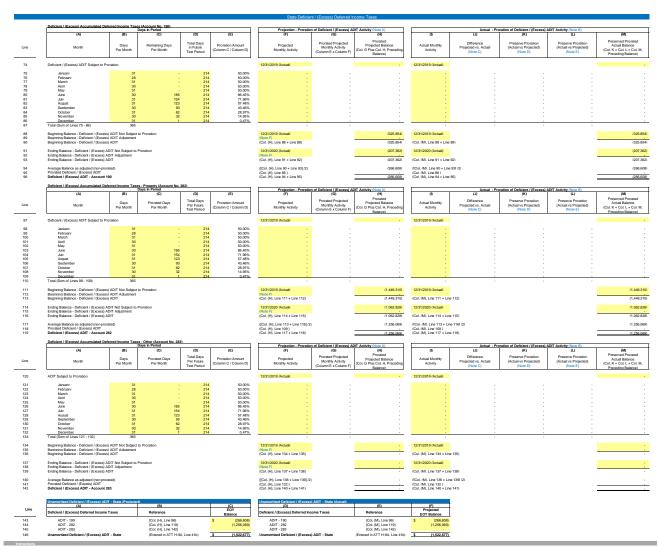
 5. Deferred income taxes arise when terms are included in intable income in different periods than they are included in rates, therefore if the item giving rise to the ADTI is not included in the formula, the associated ADIT amount shall be excluded

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
	-					
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,674,040)			(1,674,040)		
	-					
	-					
	-					
	-					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,674,040)		-	(1,674,040)		
Less: Adjustment to rate base	1,674,040			1,674,040	-	
Total: ADIT-255				-		
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-	-	·

		Gas, Production,	Only Transmission	Plant	Labor	
ADITC-255	Total	Distribution, or Other Related	Related	Related	Related	Justification
		-		-		
Investment Tax Credit Amortization	130,337			130,337		
		-				
		-				
		-		-		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	130,337	-		130,337		
Wages & Salary Allocator					10.74%	
Gross Plant Allocator				18.10%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	23,593	-		23,593	-	

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

	Rate Year = 12 Months Ended December 31, 2020												
						Federal Defic	ient / (Excess) Deferred	Income Taxes					
	Deficient / (Excess) Accumulated De	ferred Income Taxe	s (Account No. 190)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - Proration (F)	on of Deficient / (Excess) A (G)	DIT Activity (Note A) (H)	m	Actual - Pro	oration of Deficient / (Excess) (K)	ADIT Activity (Note B)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Pr	roration	l .			12/31/2019 (Actual)		1.000.863	12/31/2019 (Actual)		I .	I .	1.000.863
2	January	31		214				1.000.863					1.000.863
3 4	February March	28 31		214	50.00% 50.00%	1		1.000.863 1.000.863	1	:	:	:	1.000.863 1.000.863
5	April May	30 31		214	50 00%			1.000.863 1.000.863					1.000.863 1.000.863
7	June	30 31	185	21- 21-	86.45%		1	1.000.863 1.000.863	1	:			1.000.863
9	July August	31	154 123	214	57.48%			1.000.863	1				1.000.863 1.000.863
10 11	September October	30 31	93 62			1	1	1.000.863 1.000.863	1				1.000.863 1.000.863
12 13	November December	30	32	214	14.95%	1		1,000,863 1,000,863	1	:			1,000,863 1.000.863
14	Total (Sum of Lines 2 - 13)	365		-					-				
15 16 17	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment	to Proration			12/31/2019 (Actual) (Note F) (Col. (H), Line 15 + Line 16)		645.536 645.536	12/31/2019 (Actual) (Col. (M). Line 15 + Line	16)			645.536 645.536
18	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Not Subject to	Proration			12/31/2020 (Actual)		322.768	12/31/2020 (Actual)				322.768
19 20	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustment ADIT				(Note F) (Col. (H), Line 18 + Line 19)		322.768	(Col. (M). Line 18 + Line	19)			322.768
21	Average Balance as adjusted (non-pro-	rated)				([Col. (H), Line 17 + Line 20] /2)		484.152	(fCol. (M). Line 17 + Line	201/2)			484.152
22 23	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1					(Col. (H), Line 13) (Col. (H), Line 21 + Line 22)		1,000,863 1,485,015	(Col. (M), Line 13) (Col. (M), Line 21 + Line	22)			1,000,863 1,485,015
	Deficient / (Excess) Accumulated De		s - Property (Account No. Days in Period	282)			on of Deficient / (Excess) A	DIT Activity (Note A)		Actual - Pro	oration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	w	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT Subject to Pr	roration				12/31/2019 (Actual)		(53.897.718)	12/31/2019 (Actual)				(53.897.718)
25	January	31		214		137.835	68.917	(53.828.801)	133.418	(4.416)	66.709		(53.831.009)
26 27	February March	28 31		214	50.00% 50.00%	137.835 137,835	68,917	(53,690,966)	133.418 133,418	(4.416) (4,416)	66,709		(53,764,300) (53,697,591)
28 29	April May	30 31		214	50,00% 50,00%	137.835 137.835	68.917 68.917	(53.622.049)	133.418	(4.416) (4.417)	66 709		(53.630.881) (53.564.172)
30 31	June	31 30 31	185 154	21- 21- 21-	86.45% 71.96%	137.835 137.835	119.156 99.189	(53.433.976) (53.334.786)	133.418 133.418	(4.416) (4.416)	115.338 96.011		(53.448.834) (53.352.823)
32	August	31	123	214	57.48%	137.835	79.223	(53.255.564)	133.418	(4.416) (4.416)	76.684 57.981		(53.276.138)
33 34 35	September October	30 31 30	93 62 32	214 214 214	43.46% 4 28.97% 14.95%	137.835 137.835	59.900 39.933	(53 155 730)	133.418 133.418	(4.416)	38 654		(53.218.157) (53.179.504)
36	November December	30 31	32	214	14.95% 0.47%	137,835 137,835	20,611 644	(53,135,119) (53,134,475)	133,418 133,418	(4,416) (4,416)	623		(53,159,553) (53,158,930)
37	Total (Sum of Lines 25 - 36)	365				1.654.015	763.243		1.601.020	(52 995)	738.788		
38 39 40	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment	to Proration			12/31/2019 (Actual) (Note F) (Col. (H), Line 38 + Line 39)		(27.676.110)	12/31/2019 (Actual) (Col. (M), Line 38 + Line	39)			(27.676.110)
41	Ending Balance - Deficient / (Excess) A	ADIT Not Subject to	Proration			12/31/2020 (Actual)		(18.450.740)	12/31/2020 (Actual)				(18.450.740)
42 43	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustment ADIT				(Note F) (Col. (H), Line 41 + Line 42)		(18.450.740)	(Col. (M). Line 41 + Line				(18.450.740)
44 45 46	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2					([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45)		(23,063,425) (53,134,475) (76,197,901)	([Col. (M), Line 40 + Line (Col. (M), Line 36) (Col. (M), Line 44 + Line				(23,063,425) (53,158,930) (76,222,355)
	Deficient / (Excess) Accumulated De	ferred Income Taxo	s - Other (Account No. 28	3)		Projection Descript	and Bulleton ((Farrers) &	DIT And the Division of		Astron Dec	and the state of the state of the same of	ADIT A HOUSE OLD TO	
	(A)	(B)	(C)	(D)	(E)	Projection - Proration (F)	on of Deficient / (Excess) A (G)	(H)	(1)	(J)	oration of Deficient / (Excess) (K)	(L)	(M)
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration					12/31/2019 (Actual)			12/31/2019 (Actual)				
48	January	31		214	50.00%								
49	February March	28		214	\$ 50,00%					:			
50 51	April May	31 30 31		214	50.00% 50.00%		- :	:		:	:	:	:
53	June	30	185 154	21- 21- 21-	50.00% 86.45%			:		:	:	:	:
54 55	July August	31 31	123	214	57.48%			:		:	:	:	:
56 57	Sectember October	30 31	93 62	214	43,46% 28,97%	1		:		:	:	:	
58 59	November December	30 31	32	214 214	14.95% 0.47%		:	:		:	:	:	:
60	Total (Sum of Lines 48 - 59)	365		21	0.4176	-		-	-	-	-	-	
61 62 63	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment	to Proration			12/31/2019 (Actual) (Note F) (Col. (H), Line 61 + Line 62)		(2,853,355)	12/31/2019 (Actual) (Col. (M). Line 61 + Line	62)			(2,853,355)
64	Fortim Balance - Deficient / (Excess) 4	ADIT Not Subject to	Proration			12/31/2020 (Actual)		(1.426.677)	12/31/2020 (Actual)	l			(1.426.677)
65 66	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Adjustment ADIT				(Note F) (Col. (H), Line 64 + Line 65)		(1.426.677)	(Col. (M). Line 64 + Line				(1.426.677)
67 68 69	Average Balance as adjusted (non-proi Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	rated) 283				([Col. (H), Line 63 + Line 66] /2) (Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(2,140,016)	([Col. (M), Line 63 + Line (Col. (M), Line 59) (Col. (M), Line 67 + Line				(2,140,016)
	Unamortized Deficient / (Excess) AD	IT - Federal (Projec	ted)			Unamortized Deficient LIF years	s) ADIT - Federal (Actual)			l			
Line	(A)	TOTAL TOTAL	(B)		(C) Projected	(D)	- Committee (Committee Committee Com	(E)	(F) Projected				
	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	EOY Balance				
70 71	ADIT - 190 ADIT - 282		(Col. (H), Line 23) (Col. (H), Line 46)		\$ 1,485,015 (76,197,901)	ADIT - 190 ADIT - 282		(Col. (M), Line 23) (Col. (M), Line 46)	\$ 1,485,015 (76,222,355)				
72	ADIT - 283		(Col. (H), Line 69)		(2,140,016)	ADIT - 283		(Col. (M), Line 69)	(2,140,016)				
73	Unamortized Deficient / (Excess) AD	IT - Federal	(Entered in ATT H-9	A. Line 41a)	\$ (76.852.901)	Unamortized Deficient / (Exces	s) ADIT - Federal	(Entered in ATT H-9A. Line 41a)	\$ (76,877,356)				



1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "Projected Activity".

Rate Year True-Uo Adjustment Check

For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs

- A mis section is used to causable the projection denoted it (excess) auxil tradectors. In a computations in countries A +or or this wonepaper apply the prostation tasks on the year. In the (in)-injustic projection amust account projection amust account projection amust account projection amust account projection amust account projection amust account projection amust account projection amust account projection amust account projection amust account projection amust account projection amust account projection account projection account projection amust account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection account projection ac
- a Transition a code to declarate in a stand officient (secural) ATT before. The computation in rotations And office windings region for a product or data of fine, Sec. 11.1(TP) (1)(til) and managing in accordance with PC Section 15(1)(til) (1)(til) code for a region of the computation of the project of the region of the re
- C Column (J) is the difference between projected morthly and actual morthly activity (Column (I) minus Column (F)). Specifically, it projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount or projected activity) that did not occur) and a positive in Column (J) represents under-projection (access of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-
- D Column (K) preserves proration when actual monthly and projected monthly archivity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (I) Column (F)]. If C projected, enter the amount from Column (G) and complete Column (L). In other situations, enter zero.
- F IRS normalization adjustment

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

			Tax Cuts and Jobs Act	of 2017							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
_ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		nber 31, 2017 ADIT cient / (Excess)	Decen	nber 31, 2019 BOY Balance		Current Year Amortization	Dece	mber 31, 20 EOY Balance
1	Unprotected Non-Property	_									
2	ADIT - 190	(Note A)	4 Years	\$	1,291,072	\$	645,536	\$	(322,768)	\$	322
3	ADIT - 281	(Note A)	4 Years		-		-				
4	ADIT - 282 ADIT - 283	(Note A)	4 Years 4 Years		(5.700.740)		-				// /00
5 6	Subtotal - Deficient / (Excess) ADIT	(Note A)	4 rears	s	(5,706,710)	S	(2,853,355)	S	1,426,677	S	(1,426
				φ	(4,415,037)	•	(2,207,619)	Þ	1,103,909	÷	(1,103
,	Unprotected Property										
3	ADIT - 190	(Note A)	5 Years	\$	-	\$	-	\$		\$	
9	ADIT - 281 ADIT - 282	(Note A) (Note A)	5 Years 5 Years		(46.126.851)		(27.676.110)		9.225.370		(18.450
1	ADIT - 282 ADIT - 283	(Note A)	5 Years		(40,120,031)		(27,070,110)		9,223,370		(10,430.
2	Subtotal - Deficient / (Excess) ADIT	(\$	(46,126,851)	\$	(27,676,110)	\$	9,225,370	s	(18,450
3	Protected Property										
4	ADIT - 190	(Note A)	ARAM	s	1.000.863	S	1.000.863	S		S	1.000
5	ADIT - 180 ADIT - 281	(Note A)	ARAM	Ψ	1,000,000	9	1,000,003	Ψ	1	•	1,000
6	ADIT - 282	(Note A)	ARAM		(56,057,633)		(53,200,211)		1,386,708		(51,813
7	ADIT - 283	(Note A)	ARAM				- 1				
8	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(52,199,348)	\$	1,386,708	\$	(50,812
9	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(82,083,277)	\$	11,715,987	\$	(70,367
			Tax Reform Act of 1	986							
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
			Amortization	Septe	mber 30, 2018	Decen	nber 31, 2019			Dece	mber 31, 20
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	Dofi	ADIT cient / (Excess)		BOY Balance		Current Year Amortization		EOY Balance
0	Protected Property		-	Dell	CIGITY (EXCESS)	-	Dalaile		Amortization		Dalarice
1	ADIT - 190	(Note B)	ARAM	\$		S		S		S	
22	ADIT - 281	(Note B)	ARAM	•		•		Ψ.		Ť	
23	ADIT - 282	(Note B)	ARAM		(958,862)		(697,507)		214,312		(483
24	ADIT - 283	(Note B)	ARAM		-		-		-		
:5	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(697,507)	\$	214,312	\$	(483
6	Total - Deficient / (Excess) ADIT			\$	(958,862)	S	(697,507)	S	214,312	\$	(483

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2019 BOY	Current Year	December 31, 2020 EOY
27	Unprotected Non Property		TIXEG F GROG	Deficient / (Excess)	Balance	Amortization	Balance
28	Unprotected Non-Property ADIT - 190	-		\$ 1,291,072	\$ 645,536	\$ (322,768)	\$ 322,768
29	ADIT - 281					-	
30 31	ADIT - 282 ADIT - 283			(5.706.710)	(2.853.355)	1 426 677	(1,426,677)
32	Subtotal - Deficient / (Excess) ADIT			\$ (4,415,637)	\$ (2,207,819)	\$ 1,103,909	\$ (1,103,909)
33	Unprotected Property	=					
34 35	ADIT - 190 ADIT - 281			\$ -	\$ -	\$ -	\$ -
36	ADIT - 281 ADIT - 282			(46,126,851)	(27,676,110)	9,225,370	(18,450,740)
37	ADIT - 283				•		
38	Subtotal - Deficient / (Excess) ADIT			\$ (46,126,851)	\$ (27,676,110)	\$ 9,225,370	\$ (18,450,740)
39	Protected Property	-					
40 41	ADIT - 190 ADIT - 281			\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863
42	ADIT - 282			(57,016,495)	(53,897,718)	1,595,792	(52,301,926)
43 44	ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$ (56,015,632)	\$ (52,896,855)	\$ 1,595,792	\$ (51,301,063)
45					\$ (82,780,784)	\$ 11,925,071	\$ (70,855,713)
45	Total - Deficient / (Excess) ADIT			\$ (106,558,120)	\$ (82,780,784)	\$ 11,925,071	\$ (70,855,713)
			eficient / (Excess) De				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2019 BOY	Current Year	December 31, 2020 EOY
	-		TIXEGT GIIGG	Deficient / (Excess)	Balance	Amortization	Balance
46 47	ADIT - 190 ADIT - 281			\$ 2,291,935	\$ 1,646,399	\$ (322,768)	\$ 1,323,631
48	ADIT - 282			(103,143,346)	(81,573,829)	10,826,390	(70,747,438)
49	ADIT - 283			(5,706,710)	(2,853,355)	1,426,677	(1,426,677)
50 51	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor	ATT H-9A, Line 132b		\$ (106,558,120) 1.38	\$ (82,780,784)	\$ 11,930,299 1.38	\$ (70,850,485) 1,38
52	Regulatory Asset / (Liability)	ATT M-9A, LINE 1320		\$ (147,092,362)	\$ (114,270,232)	\$ 16,468,533	\$ (97,801,699)
02	regulatory reserv (Elasimy)			ψ (111,00E,00E)	(114,270,202)	10,100,000	(51,551,555)
		Federal Inc	ome Tax Regulatory	Asset / (Liability)			
	(A)	Federal Inc	ome Tax Regulatory	Asset / (Liability) (D)	(E)	(F)	(G)
Line				(D)	December 31, 2019		December 31, 2020
	Regulatory Assets / (Liabilities)	(B)		(D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
53	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)	(B)		(D) ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
	Regulatory Assets / (Liabilities)	(B)		(D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 2020 EOY Balance
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B)		(D) ADIT Deficient / (Excess) \$ - (147.092,362)	December 31, 2019 BOY Balance \$ (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance \$ - (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362)	December 31, 2019 BOY Balance \$ (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance \$ - (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes State Defici	(C) ent / (Excess) Deferre	(D) ADIT Deficient / (Excess) \$ (147.092,362) \$ (147.092,362)	December 31, 2019 BOY Balance \$ (114,270,232)	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOY Balance \$ - (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes State Defici	ent / (Excess) Deferro	(D) ADIT Deficient / (Excess) \$ (147.092.362) \$ (147.092.362) \$ dincome Taxes	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232)	Current Year Amortization \$ - 16,468,533 \$ 16,468,533	December 31, 2020 ECV Balance \$ - (97,801,699) \$ (97,801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	(B) Notes State Defici	ent / (Excess) Deferre 018 Apportionment W (C)	(D) ADIT Deficient / (Excess) \$ (147.092,362) \$ (147.092,362)	December 31, 2019 BOY Balance \$	Current Year Amortization \$ - 16,468,533	December 31, 2020 EOV Balance \$ (97.801,699) \$ (97.801,699)
53 54	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	(B) Notes State Defici	ent / (Excess) Deferro	(D) ADIT Deficient / (Excess) \$ (147.092.362) \$ (147.092.362) sed Income Taxes (eighting Change) (D) ADIT	December 31, 2019 BOY Balance \$	Current Year Amortization \$. 16.468.533 \$ 16.468,533	December 31, 2020 E07 Balance \$ (97.801,699) \$ (97.801,699) (G) December 31, 2020 E07
53 54 55	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes	(B) Notes State Defici Maryland (20 (B)	ent / (Excess) Deferro 218 Apportionment W (C) Amorization	(D) ADIT Deficient (Excess) \$ (147,092,362) \$ (147,092,362) \$ dincome Taxes (eighting Change) (D)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019	Current Year Amortization \$ - 16.468,533 \$ 16.468,533	December 31, 2020 Balance \$ (97,801,699) \$ (97,801,699) CO (O) December 31, 2020
53 54 55 Line 56 57	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 284 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	State Defici Maryland (20 (B) Notes	ent / (Excess) Deferro D18 Apportionment W (C) Amortization Fixed Period 4 Years	(D) ADIT Deficient / (Excess) \$ (147.092.362) \$ (147.092.362) sed Income Taxes (eighting Change) (D) ADIT	December 31, 2019 BOY Balance \$	Current Year Amortization \$. 16.468.533 \$ 16.468,533	December 31, 2020 E07 Balance \$ (97.801,699) \$ (97.801,699) (G) December 31, 2020 E07
53 54 55 Line 56 57 58	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	State Defici Maryland (20 (B) Notes (Notes	ent / (Excess) Deferred D18 Apportionment W (C) Amortization Fixed Period 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance	Current Year Amortization \$ 16.468,533 \$ 16,468,533 (F) Current Year Amortization	December 31, 2020 E07 Balance \$ (97,801,699) \$ (97,801,699) Column (G) December 31, 2020 E07 Balance
53 54 55 Line 56 57	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 284 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	State Defici Maryland (20 (B) Notes	ent / (Excess) Deferro D18 Apportionment W (C) Amortization Fixed Period 4 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess)	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance	Current Year Amortization \$ 16.468,533 \$ 16,468,533 (F) Current Year Amortization	December 31, 2020 E07 Balance \$ (97,801,699) \$ (97,801,699) Column (G) December 31, 2020 E07 Balance
53 54 55 55 Line 56 57 58 59	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 281 ADIT - 282	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C)	ent / (Excess) Deferro D18 Apportionment W (C) Amortization Fixed Period 4 Years 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (147.092,362) \$ (147,092,362) sed Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153	Current Year Amortization \$ 16.468,533 \$ 16,468,533 (F) Current Year Amortization	December 31, 2020 E07 Balance \$ (97.801,699) \$ (97.801,699) CO December 31, 2020 E07 Balance \$ 58,007
53 54 55 55 Line 56 57 58 59 60	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C)	ent / (Excess) Deferro D18 Apportionment W (C) Amortization Fixed Period 4 Years 4 Years 4 Years	(D) ADIT Deficient / (Excess) \$ (147.092,362) \$ (147.092,362) \$ (147.092,362) sad Income Taxes /eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153	Current Year Amortization \$ 16.468,533 \$ 16,468,533 (F) Current Year Amortization \$ (33,147)	December 31, 2020 E07 Balance \$ (97,801,699) \$ (97,801,699) CO (C) December 31, 2020 E07 Balance \$ 58,007
53 54 55 Line	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferring 118 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147.092,362) \$ (147.092,362) \$ (147.092,362) sad Income Taxes /eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153	Current Year Amortization \$ 16.468,533 \$ 16,468,533 (F) Current Year Amortization \$ (33,147)	December 31, 2020 E07 Balance \$ (97,801,699) \$ (97,801,699) CO (G) December 31, 2020 E07 Balance \$ 58,007
53 54 55 Line 56 57 58 60 61 62 63 64	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 191 ADIT - 191 ADIT - 191 ADIT - 191 ADIT - 190 ADIT - 281	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferred 218 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ Current Year Amortization \$ (33,147) \$ (33,147) \$ (33,147)	December 31, 2020 E07 Balance \$ (97,801,699) \$ (97,801,699) GO December 31, 2020 E07 Balance \$ 58,007 \$ 58,007
53 54 55 Line 56 57 58 59 60 61 62 63 64 65 66	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 191 ADIT - 191 ADIT - 191 ADIT - 191 ADIT - 191 ADIT - 192 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferring 118 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076	Current Year Amortization \$ 16.468,533 \$ 16,468,533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,067)	December 31, 2020 (G) Balance \$ (97,801,699) \$ (97,801,699) \$ (97,801,699) COPURED TO THE STANCE OF
53 54 55 Line	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 282	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferrion 18 Apportionment W (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) CED December 31, 2019 BOY Balance \$ 91,153 \$ 91,153	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ Current Year Amortization \$ (33,147) \$ (33,147) \$ (33,147)	December 31, 2020 E07 Balance \$ (97,801,699) \$ (97,801,699) GO December 31, 2020 E07 Balance \$ 58,007 \$ 58,007
53 54 55 55 Line 56 57 58 9 60 61 62 63 64 65 66 67 68	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property Protected Property ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferred 18 Apportionment W (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076	Current Year Amortization \$ 16.468,533 \$ 16,468,533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,067)	December 31, 2020 (97,801,699) \$ (97,801,699) \$ (97,801,699) Compared to the compared to t
53 54 55 55 Line 56 57 58 59 60 61 62 63 64 65 66 67 68	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 191	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferror 218 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 6 Years	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076	Current Year Amortization \$ 16.468,533 \$ 16,468,533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,067)	December 31, 2020 (G) Balance \$ (97,801,699) \$ (97,801,699) \$ (97,801,699) COPURED TO THE STANCE OF
53 54 55 55 Line 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 291 ADIT - 190 ADIT - 291 ADIT - 190 ADIT - 291 ADIT - 190 ADIT - 291 ADIT - 292 ADIT - 292 ADIT - 292 ADIT - 293 ADIT - 294 ADIT - 294 ADIT - 294 ADIT - 294 ADIT - 294 ADIT - 294 ADIT - 294 ADIT - 294 ADIT - 294	(B) Notes State Defici Maryland (20 (B) Notes (Note C)	ent / (Excess) Deferror 218 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 6 Years 6 Years NA NA NA NA	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) (E) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076	Current Year Amortization \$ 16.468,533 \$ 16,468,533 \$ (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,067)	December 31, 2020 (G) Balance \$ (97,801,699) \$ (97,801,699) \$ (97,801,699) COPURED TO THE STANCE OF
53 54 55 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 71 72	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 191 ADIT - 192 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(B) Notes State Defici Maryland (20 (B) Notes (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C) (Note C)	ent / (Excess) Deferred 18 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years NA NA	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) \$ (114,270,232) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076 \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ 16.468.533 (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ \$ (381.087) \$ (381.087)	December 31, 2020
53 54 55 55 Line 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 191 ADIT - 191 ADIT - 192 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes State Defici Maryland (20 (B) Notes (Note C)	ent / (Excess) Deferror 218 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 6 Years 6 Years NA NA NA NA	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes (eighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) \$ (114,270,232) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076 \$ 1,429,076	Current Year Amortization \$ 16.468,533 \$ 16,468,533 \$ 16,468,533 Current Year Amortization \$ (33,147) \$ (33,147) \$ (381,087) \$ (381,087) \$ (381,087)	December 31, 2020 E07 Balance \$ (97,801,699) \$ (97,801,699) \$ (97,801,699) Combar 31, 2020 E07 Balance \$ 58,007 \$ 1,047,989 1,047,989
53 54 55 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 71 72	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 191 ADIT - 192 ADIT - 281 ADIT - 282 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(B) Notes State Defici Maryland (20 (B) Notes (Note C)	ent / (Excess) Deferror 218 Apportionment W. (C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 6 Years 6 Years NA NA NA NA	(D) ADIT Deficient / (Excess) \$ (147,092,362) \$ (147,092,362) \$ (147,092,362) ad Income Taxes reighting Change) (D) ADIT Deficient / (Excess) \$ 132,587 \$ 132,587 \$ 1,905,435 \$ 1,905,435	December 31, 2019 BOY Balance \$ (114,270,232) \$ (114,270,232) \$ (114,270,232) December 31, 2019 BOY Balance \$ 91,153 \$ 91,153 \$ 1,429,076 \$ 1,429,076	Current Year Amortization \$ 16.468.533 \$ 16.468.533 \$ 16.468.533 (F) Current Year Amortization \$ (33,147) \$ (33,147) \$ \$ (381.087) \$ (381.087)	December 31, 2020

	(A)	(B)	(C)	,	(D)		(E)		(F)		(G)
	(A)	(6)	Amortization	,	(0)	Decemb	er 31, 2019		(1-)	December 31,	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		DIT		BOY		irrent Year		EOY
75	Unprotected Non-Property			Deficient	/ (Excess)		Balance	An	nortization		Balance
76	ADIT - 190	(Note D)	4 Years	\$	22,098	S	15,193	S	(5,525)	S	9,6
77	ADIT - 281	(Note D)	4 Years	_	-		-		-	-	-
78 79	ADIT - 282 ADIT - 283	(Note D) (Note D)	4 Years 4 Years		-		-		-		-
		(Note D)	4 fears	s	22.098	S	15.193	S	(5.525)	S	9.6
80	Subtotal - Deficient / (Excess) ADIT			\$	22,098	5	15,193	5	(5,525)	5	9,6
31	Unprotected Property										
32	ADIT - 190	(Note D)	5 Years	\$	-	\$	-	\$	-	\$	-
83 84	ADIT - 281 ADIT - 282	(Note D) (Note D)	5 Years 5 Years		497,120		372,840		(99,424)		273,4
B5	ADIT - 283	(Note D)	5 Years		497,120		372,840		(99,424)		213,4
36	Subtotal - Deficient / (Excess) ADIT			\$	497,120	\$	372,840	\$	(99,424)	\$	273,4
37											
	Protected Property ADIT - 190	(Note D)	NA	\$		S		\$		\$	
38 39	ADIT - 190 ADIT - 281	(Note D)	NA NA	\$		3	1	5		5	
90	ADIT - 282	(Note D)	NA		-		-		-		
91	ADIT - 283	(Note D)	NA		-		-		-		-
92	Subtotal - Deficient / (Excess) ADIT			\$		\$		\$		\$	-
93	Total - Deficient / (Excess) ADIT			\$	519,218	\$	388,033	\$	(104,949)	\$	283,0
		Washingto	on, D.C. (2017 Corpora	ite Rate Chai	nge)						
	(A)	(B)	(C)		(D)		(E)		(F)		(G)
			Amortization	,	,,,	Decemb	er 31, 2019		,	Decem	ber 31, 202
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period		DIT :/(Excess)		BOY Balance		rrent Year nortization		EOY Balance
94	Unprotected Non-Property		-		.,						
95	ADIT - 190	(Note E)	4 Years	s	-	S	-	S		S	
96	ADIT - 281	(Note E)	4 Years	_	-		-		-	-	
97	ADIT - 282	(Note E)	4 Years		-				-		-
98	ADIT - 283	(Note E)	4 Years	s	-	\$	•	s	-	\$	
99	Subtotal - Deficient / (Excess) ADIT			\$		\$	-	\$		\$	
00	Unprotected Property	_									
01	ADIT - 190	(Note E)	5 Years	\$	-	\$	-	\$	-	\$	-
02 03	ADIT - 281 ADIT - 282	(Note E)	5 Years 5 Years		(945,116)		(708,837)		189,023		(519,8
04	ADIT - 283	(Note E)	5 Years		(343,110)		(100,031)		109,023		-
05	Subtotal - Deficient / (Excess) ADIT			\$	(945,116)	\$	(708,837)	\$	189,023	\$	(519,8
06	Protected Property										
107	ADIT - 190	(Note E)	NA	\$	-	\$		\$		\$	
08	ADIT - 281	(Note E)	NA		-		-		-		-
09 10	ADIT - 282 ADIT - 283	(Note E) (Note E)	NA NA		-				-		-
11	Subtotal - Deficient / (Excess) ADIT	(Note E)	INA	s	-	S	-	\$	-	S	
				*		*		*			
12	Total - Deficient / (Excess) ADIT			\$	(945,116)	\$	(708,837)	\$	189,023	\$	(519,8
		Wa	shington, D.C. (2016 C	orporate Rat	te Change)						
	(A)	(B)	(C)	((D)		(E)		(F)		(G)
_ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		DIT		er 31, 2019 BOY		irrent Year		ber 31, 202 EOY
13	Unprotected Non-Property	-	· -	Deficient	/ (Excess)		Balance	An	nortization		Balance
14	ADIT - 190	(Note F)	4 Years	s	56,380	\$	38,761	\$	(14,095)	\$	24,6
15	ADIT - 281	(Note F)	4 Years	•	-	-	-	•	- (14,000)	•	24,0
16	ADIT - 282	(Note F)	4 Years								-
17	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	4 Years	s	56,380	\$	38,761	S	(14,095)	S	24,6
10				Þ	088,00	٥	38,761	٥	(14,095)	٥	24,6
		_	F. 17	•							
18 19	Unprotected Property		5 Years	\$		\$		\$		\$	
	ADIT - 190 ADIT - 281	(Note F)	5 Years						126.136		(346,8
19 20 21 22	ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F)	5 Years 5 Years		(630,682)		(473,012)				(340,0
19 20 21 22 23	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note F)	5 Years		-		-				
19 20 21 22 23	ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F)	5 Years 5 Years	\$	(630,682)	\$	(473,012)	\$	126,136	\$	
19 20 21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note F) (Note F) (Note F)	5 Years 5 Years 5 Years	•	-	\$	-	\$		\$	
19 20 21 22 23 24 25	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F) (Note F)	5 Years 5 Years	\$	-	\$	-	\$		S	
19 220 221 222 223 24 25 26 27 28	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 282 ADIT - 283 ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	5 Years 5 Years 5 Years NA NA NA	•	-	\$	-	\$		\$	(346,8
19 20 21 22 23 24 25 26 27 28	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 283	(Note F) (Note F) (Note F) (Note F) (Note F)	5 Years 5 Years 5 Years NA NA	\$	-		-				
19 20 21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 282 ADIT - 283 ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	5 Years 5 Years 5 Years NA NA NA	•	-	\$	-	\$		\$	

Line 132 133			shington, D.C. (2015 C	orporate Rate Change)			
132	(A)	(B)	(C)	(D)	(E)	(F)	(G)
133	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2019 BOY Balance	Current Year Amortization	December 31, 20 EOY Balance
	Unprotected Non-Property		-	Delicient / (Excess)	Baldrice	Amortization	Dalatice
0.4	ADIT - 190	(Note G)	4 Years	\$ (685,034)	\$ (470,961)	\$ 171,259	\$ (299,
34 35	ADIT - 281 ADIT - 282	(Note G) (Note G)	4 Years 4 Years				
36	ADIT - 282 ADIT - 283	(Note G)	4 Years				
37	Subtotal - Deficient / (Excess) ADIT			\$ (685,034)	\$ (470,961)	\$ 171,259	\$ (299
38	Unprotected Property						
39 40	ADIT - 190 ADIT - 281	(Note G) (Note G)	5 Years 5 Years	\$ -	s -	\$ -	\$
41	ADIT - 282	(Note G)	5 Years	(2,817,585)	(2,113,189)	563,517	(1,549
42	ADIT - 283	(Note G)	5 Years	•			
43	Subtotal - Deficient / (Excess) ADIT			\$ (2,817,585)	\$ (2,113,189)	\$ 563,517	\$ (1,549
44	Protected Property						
45	ADIT - 190	(Note G)	NA	\$ -	\$ -	\$ -	\$
46	ADIT - 281	(Note G)	NA				
47 48	ADIT - 282 ADIT - 283	(Note G) (Note G)	NA NA				
49	Subtotal - Deficient / (Excess) ADIT	(11111 -)		\$ -	\$ -	\$ -	\$
50	Total - Deficient / (Excess) ADIT			\$ (3,502,619)	\$ (2,584,150)	\$ 734,776	\$ (1,849
	Total Donoloit / (Excess) / Ex			ψ (0,002,010)	(2,004,100)	0 104,770	(1,5-10
			Maryland (2007 Corpo				
	(A)	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 2
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
51	Unprotected Non-Property	_		Delicient / (Excess)	Balance	Amortization	Balance
52	ADIT - 190	(Note H)	4 Years	s -	S -	s -	\$
53	ADIT - 281	(Note H)	4 Years				Ť
54	ADIT - 282	(Note H)	4 Years				
55	ADIT - 283	(Note H)	4 Years				
56	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
57	Unprotected Property						
58	ADIT - 190	(Note H)	5 Years	\$ -	\$ -	\$ -	\$
59	ADIT - 281 ADIT - 282	(Note H) (Note H)	5 Years	58,414	43,811	(11,683)	32
60 61	ADIT - 282 ADIT - 283	(Note H)	5 Years 5 Years	58,414	43,811	(11,083)	32
62	Subtotal - Deficient / (Excess) ADIT			\$ 58,414	\$ 43,811	\$ (11,683)	\$ 32
63	Protected Property						
64	ADIT - 190	(Note H)	NA	\$ -	\$ -	\$ -	\$
65	ADIT - 281	(Note H)	NA				
66 67	ADIT - 282 ADIT - 283	(Note H) (Note H)	NA NA				
68	Subtotal - Deficient / (Excess) ADIT	(10.011)		\$ -	s -	\$ -	s
69	Total - Deficient / (Excess) ADIT			\$ 58,414	\$ 43,811	\$ (11,683)	\$ 32
09	Total - Delicient / (Excess) ADTI			φ 30,414	9 43,011	\$ (11,063)	9 32
			Deficient / (Excess) Def				
	(A)	(B)	(C)	(D)	(E) December 31, 2019	(F)	(G) December 31, 2
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
	Unprotected Non-Property	_					
70	ADIT - 190			\$ (473,969)	\$ (325,854)	\$ 118,492	\$ (207
71				•		-	
71 72	ADIT - 281						
71 72 73	ADIT - 281 ADIT - 282			-	and the second second		
71 72 73 74	ADIT - 281			\$ (473,969)	\$ (325,854)	\$ 118,492	\$ (207
71 72 73 74 75	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property						
71 72 73 74 75 76	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	_		\$ (473,969) \$ -	\$ (325,854)	\$ 118,492 \$ -	\$ (207 \$
71 72 73 74 75 76 77	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	_		\$ - -	\$ -	\$ -	\$
71 72 73 74 75 76 77 78	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	_					\$
71 72 73 74 75 76 77 78 79	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	_		\$ - -	\$ -	\$ -	\$ (1,062
71 72 73 74 75 76 77 78 79 80 81	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT Protected Property	_		\$ - (1,932,414) \$ (1,932,414)	\$ - (1,449,310) \$ (1,449,310)	\$ - 386,483 - \$ 386,483	\$ (1,062 \$ (1,062
71 72 73 74 75 76 77 78 79 80 31	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	_		\$ - (1,932,414)	\$ - (1,449,310)	\$ - - 386,483	\$ (1,062
71 72 73 74 75 76 77 78 87 9 80 81	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 193 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 282 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 281	_		\$ - (1,932,414) \$ (1,932,414)	\$ - (1,449,310) \$ (1,449,310)	\$ - 386,483 - \$ 386,483	\$ (1,062 \$ (1,062
71 72 73 74 75 76 77 78 89 99	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	_		\$ - (1,932,414) \$ (1,932,414)	\$ - (1,449,310) \$ (1,449,310)	\$ - 386,483 - \$ 386,483	\$ (1,062 \$ (1,062
71 72 73 74 75 76 77 78 79 80 81 81 82 83 84 85	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282	_		\$ - (1,932,414) \$ (1,932,414)	\$ - (1,449,310) \$ (1,449,310)	\$ - 386,483 - \$ 386,483	\$ (1,062 \$ (1,062

				-							
		Total Sta	ate Deficient / (Exces	s) Deferred	Income Taxes						
	(A)	(B)	(C)		(D)		(E) nber 31, 2019		(F)		(G) mber 31, 2020
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT it / (Excess)	Decen	BOY Balance		urrent Year mortization	Dece	EOY Balance
189 190 191 192	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	(473,969) - (1,932,414) -	\$	(325,854) - (1,449,310) -	\$	118,492 - 386,483	\$	(207,362) - (1,062,828)
193	Total - Deficient / (Excess) ADIT			\$	(2,406,383)	\$	(1,775,164)	\$	504,975	\$	(1,270,189)
194	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38		1.38		1.38
195	Regulatory Asset / (Liability)			\$	(3,321,761)	\$	(2,450,429)	\$	697,065	\$	(1,753,364)
	State Income Tax Regulatory Asset / (Liability)										
	(A)	(B)	(C)		(D)	Decen	(E) nber 31, 2019		(F)	Daca	(G) mber 31, 2020
Line	Regulatory Assets / (Liabilities)	Notes			ADIT it / (Excess)	Decen	BOY Balance		urrent Year mortization	Dece	EOY Balance
196	Account 182.3 (Other Regulatory Assets)			\$	-	\$	-	\$	-	\$	-
197	Account 254 (Other Regulatory Liabilities)				(3,321,761)		(2,450,429)		697,065		(1,753,364)
198	Total - Transmission Regulatory Asset / (Liability)			\$	(3,321,761)	\$	(2,450,429)	\$	697,065	\$	(1,753,364)
		Federal an	d State Income Tax	Regulatory /	Asset / (Liability)					
	Federal an	d State Income Tax Regul	atory Asset / (Liability	/) related to	Excess / Defici	ent Defe	rred Income Ta	xes			
	(A)	(B)	(C)		(D)	Decen	(E) nber 31, 2019		(F)	Daca	(G) mber 31, 2020
Line	Regulatory Assets / (Liabilities)	Notes			ADIT it / (Excess)	Decen	BOY Balance		urrent Year mortization	Dece	EOY Balance
199 200	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$	150,414,123)	\$	(116,720,661)	\$	17,165,598	\$	(99,555,062)
201	Total - Transmission Regulatory Asset / (Liability)			\$ (150,414,123)	\$	(116,720,661)	\$	17,165,598	\$	(99,555,062)

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset/ liability is drawn down to zero.

. . .

- A Deficient and (excoss) ADT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-6 et al. The amortization periods for upprotected property and unprotected mon-propenty related deficient and (excoss) ADT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by add adjustments, sur return amendments, or new IRS guidance. The amortization of protected propenty related deficient and (excess) ADT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual less in its individual less control and property related excess ADT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADT will be carried in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and reforeass) ADIT is recorded in FERCA Accounts 410,1 and 411.1.
- C The remaining unamortized deficient and (excess) ADT related to the Manyland 2016 *Apontionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADT are twee and an anothe changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) also related ADT including related amortization is reported net of federal taxes. Note The amortization formula in Column F Net Inchange based on where Peop considers in the amortization of vice and (excess) ADT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) and inchange and excess and acceptance of the propriet
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 'Apportionment Weighting Change's as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization of officient and excess ADIT is recorded in FERK Accounts 410.1 and 411.1 - E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 *Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods are unprotected properly and unprotected non-properly related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected properly related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized deficient and (excess) state related ADIT including related amortization is reported not of federal taxes. Note The amortization formula in Column F will change based on where Peopoc resides in the amortization of vice. The current year amortization of vice and (excess) ADIT will change based on where Peopoc resides in the amortization of vice. The current year amortization of vice and (excess) ADIT will change based on where Peopoc resides in the amortization of vice.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected and efficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, belances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERCA accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected and excess) ADIT are fixed and cannot be changed without the Commission's express approval except, belances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) active related ADIT including related amortization is reported net of federal taxes. Note -The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of excess) is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT are fixed amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Peopro resides in the amortization cycle. The current officient and (excess) ADIT is recorded in FERC Accounts 4.01-and 411.1.

END

Attachment 6F PEPCo

				ADIT - Pre Rate Change (December 31, 2017)						
				Federal Gross	Federal ADIT	State		Total		
e	Detailed Description (A)	Description (B)	Category (C)	Timing Difference (D)	@ 35% (E) = (D) * 35%	ADIT (F)	FIT on SIT (G) = (F) * 35%	ADIT (H) = (E) + (F) + (G		
	FERC Account 190 - Non-Current (Note A)									
	Accrued Payroll Taxes - Manual Other Current Liabilities - General	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	\$ 528,972 27,544,340	\$ 185,140 \$ 9,640,519	40,202 2,093,370	\$ (14,071) (732,679)	\$ 211, 11,001,		
	Accrued Liab-Required Health Claims Reserve	Accrued Liabilities	Non-Property	1,324,005	463.402	100.624	(35,219)	528.		
	Accrued Liab-General Liability	Accrued Liabilities	Non-Property	1,904,937	666,728	144,775	(50,671)	760		
	Accrued Liab-Auto Liability	Accrued Liabilities Accrued Liabilities	Non-Property	301,988 54,355,782	105,696 19,024,524	22,951 4,131,039	(8,033)	120, 21,709,		
	Accrued Liabilities - Workers Comp - Long-term Accrued Liabilities - Disability - Long-term	Accrued Liabilities	Non-Property Non-Property	4,248,709	1,487,048	322,902	(1,445,864) (113,016)	1,696.		
		Accrued Liabilities	Non-Property	473,540	165,739	35,989	(12,596)	189,		
	Accrued Liability - PHI Incentive Plan Accrued Liab-Retentions	Accrued Liabilities	Non-Property Non-Property	7,429,389	2,600,286	564,634 1,520	(197,622) (532)	2,967		
í	Accrued Severance	Accrued Liabilities	Non-Property	173.807	60,832	13,209	(4,623)	69.		
2	Accrued Liab-SERP	Accrued Liabilities	Non-Property	3,934,817	1,377,186	299.046	(104,666)	1,571.		
3	Accrued Liab-Sick Pay Carryover Accrued Liab-Vacation	Accrued Liabilities Accrued Liabilities	Non-Property	7,680,551 7,227,360	2,688,193 2,529,576	583,722 549,279	(204,303) (192,248)	3,067, 2,886		
5	Accrued Liab-Vacation Deferred Credits-General	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	7,227,360 355.346	2,529,576 124,371	549,279 27,006	(192,248) (9,452)	2,886,		
ŝ	Deferred Credits-General (Merger Commitments) Deferred Credits-General (DC PLUG)	Accrued Liabilities	Non-Property	13,909,345	4,868,271	1,057,110	(369,969)	5,555		
r	Deferred Credits-General (DC PLUG)	Accrued Liabilities	Non-Property	160,000,000	56,000,000	12,160,000	(4,256,000)	63,904		
3	Accrued Liability - LTIP - Non-Current Payroll Taxes 481(a)	Accrued Liabilities Accrued Liabilities	Non-Property Non-Property	76,247 (285,855)	26,687 (100,049)	5,795 (21,725)	(2,028) 7,604	30, (114,		
)	Provision for Uncollectible Accounts-Spec Billing	Allowance for Doubtful Accounts	Non-Property	885.155	309.804	67 272	(23.545)	353.		
	Provision for Uncollectible Accounts - MD	Allowance for Doubtful Accounts	Non-Property	8,806,290	3,082,201	669,278	(234,247)	3,517		
3	Provision for Uncollectible Accounts - DC Retail Provision for Uncollectible POR - Pepco DC	Allowance for Doubtful Accounts Allowance for Doubtful Accounts	Non-Property Non-Property	7,074,536 2,516,575	2,476,088 880.801	537,665 191,260	(188,183) (66,941)	2,825, 1,005		
1	Provision for Uncollectible POR - Pepco DC Provision for Uncollectible POR - Pepco MD	Allowance for Doubtful Accounts Allowance for Doubtful Accounts	Non-Property	2,516,575	773,427	191,260	(66,941)	1,005,		
5	Maryland Capital Loss Carryforward	Capital Loss Limitation	Non-Property	-,,		12,533	(4,387)	8,		
3	DC Capital Loss Carryforward Federal Charitable Contribution Carryforward	Capital Loss Limitation	Non-Property			8,634	(3,022)	5.		
,	Federal Charitable Contribution Carryforward Maryland Charitable Contribution Carryforward	Charitable Contribution Carryforward	Non-Property Non-Property	12,748,541	4,461,989	626 545	(219 291)	4,461,		
9	DC Charitable Contribution Carryforward	Charitable Contribution Carryforward	Non-Property			438,135	(153,347)	284,		
)	Acc Liab - Deferred Comp LT - Old Plans Acc Liab - Deferred Comp LT - Active Plans	Deferred Compensation	Non-Property	3,175,708	1,111,498	241.354	(84,474)	1.268		
	Acc Liab - Deferred Comp LT - Active Plans Other Special Funds-Deferred Comp	Deferred Compensation Deferred Compensation	Non-Property Non-Property	771,974 (22,102)	270,191	58,670 (1,680)	(20,535) 588	308,		
	Other Special Funds-Deterred Comp Accrued Liab-Environmental Site Exp - Long-Term	Environmental Expense	Non-Property Non-Property	(22,102) 26.684,952	9,339,733	(1,680) 2,028,056	588 (709,820)	10,657,		
	Accrued Liab-OPEB	FAS 106 OPEB Adjustment	Non-Property	36,501,922	12,775,673	2,774,146	(970.951)	14,578.		
	FIN 48 Interest Payable-MD-NonCurrent	Interest on Contingent Taxes	Non-Property	305,637	106,973	23,228	(8,130)	122		
	Accrued Charitable Contributions-MD-Current Accrued Charitable Contributions-DC-Current	Merger Commitment Deferrals Merger Commitment Deferrals	Non-Property Non-Property	789,383 2,068,546	276,284 723,991	59,993 157,209	(20,998) (55,023)	315, 826,		
	Merger Commitments	Merger Commitment Deferrals	Non-Property	9,120,596	3.192.208	693,165	(242.608)	3.642		
	Accrued Charitable Contributions-MD-Non-Current	Merger Commitment Deferrals	Non-Property	5,554,249	1,943,987	422,123	(147,743)	2,218		
	Accrued Charitable Contributions-DC-Non-Current	Merger Commitment Deferrals	Non-Property	14,115,127	4,940,295	1,072,750	(375,462)	5,637		
	Use Tax Payable-DC Other Long-Term Liabilities	Other 190 Deferred Taxes Other 190 Deferred Taxes	Non-Property Non-Property	701,192 2.500.000	245,417 875,000	53,291 190,000	(18,652) (66,500)	280, 998.		
	Federal State Income Taxes Deductible	Other 190 Deferred Taxes Other 190 Deferred Taxes	Non-Property Non-Property	2,959,146	1,035,701	190,000	(66,500)	1,035		
		Other 190 Deferred Taxes	Non-Property			3,630,153	(1,270,554)	2.359		
	Asset Retirement Obligation-Electric Utility Plant Other Regulatory Liability - General	Regulatory Liabilities	Non-Property	3,485,135	1,219,797	264,870 (255,137)	(92,705)	1,391		
	Oth Regulatory Liability - General Oth Regulatory Electric	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	(3,357,069)	(1,174,974) 1,219,797	(255,137) 264.870	89,298 (92,705)	(1,340 1.391		
	Oth Reg Liab-Asset Retirement Obligation-Electric Reg Liab-Asset Retirement Oblig-Electric-Contra		Non-Property	(3,485,135)	(1,219,797)	(264,870)	92,705	(1,391		
	Regulatory Liability-MD Grid Resiliency Charge Reg Liab-MD Dynamic Pricing/Critical Pk Rebate Cr	Regulatory Liabilities	Non-Property	975,399	341,390	74,130	(25,946)	389,		
	Reg Liab-MD Dynamic Pricing/Critical Pk Rebate Cr Regulatory Liability - MD - Base	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	2,536,480 692 633	887,768 242,421	192,773 52,640	(67,470) (18,424)	1,013		
	Reg Liab-Third Party Supplier-DC Distribution	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	1,375,838	481,543	104,564	(18,424)	276, 549.		
	Maryland Net Operating Loss Carryforward	State NOL	Non-Property			5,307,670	(1,857,684)	3,449		
	DC Net Operating Loss Carryforward	State NOL	Non-Property	39 488 433	13 820 952	9,626,335	(3,369,217)	6,257		
	Federal Net Operating Loss Carryforward Unamortized Investment Tax Credits	Federal NOL FAS 109 - Deferred Taxes on ITC	Protected Property Protected Property	39,488,433 1,934,714	13,820,952 677,150	147.038	(51.463)	13,820 772		
	Other Reg Assets - Income Tax Recov thru Rates FAS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A	(18.162.734)	(6.356.957)	(1.380.368)	483,129	(7.254		
	FAS 109 - Regulatory Asset Electric	FAS109 Non-TCJA	N/A	(156,526,748)	(54,784,362)	(11,896,033)	4,163,611	(62,516		
	SFAS109-Regulatory Liability Electric SFAS109-Regulatory Liability Electric	FAS109 Non-TCJA FAS109 TCJA	N/A N/A	1,286,587	450,305	97,781	(34,223)	513		
	Total FERC Account 190	1701001007	Tex.	\$ 304,399,168	\$ 106,539,709 \$	38,589,438	\$ (13,506,303)	\$ 131,622		
	FERC Account 282 - Property (Note A)									
	Fixed Asset Basis Differences (PowerTax) - Protected Fixed Asset Basis Differences (PowerTax) - Non-Protected	Protected Property (PowerTax)	Protected Property	\$ (2,311,845,643)	\$ (809,145,975) \$		\$.	\$ (809,145		
	Fixed Asset Basis Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(2,111,838,818)	(739,143,586)			(739,143		
	Fixed Asset Basis Differences (PowerTax) - Non-Protected CIAC Fixed Asset Basis Differences (PowerTax FT) - Non-Protected	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property	149,683,320 (281,503,159)	52,389,162 (98,526,106)	100		52,389 (98,526		
	Maryland Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	(201,003,159)	(30,020,100)	(112,640,145)	39,424,051	(73,216		
	Maryland Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property			8,226,018	(2,879,106)	5,346		
	Maryland Fixed Asset Differences (PowerTax FT) - Non-Protected Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property	100		(12,662,589) (740,953)	4,431,906 259,333	(8,230		
	Maryland Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax)	Unprotected Property			875,565	(306,448)	569		
	DC Fixed Asset Differences (PowerTax) - Non-Protected	Non-Protected Property (PowerTax)	Unprotected Property	100		(112,117,870)	39,241,254	(72,876		
	DC Fixed Asset Differences (PowerTax) - Non-Protected CIAC	Non-Protected Property (PowerTax)	Unprotected Property	100		5,666,813	(1,983,384)	3,683		
	DC Fixed Asset Differences (PowerTax FT) - Non-Protected DC Fixed Asset Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property	100		(4,499,321) (510,434)	1,574,762 178,652	(2,924		
	DC Fixed Asset Differences (Non-PowerTax) - Non-Protected DC Fixed Asset Differences (Non-PowerTax) - Non-Protected CIAC	Non-Protected Property (Non-PowerTax) Non-Protected Property (Non-PowerTax)	Unprotected Property Unprotected Property			603,167	(211,108)	399		
	Fixed Asset Rasis Differences (Non-PowerTax) - Non-Protected	Non-Protected Property (Non-PowerTax)	Unprotected Property	(16,465,645)	(5,762,976)			(5,762		
	Fixed Asset Basis Differences (Non-PowerTax) - Non-Protected CIAC Total FERC Account 282	Non-Protected Property (Non-PowerTax)	Unprotected Property	19,456,991 \$ (4.552.512.954)	6,809,947 \$ (1.593.379.534) \$	(227.799.750)	\$ 79.729.912	6,800 \$ (1.741.44)		
	FERC Account 283 - Non-Current (Note A)									
	Unamortized Loss on Reacquired Debt - General Unamortized Loss - Pollution Bonds	Reacquired Debt	Non-Property	\$ (3,209,084)		(243,890)				
	Unamortized Loss - Pollution Bonds Unamortized Loss - First Mortgage Bonds	Reacquired Debt Reacquired Debt	Non-Property Non-Property	(114,313)	(40,009) (4,166,070)	(8,688) (904,632)	3,041 316,621	(4,754		
	Prepayments - Other Taxes	Maryland Property Taxes	Non-Property	(25.368.491)	(8 878 972)	(1,928,005)	674 802	(10.132		
	Prepayments - General	Prepaid Interest	Non-Property	(1,484,384)	(519,534)	(112,813)	39,485	(590		
	Prepayments - Workmen's Compensation	Prepayments	Non-Property	(615.222)	(215.328)	(46,757)	16.365	(245		
	DSM - Energy Efficient Products - Community - MD Regulatory Assets - DSM - Direct Load Control - MD	Regulatory Asset - DSM Regulatory Asset - DSM	Non-Property Non-Property	(184,067,950) (34,886,805)	(64,423,783) (12,210,382)	(13,989,164) (2,651,397)	4,896,207 927,989	(73,516 (13.93)		
	Reg Assets-FERC Formula Rate Adj-Transmission Svc	Regulatory Asset - FERC Formula Rate True-up	Non-Property	(3,060,224)	(1,071,078)	(232,577)	81,402	(1,222		
		Regulatory Assets	Non-Property	(2/2 995)	(120,048)	(26.068)	9.124	(13)		
	Regulatory Assets - DC Recovery - Base Regulatory Assets - MD Recovery - Base	Regulatory Assets Regulatory Assets	Non-Property Non-Property	(63,845,418) (57,593,938)	(22,345,896) (20,157,878)	(4,852,252) (4,377,139)	1,698,288 1,531,999	(25,496		
	Regulatory Assets - DC	Regulatory Assets Regulatory Assets	Non-Property	(10.512.194)	(3.679.268)	(798,927)	1,531,999 279.624	(4.196		
	Regulatory Assets - DC Regulatory Assets - MD	Regulatory Assets	Non-Property	(11,180,184)	(3,913,064)	(849,694)	297,393	(4,465		
	Regulatory Assets - DC Power Line Undergrounding Reg Assets-Third Party Supplier Recovery-MD Dist	Regulatory Assets	Non-Property	(190,253,767)	(66.588.818)	(14,459,286)	5,060,750	(75.98)		
		Regulatory Assets	Non-Property Non-Property	(1,247,199)	(436,520) (12,111,531)	(94,787)	33,175 920,476	(496		
	Reg Assets-Third Party Supplier Recovery-MD Dist Regulatory Asset - Wks Compil T Disability Account				(14,111,001)	(2,020,333)				
	Regulatory Asset - Wks Comp/LT Disability Accrual Regulatory Assets-DC Residential Aid	Regulatory Assets Regulatory Assets	Non-Property	(2,434,560)	(852,096)	(185,027)	64,759	(97)		
	Regulatory Asset - Wks Comp/LT Disability Accrual Regulatory Assets-DC Residential Aid Regulatory Asset: Manyland Meters	Regulatory Assets Regulatory Assets	Non-Property Non-Property	(69,912,829)	(24,469,490)	(5,313,375)	1,859,681	(972 (27,923		
	Regulatory Asset - Wks Comp/LT Disability Accrual Regulatory Assets-DC Residential Aid Regulatory Asset-Maryland Meters AMI - Recoverable - DC	Regulatory Assets Regulatory Assets Regulatory Assets	Non-Property Non-Property Non-Property	(69,912,829) (440,137)	(24,469,490) (154,048)	(5,313,375) (33,450)	1,859,681 11,708	(27,923		
	Regulatory Asset - Wks Comp/LT Disability Accrual Regulatory Assets-DC Residential Aid Regulatory Asset: Manyland Meters	Regulatory Assets Regulatory Assets	Non-Property Non-Property	(69,912,829)	(24,469,490)	(5,313,375)	1,859,681 11,708 8,766,996	(27,923 (175 (131,636		

For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by category (i.e., protected property, unprotected property, and unprotected non-property).

Set the allocation percentages equal to the applicable percentages at the date of the rate change.

A Categorization of items as protected or ron-protected will remain as originally agreed, absert a change in guidance from the Internal Revenue Service (RSS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absert audit adjustments, tax enturn amendments, or a change in IRS guidance. Any resulting remigrate with pre-principally disclosed including the basis for the change.

Tax Cuts :	and Jobs Act of 20	117											
	ADIT - Post R	ate Change (Decem	ber 31, 2017)				Deficie	ent / (Excess) Deferred Income	Taxes (December 31, 2	1017)			
Federal Gross	Federal ADIT	State		Total	Rate Change		Income Tax Regulatory Asset / Liability	Total Deficient / (Excess)	buriediction	Electric	Allocator	Transmission Allocated Deficient / (Excess)	FERC
Timing Difference	@ 21% (J) = (I) * 21%	ADIT (K)	FIT on SIT (L) = (K) * 21%	ADIT (M) = (J) + (K) + (L)	Deferred Tax Impact (N) = (H) - (M)	Non-Recoverable (O)	Deferred Taxes (P)	ADIT Balance	Allocator (R)	Transmission (S)	(Note B)	ADIT Balance (U) = (Q) * (T)	Account (V)
(1)	(3) = (1) 21%	(K)	(L) = (K) 21%	(m) = (3) + (K) + (L)	(N) = (N) · (M)	(0)	(F)	(a) = (n) - (o) - (r)	(K)	(9)	(1)	(0)=(4) (1)	(*)
\$ 528,972	\$ 111,084 \$	40,202	\$ (8,442) \$	142,844	\$ 68,428	\$ -	s -	\$ 68,428	Labor 1000 DC	Yes	10.090%	\$ 6,904	190
27,544,340 1,324,005	5,784,311 278,041	2,093,370 100,624	(439,608) (21,131)	7,438,074 357,534	3,563,136 171,273			3,563,136 171,273	100% DC Labor	No Yes	0.000% 10.090%	17,281	190 190
1,904,937 301,988	400,037 63,417 11,414,714	144,775 22,951 4,131,039	(30,403) (4,820)	514,409 81,549	246,423 39,065		1	246,423 39,065 7,031,464	Labor Labor	Yes Yes	10.090% 10.090%	24.864 3.942 709.475	190 190
54,355,782 4,248,709	892,229	322,902	(867,518) (67,809)	14,678,235 1,147,321	7,031,464 549,613	1	1	549,613	Labor Labor	Yes Yes	10.090% 10.090%	55,456	190 190 190
473,540 7,429,389	99,443 1,560,172	25.000	(7,558) (118,573)	127,875 2,006,232	61,257 961,066	1		61,257 961,066	Labor Labor	Yes Yes	10.090% 10.090%	6,181 96,972	190 190 190
20,000 173,807	4,200 36,499	564,634 1,520 13,209	(319) (2.774)	5,401 46,935	2,587 22,484			2,587 22.484	Labor Labor	Yes	10.090%	261 2.269	190
3,934,817	826,312	299,046 583,722	(62,800)	1,062,558	509,008	457,649	1	51,359	100% Transmission	Yes Yes	100.000%	51,359	190 190 190
7,680,551 7,227,360	1,612,916 1,517,746		(122,582) (115,349)	2,074,056 1,951,676	993,556 934,931		1	993,556 934,931	Labor Labor	Yes Yes	10.090% 10.090%	100,250 94,335	190 190
355,346 13,909,345	74,623 2,920,962	27,006 1,057,110	(5,671) (221,993)	95,958 3,756,080	45,968 1,799,313	1,799,313	1	45,968 (0)	Labor Labor	Yes No	10.090%	4,638	190 190 190 190 190 190 190 190 190
160,000,000 76,247	33,600,000 16,012	12 160 000	(2,553,600)	43,206,400	20,697,600	1	1	20,697,600	100% DC Labor	No Yes	0.000%	995	190 190
76,247 (285,855) 885,155	16,012 (60,030) 185,883	5,795 (21,725) 67,272	(1,217) 4,562 (14,127)	20,590 (77,192) 239,027	9,863 (36,978) 114,504	114,504	1	9,863 (36,978)	Labor Labor Labor	Yes Yes No	10.090% 10.090% 0.000%	995 (3,731)	190
8 806 290	1 849 321	669 278	(140 548)	2 378 050	1,139,182	114,004	1	1,139,182	100% MD	No	0.000%		190
7,074,536 2,516,575	1,485,653 528,481	537,665 191,260	(112,910) (40,165)	1,910,408 679,576	915,162 325,544		1	915,162 325,544	100% DC 100% DC	No No	0.000%		190 190
2,209,792	464,056	167,944 12,533	(35,268) (2,632)	596,732 9,901	285,859 (1,755)	(1,755)		285,859	100% MD Labor	No No	0.000%		190 190 190
12.748.541	2.677.194	8,634	(1,813)	6,821 2,677,194	(1,209) 1 784 796	(1,209) 1.784.796	1	:	Labor	No No	0.000%		190 190
-	2,000,000	626,545 438,135	(131,574)	494,971	(87,716)	(87,716)			Labor	No No	0.000%		190 190 190
3,175,708	666,899	241.254	(92,008) (50,684)	346,127 857,568	(61,339) 410,810	(61,339)		410,810	Labor Labor		0.000% 10.090%	41.451	190
771,974 (22,102)	162,115 (4,641)	58,670 (1,680)	(12,321) 353	208,464 (5,968)	99,863 (2,859)	(2,859)	1	99,863 0	Labor Labor	Yes No	10.090% 0.000%	10.076	190 190
26,684,952 36,501,922	5,603,840 7.665.404	2,028,056	(425,892) (582,571)	7,206,004 9.856,979	3,451,965 4 721 889			3,451,965 4,721,889	Labor Labor	No Yes No	0.000%	476,439	190 190
305,637 789,383	64,184 165,770	23,228 59,993	(4,878) (12,599)	82,534 213,165	39,537 102,115	39,537 102,115	1	- 0	Labor Labor		0.000%		190 190
2,068,546 9,120,596	434,395 1,915,325	157,209 693,165	(33,014) (145,565)	558,590 2,462,926	267,587 1,179,840	267,587 1,179,840			Labor Labor	No No	0.000%		190 190 190 190 190 190 190 190 190
5,554,249 14.115.127	1,166,392 2,964,177	422 123	(88,646) (225,277)	1,499,869	718,498 1.825,933	718,498	1	. (0)	Labor Labor	No	0.000%		190
701,192	147,250	1,072,750 53,291	(11,191)	189,350	90,706	1,825,933		90,706	100% DC	No No	0.000%		190 190 190
2,500,000 2,959,146	525,000 621,421	190,000	(39,900)	675,100 621,421	323,400 414,280	323,400	1	414,280	Labor Labor Plant	No Yes	0.000% 10.090%	41.801	190 190
3,485,135	731,878	3,630,153 264,870	(762,332) (55,623)	2,867,821 941,126	(508,221) 450,837			(508,221) 450,837	Plant Labor	Yes Yes No	17.320% 0.000%	(88,024)	190 190 190
(3,357,069)	(704,984) 731,878	(255,137) 264,870	53,579 (55,623)	(906,543) 941 126	(434,270) 450.837	1		(434,270) 450,837	Labor Labor		0.000%	:	190
(3,485,135) 975,399	(731,878) 204.834	(264,870) 74,130	55,623 (15,567)	(941,126) 263,397	(450,837) 126.178		1	(450,837) 126,178	Labor 100% MD	No No No	0.000%		190 190 190 190 190 190 190 190
2,536,480	532 661	192,773 52,640	(40 482)	684 951	328.119		1	328 119	100% MD	No No	0.000%		190
692,633 1,375,838	145,453 288,926	104.564	(11,054) (21,958)	187,039 371,531	89,599 177,978		1	89,599 177,978	100% MD 100% DC		0.000%		190 190
1	1	5,307,670 9,626,335	(1,114,611) (2,021,530)	4,193,059 7,604,805	(743,074) (1,347,687)	1		(743,074) (1,347,687)	Plant Plant	Yes Yes	17.320% 17.320%	(128,700) (233,419)	190 190
39,488,433 1 934 714	8,292,571 406,290	147.000	(30.878)	8,292,571		1	1	5,528,381 250,275		Yes	17.320%	957.516 43.348	190 190
1,934,714 (18.162,734) (156,526,748)	406,290 (3,814,174) (32,870,617)	(1,380,368) (11,896,033)	289,877 2,498,167	(4,904,665) (42,268,483)	250,275 (2,349,531) (20,248,300)		(2,349,531) (20,248,300)	250,275	Plant N/A N/A	Yes No No	0.000% 0.000%	40.540	190 190 190
			(20.534)				166 433	:	N/A N/A	No No	0.000%	:	190
973,762,350 \$ 1,278,161,518	204,490,093 \$ 268,413,919 \$	74,005,939 112,595,376	(15,541,247) \$ (23,645,029) \$	262,954,785 357,364,266	(262,954,785) \$ (225,741,423)	\$ 8,458,293	(262,954,785) \$ (285,386,183)	\$ 51,186,468	NA	NO	0.000%	\$ 2,291,935	190
\$ (2,311,845,643)	\$ (485,487,585) \$	-	s - s	(485,487,585)	\$ (323,658,390)	\$ -	\$ -		Plant	Yes	17.320%	\$ (56,057,633)	282
(2,111,838,818) 149,683,320	(443,486,152) 31,433,497	1	:	(443,486,152) 31,433,497	(295,657,435) 20,955,665		1	(295,657,435) 20,955,665	Plant Plant	Yes No	17.320% 0.000%	(51,207,868)	282 282
(281,503,159)	(59,115,663)	(112.640.145)	23.654.431	(59,115,663) (88,985,715)	(39,410,442) 15,769,620	1	(39,410,442)	15.769.620	Plant Plant	Yes Yes	17.320%	2.731.298	282 282 282 282 282
	1	8,226,018 (12,662,589)	(1,727,464) 2,659,144	6,498,554 (10,003,445)	(1,151,643) 1,772,762	1	1,772,762	(1,151,643)	Plant Plant	No Yes	0.000% 17.320%		282
	1		155,600 (183,869)	(686.262)	103.733		1,772,702	103,733	Diant	Yes	17.320%	17,967	282 282 282 282 282 282 282
	- :	875,565 (112,117,870)	23,544,753	691,696 (88,573,117)	(122,579) 15,696,502			(122,579) 15,696,502	Plant Plant	No Yes	17.320%	2,718,634	282
		5,666,813 (4,499,321) (510,434)	(1,190,031) 944,857	4,476,782 (3,554,464) (403,243)	(793,354) 629,905		629,905	(793,354)	Plant Plant Plant	No Yes	0.000% 17.320%		282 282 282
		(510,434) 603,167	107,191 (126,665)	476,502	71,461 (84,443)		1	71,461 (84,443)	Plant		17.320%	12,377	282
(16,465,645) 19,456,991	(3,457,785) 4,085,968			(3,457,785) 4,085,968	(2,305,190) 2,723,979	1		(2,305,190) 2,723,979	Plant Plant	No Yes No	17.320% 0.000%	(399.259)	282 282
\$ (4.552.512.954)		(227.799.750)	\$ 47.837.947		\$ (605.459.849)	\$ -	\$ (37.007.775)	\$ (568.452.074)			0.000%	\$ (102.184.484)	
\$ (3.209.084)	\$ (673,908) \$	(243,890)	\$ 51,217 \$	(866,581)	\$ (415,127)			\$ (415,127)	Labor	Van	10.090%	\$ (41,886)	283
(114 212)	(24,006)	(9.699)	1.824	(20.909)	(14,787)	•	•	(14.787)	Labor Labor	Yes Yes	10.090%	(1.492)	283
(11,903,056) (25,368,491)	(2,499,642) (5,327,383)	(904,632) (1,928,005)	189,973 404,881	(3,214,301) (6,850,507)	(1,539,779) (3,281,668)			(1,539,779) (3,281,668)	Labor Labor	Yes Yes	10.090% 10.090%	(155,364) (331,120)	283 283
(1 484 384)	(311,721) (129,197)	(112,813) (46,757) (13,989,164)	23,691 9,819	(400,843) (166,135)	(192,020) (79,585)	1	1	(192,020) (79,585) (23,811,030)	Labor Labor	Yes Yes	10.090% 10.090%	(19,375) (8,030)	283
(615,222) (184,067,950) (34,886,805)	(38,654,270)		2,937,724 556,793	(49,705,709) (9,420,833)	(79,585) (23,811,030) (4,512,957)	:		(4.512.957)	Labor 100% MD 100% MD	No No	0.000%		283 283 283
(34,686,605) (3,060,224) (342,995) (63,845,418)	(642,647)	(232,577) (26,068) (4,852,252)	48,841	(826,383)	(395,871) (44,370)	1		(395,871)	100% Transmission	Yes	100.000%	(395.871)	283 283 283
(342,995) (63,845,418) (67,593,938)	(72,029) (13,407,538) (12,094,727)	(4,852,252) (4,377,139)	5,474 1,018,973 919,199	(92,622) (17,240,817) (15,552,667)	(8,259,043) (8,259,043) (7,450,352)	: :		(44,370) (8,259,043) (7,450,352)	Labor 100% DC 100% MD	No No	0.000% 0.000% 0.000%	:	283 283
(57,593,938) (10,512,194)	(2,207,561)	(4,377,139) (798,927)	167,775	(2,838,713)	(1,359,857)			(7,450,352) (1,359,857) (1,446,269)	100% DC	No No	0.000%	:	283 283 283
(11,180,184)	(2,347,839) (39,953,291)	(849,694)	178,436 3,036,450	(3,019,097)	(1,446,269) (24,611,227)			(24.611.227)	100% MD 100% DC	No No	0.000%	:	283
(1,247,199) (34,604,376)	(261,912) (7,266,919)	(94,787) (2,629,933)	19,905 552,286	(336,794) (9,344,566)	(161,338) (4,476,422)			(161,338) (4,476,422)	100% MD Labor	No Yes	0.000%	. (451,671)	283 283
(2,434,560) (69,912,829)	(511,258) (14,681,694)	(185,027) (5,313,375)	38,856 1,115,809	(657,429) (18,879,260)	(314,935) (9,043,924)			(314,935) (9,043,924)	100% DC	No No	0.000%	(,071)	283
(440,137)	(92,429)	(33,450)	7,025	(118,855)	(56,936)			(56,936)	100% MD 100% DC	No	0.000%		283 283
(329,586,334) \$ (1.036.663.460)	(69,213,130) \$ (217.699.327) \$	(25,048,561) (78.786.423)	5,260,198 \$ 16.545.149 1	(89,001,494) (279,940,601)	(42,635,288) \$ (134.102.785)	s -	s -	(42,635,288) \$ (134.102.785)	Labor	Yes	10.090%	(4.301.901) \$ (5.706.710)	283
\$ (4,311,014,896)	\$ (905,313,128) \$	(193,990,796)	\$ 40,738,067 \$	(1,058,565,857)	\$ (965,304,056)	\$ 8,458,293	\$ (322,393,958)				-	\$ (105,599,258)	
			-								·-		
							Protected Property	\$ (317,879,735)				\$ (55,056,770)	
							Unprotected Property	(244,793,684) (88,694,973)				(46,126,851) (4,415,637)	
							Non-Property Total Unprotected	(88,694,973) \$ (333,488,656)			-		
							Total Deficient / (Excess) ADIT	\$ (651,368,391)				\$ (105,599,258)	
							,, Auti	(en-linealpoi)				(residuatem)	

Attachment 2 - Taxes Other Than Income Worksheet

r Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gi	ross Plant Alloca	tor
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Personal Property Tax (excluded) 2 Capital Stock Tax 3 Gross Premium (insurance) Tax 4 PURTA 5 Corp License	12,358,828 42,889,494	100% 0% 18.4632% 18.4632% 18.4632% 18.4632%	\$ 12,358,828 \$ - \$ - \$ - \$ - \$ - \$ -
Total Plant Related	55,248,321		12,358,828
Labor Related	Wag	es & Salary Alloc	eator
6 Federal FICA & Unemployment & state unemployment	6,502,127		
Total Labor Related	6,502,127	10.9394%	711,291
Other Included	G	ross Plant Alloca	tor
7 Miscellaneous			
Total Other Included	0	18.4632%	0
Total Included			13,070,119

Currently Excluded

8	MD Franchise Tax	26,128,425
9	MD Environmental Surcharge	1,721,247
10	MD Universal Surcharge	7,121,995
11	MD Montgomery County Fuel	122,871,199
12	MD PSC Assessment	2,582,063
13	MD Sales & Use Tax	(5,501)
14	MD Real Property Taxes	617,436
15	DC PSC Assessment	11,055,374
16	DC Delivery Tax	73,731,052
17	DC Real Property Tax	4,376,193
18	DC Business Improvement Tax	148,296
19	DC Ballpark	16,500
20	DC Right-of-Way	22,866,372
21	DC RETF, SETF and EATF Funds	29,922,734
22	VA Property Taxes	507,197
23	Misc. Other-Sales and Use DC	717,763
24.1	Exclude State Dist RA amort in line 6	7,812
25	Total "Other" Taxes (included on p. 263)	366,136,605
26	Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	366,136,605

27 Difference Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included

0

- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property taxes to Transmission Function Year Ended December 31, 2020

Assessable Plant

Transmission Distribution General	\$ \$ \$	1,111,136,974 3,730,525,943 245,633,030
Total T,D&Genl Plant ratios by Jurisdiction Transmission Ratio Distribution ratio	\$	0.2184140623 0.7333023244
General Ratio	al \$ 245,633,030 T,D&GenI \$ 5,087,295,948 atios by Jurisdiction 0.2184140623 ution ratio 0.7333023244 al Ratio 0.0482836133 1.0000000000 erty Taxes \$ 55,248,321 nission Property Tax \$ 12,067,010 ution Property tax \$ 40,513,722 al Property Tax \$ 2,667,589	
Property Taxes	\$	55,248,321
Transmission Property Tax		12,067,010
Distribution Property tax		
General Property Tax	\$	
Total check	\$	55,248,321
General Property Tax Trans Labor Ratio Trans General	\$	2,667,589 10.939% 291,817

Total Transmission Property Taxes		
Transmission	\$ 12,067,010 \$ 291,817 \$ 12,358,828	
General	\$	291,817
Total Transmission Property Taxes	\$ 12,067,010 \$ 291,817	

Attachment 3 - Revenue Credit Workpaper

		To	ntal Amount	Allocation Factor	Allocation %	l Amount ed In Rates
Account 454 - Rent from Electric Property						
1 Rent from Electric Property - Transmission Related (Note 3)		\$	11,861,790	Transmission	100%	11,861,790
2 Total Rent Revenues	(Sum Lines 1)					\$ 11,861,790
Account 456 - Other Electric Revenues (Note 1)						
3 Schedule 1A		\$	547,200	Transmission	100%	\$ 547,200
4 Net revenues associated with Network Integration Transmission Service (Note of the Integration of the I						
charges paid by Transmission Owner) (Note 4)	and is a second			Transmission	100%	\$ -
5 Point to Point Service revenues for which the load is not included in the div	visor received by Transmission Owner (Note 4)	s	2.382.873	Transmission	100%	\$ 2,382,873
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	\$ -
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%	\$ -
8 Professional Services (Note 3)				Transmission	100%	\$ -
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%	\$ -
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	\$ -
11 Affiliate Credits		\$	3,703,480	Wages and Salaries	10.94%	\$ 405,137
11a Miscellaneous Credits (Attachment 5)				Various		\$ -
12 Gross Revenue Credits	(Sum Lines 2-11)	\$	18,495,343			\$ 15,197,001
13 Less line 18g		\$	(7,565,272)	Transmission	100%	\$ (7,565,272)
14 Total Revenue Credits						\$ 7,631,729

Revenue Adjustment to determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not to Note 1: All revenues related to transmission that are received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue receit or included in the peak on line 17'd Appendix A.

16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

17 Note 3. Retembling treatment for the following specified secondary uses of treatministor assets:

(1) right-of-way leases and leases for space on treatministon facilities for telecommunications;

(2) transmission tower licenses for wireless anternac; (3) right-of-way proporty leases for faming, grazing or nusreies; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-votage substation maintenance, assety variant; partsolime of testings and circuit breaster stealing) to other utilities of the contract of the contra

18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		\$ 11,861,79
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	\$ 3,268,75
18c	Net Revenues (18a - 18b)		8,593,03
18d	50% Share of Net Revenues (18c / 2)		4,296,518
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		
18f	Net Revenue Credit (18d + 18e)		4,296,51
18g	Line 18f less line 18a		(7,565,272
19	Note 4. If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support, for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		75,023,026
20	Amount offset in line 4 above		171,907,845

21 Total Account 454, 456 and 456.1
22 Note 4: SECA revenues booked in Account 447.

5,073,249

(Line 135 + 136g +137)

Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 85,157,226
B 100 Basis Point increase in ROE 1.00%

В	100 Basis Point increase in ROE			1.00%
Return Ca	alculation			
59	Rate Base		(Line 39 + 58)	978,735,297
			(======================================	,,
	Long Term Interest			
100	Long Term Interest		p117.62c through 67c	147,339,783
101 102	Less LTD Interest on Securitization Branch B		Attachment 8 "(Line 100 - line 101)"	147.339.783
102	Long Term interest		(Line 100 - line 101)	147,555,765
103	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
104	Proprietary Capital		p112.16c	3,093,162,241
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	-1,646,367
107	Common Stock		(Sum Lines 104 to 106)	3,091,515,874
	Capitalization			
108	Long Term Debt		p112.17c through 21c	3,058,895,950
109	Less Loss on Reacquired Debt	enter negative	p111.81c	-11,056,348
110 111	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
112	Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	enter negative enter negative	Attachment 1B - ADIT EOY, Line 7 Attachment 8	3,046,798
113	Total Long Term Debt	cher negative	(Sum Lines 108 to 112)	3,050,886,401
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	3,091,515,874
116	Total Capitalization		(Sum Lines 113 to 115)	6,142,402,275
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	49.7%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0.0%
119	Common %	Common Stock	(Line 115 / (108+114+115))	50.3%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0483
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost (Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0240
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0578
126	Total Return (R)		(Sum Lines 123 to 125)	0.0818
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	80,083,977
			·	
Composit	e Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I from ATT H-9A)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I from ATT H-9A)		8.30%
130	p = percent of federal income tax deductible for state purposes	FIT +	Per State Tax Code	0.00%
131 132a	T T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * F T/ (1-T)	FII ^ p)} =		27.56% 38.04%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3804
1025	1 m(1 1)			1.0001
	ITC Adjustment	(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	(24,210)
134 136	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 132b) (Line 133 * 134)	1.3804 -33,419
	·	(rote riiem reportance)	(26 100 101)	33,113
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expe		Attachment 5, Line 136a	200,449
136b 136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Compor Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Componer		Attachment 5, Line 136b Attachment 5, Line 136c	-11,930,299 -504,975
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	343,668
136e	Other Income Tax Adjustments - Expense / (Benefit)	(1.0.0 1 1.0.11 11 07)	(Line 136a + 136b + 136c + 136d)	-11,891,158
136f	Tax Gross-Up Factor		(Line 132b)	1.3804
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-16,414,502
137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * Investment Return * (1-(No. 1) to 1) CIT=(T/1-T) * (1-(No	WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	21,521,170

138

Total Income Taxes

		Potom	ac Electric Power Co	empany			
		Am.	chment 5 - Cost Sup	Trees			
Electric / Non-electric Cost Support				,			
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24 Common Short Electric Onto		eSta San Attributed & column 6					
Accomplaint Defend Income Type							
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47 District Street Con	See E	#207 Ar & 16 r (San Attachment 9 relation a)				Respondence Declaration was	
Allocated General & Common Evantures						APPENDING SECURITION	
65 Plus Transmission Leave Payments	Detr. Al	g2003 c					
67 Common Plant D&M	Don Al	£356					
Transmission / Non-transmission Cost S	upport						
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				Bridge	Related		
2) Plant Held for Future Use Encluding Land		Instructions p2H (See Atachment 9, column c)	Faces Secure	Transmission Entered	Son Sansanion Brising		Defaults. Tyrold: identification based on place in section of the Tallander, place in well-wise in Included.
				Bridge	Related		
2) Plant Held for Future Use Encluding Land				Bridge	Related		
2) Plant Held for Future Use Encluding Land				Bridge	Related	:	
2) Plant Held for Future Use Encluding Land				Bridge	Related	2 2	
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2) Plant Held for Future Use Encluding Land				Bridge	Related	2 2 3 4 5	
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3 Peet Held for Future Use (including Lend) Directly Assisted AAG CWLP & Exponenced Loase Workshoot		p214 (See Allachment R, column c)	S 04,800,886	Didded 0	Resided 84,900,884	2 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	spell and last and approved to the language for contact studied
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22 Part Hed for Fusion See Section (Leed) Description of AC CWP A Experiment Lease Worksheet Associated Selection Plant Acceler Selection Description See Selection (Lease Selection See Selection S	(66) Q I. Descriptions, Notes, Form 1 Page #s and Asset 1 Objects	p204 (See Alluchmord 9, column c) Brack ructions. WITT Man Flore alluchmord 68, column b)	3 04,808,886 7-101-1 Resould 6 1/101-101-101-1	CMFInTurn 1	SI, 900, ABI SI, 900, ABI Expensed Lease In Face 1 Sensed	1 2 3 4 1	had suidstaled process Traking principates solded
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129 SE-State Income Tax Rate or Composite	Note 1 8.22%						
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ble K1 g323.197b	\$ 1,386,263		1.386.263	None	
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45 8	(reparements																
		December Prior Year		Edward	Menh	And	Nev	June	Date:					Bedof Your Dromater	Marrier .	Alberton Series	
	Person sabitities if any	Decount File true	American	roman	AMERICA			7400	240	Admini	A.Festeret	County	-	L. C.	10 939%		
	Properties - DC ROV	3,726395	3,811,062	1.905.100	5.756.383	3.811.062	1905.581	3.756.395	3.811.062	1.905.181	3.736.300	3.811.062	1.805.501	3.726.355	0.000%	Enthalted	Processor with a first
	Propagation - Transmission Property Tax	1,490,189	22,670,684	28,822,779	13,487,363	9,277,206	4,456,770	39,596	(4,777,107)	(9,591,830)	758,778	(4,057,925)	(9,879,727)	328,336		See Description	Processed order to 1
	Feddi Sees	10	453.797	226.880	(0)	633.767	226.883	(2)	606,830	205.690	(2)	626,920	205.000	(811.700)	10 939%		Facher of Stationary come for
	Project Rest			345,000	301,000	330,625	301,875	300,601	299,328	279,830	255,682	803,755	200,000	227,807	10 939%	Liber	
	Pintage	265,695	263,693	265,693	363,763	165,768	263,763	234,677	234,677	230,677	361,122	261,122	261,132	249,406	10 939%		
	Other Prepayments	24,933	861,981	800,270	762,365	729,821	695,792	673,005	621,271	182,186	385,007	108,461	68,380	436,809	10 630%		Please Windowskill State State
	Winking Funds	9,955	5,955	9,950	5,355	9,955	5,955	9,950	9,955	9,955	9,955	5/955				Embeled	
	COLI Related Propayment	1,911,080	1,951,680	1,950,480	1,00,02	1,095,822	1,495,822	861,267	861,267	865,267	2,404,972	2,604,972	2,404,872	1,879,724		Restored	
	Lessed Asset RDU-Op-Building	8,212			2,825			3,294			3,584			3,323	0.000%	Embeled	
	Pepald Closs Recepts Tax	280,727						823,265	821,265	821,265	825,265			2,617,616	0.000%	Embeled	
	Papayment Morbly Balance p.111, 157	9,715,792	30,002,623		22,253,765	34,072,005	5,256,871	8,660,236	2,288,638	(0.496,640)	22,969,268	3,829,486	(3,184,670)	11,888,530			The December
1	Prepaid Pressions Enationisated in Prepayments	295,532,812	294,994,978	294,020,792	293,951,035	295,812,136	290,909,261	299,906,197	200,000,006	287,870,375	286,892,764	285,834,953	284,817,142	281,799,112	10 939%	1 about	Research Research & controls

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transferred to tructs, economic or restricted accounts, but are still in general accounts as of year-end and therefore available to Company.														
	December Prior Year		Edward	March							name :	-	Belof Tour	
Built-briefer Flori Related	033532	0.5267625	0.000300	0398120	CLASS NO.	CANCEL	CATAN	0.395630	(2.33336)	(2.176010)	0.00435	(2345.600)	0.68750	۳
Bully branes. Labor Briand	C75.0%	(275.0%)	(227.6%)	D25.0%	(200.404)	(28.110	20130	(229.0%)	(200.065)	(210417)	525.115	233.75	0359/5	ш
Carrest & B.Wintern Course	129.02	1.111901	1.788.507	1 707 800	1.796.000	1277479	1279.209	1.636.009	1.700.407	1780178	1.705.481	1.778.800	17930	
Oter A.E. Worken Cours	6.007.228	A36311	1,070,000	620.01	6.795.122	6.65.50	6,625,655	6295738	1,806,817	5355740	1.07.30	1,652,673	1,211,572	н
Worker Court Load Toron	08.766.090	DRAZETT)	(25.892.796)	(2550L65)	(39 405 940	09.798.872	D9363.801	190,014,025	(25.399.250)	(25.399.787)	CD, (09-090)	03.60.60	(9.294193	н
Worker Court - Stort Court	0.78.68	0.63(400)	(3.96.520)	(3.003.130)	0.455.000	(1307112)	(3.329.579)	0.425%0	(3.004.99)	(3.075399)	(3.508.797)	DIFFERENCE	0.48890	
PARK ID Labelley	(2,802,840)	(2,802,840)	(2,82,840)	(2,002,040)	(2,882,860)	(2,80,846)	D80.840	Q.803,840	(2,802,840)	(2,882,944)	(2,802,840)	(280,84)	Q RECEIVED	4
Other Reynol Tases	(1,010,012)	0,810,920	(1,009,180)	(1,0x3,011)	(107,002)	(78,810)	[775,784]	(901,734)	(901,830)	(940,009)	(%0,840)	[964,400]	(3,627,000)	4
Accord Benner A Incretion	(0.347.7%)	(9,010,012)	(1,304,450)	(2,387,766)	(3,321,452)	(3,856,460)	(4,387,530)	CXXXABD	(0.644,140)	(9.126,616)	(10,2%,160)	(11,876,700)	(71,110,167)	4
Account Henriko - Medical, Dental, Vision Benedito, etc.	(7.936,553)	(7,705,960)	(7,467,381)	(335/3014)	(7,239,133)	(6,680815)	(10,244,800)	(8,490,160)	(7.043,330)	(7,007,704)	(4,509,325)	(1)28(80)	(7,799,030)	4
Accord Yarrism	(7,880,515)	(8,040,414)	(8,409,750)	(0.717.717)	(9.107,062)	(9.762,760)	(1940,240)	(9.945,102)	(9)911,295	(9979.760)	[18,126,424]	(10,075,200)	9341362	4
ASC 7G ORB Originian - Current & Long term	(60,03)	(942,821)	(942,825)	(942,621)	(60,03)	(442,825)	(192,500)	(642,827)	(642,827)	(942)075	(642,825)	(942,615)	(643,027)	1
Non-President Presidenter Breede Chilipaton	(74318,003)	[17,619(264)]	(17,80,426)	(14,679,00)	(71,810,045)	[16,276,020]	(14,634,090)	(14,892,727)	(11/64,16)	(12345,776)	04,769,410	[11,612,264]	(12,494)040	1
Carrest & Long irreadocessive Plans	(01,404)	(2079)	(92340)	(64,102)	[10,793]	(9,00)	(18/87)	(17,612)	(42,2%)	(64/534)	(2,82)	(77,424)	(0.325)	1
Newmore liability	(60,165)	(923,681)	(755,480)	(842,840)	[635,693]	(526,310)	(94.70)	(800,504)	(381,135)	(282,340)	(211,910)	[102,899]	(91,000)	4
Other Assemed Inscentive Plans including but not limited in Servings, and all Limstelding	(886,474)	(943,750)	(288,310)	(P33,371)	(279,800)	(240,816)	(303,264)	(334,62%)	(368,633)	(886,877)	(08,000)	\$19,200	(14075)	4
Account Retention	(18,415)	(72,100)	\$6,900	(26,667)	(42,800)	(10,206)	(97,975)	(23,100)	DL EM	(33,000)	(27,142)	(9,36.4)	(11,000)	
Accord Reviewental Represes	(641,275)	(945,374)	(947,276)	(41,24)	(60,275)	(647,376)	900(907)	(400,957)	(604,901)	(300,000)	(100,000)	(300,000)	(100)000)	ш
Transmission Related Assessed Reservos Monthly Relates	09.205.006	0275000	29.29.790	(7528.7.0	(75.86.07)	DV26/200	049470	(Q) 135 WHI	(79.03.625	90002230	8028 118	BELEDATE	06.105.348	t

				Allowing				
Flore Related	Allower (Pleas		Labor Related Reserves	Salver		132%		
Source Associ		Amount Affected	Amount	Allowater	Amount Africated	Tononcoor	Total Secrets	
(2,809,689)	28.00%	(207,769)		10.90%			1907,7000	
	28.00%		CNOWN	10.90%	(2130)		(31.315)	
	28.00%		1,271,094	3850%	1990		1962	
	28.00%		6005288	3850%	660 218		660 218	
	28.00%		(E)NE(422)	1050%	16.191.22%		14.116.22%	
	28.00%		(1,004,211)	10.90%	(90,000		(30.1%)	
	28.00%		(3,003,004)	10.90%	711110		/88 W/S	
	28.00%		(60,30)	10.90%	- CHIT THE		continue.	
	28.00%		(5,00,000)	1050%	921100		905,466	
	28.00%		(7,897,914)	10.90%	access		0000	
	28.00%		(4,261,307)	10.90%	GRUMATIN		0.895405	
	28.00%		(WC,KT)	10.90%	(75,89%		(5.8%)	
	DLAN.		(8030387)	INNS.	6 677345		6.79	
			(16,00)		(580		(5.80)	
	28.00%		(21,26)	10.90%	42.779		16.770	
	28.00%		(194,60)	10.90%	121700		42.7%	
	28.00%		(27,201)	1050%	145.11		(17.130	
						(107,130)	000.246	
Q 305 AEC		1942348	CHIDAN		0.495.028	007136	(NAME ALT)	Anadores S.W. Lee &

Miscellaneous Revenue Credits	Mooter	Alecation Fador	Description
Missellaneous Revenue Credits	10.94%	Whether B. Steiner	
	100%	1996 Vancousine	
	12.60%	GrossPlant	
	 _		
	 _		

Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instructions	Outcoming Streets Condition	Desirable of the Codity
Network Credits		Ender E	
Cultimetine Natural Coulds	Note No. Comm D 868		General Description of the Condits.
			Site
i. Less Accumulated Decembrishes Resorbished with Carllillon with Calaboration Natural Co.	Elle El reior su Abria All Errors D Rd		
			San
			Miles Inc Course
traordinary Property Loss			

Interest on Outstanding Network Credits Cost Sup	port			
		Deleted on Strikets		
	ions, Notes, Form 1 Page #s and Instructions	CHRIS	Description of the Indexed on the Coulds.	
Granton Credity & Interest on Natural Credity				
155 Internal on National Credits	Olicide MI PUMI Data		General Description of the Condition	
		Date 1	See	
			Addition time I receivery	
	T and Facility Credits to Vineland per settlement in ER05-5	15		
Attachment A Line #s, Descript	ions, Notes, Form 1 Page #s and Instructions	descri	Description & P.M Documentation	

PJM Load Cost Support									
Attachment A Line #s. Description	na, Notes, Form 1 Page #s and Instructions		178844		Description & F.M. Documentation				
Network Zonal Service Rate	-								
172 1 CP Peak	(Note L) PUM Data		6,090		See Facin 1				
Statements BG/BH (Present and Proposed Revenue	s)								
		posed Rate	Current Revenues	Proposed Revenues	Change in Revenues				
		posed Rate	Current Revenues:	Proposed Revenues	Change in Revenues				

Network Zonal Service Rate 172 1 CP Peak		Bene L) PUM D	da .	629		ler.	Damil .
Statements BG/BH (Present and Proposed Rever	nues)						
Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
Down was							
Total							
				•			
Abandoned Transmission Plant							
Attachment A Line #s, Descri	ptions, Notes, Form 1 P.	age #s and Instri	ctions				
A Regroung Solance of Charmotized Transmission Plant	Per PERC Over	616,672					
8 Marths Renoring in Americation Period	Per PERC Over	60					
C Marthly Americation	AT	20,275					
D Marths in Year to be Amortized		12.00					

F	Deductions		19,11	9		
a	End of Year Balance in Unamorized Sansmasson Plant	467	473,90			
MA	PP Abandonment recovery pursuant to					
	Attachment A Line #s, I	Descriptions, Notes, Form	1 Page #s an	d Instruction	18	
		DPL	Proce		244	
177a	2013-16 rate period		449 \$ 12,725,41			22,676,061
177a	2010-16 rate period	\$ 14,666	386 16,624,21	0 1		31,193,635
177a	2015-16 rate period	\$ 12,208	A22 14,424,81	2 8		26,833,336

Brandywine Fly Ash Landfill Environmental Expenses		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		
Step 9 Allactment 6 - Extends and Reconstitution Worksheet - Postnote 1 \$ (3.617.873)		
Physics shall not include the 2013 Standaystee Ply Anti-Englement in a Maint in a Maint Annual Utalities in the material such incommon half and the material such and from mile.	ament in 2015 Annia (Jades in ament of ESTATE), in their to ESTATE of Standards by an health endowment supreme standed in Papini, 2014 Annia (Jades / 2015 Endoymen Pr. An S. S. Annia (Jades / 2015 Endoymen Pr. An S. S. Annia (Jades / 2015 Endoymen Pr. An S. S. Annia (Jades / 2015 Endoymen Pr. An S. S. S. S. S. S. S. S. S. S. S. S. S.	
Plant Related Exclusions - Cost Support		
	Front Reservin Carliationers San Leaves	
6 Electic Plantin Sarvico p227 194a 9 Arramoldos Democialion (Sold Electic Electic	10 30 FM TN 10 100 MI 10 100 MI 10 Townson Confictive 15/00000 State Confictive 15/00 00 and conscionative 10 100 MI	

Exper	se Related Exclusions - Cost Support					Natr Assessed	Street ship Curs				
	Attachment A Line #s, Descriptions, Notes, Form 1 Pag	e #s and Instructions	Total Beauti	MeserCode	Sessolan Cedis	Dratification Beg Source Americation	se 100 current cateronari C	Delet Read Engress	Bondpeled Total Amount ANNE Exchan	Ather	
	Total AAG Describining CAM	768 4 323 1979 4227 132 h	15 19 10	100,270	0118	1400207	1 462	_	10.22		
_	MARKET SALES	48211000	21000					-		_	
Depri	ciation & Amortization - Cost Support										
_	Attachment A Line #s. Descriptions and	Notes	-	Management							
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£7 00	General Depreciation Introduce Americanion		10 10 10	36179	10 864 562			00 adul 191 siza 1044			
60	Common Summiration. Claritir Celu Common Americation. Claritir Celu		-								
PBOF	Expense in FERC 926				ma.						
	Attachment A Line Fs, Descriptions, Notes, Form 1 Pag	e #s and instructions	Total AND Form 1 designal	Account 5th Form 1 Amount	PERC 434 custod city year	FERC ON			Explanation of change in Fi	OF A FIRE ON	
							The actuality determine referred which were 14.0	d annual of DPER reporter to The in 2000 compared is until	TERC NO decreased \$1.1 miles cooker 4 miles in 2015 in addition	dundle pair year de dicinae presety in stered also decreaed fam 1275 is 2019	proceditionable asset to 1.27% in 2005. The legal
	Total AAG	Trial p 2011110 and c	19 1919	38.916.020	M216	1494.00	of the decreases the dis- cest.	autish bonan sand	colland increases sensir cost to	envir, the decrease in retrieved and mare than-	after the microscope do services
-	TABLE PARTY	ALIAN TO LOCAL STREET	1.01 Till State	841.00	67.66	100000					
Attacl	ment 3 - Revenue Credit Workpaper										
179	Coults associated with evenues in time 17th 5	3,200,718									
	Revenue Subject to SQND-sharing (Attachment 3 - line STs)	11,841,790									
	Federal Issuere Tax Kate										
	Federal Tax on Revenue subject to \$250 sharing	21.00% 2,090,876									
	Nei Reenue sulgeui la 50/50 sharing Composite State Income Sax Rate	AUGUSTS SANON									
	Net Revenue subject to \$252 sharing	2,01QX76 9,07QX14									
	Net Resente subject le 2015 chang Composite Ziale biosine Zia Ride 31ain Zia	2,000,876 9,870,856 8,800 777,778									
Attacl	This Forener subject to \$1500 change Grant Forener subject to \$1500 change Grant Forener Subject to \$1500 change Grant Forener subject to \$1500 change State Too or Forener subject to \$1500 change State Too or Forener subject to \$1500 change Grant Forener Subject Subject	2,000,876 9,870,856 8,800 777,778	I								
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Affact 23 Affact Control Con	The Control of the Co	Martin Samuel Control of Control		Depreciation Expense Amount		chment H-9A, Lin		5 200,449			

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,038,206	1,938,277	3,587,812				4,488	7,568,783
Support Services	9,111,712	7,429,687	17,048,294				8,536,253	42,125,946
Financial Services	6,669,097	5,986,599	10,832,714				6,024	23,494,434
Human Resources	2,479,794	1,735,007	3,771,914					7,986,714
Legal Services	1,312,479	1,036,747	2,040,837				54,521	4,444,583
Customer Services	36,193,093	33,375,438	26,420,424					95,988,955
Information Technology	12,442,508	11,917,474	19,572,162				4,075	43,936,220
Government Affairs	3,386,931	4,107,303	5,416,256				54,859	12,965,349
Communication Services	1,677,040	1,561,418	2,867,997				2,998	6,109,452
Regulatory Services	7,510,383	6,654,154	10,057,484				2,003	24,224,025
Regulated Electric and Gas Operation Services	31,051,003	26,469,194	42,719,819	25,080	123,597	42,921	7,302	100,438,916
Supply Services	705,473	682,680	1,493,661				179	2,881,993
Total \$	114,577,718 \$	- \$ 102,893,978 \$ -	\$ 145,829,374 \$-	\$ 25,080 \$	- \$123,597 \$-	\$ 42,921 \$	- \$ 8,672,703	## \$ 372,165,370

PHI	Service Company	This Report (11 X An (2) A	Resubmission	(Mo, Da, Yr)	Dec 31, 2020
	Sohedule XVII - Ar	alysis of Billing - Associate	Companies (Accoun	it 467)	
1.	For services rendered to associate companies (Account 457), list all of the a	ssociate companie	6.	
line No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Ocots Charged	Account 457.3 Compensation For Use of Capital (d)	Total Amount Bliled
1	Potomac Electric Company	36,530,869	109,194,360	104,145	145,829,3
2	Delmana Power & Light Company	30,272,152	84,245,890	59,676	114,577,7
3	Atlantic City Electric Company	22,549,593	80,287,903	56,582	102,893,91
4	Exelon Business Services Company, LLC	200	8,429,426		8,429,62
5	Pepco Holdings LLC	106,980	22,954	132	130,06
6	Commonwealth Edison Company	45,398	78,199		123,55
7	Constellation NewEnergy, Inc.		105,785		105,78
8	PECO Energy Company	11,157	31,764		42,92
9	Baltimore Gas and Electric Company		25,080	1	25,01
10	Aeroleb Enterprises, LLC	7,225			7,2
11					
12					
13					
14				1	
15					
16					
17					
18					
19					
21					
22					
23					
24					
25					
26					
27					
28				1	
29					
30			- 1		
31					
32					
33			1		
34					
35					
36					
37					
38					
39					
40	Total	89,523,574	282,421,261	220,536	372,168,3
	C FORM NO. 80 (REVISED 12-07)	Page 387			

Service Company Billing Analysis by Utility FERC Account YTD Dec 2020 Total PHI

Total PHI										
		11000	11500	17000	20001	10601	10200			
FERC Accounts	FERC Account Name	Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Regulated	Total	Inclusion in ATRR
	Constr Work In Progress	14,698,702	14,184,265	23,731,899	19,377	70,071	29,291	-		Not included
	Accumulated Provision for Depreciation	1,524,830	1,286,491	1,313,439	-	1,063	532	-		Not included
	Stores Expense Undistributed	623,420	605,496	1,352,975				-		Wage & Salary Factor
	Other Regulatory Assets	934,362	(72,922)	2,249,502				-		Not included
	Clearing Accounts - Other "	1,758,136	1,080,944	6,285,058				-		Not included
	Misc Deferred debits	-	=	40				=		Not included
	Other Deferred Credits	-	=	11,601				=		Not included
	Other Regulatory Liabilities	44,996	=	=				-		Not included
	Other Income -Below the Line	(10,801)	34,238	264,180				8,672,703		Not included
	Other Income Deductions - Below the Line	1,202,793	1,122,149	3,118,186				-		Not included
	Interest-Debt to Associated Companies	111	106	195				-		Not included
	Other Interest Expense	52,243	49,209	90,283				-		Not included
	System cont & load dispatch	988	0	(0)				-		Not included
	Other expenses	841,268	558,229	1,153,976				-		Not included
	Operation Supervision & Engineering	1,514,774	362,577	328,076				-		100% included
	Load Dispatohing - Reliability	117	51	(9)				-		100% included
	Load Dispatch - Monitor & Operate Transmission Sy:	17,528	18,498	10,112				-		100% included
	Load Dispatch - Transmission Service & Scheduling	109	56	(0)				-		100% included
561.5	Reliability, Planning and Standards	16,185	5,898	-				-		100% included
	Generation Interconnection Studies	-	-	101,615				-		100% included
	Station expenses	-	-	178				-		100% included
	Underground Line Expenses - Transmission	-	-	(0)				-		100% included
	Miscellaneous transmission expenses	1,175,365	1,283,738	2,288,855				-		100% included
	Rents	-	=	575				-		100% included
	Maintenance Supervision & Engineering	232	=	=				=		100% included
	Maint of structures	7,046	1,595	13,456				=		100% included
569.2	: Maintenance of Computer Software	-	-	6,099				-	6,099	100% included
570	Maintenance of station equipment	179,395	177,593	152,596				-	509,584	100% included
571	Maintenance of overhead lines	453,587	394,795	239,433				-		100% included
572	Maintenance of underground lines	1,094	633	14,412				-	16,139	100% included
	Maintenance of miscellaneous transmission plant	7,484	3,579	6,244				-		100% included
580	Operation Supervision & Engineering	322,848	197,482	58,913				-		Not included
581	Load dispatohing	64,564	13,211	30,353				-	108,128	Not included
582	Station expenses	(268)	0	46,508				-	46,240	Not included
583	Overhead line expenses	1,751	7,023	40,098	-	-	584	-	49,456	Not included
584	Underground line expenses	1,829	(23,531)	21,738	-	-	292	-	327	Not included
585	Street lighting	87	-	-				-	87	Not included
586	Meter expenses	920,375	292,568	16,233				-	1,229,176	Not included
587	Customer installations expenses	367,555	157,569	378,872				-	903,996	Not included
588	Miscellaneous distribution expenses	2,275,999	1,168,406	2,156,528	-	-	7,264	-	5,608,196	Not included
589	Rents	219	1	14,044				-	14,264	Not included
FOG		00 500		#10.070					202 202	Maria de la compansión

14,044 119,373 2,175 575,250 1,267,022 37,387 43,643 6,814 2,446 15,414 83,596 60 159,127 1,262,118 2,863 381 1,427 362,021 19,774 258,121 729,545 (7) 26 2 353,069 280 141,177 1,423,710 3,409 692 854 3 29,851 4,960 21,032 306,961 37,969,134 74,772 430,971 3,902 37,957,123 18,281 352 856,389 287,329 487,661 101,361 38,346,625 28,881,518 38,346,625 1,706,123 4,117 40,081,189 19,422 377 1,341,663 304,315 441,469 1,428,538 7,002 64,371,488 33,527 643 2,110,887 529,169 900,804 22.612 5.703 114,577,718 102,893,978 145,829,374 42,921 8,672,703 372,165,370 123,597 25,080

Attachment 5b - EBSC Allocations of Costs to Affiliate

Practice Area	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	\$ 127.845.55	\$ 109.738.86	\$ 215.654.97	\$ 339.703.00	\$ 990.316.23	\$ 363.895.57	\$ 6.426.377.40	\$ 8.573.531.58
BSC Communications	762,650,69	654,901,56	1.286.512.97	2.052.892.38	4.973.716.73	1.997.392.65	16,154,224,85	\$ 27.882.291.83
BSC Corp Development	352,004.44	302,172.30	593,742.24	935,143.71	2,215,929.44	921,360.33	12,714,357.41	\$ 18,034,709.87
BSC Corp Secretary	298,181.90	256,756.37	500,862.15	809,575.00	1,975,065.62	807,952.26	4,213,000.39	\$ 8,861,393.69
BSC Corp Strategy	1,067,186.94	916,339.00	1,800,076.41	2,837,221.73	6,718,398.27	2,796,164.86	32,760,795.57	\$ 48,896,182.78
BSC Corporate SLA	258,169.37	221,605.49	435,218.58	686,234.04	1,621,421.88	675,344.63	3,863,095.31	\$ 7,761,089.30
BSC Executive Services	2,310,436.96	1,983,376.51	3,897,063.19	6,169,828.57	14,555,009.16	6,052,047.74	34,789,888.87	\$ 69,757,651.00
BSC Exelon Utilities	5,295,390.45	4,104,781.84	7,342,035.41	12,995,106.43	27,314,431.94	11,965,229.78	1,878,832.22	\$ 70,895,808.07
BSC Exelon Transmission Co	-	-	-	-	-		11,385.61	\$ 11,385.61
BSC Finance	6,738,123.89	5,976,671.79	11,887,327.70	17,142,474.18	32,323,665.37	15,159,127.76	79,087,183.73	\$ 168,314,574.42
BSC Gen Company Activities	1,411,098.05	1,172,131.20	2,053,744.85	3,929,953.71	7,096,169.49	3,233,864.26	16,477,099.82	\$ 35,374,061.38
BSC Gen Counsel	345,943.65	296,509.84	582,730.86	957,438.07	28,216,108.99	943,947.55	5,270,666.81	\$ 36,613,345.77
BSC HR	2,550,451.97	1,763,810.29	3,903,526.08	7,845,651.30	15,918,302.81	6,995,422.54	33,239,108.53	\$ 72,216,273.52
BSC Inform. Technology	79,147,301.92	63,950,797.02	99,035,027.47	236,284,717.38	306,043,483.47	165,083,554.33	338,041,323.28	\$ 1,287,586,204.87
BSC Investment	63,679.01	54,664.32	107,410.11	169,171.01	400,869.52	166,677.24	871,642.84	\$ 1,834,114.05
BSC Legal Services	1,344,037.24	1,263,137.53	2,358,003.34	2,859,075.53	5,690,047.23	3,150,585.03	16,970,667.98	\$ 33,635,553.88
BSC Real Estate	413,827.61	265,231.80	480,745.35	1,162,390.15	2,151,722.31	1,367,607.81	6,012,687.28	\$ 11,854,212.31
BSC Reg & Govt Affairs	691,692.99	593,772.73	1,166,710.00	1,837,572.48	4,372,931.38	1,810,484.57	11,181,392.65	\$ 21,654,556.80
BSC Supply Srv	1,652,112.41	1,368,925.03	2,836,658.86	4,077,442.53	9,370,383.58	4,113,795.15	66,670,955.77	\$ 90,090,273.33
BSC Unassigned Departments	-	-	-	-	23,923.26	-	-	\$ 23,923.26
Total	104,830,135	85,255,323	140,483,051	303,091,591	471,971,897	227,604,454	686,634,686	2,019,871,137

To be completed in conjunction with Attachment H-9A.

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,759,323,171 1,216,778,387	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	46,492,904 0.03	0.03
5 6	GENERAL, NTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	3,100,200 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	13,070,119 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7,631,729) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	3,201,843 0.00	0.00
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	75,164,346 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amorti zation Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17c 17d 17e 17f 17g 17h 17i 17i 17i 17n 17n 17n 17o 17p 17q 17t 17t 17t 17t 17t 17t 17t 17t 17t 17t	Zonal Brighton Sub Burches Hall Sto 2:00 LV transformer - second 1000 MVA Reconductor Deliceron Quince Orchand 2:00 LV Reconductor Deliceron Quince Orchand 2:00 LV Reconductor Deliceron Quince Orchand 2:00 LV Robal Point 2:00 LV Breaker 2A Chall Point 2:00 LV Breaker 2A Robal Robal 2:00 LV Breaker 2A Ro	Zonal B0238 B0319 B0258 B0319 B0567-B0367-2 B0567-12 B0512-9 B0512-9 B0512-12 B0512-12 B0512-10 B0516-10 B0506-10 B0506-	\$ 1,415,19-226 \$ 31,55,30 \$ 5 20,000,00 \$ 2,000,000 \$ 2,000,000 \$ 2,000,000 \$ 5 2,000,000 \$ 5 2,000,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,500,000 \$ 5 3,000,	0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03	44.265.448 1.049/704 1.147.973 62.598 62.560	\$ 23,051,411 \$ 27,437,619 \$ 14,952,381 \$ 1,495,238 \$ 1,495,238 \$ 1,514,286 \$ 12,246,723 \$ 22,791,361 \$ 45,191,188 \$ 4,032,222 \$ 15,221,584 \$ 43,422,927 \$ 7,320,180 \$ 6,685,714 \$ 33,14,286	0.06 0.06 0.06 0.06 0.06 0.06 0.06 0.06	61,070,106 1.484,618 1.767,110 965,003 9,5300 9,5300 9,5307 97,527 788,746 1.467,870 2.916,233 2.59,694 480,341 2.796,654 4.407,870 2.016,737	90,322,842 958,811 1,048,571 571,43 571,43 571,43 451,582 844,124 1,673,748 149,342 544,124 1,673,748 1,481,498 2,571,48 1,481,498 2,571,48 1,481,498 2,571,48 1,114,286 2,571,48	135,653,396 3,492,133 3,062,655 2,160,003 210,003 210,003 217,230 217,230 217,230 217,230 217,230 217,230 3,236,139 6,416,685 572,534 2118,823 572,534 4,415,393 1,058,509		188,967 225,312 122,786 	135,658,396 3,682,100 4,188,966 2,282,815 216,003 217,230 217,230 3,17,230 3,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230 4,17,230		13,668,396 3,682,100 4,188,966 2,282,815 216,003 216,003 217,230 217,230 1,879,373 3,423,409 6,416,6885 572,534 2,243,578 2,900,322 9,902,32 4,415,393 1,058,509
18	Annual Totals		1,759,323,171		55,031,494	1,216,778,387		78,366,189	40,156,668	173,554,351		950,118	174,504,469		174,504,469

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CWIP or mamoritized abandoned plant included in rate base when authorized by FERC order less any perfunded AFIDC, if applicable.
 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value is line 1. This value includes whosequent capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant is the total capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the control capital investments required to maintain the facilities to their original capabilities.
 Project Nor Plant is the Project Gross Plant in the Project Cross Plant Indicated in the same excludes any regulatory suct, which are to externed as a separate line item.
 Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment II, page 3, line 14. Project Depreciation Expense includes the amoritation of Abandoned Plant The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the PBM ONTT for each project.
 The Nor Re Req is the value to be used in the rate calculation under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule under the applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodule Under the Applicable Schodul

Attachment 6A True-Up Potomac Electric Power Company

1 2	Rate Year being Trued-Up			uirement Projected Rate Year	Revenue Received ³	Actual Revenue Requirement	Annual True-Up Calculation	on		
2	A	В	С	D	E	F	G	н	I	J
			Projected	% of Total	Revenue	Actual	Net	-	Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3 3a 3b 3c 3c 3d 3c 3d 3c 3f 3g 3h 3i 3m 3n 3o 3p 3q 3r 3s 3t 3u 3v 3v 3v 3v									#DIVO! #DIVO!	#DIV-0: #DIV-0:
4	Total Annual Revenue Requirements (Note A)		-	-	-	_			#DIV/0!	#DIV/0!
	Notes:					Monthly Interest Rate Interest Income (Expense)			#DIV/0! #DIV/0!	

Notes:
1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.
3) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.
3) The Tevenue Received on line 2, col. (E), is the total anount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.
Column E, lines 3 are the dollar amounts of Revenue Received Revenue Received has don't be projected New Revenue Requirement in Column C.
Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
4) Interest from Attachment 6,
5) From Fertial Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

5		-	-	-
6	TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)			-
11				-
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with	th Year 1 actuals.		
13	Jan-Dec (Year 1)			-

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

For Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

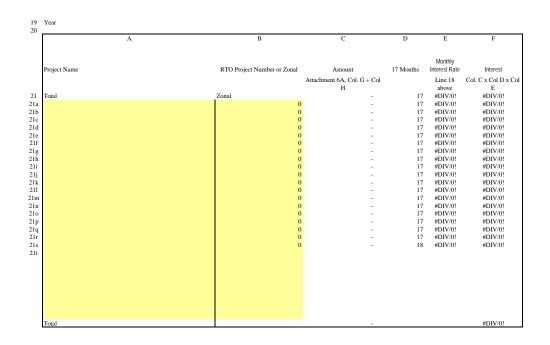
Attachment 6B True-Up Interest Rate Potomac Electric Power Company

[A]



Note A:

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.



Attachment 7 - Transmission Enhancement Charge Worksheet

W Increased ROE

Base FCR

Base FCR

Base FCR

Base FCR

2023

2024

2024

2025

2025

2026

2026

2027

2027

20,654,384

19,695,573

19.695.573

18,736,762

18,736,762

17,777,951

17,777,951

16,819,140

16,819,140

958,811

958,811

958.811

958,811

958,811

958.811

958,811

958,811

958,811

19,695,573

18,736,762

18.736.762

17,777,951

17,777,951

16.819.140

16,819,140

15,860,330

15,860,330

3,282,960

3,012,957

3.169.816

2,907,841

3,056,673

2,802,725

2,943,530

2,697,608

2,830,387

24,816,190

23,767,619

23,767,619

22,719,048

22,719,048

21,670,476

21,670,476

20,621,905

20,621,905

1,048,571

1,048,571

1,048,571

1,048,571

1,048,571

1,048,571

1,048,571

1,048,571

1,048,571

23,767,619

22,719,048

22.719.048

21,670,476

21,670,476

20.621.905

20,621,905

19,573,333

19,573,333

3,853,236

3,539,303

3,729,501

3,424,346

3,605,766

3.309.389

3,482,031

3,194,432

3,358,295

13,523,810

12,952,381

12,952,381

12,380,952

12,380,952

11,809,524

11,809,524

11,238,095

11,238,095

571,429

571,429

571,429

571,429

571,429

571,429

571,429

571,429

571,429

12,952,381

12,380,952

12.380.952

11,809,524

11,809,524

11.238.095

11,238,095

10,666,667

10,666,667

2,099,856

1,928,775

2,032,426

1,866,129

1,964,995

1,803,482

1,897,564

1,740,835

1,830,134

1,352,381

1,295,238

1,295,238

1,238,095

1,238,095

1,180,952

1,180,952

1,123,810

1,123,810

57,143

57,143

57,143

57,143

57,143

57,143

57,143

57,143

57,143

1,295,238

1,238,095

1,238,095

1,180,952

1,180,952

1,123,810

1,123,810

1,066,667

1,066,667

199,142

192,878

192.878

186,613

186,613

180.348

180,348

174,084

174,084

52

53

54 55

56

57

58

59 60

61 62 63

1	New Plant Carrying	g Charge																
2 3 4 5 6	Fixed Charge Rate A B C	Formula Line 160 167	Net Plant Carrying	g Charge per 100		without Depreciati	10.9632% 11.5213% 0.5581%											
7	FCR if a CIAC																	
8	D	161	Net Plant Carrying	g Charge without	Depreciation, Ret	urn, nor Income Ta	4.5227%											
9 10 11		revenues collec	ted in a year do n	not change base	d on cost data fo	r subsequent years ket No. EL13-48 ar		int RTO member	ship adder as au	thorized by FERC:	provided, that	the projects ide	ntified in Dock	et Nos. ER08-	-686 and ER08-142	23 have been aw	arded an additi	onal 150 basi
	Details			B0288 B	righton Sub		BO319 Bu	rches Hill 500/230 k\	/ transformer - seco	nd 1000 MVA	BO367.1/BO367	.2 Reconductor Did	:kerson-Quince O	rchard 230 kV	BOS	512.7 Chalk Point 2	30 kV Breaker 1A	
"Yes" if a project under PJM OATT Schedule 12, otherwise 12 "No" 13 Useful life of project "Yes" if the customer has paid a lump sum payment in the amount	Schedule 12 Life	(Yes or No)	Yes 35				No 35				Yes 35				Yes 35			
of the investment on line 18,	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive From line 4 above if "No" on line	Increased ROE (Basis	Points)	150				150				150				0			
14 and From line 8 above if "Yes"	Base FCR		10.9632%				10.9632%				10.9632%				10.9632%			
	FCR for This Project		11.8004%				11.8004%				11.8004%				10.9632%			
18 Attachment 6	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13 From Columns H, I or J from 20 Attachment 6	Annual Depreciation/ Month In Service or Month	·	958,811				1,048,571 8.00				571,429 8.00				57,143 8.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
45 46	Base FCR W Increased ROE	2020 2020	23,530,816 23,530,816	958,811 958,811	22,572,006 22,572,006	3,433,422 3,622,389	27,961,905 27,961,905	1,048,571 1.048,571	26,913,333 26,913,333	3,999,130 4,224,442	15,238,095 15,238,095	571,429 571.429	14,666,667 14.666,667	2,179,363 2.302.148	1,523,810 1,523,810	57,143 57.143	1,466,667 1.466.667	217,936
46	W Increased ROE Base FCR	2020	23,530,816	958,811 958.811	22,572,006 21,613,195	3,622,389 3,328,306	26,913,333	1,048,571	26,913,333 25,864,762	4,224,442 3,884,173	15,238,095	571,429 571.429	14,000,007	2,302,148	1,523,810	57,143 57,143	1,466,667	217,936 211,672
47	W Increased ROE	2021	22,572,006	958,811	21,613,195	3,509,246	26,913,333	1,048,571	25,864,762	3,884,173 4,100,707	14,666,667	571,429	14,095,238	2,116,716	1,466,667	57,143 57,143	1,409,524	211,672
49	Base FCR	2021	21,613,195	958,811	20,654,384	3,223,189	25,864,762	1,048,571	24,816,190	3,769,217	14,000,007	571,429	13,523,810	2,054,069	1,409,524	57,143	1,352,381	205,407
50	W Increased ROE	2022	21,613,195	958,811	20,654,384	3,396,103	25,864,762	1,048,571	24,816,190	3,976,971	14,095,238	571,429	13,523,810	2,167,287	1,409,524	57,143	1,352,381	205,407
	Base FCR	2023	20,654,384	958,811	19,695,573	3,118,073	24,816,190	1,048,571	23,767,619	3,654,260	13,523,810	571,429	12,952,381	1,991,422	1,352,381	57,143	1,295,238	199,142
F2	W Ingrosped DOF	2022	20 454 204	0E0 011	10 405 572	2 202 040	24 014 100	1.040.571	22 747 410	2.052.224	12 522 010	E71 420	12.052.201	2,000,054	1 252 201	E7 142	1 205 220	100 142

is point adder and, thus, their ROE is 12.0%.

	BO512.8 Chalk Point	230 kV Breaker 1B		В	0512.9 Chalk Point	230 kV Breaker 2/	A	B(0512.12 Chalk Poin	230 kV Breaker 3	١.	BO478 Bu	rches Hill-Palmer C	Cr Upgrade 23090, ^o	91, 92, 93	BO4	499 Burches Hill Su	b: Add 3rd 500/23	0kV
Yes 35				Yes 35				Yes 35				Yes 35				Yes 35			
No 0				No 0				No 0				No 150				No 150			
10.9632				10.9632% 10.9632%				10.9632%				10.9632%				10.9632% 11.8004%			
2,000,00				2,000,000				2,000,000				15,875,382				29,544,357			
57,14 8.0				57,143 8.00				57,143 12.00				453,582 6.00				844,124 6.00			
Beginning																			
	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,523,81		Ending 1,466,667	Revenue 217,936	Beginning 1,523,810	Depreciation 57,143	Ending 1,466,667	Revenue 217,936	Beginning 1,542,857	Depreciation 57,143	Ending 1,485,714	Revenue 220,024	Beginning 12,473,514	Depreciation 453,582	Ending 12,019,932	Revenue 1,771,350	Beginning 23,213,423	Depreciation 844,124	Ending 22,369,299	3,296,512
1,523,81	0 57,143 0 57,143	1,466,667 1,466,667	217,936 217,936	1,523,810 1,523,810	57,143 57,143	1,466,667 1,466,667	217,936 217,936	1,542,857 1,542,857	57,143 57,143	1,485,714 1,485,714	220,024 220,024	12,473,514 12,473,514	453,582 453,582	12,019,932 12,019,932	1,771,350 1,871,978	23,213,423 23,213,423	844,124 844,124	22,369,299 22,369,299	3,296,512 3,483,782
1,523,81 1,466,66	0 57,143 0 57,143 7 57,143	1,466,667 1,466,667 1,409,524	217,936 217,936 211,672	1,523,810 1,523,810 1,466,667	57,143 57,143 57,143	1,466,667 1,466,667 1,409,524	217,936 217,936 211,672	1,542,857 1,542,857 1,485,714	57,143 57,143 57,143	1,485,714 1,485,714 1,428,571	220,024 220,024 213,760	12,473,514 12,473,514 12,019,932	453,582 453,582 453,582	12,019,932 12,019,932 11,566,350	1,771,350 1,871,978 1,721,623	23,213,423 23,213,423 22,369,299	844,124 844,124 844,124	22,369,299 22,369,299 21,525,174	3,296,512 3,483,782 3,203,969
1,523,81 1,466,66 1,466,66	0 57,143 0 57,143 7 57,143 7 57,143	1,466,667 1,466,667 1,409,524 1,409,524	217,936 217,936 211,672 211,672	1,523,810 1,523,810 1,466,667 1,466,667	57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524	217,936 217,936 211,672 211,672	1,542,857 1,542,857 1,485,714 1,485,714	57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571	220,024 220,024 213,760 213,760	12,473,514 12,473,514 12,019,932 12,019,932	453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350	1,771,350 1,871,978 1,721,623 1,818,453	23,213,423 23,213,423 22,369,299 22,369,299	844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174	3,296,512 3,483,782 3,203,969 3,384,173
1,523,81 1,466,66 1,466,66	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	217,936 217,936 211,672 211,672 205,407	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524	57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	217,936 217,936 211,672 211,672 205,407	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571	57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429	220,024 220,024 213,760 213,760 207,495	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350	453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174	844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427
1,523,81 1,466,66 1,466,66 1,409,52 1,409,52	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	217,936 217,936 211,672 211,672 205,407 205,407	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524	57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	217,936 217,936 211,672 211,672 205,407 205,407	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571	57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429	220,024 220,024 213,760 213,760 207,495 207,495	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350	453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174	844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563
1,523,81 1,466,66 1,466,66 1,409,52 1,409,52 1,352,38	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143 11 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	217,936 217,936 211,672 211,672 205,407 205,407 199,142	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	217,936 217,936 211,672 211,672 205,407 205,407 199,142	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571 1,371,429	57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286	220,024 220,024 213,760 213,760 207,495 207,495 201,230	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350 11,112,767	453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929 1,622,169	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050	844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884
1,523,81 1,466,66 1,466,66 1,409,52 1,409,52	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143 1 57,143 1 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	217,936 217,936 211,672 211,672 205,407 205,407	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524	57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571	57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429	220,024 220,024 213,760 213,760 207,495 207,495	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350	453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884 3,184,953
1,523,81 1,466,66 1,466,66 1,409,52 1,409,52 1,352,38 1,352,38	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143 1 57,143 1 57,143 8 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	217,936 217,936 211,672 211,672 205,407 205,407 199,142	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286	220,024 220,024 213,760 213,760 207,495 207,495 201,230 201,230	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929 1,622,169 1,711,405	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050	844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884
1,523,81 1,466,66 1,466,66 1,409,52 1,409,52 1,352,38 1,352,38	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143 11 57,143 11 57,143 8 57,143 8 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143	220,024 220,024 213,760 213,760 207,495 207,495 201,230 201,230 194,966	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,156,350 11,112,767 11,112,767 10,659,185	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929 1,622,169 1,711,405 1,572,442	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925 18,992,801	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884 3,184,953 2,926,341
1,523,81 1,466,66 1,466,66 1,409,52 1,409,52 1,352,38 1,352,38 1,295,23	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143 1 57,143 1 57,143 8 57,143 8 57,143 5 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143 1,257,143	220,024 220,024 213,760 213,760 207,495 207,495 201,230 201,230 194,966 194,966	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929 1,622,169 1,711,405 1,572,442 1,657,880	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 19,836,925 19,836,925 18,992,801 18,992,801	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884 3,184,953 2,926,341 3,085,344
1,523,81 1,466,66 1,466,66 1,409,52 1,409,52 1,352,38 1,352,38 1,295,23 1,295,23	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143 11 57,143 8 57,143 8 57,143 5 57,143 5 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878 186,613	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,252,381 1,295,238 1,295,238 1,295,238	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878 186,613	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,371,428 1,314,286 1,257,143 1,257,143 1,200,000	220,024 220,024 213,760 213,760 207,495 201,230 201,230 194,966 194,966 188,701	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,112,767 11,112,767 10,659,185 10,205,603	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603 9,752,020	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929 1,622,169 1,711,405 1,572,442 1,657,880 1,522,715	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 20,681,050 20,681,050 19,836,925 19,836,925 18,992,801	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,992,801 18,992,801 18,148,676	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884 3,184,953 2,926,341 3,085,344 2,833,798
1,523,81 1,466,66 1,469,52 1,409,52 1,362,38 1,295,23 1,295,23 1,238,09 1,180,95	0 57,143 0 57,143 7 57,143 4 57,143 4 57,143 11 57,143 11 57,143 12 57,143 13 57,143 14 57,143 15 57,143 16 57,143 17 57,143 18 57,143 19 57,143 20 57,143 21 57,143 22 57,143 22 57,143	1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,280,952 1,180,952	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 186,613	1,523,810 1,523,810 1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,238,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,409,524 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952	217,936 217,936 211,672 211,672 205,407 205,407 199,142 192,878 192,878 186,613 180,348 180,348	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,371,429 1,371,429 1,314,286 1,314,286 1,257,143	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,257,143 1,200,000 1,200,000 1,142,857 1,142,857	220,024 220,024 213,760 207,495 207,495 201,230 201,230 194,966 198,701 188,701 182,436	12,473,514 12,473,514 12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,566,350 11,112,767 11,112,767 10,659,185 10,205,603 10,205,603 9,752,020 9,752,020	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929 1,622,169 1,711,405 1,572,442 1,657,880 1,522,715 1,604,356 1,472,987 1,550,832	23,213,423 23,213,423 22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 19,836,925 18,992,801 18,992,801	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,992,801 18,992,801 18,148,676 18,148,676 17,304,552 17,304,552	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884 3,184,953 2,926,341 3,085,344 2,833,798 2,985,734 2,741,255 2,886,124
1,523,81 1,466,66 1,469,62 1,409,52 1,352,38 1,352,38 1,295,23 1,295,23 1,238,09 1,238,09	0 57,143 0 57,143 7 57,143 7 57,143 4 57,143 4 57,143 11 57,143 8 57,143 8 57,143 8 57,143 5 57,143 5 57,143 6 57,143 7 57,143 8 57,143 9 57,143 9 57,143 9 57,143 9 57,143 9 57,143 9 57,143 9 57,143 9 57,143 9 57,143 9 57,143 9 57,143	1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,238,095 1,238,095 1,180,952 1,180,952 1,123,810	217,936 217,936 211,672 211,672 205,407 205,407 199,142 192,878 192,878 186,613 186,613	1,523,810 1,523,810 1,466,667 1,409,524 1,409,524 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,138,095	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,466,667 1,466,667 1,409,524 1,409,524 1,352,381 1,352,381 1,295,238 1,295,238 1,295,238 1,238,095 1,180,952 1,180,952 1,123,810	217,936 217,936 211,672 211,672 205,407 205,407 199,142 199,142 192,878 192,878 186,613 186,613	1,542,857 1,542,857 1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,257,143 1,257,143	57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143 57,143	1,485,714 1,485,714 1,428,571 1,428,571 1,371,429 1,371,429 1,314,286 1,257,143 1,257,143 1,200,000 1,142,857	220,024 220,024 213,760 213,760 207,495 201,230 201,230 201,230 194,966 188,701 188,701 182,436	12,473,514 12,473,514 12,019,932 11,566,350 11,1566,350 11,112,767 10,659,185 10,205,603 10,205,603 9,752,020	453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582 453,582	12,019,932 12,019,932 11,566,350 11,1566,350 11,112,767 11,112,767 10,659,185 10,659,185 10,205,603 10,205,603 9,752,020 9,298,438	1,771,350 1,871,978 1,721,623 1,818,453 1,671,896 1,764,929 1,622,169 1,711,405 1,572,442 1,657,880 1,522,715 1,604,356 1,472,987	23,213,423 23,213,423 22,369,299 21,525,174 21,525,174 20,681,050 19,836,925 19,836,925 18,992,801 18,148,676	844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124 844,124	22,369,299 22,369,299 21,525,174 21,525,174 20,681,050 20,681,050 19,836,925 18,992,801 18,992,801 18,148,676 18,148,676	3,296,512 3,483,782 3,203,969 3,384,173 3,111,427 3,284,563 3,018,884 3,184,953 2,926,341 3,085,344 2,833,798 2,985,734 2,741,255

DOE24	Ritchie-Benning: Ir	notoli (2) 220kV I ir		DO701 1	Benning Sub: Add	2-4 220/401-1/ 250	141/A	DO404 Prior	hton Sub: Upgrade	T1 E00/220kg Trop	.cormor	D1135 Co	nvert Buzzard to Ri	itabia Lina 120kV	/ to 220kV
BU326 I	Kitchie-Bellinig: II	ISIdii (2) 23UKV Lii	les	60701.1	bellilling Sub: Aud	31U 23U/09KV, 23U	IVIVA	B0490 BHg	illoii Sub: Opgiaue	11 300/230KV 11dii	isumei	BIIZOCO	liveri Buzzaiu io Ri	ILCITIE FILIE - 130KV	IU ZSUKV
Yes				Yes				Yes				Yes			
35				35				35				35			
35				55				55				00			
No				No				No				No			
0				0				150				0			
U				U				150				U			
10.9632%				10.9632%				10.9632%				10.9632%			
10.9032%				10.903276				10.9032%				10.9032%			
10.9632%				10.9632%				11.8004%				10.9632%			
58,581,170				5,226,954				19,021,804				51,852,352			
1,673,748				149,342				543,480				1,481,496			
6.00				6.00				2.00				10.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
46,028,062	1,673,748	44,354,314	6,536,394	4,106,892	149,342	3,957,551	583,215	15,493,324	543,480	14,949,844	2,182,459	44,163,675	1,481,496	42,682,179	6,160,823
46,028,062 44,354,314	1,673,748 1,673,748	44,354,314 42,680,567	6,536,394 6,352,898	4,106,892 3,957,551	149,342 149,342	3,957,551 3,808,209	583,215 566,843	15,493,324 14,949,844	543,480 543,480	14,949,844 14,406,364	2,307,616 2,122,877	44,163,675 42,682,179	1,481,496 1,481,496	42,682,179 41,200,683	6,160,823 5,998,404
44,354,314	1,673,748	42,680,567	6,352,898	3,957,551	149,342	3,808,209	566,843	14,949,844	543,480	14,406,364	2,122,077	42,682,179	1,481,496	41,200,683	5,998,404
42.680.567	1,673,748	41,006,819	6,169,402	3,808,209	149,342	3.658.868	550,470	14,406,364	543,480	13,862,884	2,063,294	41,200,683	1,481,496	39,719,188	5,835,984
42.680.567	1.673.748	41.006.819	6,169,402	3.808.209	149.342	3.658.868	550,470	14.406.364	543,480	13.862.884	2,179,350	41,200,683	1,481,496	39,719,188	5,835,984
41,006,819	1,673,748	39,333,071	5,985,906	3,658,868	149,342	3,509,526	534,097	13,862,884	543,480	13,319,404	2,003,711	39,719,188	1,481,496	38,237,692	5,673,565
41.006.819	1.673.748	39,333,071	5,985,906	3,658,868	149.342	3,509,526	534.097	13,862,884	543,480	13,319,404	2,115,218	39,719,188	1,481,496	38,237,692	5.673.565
39,333,071	1.673.748	37,659,324	5,802,410	3,509,526	149.342	3,360,185	517,725	13,319,404	543,480	12,775,923	1,944,128	38,237,692	1,481,496	36,756,196	5,511,146
39,333,071	1.673.748	37,659,324	5,802,410	3,509,526	149.342	3.360.185	517,725	13,319,404	543,480	12,775,923	2,051,085	38,237,692	1,481,496	36,756,196	5,511,146
37,659,324	1.673.748	35.985.576	5.618.913	3,360,185	149.342	3.210.843	501.352	12,775,923	543,480	12,232,443	1,884,546	36,756,196	1,481,496	35,274,700	5.348.727
37,659,324	1.673.748	35.985.576	5,618,913	3,360,185	149.342	3,210,843	501,352	12,775,923	543.480	12,232,443	1,986,953	36,756,196	1,481,496	35,274,700	5,348,727
35,985,576	1,673,748	34,311,828	5,435,417	3,210,843	149,342	3,061,502	484,980	12,232,443	543,480	11,688,963	1,824,963	35,274,700	1,481,496	33,793,205	5,186,308
35,985,576	1,673,748	34,311,828	5,435,417	3,210,843	149,342	3,061,502	484,980	12,232,443	543,480	11,688,963	1,922,820	35,274,700	1,481,496	33,793,205	5,186,308
34.311.828	1.673.748	32,638,080	5,251,921	3,061,502	149.342	2,912,160	468.607	11,688,963	543,480	11.145.483	1,765,380	33,793,205	1.481.496	32.311.709	5.023.889
34,311,828	1,673,748	32,638,080	5,251,921	3,061,502	149,342	2,912,160	468,607	11,688,963	543,480	11,145,483	1,858,687	33,793,205	1,481,496	32,311,709	5,023,889
							,								

7,443,373 246,386 7,196,987 1,035,405 6,814,286 257,143 6,557,143 976,015 32,871,429 1,114,286 31,757,143 4,595,800 8,017,143 262,857 7,754,286 1,112,974 \$ 39,686,894 \$ 39,686,894 \$ 7,196,987 246,386 6,990,601 1,008,393 6,557,143 257,143 6,300,000 947,824 31,757,143 1,114,286 30,642,857 4,472,719 7,754,286 262,857 7,491,429 1,084,156 5 37,658,675 \$ 36,580,574 \$ 6,950,601 246,386 6,704,215 981,381 6,300,000 257,143 6,042,857 919,633 30,642,857 1,114,286 30,428,57 1,114,286 30,428,57 1,142,719 2 262,857 7,228,571 1,055,339 5 36,580,574 \$ 38,571,790 \$ 38,571,79	b2008 Red	conductor feeder Di	ckerson to Quince	Orchard	b0467.1 Recond	ductor the Dickerso	n - Pleasant View	230kV circuit	b1126 Upgra	de the 230kV line fr	om Buzzard 016 -	Ritchie 059	kV '23032' circ	ctor the Dickerson : cuit and upgrade te "H" and Quince Ord	rminal equipment	at Dickerson			
0 10.9632% 1																			
10.9632% 8.623.506 2.00 8eginning Depreciation Ending Revenue 7.443.373 246.386 7.196.987 1.055.405 6.814.286 257.143 6.557.143 976.015 32.817.429 1.114.286 31.757.143 4.595.880 8.017.143 262.857 7.754.286 1.112.794 \$ 38.736.776 \$ 38.736.776 7.743.373 246.386 7.196.987 1.058.405 6.557.143 257.143 6.000.000 947.824 31.757.143 4.595.880 8.017.143 262.857 7.754.286 1.112.794 \$ 39.686.894 \$ 37.686.894 \$ 37.96.015 6.699.601 246.386 6.704.215 981.381 6.300.000 257.143 6.042.857 919.633 30.642.857 1.114.286 29.528.571 4.351.558 7.491.429 1.084.156 \$ 38.736.776 \$ 38.571.790 \$ 38.571.790 \$ 38.571.790 \$ 38.571.790 \$ 38.571.790 \$ 39.686.894 \$																			
Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Depreciation Ending Revenue Reginning Revenue Reginning Depreciation Ending Revenue Reginning																			
Beginning Depreciation Ending Revenue Beginning Depreciation Ending Revenue Beginning Depreciation Ending Revenue Cree 7,443,373 246,386 7,196,987 1,035,005 6,814,286 257,143 6,557,143 976,015 32,871,429 1,114,286 31,757,143 4,595,880 8,017,143 262,857 7,754,286 1,112,974 \$ 38,736,776 \$ 38,736,777 \$ 38,736,777 \$ 38,736,777 \$ 38,736,777 \$ 38,736,776 \$ 38,736,777 \$ 38,736,777 \$ 38,736,777 \$ 38,737,777 \$ 38,737,774,777 \$ 38,737,777 \$ 38,737,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,77 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,77 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,777 \$ 38,747,77 \$ 38,747,77 \$ 38,747,777 \$ 38,747,77 \$ 38,747,77 \$ 38,74	8,623,505				9,000,000								9,200,000						
7,443,373 246,386 7,196,987 1,035,405 6,814,286 257,143 6,557,143 976,015 32,871,429 1,114,286 31,757,143 4,595,880 8,017,143 262,857 7,754,286 1,112,974 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776,743,373 246,386 7,196,987 1,005,905 1,008,393 6,557,143 257,143 6,300,000 947,824 31,757,143 1,114,286 30,424,287 4,473,719 7,754,286 262,857 7,491,429 1,084,156 \$ 38,571,790 \$																			
7,443,373 246,386 7,196,987 1,035,405 6,814,286 257,143 6,557,143 976,015 32,871,429 1,114,286 31,757,143 4,595,880 8,017,143 262,857 7,754,286 1,112,974 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776 \$ 38,736,776,743,373 246,386 7,196,987 1,005,905 1,008,393 6,557,143 257,143 6,300,000 947,824 31,757,143 1,114,286 30,424,287 4,473,719 7,754,286 262,857 7,491,429 1,084,156 \$ 38,571,790 \$	Beginning	Depreciation	Endina	Revenue	Beginning	Depreciation	Endina	Revenue	Beginning	Depreciation	Endina	Revenue	Beginning	Depreciation	Endina	Revenue	Total	ncentive Charger	Revenue Credit
7,196,987 246,386 6,950,601 1,008,393 6,557,143 257,143 6,300,000 947,824 31,757,143 1,114,286 30,642,857 4,473,719 7,754,286 262,857 7,491,429 1,084,156 \$ 37,658,675 \$ 37,658,675 7,196,987 246,386 6,950,601 1,008,393 6,557,143 257,143 6,300,000 947,824 31,757,143 1,114,286 30,642,857 4,473,719 7,754,286 262,857 7,491,429 1,084,156 \$ 38,571,790 \$ 38,571,790 \$ 38,571,790 \$ 46,950,601 246,386 6,704,215 981,381 6,300,000 257,143 6,042,857 919,633 30,642,857 1,114,286 29,528,571 4,351,558 7,491,429 262,857 7,228,571 1,055,339 \$ 37,456,686 \$ 6,704,215 981,381 6,300,000 257,143 6,042,857 919,633 30,642,857 1,114,286 29,528,571 4,351,558 7,491,429 262,857 7,228,571 1,055,339 \$ 37,456,686 \$ 6,704,215 981,381 6,300,000 257,143 5,785,714 891,441 92,528,571 1,114,286 29,528,571 4,351,558 7,491,429 262,857 7,228,571 1,055,339 \$ 37,456,686 \$ 37,456,686 \$ 6,704,215 246,386 6,458,829 964,370 6,042,857 257,143 5,785,714 891,441 29,528,571 1,114,286 28,414,286 4,229,397 7,228,571 262,857 6,965,714 1,026,521 \$ 35,502,474 \$ \$ 35,502,474 \$ \$ 36,458,249 \$ 36,458,249 \$ \$ 36,458,249 \$ \$ 36,458,249 \$ \$ 36,458,249 \$ \$ 36,45	0 0			1.025.405	0 0			976,015	0 0	4 44 4 00 /		4 505 880	0 0			1.112.974	e 20.724.774		\$ 38,736,776
7,196,987 246,386 6,950,601 1,008,393 6,557,143 257,143 6,300,000 947,824 31,757,143 1,114,286 30,642,857 4,473,719 7,754,286 262,857 7,491,429 1,084,156 \$ 38,571,790 \$ 38,571,790 \$ 38,571,790 \$ 39,580,000 \$ 4,000,000 \$ 4,		240,300	7,196,987	1,035,405	0,814,280	237,173	0,337,143		32,071,727	1,114,286	31,757,143		0,017,143	202,037	7,734,200		\$ 30,730,770		
6,950,601 246,386 6,704,215 981,381 6,300,000 257,143 6,042,857 919,633 30,642,857 1,114,286 29,528,571 4,351,558 7,491,429 262,857 7,228,571 1,055,339 \$ 36,580,574 \$ 36,580,574 6,950,601 246,386 6,704,215 981,381 6,300,000 257,143 6,042,857 919,633 30,642,857 1,114,286 29,528,571 4,351,558 7,491,429 262,857 7,228,571 1,055,339 \$ 37,456,686 \$ 37,456,686 \$ 7,042,155 246,386 6,457,829 954,370 6,042,857 257,143 5,785,714 891,441 29,528,571 1,114,286 28,414,286 4,229,397 7,228,571 262,857 6,965,714 1,026,521 \$ 35,502,474 \$ \$ \$ 35,502,474 \$ \$ 35,502,474 \$ \$ 35,502,474 \$ \$ 35,502,474 \$ \$ 37,502,474 \$ \$ 35,502,474 \$ \$ 37	7,443,373							976,015					.,						
6,950,601 246,386 6,704,215 981,381 6,300,000 257,143 6,042,857 919,633 30,642,857 1,114,286 29,528,571 4,351,558 7,491,429 262,857 7,228,571 1,055,339 \$ 37,456,686 \$ 37,456,686 \$ 6,704,215 246,386 6,457,829 954,370 6,042,857 257,143 5,785,714 891,441 29,528,571 1,114,286 24,142,286 4,229,397 7,228,571 262,857 6,965,714 10,025,521 \$ 35,502,474 \$ \$ 3	7,196,987	246,386	7,196,987	1,035,405	6,814,286 6,557,143	257,143	6,557,143		32,871,429 31,757,143	1,114,286	31,757,143	4,595,880 4,473,719	8,017,143 7,754,286	262,857 262,857	7,754,286	1,112,974	\$ 39,686,894 \$ 37,658,675	\$ 39,686,894	\$ 37,658,675
6,704,215 246,386 6,457,829 954,370 6,042,857 257,143 5,785,714 891,441 29,528,571 1,114,286 28,414,286 4,229,397 7,228,571 262,857 6,965,714 1,026,521 \$35,502,474 \$35,502,474 6,702,155 246,386 6,457,829 954,370 6,042,857 257,143 5,785,714 891,441 29,528,571 1,114,286 28,414,286 4,229,397 7,228,571 262,857 6,965,714 1,026,521 \$36,341,582 \$36,341,582 \$46,457,829 246,386 6,211,444 927,358 5,785,714 257,143 5,528,571 863,250 28,414,286 1,114,286 27,300,000 4,107,236 6,965,714 262,857 6,702,857 997,704 \$34,424,373 \$35,226,479 6,211,444 246,386 5,965,058 900,346 5,528,571 257,143 5,271,429 835,059 27,300,000 1,114,286 27,300,000 4,107,236 6,965,714 262,857 6,400,00 968,886 \$33,346,272 \$33,346,272 \$33,346,272 \$33,346,272 \$33,346,272 \$34,244,346 1,144,246 1,144,246,386 5,965,058 900,346 5,528,571 257,143 5,271,429 835,059 27,300,000 1,114,286 26,185,714 3,985,074 6,702,857 262,857 6,400,00 968,886 \$33,346,272 \$33,346,272 \$33,346,272 \$34,244,346 1,144,246,346 5,965,058 900,346 5,528,571 257,143 5,271,429 835,059 27,300,000 1,114,286 26,185,714 3,985,074 6,702,857 262,857 6,400,00 968,886 \$33,141,375 \$34,111,375 \$34	7,196,987 7,196,987	246,386 246,386 246,386	7,196,987 6,950,601 6,950,601	1,035,405 1,008,393 1,008,393	6,814,286 6,557,143 6,557,143	257,143 257,143 257,143	6,557,143 6,300,000 6,300,000	947,824 947,824	32,871,429 31,757,143 31,757,143	1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857	4,595,880 4,473,719 4,473,719	8,017,143 7,754,286 7,754,286	262,857 262,857 262,857	7,754,286 7,491,429 7,491,429	1,112,974 1,084,156 1,084,156	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790	\$ 39,686,894 \$ 38,571,790	\$ 37,658,675
6,704,215 246,386 6,457,829 954,370 6,042,857 257,143 5,785,714 891,441 29,528,571 1,114,286 28,414,286 4,229,397 7,228,571 262,857 6,965,714 1,026,521 \$ 36,341,582 \$ 36,341,582 \$ 4,423,375 \$ 4,473,735 \$ 5,785,714 257,143 5,528,571 863,250 28,414,286 1,114,286 27,300,000 4,107,236 6,965,714 262,857 6,702,857 997,704 \$ 34,424,373 \$ 34,424,373 \$ \$ 34,424,373 \$ 34,424,373 \$ 34,424,373 \$ \$ 34,424,373 \$ \$ 34,424,373 \$ \$ 34,424,373 \$ \$ 34,424,373 \$ \$ 34,424,373 \$ \$ 34,424,373 \$ \$ 34,424,373 \$ \$ 34,424,	7,196,987 7,196,987 6,950,601	246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215	1,035,405 1,008,393 1,008,393 981,381	6,814,286 6,557,143 6,557,143 6,300,000	257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857	947,824 947,824 919,633	32,871,429 31,757,143 31,757,143 30,642,857	1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571	4,595,880 4,473,719 4,473,719 4,351,558	8,017,143 7,754,286 7,754,286 7,491,429	262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571	1,112,974 1,084,156 1,084,156 1,055,339	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574	\$ 39,686,894 \$ 38,571,790	
6.457,829 246,386 6.211,444 927,358 5,785,714 257,143 5,528,571 863,250 28,414,286 1,114,286 27,300,000 4,107,236 6,965,714 262,857 6,702,857 997,704 \$ 34,243,73 \$ 34,424,373 6,457,829 246,386 6,211,444 927,358 5,785,714 257,143 5,221,429 835,059 27,300,000 1,114,286 24,185,714 3,985,074 6,702,857 262,857 6,400,00 98,88 6 \$ 34,111,375 5,965,058 900,346 5,528,571 257,143 5,271,429 835,059 27,300,000 1,114,286 24,185,714 3,985,074 6,702,857 262,857 6,400,00 98,88 6 \$ 34,111,375 5,965,058 246,386 5,718,672 873,335 5,271,429 257,143 5,014,286 806,868 26,185,714 1,114,286 25,071,429 3,862,913 6,400,00 262,857 6,177,143 940,069 \$ 32,268,172 5,718,672 246,386 5,718,672 873,335 5,271,429 257,143 5,014,286 806,868 26,185,714 1,114,286 25,071,429 3,862,913 6,400,00 262,857 6,177,143 940,069 \$ 32,268,172 5,718,672 246,386 5,712,268 846,323 5,014,286 257,143 78,677 25,071,429 1,114,286 25,071,429 3,862,913 6,400,00 262,857 6,177,143 940,069 \$ 32,296,271 \$ 31,190,071 \$ 31,190,071 \$ 31,190,071 \$ 31,190,071 \$ 31,190,071 \$ 31,190,071	7,196,987 7,196,987 6,950,601 6,950,601	246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215	1,035,405 1,008,393 1,008,393 981,381 981,381	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000	257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857	947,824 947,824 919,633 919,633	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558	8,017,143 7,754,286 7,754,286 7,491,429 7,491,429	262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 7,228,571	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686	\$ 37,658,675 \$ 36,580,574
6.457,829 246,386 6.211,444 927,358 5,785,714 257,143 5,528,571 863,250 28,414,286 1,114,286 27,300,000 4,107,236 6,965,714 262,857 6,702,857 997,04 \$ 35,226,479 \$ 35,226,479 \$ 6,211,444 246,386 5,965,058 900,346 5,528,571 257,143 5,271,429 835,059 27,300,000 1,114,286 26,185,714 3,985,074 6,702,857 262,857 6,400,00 968,886 \$ 33,346,272 \$ 33,346,272 \$ 33,346,272 \$ 33,346,272 \$ 33,346,272 \$ 34,111,375 \$ 34	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215	246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000 6,042,857	257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714	947,824 947,824 919,633 919,633 891,441	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857 29,528,571	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397	8,017,143 7,754,286 7,754,286 7,491,429 7,491,429 7,228,571	262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686	\$ 37,658,675
6,211,444 246,386 5,965,058 900,346 5,528,571 257,143 5,271,429 835,059 27,300,000 1,114,286 26,185,714 3,985,074 6,702,857 262,857 6,440,000 968,886 \$ 33,346,272 \$ 33,346,272 \$ 33,346,272 \$ 33,346,272 \$ 34,111,375 \$ 5,965,058 246,386 5,718,672 873,335 5,271,429 257,143 5,014,286 808,886 26,185,714 1,114,286 25,071,429 3,862,913 6,440,000 262,857 6,177,143 940,069 \$ 32,268,172 \$ 32,962,71 \$ 5,718,672 246,386 5,472,286 846,323 5,014,286 257,143 4,757,143 778,677 25,071,429 1,114,286 23,957,143 3,740,752 6,177,143 262,857 5,914,286 911,251 \$ 31,190,071 \$ 31,190,071	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,704,215	246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 954,370	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000 6,042,857 6,042,857	257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714	947,824 947,824 919,633 919,633 891,441 891,441	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857 29,528,571 29,528,571	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,229,397	8,017,143 7,754,286 7,754,286 7,491,429 7,491,429 7,228,571 7,228,571	262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714 6,965,714	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521 1,026,521	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582	\$ 37,658,675 \$ 36,580,574 \$ 35,502,474
6.211,444 246,386 5,965,058 900,346 5,528,571 257,143 5,271,429 835,059 27,300,000 1,114,286 26,185,714 3,985,074 6,702,857 262,857 6,440,000 968,886 \$ 34,111,375 \$ 34,111,375 \$ 5,965,058 246,386 5,718,672 873,335 5,271,429 257,143 5,014,286 806,868 26,185,714 1,114,286 25,071,429 3,862,913 6,440,000 262,857 6,177,143 940,069 \$ 32,268,172 \$ 5,965,058 246,386 5,718,672 873,335 5,271,429 257,143 5,014,286 806,868 26,185,714 1,114,286 25,071,429 3,862,913 6,440,000 262,857 6,177,143 940,069 \$ 32,962,71 \$ 32,962,71 \$ 5,718,672 246,386 5,712,286 846,323 5,014,286 257,143 475,7143 778,677 25,071,429 1,114,286 23,957,143 3,740,752 6,771,143 246,2857 5,914,286 91,251 \$ 31,190,071 \$ 31,190,071	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829	246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829 6,211,444	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 954,370 927,358	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714	257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714 5,528,571	947,824 947,824 919,633 919,633 891,441 891,441 863,250	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286 27,300,000	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,229,397 4,107,236	8,017,143 7,754,286 7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714	262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714 6,965,714 6,702,857	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521 1,026,521 997,704	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582 \$ 34,424,373	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582	\$ 37,658,675 \$ 36,580,574
5,965,058 246,386 5,718,672 873,335 5,271,429 257,143 5,014,286 806,868 26,185,714 1,114,286 25,071,429 3,862,913 6,440,000 262,857 6,177,143 940,069 \$ 32,268,172 \$ 32,268,174 5,965,058 246,386 5,718,672 873,335 5,271,429 257,143 5,014,286 806,868 26,185,714 1,114,286 25,071,429 3,862,913 6,440,000 262,857 6,177,143 940,069 \$ 32,962,71 \$ 32,962,71 \$ 5,718,672 246,386 5,472,286 846,323 5,014,286 257,143 4,757,143 778,677 25,071,429 1,114,286 23,957,143 3,740,752 6,177,143 262,857 5,914,286 911,251 \$ 31,190,071 \$ 31,190,071 \$ 31,190,071	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829	246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829 6,211,444 6,211,444	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 954,370 927,358 927,358	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714	257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714 5,528,571 5,528,571	947,824 947,824 919,633 919,633 891,441 891,441 863,250 863,250	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286 27,300,000 27,300,000	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,229,397 4,107,236 4,107,236	8,017,143 7,754,286 7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714 6,965,714	262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714 6,702,857 6,702,857	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521 1,026,521 997,704	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582 \$ 34,424,373 \$ 35,226,479	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582 \$ 35,226,479	\$ 37,658,675 \$ 36,580,574 \$ 35,502,474 \$ 34,424,373
5,718,672 246,386 5,472,286 846,323 5,014,286 257,143 4,757,143 778,677 25,071,429 1,114,286 23,957,143 3,740,752 6,177,143 262,857 5,914,286 911,251 \$ 31,190,071 \$ 31,190,071	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829 6,211,444	246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829 6,211,444 6,211,444 5,965,058	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 954,370 927,358 927,358 900,346	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714 5,528,571	257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714 5,528,571 5,271,429	947,824 947,824 919,633 919,633 891,441 891,441 863,250 863,250 835,059	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286 27,300,000	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286 27,300,000 27,300,000 26,185,714	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,229,397 4,107,236 4,107,236 3,985,074	8,017,143 7,754,286 7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714 6,965,714 6,702,857	262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714 6,702,857 6,702,857 6,440,000	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521 1,026,521 997,704 997,704	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582 \$ 34,424,373 \$ 35,226,479 \$ 33,346,272	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582 \$ 35,226,479	\$ 37,658,675 \$ 36,580,574 \$ 35,502,474
	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,457,829 6,457,829 6,211,444 6,211,444	246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829 6,211,444 6,211,444 5,965,058 5,965,058	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 954,370 927,358 927,358 900,346	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714 5,528,571 5,528,571	257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714 5,528,571 5,271,429 5,271,429	947,824 947,824 919,633 919,633 891,441 891,441 863,250 863,250 835,059	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 27,300,000 27,300,000	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286 27,300,000 27,300,000 26,185,714 26,185,714	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,229,397 4,107,236 4,107,236 3,985,074 3,985,074	8,017,143 7,754,286 7,754,286 7,491,429 7,491,429 7,228,571 6,965,714 6,965,714 6,702,857 6,702,857	262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 7,228,571 6,965,714 6,965,714 6,702,857 6,702,857 6,440,000 6,440,000	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521 1,026,521 997,704 997,704 968,886 968,886	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582 \$ 34,242,373 \$ 35,226,479 \$ 33,346,272 \$ 34,111,375	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582 \$ 35,226,479 \$ 34,111,375	\$ 37,658,675 \$ 36,580,574 \$ 35,502,474 \$ 34,424,373
5,718,672 246,386 5,472,286 846,323 5,014,286 257,143 4,757,143 778,677 25,071,429 1,114,286 23,957,143 3,740,752 6,177,143 262,857 5,914,286 911,251 s 31,881,167	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,211,444 6,211,444 5,965,058	246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,704,215 6,457,829 6,457,829 6,211,444 6,2211,444 5,965,058 5,965,058 5,718,672	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 927,358 927,358 900,346 900,346 873,335	6,814,286 6,557,143 6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,785,714 5,528,571 5,228,571 5,271,429	257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 5,785,714 5,785,714 5,528,571 5,271,429 5,271,429 5,014,286	947,824 947,824 919,633 919,633 891,441 891,441 863,250 863,250 835,059 835,059 806,868	32,871,429 31,757,143 31,757,143 30,642,857 30,642,857 29,528,571 28,414,286 28,414,286 27,300,000 27,300,000 26,185,714	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 28,414,286 27,300,000 27,300,000 26,185,714 26,185,714 25,071,429	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,107,236 4,107,236 3,985,074 3,985,074 3,862,913	8,017,143 7,754,286 7,754,286 7,491,429 7,228,571 7,228,571 6,965,714 6,762,857 6,702,857 6,440,000	262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 6,965,714 6,965,714 6,702,857 6,702,857 6,440,000 6,440,000 6,177,143	1,112,974 1,084,156 1,084,156 1,055,339 1,026,521 997,704 997,704 968,886 968,886 940,069	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582 \$ 34,424,373 \$ 35,226,479 \$ 33,346,272 \$ 33,346,272 \$ 34,111,375 \$ 32,268,172	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582 \$ 35,226,479 \$ 34,111,375	\$ 37,658,675 \$ 36,580,574 \$ 35,502,474 \$ 34,424,373 \$ 33,346,272
	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,457,829 6,457,829 6,211,444 6,211,444 5,965,058 5,965,058	246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,457,829 6,457,829 6,211,444 5,965,058 5,965,058 5,718,672 5,472,286	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 927,358 900,346 900,346 873,335 846,323	6.814,286 6.557,143 6.557,143 6.300,000 6.42,857 6.042,857 5.785,714 5.528,571 5.528,571 5.271,429 5.014,286	257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,728,711 5,528,571 5,271,429 5,271,429 5,014,286 4,757,143	947,824 947,824 919,633 919,633 891,441 891,441 863,250 863,250 835,059 835,059 806,868 806,868	32,871,429 31,757,143 31,757,143 30,642,857 29,528,571 29,528,571 28,414,286 27,300,000 27,300,000 26,185,714 26,185,714 25,071,429	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 27,300,000 27,300,000 26,185,714 26,185,714 25,071,429 23,957,143	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,107,236 4,107,236 3,985,074 3,862,913 3,740,752	8,017,143 7,754,286 7,754,286 7,491,429 7,298,571 7,228,571 6,965,714 6,965,714 6,702,857 6,702,857 6,440,000 6,440,000 6,177,143	262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 6,965,714 6,965,714 6,702,857 6,702,857 6,440,000 6,440,000 6,177,143 5,914,286	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521 1,026,521 997,704 968,886 940,069 941,069 911,251	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582 \$ 34,424,373 \$ 35,226,479 \$ 33,346,272 \$ 34,111,375 \$ 32,268,172 \$ 32,968,271 \$ 31,190,071	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582 \$ 35,226,479 \$ 34,111,375 \$ 32,996,271	\$ 37,658,675 \$ 36,580,574 \$ 35,502,474 \$ 34,424,373 \$ 33,346,272
	7,196,987 7,196,987 6,950,601 6,950,601 6,704,215 6,457,829 6,457,829 6,211,444 6,211,444 5,965,058 5,965,058	246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386 246,386	7,196,987 6,950,601 6,950,601 6,704,215 6,457,829 6,457,829 6,211,444 5,965,058 5,965,058 5,718,672 5,472,286	1,035,405 1,008,393 1,008,393 981,381 981,381 954,370 927,358 900,346 900,346 873,335 846,323	6.814,286 6.557,143 6.557,143 6.300,000 6.42,857 6.042,857 5.785,714 5.528,571 5.528,571 5.271,429 5.014,286	257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143 257,143	6,557,143 6,300,000 6,300,000 6,042,857 6,042,857 5,785,714 5,728,711 5,528,571 5,271,429 5,271,429 5,014,286 4,757,143	947,824 947,824 919,633 919,633 891,441 891,441 863,250 863,250 835,059 835,059 806,868 806,868	32,871,429 31,757,143 31,757,143 30,642,857 29,528,571 29,528,571 28,414,286 27,300,000 27,300,000 26,185,714 26,185,714 25,071,429	1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286 1,114,286	31,757,143 30,642,857 30,642,857 29,528,571 29,528,571 28,414,286 27,300,000 27,300,000 26,185,714 26,185,714 25,071,429 23,957,143	4,595,880 4,473,719 4,473,719 4,351,558 4,351,558 4,229,397 4,107,236 4,107,236 3,985,074 3,862,913 3,740,752	8,017,143 7,754,286 7,754,286 7,491,429 7,298,571 7,228,571 6,965,714 6,965,714 6,702,857 6,702,857 6,440,000 6,440,000 6,177,143	262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857 262,857	7,754,286 7,491,429 7,491,429 7,228,571 6,965,714 6,965,714 6,702,857 6,702,857 6,440,000 6,440,000 6,177,143 5,914,286	1,112,974 1,084,156 1,084,156 1,055,339 1,055,339 1,026,521 1,026,521 997,704 968,886 940,069 941,069 911,251	\$ 39,686,894 \$ 37,658,675 \$ 38,571,790 \$ 36,580,574 \$ 37,456,686 \$ 35,502,474 \$ 36,341,582 \$ 34,424,373 \$ 35,226,479 \$ 33,346,272 \$ 34,111,375 \$ 32,268,172 \$ 32,968,271 \$ 31,190,071	\$ 39,686,894 \$ 38,571,790 \$ 37,456,686 \$ 36,341,582 \$ 35,226,479 \$ 34,111,375 \$ 32,996,271	\$ 37,658,675 \$ 36,580,574 \$ 35,502,474 \$ 34,424,373 \$ 33,346,272 \$ 32,268,172

Potomac Electric Power Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #			
	101	Long Term Interest Less LTD Interest on Securitization Bonds	0
		Capitalization	
	112	Less LTD on Securitization Bonds	0
		Calculation of the above Securitization Adjustments	

Rate Base Worksheet

	(Note K)		Gross Plant In Service			Accumulated Depreciation		Accumula	ted Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for end		Electric Only, Form No 1.	included in 219.25.c for end of		Electric Only, Form No 1, page		Electric Only, Form No 1, page 356			
		of year and records for other months (Note						200.21c for end of year, records				
		I)	of year, records for other months	records for other months		for other months	other months	for other months		Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,723,217,446			529,881,202	128,866,187		39,732,242	-	1,193,336,244		-
2	January	1,730,606,312	470,208,680	-	531,012,709	130,581,172	-	41,005,745	-	1,199,593,603	298,621,763	-
3	February	1,761,567,297	471,720,755			131,598,939	-	42,289,961	-	1,228,757,958		-
4	March	1,758,900,749		-				43,602,892	-	1,223,725,615		-
5	April	1,763,477,402		-	535,906,434		-	44,933,025	-	1,227,570,968		-
6	May	1,764,154,612			537,982,092		-	46,270,422	-	1,226,172,520		-
7	June	1,761,725,580		-	541,133,209		-	47,679,420	-	1,220,592,371	302,866,776	-
8	July	1,765,158,828	488,570,291				-	48,918,241	-	1,221,155,923		-
	August	1,766,925,470				137,505,351	-	50,303,523	-	1,218,935,033	301,322,947	-
	September	1,764,231,650		-	550,297,814		-	51,735,071	-	1,213,933,836		-
	October	1,769,553,161	509,831,175	-	554,542,563		-	53,286,185	-	1,215,010,598	316,566,499	-
	November	1,770,977,754	514,652,345		555,038,644	140,595,492	-	54,952,700	-	1,215,939,110		-
	December	1,770,704,957	538,166,787	-	557,309,701	140,232,738	-	56,749,747	-	1,213,395,256		-
	Average of the 13 Monthly Balances (Attachment 9A) Less Merger Cost to Achieve (Attachment 10)	1,759,323,171	489,447,022 2.115,776		542,544,783	135,464,708	-	47,804,552 930,300	-	1,216,778,387	306,177,762 1.107.408	
	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,759,323,171	487,331,246		542,544,783			930,300 46.874.252		1,216,778,387	305,070,354	
10	Average of the 13 Monthly Datances Less Merger Cost to Actiteve	1,/39,323,1/1	467,331,240		342,344,763	133,380,040		40,874,232		1,210,776,367	303,070,334	

Adjustments to Rate Base

Line No Mo		CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
,-		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
Attachment H-9A, Line No:		43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (see At								
					f (227.16.c * Labor Ratio) for							
			214 for end of year, records for	year, records for other	end of year, records for other							
		(Note C)	other months	months	months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17 December Prior Year			•	- 12,199,38		32,689,713	-	597,293				
18 January			-	- 12,186,14		37,505,951	-	587,019				
19 February			-	- 12,108,77		36,441,232	-	576,744				
20 March			-	- 11,923,38		35,247,890	-	566,470				
21 April			-	- 11,687,83	0	34,149,638	-	556,195				
22 May			-	- 11,462,02	7	32,973,555	-	545,921				
23 June			-	- 11,837,07	0	31,854,936	_	535,646				
24 July			-	- 11,911,95	3	30,704,833	-	525,371				
25 August			-	- 11,865,52	5	29,487,239	-	515,097				
26 September			-	- 11,882,53	6	31,664,911	-	504,822				
27 October			-	- 12,022,06		30,520,661	-	494,548				
28 November			-	- 11,976,97		29,300,413	-	484,273				
29 December			-	- 12,125,48		31,212,417	-	473,999				
30 Average of the 13 Monthly Balances (exce	ept ADIT - see Attachment 1)		-	11,937,62		32,596,415	-	535,646				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 B Recovery of abundoned plant is limited to any abundoned plant recovery authorized by FERC.

 Includes only UPP authorized by the Commission for inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance inclusion in rate base; (ii) the CWIP balance included in rate base; and (iii) a demonstration that APUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain enteries for APUDC for each CWIP project in rate base;
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.
- Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.

 Hammore device the Commission of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- when cost are inst recovered.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 Fundamorized Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.

 The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, secrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance are collected from customers through cost accruals, the amount to be deducted from rate base should exclude the portion of any balance are collected from customers through cost accruals to account that are recovered under the Formula Rate. Since reserves can be created by an offsetting balance are collected from customers through cost accruals to the account that are recovered under the Formula Rate. Since reserves can be created by an offsetting balance are collected from customers through cost accruals to the account that are recovered under the Formula Rate. Since reserves can be created by an offs

- H Calculate using 13 month average balance, except ADIT.

 1 Projected balances are for the calendar year the revenue under this formula begins to be charged.

 J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used.

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

T:	(Note A)		Gross Plant In Service	e			Asset Retire	ement Obligations			Gross Plant in Service Less Projecto	ed Asset Retirement Obligations	
No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
Attachme	(a) nt H-9A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) 6	(k)	(1)	(m)
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g. Projected monthly balances							
							1 207.57.g. Projected monthly						
			207.58.g. Projected monthly balances that				balances that are the amounts						
		that are the amounts expected to be	are the amounts expected to be included in	207.00 1 205.5 5 1.5		207.74.g. + 207.83.g. +		207.00 5 1.5	Electric Only, Form No 1,				
		records for other months	207.58.g for end of year and records for other months (Note I)	207.99.g. plus 205.5.g. for end of year, records for other months			records for other months		page 356 for end of year, records for other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
	r Prior Year	9,571,104,071	1,723,217,446	465,178,350	-	18,834,047	1	records for other mounts	records for other months	- 9,552,270,024	1,723,217,446	465,178,35	D -
2 January		9,620,138,743			-	18,691,159				9,601,447,584	1,730,606,312		
3 February 4 March		9,681,496,450 9,693,251,242			-	18,785,684 18,808,841				- 9,662,710,765 - 9,674,442,401	1,761,567,297 1,758,900,749		
5 April		9,725,197,154				18,808,841				- 9,706,388,312	1,763,477,402		
6 May		9,830,367,976	1,764,154,612	481,861,148		18,806,671				- 9,811,561,306	1,764,154,612	481,861,14	8 -
7 June		9,864,954,367			-	18,804,004				- 9,846,150,362	1,761,725,580		
8 July 9 August		9,896,140,070 9,926,814,013				18,801,281 18,799,190				- 9,877,338,789 - 9,908,014,823	1,765,158,828 1,766,925,470		
10 Septembe	er	9,944,624,219	1,764,231,650	493,576,930		15,753,879)	27,116		- 9,928,870,340	1,764,231,650	493,549,81	4 -
11 October		9,997,189,238		509,858,291	-	15,753,879		27,116		- 9,981,435,359	1,769,553,161		
12 Novembe13 Decembe		10,043,393,179 10,093,751,862		514,679,461 538,193,903		15,753,292 16,250,041		27,116 27,116		- 10,027,639,887 - 10,077,501,821	1,770,977,754 1,770,704,957	514,652,34 538,166,78	
14	Average of the 13 Monthly Balances				-	17,896,216		8,343		9,819,674,752			
Line			Ac	cumulated Depreciation & Amor	tization					Asset Retir	ement Obligations		
No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
A 44 I	(a) nt H-9A, Line No:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Attachine	nt H-9A, Line No:												
									219.25.c Projected monthly				
		219.29.c Projected monthly balances that are the amounts expected to be included in	219.25.c Projected monthly balances that are			Electric Only, Form No 1,	EL COLE NO	balances that are the amounts expected to be included in				EL COLE NO	EL COLE NO
			a the amounts expected to be included in 219.25.c for end of year and records for	219.28c for end of year, records	200 21c for end of year	page 356 for end of year,			expected to be included in	219.28c for end of year, records for	200 21c for end of year records for		Electric Only, Form No 1, page 356 for end of year, records for
		other months	other months	for other months	records for other months	records for other months		records for other months	records for other months	other months	other months	other months	other months
15 Decembe	r Prior Year	3,190,405,030		128,866,187	39,732,242			1,134,415		-	-		
16 January17 February		3,199,306,703 3,215,526,051			41,005,745 42,289,961	•		- 1,055,940 - 1,214,877		-	-		
18 March		3,234,933,657			43,602,892			1,302,445		_	_		
19 April		3,241,789,118			44,933,025			1,366,857		-	-		
20 May 21 June		3,254,769,952 3,272,374,785			46,270,422 47,679,420			- 1,429,098 - 1,490,843		-	-		
21 June 22 July		3,276,888,539			47,679,420			1,490,843		-	-		
23 August		3,293,313,248	547,990,437	137,505,351	50,303,523			1,614,853		-	-		
24 September	er	3,314,709,689			51,735,071	-		1,671,336		261	-		-
25 October 26 Novembe	·	3,322,079,117 3,328,932,199			53,286,185 54,952,700	-		- 1,729,621 - 1,787,319		787 1,314	-		
27 Decembe	r	3,352,343,656	557,309,701	140,234,578	56,749,747			1,845,142		1,840			
28	Average of the 13 Monthly Balances	3,269,028,596	542,544,783	135,465,032	47,804,552	-		1,476,560		323	-	-	-
								-					
Line			Projected Accumulated Depre	ciation & Amortization Less Proj	ected Asset Retirement Obl	ligations							
No	Month	Total Plant in Service	Transmission	General Depreciation	Intangible Amortization	Common Depreciation	Common Amortization						
	(a)	(b)	(e)	(d)	(e)	(f)	(g)						
Attachme	nt H-9A, Line No:	9 Col. (b) - Col. (h)	30 Col. (c) - Col. (i)	31 Col. (d) - Col. (j)	32 Col. (e) - Col. (k)	12 Col. (f) - Col. (l)	11 Col. (g) - Col. (m)						
29 Decembe	r Prior Year	3,189,270,615			39,732,242	Co. (1) * Col. (1)	Cor (g) - Cor (m)						
30 January		3,198,250,763			41,005,745								
31 February 32 March		3,214,311,175			42,289,961 43,602,892								
32 March 33 April		3,233,631,211 3,240,422,261	535,175,134		43,602,892 44,933,025								
34 May		3,253,340,854	537,982,092	134,655,045	46,270,422								
35 June		3,270,883,942			47,679,420								
36 July 37 August		3,275,336,007 3,291,698,396			48,918,241 50,303,523								
			347,990,437										
	er .	3,313,038,352	550 297 814	138,493 548	51,735,071								
38 September 39 October		3,313,038,352 3,320,349,496	554,542,563	139,978,491	51,735,071 53,286,185	-							
38 September 39 October 40 November	r	3,320,349,496 3,327,144,880	554,542,563 555,038,644	139,978,491 140,595,492	53,286,185 54,952,700	-	- -						
38 September 39 October	r	3,320,349,496 3,327,144,880 3,350,498,514	554,542,563 555,038,644 557,309,701	139,978,491 140,595,492 140,232,738	53,286,185		-						

Note $A \qquad \text{In the true-up calculation, actual monthly balance records are used.} \\$

Potomac Electric Power Company

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve						
	FERC Account	Total A	Allocation to Trans.				Total
1	Transmission O&M	_	100.00%			\$	_
2	A&G	(40,275)	10.94%			\$	(4,406
3	Acco	(40,273)	10.5470			\$	(4,400
4	Total	6 (40.275)				\$	(4.406
	Total	\$ (40,275)				3	(4,406)
5							
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account	Total A	Allocation to Trans.				Total
8	General Plant	34,310	10.94%			\$	3,753
9	Intangible Plant	370,778	10.94%			\$	40,561
10						\$,
11	Total	\$ 405,088				\$	44.214
11	Total	\$ 405,088				3	44,314
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12	December Prior Year	179,203	1,936,573			\$	2,115,776
13	January					\$	2,115,776
		179,203	1,936,573				
14	February	179,203	1,936,573			\$	2,115,776
15	March	179,203	1,936,573			\$	2,115,776
16	April	179,203	1,936,573			\$	2,115,776
17	May	179,203	1,936,573			\$	2,115,776
18	June	179,203	1,936,573			\$	2,115,776
19	July	179,203	1,936,573			\$	2,115,776
20	August	179,203	1,936,573			\$	2,115,776
21	September	179,203	1,936,573			\$	2,115,776
22	October	179,203	1,936,573			\$	2,115,776
23	November					\$	
		179,203	1,936,573				2,115,776
24	December	179,203	1,936,573			\$	2,115,776
25	Average	179,203	1,936,573				2,115,776
	A committee of December 1	c :	T-4				T-4-1
	Accumulated Depreciation	General	Intangible				Total
26	December Prior Year	60,913	746,138			\$	807,051
27	January	63,772	776,642			\$	840,414
28	February	66,631	807,145			\$	873,777
29	March	69,491	837,649			\$	907,140
30	April	72,350	868,153			\$	940,502
31	May	75,209	898,656			\$	973,865
32	June	78,068	929,248			\$	1,007,316
33	July	80,927	959,839			\$	1,040,766
34	August	83,787	991,254			\$	1,075,041
35	September	86,646	1,022,670			\$	1,109,316
36	October	89,505	1,054,085			\$	1,143,590
37	November	92,364	1,085,500			\$	1,177,865
38	December	95,223	1,116,916			\$	1,212,139
						- a	
39	Average	78,068	930,300				1,008,368
	Potomac Electric Power	Company					
	Attachment 40 Mayrey Costs	. ,					
	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
			(c) Intangible	(d)	()		(x) Total
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	Intangible	(d) -	()	s	Total
40 41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	(b) General 118,290	Intangible 1,190,435	(d) -	()	s s	Total 1,308,725
41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	(b) General 118,290 115,431	Intangible 1,190,435 1,159,931	(d) - -	-	\$	Total 1,308,725 1,275,362
41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	(b) General 118,290 115,431 112,572	Intangible 1,190,435 1,159,931 1,129,428	(d) - - -		\$ \$	Total 1,308,725 1,275,362 1,241,999
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	(b) General 118,290 115,431 112,572 109,712	Intangible 1,190,435 1,159,931 1,129,428 1,098,924	(d) - - - -	- - -	\$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	(b) General 118,290 115,431 112,572 109,712 106,853	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420	(d) - - - -		\$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March	(b) General 118,290 115,431 112,572 109,712	Intangible 1,190,435 1,159,931 1,129,428 1,098,924	(d) - - - - -	- - -	\$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	(b) General 118,290 115,431 112,572 109,712 106,853	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420	(d) - - - - -	- - -	\$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325	(d)	- - -	\$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460
41 42 43 44 45 46 47	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734	(d)	- - - - -	\$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319	(d)	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903	(d)	- - - - - -	\$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488	(d)	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903	(d)	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488	(d)	- - - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July August September October November	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186 937,911
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186 937,911 903,637
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186 937,911 903,637
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	(b) General 118.290 115.431 112.572 109.712 106.853 103.994 101.135 98.276 95.416 92.557 89,698 86.839 83.980 101,135	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 937,911 903,637 1,107,408
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273	(d)	-	s s s s s s s	Total 1,308,725 1,275,362 1,275,362 1,214,1999 1,208,636 1,175,274 1,141,911 1,075,010 1,040,735 1,006,460 972,186 937,911 903,637 1,107,408
41 42 43 44 45 46 47 48 49 50 51 52 53	Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,369 1,208,636 1,175,274 1,141,911 1,108,400 1,075,010 1,040,735 1,040,735 1,040,735 1,107,408 Total 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 9767,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186 937,911 903,637 1,107,408 Total 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	(b) General 118,290 115,431 112,572 109,712 106,833 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,66 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May March April May	(b) General 118,290 115,431 112,572 109,712 106,833 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 1,308,725 1,275,362 1,241,999 1,208,66 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June	(b) General 118.290 115.431 112.572 109,712 106.853 103.994 101.135 98.276 95.416 92.557 89,698 86.839 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,924 1,086,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August April May June July August	(b) General 118,290 115,431 112,572 109,712 106,833 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,591 30,591	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,75,362 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,075,010 1,040,735 1,006,460 972,186 972,181 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April May June July June July June July August September October November December Average	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,75,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,460 972,186 972,186 33,363
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May January January March April May June July August September October October October October October January January January January January January January January January January January January January January January January April May January Ja	(b) General 118.290 115.431 112.572 109,712 106.853 103.994 101.135 98.276 95.416 92.557 89,698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,63 1,175,274 1,141,911 1,108,460 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July January March April May June July Nagust September October November	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,066,273 Intangible 30,504	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May January January March April May June July August September October October October October October January January January January January January January January January January January January January January January January April May January Ja	(b) General 118.290 115.431 112.572 109,712 106.853 103.994 101.135 98.276 95.416 92.557 89,698 86.839 83.980 101.135 General 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859 2.859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,63 1,175,274 1,141,911 1,108,460 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July January March April May June July Nagust September October November	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,068,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,066,273 Intangible 30,504	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March January J	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October October October December January February March April May June July August September October November December Total	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 56 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	(b) General 118,290 115,431 112,572 109,712 106,883 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October October October October December January February March April May June July August September October November December Total	(b) General 118.290 115.431 112.572 109,712 106.853 103.994 101.135 98.276 95.416 92.557 89,698 86.839 83.980 101.135 General 2.859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 56 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	(b) General 118,290 115,431 112,572 109,712 106,883 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July June July June July September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,257 89,698 86,839 83,980 101,135 General 2,859 2,	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June June Capital Cost To Achieve included in Total Electric Plant in Service December Total	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October Ovember December Total Capital Cost To Achieve included in Total Electric Plant in Service December January February March April January August September October October Ovember December Joan July August September October Ovember Joan July August August September October Ovember Joan July August Augus	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,8	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 56 61 62 63 64 65 66 67 68 69 70 71 72	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Arease Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May May May May May May May May May May	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April March April March April May June	(b) General 118.290 115.431 112.572 109.712 106.853 103.994 101.135 98.276 95.416 92.557 89.698 86.839 101.135 General 2.859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 70 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 70 71 72 73	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April March April March April May June	(b) General 118.290 115.431 112.572 109.712 106.853 103.994 101.135 98.276 95.416 92.557 89.698 86.839 101.135 General 2.859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66 70 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Cotober November Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July June July June July August August Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January Ja	(b) General 118,290 115,431 112,572 109,712 106,883 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 56 61 62 63 64 65 66 67 70 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October October October Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October Foor Year January February March June July August September July August September July August Acquist Ac	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 50 51 52 53 54 55 56 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November September October April May June July August September October November September October November	(b) General 118.290 115.431 112.572 109.712 106.853 103.994 101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.15.776 2.115.776	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 67 62 63 64 65 66 67 71 72 73 74 75 77 77 78 79	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Jouly August April May June July August September October November December July August September October September October October November December July August September October October November December July August September October November	(b) General 118,290 115,431 112,572 109,712 106,853 103,994 101,135 98,276 95,416 92,557 89,698 86,839 83,980 101,135 General 2,859 2,	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,406 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275
41 42 43 44 45 46 47 48 49 50 51 52 53 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 77 78	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November September October April May June July August September October November September October November	(b) General 118.290 115.431 112.572 109.712 106.853 103.994 101.135 98.276 95.416 92.557 89.698 86.839 83.980 101.135 General 2.859 2.15.776 2.115.776	Intangible 1,190,435 1,159,931 1,129,428 1,098,924 1,098,420 1,037,917 1,007,325 976,734 945,319 913,903 882,488 851,072 819,657 1,006,273 Intangible 30,504 30,504 30,504 30,504 30,504 30,504 30,504 30,504 31,415 31,415 31,415 31,415	(d)	-	s s s s s s s s s s s s s s s s s s s	Total 1,308,725 1,275,362 1,241,999 1,208,636 1,175,274 1,141,911 1,108,460 1,075,010 1,040,735 1,006,400 972,186 937,911 903,637 1,107,408 Total 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,363 33,451 34,275 34,275 34,275 34,275

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Di	rectly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,379,288		\$	5,379,288
2	Load Dispatch-Reliability	561.1	1,826		\$	1,826
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	755,080		\$	755,080
4	Load Dispatch-Trans Svc & Scheduling	561.3	385		\$	385
5	Scheduling, Sys Control & Dispatch Svc	561.4	34,799		\$	34,799
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	=
8	Generation Interconnection Studies	561.7	167,981		\$	167,981
9	Reliability Planning & Standard Devel	561.8	9,627		\$	9,627
10	Station Expenses	562.0	17,175		\$	17,175
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0			\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	4,034,766	(29,148)	\$	4,063,914
15	Rents	567.0	53,325		\$	53,325
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	1,547,012		\$	1,547,012
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2	6,271		\$	6,271
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	10,116,583		\$	10,116,583
23	Maintenance of Overhead Lines	571.0	3,086,370		\$	3,086,370
24	Maintenance of Underground Lines	572.0	1,874,600		\$	1,874,600
25	Maintenance of Misc Transmission Plant	573.0	1,046,948		\$	1,046,948
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 28,132,035	\$ (29,148)	\$	28,161,183

Transmission O&M Total 28,161,183

Total²

\$18,331,720

Potomac Electric Power Company Attachment 11B - A&G Workpaper

			20	(a)	(b)	(c)	(d)	(e)
			32	23.181.b to 323.196.b				
				Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	6,453,776	\$ 6,453,776			\$ -
2	Office Supplies and Expenses	921.0	\$	7,554,253	7,554,253			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	129,042,159	127,252,920		1,789,239	-
5	Property Insurance	924.0	\$	1,609,409	-	1,609,409		-
6	Injuries and Damages	925.0	\$	1,408,928	1,408,928			-
7	Employee Pensions and Benefits	926.0	\$	18,914,320	18,914,320			-
8	Franchise Requirements	927.0	\$	-				-
9	Regulatory Commission Expenses	928.0	\$	7,458,083	-		7,199,149	258,934
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	1,386,253			1,386,253	-
12	Miscellaneous General Expenses	930.2	\$	1,260,273	769,269		491,004	-
13	Rents	931.0	\$	(15,052)	(15,052)			-
14	Maintenance of General Plant	935	\$	42,113	\$ 42,113			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	175,114,515	\$ 162,380,528	\$ 1,609,409	\$ 10,865,645	\$ 258,934
16				Allocation Factor	10.94%	19.22%	0.00%	100.00%
17				Transmission A&G ¹	17,763,401	309,386	-	258,934

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

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² Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A) (B)

		Applied
Number	Plant Type	Depreciation Rate

Electric Transmission

	Electric Transmission	
350.2 - ALLOCABLE	Land and Land Rights	1.25%
352 - ALLOCABLE	Structures and Improvements	2.95%
352.1 - DC	Structures and Improvements	2.44%
352.2 - MD	Structures and Improvements	3.27%
352.3 - SMECO	Structures and Improvements	3.01%
353 - ALLOCABLE	Station Equipment	2.67%
353.1 - DC	Station Equipment	1.95%
353.2 - MD	Station Equipment	3.07%
353.3 - SMECO	Station Equipment	3.01%
354 - ALLOCABLE	Towers and Fixtures	1.97%
354.1 - DC	Towers and Fixtures	1.69%
354.2 - MD	Towers and Fixtures	1.91%
354.3 - SMECO	Towers and Fixtures	3.01%
355 - ALLOCABLE	Poles and Fixtures	2.82%
355.1 - DC	Poles and Fixtures	2.63%
355.2 - MD	Poles and Fixtures	2.91%
355.3 - SMECO	Poles and Fixtures	3.01%
356 - ALLOCABLE	Overhead Conductors and Devices	1.79%
356.1 - DC	Overhead Conductors and Devices	1.80%
356.2 - MD	Overhead Conductors and Devices	1.51%
356.3 - SMECO	Overhead Conductors and Devices	3.01%
357 - ALLOCABLE	Underground Conduit	1.77%
357.1 - DC	Underground Conduit	1.75%
357.2 - MD	Underground Conduit	1.50%
357.3 - SMECO	Underground Conduit	3.01%
358 - ALLOCABLE	Underground Conductors and Devices	1.69%
358.1 - DC	Underground Conductors and Devices	1.93%
358.2 - MD	Underground Conductors and Devices	1.24%
358.3 - SMECO	Underground Conductors and Devices	3.01%
359 - ALLOCABLE	Roads and Trails	1.80%
359.1 - DC	Roads and Trails	1.87%
359.2 - MD	Roads and Trails	1.49%
359.3 - SMECO	Roads and Trails	3.01%

		~	
HI	octri	c Genera	1

	Electric General	
390 - ALLOCABLE	Structures and Improvements	2.81%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	1.99%
391.1 - MD	Office Furniture and Equipment	6.67%
391.3 - ALLOCABLE	Office Furniture and Equipment	9.84%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	7.99%
397 - ALLOCABLE	Communication Equipment	6.13%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	1.28%
397.2 - MD	Communication Equipment	11.53%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #

Attachment 6G – PECO Formula Rate Update Filing



May 28, 2021

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426 Via e-filing

Re: PECO Energy Company

Docket No. ER17-1519

Informational Filing of 2021 Formula Rate Annual Update; Notice of Annual

Meeting

Dear Ms. Bose,

PECO Energy Company ("PECO") hereby submits electronically, for informational purposes, its Annual Update Information pursuant to the Formula Rate Implementation Protocols ("Protocols") of PECO contained in Attachment H-7C of the PJM Interconnection, L.L.C. Open Access Tariff ("Tariff"). Pursuant to the December 5, 2019 Order in the above-referenced docket and the Rules of Practice and Procedure of the Federal Energy Regulatory Commission ("Commission" or "FERC"), PECO Energy Company ("PECO") submitted its compliance filing with the Commission on January 2, 2020, which was accepted on April 7, 2020. The Formula Rate implementation protocols provide that:

On or before May 31 of each year, PECO shall provide its Annual Update and True-Up Adjustments to PJM Interconnection, L.L.C. ("PJM"), cause such information to be posted on the PJM website and OASIS, and file such information with the Federal Energy Regulatory Commission ("FERC") as an informational filing. Within five (5) days of such posting, PECO shall cause notice of such posting to be provided via an email exploder list. Interested Parties can subscribe to the exploder list on the PJM website. For purposes of these Protocols, the term Interested Party includes, but is not limited to, customers under the PJM Tariff, state utility regulatory commissions, the Organization of PJM States, Inc., consumer advocacy agencies, and state attorneys general.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Protocols. Thus, all interested parties should have ample notice of and access to the Annual Update Information. The Protocols provide specific procedures for notice, review, exchanges of information, and potential challenges to aspects of the Annual Update Information.

¹ See PJM Tariff, Attachment H-7C, Sections II.B.-C.

As required by the Protocols, notice of an Annual Meeting to be held on June 25, 2021 is also being provided on the PJM website. The Annual Meeting will permit PECO to explain and clarify the Annual Update and True-Up Adjustment and will provide interested parties an opportunity to seek information and clarifications about the Annual Update and True-up Adjustment.

PECO has prepared the 2021 Annual Update Information in a manner consistent with its Protocols, as set forth in Attachment H-7C of the PJM Tariff. Appendices 1A and 1B are the projected net revenue requirements for the Network Integration Transmission Service ("NITS") and MDTAC, respectively, that will be used by PJM to determine charges for service to the PECO zone during the June 1, 2021 through May 31, 2022 rate period. Appendices 2A and 2B are the True-Up Calculations that provide the formula worksheets that reflect 2020 actuals and support the True-Up Adjustments for NITS and MDTAC, respectively. Appendix 3 is the additional workpapers that, in accordance with Protocols, must be submitted with Annual Update.

Sections II.F and II.G of the Protocols identify certain information that is to be provided in the Annual Update and projected net revenue requirement. This information is provided herein.

A. Changes to Formula References to the FERC Form No. 1

In accordance with Section II.F.6 of the Protocols, PECO has identified one change in the Formula References to the FERC Form No. 1.

This change relates to the adjustment of lines associated with the calculation for Land Held for Future Use as a result of line adjustments to the FERC Form No. 1 page 214. Accordingly, the instruction for the calculation on Attachment 4- Rate Base, page 1 of 2, Column f of the Formula Rate has been updated from "214.16,d, 214.17,d, 214.18,d, 214.20,d, 214.23,d, and 214.25,d for end of year, records for other months" to "214.26,d, 214.27,d, 214.28,d, 214.30,d, 214.33,d, 214.34,d, 214.36,d and 214.39,d for end of year, records for other months".

B. Material Adjustments to the FERC Form No. 1

In accordance with Section II.F.7 of the Protocols, PECO confirms that the Annual Update Information contains no material adjustments to FERC Form No 1.²

C. Affiliate Cost Allocation

In accordance with Section II.F.8 of the Protocols, PECO is hereby providing information about affiliate cost allocation. Exelon Business Services Company ("EBSC") offers a range of services to PECO and other affiliated members of the Exelon family of companies. Under the terms of the General Services Agreement ("GSA") between PECO and the EBSC, which was approved in the PECO/Unicom merger proceeding with the Pennsylvania Public Utility

² "Land Held for Future Use" balance has been reduced by \$334,450 as of December 31, 2019 and \$1,095,750 as of December 31, 2020 to exclude the asset retirement costs for the land.

Commission ("PA PUC") at Docket No. A-110550F0147, the services furnished by the EBSC to PECO are to be billed at the EBSC's cost. Direct charges are made for services where possible. Otherwise, costs are allocated to affiliates of EBSC on the basis of the allocation factors/methodologies identified in the attachment to the GSA, which were previously reviewed and approved by the U.S. Securities and Exchange Commission ("SEC"). Costs distributed to PECO are recorded to the appropriate common Administrative & General expense accounts on PECO's books. No changes to cost allocation methodologies were made from the prior year. Refer to pages 429 and 429.1 of the FERC Form No. 1 for the magnitude of such costs that have been allocated or directly assigned to PECO and each affiliate by service category or function.

D. Accounting Changes

In accordance with Sections II.F.9 and II.G.5 of the Protocols, PECO confirms that any accounting changes are discussed in applicable disclosure statements filed with the SEC or contained within PECO's FERC Form No. 1.

E. Items Included on a Non-Historical Cost Basis

In accordance with Sections II.F.10 and II.G.6 of the Protocols, PECO has identified the following item included in the projected net revenue requirement that is on a non-historical cost basis:

(1) Other Post-Employment Benefits ("OPEB"). PECO has made no change to OPEB costs reflected in the formula.

F. Reorganization or Merger Transaction

In accordance with Sections II.F.11 and II.G.7 of the Protocols, PECO confirms there have been no reorganization or merger transactions approved.³

³ On February 25, 2021, Exelon Generation submitted an application with the Federal Energy Regulatory Commission seeking authorization for a "spin" transaction after which, if approved, Exelon Corporation and its remaining subsidiaries (including PECO) will retain no interest or affiliation with Exelon Generation. See Exelon Generation Company, LLC and its Subsidiaries, *Application for Authorization Under Section 203 of the Federal Power Act and Request for Expedited Consideration*, Docket No. EC-21-57-000 (filed February 25, 2021).

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Jack R. Garfinkle Associate General Counsel

Enclosures

cc: All parties on Service Lists in Docket No. ER17-1519

Appendix 1A Populated Projected Net Revenue Requirement – NITS

ATTACHMENT H-7A FORMULA RATE TEMPLATE

page 1 of 5

For the 12 months ended 12/31/2021

Rate Formula Template Utilizing FERC Form 1 Data

PECO Energy Company

Line No.	(1)	(2)	(4)	(5) Allocated Amount	
1 2a	GROSS REVENUE REQUIREMENT Additional Annual Refund (from 2018 to 2021)	(page 3, line 48) Attachment 1, line 17, col 15a	Total	Allocator	200,847,622 850,000
2	REVENUE CREDITS	Attachment 5A, line 15	11,644,984	TP 100.00%	11,644,984
3	NET REVENUE REQUIREMENT	(line 1 minus lines 2 and 2a)			188,352,638
4 5 6	REGIONAL NET REVENUE REQUIREMENT Regional True-up Adjustment with Interest REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14 Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15 Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16			29,960,333 (514,646) 29,445,687
7 8 9	ZONAL NET REVENUE REQUIREMENT Zonal True-up Adjustment with Interest ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 17a, col. 14 less line 2 Attachment 1, line 17a, col. 15 Line 7 + Line 8			158,392,305 630,398 159,022,702
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13			-
11	Zonal Load	1 CP from PJM in MW			8,148
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)			\$19,517

Attachment H-7

Formula Rate - Non-Levelized

page 2 of 5

For the 12 months ended 12/31/2021

Formula Rate - Non-Levelized
Rate Formula Template
Utilizing FERC Form 1 Data

PECO Energy Company (1) (2) (3) (4) (5) Transmission Allocator (Col 3 times Col 4) Line Source Company Total RATE BASE: GROSS PLANT IN SERVICE (Notes U and R) 205.46.g for end of year, records for other months Production NA Attachment 4, Line 14, Col. (b) 1,749,823,734 TP 100.00% 1,749,823,734 Transmission 7,512,275,755 Distribution 207.75.g for end of year, records for other months NA 0.00% General Attachment 4, Line 14, Col. (c) 307,774,945 W/S 9.22% 28 379 966 Intangible Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s) 223,176,987 DA 20,880,101 Attachment 4, Line 14, Col. (d) 9.22% Common 777 473 500 W/S 71 690 929 Costs To Achieve (enter negative) Attach. 4E, Line 25, Col. (x) (3,183,945)W/S 9.22% (293,592)TOTAL GROSS PLANT (Sum of Lines 1 through 7) GP= 8 10,567,340,976 17 70% 1,870,481,139 9 ACCUMULATED DEPRECIATION (Notes U and R) 10 Production 219.20-24.c for end of year, records for other months NA 11 Transmission Attachment 8, Page 3, Line 10, Col. (E) 544,683,116 TP 100.00% 544,683,116 219.26.c for end of year, records for other months 1,886,657,512 12 Distribution NA 0.00% Attachment 8, Page 3, Line 11, Col. (E) 101.969.579 W/S 9.22% 9,402,628 13 General 14 Intangible Attachment 8, Page 3, Line 16, Col. (E) and Col. (G) 155,749,679 DA 18,326,786 Attachment 8, Page 3, Line 12, Col. (E) 348,304,893 W/S 9.22% 32,117,238 15 Common 16 Costs To Achieve (enter negative) Attach. 4E, Line 39, Col. (x) (2,312,528) W/S 9.22% (213,239) 17 TOTAL ACCUM. DEPRECIATION (Sum of Lines 10 through 16) 3,035,052,250 604,316,528 NET PLANT IN SERVICE 18 19 (line 1 minus line 10) Production 1,205,140,618 1,205,140,618 (line 2 minus line 11) 20 Transmission 21 Distribution (line 3 minus line 12) 5,625,618,243 22 General (line 4 minus line 13) 205,805,366 18,977,339 (line 5 minus line 14) 67,427,309 2,553,316 23 Intangible 24 Common (line 6 minus line 15) 429,168,607 39,573,691 25 Costs To Achieve (line 7 minus line 16) (871,417) (80,353) TOTAL NET PLANT (Sum of Lines 19 through 25) 16.81% 26 7,532,288,727 NP= 1,266,164,610 27 ADJUSTMENTS TO RATE BASE (Note R) Attachment 4, Line 28, Col. (d) (Notes B and X) 28 Account No. 281 (enter negative) Zero NA zero Account No. 282 (enter negative) Attachment 4A, Line 28, Col. (e) (Notes B and X) (216,837,256) 100.00% (216,837,256) 29 TP Attachment 4A, Line 28, Col. (f) (Notes B and X) (10,143,612) 100.00% (10,143,612) 30 Account No. 283 (enter negative) TP 31 Account No. 190 Attachment 4A, Line 28, Col. (g) (Notes B and X) 11,776,884 TP 100.00% 11,776,884 31a Unamortized EDIT Balance - Protected Property (enter negative) Attachment 9 - EDIT, Line 22, Col. (n) (78,264,271) TP 100.00% (78, 264, 271) Unamortized EDIT Balance - Non-Protected Property (enter negative) Attachment 9 - EDIT, Line 23, Col. (n) 31b (10,904,675) TP 100 00% (10,904,675) 31c Unamortized EDIT Balance - Non-Protected, Non-Property (enter negative) Attachment 9 - EDIT, Line 26, Col. (n) 129,998 TP 100.00% 129,998 Account No. 255 (enter negative) Attachment 4, Line 28, Col. (h) (Notes B and X) 32 TP 100.00% Unfunded Reserves (enter negative) (6,100,237) 100.00% Attachment 4, Line 31, Col. (h) (Note Y) (6,100,237)33 DA 34 CWIP Attachment 4, Line 14, Col. (e) DA 100.00% 27,715,110 35 Pension Asset Attachment 4, Line 28, Col. (i) 27,715,110 DA 100.00% Unamortized Regulatory Asset 36 Attachment 4, Line 28, Col. (b) (Note T) DA 100.00% 37 Unamortized Abandoned Plant Attachment 4, Line 28, Col. (c) (Note S) DA 100.00% 38 Outstanding Network Credits From PJM DA 100.00% Less Accum. Deprec. associated with Facilities with Outstanding Network Credits 39 From PJM 100.00% DA 40 TOTAL ADJUSTMENTS (282,628,059) (Sum of Lines 28 through 39) (282,628,059) LAND HELD FOR FUTURE USE 41 Attachment 4, Line 14, Col. (f) (Note C) 10,489,663 TP 100.00% 10,489,663 WORKING CAPITAL 42 (Note D) 43 CWC 1/8*(Page 3, Line 12 minus Page 3, Line 7) 30,130,821 8,701,880 44 Materials & Supplies Attachment 4, Line 14, Col. (g) 10,794,289 TP 100.00% 10,794,289 Prepayments (Account 165) 45 Attachment 4, Line 14, Col. (h) 1,162,987 DA 100 00% 1.162,987 TOTAL WORKING CAPITAL (Sum of Lines 43 through 45) 42,088,096 20,659,155 47 RATE BASE (Sum of Lines 26, 40, 41 & 46) 7,302,238,427 1,014,685,370

page 3 of 5

For the 12 months ended 12/31/2021

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data PECO Energy Company (3)

Line	(1)	(2)	(3)		(4)	(5) Transmission
No.	-	Source	Company Total	Allocator		(Col 3 times Col 4)
1	O&M Transmission	Attachment 5, Line 1, Col. (a)	206,204,601	TP	100.00%	206,204,601
2	Less Account 566 (Misc Trans Expense) (enter negative)	Attachment 5, Line 1, Col. (a) Attachment 5, Line 1, Col. (b)	(12,292,850)	TP	100.00%	(12,292,850)
3	Less Account 565 (enter negative)	Attachment 5, Line 1, Col. (c)	(12,272,030)	TP	100.00%	(12,272,650)
4	Less Accounts 561.4 and 561.8 (enter negative)	Attachment 5, Line 1, Col. (d)	(153,065,697)	TP	100.00%	(153,065,697)
5	A&G	Attachment 5B, Line 15, Col. (a) and Line 18, Col. (e)	186,364,361	DA		16,333,827
6	Account 566					
7	Amortization of Regulatory Asset	(Note T) Attachment 5, Line 1, Col. (e)	-	DA	100.00%	
8	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Attachment 5, Line 1, Col .(f)	12,292,850	TP	100.00%	12,292,850
9 10	Total Account 566 PBOP Adjustment	(Line 7 plus Line 8) Ties to 321.97.b Attachment 7, line 3, Col. (d)	12,292,850 1,543,300	W/S	9.22%	12,292,850 142,308
11	Less O&M Cost to Achieve Included in O&M Above (enter negative)	Attachment 7, line 3, Col. (d) Attachment 4E, Line 11, Col. (x)	1,343,300	W/S W/S	9.22%	142,308
12	TOTAL O&M	(Sum of Lines 1 to 5, 9, 10 and 11)	241,046,565	W/S	9.22/0	69,615,039
12	TOTAL GEN	(Sum of Emes 1 to 3, 7, 10 and 11)	241,040,303			0,013,037
13	DEPRECIATION EXPENSE (Note U)					
14	Transmission	Attachment 5, Line 1, Col. (g)	26,664,777	TP	100.00%	26,664,777
15	General	Attachment 5, Line 2, Col. (a)	19,912,049	W/S	9.22%	1,836,093
16	Intangible - Transmission	Attachment 5, Line 1, Col. (i)	3,856,500	TP	100.00%	3,856,500
16a	Intangible - General	Attachment 5, Line 1, Col. (j)	3,826,966	W/S	9.22%	352,885
16b	Intangible - Distribution	Attachment 5, Line 1, Col. (k)	11,597,384	NA W/G	zero	2 502 000
17	Common - Electric Common Depreciation Expense Related to Costs To Achieve	Attachment 5, Line 1, Col. (h)	38,856,904	W/S W/S	9.22% 9.22%	3,583,000
18 19	Amortization of Abandoned Plant	(enter negative) Attachment 4E, Line 66, Col (x) (Note S) Attachment 5, Line 2, Col. (b)	(640,257)	DA	9.22% 100.00%	(59,038)
20	TOTAL DEPRECIATION	(Sum of Lines 14 through 19)	104,074,323	DA	100.0076	36,234,217
20	TOTAL DLI RECIATION	(Sum of Lines 14 through 19)	104,074,323			30,234,217
21	TAXES OTHER THAN INCOME TAXES	(Note F)				
22	LABOR RELATED					
23	Payroll	Attachment 5, Line 2, Col. (c)	12,565,762	W/S	9.22%	1,158,690
24	Labor Related Taxes to be Excluded	Attachment 5, Line 2, Col. (d)	-	W/S	9.22%	-
25	PLANT RELATED					
26	Property	Attachment 5, Line 2, Col. (e)	12,492,918	GP	17.70%	2,211,320
27	Excluded Taxes Per Attchment 5C Line 5	Attachment 5, Line 2, Col. (f)	138,105,314	NA GB	zero	149 249
28 29	Other Plant Related Taxes to be Excluded	Attachment 5, Line 2, Col. (g) Attachment 5, Line 2, Col. (h)	838,054	GP GP	17.70% 17.70%	148,340
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	164,002,048	Gr	17.7070	3,518,350
30	TOTAL OTHER TAXES	(Sum of Lines 23 through 29)	104,002,048			3,310,330
31	INTEREST ON NETWORK CREDITS	From PJM	-	DA	100.00%	-
32	INCOME TAXES	(Note G)				
33	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}	WCLTD = Page 4, Line 19	0.2889			
34	CIT=(T/1-T) * (1-(WCLTD/R)) =	R = Page 4, Line 15	0.3066			
35	FIT & SIT & P	(Note G)				
36						
37	1/(1-T) = (T from line 33)		1.4063			
38	Amortized Investment Tax Credit (enter negative)	Attachment 5, Line 2, Col. (i)	(2,355)			
39	Excess Deferred Income Taxes (enter negative)	Attachment 5, Line 2, Col. (j)	(3,911,495)			
40	Tax Effect of Permanent Differences	Attachment 5, Line 2, Col. (k) (Note W)	214,029			
41	Income Tax Calculation	(Line 34 times Line 47)	164,886,120	NA	100.000/	22,911,815
42	ITC adjustment	(Line 37 times Line 38)	(3,312)	TP	100.00%	(3,312)
43	Excess Deferred Income Tax Adjustment Permanent Differences Tax Adjustment	(Line 37 times Line 39) (Line 37 times Line 40)	(5,500,788) 300,992	TP TP	100.00% 100.00%	(5,500,788) 300,992
44 45	Total Income Taxes	(Sum of Lines 41 through 44)	159,683,012	IP	100.00%	17,708,707
73	Total modific Tuxes	(Sum of Emes 41 through 44)	139,003,012			17,700,707
46	RETURN					
47	Rate Base times Return	(Page 2, Line 47 times Page 4, Line 18)	537,831,740	NA		74,734,618
48a	Net Pension Asset ATRR Discount (enter negative)	Attachment 10, Line 9	(963,310)	DA	100.00%	(963,310)
48	REVENUE REQUIREMENT	(Sum of Lines 12, 20, 30, 31, 45, 47)	1,205,674,378	24	100.0070	200,847,622
	· ·					

7.37%

page 4 of 5

For the 12 months ended 12/31/2021

Formula Rate - Non-Levelized

(Attachment 5, line 13)

18 Total

Rate Formula Template Utilizing FERC Form 1 Data PECO Energy Company

8,255,706,689

(1) (2) (4) (5) SUPPORTING CALCULATIONS AND NOTES No. TRANSMISSION PLANT INCLUDED IN ISO RATES Total Transmission plant (Page 2, Line 2, Column 3) 1,749,823,734 Less Transmission plant excluded from PJM rates
Less Transmission plant included in OATT Ancillary Services (Note H) (Note I) Transmission plant included in PJM rates (Line 1 minus Lines 2 & 3) 1,749,823,734 TP= 5 Percentage of Transmission plant included in PJM Rates (Line 4 divided by Line 1) 100.00% WAGES & SALARY ALLOCATOR (W&S) Form 1 Reference TP Allocation Electric Production 354.20.b 0.0% Electric Transmission 354.21.b 13,919,867 100.0% 13,919,867 Electric Distribution 354.23.b 102,646,282 0.0% W&S Allocator 10 Electric Other 354.24,25,26.b 34,391,969 0.0% (\$ / Allocation) 9.22% = WS 11 Total (W& S Allocator is 1 if lines 7-10 are zero) (Sum of Lines 7 through 10) 13,919,867 150,958,118 12 RETURN (R) (Note V) \$ 13 Cost 14 (Notes K, Q, & R) Weighted (Attachment 5, line 10 Notes Q & R) (Attachment 5, line 11 Notes Q & R) 15 Long Term Debt 3,822,880,147 46.31% 3.90% 1.81% =WCLTD Preferred Stock (112.3.c) 0.00% 0.00% 0.00% 16 17 (Attachment 5, line 12 Notes K, Q & R) 4,432,826,541 53.69% Common Stock 10.35% 5.56%

page 5 of 5

For the 12 months ended 12/31/2021

Formula Rate - Non-Levelized Rate Formula Template Utilizing FERC Form 1 Data

PECO Energy Company

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes:

Reserved

The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account

- Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. For Prepayments, refer to Note K in Attachment 4.
- Page 3, Line 5: Attachment 5B, Line 4 Exclude: (1) amortization of CAP Shopping and Seamless Moves; (2) amortization of DSP IV Admin Costs; (3) Miscellaneous Advertising; (4) SEPA Solar Power Study; (5) PSU Sponsorship; (6) EU IT Prepaid Meter Assess O&M; and (7) Customer Operations AMI/CI O&M. Include Communications, Public Advocacy and Corporate Relations and Government and Regulatory Affairs and Public Policy expenses listed in Account 923 found at Form 1 323.184.b. Attachment 5B, Lines, 11, and 12 - Exclude EPRI Annual Membership Dues listed in Form 1 at 353.f. non-safety-related advertising included in Account 930.1 found at 323.191.b and Chamber of Commerce Dues and Civic Organization Expenses in Account 930.2 found at 323.192.b; include the costs related to Project
 - Cancellation Fees and Remediation Expenditures (provided, that with regard to the Metal Bank Superfund, PECO must include as a credit any receipts received from the EPA and/or obtained through litigation with the remediation contractors related to Metal Bank Superfund). Attachment 5B, Line 9- include Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351,h., and exclude all other Regulatory Commission Expenses itemized at 351,h.
- Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate, where FIT is the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income tax rate, in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required: SIT= 9,99% (State Income Tax Rate or Composite SIT) 0.00% (percent of federal income tax deductible for state purposes)

- Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those f
- Reserved ROE will be supported in the original filing and no change in ROE may be made absent a Section 205 or Section 206 filing with FERC. The equity component of the capital structure will be capped at 55.75% and shall not be subject to change during the ROE Moratorium Period established under the Settlement Agreement in Docket No. ER17-1519. Thereafter, the cap shall be subject to change pursuant to sections 205 and 206 of the Federal Power Act.
- Reserved
- All items related to Contributions in Aid of Construction (CIAC), including investment in CIAC and CIAC related ADIT, excess/(deficient) ADIT and amortization of excess/(deficient) ADIT shall be excluded from the formula rate.
- Transmission-related ADIT, Excess/(Deficient) ADIT, and the amortization of Excess/(Deficient) ADIT, and the amortization of Excess/(Deficient) ADIT, and the amortization of Book Premiums on Reacquired Debt, Pension Expense Provision, Loss on Reacquired Debt, FAS 112 and Electric Rate Case Expense - Regulatory Asset - Current.
- ADIT, Excess/(Deficient) ADIT and the amortizaiton of Excess/(Deficient) ADIT related to Accrued Benefits, Deferred Compensation, Vacation pay Change in Provision and Accrued Vacation shall be excluded from the formula rate.
- All ADIT-190, ADIT-282, and ADIT-283 amounts reflected on Attachment 4C must be based on a timing difference between book expense recognition and expense recognition for tax purposes.
- Calculated using 13 month average balance, except ADIT.
- Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until FERC explicitly approves recovery of the cost of abandoned plant pursuant to Section 205 of the FPA.
- Recovery of Regulatory Asset is permitted only as specifically authorized pursuant to Section 205 or 206 of the FPA by FERC. Recovery of any regulatory assets not specifically identified in the initial version of this formula rate template approved by FERC in Docket No. ER17-1519-000 will require specific authorization from
- Excludes Asset Retirement Obligation balances
- Company shall include only gains and losses on interest rate locks associated with debt issuances. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference. Items that can be included in formula for recovery are AFUDC Equity. Meals & Entertainment (50%). Memberships & Dues Not Deductible, Additional Compensation to Employee Stock, and Life Insurance Premiums. Items that can not be included in formula for recovery are Dividend Received Deductions, Equity in Earnings of Unconsol. Subs, and Other Perms (Rabbi Trust). Commission authorization is required in order to include any other permanent difference as an adjustment to the income tax allowance computation in the Formula Rate Template.
- Calculated on Attachment 4A.
- Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not vet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4.
 - no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.
- Amortization of Regulatory Asset for Environmental Remediation of Manufactured Gas Plants shall be excluded from the formula rate.

Page 1 of 2

Attachment 1
Project Revenue Requirement Worksheet
PECO Energy Company

To be completed in conjunction with Attachment H-7.

Line	(1)	(2) Attachment H-7 Page, Line, Col.	(3) Transmission	(4) Allocator
No.				
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A) Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,749,823,734 1,205,140,618	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-7, p 3, line 12 col 5 (line 3 divided by line 1 col 3)	69,615,039 0.04	0.04
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H) (line 5 divided by line 1 col 3)	9,569,440 0.01	0.01
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-7, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	3,518,350 0.00	0.00
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H-7, p 1, line 2 col 5 (line 9 divided by line 1 col 3)	11,644,984	-
11	Annual Allocation Factor for Expense	Sum of lines 4, 6, 8, and 10		0.05
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-7, p 3, line 45 col 5 (line 12 divided by line 2 col 3)	17,708,707 0.01	0.01
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-7, p 3, lines 47 and 48a col 5 (line 14 divided by line 2 col 3)	73,771,308 0.06	0.06
16	Annual Allocation Factor for Return	Sum of lines 13 and 15	0.08	0.08

Attachment 1 Project Revenue Requirement Worksheet PECO Energy Company

(10) (11) (12) (13) (14) (15) (15a) (16) Additional Refund (Note Project Total Annual RTO Project Annual Expense Project Net Plant or Annual Return Annual Revenue ompetitive Bid True-Up Annual Allocatio Revenue Project Gross Plant Factor for Expen Charge CWIP Balance Factor for Return Charge ization Expense Requirement basis Points Incentive Return Ceiling Rate Net Rev Rea Attachment 2, Line 28 um Col. 14, 15 & 100 * Col. 11 * Col. (Sum Col. 10 & 12 15(a) (Note C) (Page 1 line 11) Col. 3 * Col. 4) (Notes D & I) (Page 1 line 16) Col. 6 * Col. 7) (Notes E & I) (Note K) um Col. 10 & 12 Less Col. 13) (Note F) (Note G) 1 527 235 097 \$72.182.50 1 009 875 821 76.657.823 21 919 62 170 759 956 630.39 (722.66) 170 759 95 170 759 956 Center Point 500 kV Substation Addition 27,070,913 13,535,456 622,968 311,484 106,204 b0269 \$1,624,911 2.054.90 4,302,782 4,302,782 4.302.782 1 168 88 Center Point 230 kV Substation Addition Richmond-Waneeta 230 kV Line Re-conductor 17,189,909 4,605,741 \$812,456 \$217,684 1,027,452 308,551 2,151,391 632,439 2,151,391 632,439 1,592,777 540,410 (9,105) (2,677) 0.05 0.08 2,151,391 3,735,063 Ы591 632,439 4,064,795 1,170,173 Richmond-Waneeta 230 kV Line Re-conductor Ь1398.8 1.535,247 0.05 \$72,561 1,354,932 0.08 102,850 35,401 210,813 210.813 210.813 (60,889 (892) 149,032 59,395 79,348 287,357 747,532 Whitpain 500 kV Circuit Breaker Addition Elroy-Hosensack 500 kV Line Rating Increase 3,258,302 4,456,731 \$153,999 \$210,641 2,559,622 3,419,501 194,296 259,568 407,690 549,557 407,690 549,557 407,690 549,557 0.05 0.05 0.05 0.08 (1,725) (2,326) (7,710) (17,624) (10,197) (9,593) (9,885) (6,368) (4,528) (963) (1,200) (1,343) (1,343) (1,343) (1,343) (1,343) (1,440) (1,441) (1,135) (2,177) (2,177) Camden-Richmond 230 kV Line Rating Increase b1590.1 and b1590.2 13,633,173 \$644,352 11,725,383 30,172,225 0.08 890.052 1.821.761 1.821.761 1.821.761 (295,50) 1.518.548 Chichester-Linwood 230 kV Line Upgrades Bryn Mawr-Plymouth 138 kV Line Rebuild Emilie 230-138 kV Transformer Addition 23 835 043 0.05 \$1 126 528 0.08 2 290 318 4 164 378 4 164 378 4 164 378 (1.261.741 2 885 013 18,034,977 16,739,503 \$852,396 \$791,168 15,087,950 14,836,899 1,145,299 1,126,242 411,654 2,409,350 2,266,701 b0727 b2140 0.05 0.08 2,409,350 2,266,701 2,409,350 2,266,70 2,413,819 0.05 0.05 0.05 0.05 0.08 0.08 0.08 0.08 Chichester-Saville 138 kV Line Re-conductor Ь1182 17 916 049 \$846,776 14 469 458 1.098.350 390.51 2 335 640 2 335 640 2 335 640 120.59 2 446 352 120,591 108,596 58,527 12,384 Waneeta 230-138 kV Transformer Addition Chichester 230-138 kV Transformer Addition 17,916,049 11,067,795 8,327,675 1,712,754 9,896,163 6,824,399 1,479,744 230,410 158,365 34,337 1,606,941 1,123,986 \$523,103 751,200 1,504,713 1,504,713 1,504,713 \$393,595 518,028 1,069,988 1,069,988 1,069,988 Bradford-Planebrook 230 kV Line Upgrades ь0790 \$80,951 112,325 227,612 227,612 227,612 239,034 North Wales-Hartman 230 kV Line Re-conductor North Wales-Whitpain 230 kV Line Re-conductor 2.229.232 \$105.361 1,718,169 1,899,885 0.08 130,423 144,217 283,499 283,499 317,354 283,499 317,354 15,395 14,878 297,694 330,888 0.05 0.05 0.05 0.05 0.05 \$120,376 Bradford-Planebrook 230 kV Line Upgrades 46,844 311,588 311,588 ь0789 2,359,200 \$111,504 2,018,752 0.08 153,240 311,588 16,879 327,149 Planebrook 230 kV Capacitor Bank Addition Newlinville 230 kV Capacitor Bank Addition Chichester-Mickleton 230 kV Series Reactor Addition b0206 3.631.396 \$171.633 2.565.192 0.08 194.719 59,524 425.876 425,876 425.876 17,955 24,738 14,196 442.029 b0207 b0209 4,811,873 2,699,444 \$227,426 \$127,585 3,492,599 1,990,766 0.08 265,117 151,115 81,045 46,195 573,587 324,896 573,587 324,896 573,587 324,896 595,898 337,717 1,593,590 1,779,248 4,397,370 3,132,121 Chichester-Mickleton 230 kV Line Re-conductor b0264 2,221,241 1,723,078 5,325,225 0.05 \$104 984 0.08 0.08 0.08 120,966 44,255 270 205 270,205 268,172 687,525 270.205 12,394 24,236 281.456 Buckingham-Pleasant Valley 230 kV Line Re-conductor Elroy 500 kV Dynamic Reactive Device \$81,439 \$251,689 135,059 333,796 237,754 51,674 268,172 687,525 268,172 687,525 b0357 b0287 0.05 0.05 0.05 Heaton 230 kV Capacitor Bank Addition ь0208 4,315,230 \$203,953 0.08 72,680 514,386 514,386 514,386 (150,374 361,835 Peach Bottom 500-230 kV Transformer Rating Increase Peach Bottom 500 kV Substation Upgrades \$616,231 \$47,022 13,170,325 1,009,339 999,735 76,617 292,734 23,421 1,908,701 147,061 1,908,701 147,061 1,908,701 147,061 1,500,074 164,453 13 038 203 0.05 0.05 0.08

91 480 017

200 847 623

200 847 623

200 847 62

1 205 140 618

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Unmortized Abandoned Plant.
 Project NF Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as separate line items.

1.749.823.734

- Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant Times Up Adjustment is calculated on the Attachment 3 Project Tuve-up Schedule for the Rate Year
 The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule 12 under the PJM OATT for each project.

- In the tel few Reeq as the value to be used in the rate calculation under the applicable Schodule 12 under the PM OATT for each praying the Total General Institute to be used in the rate calculation under the applicable Schodule 12 under the PM OATT for each praying the properties of the properties of the PM of the Total General Institute to be used in PM of the P

- Requires approaches the recommendation in th
- over the remaining months of the Rate Year.

 Zonal on line 17a refers to all projects not qualifying for regional recovery

 Additional refund \$850,00 per year for 2018-2021 and \$0 for 2022 and beyond.

Page 2 of 2

29 445 687

1,014,685,370

Attachment 2 Incentive ROE PECO Energy Company

chment 2 Page 1 of 1 tive ROE

•	rate Base	readministry, ruge 2 mie 17, cons						1,011,005,570
2	100 Basis Point Incentive Re	eturn				_	\$	
				_		Cost		
_				\$	%		Weighted	
3	Long Term Debt	(Attachment H-7, Notes Q and R)		3,822,880,147	46.3%	3.90%	1.8%	
4	Preferred Stock	(Attachment H-7, Notes Q and R)	Cost = Attachment H-7, Page 4	-	0.0%	0.00%	0.0%	
5	Common Stock	(Attachment H-7, Notes K, Q and R)	Line 17, Cost plus .01	4,432,826,541	53.7%	11.35%	6.1%	
5	Total (sum lines 3-5)	(Attachment H-7, Notes K, Q and K)	Line 17, Cost plus .01		33.770	11.55%	7.9%	
	,	eturn multiplied by Rate Base (line 1 * line 6)		8,255,706,689			7.9%	80,182,878.45
/	100 Basis Point incentive Re	eturn multiplied by Rate Base (line 1 * line 6)						60,162,676.43
8	INCOME TAXES							
9		[T] / (1 - SIT * FIT * p) =		28.8921%				
10	CIT=(T/1-T) * (1-(WCLT	***		31.3353%				
11	WCLTD = Line 3	<i>"</i>						
12	and FIT, SIT & p are as	given in footnote K.						
13	1/(1 - T) = (from line 9)	9)		1.4063				
14	Amortized Investment Tax C	Credit (266.8f) (enter negative)	Attachment H-7, Page 3, Line 38	(2,355)				
15	Excess Deferred Income Tax	xes (enter negative)	Attachment H-7, Page 3, Line 39	(3,911,495)				
16	Tax Effect of Permanent Diff	ferences (Note B)	Attachment H-7, Page 3, Line 40	214,029				
17	Income Tax Calculation = lin	ne 10 * line 7		25,125,517	N.	A	25,125,517	
18	ITC adjustment (line 13 * lin			(3,312)	TI		(3,312)	
19		Adjustment (line 13 * line 15)		(5,500,788)	TI		(5,500,788)	
20	Permanent Differences Tax	,		300,992	TI	100.0%	300,992	
21	Total Income Taxes (sum lin	es 17 - 20)		19,922,409			19,922,409	19,922,409
22	Return and Income Taxes wi	ith 100 basis point increase in ROE	(Sum lines 7 & 21)					100,105,288
23	Return (Attach. H-7, page	3 line 47 col 5)						74,734,618
	Income Tax (Attach. H-7, 1							17,708,707
		ithout 100 basis point increase in ROE	(Sum lines 23 & 24)					92,443,325
		me Taxes for 100 basis point increase in ROE	(Line 22 - line 25)				_	7,661,963
	Rate Base (line 1)	•						1,014,685,370
28	Incremental Return and Inco	me Taxes for 100 basis point increase in ROE divid	led by Rate Base	(Line 26 / line 27)				0.0076
		1	,	(

Notes:

1 Rate Base

A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.

For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.

Attachment H-7, Page 2 line 47, Col.5

B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference

Page 1 of 1

Attachment 3 Project True-Up PECO Energy Company

		Г	Revenue Rec	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement (Note C)	Annual True-Up Calcul	ation		
2	ē i					1 \	'			
	A	В	C	D	Е	F	G	Н	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
		PJM Project								
		Number or	Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	Project Name	Zonal	Requirement1	Requirement		Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	168,264,467	0.85	155,169,326	155,873,311	703,985	(106,225)	32,638	630,398
3a	Center Point 500 kV Substation Addition	b0269	4,363,622	0.02	5,492,594	4,387,160	(1,105,434)	(2,932)	(60,517)	(1,168,883)
3b	Center Point 230 kV Substation Addition	ь0269.10	2,181,811	0.01	681,800	2,193,580	1,511,779	(1,466)	82,463	1,592,777
3c	Richmond-Waneeta 230 kV Line Re-conductor	Ь1591	642,994	0.00	132,505	645,367	512,862	(431)	27,979	540,410
3d	Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	214,331	0.00	272,715	215,122	(57,593)	(144)	(3,152)	(60,889)
3e	Whitpain 500 kV Circuit Breaker Addition	b0269.6	413,471	0.00	397,682	415,711	18,030	(278)	969	18,721
3f	Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	557,201	0.00	533,517	560,397	26,880	(374)	1,447	27,953
3g	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b159	1,850,561	0.01	2,137,069	1,858,111	(278,958)	(1,246)	(15,299)	(295,503
3h	Chichester-Linwood 230 kV Line Upgrades	Ь1900	4,247,424	0.02	5,438,522	4,244,974	(1,193,548)	(2,869)	(65,324)	(1,261,741)
3i	Bryn Mawr-Plymouth 138 kV Line Rebuild	ь0727	2,449,383	0.01	2,242,444	2,459,791	217,347	(1,668)	11,776	227,455
3j	Emilie 230-138 kV Transformer Addition	b2140	2,302,236	0.01	2,160,835	2,310,980	150,144	(1,547)	8,113	156,711
3k	Chichester-Saville 138 kV Line Re-conductor	b1182	2,373,027	0.01	2,268,414	2,384,373	115,959	(1,606)	6,244	120,597
31	Waneeta 230-138 kV Transformer Addition	b1717	1,528,353	0.01	1,429,967	1,533,968	104,000	(1,027)	5,622	108,596
3m	Chichester 230-138 kV Transformer Addition	b1178	1,085,691	0.01	1,034,722	1,090,948	56,226	(729)	3,030	58,527
3n	Bradford-Planebrook 230 kV Line Upgrades	b0790	231,085	0.00	220,146	232,045	11,898	(155)	641	12,384
3о	North Wales-Hartman 230 kV Line Re-conductor	b0506	287,964	0.00	274,712	289,504	14,792	(194)	797	15,395
3p	North Wales-Whitpain 230 kV Line Re-conductor	b0505	322,228	0.00	309,767	324,092	14,325	(218)	770	14,878
3q	Bradford-Planebrook 230 kV Line Upgrades	b0789	316,309	0.00	301,445	317,662	16,218	(212)	874	16,879
3r	Planebrook 230 kV Capacitor Bank Addition	b0206	431,390	0.00	417,037	434,353	17,315	(290)	930	17,955
3s	Newlinville 230 kV Capacitor Bank Addition	b0207	581,196	0.00	561,122	584,970	23,848	(391)	1,281	24,738
3t	Chichester-Mickleton 230 kV Series Reactor Addition	b0209	329,266	0.00	317,649	331,332	13,683	(221)	735	14,196
3u	Chichester-Mickleton 230 kV Line Re-conductor	B0264	274,229	0.00	264,021	275,959	11,938	(185)	642	12,394
3v	Buckingham-Pleasant Valley 230 kV Line Re-conductor	b0357	273,414	0.00	250,682	273,848	23,166	(185)	1,255	24,236
3w	Elroy 500 kV Dynamic Reactive Device	b0287	697,665	0.00	889,704	700,979	(188,726)	(469)	(10,330)	(199,524
3x	Heaton 230 kV Capacitor Bank Addition	b0208	521,210	0.00	666,833	524,594	(142,238)	(350)	(7,785)	(150,374
3y	Peach Bottom 500-230 kV Transformer Rating Increase	b2694	1,941,218	0.01	2,324,292	1,945,490	(378,802)	(1,010)	(20,738)	(400,550
3z	Peach Bottom 500 kV Substation Upgrades	b2766.2	148,838	0.00	132,526	149,644	17,118	(36)	933	18,015
							L			
4	Total Annual Revenue Requirements (Note A)		198,830,583	1.00	186,322,050	186,558,267	236,217		5,993	115,751
						M 41 T D .			0.00	
						Monthly Interest Rate			0.00 5.993	
	N-t					Interest Income (Expense)			5,993	

- Notes:
 1) From Attachment 1, line 17, col. 14 for the projection for the Rate Year.
 2) From Attachment 1, line 17, col. 14, less col. 15(a) for each project and Attachment H-7, line 7 for zonal.
 3) "Revenue Received" on line 3 Zonal, Col. (E), is the total amount of revenue received for the True-Up Year under PJM OATT Attachments 7, 8 and H-7 and "Revenue Received" on letter-denominated line 3 entries, Col. (E), is the amount of revenue received for the True-Up Year for the project designated in Cols. A and B under PJM OATT Schedule 12 PECO Appendix and PECO Appendix A as reported on pages 328-330 of the Form No 1. The Revenue Received in Col. E excludes any True-Up revenues

- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5		(126,458)	-	(126,458)

- A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
- B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. Interest will be calculated for the prior period adjustment based on the FERC Refund interest rate specified in 18 CFR 35.19(a) for the period up to the date the projected rates went into effect. PECO will provide the supporting worksheet for the interest calculation when prior period adjustment is needed.
- The Actual Revenue Requirement in the True-up Adjustment calculation for years 2020 and later shall use the depreciation and amortization rates approved for use by the Commission when PECO performs the True-Up Adjustment.

Attachment 4 Rate Base Worksheet PECO Energy Company

Y :	[Gross I	Plant In Service		CWIP	LHFFU Working Capital					
Line No	Month (a) Attachment H, Page 2, Line No:	Transmission (b) 2	General (c) 4	Common (d) (Note J) 5	CWIP in Rate Base (e) 27	Held for Future Use (f) 31	Materials & Supplies (g) 34	Prepayments (h) (Note K) 35	Transmission (i) (Note J)	General (j) (Note J) 11	Common (k) (Note J) 12
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)		Electric Only, Form No 1, page 356 for end of year, records for other months	(Note C)	214.26,d, 214.27,d, 214.28,d, 214.30,d, 214.33,d, 214.34,d, 214.36,d and 214.39,d for end of year, records for other months	227. 8. c + (227.16.c * Labor Ratio) + TLF for end of year, records for other months (Note L)	111.57.c for end of year, records	Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)		Electric Only, Form No 1, page 356 for end of year, records for other months
1	December Prior Year	1,717,083,156	303,326,458	741,101,329	(Note C)	- 8.944.464					328,711,055
2	January	1,720,758,012	303,883,256	743,902,129		- 8,938,059					331,851,738
3	February	1,722,576,724	304,503,468	746,391,484		- 10,584,296					334,983,661
4	March	1,725,041,853	305,155,297	751,948,076		- 10,653,663	10,657,331	784,360	537,798,865	97,549,113	338,132,950
5	April	1,729,202,668	305,815,724	754,694,792		- 10,662,696	10,681,791	835,784	540,068,749	99,074,503	341,300,546
6	May	1,732,146,981	306,492,850	757,806,373		- 10,751,146	10,688,839	1,483,762	542,341,182	100,582,476	344,463,363
7	June	1,742,129,703	307,163,714	787,526,143		- 10,581,993					347,809,464
8	July	1,749,194,024	307,852,820	790,503,382		- 10,553,084					351,344,476
	August	1,753,032,302	309,692,671	793,816,109		- 10,560,386					354,877,375
	September	1,761,943,717	310,560,755	798,523,356		- 10,552,898					358,393,483
	October	1,768,025,366	311,407,491	806,655,051		- 10,622,361					361,880,148
	November	1,773,646,710	312,171,261	809,973,949		- 11,439,623					365,354,707
	December	1,852,927,322	313,048,525	824,313,323		- 11,520,953					368,859,569
14	Average of the 13 Monthly Balances	1,749,823,734	307,774,945	777,473,500	-	10,489,663	10,794,289	1,162,987	544,681,453	101,969,616	348,304,810

Adjustments to Rate Base

Line N	c Month (a) Attachment H, Page 2, Line No:	Unamortized Regulatory Asset (b) 28	Unamortized Abandoned Plant (c) 29	Account No. 281 Accumulated Deferred Income Taxes (Note D) (d) 22	Account No. 282 Accumulated Deferred Income Taxes (Note D) (e) 23	Account No. 283 Accumulated Deferred Income Taxes (Note D) (f) 24	Account No. 190 Accumulated Deferred Income Taxes (Note D) (g) 25	Account No. 255 Accumulated Deferred Investment Credit (h) 26	Pension Asset (i) 27a
						Attachment 4A, line 17 for the			Transmission-Related
		Notes A & E	Notes B & F	projection and line 44 for the true-up	the projection and line 38 for the true-up	projection and line 41 for the true-up	projection and line 47 for the true-up	Consistent with 266.8.b, 266.17.b, 267.8.h & 267.17.h	Pension Asset booked to Account 186
15	December Prior Year	11010371 00 12		true up	the true up	true up	ti de up	-	26,794,584
16	January		-					-	28,004,948
17	February		-					-	27,956,024
18	March	-	-					-	27,934,428
	April	-	-					-	27,894,597
	May		-					-	27,854,765
	June		-					-	27,814,934
	July		-					-	27,775,829
	August	-	-					-	27,736,090
	September	-	-					-	27,692,290
	October	-	-					-	27,651,722
	November	-	-					-	27,612,176
	December		-					-	27,574,047
28	Average of the 13 Monthly Balances		-	Zero	(216,837,256)	(10,143,612)	11,776,884	-	27,715,110

(except ADIT which is the amount shown on Attachment 4A)

Page 1 of 2

Attachment 4 Rate Base Worksheet PECO Energy Company

Unfunded Reserves (Notes G & H) (b) (c) (g) Page 2 of 2 Enter 1 if the accrual account Enter 1 if NOT in a trust or is included in the formula rate, reserved account, enter zero (0) enter (0) if O if the accrual Enter the percentage paid for by if included in a trust or reserved account is NOT included in the the transmission formula Allocation (Plant or Labor Amount Allocated, col. c x col. d 29 List of all reserves Amount formula rate customers Allocator) x col. e x col. f x col. g Environmental Liab - Superfund (1,361,030) (125,501) 30a 100% 9.22% 30b Accrued Severance Plans 1.00 100% 9.22% 30c 30d Workers Compensation - short term (1,173,352) 1.00 1.00 100% 9.22% (108,195) Workers Compensation - long term (9,142,967) 1.00 1.00 100% 9.22% (843,074) 30e 30f Public claims - Short Term 1.00 1.00 100% 9.22% Public Claims - Long term (20,084,932) 1.00 1.00 100% 9.22% (1,852,034) 30g 30h 30i Accrued Septa Railroad Rent - transmission 1.00 1.00 1.00 100% 100.00% (23,157,235) 100% (2,135,332) 1.00 9.22% 401K Match (1,845,127) 1.00 1.00 100% 9.22% (170,139) 30j 30k Long-term incentive Plans (1,153,916)1.00 1.00 100% 9.22% (106.403) Mgmt, Retiention Incentive Plan (214,960) 1.00 1.00 100% 9.22% (19.822) (2,525,289) 1.00 1.00 100% 9.22% (232,857) Stock Comp Severance - Long Term (113,711) 1.00 1.00 100% 9.22% (10,485)30n Employer social security tax payable (4.596,906) 1.00 1.00 100% 9 22% (423,881) Total (66,155,826) (6,100,237)

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and receits to one contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the year and the end of the year balances. The projection will use lines 16, 19 and 36 of Attachment 4A to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion of sets to account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account.
- H Calculate using 13 month average balance, except ADIT. SERP will not be included as an unfunded reserve in the formula rate.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J Excludes ARO amounts.
- K Total prepayments, including Fleet Activity, allocated to transmission as follows: (1) amounts solely related to transmission allocated 100% to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7), p. 4, line 11, column (5)), (4) amounts related to common labor or plant allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by either common labor percent to electric (Attachment 7-PBOP, Note B, Electric Labor) or by common utility plant percent to electric (per FFI page 350) as applicable depending upon the nature of the prepayment item.
- L TLF shall be equal to 50 percent of the lesser of (a) the transmission portion of FERC Form 1, page 227, line 5, column c per FERC Form No. 1) and (b) \$9 million. The TLF recovery percentage and cap will be subject to modification only through Commission authorization under section 205 or section 206 of the Federal Power Act.

		Allocation		Prior Year End Total		Current Year End Total	Allocation Factor	Prior Year Allocated to T	Current Year Allocated to T
k1	Facilities	Allocation To Transmission	S	131		131	7.10%		\$ 9
k2	Prepaid Commission - Distribution	Other	S	5,456	S	4,982	0.00%	S -	s -
k3	Prepaid Commission - Transmission	100% Transmission	S	16,369	S	14,946	100.00%	\$ 16,369	\$ 14,946
k4	Fleet Activity	Allocation To Transmission	S	336,859	S	363,202	7.34%	\$ 24,741	\$ 26,676
k5	Membership dues	Other	S	· · · · · · · · · · · · · · · · · · ·	S	75,000	0.00%	S -	\$ -
k6	IT License & Maintenance Agreements	Allocation To Transmission	S	338,557	S	96,123	7.10%	\$ 24,029	\$ 6,822
k7	IT License & Maintenance Agreements	Other	S	1,241,294	S	683,862	0.00%	\$ -	\$ -
k8	Postage	Other	S	594,515	S	651,994	0.00%	\$ -	\$ -
k9	Prepaid Rent	100% Transmission	S	964,039	S	462,162	100.00%	\$ 964,039	\$ 462,162
k10	Prepaid Rent	Other	S	415,497	S	210,390	0.00%	\$ -	\$ -
k11	Prepaid gross receipts tax	Other	S	-	S	(165,458)	0.00%	\$ -	\$ -
k12	Prepaid property tax	Allocation To Transmission	S	_	S	165,655	7.10%	\$ -	\$ 11,757
k13	PA Commission Fee	Other	S	4,427,073	S	4,900,164	0.00%	\$ -	\$ -
k14	Retention Incentive	Allocation To Transmission	S	2,000	S	54,841	7.34%	\$ 147	\$ 4,028
k15	Marketing	Other	S	268,711	S	143,148	0.00%	\$ -	\$ -
k16	Voluntary Employees Beneficiary Association 1	Allocation To Transmission	S	135,265	S	1,298,913	7.34%	\$ 9,935	\$ 95,401
k17	Equipment Maintenance	100% Transmission	S	10,076	S	6,717	100.00%	\$ 10,076	\$ 6,717
k18	Equipment Maintenance	Other	S	94,882	S	63,255	0.00%	\$ -	\$ -
k19	New Business	Other	S	3,050	S	8,224	0.00%	\$ -	\$ -
k20	Land Acquisitions	100% Transmission	S	18,294	S	57,242	100.00%	\$ 18,294	\$ 57,242
k21	Leases	Other	S	272,074	S	246,445	0.00%	\$ -	\$ -
k22	Matching Energy Assistance Fund Agency Fees	Other	S	-	S	130,075	0.00%	\$ -	\$ -
k23	Building Acquisition	Other	S	153,930	S	-	0.00%	\$ -	\$ -
k24	Building Acquisition	100% Transmission	S	102,620	S	-	100.00%	\$ 102,620	\$ -
k25							0.00%		
Kxxx									
	Total Sum(lines K1 to Kxxx)			9,400,693		9,472,014		1,170,259	685,761

Allocation from Total To	Allocation from Electric to
Electric (Note K)	Transmission (Note K)
76.97%	9.22%
0.00%	0.00%
100.00%	100.00%
79.65%	9.22%
0.00%	0.00%
76.97%	9.22%
0.00%	0.00%
0.00%	0.00%
100.00%	100.00%
0.00%	0.00%
0.00%	0.00%
76.97%	9.22%
0.00%	0.00%
79.65%	9.22%
0.00%	0.00%
79.65%	9.22%
100.00%	100.00%
0.00%	0.00%
0.00%	0.00%
100.00%	100.00%
0.00%	0.00%
0.00%	0.00%
0.00%	0.00%
100.00%	100.00%

Attachment 4A PECO Energy Company ADIT Worksheet for Projection

For Projection Page 1 of 2

Projection for the 12 months ended 12/31/2021

ADIT for the Projection

	(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Weighting for Projection	(e) Beginning Balance/ Monthly Increment	(f) 100% Transmission	(g) 100% Allocator (f) x Allocator 100%	(h) (Note A) Plant Related	(i) GP Allocator (h) x Allocator 0.1770 From Attach H	(j) Labor Related	From Attach H	(l) Total ADIT (d) x [(g)+(i)+(k)]
		ADIT- 282							Page 2, Line 18		Page 4, Line 16	
1	Balance	December	2020	100.00%	-	(204,512,756)	(204,512,756)	-	-	(32,036,440)	(2,954,084)	(207,466,840)
2	Increment	January	2021	91.78%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(168,046)
3	Increment	February	2021	84.11%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(154,000)
4	Increment	March	2021	75.62%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(138,450)
5	Increment	April	2021	67.40%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(123,401)
6	Increment	May	2021	58.90%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(107,850)
7	Increment	June	2021	50.68%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(92,801)
8	Increment	July	2021	42.19%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(77,251)
9	Increment	August	2021	33.70%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(61,700)
10	Increment	September	2021	25.48%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(46,652)
11	Increment	October	2021	16.99%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(31,101)
12	Increment	November	2021	8.77%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(16,052)
13	Increment	December	2021	0.27%	-	(182,207)	(182,207)	-	-	(9,632)	(888)	(502)
14	Sum Ties to I	December	2021	Balance	-	(206,699,235)	(206,699,235)	-	-	(32,152,022)	(2,964,742)	(208, 484, 646)
15	Increment	Not Subject to Proration	2021			(8,352,609)	(8,352,609)	-	-	-	-	(8,352,609)
16	Total					(215,051,845)	(215,051,845)	-	-	(32,152,022)	(2,964,742)	(216,837,256)
		ADIT-283										
17	Balance	December	2020		-	-	-	(6,136,756)	(1,086,242)	(97,024,112)	(8,946,606)	(10,032,847)
18	Balance	December	2021		-	-	-	(6,136,756)	(1,086,242)	(99,426,554)	(9,168,135)	(10,254,377)
19		Average			-	-	-	(6,136,756)	(1,086,242)	(98,225,333)	(9,057,370)	(10,143,612)
		ADIT-281										
20	Balance	December	2020		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
21	Balance	December	2021		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
22		Average			Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
		- C										
		ADIT-190										
23	Balance	December	2020	100.00%	-	-	-	20,138,019	3,564,547	95,696,411	8,824,178	12,388,725
24	Increment	January	2021	91.78%	-	-	-	-	-	-	-	-
25	Increment	February	2021	84.11%	-	-	-	-	-	-	-	-
26	Increment	March	2021	75.62%	-	-	-	-	-	-	-	-
27	Increment	April	2021	67.40%	-	-	-	-	-	-	-	-
28	Increment	May	2021	58.90%	-	-	-	-	-	-	-	-
29	Increment	June	2021	50.68%	-	-	-	-	-	-	-	-
30	Increment	July	2021	42.19%	-	-	-	-	-	-	-	-
31	Increment	August	2021	33.70%	-	-	-	-	-	-	-	-
32	Increment	September	2021	25.48%	-	-	-	-	-	-	-	-
33	Increment	October	2021	16.99%	-	-	-	-	-	-	-	-
34	Increment	November	2021	8.77%	-	-	-	-	-	-	-	-
35	Increment	December	2021	0.27%	-	-	-	13,199,686	2,336,422	95,744,592	8,828,621	11,165,042
36	Sum Ties to I		2021		-							11,776,884
	Line 36, If the	ere are no items subject to pro	oration, use ave	erage of lines 23 and 3	15							

37 Total ADIT (215,203,984)

For True-Up Page 2 of 2

PECO Energy Company ADIT Worksheet for True-Up

ADIT for True-Up

True-Up for the 12 months ended 12/31/2020

	(a) Balance	(b) Month	(c) Year	(d) Weighting for Projection	from A	(e) salance ADIT BOY DIT EOY rkpapers	(f) 100% Transmission	(g) 100% Allocator (f) x Allocator 100%	(h) (Note A) Plant Related	(i) GP Allocator (h) x Allocator 0.1770 From Attach H Page 2, Line 18	(j) Labor Related	(k) S/W Allocator (j) x Allocator 0.0922 From Attach H Page 4, Line 16	(l) Total ADIT (d) x [(g)+(i)+(k)]
38	Balance	December	2019		(1	,261,244,192)	(200,390,143)		_	1 age 2, Line 16	(31,198,496)	rage 4, Line 10	
39	Balance	December	2020			(754,356,825)	(204,512,756)		-	_	(32,036,440)		
40		Average			(1	,007,800,508)	(202,451,449)	(202,451,449)	-	-	(31,617,468)	(2,915,451)	(205, 366, 900)
41 42 43	Balance Balance	ADIT-283 December December Average	2019 2020			(129,949,790) (132,193,874) (131,071,832)	- - -	:	(6,106,670) (6,136,756) (6,121,713)	(1,080,916) (1,086,242) (1,083,579)	(104,384,871) (97,024,112) (100,704,492)	(9,625,342) (8,946,606) (9,285,974)	
		ADIT-281											
44	Balance	December	2019		Zero		Zero	Zero	Zero	Zero	Zero	Zero	Zero
45 46	Balance	December	2020		Zero Zero		Zero Zero	Zero Zero	Zero Zero	Zero Zero	Zero Zero	Zero Zero	Zero Zero
40		Average			2.010		Zelo	Zeio	ZCIO	ZGO	ZGO	200	Zeio
47	Balance	ADIT-190 December	2019			160 724 784			10.250.102	2 409 000	116 409 740	10.724.065	14 142 054
47	Balance	December	2019			169,734,784 171,590,154	-	-	19,259,193 20,138,019	3,408,990 3,564,547	116,408,740 95,696,411	10,734,065 8,824,178	14,143,054 12,388,725
49	Dalaite	Average	2020			170,662,469		_	19,698,606	3,486,768	106,052,576	9,779,121	13,265,890
47						1,0,002,407			.,,,,,,,,,,,,	5,400,700	100,052,570	5,775,121	15,205,070

Note:

Plant Related ADIT reflects the total Electric plant related ADIT from Attachment 4B and 4C, which is allocated to transmission in Column (i) with GP allocation factor.

Attachment 4B PECO Energy Company

F Labor

Related

E Plant

ADIT BOY Worksheet

ADIT BOY Worksheet Page 1 of 3

a	ADIT- 282	(1,261,244,192)		(200,390,143)	((10) (70)		(From line 17 for the column)
c c	ADIT-283 ADIT-190	(129,949,790) 169,734,784			(6,106,670) 19,259,193		(From line 29 for the column) (From line 5 for the column)
d	Subtotal	(1,221,459,197)		(200,390,143)	13,152,523	(19,174,626)	
	In filling out this attachment, a full and complete description of each		he allocation to Columns C	-F and each separate ADIT item			
	with amounts exceeding \$100,000 will be listed separately.	,					
	A	В	C	D	E	F	G
Line	ADIT-190 (Attachment H-7 Notes P and Q)	Total	Gas, Prod Retail Or Other	Only Transmission	Plant	Labor	
			Retail Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
			Retuteu	Keimen	Retateu	Retuteu	Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared
							through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end
							accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax
1	ACCRUED BENEFITS	429,824	429,824	-	-		timing difference.
1a	ADDBACK OF NQSO EXPENSE	1,541,792	-	-	-		No current book activity, tax deducts as distributions are made from the trust - employees in all functions.
lb lc	ADDBACK OF OTHER EQUITY COMP EXPENSE AMORT-ORGANIZATIONAL COSTS	1,122,149	-	-	-		Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions. Excluded because the underlying account(s) are not included in model
IC	AMORT-ORGANIZATIONAL COSTS	-	-	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts
1d	BAD DEBT - CHANGE IN PROVISION	15,150,483	15,150,483	-	-		abandoned. Relates to retail operations.
1e	CHARITABLE CARRYFORWARD	2,115,506	2,115,506	-	-		Excluded because the underlying account(s) are not included in model
1f	CUSTOMER ADVANCES - CONSTRUCTION	767,529	767,529	-	-		Excluded because the underlying account(s) are not included in model
1-	DEFERRED COMPENSATION	2,126,325	2,126,325				Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
lg lh	DEFERRED REVENUE	2,126,323	2,126,323	-	-		Excluded because the underlying account(s) are not included in model
li	FAS 112	18,627	243,000		-	18,627	Excluded occurse the underlying accounts are in included in index. Employer provided benefits to former employees but before retirement.
1j	FEDERAL NOL	-	-	-	-	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
							Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
1k 11	FIN 47 ARO	5,603,925	5,603,925	-	-		ARO must be approved by FERC in order to include amounts. Excluded because the underlying account(s) are not included in model
11		-	-	-	-	-	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all
1m	INCENTIVE PAY	11,559,004	-		_	11,559,004	
1n	INJURIES AND DAMAGE PAYMENTS	-	-	-	-		Books records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
10	MERGER COSTS NC	-	-	-	-		Excluded because the underlying account(s) are not included in model
lp lq	DEFFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST OBSOLETE MATERIALS PROVISION	530,272	530,272	-	-		Excluded because the underlying account(s) are not included in model Excluded because the underlying account(s) are not included in model
lr	OTHER CURRENT	330,272	330,272	-	-	-	Excluded occause the underlying account(s) are not included in model
1s	FACILITY COMMITMENT FEES	-	-	-	-	-	Debt related
1t	FINES & OTHER	86,745	86,745	-	-		Excluded because the underlying account(s) are not included in model
lu	OTHER NONCURRENT- RAILROAD LIABILITY	70,225	-	-	70,225		Related to reserve for required maintenance on right of ways.
lv lw	OTHER UNEARNED REVENUE-DEFERRED RENTS PAYROLL TAXES	258,166	-	-	258,166		Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions. Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1 W	PATROLL TAXES	-	-	-	-	-	BOOK records a payroli tax accidar, tax reverses the accidar and deducts the actual amount paid out. Relates to an interioris.
1x	PENNSYLVANIA NOL	19,225,596	-	_	19,225,596	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
1y	PENSION EXPENSE PROVISION POLE ATTACHMENT RESERVE	-	-	-	-		when the amounts are paid. Related to all functions.
1z	POLE ATTACHMENT RESERVE	-	-	-	-	-	Excluded because the underlying account(s) are not included in model Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are
1aa	POST RETIREMENT BENEFITS	71,516,180	_		_	71,516,180	paid or contributed to a fund.
		,,100					
							Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability
lab	RESERVE FOR EMPLOYEE LITIGATIONS Current SA UNBILLED RESERVE	2 100 700	2 100 500	-	-	-	payments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve. Retail related
lac lad	SA UNBILLED RESERVE SECA REFUND	2,180,599	2,180,599	-	-		Retail related Retail related
lae	SEPTA RAILROAD RENT	-					Reserve for potential transmission rent expense
laf	SEVERANCE PMTS CHANGE IN PROVISION	177,323	-		-	177,323	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
lag	VACATION PAY CHANGE IN PROVISION	902,265	902,265	-	-	-	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1ah	VEGETATION MGMT ACCRUAL	2,636,769	2,636,769	-	-	-	Excluded because the underlying account(s) are not included in model These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not
lai	WORKERS COMPENSATION RESERVE	8,151,016				8,151,016	deductible until paid. Related to all functions.
1aj	The second secon	0,101,010				0,121,010	
1ak							
1al							
1am 1an							
ian							
2	Subtotal - p234.8.b	146,414,186	32,774,108	-	19,553,987	94,086,091	
3	Less FASB 109 Above if not separately removed	(23,320,598)	(1,292,743)	-	294,795	(22,322,649)	
4	Less FASB 106 Above if not separately removed						
5	Total	169,734,784	34,066,851	-	19,259,193	116,408,740	
6	Instructions for Account 190:			_			

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

C Gas, Prod, Retail

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet Page 2 of 3

	A ADIT- 282 (Attachment H-7 Notes N and Q)	B Total	C Gas, Prod Retail Or Other	D Only Transmission	E Plant	F Labor	G
			Related	Related	Related	Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-		
13b	Common	(29,107,226)	-	-	-	(29,107,226)	Included because plant in service is included in rate base.
13c	Distribution	(1,277,494,888)	(1,277,494,888)	-	-		Related to Distribution property.
13d	Electric General	(3,136,156)	-	-	-	(3,136,156)	Included because plant in service is included in rate base.
13e	Transmission	(235,859,579)	-	(235,859,579)	-		Included because plant in service is included in rate base.
13f							
13g							
13h							
14	Subtotal - p275.2.b	(1,545,597,849)	(1,277,494,888)	(235,859,579)	-	(32,243,382)	
15	Less FASB 109 Above if not separately removed	(284,353,657)	(247,839,335)	(35,469,436)	-	(1,044,886)	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(1,261,244,192)	(1,029,655,553)	(200,390,143)	-	(31,198,496)	

Instructions for Account 282: 18 19 20 21 22 23 24

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D

2. AOH items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

4. ADH items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADH is not included in the formula, the associated ADH amount shall be excluded

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet Page 3 of 3

	A	R	C	D	P	P	Page 3 of 3
	ADIT-283 (Attachment H-7 Notes O, P and O)	Total	Gas. Prod	Only	E	r	G
	ADI1-265 (Addenment II-7 Notes O, F and Q)	101111	Retail Or Other	Transmission	Plant	Labor	
			Related	Related	Related		Justification
			Actuicu	Actuicu	Aciaica	Aciaica	July 1
25	ACT 129 SMART METER	-	-	-	-	-	Retail related
25a	AEC RECEIVABLE	(930,652)	(930,652)	-	-		Retail related
25b	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(269,975)	-	-	(269,975)		Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25c	CAP FORGIVENESS REG ASSET	-	-	-	-		Retail related
25d	CAP SHOPPING REG ASSET	-	-	-	-		Retail related
25e	DSP 2 - REGULATORY ASSET	(43,613)	(43,613)	-	-		Retail related
25f	ELEC RATE CASE EXP - REG ASSET	(142,257)	(142,257)	-	-		Retail related
25g	ENERGY EFFICIENCY REG ASSET	(60,561)	(60,561)	-	-		Retail related
25h	Gross Up on State Def Tax Adj- AMR Reg Asset	(192,532)	(192,532)	-	-		Retail related
25i	HOLIDAY PAY CHANGE IN PROVISION	(262,244)	-	-	-		The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25j	OCI-Def FIT & SIT	-	-	-	-		Excluded because the underlying account(s) are not included in model
25k	OTHER CURRENT REG ASSET:	-	-	-	-	-	0
							Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt
251	LOSS OF REAQUIRED DEBT	(51,488)	-	-	(51,488)		capitalization ratio on Appendix A, line 111.
25m	VACATION ACCRUAL	(1,600,829)	(1,600,829)	-	-	-	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25n	SMART METER	(3,337,244)	(3,337,244)	-	-	-	Retail related
25o	CAP SHOPPING REG ASSET - CURRENT	-	-	-	-		Retail related
25p	CAP FORGIVENESS REG ASSET - CURRENT	(1,015,422)	(1,015,422)	-	-		Retail related
25q	FAS 112	(206,973)	-	-	-	(206,973)	Employer provided benefits to former employees but before retirement.
•		1					Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual
25r	PURTA	(67,403)	-	-	(67,403)		payments made Relates to all functions.
25s	ELEC RATE CASE EXP - REG ASSET - CURRENT	(142,257)	(142,257)	-	-		Retail related
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
25t	SEAMLESS MOVES	(0)	-	-	-	(0)	when the amounts are paid. Retail related.
25u	OTHER CURRENT REG ASSET	-	-	-	-		Gas Related
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
25v	PENSION EXPENSE PROVISION	(94,537,653)	-	-	-	(94,537,653)	when the amounts are paid. Related to all functions.
25w	RATE CHANGE REG ASSET	(6,167,317)	(6,167,317)	-	-	-	Gross up related to non-property tax rate change/TCJA
25x	STATE TAX RESERVE	(3,653,636)	-	-	(3,653,636)	-	The state income tax is cash basis
25y	ARO- Reg Asset	(5,140,850)	(5,140,850)	-	-		
25z	FERC 494 SETTLEMENT DECEMBER 2019	(557,890)	(557,890)	-	-		
25aa	TSC UNDER RECOVERY	(68,722)	(68,722)	-	-		Retail related
25ab	CLOUD COMPUTING	(941,505)	-	-	(941,537)		
25ac							
25ad							
25ae							
25af							
26	Subtotal - p276.9.b	(119,391,023)	(19,400,146)	-	(4,984,039)	(95,006,870)	
27	Less FASB 109 Above if not separately removed	10,558,767	58,135		1,122,631	9,378,001	
28	Less FASB 106 Above if not separately removed	10,000,000	,		-,,,,,,	.,,,,,,,,,	
29	Total	(129,949,790)	(19,458,281)		(6,106,670)	(104,384,871)	
		, =>,> .>,> .>,	,		(0,100,010)	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

Instructions for Account 283:

- 31 32 33 34 35 36
- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plan to ther than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

ADIT EOY Worksheet Page 1 of 3

Attachment 4C PECO Energy Company

ADIT EOY Worksheet

		A	ь	D	L.	
			Gas, Prod	Only		
			Retail Or Other	Transmission	Plant	Labor
		Total	Related	Related	Related	Related
			(754.356.035)	004510550		(22.025.440) (E. F. 17.6.4.4.1.)
a	ADIT- 282		(754,356,825)	(204,512,756)	-	(32,036,440) (From line 17 for the column)
ь	ADIT-283		(132,193,874)	-	(6,136,756)	(97,024,112) (From line 29 for the column)
c	ADIT-190		171,590,154	-	20,138,019	95,696,411 (From line 5 for the column)
d	Subtotal		(714,960,545)	(204,512,756)	14,001,263	(33,364,142) (Sum a - c)

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	В	C	D	E	F	G
	ADIT-190 (Attachment H-7 Notes P and Q)	Total	Gas, Prod	Only			
1			Retail Or Other	Transmission	Plant	Labor	
la			Related	Related	Related	Related	Justification
16							
							Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during
							each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and
lc	Accrued Benefits	986,158	986,158	-	-	-	reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
ld	Employee Nonqualified Stock Plan	1,099,978	-	-	-	1,099,978	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
							Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail
le	Allowance for Doubtful Accounts (Bad Debt) Pennsylvania Charitable Contribution Carry-Forward, net of Federal	30,840,407 600,142	30,840,407 600,142	-	-	-	operations.
1f	Customer Advances for Construction		861,370	-	-	-	Excluded because the underlying account(s) are not included in model
lg	Customer Advances for Construction	861,370	861,370	-	-	-	Excluded because the underlying account(s) are not included in model Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all
1h	Deferred Compensation	1,442,139	1,442,139				Book records estimated accrated compensation, as deducts only upon the federalicit of other separation from service by the employees. Relates to an functions.
li	Deferred Revenue	448,761	448.761	-	-	-	Tanctuous. Excluded because the underlying account(s) are not included in model
lj	Other Employee Provided Benefits	18,627	440,701	-	-		Excluded because the underlying accounting a retorm to the control of the control
1.3	Other Employee Flovided Benefits	10,027	_	-	-	10,027	Accrual of future removal/refirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions. ARO must be
1k	Asset Retirement Costs	5,765,922	5,765,922				approved by FERC in order to include amounts.
11	Other Accrued Expenses	223.848	223,848				approved of Text. in order in order of meaning approved of the income and income and income and income approved of the income and income approved of the income and i
lm	Accrued Employee Bonus	13.427.614	223,040	-	-	13 427 614	Book records an accrual in filing year on estimated navouts: tax reverses the accrual and deducts the actual naid out. Relates to all functions.
ln	Obsolete Materials	605,617	605,617	-	-		Excluded because the underlying account(s) are not included in model
lo	Other Unearned Revenue - Deferred Rents	254.230			254.230		Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
lp	Accrued Payroll Taxes	3,157,206	3,157,206	-			Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
lq	Pennsylvania Net Operating Loss, net of Federal.	19,883,789	-		19,883,789		PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
	* * *	.,,			.,,		Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a
lr	Post Retirement Benefits	70,973,363				70,973,363	
							Related to reserves associated with pending sales and use tax audits. This is an accrual for possible liability payments upon resoution of ongoing audit
1s	Accrued Sales and Use Taxes	1,193,842	1,193,842	-	-	-	examinations. Since we have accrued, but not yet paid, we have to book the tax reserve.
lt	Unbilled Revenue	1,169,951	1,169,951	-			Retail related
lu	Accrued Severance	203,242	-	-	-	203,242	Book records an accrual; tax takes the deduction when actually paid. Relates to all functions.
lv	Accrued Employee Vaction	938,510	938,510	-	-	-	Capitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
1w	Accrued Vegetation Management	7,521,851	7,521,851	-	-	-	Excluded because the underlying account(s) are not included in model
							These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid.
1x	Accrued Workers Compensation	9,973,587	-	-	-	9,973,587	Related to all functions.
ly							
1z							
laa							
lab							
lac							
lad							
lae							
laf							
lag							
lah							
lai							
laj							
lak							
lal							
lam							
lan							
		-					
2	Subtotal - p234.8.c	171,590,154	55,755,724	-	20,138,019	95,696,411	
3	Less FASB 109 Above if not separately removed	-	-	-	-	-	
4	Less FASB 106 Above if not separately removed						
5	Total (Line 2 - Line 3 - Line 4)	171,590,154	55,755,724	-	20,138,019	95,696,411	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor, general plant, intangible plant or common plant and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet Page 2 of 3

	A ADIT-282 (Attachment H-7 Notes N and Q)	B Total	C Gas, Prod Retail Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(28,920,413)	-	-	-		Included because plant in service is included in rate base.
13c	Distribution	(487,974,579)	(487,974,579)	-	-		Related to Distribution property.
13d	Electric General	(3,116,028)	-	-	-	(3,116,028)	Included because plant in service is included in rate base.
13e	Transmission	(234,345,806)	(29,833,050)	(204,512,756)	-	-	Included because plant in service is included in rate base.
13f 13g	Other Flow-Through Items	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
13h							
14	Subtotal - p275,2,k	(1,535,678,027)	(1,244,694,544)	(247,765,979)	(11,181,064)	(32,036,440)	
	Less FASB 109 Above if not separately removed	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	(32,030,110)	
		(,,	(120,000,000,000,000,000,000,000,000,000,	(10,000,000,000,000,000,000,000,000,000,	(11,101,001,		
	Total (Line 14 - Line 15 - Line 16)	(754,356,825)	(517,807,629)	(204,512,756)	-	(32,036,440)	

18 19 20 21 22 23 24

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D and the Column C of the Column C

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet Page 3 of 3

	A ADIT-283 (Attachment H-7 Notes O, P and Q)	B Total	C Gas, Prod Retail Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
25a	AEC Receivable	(1,474,421)	(1,474,421)	-	-		Retail related
25b	Regulatory Asset (Covid)	(10,955,218)	(10,955,218)	-	-		Retail related
25c	Regulatory Asset (DSP)	(343,735)	(343,735)	-	-		Retail related
25d	Regulatory Asset (Electric Rate Case Costs)	(146,618)	(146,618)	-	-		Retail related
25e	Regulatory Asset (Energy Efficiency)	(60,561)	(60,561)	-	-		Retail related
25f	Regulatory Asset (AMR)	(192,498)	(192,498)	-	-		Retail related
25g	Regulatory Asset (Smart Meters)	(4,938,073)	(4,938,073)	-	-		Retail related
25h	Regulatory Asset (CAP Forgiveness)	(1,015,422)	(1,015,422)	-	-		Retail related
25i	Regulatory Asset (ARO)	(3,171,417)	(3,171,417)	-	-		Retail related
25j	Regulatory Asset (Rate Change)	(6,177,151)	(6,177,151)	-	-		Retail related
25k	Regulatory Asset (Other)	(557,890)	(557,890)	-	-		Excluded because the underlying account(s) are not included in model
251	Loss on Reacquired Debt	(303,070)	-	-	(303,070)		Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25m	Accrued Holiday Pay	(472,916)	-	-	-	(472,916)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
							Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Relates to all
25n	PURTA	(67,403)	-		(67,403)		functions.
							Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are
25o	PENSION EXPENSE PROVISION	(96,551,197)	-	-	-	(96,551,197)	paid. Related to all functions.
25p	Accrued State Income Tax Receivable	(3,651,206)	-	-	(3,651,206)	-	Accrued State Tax Receivable
25q	Cloud Computing	(2,115,077)	-	-	(2,115,077)		Included because the related underlying asset is included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
25r	FAS 109 Regulatory Asset	(150,669,279)	-		(150,669,279)	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
25s							
25t							
25u							
25v							
25w							
25x							
25y							
25z							
25aa							
25ab							
25ac							
25ac 25ad							
25ad 25ae							
25af							
26	0.14.4.1	(282,863,152)	(29,033,005)		(156,806,035)	(97,024,112)	
26	Subtotal - p277.9.k Less FASB 109 Above if not separately removed	(150,669,279)	(29,033,005)		(156,806,035)	(97,024,112)	
27		(150,669,279)	-		(150,669,279)		
28	Less FASB 106 Above if not separately removed	(122.102.07.0	(20,022,007)		(6.106.55.0)	(07.02 (
29	Total	(132,193,874)	(29,033,005)	-	(6,136,756)	(97,024,112)	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D and the Column C and the

Page 1 of 2

PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

		ant workpaper															
Total Intangible Plant (a) Gross Plant	(b) December Prior Year	(c) January	(d) February	(e) March	(f) April	(g) May	(h) June	(i) July	(j) August	(k) September	(I) October	(m) November	(n) December		(p) Transmission	(q) Distribution	(r) S&W Allocation
intangible - General	26.528.479	28.264.057	28.536.015	28.825.376	29.118.176	29,408,451	29,695,475	29,993,031	30,303,301	34,256,582	36.141.116	36,885,453	49.770.504	=average(b:n) 32,132,770			32.132.770
NERC CIP - Transmission	10.967.791	10,967,791	10.967.791	10.967.791	10.967.791	10,967,791	10.967,791	10,967,791	10,967,791	10.967.791	10,967,791	10.967.791	10,967,791	10.967.791	10.967.791		32,132,770
NERC CIP - Distribution	1,486,430	1,486,430	1.486.430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1.486.430		1.486.430	
T DSP - Distribution	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384		2,231,384	
Γ Business Intelligence Data Analysis - Distribution	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029	29,204,029		29,204,029	
T Post 2010 and Other - Distribution	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995	52,318,995		52,318,995	
Γ Smart Meter - Distribution	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145		87,810,145	
T Other - Transmission	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259		
Γ Business Intelligence Data Analysis - Transmission	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084	1,178,084		
CIMS - Distribution	-	4,342	39,777	49,284	59,071	68,973	78,770	88,775	99,326	110,074	120,539	129,849	140,518	76,100		76,100	
Total	217.496.596	219,236,516	219,543,909	219,842,777	220,145,364	220,445,542	220,742,362	221,049,923	221,370,744	225,334,773	227,229,772	227,983,419	240,879,139	223.176.987	17.917.135	173.127.082	32,132,770
	,,	213,200,010	,,	,,		, ,		,,		,				Allocation Factor	100.00%	0.00%	
														le - Transmission		-	2,962,967
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
Accumulated Depreciation	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average =average(b:n)	Transmission	Distribution	S&W Allocation
tangible - General	12.899.164	13,450,684	13.982.474	14.518.942	15.060.262	15,605,531	16.154.703	16,708,746	17,265,918	17.856,684	18,493,539	19,149,743	19,919,525	16,235,840			16.235.840
NERC CIP - Transmission	10.474.297	10,604,891	10,700,115	10,748,580	10,770,741	10,792,902	10,810,574	10,823,757	10,836,941	10.847.700	10,855,564	10.862.954	10,870,344	10,769,182	10.769.182		10,233,040
					1,458,453	1.461.244	1,463,535	1.465.327	1,467,120	1,468,643	1,469,845	1,470,994	.,	.,,			
	1.422.137	1,439,042	1.449.951	1,455,663									1.472.142	1.458,777		1.458,777	
NERC CIP - Distribution		1,439,042 2,231,384	1,449,951 2,231,384	1,455,663 2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	1,472,142 2,231,384	1,458,777 2,231,384		1,458,777 2,231,384	
NERC CIP - Distribution DSP - Distribution	1,422,137																
NERC CIP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution	1,422,137 2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384		2,231,384	
NERC CIP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution	1,422,137 2,231,384 11,295,774	2,231,384 11,465,752	2,231,384 11,635,730	2,231,384 11,805,708	2,231,384 11,975,686	2,231,384 12,145,664	2,231,384 12,315,641	2,231,384 12,485,619	2,231,384 12,655,597	2,231,384 12,825,575	2,231,384 12,995,553	2,231,384 13,165,530	2,231,384 13,335,508	2,231,384 12,315,641		2,231,384 12,315,641	
NERC CIP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution	1,422,137 2,231,384 11,295,774 24,002,985	2,231,384 11,465,752 24,868,958	2,231,384 11,635,730 25,734,931	2,231,384 11,805,708 26,600,903	2,231,384 11,975,686 27,441,257	2,231,384 12,145,664 28,255,991	2,231,384 12,315,641 28,740,075	2,231,384 12,485,619 29,224,159	2,231,384 12,655,597 29,708,243	2,231,384 12,825,575 30,192,327	2,231,384 12,995,553 30,674,287	2,231,384 13,165,530 31,154,122	2,231,384 13,335,508 31,633,958	2,231,384 12,315,641 28,325,554	5,771,259	2,231,384 12,315,641 28,325,554	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972	2,231,384 11,465,752 24,868,958 77,665,655	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015	5,771,259 293,879	2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259		2,231,384 12,315,641 28,325,554	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Busines Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Busines Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Busines Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Poor 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission CIMS - Distribution	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881 202	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631 573	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380 1,024	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130 1,558	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879 2,174	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629 2,872	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378 3,655	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128 4,528	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878 5,489	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627 6,532	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377 7,659	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879 2,791	293,879	2,231,384 12,315,641 28,325,554 78,350,015	le ave are
NERC CIP - Distribution DSP - Distribution DSP - Distribution Business Intelligence Data Analysis - Distribution Post 2010 and Other - Distribution Smart Meter - Distribution Other - Transmission Business Intelligence Data Analysis - Transmission	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377 7,659	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879		2,231,384 12,315,641 28,325,554 78,350,015	16,235,840 6 9,22%
IT NERC CIP - Distribution IT DSP - Distribution IT Business Intelligence Data Analysis - Distribution IT Business Intelligence Data Analysis - Distribution IT Post 2010 and Other - Distribution IT Smart Meter - Distribution IT Smart Meter - Distribution IT Business Intelligence Data Analysis - Transmission IT CIMS - Distribution	1,422,137 2,231,384 11,295,774 24,002,985 77,516,972 5,771,259 211,382	2,231,384 11,465,752 24,868,958 77,665,655 5,771,259 225,132	2,231,384 11,635,730 25,734,931 77,814,337 5,771,259 238,881 202	2,231,384 11,805,708 26,600,903 77,963,019 5,771,259 252,631 573	2,231,384 11,975,686 27,441,257 78,108,145 5,771,259 266,380 1,024	2,231,384 12,145,664 28,255,991 78,246,534 5,771,259 280,130 1,558	2,231,384 12,315,641 28,740,075 78,381,741 5,771,259 293,879 2,174	2,231,384 12,485,619 29,224,159 78,516,948 5,771,259 307,629 2,872	2,231,384 12,655,597 29,708,243 78,648,283 5,771,259 321,378 3,655	2,231,384 12,825,575 30,192,327 78,768,464 5,771,259 335,128 4,528	2,231,384 12,995,553 30,674,287 78,879,899 5,771,259 348,878 5,489	2,231,384 13,165,530 31,154,122 78,973,365 5,771,259 362,627 6,532	2,231,384 13,335,508 31,633,958 79,066,831 5,771,259 376,377 7,659	2,231,384 12,315,641 28,325,554 78,350,015 5,771,259 293,879 2,791	293,879 16,834,320	2,231,384 12,315,641 28,325,554 78,350,015 2,791	

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Attachment 4D - Intangible Plant Workpaper

	(a) Net Plant in Service	(b) December Prior Year	(c) January	(d) February	(e) March	(f) April	(g) May	(h) June	(i) July	(j) August	(k) September	(I) October	(m) November	(n) December	(o) Average	(p) Transmission	(q) Distribution	(r) S&W Allocation	(s) Total
44 45	Gross Plant Minus Accumulated Depreciation Intangible - General IT NERC CIP - Transmission IT NERC CIP - Distribution	13,629,315 493,495 64,294	14,813,374 362,900 47,388	14,553,540 267,677 36,480	14,306,433 219,211 30,767	14,057,914 197,050 27,977	13,802,920 174,889 25,187	13,540,772 157,217 22,896	13,284,285 144,034 21,103	13,037,383 130,851 19,310	16,399,898 120,091 17,787	17,647,576 112,227 16,586	17,735,710 104,837 15,437	29,850,980 97,447 14,288	=average(b:n) 15,896,931 198,610 27,654	198,610	27,654	15,896,931	=sum(p:r) 15,896,931 198,610 27,654
47 48 49	IT DSP - Distribution IT Business Intelligence Data Analysis - Distribution IT Post 2010 and Other - Distribution IT Smart Meter - Distribution	17,908,255 28,316,010 10,293,172	17,738,277 27,450,037 10,144,490	17,568,299 26,584,064 9,995,808	17,398,321 25,718,091 9,847,126	17,228,343 24,877,738 9,702,000	17,058,365 24,063,004 9,563,611	16,888,388 23,578,920 9,428,404	16,718,410 23,094,835 9,293,197	16,548,432 22,610,751 9,161,861	16,378,454 22,126,667 9,041,681	16,208,476 21,644,707 8,930,246	16,038,499 21,164,872 8,836,780	15,868,521 20,685,037 8,743,314	16,888,388 23,993,441 9,460,130		16,888,388 23,993,441 9,460,130		16,888,388 23,993,441 9,460,130
51	IT Other - Transmission IT Business Intelligence Data Analysis - Transmission IT CIMS - Distribution	966,702 -	952,953 4,324	939,203 39,575	925,454 48,711	911,704 58,046	897,955 67,415	884,205 76,596	870,455 85,903	856,706 95,670	842,956 105,546	829,207 115,050	815,457 123,316	801,708 132,859	884,205 73,309	884,205	73,309		884,205 73,309
54 55 56		-		-		-	-	-	-	-	-			-					-
57 58 59 60		1	-	- - -	-	-	-	-	-	-	-	-	-						-
61 62 63	Total	71,671,242	71,513,742	69,984,646	68,494,114	67,060,772	65,653,346	64,577,397	63,512,223	62,460,965	65,033,080	65,504,076	64,834,908		67,422,666 Allocation Factor le - Transmission	1,082,815 100.00% 1,082,815	50,442,921 0.00%		67,422,666 2,548,673

	(a)	(b)	(c)	(d)	(e)	(1)
		Total	Transmission	Distribution	S&W Allocation	Total
	Depreciation Expense					=sum(c:e)
64	Intangible - General	3,826,959			3,826,959	3,826,959
65	IT NERC CIP - Transmission	2,132,098	2,132,098			2,132,098
66	IT NERC CIP - Distribution	290,457		290,457		290,457
67	IT DSP - Distribution	-		-		-
68	IT Business Intelligence Data Analysis - Distribution	1,835,254		1,835,254		1,835,254
69	IT Post 2010 and Other - Distribution	7,102,446		7,102,446		7,102,446
70	IT Smart Meter - Distribution	2,369,227		2,369,227		2,369,227
71	IT Other - Transmission	1,571,491	1,571,491			1,571,491
72	IT Business Intelligence Data Analysis - Transmission	143,657	143,657			143,657
73	IT CIMS - Distribution	-				-
74		-				-
75		-				-
76		-				-
77		-				-
78		-				-
79		-				-
80		-				-
81		-				-
82	Total	19,271,589	3,847,246	11,597,384	3,826,959	19,271,589
83		Allocation Factor	100.00%	0.00%	9.22%	
84		Total Intangible - Transmission	3,847,246	-	352,884	4,200,131

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Attachment 4E - Cost to Achieve Mergers (Note A)

	Attachment 4E - Cost to Achieve Me	rgers (Note A)							
	(a)	(b)		(c)	(d)	(e)	()		(x)
	O&M Cost To Achieve								
	FERC Account	Constellation Merger	PHI M	erger					Total
1	923	S -	\$	-				\$	-
2	926	\$ -	\$	-				\$	-
3	920		\$	-				\$	-
4								\$	-
5								\$	-
6								\$	-
7								\$	-
8								\$	-
9								\$	-
10								\$	-
11	Total	\$ -	\$	-				\$	-
	Capital Cost To Achieve included in the Electric Portion of Common Plant								
	Gross Plant	Constellation Merger	PHI M						Total
12	December Prior Year	-		3,183,945				\$	3,183,945
13	January	-		3,183,945				\$	3,183,945
14	February	-		3,183,945				\$	3,183,945
15	March	-		3,183,945				\$	3,183,945
16	April	-		3,183,945				\$	3,183,945
17	•	-		3,183,945				\$	3,183,945
18	June	-		3,183,945				\$	3,183,945
19	July	-		3,183,945				\$	3,183,945
20	August	-		3,183,945				\$	3,183,945
21	September	-		3,183,945				\$	3,183,945
22	October	-		3,183,945				\$	3,183,945
23	November	-		3,183,945				S S	3,183,945
24	December	-		3,183,945				3	3,183,945
25	Average	-		3,183,945					3,183,945
	Accumulated Depreciation	Constellation Merger	PHI M	erger					Total
26	December Prior Year	Constenation Weiger		1,989,662				\$	1,989,662
27	January			2,044,468				\$	2,044,468
28	February			2,098,978				\$	2,098,978
29	March			2,153,204				\$	2,153,204
30	April			2,207,154				\$	2,207,154
31	May	-		2,260,839				\$	2,260,839
32	June	_		2,314,267				\$	2,314,267
33	July	_		2,367,448				\$	2,367,448
34	August			2,420,389				\$	2,420,389
35	September			2,473,099				\$	2,473,099
36	October			2,525,586				\$	2,525,586
37	November	-		2,577,857				\$	2,577,857
38	December	-		2,629,919				\$	2,629,919
39	Average	-		2,312,528					2,312,528

PECO Energy Company

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	Attachment 4E - Cost to Achieve M	lergers (Note A)								
	(a)	(b)	(c)	(d)	(e)	()		(x)		
	Net Plant = Gross Plant Minus Accumulated Depreciation from above	Constellation Merger	PHI Merger					Total		
40	December Prior Year	-	1,194,283	-	-	-	\$	1,194,283		
41	January	-	1,139,477	-	-	-	\$	1,139,477		
42	February	-	1,084,967	-	-	-	\$	1,084,967		
43	March	-	1,030,741	-	-	-	\$	1,030,741		
44	April	-	976,791	-	-	-	\$	976,791		
45	May	-	923,106	-	-	-	\$	923,106		
46	June	-	869,678	-	-	-	\$	869,678		
47	July	-	816,497	-	-	-	\$	816,497		
48	August	-	763,556	-	-	-	\$	763,556		
49	September	-	710,846	-	-	-	\$	710,846		
50	October	-	658,359	-	-	-	\$	658,359		
51	November	-	606,088	-	-	-	\$	606,088		
52	December	-	554,026	-	-	-	\$	554,026		
53	Average	-	871,417	-	-	-		871,417		
	Depreciation (Monthly Change of Accumulated Depreciation from above)	Constellation Merger	PHI Merger					Total		
54	January	-	54,805				\$	54,805		
55	•	-	54,510				\$	54,510		
56	March	-	54,226				\$	54,226		
57	April	-	53,951				\$	53,951		
58	May	-	53,685				\$	53,685		
59	June	-	53,428				\$	53,428		
60	July	-	53,180				\$	53,180		
61	August	-	52,941				\$	52,941		
62	September	-	52,710				\$	52,710		
63	October	-	52,487				\$	52,487		
64	November	-	52,271				\$	52,271		
65	December	-	52,063				\$	52,063		
66	Total	-	640,257				\$	640,257		

Note:

A: Merger-related costs incurred during hold harmless period are to be excluded from rate unless approved by FERC order.

Attachment 5
Attachment H-7, Pages 3 and 4, Worksheet
PECO Energy Company

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common	Depreciation Expense - Transmission Intangible	Depreciation Expense - General Intangible	Depreciation Expense - Distribution
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
At	ttachment H-7, Page 3, Line No.:	1	2	3		11	12	16				
	Form No. 1	321.112.b	321.97.b	321.96.b	321.88.b & 92.b	Portion of Account 566 (Attachment H-7 Notes T and Z)	Balance of Account 566	Attachment 8, Page 1, Line 11, Col J	Attachment 8, Page 2, Line 51, Col J	Attachment 8, Page 2, Line 10, Col J	Attachment 8, Page 2, Line 19, Col J	Attachment 8, Page 2, Line 22, Col J
1 To	otal	206,204,601	12,292,850	-	153,065,697	-	\$ 12,292,850	\$ 26,664,777	\$ 38,856,904	\$ 3,856,500	\$ 3,826,966	\$ 11,597,384
		Depreciation Expense - General	Amortization of Abandoned Plant	Labor Related Taxes	Labor Related Taxes to be Excluded	Plant Related Taxes	Excluded Taxes Per Attachment 5C Line 5	Other Included Taxes	Plant Related Taxes to be Excluded	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f) - Transmission	Excess Deferred Income Tax Amortization - Transmission	Tax Effect of Permanent Differences - Transmission
		(a)	(b)	(c)	(d) (Note F)	(e)	(f)	(g)	(h) (Note F)	(i)	(j)	(k)
At	ttachment H-7, Page 3, Line Number	17 Attachment 8, Page 1, Line	19	23	24	26 Attachment 5C Line	27 Attachment 5C	28	29	38	39 (Attachment H-7	40 (Attachment H-7
	Form No. 1	25, Col J	(Note S)	Attachment 5C Line 2	Attachment 5C Line 9	1	Line 5	Attachment 5C Line 3	Attachment 5C Line 10	(Note E)	Note G)	Note W)
2 To	otal	\$ 19.912.049	\$ -	\$ 12,565,762	2 \$ -	\$ 12.492.918	\$ 138,105,314	\$ 838,054	S -	\$ 2,355	\$ 3.911.495	\$ 214.029

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149,259,987

Attachment 5 Attachment H-7, Pages 3 and 4, Worksheet PECO Energy Company

4		Preferred Dividends (118.29c) (positive number)				
5		Proprietary Capital			4,434,9	953,389
6		Less Preferred Stock				-
7		Less Account 216.1 (enter negative) (Note D)				-
8		Less Account 219.1 (enter negative)			(2,1	26,847)
9		Common Stock (Sum of Line 5 - Line 6 +	Line 7 + Line 8)		4,432,8	
					Cost	
			\$	%		Weighted
10	Long Term Debt (Note A)	(100% - Line 11, Col (%) - Line 12, Col (%))	3,822,880,147	46.31%	3.90%	1.81% =WCLTD
11	Preferred Stock (Note B)	(Line 11, Col (\$) / Line 13, Col (\$))	-	-	=	0.00%
12	Common Stock (Note C)	(Line 12, Col (\$) / Line 13, Col (\$))	4,432,826,541	53.69%	10.35%	5.56%
13	Total	(Sum of Lines 10-12)	8,255,706,689			7.37% =R

Notes:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above A cap on the equity percentage of PECO's capital structure shall be 55.75%.

Long Term Interest (117, sum of 62.c through 67.c), Excluding LVT Interest (Note G)

- ROE will be supported in the original filing and no change in ROE may be made absent FERC authorization pursuant to a section 205 or section 206.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).
- Sum of transmission related electric and common amortized investment tax credit amounts. Total electric amount allocated to transmission as follows: (1) amounts solely related to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)); (4) amount related to common plant allocated to transmission using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by common utility plant percent to electric (per FF1 page 356).
- F Labor and Plant related taxes due to merger are to be excluded consistent with hold harmless commitment.
- G All short-term interest related expense will be removed from the formula rate template.

Attachment 6G PECO

PECO Energy Company Attachment 5A - Revenue Credit Workpaper

1 2 3	Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3) Rent from Electric Property - Transmission Related, Pass to Customers (Note 3) Total Rent Revenues Account 456 & 456.1 - Other Electric Revenues (Note 1)	(Sum Lines 1 to 2)	7,774,819 2,087,181 9,861,999
4	Schedule IA		\$ 4,799,870
5	Firm Point to Point Service revenues for which the load is not included in the divisor received by transmission owner		\$ 1,960,978
6 7	Revenues associated with transmission service not provided under the PJM OATT (Note 4) Intercompany Professional Services		190,102
8	PJM Transitional Revenue Neutrality (Note 1)		-
9 10	PJM Transitional Market Expansion (Note 1) Professional Services (Note 3)		
11 12	Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
13	Gross Revenue Credits	(Sum Lines 3, 4-12)	16,812,950
14 15	Less line 17g Total Revenue Credits		(5,167,966) 11,644,984
16a	Revenue Adjustment to determine Revenue Credit Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included as a revenue credit in line 2; provided, that the revenue credit on line 2 will not include revenues associated with transmission service the loads for which are included in the rate divisor in Attachment H-7, page 1, line 11.		_
16b	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.		
16c	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming grazing or nurseries; (4) licenses of intellectual property (including a portable oil degastification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC § 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts and by department the revenues and costs associated with each secondary use (except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 3/4 of the total department costs.		
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		7,774,819
17b 17c	Costs associated with revenues in line 17a Net Revenues (17a - 17b)		2,727,516 5,047,302
17d	50% Share of Net Revenues (17c/2)		2,523,651
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the		83,202
17f	transmission service at issue.		
17g 18	Net Revenue Credit (17d + 17e) Line 17f less line 17a		2,606,853 (5,167,966)
	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; For example, revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		
19	Reserved		-
20 21	Total Account 454, 456 and 456.1 Reserved		16,812,950

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Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

22b		Accounts booked to 920000 926000	To	otal Costs 647,226 255,080	Costs Allocation to Transmission (Note A) 75% 75%	Transmission Costs 485,419 191,310	S&W Allocation Factor 9.22%	Thr	s Recovered rough A&G Costs 59,681 23,521
23	Total Lines 22		\$	902,305		\$ 676,729		\$	83,202
	FERC Account 454	Total Amount		Other	100% Transmission	Plant Related	Labor Related		Total
	Rent from Electric Distribution	\$ 13,150,884	\$	13,150,884					
24b	Rent from Electric Transmission	294,549			294,549				
24c	Tower Rentals and Land Leasing - Transmission	7,774,819			7,774,819				
	Tower Rentals and Land Leasing - Distribution	2,771,759		2,771,759					
24e	Intercompany Rent	2,739,129				2,739,129			
24f	Intercompany Rent - Transmission	1,307,790			1,307,790				
	Total Lines 24	\$ 28,038,930	\$	15,922,643		\$ 2,739,129			
	Allocation Factors			0%		17.70%			
	Allocated Amount		\$	-	\$ 9,377,158	\$ 484,842	\$ -	\$	9,861,999
								_	
	FERC Account 456	Total Amount		Other	100% Transmission	Plant Related	Labor Related		Total
25a	Decommissioning remittances to Generation	\$ (3,859,745)		(3,859,745)					
	Mutual Assistance	3,817,229	\$	3,817,229					
25c	Make Ready	11,283,459	\$	11,283,459				_	
25d	Intercompany Billings - Transmission	177,907			177,907				
	Intercompany Billings - Labor Related	-	_				-		
	Intercompany Billings - Other	2,614,937		2,614,937					
25g	Other	714,095		620,045	-	41,545	52,505		
	Total Lines 25	\$ 14,747,882	s	14.475.925	\$ 177,907	\$ 41,545	\$ 52,505		
	Total Lines 25 Allocation Factors	\$ 14,/4/,882	2	14,4/5,925	\$ 1//,90/ 100%	\$ 41,545 17,70%			
	Allocation Factors Allocated Amount		s	0%		\$ 7,354		0	190,102
	Allocated Amount		3		3 1//,90/	3 /,334	3 4,841	3	190,102
	FERC Account 456.1	Total Amount		Other	100% Transmission	Plant Related	Labor Related		Total
	Network Integration Credit	\$ 156,344,148	S	156,344,148	10070 Hansinission	I failt (Crateu	Labor Related		Total
	Transmission Owner Scheduling Credits	4,799,870	-	150,511,110	\$ 4,799,870				
26c	Transmission Enhancement	31,152,724	\$	31,152,724	1,777,070				
	Revenue - Firm Point to Point	1,960,978	-	31,132,721	1,960,978				
	Other	1,542,621		1,542,621	1,700,770				
		1,0 12,021		-,,, -=,,-=,					
	Total Lines 26	\$ 195,800,341	s	189,039,493	\$ 6,760,848	s -	S -		
	Allocation Factors	9 193,000,311	-	0%	100%	17.70%			
	Allocated Amount		s	-	\$ 6,760,848	\$ -	S -	s	6,760,848

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

PECO Energy Company Attachment 5B - A&G Workpaper

(a) **(b)** (c) (d) (e)

323.181.b to 323.196.b

				Total	S&	W Allocation	Gross Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	29,310,886	\$	29,302,924		\$ 7,962	
2	Office Supplies and Expenses	921.0		11,159,759		11,159,759		-	-
3	Administrative Expenses Transferred-Credit	922.0		-		-		-	-
4	Outside Service Employed (Note E)	923.0		76,262,322		75,693,731		568,591	-
5	Property Insurance	924.0		570,370		-	570,370	-	-
6	Injuries and Damages	925.0		26,744,186		26,744,186		-	-
7	Employee Pensions and Benefits	926.0		25,497,480		25,497,480		-	-
8	Franchise Requirements	927.0		-		-		-	-
9	Regulatory Commission Expenses (Note E)	928.0		8,007,671		-		7,941,187	66,484
10	Duplicate Charges-Credit	929.0		(2,256,813)		(2,256,813)		-	-
11	General Advertising Expenses (Note E)	930.1		1,188,027		-		1,188,027	-
12	Miscellaneous General Expenses (Note E)	930.2		2,638,852		1,938,254		700,598	-
13	Rents	931.0		-		-		-	-
14	Maintenance of General Plant	935		7,241,621		7,241,621		-	-
15	Administrative & General - Total (Sum of lines 1-14)		\$	186,364,361	\$	175,321,142	\$ 570,370	\$ 10,406,365	\$ 66,484
16				Allocation Factor		9.22%	17.70%	0.00%	100.00%
17			T	ransmission A&G 1		16,166,385	100,959	-	66,484
18								Total ²	\$16,333,827
TAT 4									

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16. ² Sum of line 17, columns (b), (c), (d), (e).

PECO Energy Company Attachment 5C - Taxes Other Than Income

Plant Related, Subject to Gross Plant Allocator	Taxes	Othe	r Than Income	Page 263 Col (i)
PA Real Estate Tax - 2020		Plan	t Related, Subject to Gross Plant Allocator	
Total Plant Related (Total Lines I) 12,492,918	1a		PA Real Estate Tax - 2020	7,122,521
Total Plant Related (Total Lines 1) 12,492,918	1b		Property Tax Payable	5,370,397
Total Plant Related (Total Lines 1) 12,492,918	1c			
Total Plant Related (Total Lines 1) 12,492,918				
2	1	Tota	l Plant Related (Total Lines 1)	12,492,918
2			Did I City of War of City All and	
12,288,043 221,694 221,695 2		Labo		56.005
221,694 Total Labor Related (Total Lines 2) Other Included, Subject to Gross Plant Allocator State Use Taxes Miscellaneous Taxes Miscellaneous Taxes Total Other Included (Total Lines 3) Total Other Included (Lines 1 to 3) Total Included (Lines 1 to 3) Taxes Other Than Income Excluded Per Notes A to E PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Excluded Taxes Other Than Income (Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)				
Total Labor Related (Total Lines 2) 12,565,762				
2 Total Labor Related (Total Lines 2) 12,565,762	2c		PA Unemployment	221,694
Other Included, Subject to Gross Plant Allocator State Use Taxes Miscellaneous Taxes Total Other Included (Total Lines 3) Total Included (Lines 1 to 3) Taxes Other Than Income Excluded Per Notes A to E PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Excluded Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Than Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)		_		
State Use Taxes 834,412 3,642	2	Tota	l Labor Related (Total Lines 2)	12,565,762
State Use Taxes 834,412 3,642				
Miscellaneous Taxes Total Other Included (Total Lines 3) Total Included (Lines 1 to 3) Taxes Other Than Income Excluded Per Notes A to E PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Than Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)		Othe		
3 Total Other Included (Total Lines 3) 838,054 4 Total Included (Lines 1 to 3) 25,896,734 Taxes Other Than Income Excluded Per Notes A to E				
Total Other Included (Total Lines 3) Total Included (Lines 1 to 3) Taxes Other Than Income Excluded Per Notes A to E PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Taxes Other Than Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)	3b		Miscellaneous Taxes	3,642
Total Included (Lines 1 to 3) Taxes Other Than Income Excluded Per Notes A to E Taxes Other Than Income Excluded Per Notes A to E PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Pa Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)	3c			
Taxes Other Than Income Excluded Per Notes A to E PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Excluded Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)				
Taxes Other Than Income Excluded Per Notes A to E PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Excluded Taxes Other Than Income (Total Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Total Labor Related Taxes to be Excluded (Total Lines 9)	3	Tota	l Other Included (Total Lines 3)	838,054
PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Page 10a 10a 10b Total Labor Related Taxes to be Excluded (Total Lines 9)	4	Tota	l Included (Lines 1 to 3)	25,896,734
PA Gross Receipts Tax - 2019 PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Page 10a 10a 10b Total Labor Related Taxes to be Excluded (Total Lines 9)		Toyo	os Othor Than Income Evaluded Par Notes A to E	
Sb PA Gross Receipts Tax - 2020 Sales Tax Payable Total Excluded Taxes Other Than Income (Total Lines 5) Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) 9a 9b 9 Total Labor Related Taxes to be Excluded (Total Lines 9)	5.0	I axc		(201 024)
Sales Tax Payable 2,714,876 Total Excluded Taxes Other Than Income (Total Lines 5) 138,105,314 Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) 164,002,048 Total Taxes Other Income from p115,14.g 164,002,048 Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) 9a 9b 10a 10a 10b				
Total Taxes Other Than Income (Total Lines 5) Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)				
5 Total Excluded Taxes Other Than Income (Total Lines 5) 138,105,314 6 Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) 164,002,048 7 Total Taxes Other Income from p115,14.9 Difference (Line 6 - Line 7) 16ms Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) 9a 9b 9 Total Labor Related Taxes to be Excluded (Total Lines 9)			Sales Tax Fayable	2,/14,870
Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) 9a 9b Total Labor Related Taxes to be Excluded (Total Lines 9) - 10a 10b		Tota	1 Excluded Taxes Other Than Income (Total Lines 5)	138,105,314
Total Taxes Other Income from p115.14.g Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) 9a 9b Total Labor Related Taxes to be Excluded (Total Lines 9) - 10a 10b	6	Tota	Tayes Other Than Income Included and Evaluded (Lines 4 and 5)	164 002 049
8 Difference (Line 6 - Line 7) Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) 9a 9b 9 Total Labor Related Taxes to be Excluded (Total Lines 9) - 10a 10b				
Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Negative) 9a 9b 9 Total Labor Related Taxes to be Excluded (Total Lines 9)		1014		104,002,048
9a 9b 9 Total Labor Related Taxes to be Excluded (Total Lines 9) -10a 10b	0		Difference (Line 6 - Line 7)	-
9a 9b 9 Total Labor Related Taxes to be Excluded (Total Lines 9) -10a 10b		Itom	s Included in Line 4, that Are To Re Evoluded from Formula Per Attachment 5-P3 Support Note E (Enter No	ogative)
9b 9 Total Labor Related Taxes to be Excluded (Total Lines 9) - 10a 10b	9a	200111	Similared in 2000, similared to be Excluded from Forman 1 of Attachment 5 15 Support Note P (Effect Pe	oguer o,
Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9) Total Labor Related Taxes to be Excluded (Total Lines 9)				
9 Total Labor Related Taxes to be Excluded (Total Lines 9) 10a 10b				
10a 10b 			Total Labor Related Taxes to be Excluded (Total Lines 9)	_
10b 	,		Total Labor Related Tuxes to be Excluded (Total Lines 7)	-
10b 	10a			
			Total Plant Related Taxes to be Excluded (Total Lines 10)	-

Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.

- Allocator. If the taxes are 100% recovered at retail they shall not be included.

 Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.

 Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.

 Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

 Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 6 True-Up Interest Rate PECO Energy Company

Page 1 of 1

			FERC Monthly
		Month (Note A)	Interest Rate
1		January	0.0042
2		February	0.0039
3		March	0.0042
4		April	0.0039
5		May	0.0040
6		June	0.0039
7		July	0.0029
8		August	0.0029
9		September	0.0028
10		October	0.0028
11		November	0.0027
12		December	0.0028
13		January	0.0028
14		February	0.0025
15		March	0.0028
16		April	0.0027
17		May	0.0028
18	Average of lines 1-17 above		0.0032

 $[\]frac{\underline{Note:}}{A} \\ \text{The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.}$

19 20	Year	2021				
	A	В	С	D	E	F
		RTO Project			Monthly Interest	
	Project Name	Number or Zonal	Amount	17 Months	Rate	Interest
			Attachment 3,		Line 18	Col. C x Col D
			Col. G + Col H		above	x Col E
21	Zonal	Zonal	597,760	17	0.0032	32,638
21a			(1,108,366)	17	0.0032	(60,517)
21b	Center Point 500-230 kV Substation A		1,510,313	17	0.0032	82,463
	Richmond-Waneeta 230 kV Line Re-cc		512,431	17	0.0032	27,979
	Richmond-Waneeta 230 kV Line Re-cc		(57,736)	17	0.0032	(3,152)
21e	Whitpain 500 kV Circuit Breaker Addit		17,752	17	0.0032	969
21f	Elroy-Hosensack 500 kV Line Rating In		26,506	17	0.0032	1,447
21g	Camden-Richmond 230 kV Line Rating		(280,204)	17	0.0032	(15,299)
21h	Chichester-Linwood 230 kV Line Upgr		(1,196,417)	17	0.0032	(65,324)
21i	Bryn Mawr-Plymouth 138 kV Line Reb		215,679	17	0.0032	11,776
21j	Emilie 230-138 kV Transformer Additi		148,598	17	0.0032	8,113
21k			114,353	17	0.0032	6,244
211	Waneeta 230-138 kV Transformer Add		102,974	17	0.0032	5,622
21m			55,497	17	0.0032	3,030
21n	Bradford-Planebrook 230 kV Line Ups		11,743	17	0.0032	641
	North Wales-Hartman 230 kV Line Re-		14,598	17	0.0032	797
21p	North Wales-Whitpain 230 kV Line Re		14,107	17	0.0032	770
21q	Bradford-Planebrook 230 kV Line Upg		16,005	17	0.0032	874
21r	Planebrook 230 kV Capacitor Bank Ad		17,025	17	0.0032	930
21s			23,458	17	0.0032	1,281
21t	Chichester-Mickleton 230 kV Series Ro		13,461	17	0.0032	735
21u	Chichester-Mickleton 230 kV Line Re-		11,752	17	0.0032	642
21v	Buckingham-Pleasant Valley 230 kV L		22,981	17	0.0032	1,255
	Elroy 500 kV Dynamic Reactive Device		(189,194)	17	0.0032	(10,330)
	Heaton 230 kV Capacitor Bank Addition		(142,589)	17	0.0032	(7,785)
	Peach Bottom 500-230 kV Transforme		(379,812)	17	0.0032	(20,738)
21z	Peach Bottom 500 kV Substation Upgr	b2766.2	17,082	17	0.0032	933

Attachment 6G PECO	

Attachment 7 PBOPs PECO Energy Company

Page 1 of 1

Calculation of PBOP Expenses

	(a)		(b)	(c)	(d)
			PECO Total		Electric
				Portion not	Col. (c) x Electric
				Capitalized	Labor in Note B
1	Total PBOP expenses allowed (Note A)		1,066,173	679,716	541,406
2	Total PBOP Expenses in A&G in the current year			(1,257,843)	(1,001,894)
3	PBOP Adjustment	Line 1 minus line 2			1,543,300

Notes:

A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.

		\$	%
В	Electric Labor (354.28.b)	182,842,035	79.65%
	Gas Labor sum (355.62.b)	46,709,857	20.35%
	Total	229,551,892	

C The Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result, the portion not capitalized is calculated as labor expensed divided by total labor.

PECO Energy Company Attachment 8 - Depreciation and Amortization

	(A)	(B)	(C) Estimated	(D) Mortality	(E) Weighted Average	(F) Depreciation /	(G) Gross Depreciable Plant (Year End Balance)	(H) Accumulated Depreciation	(I) Net Depreciable Plant	(J) Depreciation Expense
	Number	Plant Type	Life	Curve	Remaining Life	Amortization Rate	\$	\$	\$	\$
			Note 1	Note 1	Note 2		Note 4	Note 4	(I)=(G)-(H)	(J)=(F)*(G)
1								As of 12/31/2020		FY 2020
2		Electric Transmission					•			_
3	352	Structures and Improvements	N/A	N/A	N/A	1.8687%	86,575,570	22,711,201	63,864,369	1,617,838
4	353	Station Equipment	N/A	N/A	N/A	1.7478%	930,674,778	207,257,221	723,417,557	16,266,334
5	354	Towers and Fixtures	N/A	N/A	N/A	1.1927%	289,112,769	163,700,536	125,412,233	3,448,248
6	355	Poles and Fixtures	N/A	N/A	N/A	1.2786%	22,958,500	2,582,382	20,376,118	293,547
7	356	Overhead Conductors and Devices	N/A	N/A	N/A	1.5445%	200,804,906	86,799,073	114,005,833	3,101,432
8	357	Underground Conduit	N/A	N/A	N/A	1.6009%	15,920,550	4,364,906	11,555,644	254,872
9	358	Underground Conductors and Devices	N/A	N/A	N/A	1.5896%	104,078,519	46,620,264	57,458,255	1,654,432
10	359	Roads and Trails	N/A	N/A	N/A	1.1028%	2,545,719	2,115,088	430,631	28,074
11							1,652,671,311	536,150,671	1,116,520,640	26,664,777
12		Electric General								
13	390	Structures and Improvements	45	S0	30.73	2.5812%	50,717,034	13,005,391	37,711,643	1,309,108
14	391.1	Office Furniture and Equipment - Office Machines	10	SQ	1.50	10.5126%	83,462	74,560	8,902	8,774
15	391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	9.93	4.9888%	732,053	184,428	547,625	36,521
16	391.3	Office Furniture and Equipment - Computers	5	SQ	2.78	15.8019%	37,750,186	15,810,603	21,939,583	5,965,247
17	391.4	Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	2.78	290.0453%	77,250	(431,349)	508,599	224,060
18	393	Stores Equipment	15	SQ	8.32	8.6809%	46,470	15,050	31,420	4,034
19	394	Tools, Shop, Garage Equipment	15	SQ	9.35	6.5890%	42,354,024	13,840,146	28,513,878	2,790,707
20	395.1	Laboratory Equipment - Testing	20	SQ	5.74	4.3003%	311,026	241,285	69,741	13,375
21	395.2	Laboratory Equipment - Meters	15	SQ	2.50	6.4479%	101,382	88,361	13,021	6,537
22	397	Communication Equipment	20	L3	13.90	5.3368%	129,360,908	34,906,481	94,454,427	6,903,733
23	397.1	Communication Equipment - Smart Meters	15	S2	8.86	6.4827%	40,575,481	15,864,862	24,710,619	2,630,387
24	398	Miscellaneous Equipment	15	SQ	0.57	12.7286%	153,725	23,413	130,312	19,567
25							302,263,001	93,623,231	208,639,770	19,912,049

PECO Energy Company Attachment 8 - Depreciation and Amortization

1		Electric Intangible								
2	303	Software - Transmission 2-year Life (Note 10)	2	N/A	N/A	27.3897%	5,771,259	5,771,259	<u>-</u>	1,580,731
3	303	Software - Transmission 3-year Life (Note 10)	3	N/A	N/A	N/A		=	_	-,
4	303	Software - Transmission 4-year Life (Note 10)	4	N/A	N/A	N/A	<u>-</u>	-	_	_
5	303	Software - Transmission 5-year Life (Note 10)	5	N/A	N/A	18.7368%	12,145,989	10,685,678	1,460,311	2,275,770
6	303	Software - Transmission 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-,,	-,-,-,,,,-
7	303	Software - Transmission 10-year Life (Note 10)	10	N/A	N/A	N/A	<u>-</u>	-	<u>-</u>	_
8	303	Software - Transmission 13-year Life (Note 10)	13	N/A	N/A	N/A	<u>-</u>	<u>-</u>	_	_
9	303	Software - Transmission 15-year Life (Note 10)	15	N/A	N/A	N/A	<u>-</u>	-	<u>-</u>	_
10							17,917,248	16,456,937	1,460,311	3,856,500
								10,100,201	1,100,011	2,000,000
11	303	Software - Electric General 2-year Life (Note 10)	2	N/A	N/A	N/A		_	-	-
12	303	Software - Electric General 3-year Life (Note 10)	3	N/A	N/A	33.3327%	245,309	85,177	160,132	81,768
13	303	Software - Electric General 4-year Life (Note 10)	4	N/A	N/A	N/A	· -	· -		´ -
14	303	Software - Electric General 5-year Life (Note 10)	5	N/A	N/A	14.3383%	26,120,236	12,813,988	13,306,248	3,745,198
15	303	Software - Electric General 7-year Life (Note 10)	7	N/A	N/A	N/A				, , , <u>-</u>
16	303	Software - Electric General 10-year Life (Note 10)	10	N/A	N/A	N/A	-	_	<u>-</u>	_
17	303	Software - Electric General 13-year Life (Note 10)	13	N/A	N/A	N/A	-	<u>-</u>	-	-
18	303	Software - Electric General 15-year Life (Note 10)	15	N/A	N/A	N/A	-	_	<u>-</u>	_
19		•					26,365,545	12,899,165	13,466,380	3,826,966
20	303	Software - Electric Distribution	N/A	N/A	N/A	N/A	154,269,457	104,863,716	49,405,741	11,597,384
21	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	18,781,412	11,605,536	7,175,876	Zero
22							173,050,869	116,469,252	56,581,617	11,597,384
23		Common General - Electric	_							
24	303	Software - 2-year Life (Note 10)	2	N/A	N/A	N/A	-		-	- -
25	303	Software - 3-year Life (Note 10)	3	N/A	N/A	16.4566%	1,196,154	214,079	982,075	196,846
26	303	Software - 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
27	303	Software - 5-year Life (Note 10)	5	N/A	N/A	9.8153%	241,701,760	182,470,301	59,231,459	23,723,753
28	303	Software - 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
29	303	Software - 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
30	303	Software - 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
31	303	Software - 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	-
32	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	146,766	146,766	-	Zero
33	390	Structures and Improvements	55	R1	36.49	1.7771%	239,102,868	61,197,029	177,905,839	4,249,097
34	391.1	Office Furniture and Equipment - Office Machines	10	SQ	7.99	10.4616%	99,440	6,757	92,683	10,403
35	391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	11.17	7.0705%	17,760,843	2,541,656	15,219,187	1,255,780
36	391.3	Office Furniture and Equipment - Computers	5	SQ	2.58	18.8147%	30,225,045	15,095,127	15,129,918	5,686,752
37	392.1	Transportation Equipment - Automobiles	6	L3	3.25	N/A	72,076	71,731	345	Zero
38	392.2	Transportation Equipment - Light Trucks	12	S4	7.49	N/A	28,609,323	13,008,008	15,601,315	Zero
39	392.3	Transportation Equipment - Heavy Trucks	14	R4	8.55	N/A	70,881,264	29,082,197	41,799,067	Zero
40	392.4	Transportation Equipment - Tractors	11	L2	2.15	N/A	215,016	215,699	(683)	Zero
41	392.5	Transportation Equipment - Trailers	14	L1.5	9.13	N/A	3,782,722	2,037,935	1,744,787	Zero
42	392.6	Transportation Equipment - Other Vehicles	15	L2	5.70	N/A	4,836,991	3,226,966	1,610,025	Zero
43	392.7	Transportation Equipment -Medium Trucks	8	L4	7.01	N/A	14,859,467	3,465,323	11,394,144	Zero
44	393	Stores Equipment	15	SQ	8.82	6.5573%	1,314,148	398,451	915,697	86,173
45	394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ	2.50	93.7374%	8,942	(7,754)	16,696	8,382
46	394.2	Tools, Shop, Garage Equipment - Common Tools	15	sQ	13.02	6.6084%	785,807	137,322	648,485	51,929
47	394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	sQ	10.45	N/A	1,511,628	692,670	818,958	Zero
48	396	Power Operated Equipment	12	R1.5	2.47	N/A	142,446	141,304	1,142	Zero
49	397	Communication Equipment	20	L3	12.69	4.5672%	77,150,818	19,157,610	57,993,208	3,523,632
50	398	Miscellaneous Equipment	15	SQ	7.33	6.7131%	955,698	488,221	467,477	64,157
51		1 1		. •			735,359,222	333,787,398	401,571,824	38,856,904
							//	, - ,	, ,-	- / /

Attachment 6G PECO

Current Year

(1,718)

30

(11)

9,270

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Current Year

Total Cumulative
Difference
Transmission

(J)=(F)+(H)

(1,718)

3 (2)

9,270

PECO Energy Company Attachment 8 - Depreciation and Amortization

Allocation %

Current Year

Prior Year

Prior Year

		Depr./Amor. Exp Per Formula Total Company (B)	/	epr./Amor. Exp Per FF1 Atta 4D for Intangible Total Company (C)	Difference Total Company (D)=(B)-(C)	To Transmission (E)	Difference Allocated To Transmission (F)=(D)*(E)	Total Cumulative Difference Total Company (G)	Total Cumulative Difference Transmission (H)	Total Cumulative Difference Total Company (I)=(D)+(G)
1	Transmission	\$ 26,664,	777 \$	26,664,888	(111)	100.00%	(111)	(1,607)	(1,607)	(1,71
2	Electric General	\$ 19,912,)49 \$	19,912,062	(13)	9.22%	(1)	44	4	3
3	Common - Electric	\$ 38,856,9	904 \$	38,856,761	143	9.22%	13	(154)	(15)	(1
4	Intangible - Transmission	\$ 3,856,5	500 \$	3,847,246	9,254	100.00%	9,254	16	16	9,27
5	Intangible - General	\$ 3,826,9	966 \$	3,826,959	7	9.22%	1	(4)	(0)	
6	Intangible - Distribution	\$ 11,597,3	384 \$	11,597,384	-	0.00%	-	-	-	-
7 8	Accumulative Depreciation									
9				erage Accumulative or./Amor. Per Book Total Company	Total Cumulative Adjustment Total Company	Adjusted Average Accumulative Depr./Amor. Total Company	Allocation % To Transmission	Adjusted Average Accumulative Depr./Amor. Transmission		
10	Transmission		\$	544,681,453	(1,663)	544,683,116	100.00%	544,683,116		
11	Electric General		\$	101,969,616	37	101,969,579	9.22%	9,402,628		
12	Common - Electric		\$	348,304,810	(82)	348,304,893	9.22%	32,117,238		
13	Intangible - Transmission		\$	16,834,320	4,643	16,829,677	100.00%	16,829,677		
14 15	Intangible - General Intangible - Distribution		\$	16,235,840 122,684,161	(1) \$ -	16,235,840 122,684,161	9.22% 0.00%	1,497,109		
16 17 18 19 20 21 22 23 24	Total Intangible		\$	155,754,321			0.00%	\$ 18,326,786		

Current Year

Current Year

Current Year

Page 4 of 4

- Notes:
 - Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation / amortization expense is calculated separately for each row.
- For Electric General and Common General plant, except FERC account 303, Column (E) is the remaining life of the assets in the account of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.
- 3 For FERC accounts 303, 352 through 359 and 390 through 398, Column F is fixed and cannot be changed absent Commission approval or acceptance.
- 4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.
- Column (I) is the end of year depreciable net plant in the account or subaccount.
- 6 Reserved
- 7 Reserved
- 8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.
- The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of the plant absent Commission approval or acceptance. The combined amortization expense for all intangible plant shall be the sum of each individual plant balance amortized over the life of each individual plant established in this manner.
- The depreciation expenses related to Common General Electric common plant. The depreciation expenses associated with Transportation Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

Attachment 9 Excess / (Deficient) Deferred Income Taxes (Note B and Attachment H-7 Notes N, O and P)

					,	PECO	Energy Company								
	EDIT Association Association (a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
	EDIT Amortization Amount (Note C)	January	Fe	ebruary	March	April	May	June	July	August	September	October	November	December	Total
1	Protected Property														
2	Transmission	\$ 123,0	5 \$	123,015 \$	123,015	\$ 123,015	\$ 123,015 \$	123,015 \$	123,015 \$	123,015	\$ 123,015 \$	123,015 \$	123,015	\$ 123,015 \$	1,476,181
3	General	\$ 6.8	10 \$	6,840 \$	6,840	\$ 6,840	\$ 6,840 \$	6,840 \$	6,840 \$	6,840	\$ 6,840 \$	6,840 S	6,840	\$ 6,840 \$	82,085
4	Transmission Allocation % (Att H-7 P4, L11, Col 5)	9.2	2%												
5	Allocated to Transmission	\$ 6	\$1 \$	631 \$	631	\$ 631	\$ 631 \$	631 \$	631 \$	631	\$ 631 \$	631 \$	631	\$ 631 \$	7,569
6	Common (To Be Split TDG)	\$ 66,3	18 \$	66,348	66,348	\$ 66,348	\$ 66,348 \$	66,348 \$	66,348 \$	66,348	\$ 66,348 \$	66,348 \$	66,348	\$ 66,348 \$	796,172
7	Transmission Allocation % (L 4 * Electric Factor in FERC Form 1 P356														
8	Allocated to Transmission	\$ 4,7	9 \$	4,709	4,709	\$ 4,709	\$ 4,709 \$	4,709 \$	4,709 \$	4,709	\$ 4,709 \$	4,709 \$	4,709	\$ 4,709 \$	56,508
9	Total Protected Property	\$ 128,3	55 \$	128,355 \$	128,355	\$ 128,355	\$ 128,355 \$	128,355 \$	128,355 \$	128,355	\$ 128,355 \$	128,355 \$	128,355	\$ 128,355 \$	1,540,258
10	Non-Protected Property (Note A)	\$ 201,9	8 \$	201,938 \$	201,938	\$ 201,938	\$ 201,938 \$	201,938 \$	201,938 \$	201,938	\$ 201,938 \$	201,938 \$	201,938	\$ 201,938 \$	2,423,260
11	Non-Protected, Non-Property - Pension Asset (Note A)	\$ 74.0	15 S	74.045 \$	74,045	\$ 74,045	\$ 74.045 \$	74,045 \$	74.045 \$	74,045	\$ 74.045 \$	74.045 S	74,045	\$ 74,045 \$	888,540
	Non-Protected, Non-Property - Non-Pension Asset (Note A)	\$ (78,3	80) \$	(78,380) \$					(78,380) \$	(78,380)		(78,380) \$			(940,563)
13	3 Total Non-Protected, Non-Property (Note A)	\$ (4,3	5) \$	(4,335) \$	(4,335)	\$ (4,335)	\$ (4,335) \$	(4,335) \$	(4,335) \$	(4,335)	\$ (4,335) \$	(4,335) \$	(4,335)	\$ (4,335) \$	(52,023)
	EDIT Balance (Notes C and D)													Pr	ior and Current

1.4	Protected Property	Dece	mber Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Prior and Current December Average
15	•••••	\$	78,106,166	77,983,151	77,860,136	77,737,121	77,614,106	77,491,091	77,368,076	77,245,060	77,122,045	76,999,030	76,876,015	76,753,000	76,629,985	77,368,076
16 17	General Transmission Allocation %	\$	1,497,758 9,22%	1,490,918	1,484,077	1,477,237	1,470,396	1,463,556	1,456,715	1,449,875	1,443,035	1,436,194	1,429,354	1,422,513	1,415,673	1,456,715
18		\$	138,108	137,478	136,847	136,216	135,585	134,955	134,324	133,693	133,062	132,432	131,801	131,170	130,539	134,324
19 20	\ 1 /	\$	11,132,584 7.10%	11,066,236	10,999,889	10,933,541	10,867,193	10,800,846	10,734,498	10,668,151	10,601,803	10,535,455	10,469,108	10,402,760	10,336,412	10,734,498
21	Allocated to Transmission	\$	790,126	785,417	780,708	775,999	771,290	766,581	761,872	757,163	752,454	747,745	743,036	738,327	733,618	761,872
22	Total Protected Property	\$	79,034,400	78,906,045	78,777,690	78,649,336	78,520,981	78,392,626	78,264,271	78,135,916	78,007,562	77,879,207	77,750,852	77,622,497	77,494,142	78,264,271
23	Non-Protected Property (Note A)	\$	12,116,305	11,914,367	11,712,428	11,510,490	11,308,552	11,106,613	10,904,675	10,702,737	10,500,798	10,298,860	10,096,922	9,894,983	9,693,045	10,904,675
25	Non-Protected, Non-Property - Pension Asset (Note A) Non-Protected, Non-Property - Non-Pension Asset (Note	\$ A] \$	2,665,622 (2,821,631)	2,591,577 (2,743,251)	2,517,532 (2,664,871)	2,443,487 (2,586,490)	2,369,442 (2,508,110)	2,295,397 (2,429,730)	2,221,352 (2,351,350)	2,147,307 (2,272,969)	2,073,262 (2,194,589)	1,999,217 (2,116,209)	1,925,172 (2,037,829)	1,851,127 (1,959,448)	1,777,082 (1,881,068)	2,221,352 (2,351,350)
26	Total Non-Protected, Non-Property (Note A)	\$	(156,009)	(151,674)	(147,339)	(143,003)	(138,668)	(134,333)	(129,998)	(125,662)	(121,327)	(116,992)	(112,657)	(108,321)	(103,986)	(129,998)

Notes:

EDIT data, including EDIT amortization amount and balance, for Protected, Non-Protected Property and Non-Protected, Non-Protected, Non-Protected Property and Non-Protected, Non-Protected Property - Transmission (Line 15): \$79,726,712; Protected Property - Transmission and Gas (Line 19): \$11,901,494; Non-Protected Property (Line 23): \$16,962,821; Non-Protected Non-Property (Line 26): \$260,021). The amortization schedule of the EDIT balance related to Tax Cuts and Job Act of 2017 shall be consistent with the following periods:

Protected: ARAM Non-Protected Property: 7 years Non-Protected, Non-Property: 5 years

The Non-Protected Property EDIT balance shall be fully amortized by the end of 2024 and the Non-Protected, non-Property EDIT balance shall be fully amortized by the end of 2022.

The data of the annual amortization amount and balance are from PECO's Tax Accounting records.

D EDIT balance was reclassified from ADIT to EDIT in December 2017.

PECO Energy Company Accumulated Deferred Income Taxes Remeasurement Attachment 9A - Deficient / (Excess) Deferred Income Taxes Worksheet

Detailed Description										Change (December 3							s (December 31, 2017)			
Detailed Description															Income Tax Regulatory	Total				Transmission Allocated
	Description	Category	Federal Gross Timing Difference	Federal ADIT (a) 35% (E) = (D) * 35%	State ADIT (F)	FIT on SIT (G) = (F) * 35%	Total ADIT (H) = (E) + (F) + (G)	Federal Gross Timing Difference (I)	Federal ADIT (a) 21% (J) = (I) * 21%	ADIT (K)	FIT on SIT (L) = (K) * 21% (N	Total ADIT I) = (J) + (K) + (L)	Rate Change Deferred Tax Impact (N) = (H) - (M)	Non-Recoverable (O)	Asset / Liability Deferred Taxes (P)	Deficient / (Excess) ADIT Balance (Q) = (N) - (O) - (P)	Jurisdiction Allocator (R)		(Note B,C)	ADIT Balance
(A) FERC Account 190 (Note A)	(B)	(C)	(D)	(E) = (D) - 33%	(1)	(G) = (F) - 33%	(H) = (E) + (F) + (G)	(1)	(3) = (1) - 21 %	(K)	(L)=(K)-21/6 (R	1) = (3) + (K) + (L)	(3) - (11) - (31)	(0)	(1)	(0)-(3)-(0)-(1)	(K)	(3)	(1)	(U) = (Q) * (T)
ccrued Benefits	Accrued Benefits	Non-Property	\$ 3,426,731 \$	1,199,356 \$	342,330	\$ (119,816) \$	1,421,871	\$ 3,426,731	\$ 719,614 \$	342,330 \$	(71,889) \$	990,055	\$ 431,816	s -	\$ -	\$ 431,816	100% Distribution	No	0.000% \$	
Addback of NQSO Expense Addback of OtherEquity Comp Expense	Addback of NQSO Expense Addback of OtherEquity Comp Expense	Non-Property Non-Property	7,573,861 5,033,720	2,650,851 1,761,802	756,629 502,869	(264,820) (176,004)	3,142,660 2,088,667	7,573,861 5,033,720	1,590,511	756,629 502,869	(158,892) (105,602)	2,188,247 1,454,347	954,413 634,319	1	1	954,413 634,319	A&G Ratio A&G Ratio	Yes	9.700% 9.700%	92, 61,
mort-Organizational Costs	Amort-Organizational Costs	Non-Property		and the second second													N/A	No	0.000%	01,
nd Debt - Change in Provision	Bad Debt - Change in Provision	Non-Property	55,580,528	19,453,185	5,552,495	(1,943,373)	23,062,307	55,580,528	11,671,911	5,552,495	(1,166,024)	16,058,382	7,003,925	7,003,925 1,533,003			N/A	No No	0.000%	
haritable Carryforward ustomer Advances - Construction	Charitable Carryforward Customer Advances - Construction	Non-Property Non-Property	12,870,332 706,841	4,504,616 247,394	1,920,307 70,613	(672,107) (24,715)	5,752,815 293,293	12,870,332 706,841	2,702,770 148,437	1,920,307 70,613	(403,264) (14,829)	4,219,812 204,221	1,533,003 89,072	1,333,003		89,072	100% Distribution	No	0.000%	
eferred Compensation eferred Revenue	Deferred Compensation Deferred Revenue		10,603,527 891,167	3,711,234	1,059,292 89,028	(370,752)	4,399,774 369,777	10,603,527 891,167	2,226,741	1,059,292 89,028	(222,451) (18.696)	3,063,582 257,477	1,336,193 112,300	1	1	1,336,193	100% Distribution	No No	0.000%	
AS 112	FAS 112	Non-Property Non-Property	838,834	293,592	83,800	(29,330)	348,062	838,834	176,155	83,800	(17,598)	242,357	105,705			105,705	A&G Ratio	Yes	9.700%	1
deral NOL N 47 ARO	Federal NOL FIN 47 ARO		21,797,137 24,994,573	7,628,998 8,748,100	2,496,958	(873,935)	7,628,998 10,371,123	21,797,137 24,994,573	4,577,399 5,248,860	2,496,958	(524,361)	4,577,399 7,221,457	3,051,599 3,149,666	3,149,666	1	3,051,599	Plant 100% Distribution	No No	0.000%	
ross Up-Bill E Credit	Gross Up-Bill E Credit	Non-Property Non-Property												3,143,000			N/A	No	0.000%	
centive Pay juries and Damage Payments	Incentive Pay Injuries and Damage Payments	Non-Property Non-Property	42,658,321	14,930,412	4,261,566	(1,491,548)	17,700,431	42,658,321	8,958,247	4,261,566	(894,929)	12,324,885	5,375,546			5,375,546	A&G Ratio N/A	Yes No	9.700%	51
erger Costs	Merger Costs	Non-Property Non-Property	36,672,820	12,835,487	3,663,615	(1,282,265)	15,216,837	36,672,820	7,701,292	3,663,615	(769,359)	10,595,548	4,621,289	4,621,289			N/A	No	0.000% 0.000%	
eferred Charges - Tax Repairs Bill Credit-Dist bsolete Materials Provision	Deferred Charges - Tax Repairs Bill Credit-Dist Obsolete Materials Provision	Non-Property Non-Property	1,733,789	606.826	0 173,206	(60,622)	719.410	1,733,789	364.096	173,206	(36,373)	0 500.928	218.482			0 218.482	100% Distribution 100% Distribution	No No	0.000%	
ther Current	Other Current	Non-Property Non-Property	1,102,751	385,963	110,165	(38,558)	457,570	1,102,751	231,578	110,165	(23,135)	318,608	138,962			138,962	100% Distribution	No	0.000%	
acility Commitment Fees ines & Other	Facility Commitment Fees Fines & Other	Non-Property Non-Property				:											Plant 100% Distribution	No No	0.000%	
GP Liability Reg Asset	MGP Liability Reg Asset	Non-Property	7,960,954	2,786,334	795,299	(278,355)	3,303,278	7,960,954	1,671,800	795,299	(167,013)	2,300,087	1,003,192			1,003,192	100% Gas	No	0.000%	
GP Reserve-Current ther Current Reg Asset	MGP Reserve-Current Other Current Reg Asset	Non-Property Non-Property	5,982,000 20,258,526	2,093,700 7,090,484	597,602 2,023,827	(209,161) (708,339)	2,482,141 8,405,972	5,982,000 20,258,526	1,256,220 4,254,290	597,602 2,023,827	(125,496) (425,004)	1,728,325 5,853,114	753,816 2,552,858			753,816 2,552,858	100% Gas 100% Distribution	No No	0.000%	
ther Current Reg Asset ther Noncurrent- Railroad Liability	Other Current Reg Asset Other Noncurrent- Railroad Liability	Non-Property Non-Property			107.189		445.210		-	107.189	-	310,001	-				Plant	No	0.000% 0.000%	
ther Uneamed Revenue-Deferred Rents syroll Taxes	Other Unearned Revenue-Deferred Rents Payroll Taxes	Non-Property Non-Property	1,072,962	375,537		(37,516)		1,072,962	225,322		(22,510)		135,208			135,208	Plant A&G Ratio	No No	0.000%	
nnsylvania NOI.	Pennsylvania NOI	Non-Property Non-Property			9,763,899	(3,417,365)	6,346,535			9,763,899	(2,050,419)	7,713,480	(1,366,946)			(1,366,946)	Plant	Yes	8.778%	(1
ension Expense Provision ole Attachment Reserve	Pension Expense Provision Pole Attachment Reserve	Non-Property Non-Property Non-Property				:											A&G Ratio N/A	No No	0.000%	
Post Retirement Benefits	Post Retirement Benefits	Non-Property	319,254,558	111,739,095	31,893,530	(11,162,736)	132,469,890	319,254,558	67,043,457	31,893,530	(6,697,641)	92,239,346	40,230,544			40,230,544	A&G Ratio	Yes	9.636%	3,8
abbi Trust & Maxi Flat Income eserve For Employee Litigations	Rabbi Trust & Maxi Flat Income Reserve For Employee Litigations		(152,696)	(53,444)	(15,254)	5,339	(63,359)	(152,696)	(32,066)	(15,254)	3,203	(44,117)	(19,242)	(19,242)			N/A 100% Distribution	No No	0.000%	
eserve For Employee Litigations ec 162(m) - Excess Officers Comp - Temp	Reserve For Employee Litigations Sec 162(m) - Excess Officers Comp - Temp	Non-Property Non-Property	(2,221,283)	(777,449)	(221,906)	77,667	(921,688)	(2,221,283)	(466,469)	(221,906)	46,600	(641,775)	(279,913)			(279,913)	A&G Ratio	No	0.000% 0.000%	
Sec 263A - Inventory Adjustment SA Unbilled Reserve	Sec 263A - Inventory Adjustment SA Unbilled Reserve	Non-Property Non-Property	2,452,335 15,440,812	858,317 5,404,284	244,988 1,542,537	(85,746) (539,888)	1,017,560 6,406,934	2,452,335 15,440,812	514,990 3,242,571	244,988 1,542,537	(51,448) (323,933)	708,531 4,461,175	309,029 1,945,759			309,029 1,945,759	100% Gas 100% Distribution	No No	0.000%	
SECA Refund	SA Unbilled Reserve SECA Refund	Non-Property Non-Property								-							N/A	No	0.000%	
SEPTA Railroad Rent Severance PMTS Change in Provision	SEPTA Railroad Rent Severance PMTS Change in Provision	Non-Property Non-Property	248 687	87 041	24 844	(8.695)	103 189	248 687	52,224	24 844	(5.217)	71.851	31.338			31 338	100% Distribution A&G Ratio	No Yes	0.000% 9.755%	
Vacation Pay Change in Provision	Vacation Pay Change in Provision	Non-Property	4,064,328	1,422,515	406,026	(142,109)	1,686,432	4,064,328	853,509	406,026	(85,266) (113,341)	1,174,270	512,162			512,162	100% Distribution	No	0.000%	
Vegetation MGMT Accrual	Vegetation MGMT Accrual Workers Compensation Reserve	Non-Property Non-Property	5,402,597	1,890,909	539,719	(188,902)	2,241,727	5,402,597	1,134,545	539,719	(113,341)	1,560,924	680,803 5.493.318			680,803 5.493.318	100% Distribution A&G Ratio	No Yes	0.000% 9.700%	
otal FERC Account 190			\$ 649,841,629 \$	227,444,570 S	4,354,932 73,140,105	(1,524,226) S (25,599,037) S	18,088,226 274,985,638	\$ 649,841,629	\$ 136,466,742 \$	73,140,105 \$	(15,359,422) \$	12,594,908 194,247,425	\$ 80,738,213	S 16,288,641	s -	5,493,318 S 64,449,572			s	4,9
ERC Account 282 (Note A) operty Related ADIT, Excl. ARO - Federal	Property Related ADIT, Excl. ARO - Federal																			
ommon	Common	Protected Property	\$ (85,010,674) \$	(29,753,736) \$		s - s	(29,753,736)	\$ (85,010,674)	\$ (17,852,242) \$	- S	- S	(17,852,242)	S (11,901,494)	s -	s -	\$ (11,901,494)	Plant	Yes	7.715% \$	(9
Distribution - Electric Electric General	Distribution - Electric Electric General	Protected Property Protected Property	(2,276,638,656) (12,026,776)	(796,823,530) (4,209,371)			(796,823,530) (4,209,371)	(2,276,638,656) (12,026,776)	(478,094,118) (2,525,623)			(478,094,118) (2.525,623)	(318,729,412) (1,683,749)	1	1.0	(318,729,412) (1,683,749)	Plant	No Var	0.000% 9.881%	a
ransmission	Transmission	Protected Property	(569,476,514)	(199,316,780)			(199,316,780)	(569,476,514)	(119,590,068)			(119,590,068)	(79,726,712)			(79,726,712)	100% Transmission	Yes	100.000%	(79,
Distribution - Gas	Distribution - Gas	Protected Property	(924,863,699)	(323,702,295)			(323,702,295)	(924,863,699)	(194,221,377)			(194,221,377)	(129,480,918)			(129,480,918)	Plant	No	0.000%	
Property Related ADIT, Excl. ARO - Federal	Property Related ADIT, Excl. ARO - Federal																			
Common Distribution - Electric	Common Distribution - Electric	Unprotected Property	14,122,236	4,942,782			4,942,782	14,122,236	2,965,669			2,965,669 (73,446,150)	1,977,113			1,977,113	Plant	No	0.000%	
Electric General	Electric General	Unprotected Property Unprotected Property	(349,743,572) 73,003	(122,410,250) 25,551			(122,410,250) 25,551	(349,743,572) 73,003	(73,446,150) 15,331			15,331	(48,964,100) 10,220			(48,964,100) 10,220	Plant Plant	No No	0.000%	
Fransmission Fransmission - CIAC	Transmission Transmission - CIAC	Unprotected Property Unprotected Property	(157,866,616) 21,063,877	(55,253,315)			(55,253,315)	(157,866,616) 21,063,877	(33,151,989) 4,423,414			(33,151,989) 4,423,414	(22,101,326) 2,948,943			(22,101,326) 2,948,943	100% Transmission	Yes	100.000%	(22,1
histribution - Gus	Distribution - Gas	Unprotected Property	(107,769,784)	(37,719,424)			(37,719,424)	(107,769,784)	(22,631,655)			(22,631,655)	(15,087,770)			(15,087,770)	Plant	No	0.000%	
Property Related ADIT, Excl. ARO - State	Property Related ADIT, Excl. ARO - State																			
Common	Common	Unprotected Property			1,312,540	(459,389)	853,151			1,312,540	(275,633)	1,036,907	(183,756)			(183,756)	Plant	No	0.000%	
Distribution - Electric	Distribution - Electric	Unprotected Property			(22,172,084)	7,760,229	(14,411,854)			(22,172,084)	4,656,138	(17,515,946)	3,104,092			3,104,092	Plant	No	0.000%	
Electric General Fransmission	Electric General Transmission	Unprotected Property Unprotected Property Unprotected Property			7,603 (36,703,612)	(2,661) 12,846,264	4,942 (23,857,348)			7,603 (36,703,612)	(1,597) 7,707,759	6,006 (28,995,853)	(1,064) 5,138,506			(1,064) 5,138,506	Plant 100% Transmission	No Yes	0.000% 100.000%	5,1
Fransmission - CIAC Distribution - Gas	Transmission - CIAC Distribution - Gas	Unprotected Property Unprotected Property			2,112,411 (10,558,443)	(739,344) 3,695,455	1,373,067 (6,862,988)			2,112,411 (10,558,443)	(443,606) 2,217,273	1,668,805 (8,341,170)	(295,738) 1,478,182			(295,738) 1,478,182	Plant Plant	No	0.000%	
																1,478,182		No		
Other Flow-through Total FERC Account 282	Other Flow-through	Unprotected Property	(1,962,869,054) S (6,411,006,228) S	(687,004,169) (2,243,852,180) \$	(478,101,449) (544,103,034)	167,335,507 \$ 190,436,062 \$	(997,770,110) (2,597,519,152)	(1,962,869,054) S (6,411,006,228)	(412,202,501) \$ (1,346,311,308) \$	(478,101,449) (544,103,034) \$	100,401,304 114,261,637 \$	(789,902,646)	(207,867,465) \$ (821,366,447)	s -	\$ (207,867,465) \$ (207,867,465)	s (613,498,983)	Plant	No	0.000% S	(97,7
FERC Account 283 (Note A)																				
CT 129 Smart Meter	ACT 129 Smart Meter	Non-Property	\$ (24,804,411) \$	(8,681,544) \$	(2,477,961)	s 867,286 \$	(10,292,218)	\$ (24,804,411)		(2,477,961) \$	520,372 \$	(7,166,515)	\$ (3,125,703)	s -	s -	\$ (3,125,703)	100% Distribution	No	0.000% \$	
AEC Receivable Amort-BK-Premiums on Reacqd Debt-9.5%	AEC Receivable Amort-BK-Premiums on Reacqd Debt-9.5%	Non-Property Non-Property	(4,056,846) (1,746,005)	(1,419,896) (611,102)	(405,279) (174,426)	141,848 61,049	(1,683,327) (724,478)	(4,056,846) (1,746,005)	(851,938) (366,661)	(405,279) (174,426)	85,109 36,629	(1,172,108) (504,457)	(511,219) (220,021)			(511,219) (220,021)	100% Distribution Plant	Yes	0.000% 9.700%	(
'AP Forgiveness Reg Asset	Amort-BK-Premiums on Reacod Debt-9.5% CAP Forgiveness Reg Asset	Non-Property Non-Property	(1,746,005) (7,289,034)	(611,102) (2,551,162)	(174,426) (728,174)	254,861	(3,024,475)	(1,746,005) (7,289,034)	(366,661) (1,530,697)	(174,426) (728,174)	36,629 152,917	(504,457) (2,105,955)	(220,021) (918,520)	-		(220,021) (918,520)	Plant 100% Distribution	No	0.000%	
CAP Shopping Reg Asset OSP 2 - Regulatory Asset	CAP Shopping Reg Asset DSP 2 - Regulatory Asset	Non-Property Non-Property	(258,131)	(90,346)	(25,787)	9,026	(107,108)	(258,131)	(54,208)	(25,787)	5,415	(74,580)	(32,528)			(32,528)	100% Distribution 100% Distribution	No No	0.000%	
lec Rate Case FXP - Reg Asset	Elec Rate Case EXP - Reg Asset	Non-Property Non-Property	(67,717)	(23,701)	(6,765)	2,368	(28,098)	(67,717)	(14,221)	(6,765)	1,421	(19,565)	(8,533)			(8,533)	100% Distribution	No	0.000%	
nergy Efficiency Reg Asset AS 109 Non TCJA	Energy Efficiency Reg Asset FAS109 Non TCJA	Non-Property Non-Property	(688,709) (1,699,831,031)	(241,048) (594,940,861)	(68,802) (169,813,120)	24,081 59,434,592	(285,770) (705,319,389)	(688,709)	(144,629)	(68,802) (169,813,120)	14,448 35,660,755	(198,983) (491,116,881)	(86,787) (214,202,507)		(214,202,507)	(86,787)	100% Distribution N/A	No No	0.000%	
AS 109 TCJA	FAS109 Non TCJA FAS 109 NonTCJA	Non-Property						(1,699,831,031) 1,394,047,651	(356,964,516) 292,750,007	139,265,360	(29,245,726)	(491,116,881) 402,769,641	(402,769,641)		(402,769,641)		N/A	No	0.000%	
ias Rate Case - Reg Asset iross Up on State Def Tax Adj- AMR Reg Asset	Gas Rate Case - Reg Asset Gross Up on State Def Tax Adj- AMR Reg Asset	Non-Property	(142,280)	(49,798)	(14,214)	4,975	(59,037)	(142,280)	(29,879)	(14,214)	2,985	(41,108)	(17,929)			(17,929)	100% Gas	No No	0.000%	
Ioliday Pay Change in Provision	Holiday Pay Change in Provision	Non-Property Non-Property											1				N/A A&G Ratio	No	0.000% 0.000%	
ICI-Def FIT & SIT oss of Reaquired Debt	OCI-Def FIT & SIT Loss of Reaquired Debt	Non-Property Non-Property Non-Property				:	:				:					:	100% Distribution Plant	No No	0.000%	
acation Accrual	Vacation Accrual	Non-Property															A&G Ratio	No	0.000%	
Smart Meter CAP Shopping Reg Asset - Current	Smart Meter CAP Shopping Reg Asset - Current	Non-Property Non-Property				:	:				:						100% Distribution 100% Distribution	No No	0.000%	
AP Forgiveness Reg Asset - Current	CAP Forgiveness Reg Asset - Current	Non-Property															100% Distribution	No	0.000%	
AS 112 lec Rate Case Exp = Reg Asset = Current	FAS 112 Elec Rate Case Exp - Reg Asset - Current	Non-Property Non-Property											:				A&G Ratio 100% Distribution	No No	0.000%	
URTA	PURTA	Non-Property Non-Property				:	:					:	:				100% Distribution	No	0.000%	
eamless Moves ension Expense Provision	Seamless Moves Pension Expense Provision	Non-Property Non-Property Non-Property	(363,402,672)	(127,190,935)	(36,303,927)	12,706,374	(150,788,488)	(363,402,672)	(76,314,561)	(36,303,927)	7,623,825	(104,994,663)	(45,793,824)	(26,878,090)		(18,915,734)	A&G Ratio A&G Ratio	No Yes	0.000% 23.487%	(4,4
Rate Chance Reg Asset	Rate Chance Reg Asset	Non-Property			(30,303,727)	12,700,374				(30,303,321)	,,020,020			(20,070,090)			100% Distribution	No	0.000%	
State Tax Reserve ARO- Reg Asset	State Tax Reserve ARO- Reg Asset	Non-Property Non-Property	(18,710,444) (23,136,166)	(6,548,655) (8,097,658)	(2,311,303)	808,956	(6,548,655) (9,600,005)	(18,710,444) (23,136,166)	(3,929,193) (4,858,595)	(2,311,303)	485,374	(3,929,193) (6,684,524)	(2,619,462) (2,915,481)	(2,915,481)		(2,619,462)	A&G Ratio 100% Distribution	Yes No	9.702% 0.000%	(2
Total FERC Account 283	-		S (2,144,133,446) S	(750,446,706) S	(212,329,758)	\$ 74,315,415 \$	(888,461,049)	s (750,085,795)	\$ (157,518,017) \$	(73,064,398) \$	15,343,523 \$	(215,238,891)	S (673,222,158)	s (29,793,571)	S (616,972,149)	S (26,456,438)			s	(4,7
Grand Total			S (7,905,298,046) S	(2,766,854,316) \$	(683,292,687)	S 239,152,440 S	(3,210,994,563)	S (6,511,250,395)	\$ (1,367,362,583) \$	(544,027,327) \$	114,245,739 \$	(1,797,144,171)	S (1,413,850,392)	S (13,504,930)	S (824,839,614)	S (575,505,848)			S	(97,
															Protected Property	\$ (538,470,685)			S	(80,8
															Unprotected Property	(71,976,698)				(16,
															Non-Property	34,941,535			_	
															Total Unprotected	S (37,035,163)			2	(16,

Instructions

In secondary with ASC 740, deferred are needs and liabilities are adjusted (pre-measured) for the effect of the change is tax law (including tex rates) in the period that the change is nearest. Adjustments are recorded in the appropriate (defeored income tax balance these accounts (Accounts 19), 231, 232 and 231) based on the nature of the enterior of the enterior of the contract of the enterior

Set the allocation percentages equal to the applicable percentages at the date of the rate change.

Notes

- C The allocation factors for lines 45 and 47 are subject to the change as reflected in Attachment 9 Excess / (Deficient) Deferred Income Taxes, lines 17 and 20.

Attachment 10 Pension Asset Discount Worksheet PECO Energy Company

1	13 Month Average Pension Asset (Note A)	27,715,110 (Attachment 4, line 28(i))
2 3 4	Net ADIT Balance Prior Year ADIT Related to Transmission Pension Asset Current Year ADIT Related to Transmission Pension Asset Average ADIT Balance Related to Transmission Pension Asset	(8,717,329) (Attachment 4B "PENSION EXPENSE PROVISION" times S&W Allocator) (8,902,998) (Attachment 4C "PENSION EXPENSE PROVISION" times S&W Allocator) (8,810,163) (Average of Lines 2 and 3)
5	Net Unamortized EDIT Balance	\$ (2,221,352) (Attachment 9 line 24 "Average")
6	Net Pension Asset	\$ 16,683,595 (Line 1 plus Line 4 plus Line 5)
7	100% of ATRR on Net Pension Asset	1,605,516 (Line 6 times Attachment H-7 page 3, line 34, col (3) times (1+Attachment H-7 page 4, line 18, col (5))
8	Times Pension Discount %	60%
9	ATRR Discount on Net Pension Asset	\$ 963,310 (Line 7 times Line 8)

Source

Note:

A: PECO's transmission-related Pension Asset balance is capped at \$33 million. Such limit may only be changed pursuant to a section 205 or 206 filing.

Attachment 11 Cost of Capital PECO Energy Company

Line

Long Term Interest (117, lines 62 through 67), Excluding LVT Interest

Interest on Long-Term Debt (427)

Amount of Debt Disc. and Expansed (28)

Amountziation of Loss on Recognized Debt (428.1)

(Loss) Amountziation of Cain on Beacquized Debt (429.9)

(Loss) Amountziation of Cain on Reacquized Debt-Credit (429.1)

Interest on Debt to Assoc. Companies (430)

(Ross) Short-term Interest (430)

Total Long Term Interest (Line 1 + Line 2 + Line 3 - Line 4 - Line 5 + Line 6 - Line 7)

134,629,303 2,506,452 208,682

11,916,544 994 \$149,259,987

13-Month Average Balance of Long-term Debt,

9 10 11 12 13	Long-term Debt (112, Lines 18 through 21) Blonds (221) (Less) Executurel Blonds (222) (Less) Executurel Blonds (222) (Comparison of the Comparison (223) (Comparison of the Comparison (224) Total (Line 9 - Line 10 + Line 11 + Line 12)	Dece \$	3.450,000,000 184.418.609 3.634.418.609 \$	January 3,450,000,000 184,418,609 3,634,418,609 \$	February 3,450,000,000 184,418,609 3,634,418,609 \$	March 3,450,000,000 - 184,418,609 3,634,418,609 \$	April 3.450.000.000 - 184.418.609 - 3.634.418.609 \$	May 3,450,000,000 	June 3,800,000,000 184,418,609 3,984,418,609 \$	July 3,800,000,000 - 184,418,609 - 3,984,418,609 S	August 3.800,000,000 - 184,418,609 - 3,984,418,609 \$	September 3.800.000,000 184.418,609 3.984.418,609 \$	October 3,800,000,000 - 184,418,609 - 3,984,418,609 \$	November 3,800,000,000 - 184,418,609 - 3,984,418,609 \$	December 3,800,000,000 - 184,418,609 - 3,984,418,609 \$	13-Month Average 3,638,461,538 - 184,418,609 - 3,822,880,147
	Proprietary Capital (112, line 2 through 15)															
14			1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251	1.423.004.251
14	Preferred Stock (204) (112.3.c) (5-P3 Support Note B)		1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,251	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,251
16	Capital Stock Subscribed (202, 205)															
17	Stock Liability for Conversion (203, 206)			1					1							
18	Premium on Capital Stock (207)															
19	Other Paid-in Capital (208-211)		1.343.450.423	1.343.450.423	1.343.450.423	1,574,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1,574,450,423	1.591.124.952	1.591.124.952	1.591.124.952	1.591.124.952	1,526,273,355
20	Installments Received on Capital Stock (212)				-											
21	(Less) Discount on Capital Stock (213)															
22	(Less) Capital Stock Expense (214)		86,742	86,742	86,742	86,742	86,742	86,742	86.742	86.742	86,742	86,742	86,742	86,742	86,742	86,742
23	Retained Earning s(215, 215.1, 216)		4,643,271,373	4.706.457.259	4.763.103.923	4.713.235.525	4.725.540.324	4.752.360.584	4.671.068.440	4,743,765,063	4.774.041.856	4.740.142.528	4,768,752,826	4.804.128.412	4,796,604,471	4,738,651,737
24	Unappropriated Undistributed Subsidiary Earnings (216.1)		(3,233,925,200)	(3,239,497,307)	(3,244,486,218)	(3,248,765,821)	(3,236,403,786)	(3,240,544,412)	(3,252,535,280)	(3,259,377,340)	(3,262,230,152)	(3,268,849,943)	(3,271,955,845)	(3,276,151,345)	(3,280,486,128)	(3,255,016,060)
25	(Less) Reacquired Capital Stock (217)								-							
26	Noncorporate Proprietorship (Non-major only) (218)		-	-	-	-			-			-				
27	Accumulated other Comprehensive Income (219)		2,298,082	2,298,082	2,298,082	1,711,703	1,687,070	1,687,070	2,259,218	1,648,207	1,648,207	2,798,793	2,187,782	2,187,782	2,938,935	2,126,847
	Total Proprietary Capital (Line 14+ Line 15 + Line 16 + Line 17 + Line 18 + Line 19															
28	+ Line 20 - Line 21 - Line 22 + Line 23 + Line 24 - Line 25 + Line 26 + Line 27)		4,178,012,187	\$4,235,625,966	\$4.287.283.719	\$4,463,549,339	\$4,488,191,540	\$4,510,871,175	\$4,418,160,310	\$4,483,403,863	\$4.510.827.843	\$4,488,133,839	\$4,513,027,225	\$4,544,207,310	\$4,533,099,739	4.434.953.389
29	Preferred Stock (line 15)	s	- 5	- S	- 5	. S	- S	- S	s-1,410,100,510	, S	- 5	. \$	- 5	- 5	- 5	., 4,723,007
30	Common Stock (line 28 - line 29)	s	4,178,012,187 S	4,235,625,966 S	4,287,283,719 S	4,463,549,339 S	4,488,191,540 S	4,510,871,175 S	4,418,160,310 S	4,483,403,863 S	4,510,827,843 \$	4,488,133,839 S	4,513,027,225 \$	4,544,207,310 S	4,533,099,739 \$	4,434,953,389

Appendix 1B Populated Projected Net Revenue Requirement – MDTAC

ATTACHMENT H-7B MDTAC FORMULA RATE TEMPLATE

CAL	CULATION OF MONTHLY AM	ORTIZED REGULATORY ASSET	TO BE RECOVERED
1	Annual Revenue Requirement on	Attachment 1 - Revenue Requirement	
1	Regulatory Asset Amortization	Line 3	\$1,183,568
2	True-up Adjustment with Interest	Attachment 2 - True-Up Line 24	(\$1,614,667)
	Net Annual Revenue Requirement		
3	on Regulatory Asset Amortization		
	with True-up	Line 1 + line 2	(\$431,099)
	Net Monthly Revenue Requirement		
4	on Regulatory Asset Amortization		
	with True-up	Line 3 / 12	-\$35,925

PECO Energy Company Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3) Amortization For the 12 months ended 12/31/2020

SFAS 109 Reg Asset Amortization (Notes A and B) \$ 1,183,568 \$ \$ Other Tax Adjustments (Note C) **Adjusted Total** 1,183,568

Notes:

- (A) All items are associated with ratemaking flow through requirements
- (B) Additional detail is provided on page 2 of this exhibit
- (C) Amortization of FAS 109 Regulatory Asset.

True-Up with Interest PECO Energy Company

		Month (Note A)	FERC Monthly Interest Rate
1		January	0.0042
2		February	0.0039
3		March	0.0042
4		April	0.0039
5		May	0.0040
6		June	0.0039
7		July	0.0029
8		August	0.0029
9		September	0.0028
10		October	0.0028
11		November	0.0027
12		December	0.0028
13		January	0.0028
14		February	0.0025
15		March	0.0028
16		April	0.0027
17		May	0.0028
18 Avera	ge of lines 1-17 above		0.0032
Notes:			

A The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19	Actual Revenue Requirement	1,183,568
20	Revenue Received	2,714,639
21	Net Under/(Over) Collection (Line 19 - Line 20)	(1,531,071)
22	17 Months	17
23	Interest (Line 18*Line 21*Line 22)	(83,596)
24	Total True-up	(1,614,667)

PECO Energy Company Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3)

S	Summary of Transmission SFAS 109	1 D 1 21 2020	
	December 31, 2019 throu	gn December 31, 2020	
	12/31/2019	Activity	12/31/2020
RANSMISSION ONLY	12/31/2013	reavity	12/31/2020
Lepair Allowance	7,416,764	(63,527)	7,353,236
ederal and State Flow Through	20,957,035	(247,200)	20,709,836
xcess Deferreds/pre-1981 Deferreds	15,334,003	(519,988)	14,814,015
her			
tal	380,096	(3,960)	376,136
1	44,087,898	(834,674)	43,253,223
MMON (TO BE SPI IT TDC)			
MMON (TO BE SPLIT TDG) pair Allowance		_	
			7 424 647
leral and State Flow Through	7,442,640	(17,993)	7,424,647
cess Deferreds/pre-1981 Deferreds	2,573,842	(64,956)	2,508,886
ner Val	1,271,349	(23,818)	1,247,531
u .	11,287,831	(106,767)	11,181,064
	(Att	achment H-7A, page 4, line 11,	column 5 * Common
nsmission Allocation %		m 1 page 356)	commit commit
air Allowance	-		-
leral and State Flow Through	528,235	(1,277)	526,958
ess Deferreds/pre-1981 Deferreds	182,676	(4,610)	178,066
her	90,233	(1,690)	88,542
al	801,144	(7,578)	793,566
ECTRIC GENERAL (TO BE SPLIT TD)	2.44	(72)	
pair Allowance	9,115	(73)	9,042
		8,308	884,418
	876,110		
ess Deferreds/pre-1981 Deferreds	141,929	(1,213)	140,717
eess Deferreds/pre-1981 Deferreds			140,717 2,303 1,036,480
ess Deferreds/pre-1981 Deferreds er ul	141,929 2,367 1,029,522	(1,213) (64) 6,958	2,303 1,036,480
ess Deferreds/pre-1981 Deferreds er ul nsmission Allocation %	141,929 2,367 1,029,522 9.22% Sou	(1,213) (64) 6,958 rce: Attachment H-7A, page 4,	2,303 1,036,480 line 11, column 5
ess Deferreds/pre-1981 Deferreds er al nsmission Allocation % air Allowance	2,367 1,029,522 9,22% Sou	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7)	2,303 1,036,480 line 11, column 5 834
ess Deferreds/pre-1981 Deferreds er al manission Allocation % air Allowance eral and State Flow Through	141,929 2,367 1,029,522 9.22% Sou 840 80,786	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766	2,303 1,036,480 line 11, column 5 834 81,552
ess Deferreds/pre-1981 Deferreds er nsmission Allocation % air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds	2,367 1,029,522 1,029,522 2,22% 1,029,522 8,000 8,07,86 13,087	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112)	2,303 1,036,480 line 11, column 5 834 81,552 12,976
ess Deferreds/pre-1981 Deferreds er nl nsmission Allocation % air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er	2,367 1,029,522 1,029,522 9,22% Sou 840 80,786 13,087 218	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212
tess Deferreds/pre-1981 Deferreds terrial	2,367 1,029,522 1,029,522 2,22% 1,029,522 8,000 8,07,86 13,087	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112)	2,303 1,036,480 line 11, column 5 834 81,552 12,976
tess Deferreds/pre-1981 Deferreds ter al tensmission Allocation % pair Allowance teral and State Flow Through tess Deferreds/pre-1981 Deferreds ter	2,367 1,029,522 1,029,522 9,22% Sou 840 80,786 13,087 218	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212
ess Deferreds/pre-1981 Deferreds er il Insmission Allocation % air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er il	2,367 1,029,522 1,029,522 2,367 1,029,522 840 8,0,786 13,087 218 94,932	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574
ess Deferreds/pre-1981 Deferreds er nsmission Allocation % air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er nl	141,929 2,367 1,029,522 9.22% Sou 840 80,786 13,087 218 94,932	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574
tess Deferreds/pre-1981 Deferreds ter al ansmission Allocation % Deferreds defer and State Flow Through tess Deferreds/pre-1981 Deferreds ter al ansmission Summary Dair Allowance deral and State Flow Through	2,367 1,029,522 1,029,522 9,22% Sou 840 80,786 13,087 218 94,932 7,417,604 21,566,056	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574
ess Deferreds/pre-1981 Deferreds er al nsmission Allocation % mair Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er al nsmission Summary mair Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds	2,367 1,029,522 1,029,522 2,367 1,029,522 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057
smission Allocation % ir Allowance al and State Flow Through ss Deferreds/pre-1981 Deferreds smission Summary ir Allowance al and State Flow Through ss Deferreds/pre-1981 Deferreds	2,367 1,029,522 9,22% 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891
asmission Allocation % air Allowance ral and State Flow Through asmission Summary air Allowance ral and State Flow Through be so Deferreds/pre-1981 Deferreds ral and State Flow Through asmission Summary air Allowance ral and State Flow Through ass Deferreds/pre-1981 Deferreds ral and State Flow Through	2,367 1,029,522 1,029,522 2,367 1,029,522 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057
nnsmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal ansmission Summary pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal	2,367 1,029,522 9,22% 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891
msmission Allocation % Deferreds	2,367 1,029,522 1,029,522 2,367 1,029,522 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364
smission Allocation % iir Allowance ral and State Flow Through ssnission Summary iir Allowance ral and State Flow Through ssnission Summary iir Allowance ral and State Flow Through ss Deferreds/pre-1981 Deferreds r I Snission Summary iir Allowance ral and State Flow Through ss Deferreds/pre-1981 Deferreds r I Snission Summary iir Allowance ral and State Flow Through ss Deferreds/pre-1981 Deferreds r I Transmission Tax Adjustments b/f gross-up	2,367 1,029,522 1,029,522 2,367 1,029,522 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364
ters Deferreds/pre-1981 Deferreds ter al ansmission Allocation % Deair Allowance teral and State Flow Through ters Deferreds/pre-1981 Deferreds ter al ansmission Summary Deferreds ter al ansmission Summary Deferreds ter al and State Flow Through ters Deferreds/pre-1981 Deferreds ter al and State Flow Through ters Deferreds/pre-1981 Deferreds ter al and State Flow Through ters Deferreds/pre-1981 Deferreds ter al and Transmission Tax Adjustments b/f gross-up to Transmission Tax Adjustments + gross-up	2,367 1,029,522 9,22% Sou 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002
ess Deferreds/pre-1981 Deferreds er al nsmission Allocation % mair Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er al nsmission Summary mair Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er al as 109 + Gross-up 0 Transmission Tax Adjustments b/f gross-up 0 Transmission Tax Adjustments + gross-up	2,367 1,029,522 1,029,522 2,367 1,029,522 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364
deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal ansmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal ansmission Summary pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal AS 109 + Gross-up 10 Transmission Tax Adjustments b/f gross-up 110 Transmission Tax Adjustments + gross-up 111 Transmission Tax Adjustments + gross-up 112 Transmission Tax Adjustments + gross-up 113 Transmission SFAS 109	2,367 1,029,522 9,22% Sour 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002
ess Deferreds/pre-1981 Deferreds er II Insmission Allocation % air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er II Insmission Summary air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er II Insmission Summary air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er II II II II II II II II II	2,367 1,029,522 9,22% Sou 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002
ess Deferreds/pre-1981 Deferreds er all mamission Allocation % air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er all mamission Summary air Allowance eral and State Flow Through ess Deferreds/pre-1981 Deferreds er all state Flow Through ess Deferreds/pre-1981 Deferreds er all mamission Tax Adjustments b/f gross-up 0 Transmission Tax Adjustments + gross-up all Transmission SFAS 109 ss-up Factor eral Income Tax Rate el Income Tax Rate	7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570 21,000% 9,990%	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002
ress Deferreds/pre-1981 Deferreds reral ressistion Allocation % Dair Allowance reral and State Flow Through ress Deferreds/pre-1981 Deferreds reral ressistion Summary ression Summary ression Allowance real and State Flow Through ress Deferreds/pre-1981 Deferreds reral ression Summary ression Summary ression Allowance ression Through ress Deferreds/pre-1981 Deferreds reral ression Tax Adjustments b/f gross-up ression Tax Adjustments + gross-up ression Tax Adjustments + gross-up ression Tax Adjustments + gross-up	7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570 21,000%	(1,213) (64) 6,958 rce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002

Incl

Appendix 2A 2020 True Up Adjustment Calculation – NITS

ATTACHMENT H-7A FORMULA RATE TEMPLATE

page 1 of 5

For the 12 months ended 12/31/2020

Rate Formula Template Utilizing FERC Form 1 Data

PECO Energy Company

Line No.	(1)	(2)	(3)	(4)	(5) Allocated Amount
1 2a	GROSS REVENUE REQUIREMENT Additional Annual Refund (from 2018 to 2021)	(page 3, line 48) Attachment 1, line 17, col 15a	Total	Allocator	199,072,090 850,000
2	REVENUE CREDITS	Attachment 5A, line 15	11,663,824	TP 100.00%	11,663,824
3	NET REVENUE REQUIREMENT	(line 1 minus lines 2 and 2a)			186,558,267
4 5 6	REGIONAL NET REVENUE REQUIREMENT Regional True-up Adjustment with Interest REGIONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 18, col. 14 - Attachment 1, line 17a, col. 14 Attachment 1, line 18, col. 15 - Attachment 1, line 17a, col. 15 Attachment 1, line 18, col. 16 - Attachment 1, line 17a, col. 16			30,684,956 (20,233) 30,664,723
7 8 9	ZONAL NET REVENUE REQUIREMENT Zonal True-up Adjustment with Interest ZONAL NET REVENUE REQUIREMENT with TRUE-UP	Attachment 1, line 17a, col. 14 less line 2 Attachment 1, line 17a, col. 15 Line 7 + Line 8			155,873,311 (106,225) 155,767,086
10	Competitive Bid Concessions	Attachment 1, line 18, col. 13			-
11	Zonal Load	1 CP from PJM in MW			8,148
12	Network Integration Transmission Service rate for PECO Zone	(line 9/11)			\$19,117

Attachment H-7

Formula Rate - Non-Levelized

page 2 of 5

For the 12 months ended 12/31/2020

Formula Rate - Non-Levelized

Rate Formula Template

Utilizing FERC Form 1 Data
PECO Energy Company

			PECO Energy Company			
	(1)	(2)	(3)		(4)	(5) Transmission
Line No.	RATE BASE:	Source	Company Total	Allocator		(Col 3 times Col 4)
No.	GROSS PLANT IN SERVICE (Notes U and R)					
1	Production	205.46.g for end of year, records for other months		NA		_
2	Transmission	Attachment 4, Line 14, Col. (b)	1,701,185,631	TP	100.00%	1,701,185,631
3	Distribution	207.75.g for end of year, records for other months	6,979,726,224	NA	0.00%	, , , ,
4	General	Attachment 4, Line 14, Col. (c)	289,111,175	W/S	9.22%	26,658,978
5	Intangible	Attachment 4D, Line 19, Col. (s) and Line 21, Col. (s)	191,707,700	DA		19,845,082
6	Common	Attachment 4, Line 14, Col. (d)	701,404,667	W/S	9.22%	64,676,612
7	Costs To Achieve	(enter negative) Attach. 4E, Line 25, Col. (x)	(3,183,945)	W/S	9.22%	(293,592)
8	TOTAL GROSS PLANT	(Sum of Lines 1 through 7)	9,859,951,452	GP= 1	8.38%	1,812,072,711
9	ACCUMULATED DEPRECIATION (Notes U and R)					
10	Production	219.20-24.c for end of year, records for other months		NA		-
11	Transmission	Attachment 8, Page 3, Line 10, Col. (E)	525,086,000	TP	100.00%	525,086,000
12	Distribution	219.26.c for end of year, records for other months	1,796,538,812	NA W/G	0.00%	
13 14	General	Attachment 8, Page 3, Line 11, Col. (E)	88,106,012 137,248,811	W/S DA	9.22%	8,124,266 15,945,077
15	Intangible Common	Attachment 8, Page 3, Line 16, Col. (E) and Col. (G) Attachment 8, Page 3, Line 12, Col. (E)	315,931,537	W/S	9.22%	29,132,087
16	Costs To Achieve	(enter negative) Attach. 4E, Line 39, Col. (x)	(1,650,807)	W/S W/S	9.22%	(152,221)
17	TOTAL ACCUM, DEPRECIATION	(Sum of Lines 10 through 16)	2,861,260,366	1175	7.2270	578,135,209
-,	To the record but the strict	(Sum of Emes 10 through 10)	2,001,200,000			370,133,209
18	NET PLANT IN SERVICE					
19	Production	(line 1 minus line 10)				
20 21	Transmission	(line 2 minus line 11)	1,176,099,631			1,176,099,631
21	Distribution General	(line 3 minus line 12) (line 4 minus line 13)	5,183,187,412 201,005,162			18,534,711
23	Intangible	(line 5 minus line 14)	54,458,889			3,900,004
24	Common	(line 6 minus line 15)	385,473,130			35,544,526
25	Costs To Achieve	(line 7 minus line 16)	(1,533,138)			(141,371)
26	TOTAL NET PLANT	(Sum of Lines 19 through 25)	6,998,691,086	NP= 1	7.63%	1,233,937,501
27	ADMIGRATING TO BATE DAGE (M. C. D.)					
27 28	ADJUSTMENTS TO RATE BASE (Note R) Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Notes B and X)	Zero	NA	zero	
29	Account No. 281 (enter negative)	Attachment 4A, Line 28, Col. (e) (Notes B and X)	(205,366,900)	TP	100.00%	(205,366,900)
30	Account No. 283 (enter negative)	Attachment 4A, Line 28, Col. (f) (Notes B and X)	(10,411,029)	TP	100.00%	(10.411.029)
31	Account No. 190	Attachment 4A, Line 28, Col. (g) (Notes B and X)	13,399,353	TP	100.00%	13,399,353
31a	Unamortized EDIT Balance - Protected Property (enter negative)	Attachment 9 - EDIT, Line 22, Col. (n)	(78,264,271)	TP	100.00%	(78,264,271)
31b	Unamortized EDIT Balance - Non-Protected Property (enter negative)	Attachment 9 - EDIT, Line 23, Col. (n)	(10,904,675)	TP	100.00%	(10,904,675)
31c	Unamortized EDIT Balance - Non-Protected, Non-Property (enter negative)	Attachment 9 - EDIT, Line 26, Col. (n)	129,998	TP	100.00%	129,998
32	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Notes B and X)		TP	100.00%	
33	Unfunded Reserves (enter negative)	Attachment 4, Line 31, Col. (h) (Note Y)	(6,100,237)	DA	100.00%	(6,100,237)
34 35	CWIP	Attachment 4, Line 14, Col. (e)	- 27.715.110	DA	100.00% 100.00%	27,715,110
35 36	Pension Asset Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (i) Attachment 4, Line 28, Col. (b) (Note T)	27,715,110	DA DA	100.00%	27,715,110
37	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note 1) Attachment 4, Line 28, Col. (c) (Note S)	-	DA	100.00%	
38	Outstanding Network Credits	From PJM		DA	100.00%	
39	Less Accum. Deprec. associated with Facilities with Outstanding Network Credits	From PJM		DA	100.00%	-
40	TOTAL ADJUSTMENTS	(Sum of Lines 28 through 39)	(269,802,652)			(269,802,652)
41	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (f) (Note C)	10,489,663	TP	100.00%	10,489,663
42	WORKING CAPITAL	(Note D)				
43	CWC	1/8*(Page 3, Line 12 minus Page 3, Line 7)	30,130,821			8,702,363
44	Materials & Supplies	Attachment 4, Line 14, Col. (g)	10,794,289	TP	100.00%	10,794,289
45	Prepayments (Account 165)	Attachment 4, Line 14, Col. (h)	1,162,987	DA	100.00%	1,162,987
46	TOTAL WORKING CAPITAL	(Sum of Lines 43 through 45)	42,088,096			20,659,638
47	RATE BASE	(Sum of Lines 26, 40, 41 & 46)	6,781,466,194			995,284,151
• • • • • • • • • • • • • • • • • • • •		(0,701,100,171			773,207,131

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For the 12 months ended 12/31/2020

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data PECO Energy Company (3)

(1)		(2)	(3)	((4)	
No.	-	Source	Company Total	Allocator		(Col 3 times Col 4)
1 2 3 4	O&M Transmission Less Account 566 (Misc Trans Expense) (enter negative) Less Account 565 (enter negative) Less Accounts 561.4 and 561.8 (enter negative)	Attachment 5, Line 1, Col. (a) Attachment 5, Line 1, Col. (b) Attachment 5, Line 1, Col. (c) Attachment 5, Line 1, Col. (d)	206,204,601 (12,292,850) - (153,065,697)	TP TP TP	100.00% 100.00% 100.00% 100.00%	206,204,601 (12,292,850) - (153,065,697)
5 6	A&G Account 566	Attachment 5B, Line 15, Col. (a) and Line 18, Col. (e)	186,364,361	DA		16,337,692
7 8 9	Amortization of Regulatory Asset Miscellaneous Transmission Expense (less amortization of regulatory asset) Total Account 566	(Note T) Attachment 5, Line 1, Col. (e) Attachment 5, Line 1, Col. (f) (Line 7 plus Line 8) Ties to 321.97.b	- 12,292,850 12,292,850	DA TP	100.00% 100.00%	12,292,850 12,292,850
10 11	PBOP Adjustment Less O&M Cost to Achieve Included in O&M Above (enter negative)	Attachment 7, line 3, Col. (d) Attachment 4E, Line 11, Col. (x)	1,543,300	W/S W/S	9.22% 9.22%	142,308
12	TOTAL O&M	(Sum of Lines 1 to 5, 9, 10 and 11)	241,046,565			69,618,904
13 14 15	DEPRECIATION EXPENSE (Note U) Transmission General	Attachment 5, Line 1, Col. (g) Attachment 5, Line 2, Col. (a)	26,664,777 19,912,049	TP W/S	100.00% 9.22%	26,664,777 1,836,093
16 16a 16b	Intangible - Transmission Intangible - General Intangible - Distribution	Attachment 5, Line 1, Col. (i) Attachment 5, Line 1, Col. (j) Attachment 5, Line 1, Col. (k)	3,856,500 3,826,966 11,597,384	TP W/S NA	100.00% 9.22% zero	3,856,500 352,885
17 18	Common - Electric Common Depreciation Expense Related to Costs To Achieve	Attachment 5, Line 1, Col. (h) (enter negative) Attachment 4E, Line 66, Col (x)	38,856,904 (669,268)	W/S W/S	9.22% 9.22%	3,583,000 (61,713)
19 20	Amortization of Abandoned Plant TOTAL DEPRECIATION	(Note S) Attachment 5, Line 2, Col. (b) (Sum of Lines 14 through 19)	104,045,312	DA	100.00%	36,231,541
21 22 23	TAXES OTHER THAN INCOME TAXES LABOR RELATED Payroll	(Note F) Attachment 5, Line 2, Col. (c)	12,565,762	W/S	9.22%	1,158,690
24 25	rayron Labor Related Taxes to be Excluded PLANT RELATED	Attachment 5, Line 2, Col. (c) Attachment 5, Line 2, Col. (d)	, , , , , , , , , , , , , , , , , , ,	W/S	9.22%	-
26 27 28	Property Excluded Taxes Per Attchment 5C Line 5 Other	Attachment 5, Line 2, Col. (e) Attachment 5, Line 2, Col. (f) Attachment 5, Line 2, Col. (g)	12,492,918 138,105,314 838,054	GP NA GP	18.38% zero 18.38%	2,295,962 - 154,018
29 30	Plant Related Taxes to be Excluded TOTAL OTHER TAXES	Attachment 5, Line 2, Col. (h) (Sum of Lines 23 through 29)	164,002,048	GP	18.38%	3,608,671
31	INTEREST ON NETWORK CREDITS	From PJM	-	DA	100.00%	-
32 33 34 35 36	INCOME TAXES T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} CIT=(T/1-T) * (1-(WCLTD/R)) = FIT & SIT & P	(Note G) WCLTD = Page 4, Line 19 R = Page 4, Line 15 (Note G)	0.2889 0.3066			
37 38 39	1 / (1 - T) = (T from line 33) Amortized Investment Tax Credit (enter negative) Excess Deferred Income Taxes (enter negative)	Attachment 5, Line 2, Col. (i) Attachment 5, Line 2, Col. (j)	1.4063 (2,355) (3,911,495)			
40 41 42	Tax Effect of Permanent Differences Income Tax Calculation ITC adjustment	Attachment 5, Line 2, Col. (k) (Note W) (Line 34 times Line 47) (Line 37 times Line 38)	214,029 153,126,970	NA TP	100.00%	22,473,731
43 44	Excess Deferred Income Tax Adjustment Permanent Differences Tax Adjustment	(Line 37 times Line 39) (Line 37 times Line 40)	(3,312) (5,500,788) 300,992	TP TP	100.00% 100.00% 100.00%	(3,312) (5,500,788) 300,992
45 46	Total Income Taxes RETURN	(Sum of Lines 41 through 44)	147,923,863			17,270,624
47	Rate Base times Return	(Page 2, Line 47 times Page 4, Line 18)	499,475,304	NA		73,305,660
48a 48	Net Pension Asset ATRR Discount (enter negative) REVENUE REQUIREMENT	Attachment 10, Line 9 (Sum of Lines 12, 20, 30, 31, 45, 47)	(963,310) 1,155,529,782	DA	100.00%	(963,310) 199,072,090

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For the 12 months ended 12/31/2020

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data PECO Energy Company

(1) (2) (4) (5)

		SUPPORTING CALCULATIONS AND NOTES			
Line					
No.	TRANSMISSION PLANT INCLUDED IN ISO RATES				
1	Total Transmission plant	(Page 2, Line 2, Column 3)			1,701,185,631
2	Less Transmission plant excluded from PJM rates	(Note H)			
3	Less Transmission plant included in OATT Ancillary Services	(Note I)			
4	Transmission plant included in PJM rates	(Line 1 minus Lines 2 & 3)		-	1,701,185,631
	Transmission paint monaded in 1911 fales	(Ellie I lilling Ellies 2 cc 3)			1,701,103,031
5	Percentage of Transmission plant included in PJM Rates	(Line 4 divided by Line 1)		TP=	100.00%
		,			
6	WAGES & SALARY ALLOCATOR (W&S)				
		Form 1 Reference	\$ TP	Allocation	
7	Electric Production	354.20.b	- 0.0%	=	
8	Electric Transmission	354.21.b	13,919,867 100.0%	13,919,867	
9	Electric Distribution	354.23.b	102,646,282 0.0%	=	W&S Allocator
10	Electric Other	354.24,25,26.b	34,391,969 0.0%	=	(\$ / Allocation)
11	Total (W& S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	150,958,118	13,919,867 =	9.22% = WS
12	RETURN (R)	(Note V)		_	\$
13				Cost	
14			\$ %	(Notes K, Q, & R)	Weighted
15	Long Term Debt	(Attachment 5, line 10 Notes Q & R)	3,822,880,147 46.31%	3.90%	1.81% =WCLTD
16	Preferred Stock (112.3.c)	(Attachment 5, line 11 Notes Q & R)	- 0.00%	0.00%	0.00%
17	Common Stock	(Attachment 5, line 12 Notes K, Q & R)	4,432,826,541 53.69%	10.35%	5.56%
18	Total	(Attachment 5, line 13)	8,255,706,689	_	7.37% =R

page 5 of 5

Formula Rate - Non-Levelized Rate Formula Template Utilizing FERC Form 1 Data PECO Energy Company

For the 12 months ended 12/31/2020

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#) References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes:

The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account

- Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 12, column 5 minus amortization of Regulatory Asset at page 3, line 7, column 5. For Prepayments, refer to Note K in Attachment 4.
- Page 3, Line 5: Attachment 5B, Line 4 Exclude: (1) amortization of CAP Shopping and Seamless Moves; (2) amortization of DSP IV Admin Costs; (3) Miscellaneous Advertising; (4) SEPA Solar Power Study; (5) PSU Sponsorship; (6) EU IT Prepaid Meter Assess O&M; and (7) Customer Operations AMI/CI O&M. Include Communications, Public Advocacy and Corporate Relations and Government and Regulatory Affairs and Public Policy expenses listed in Account 923 found at Form 1 323.184.b. Attachment 5B, Lines, 11, and 12 - Exclude EPRI Annual Membership Dues listed in Form 1 at 353.f, non-safety-related advertising included in Account 930.1 found at 323.191.b and Chamber of Commerce Dues and Civic Organization Expenses in Account 930.2 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.191.b and Chamber of Commerce Dues and Civic Organization Expenses in Account 930.2 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; include the costs related advertising included in Account 930.1 found at 323.192.b; included in Account 930.1 found at 323.192.b; included in Account 930.1 found at 323.192.b; included in Account 930.1 found at 323.192.b; included in Account 930.1 f
 - Fees and Remediation Expenditures (provided, that with regard to the Metal Bank Superfund), PECO must include as a credit any receipts received from the EPA and/or obtained through litigation with the remediation contractors related to Metal Bank Superfund). Attachment 5B, Line 9- include Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351,h., and exclude all other Regulatory Commission Expenses itemized at 351,h.
- Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income tax rate in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required: SIT= 9,99% (State Income Tax Rate or Composite SIT) 0.00% (percent of federal income tax deductible for state purposes)

- Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those f when the generator is shut down.
- Reserved ROE will be supported in the original filing and no change in ROE may be made absent a Section 205 or Section 206 filing with FERC. The equity component of the capital structure will be capped at 55.75% and shall not be subject to change during the ROE Moratorium Period established under the Settlement Agreement in Docket No. ER17-1519. Thereafter, the cap shall be subject to change pursuant to sections 205 and 206 of the Federal Power Act.
- Reserved
- All items related to Contributions in Aid of Construction (CIAC), including investment in CIAC and CIAC related ADIT, excess/(deficient) ADIT and amortization of excess/(deficient) ADIT shall be excluded from the formula rate.
- Transmission-related ADIT, Excess/(Deficient) ADIT, and the amortization of Excess/(Deficient) ADIT, and the amortization of Excess/(Deficient) ADIT, and the amortization of Book Premiums on Reacquired Debt, Pension Expense Provision, Loss on Reacquired Debt, FAS 112 and Electric Rate Case Expense - Regulatory Asset - Current.
- ADIT, Excess/(Deficient) ADIT and the amortization of Excess/(Deficient) ADIT related to Accrued Benefits, Deferred Compensation, Vacation pay Change in Provision and Accrued Vacation shall be excluded from the formula rate
- All ADIT-190, ADIT-282, and ADIT-283 amounts reflected on Attachment 4C must be based on a timing difference between book expense recognition and expense recognition for tax purposes.
- Calculated using 13 month average balance, except ADIT.
- Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until FERC explicitly approves recovery of the cost of abandoned plant pursuant to Section 205 of the FPA.
- Recovery of Regulatory Asset is permitted only as specifically authorized pursuant to Section 205 or 206 of the FPA by FERC. Recovery of any regulatory assets not specifically identified in the initial version of this formula rate template approved by FERC in Docket No. ER17-1519-000 will require specific authorization from
- Excludes Asset Retirement Obligation balances
- Company shall include only gains and losses on interest rate locks associated with debt issuances. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- The Tax Effect of Permanent Differences captures the differences captures the differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference. Items that can be included in formula for recovery are AFUDC Equity, Meals & Entertainment (50%), Memberships & Dues Not Deductible, Additional Compensation to Employee Stock, and Life Insurance Premiums. Items that can not be included in formula for recovery are Dividend Received Deductions, Equity in Earnings of Unconsol. Subs, and Other Perms (Rabbi Trust). Commission authorization is required in order to include any other permanent difference as an adjustment to the income tax allowance computation in the Formula Rate Template.
- Calculated on Attachment 4A.
- Unfunded Reserves are customer contributed capital such as when Injuries and Damages expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.
- Amortization of Regulatory Asset for Environmental Remediation of Manufactured Gas Plants shall be excluded from the formula rate.

Attachment 1
Project Revenue Requirement Worksheet
PECO Energy Company

To be completed in conjunction with Attachment H-7.

	(1)	(2)	(3)	(4)
Line No.		Attachment H-7 Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H-7, p 2, line 2 col 5 (Note A) Attach H-7, p 2, line 20 col 5 plus line 34 & 37 col 5 (Note B)	1,701,185,631 1,176,099,631	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-7, p 3, line 12 col 5 (line 3 divided by line 1 col 3)	69,618,904 0.04	0.04
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, 1 & C Depreciation Expense Annual Allocation Factor for G, 1 & C Depreciation Expense	Attach H-7, p 3, lines 15 to 18, col 5 (Note H) (line 5 divided by line 1 col 3)	9,566,764 0.01	0.01
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-7, p 3, line 30 col 5 (line 7 divided by line 1 col 3)	3,608,671 0.00	0.00
9 10	Less Revenue Credits Annual Allocation Factor Revenue Credits	Attach H-7, p 1, line 2 col 5 (line 9 divided by line 1 col 3)	11,663,824	=
11	Annual Allocation Factor for Expense	Sum of lines 4, 6, 8, and 10		0.05
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-7, p 3, line 45 col 5 (line 12 divided by line 2 col 3)	17,270,624 0.01	0.01
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-7, p 3, lines 47 and 48a col 5 (line 14 divided by line 2 col 3)	72,342,350 0.06	0.06
16	Annual Allocation Factor for Return	Sum of lines 13 and 15	0.08	0.08

Page 1 of 2

Attachment 1 Project Revenue Requirement Worksheet PECO Energy Company

(10) (11) (13) (15) (15a) (16) (12) (12a) Project Total Annual Additional RTO Project Project Net Plant or CWIP Balance Annual Return Annual Revenue Competitive Bid True-Up Refund (Note Annual Expense Revenue Factor for Expen Charge Factor for Return Charge ization Expense basis Points Incentive Return Ceiling Rate Net Rev Rea ttachment 2, Line 2 um Col. 14, 15 & /100 * Col. 11 * Col (Sum Col. 10 & 12 15(a) (Note C) (Page 1 line 11) Col. 3 * Col. 4) (Notes D & I) (Page 1 line 16) Col. 6 * Col. 7) Notes E & I) (Note K) Sum Col. 10 & 12 (Note J) Less Col. 13) Note F) (Note G) 1 478 598 438 \$71.961.330 976 107 953 74 374 598 21.919.626 168 255 554 168 255 554 168 255 554 (106.22 34,380,112 17,190,056 4,605,741 Center Point 500 kV Substation Addition 27,689,098 13,844,549 4,170,549 622,968 311,484 106,204 b0269 0.0 \$1,673,232 2.109.772 4 405 977 4.405.972 4 405 972 (18,81 Center Point 230 kV Substation Addition Richmond-Waneeta 230 kV Line Re-conductor \$836,616 \$224,155 1,054,886 317,775 105,925 (1,466) (431) (144) (9,406) (2,767) (922) 0.08 2,202,986 2,192,114 b1591 648,135 648,135 216,045 648,135 644,93 Richmond-Waneeta 230 kV Line Re-conductor ь1398.8 1,535,247 0.05 \$74,718 1,390,183 0.08 35,401 216,045 216,045 214,979 59,395 79,348 287,357 747,532 Whitpain 500 kV Circuit Breaker Addition Elroy-Hosensack 500 kV Line Rating Increase 3,258,302 4,456,731 \$158,577 \$216,903 2,618,565 3,498,245 199,522 266,549 417,494 562,800 417,494 562,800 417,494 562,800 0.05 0.08 0.08 415,433 (7,968) (18,203) (10,548) (9,910) Camden-Richmond 230 kV Line Rating Increase b1590.1 and b1590.2 13,634,041 0.05 \$663,550 12,010,916 30,915,746 0.08 915,172 1.866.079 1.866,079 1.866,079 (1,246)1.856.865 Chichester-Linwood 230 kV Line Upgrades Bryn Mawr-Plymouth 138 kV Line Rebuild Emilie 230-138 kV Transformer Addition **51900** 23 835 043 0.0 \$1.160.018 2 355 627 4 263 177 4 263 177 4 263 177 (2.869) 4 242 104 b0727 b2140 18,036,480 16,739,503 15,498,046 15,183,535 411,654 2,470,339 2,320,890 2,470,339 2,320,890 (1,668) (1,547) 0.05 0.08 1,180,874 2,470,339 2,458,124 \$814,688 1,156,910 2,320,890 2,309,43 b1182 b1717 b1178 0.05 0.05 0.05 0.05 0.08 0.08 0.08 0.08 (1,606) (1,027) (729) (155) (10,224) (6,578) (4,678) (995) (1,241) (1,390) (1,362) (1,863) (2,508) (1,421) Chichester-Saville 138 kV Line Re-conductor 17 916 132 \$871.953 14 858 314 1 132 130 390.51 2 394 599 2 394 598 2 394 598 2 382 763 Waneeta 230-138 kV Transformer Addition Chichester 230-138 kV Transformer Addition 17,916,132 11,068,177 8,327,759 1,712,754 14,858,314 10,124,839 6,981,562 1,513,820 771,463 531,960 230,410 158,365 34,337 1,540,546 1,095,626 233,040 \$538,673 1.540.546 1,540,546 1.532.94 1,095,626 \$405,300 1,095,626 1,090,218 Bradford-Planebrook 230 kV Line Upgrades ь0790 \$83,357 115,346 233,040 233,040 231,890 North Wales-Hartman 230 kV Line Re-conductor North Wales-Whitpain 230 kV Line Re-conductor b0506 b0505 2.229.232 0.05 \$108,494 \$123,954 1,765,695 1,952,437 0.08 134,537 148,766 290,746 325,482 290,746 325,482 290,746 325,482 (194) (218) (212) (290) (391) (221) 289 310 Bradford-Planebrook 230 kV Line Upgrades 0.05 0.08 157,361 46,844 b0789 2,359,200 \$114,819 2,065,241 319,025 319,025 319,025 317,450 Planebrook 230 kV Capacitor Bank Addition Newlinville 230 kV Capacitor Bank Addition Chichester-Mickleton 230 kV Series Reactor Addition b0206 3.631.396 \$176,735 2,624,264 199.956 59.524 436.215 436,215 587,479 332,753 436,215 434.063 b0207 b0209 4,811,873 2,699,444 0.05 \$234,187 \$131,378 3,573,027 2,036,609 0.08 272,247 155,180 81,045 46,195 587,479 332,753 587,479 332,753 584,580 331,111 0.08 0.08 0.08 0.08 (185) (185) (469) (350) (1,183) (1,174) (3,006) (2,250) Chichester-Mickleton 230 kV Line Re-conductor b0264 2,221,241 1,723,078 5,325,225 0.05 \$108 105 1 637 670 124,782 139,489 342,774 44,255 51,674 102,040 277,142 277,142 275,023 703,984 277,142 275,023 703,984 275,774 Buckingham-Pleasant Valley 230 kV Line Re-conductor Elroy 500 kV Dynamic Reactive Device \$83,860 \$259,171 1,830,683 275,023 703,984 0.05 0.05 0.05 273,664 Heaton 230 kV Capacitor Bank Addition ь0208 4,315,230 \$210,016 3,204,248 244,148 72,680 526,844 526,844 526,844 524,244 Peach Bottom 500-230 kV Transformer Rating Increase Peach Bottom 500 kV Substation Upgrades 13,038,203 \$634,551 \$48,186 \$ 13,472,623 1,026,547 78,678 292,734 23,421 1,953,833 150,285 1,953,833 150,285 (8,342) 1,944,480 0.05 0.05 0.08 0.08 1 953 833 (1,010) (36) 1.701.185.63 1 176 099 631 89 612 974 199 072 090 99 072 090 30 664 723

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
- Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Unmortized Abandoned Plant.
 Project NF Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as separate line items.
- Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant Times Up Adjustment is calculated on the Attachment 3 Project Tuve-up Schedule for the Rate Year
 The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule 12 under the PJM OATT for each project.

- The Net Rev Nee, as the value to be used in the relationation under the adjustment of the capture (see Apropose).

 The Total General, Intangable and Common Depreciation Depreciation expenses exception expenses directly associated with a project and thereby included in page 2 column 9.

 The Unamortized Abandoned Plant balance is included in NeP flant, and Amortization founded Plant is included in Depreciation's Amortization for Senses.

 The Competitive Red Concession is the revenue, if any, that the company agreed to, for instance, to be selected to bail disclibites are least of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate

- Requires approaches the recommendation in th
- over the remaining months of the Rate Year.

 Zonal on line 17a refers to all projects not qualifying for regional recovery

 Additional refund \$850,00 per year for 2018-2021 and \$0 for 2022 and beyond.

Page 2 of 2

Attachment 2 Incentive ROE PECO Energy Company

Page 1 of 1

1	Rate Base	Attachment H-7, Page 2 line 47, Col.5							995,284,151
2	100 Basis Point Incentive Re	turn					Cost	\$	
	Preferred Stock Common Stock Total (sum lines 3-5)	(Attachment H-7, Notes Q and R) (Attachment H-7, Notes Q and R) (Attachment H-7, Notes K, Q and R) turn multiplied by Rate Base (line 1 * line 6)	Cost = Attachment H-7, Page 4 Line 17, Cost plus .01	\$ 3,822,880,147 - 4,432,826,541 8,255,706,689	% 46.3% 0.0% 53.7%	-	3.90% 0.00% 1.35%	Weighted 1.8% 0.0% 6.1% 7.9%	78,649,747.52
9 10 11 12 13 14 15 16 17 18 19 20	CIT=(T/1-T)* (1-(WCLT) WCLTD = Line 3 and FIT, SIT & p are as 1 / (1 - T) = (from line 9 Amortized Investment Tax CExcess Deferred Income Tax Tax Effect of Permanent Dif Income Tax Calculation = lir ITC adjustment (line 13 * lin	given in footnote K. 2) Credit (266.8f) (enter negative) Gress (enter negative) Greences (Note B) Green (a * line 7 Gree 14) Adjustment (line 13 * line 15) Adjustment (line 13 * 16)	Attachment H-7, Page 3, Line 38 Attachment H-7, Page 3, Line 39 Attachment H-7, Page 3, Line 40	28.8921% 31.3353% 1.4063 (2,355) (3,911,495) 214,029 24,645,106 (3,312) (5,500,788) 300,992 19,441,999		TP	100.0% 100.0% 100.0%	24,645,106 (3,312) (5,500,788) 300,992 19,441,999	19,441,999
22	Return and Income Taxes wi	th 100 basis point increase in ROE	(Sum lines 7 & 21)						98,091,746
24 25 26 27	Incremental Return and Incor Rate Base (line 1)		(Sum lines 23 & 24) (Line 22 - line 25) I by Rate Base	(Line 26 / line 27)					73,305,660 17,270,624 90,576,284 7,515,463 995,284,151 0.0076

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission. For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-7 that are not the result of a timing difference

Page 1 of 1

(8,735)

Project True-Up PECO Energy Company

		Г	Revenue Re	quirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement (Note C)	Annual True-Up Calcula	ition		
2										
	A	В	C	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
		PJM Project	37 . B		.	n		n. n		m - 1m - 17
		Number or	Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
_	Project Name	Zonal	Requirement ¹	Requirement		Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Zonal	Zonal						(98,887)	(7,337)	(106,225)
3a	Center Point 500 kV Substation Addition	ь0269						(2,729)	(203)	(2,932)
3b	Center Point 230 kV Substation Addition Richmond-Waneeta 230 kV Line Re-conductor	b0269.10						(1,365)	(101)	(1,466)
3c	Richmond-Waneeta 230 kV Line Re-conductor Richmond-Waneeta 230 kV Line Re-conductor	b1591 b1398.8						(401)	(30) (10)	(431)
3d	Whitpain 500 kV Circuit Breaker Addition	b0269.6						(134) (259)	(10)	(144) (278)
3e 3f	Elroy-Hosensack 500 kV Line Rating Increase	b0269.6 b0171.1						(349)	(26)	(374)
	Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590	. 2					(1,160)	(86)	(1,246)
3g 3h	Chichester-Linwood 230 kV Line Upgrades	b1900	1.2					(2,671)	(198)	(2,869)
3i	Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727						(1,553)	(115)	(1,668)
31	Emilie 230-138 kV Transformer Addition	b2140						(1,440)	(107)	(1,547)
3k	Chichester-Saville 138 kV Line Re-conductor	b1182						(1,495)	(111)	(1,606)
31	Waneeta 230-138 kV Transformer Addition	b1717						(956)	(71)	(1,027)
3m	Chichester 230-138 kV Transformer Addition	b1178						(679)	(50)	(729)
3n	Bradford-Planebrook 230 kV Line Upgrades	ь0790						(145)	(11)	(155)
30	North Wales-Hartman 230 kV Line Re-conductor	ь0506						(181)	(13)	(194)
3р	North Wales-Whitpain 230 kV Line Re-conductor	ь0505						(203)	(15)	(218)
3q	Bradford-Planebrook 230 kV Line Upgrades	ь0789						(198)	(15)	(212)
3r	Planebrook 230 kV Capacitor Bank Addition	b0206						(270)	(20)	(290)
3s	Newlinville 230 kV Capacitor Bank Addition	ь0207						(364)	(27)	(391)
3t	Chichester-Mickleton 230 kV Series Reactor Addition	ь0209						(206)	(15)	(221)
3u	Chichester-Mickleton 230 kV Line Re-conductor	B0264						(172)	(13)	(185)
3v	Buckingham-Pleasant Valley 230 kV Line Re-conductor	ь0357						(172)	(13)	(185)
3w	Elroy 500 kV Dynamic Reactive Device	ь0287						(436)	(32)	(469)
3x	Heaton 230 kV Capacitor Bank Addition	ь0208						(326)	(24)	(350)
3y	Peach Bottom 500-230 kV Transformer Rating Increase	b2694						(940)	(70)	(1,010)
3z	Peach Bottom 500 kV Substation Upgrades	b2766.2						(33)	(2)	(36)
4	Total Annual Revenue Requirements (Note A)		-	-	-	-	-		(8,735)	(126,458)
	- , , ,									
						Monthly Interest Rate			0.00	

Interest Income (Expense)

- Notes:
 1) From Attachment 1, line 17, col. 14 for the projection for the Rate Year.
 2) From Attachment 1, line 17, col. 14, less col. 15(a) for each project and Attachment H-7, line 7 for zonal.
 3) "Revenue Received" on line 3 Zonal, Col. (E), is the total amount of revenue received for the True-Up Year under PJM OATT Attachments 7, 8 and H-7 and "Revenue Received" on letter-denominated line 3 entries, Col. (E), is the amount of revenue received for the True-Up
- Year for the project designated in Cols. A and B under PJM OATT Schedule 12 PECO Appendix and PECO Appendix A as reported on pages 328-330 of the Form No 1. The Revenue Received in Col. E excludes any True-Up revenues
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5		(117,723)	-	(117,723)

- A For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
- B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. Interest will be calculated for the prior period adjustment based on the FERC Refund interest rate specified in 18 CFR 35.19(a) for the period up to the date the projected rates went into effect. PECO will provide the supporting worksheet for the interest calculation when prior period adjustment is needed.
- The Actual Revenue Requirement in the True-up Adjustment calculation for years 2020 and later shall use the depreciation and amortization rates approved for use by the Commission when PECO performs the True-Up Adjustment.

Attachment 4 Rate Base Worksheet PECO Energy Company

Gross Plant In Service CWIP LHFFU **Working Capital Accumulated Depreciation** Line Transmission General CWIP in Rate Base Held for Future Use Materials & Supplies Prepayments (b) (c) (d) (Note J) (e) 27 (g) 34 (h) (Note K) (i) (Note J) (j) (Note J) (k) (Note J) Attachment H, Page 2, Line No: 12 Projected monthly balances that are expected to be 214.26,d, 214.27,d, 214.28,d, 207.58.g minus 207.57.g. Projected monthly balances 207.99.g minus 207.98.g for Electric Only, Form No 1, page 214.30,d, 214.33,d, 214.34,d, 227. 8. c + (227.16.c * Labor included in 219.25.c for end Electric Only, Form No 1, that are the amounts expected to be included in 207.58.g end of year, records for other 356 for end of year, records for 214.36,d and 214.39,d for end of Ratio) + TLF for end of year, 111.57.c for end of year, records of year and records for other 219.28.c for end of year, page 356 for end of year, for end of year and records for other months (Note I) months year, records for other months records for other months (Note L) for other months 8,944,464 11,025,145 records for other months 299,627,144 other months (Note C) months (Note I) records for other months 283,844,048 676,822,483 1,170,259 521,171,515 84.322.356 December Prior Year 1,697,647,650 284,291,888 679,978,732 8,938,059 10,752,363 1,377,200 521,855,853 85,890,246 303,154,144 January 1,697,511,833 285,603,992 286,556,945 680,121,872 689,367,451 10,584,296 10,696,658 86,345,043 87,672,285 305,901,023 309,752,098 February 1,430,945 521,104,920 784,360 835,784 520,982,592 March 1,696,315,086 287,798,023 689,095,821 10,662,696 10,681,791 522,103,430 89,192,026 312,689,307 April 1,701,784,888 1,701,694,894 1,701,872,337 287,118,884 287,692,923 281,575,516 692,013,023 710,122,008 708,147,562 1,483,762 1,141,062 562,294 523,586,365 525,333,255 526,716,473 88,475,496 89,815,205 85,122,837 10,751,146 10,581,993 May 10,688,839 316,608,806 June July 10,809,427 317,135,138 316,493,804 10,553,084 August 1,699,570,598 1,699,655,834 282,676,517 709,639,956 10,560,386 10,858,812 779,631 970,222 526,339,408 86,522,786 320,138,416 87,862,512 89,735,635 294,843,195 708,455,345 716,268,619 10,552,898 10,937,792 322,662,276 326,442,052 September 527,618,368 11 October 1 699 883 692 295 883 203 1.745,435 528 570 080 1,710,728,004 297,233,679 717,126,474 11,439,623 10,521,036 2,152,111 529,718,400 91,560,309 327,793,653 12 November December 1,717,083,156 1,701,185,631 303,326,458 741,101,329 11,520,953 10,811,136 685,761 92,861,907 328,711,055 315,931,455 Average of the 13 Monthly Balances 14 701 404 667 88,106,050

Adjustments to Rate Base

				Account No. 281	Account No. 282	Account No. 283	Account No. 190	Account No. 255	
			Unamortized Abandoned	Accumulated Deferred Income	Accumulated Deferred	Accumulated Deferred Income	Accumulated Deferred Income	Accumulated Deferred	
Line N	Month	Unamortized Regulatory Asset	Plant	Taxes (Note D)	Income Taxes (Note D)	Taxes (Note D)	Taxes (Note D)	Investment Credit	Pension Asset
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26	27a
				Attachment 4A, line 20 for the	Attachment 4A, line 14 for	Attachment 4A, line 17 for the	Attachment 4A, line 34 for the		Transmission-Related
				projection and line 44 for the	the projection and line 38 for	projection and line 41 for the	projection and line 47 for the	Consistent with 266.8.b,	Pension Asset booked to
		Notes A & E	Notes B & F	true-up	the true-up	true-up	true-up	266.17.b, 267.8.h & 267.17.h	Account 186
15	December Prior Year							-	26,794,584
16	January							-	28,004,948
17	February							-	27,956,024
18	March							_	27,934,428
19	April							_	27.894.597
20	May							-	27,854,765
21	June							_	27,814,934
22	July							_	27,775,829
	August							_	27,736,090
	September							_	27,692,290
	October							_	27,651,722
	November								27,612,176
	December							_	27,574,047
	Average of the 13 Monthly Balances			Zero	(205,366,900)	(10,411,029)	13,399,353		27,715,110
	(Part 1:1: d 1	1 (1)			(===;===;===)	(10,111,027)	10,000,000		21,7.10,110

(except ADIT which is the amount shown on Attachment 4A)

Page 1 of 2

Attachment 4 Rate Base Worksheet PECO Energy Company

Unfunded Reserves (Notes G & H) (b) (c) (e) (f) (g) Page 2 of 2 Enter 1 if the accrual account Enter 1 if NOT in a trust or is included in the formula rate, enter (0) if O if the accrual reserved account, enter zero (0) Enter the percentage paid for by if included in a trust or reserved account is NOT included in the Allocation (Plant or Labor Amount Allocated, col. c x col. d 29 List of all reserves Amount account formula rate Allocator) x col. e x col. f x col. g Environmental Liab - Superfund (1,361,030) (125,501) 30a 30b 100% 9.22% (786,402) 1.00 100% 9.22% Accrued Severance Plans 30c 30d Workers Compensation - short term (1,173,352) 1.00 1.00 100% 9.22% (108,195) Workers Compensation - long term (9,142,967) 1.00 1.00 100% 9.22% (843,074) 30e 30f Public claims - Short Term 1.00 1.00 100% 9.22% Public Claims - Long term (20,084,932) 1.00 1.00 100% 9.22% (1,852,034) 30g 30h Accrued Septa Railroad Rent - transmission 1.00 1.00 100% 100.00% (23,157,235) 100% (2,135,332) 1.00 1.00 9.22% 401K Match (1,845,127) 1.00 1.00 100% 9.22% (170,139) Long-term incentive Plans (1,153,916)1.00 1.00 100% 9.22% (106.403) 100% 30k Mgmt, Retiention Incentive Plan (214,960) 1.00 1.00 9.22% (19.822) (2,525,289) 1.00 100% 9.22% (232,857) Stock Comp 1.00 Severance - Long Term (113,711) 1.00 1.00 100% 9.22% (10,485) 30n Employer social security tax payable (4.596,906) 1.00 1.00 100% 9 22% (423,881) 31 Total (66,155,826) (6,100,237)

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use lines 16, 19 and 36 of Attachment 4A to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account.) Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offsetting balance sheet account.
- H Calculate using 13 month average balance, except ADIT. SERP will not be included as an unfunded reserve in the formula rate.
- Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J Excludes ARO amounts.
- K Total prepayments, including Fleet Activity, allocated to transmission as follows: (1) amounts solely related to transmission allocated 100% to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), (4) amounts related to common labor or plant allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by either common labor percent to electric (per FF1 page 35) os a spicioside depending upon the nature of the prepayment iren.
- L TLF shall be equal to 50 percent of the lesser of (a) the transmission portion of FERC Form 1, page 227, line 5, column c per FERC Form No. 1) and (b) \$9 million. The TLF recovery percentage and cap will be subject to modification only through Commission authorization under section 205 or section 206 of the Federal Power Act.

		Allocation	Prior Year End Total	Current Year End Total	Allocation Factor	Prior Year Allocated to T	6 . W . H . L . T
	w 101.1						Current Year Allocated to T
	Facilities	Allocation To Transmission	\$ 131	\$ 131		\$ 9	\$ 9
		Other		\$ 4,982	0.00%	\$	\$
	Prepaid Commission - Transmission	100% Transmission		\$ 14,946	100.00%		\$ 14,946
		Allocation To Transmission	\$ 336,859	\$ 363,202	7.34%	\$ 24,741	\$ 26,676
k5		Other	-	\$ 75,000	0.00%	\$ -	S -
k6		Allocation To Transmission		\$ 96,123	7.10%	\$ 24,029	\$ 6,822
		Other	\$ 1,241,294	\$ 683,862	0.00%	\$ -	S -
		Other		\$ 651,994	0.00%		S -
	Prepaid Rent	100% Transmission	\$ 964,039	\$ 462,162	100.00%	\$ 964,039	\$ 462,162
		Other	§ 415,497	\$ 210,390	0.00%	\$ -	\$ -
k11		Other	\$ -	\$ (165,458)	0.00%	\$ -	\$ -
k12		Allocation To Transmission	\$ -	\$ 165,655	7.10%	\$ -	\$ 11,757
k13		Other	\$ 4,427,073	\$ 4,900,164	0.00%	\$ -	\$ -
k14	Retention Incentive	Allocation To Transmission	\$ 2,000	\$ 54,841	7.34%	\$ 147	\$ 4,028
k15	Marketing	Other	\$ 268,711	\$ 143,148	0.00%	\$ -	\$ -
k16	Voluntary Employees Beneficiary Association I	Allocation To Transmission	§ 135,265	\$ 1,298,913	7.34%	\$ 9,935	\$ 95,401
k17	Equipment Maintenance	100% Transmission	\$ 10,076	\$ 6,717	100.00%	\$ 10,076	\$ 6,717
k18	Equipment Maintenance	Other	\$ 94,882	\$ 63,255	0.00%	\$ -	\$ -
k19	New Business	Other	\$ 3,050	\$ 8,224	0.00%	\$ -	\$ -
k20	Land Acquisitions	100% Transmission	§ 18,294	\$ 57,242	100.00%	\$ 18,294	\$ 57,242
k21	Leases	Other	\$ 272,074	\$ 246,445	0.00%	\$ -	\$ -
k22	Matching Energy Assistance Fund Agency Fees	Other	S -	\$ 130,075	0.00%	\$ -	S -
k23	Building Acquisition	Other	§ 153,930	S -	0.00%	\$ -	\$ -
k24	Building Acquisition	100% Transmission	§ 102.620	S -	100.00%	\$ 102,620	S -
k25					0.00%		
Kxxx							
	Total Sum(lines K1 to Kxxx)		9,400,693	9,472,014		1,170,259	685,761
			-,,	7,11=,011		-,,	,

Allocation from Total To	Allocation from Electric to
Electric (Note K)	Transmission (Note K)
76.97%	9.229
0.00%	0.009
100.00%	100.009
79.65%	9.229
0.00%	0.009
76.97%	9.229
0.00%	0.009
0.00%	0.009
100.00%	100.009
0.00%	0.009
0.00%	0.009
76.97%	9.229
0.00%	0.009
79.65%	9.229
0.00%	0.009
79.65%	9.229
100.00%	100.009
0.00%	0.009
0.00%	0.009
100.00%	100.009
0.00%	0.009
0.00%	0.009
0.00%	0.009
100.00%	100.009

Attachment 4A PECO Energy Company ADIT Worksheet for Projection

For Projection Page 1 of 2

Projection for the 12 months ended 12/31/2020

ADIT for the Projection

	(a) Beginning Balance & Monthly Changes	(b) Month	(c) Year	(d) Weighting for Projection	(e) Beginning Balance/ Monthly Increment	(f) 100% Transmission	(g) 100% Allocator (f) x Allocator 100%	(h) (Note A) Plant Related	(i) GP Allocator (h) x Allocator 0.1838 From Attach H Page 2, Line 18	(j) Labor Related	(k) S/W Allocator (j) x Allocator 0.0922 From Attach H Page 4, Line 16	(l) Total ADIT (d) x [(g)+(i)+(k)]
1	Balance	December	2019	100.00%		(204 512 756)	(204,512,756)	_	rage 2, Line 16	(22.026.440)		(207.466.940)
2	Increment	January	2019	91.78%	-	(204,512,756) (209,280)	(209,280)	-	-	(32,036,440) (77,939)	(2,954,084) (7,187)	(207,466,840) (198,675)
3	Increment	February	2020	84.11%	-			-	-		(7,187)	
4	Increment	March	2020	75.62%	-	(209,280) (209,280)	(209,280) (209,280)	-	-	(77,939) (77,939)	(7,187)	(182,069) (163,684)
5			2020	67.40%	-			-	-	(77,939)		
6	Increment	April May	2020	58.90%	-	(209,280) (209,280)	(209,280) (209,280)	-	-	(77,939)	(7,187)	(145,893) (127,508)
7	Increment	June	2020	50.68%	-			-	-	(77,939)	(7,187)	
8	Increment				-	(209,280)	(209,280)	-	-		(7,187)	(109,716)
	Increment	July	2020	42.19%	-	(209,280)	(209,280)	-	-	(77,939)	(7,187)	(91,331)
9	Increment	August	2020	33.70%	-	(209,280)	(209,280)	-	-	(77,939)	(7,187)	(72,946)
10	Increment	September	2020	25.48%	-	(209,280)	(209,280)	-	-	(77,939)	(7,187)	(55,155)
11	Increment	October	2020	16.99%	-	(209,280)	(209,280)	-	-	(77,939)	(7,187)	(36,770)
12	Increment	November	2020	8.77%	-	(209,280)	(209,280)	-	-	(77,939)	(7,187)	(18,978)
13	Increment	December	2020	0.27%	-	(209,280)	(209,280)	-	-	(77,939)	(7,187)	(593)
14	Sum Ties to I		2020	Balance	-	(207,024,115)	(207,024,115)	-	-	(32,971,713)	(3,040,326)	(208,670,158)
15	Increment	Not Subject to Proration	2020			(7,334,377)	(7,334,377)	-	-	-	-	(7,334,377)
16	Total	4 D T T 202				(214,358,492)	(214,358,492)	-	-	(32,971,713)	(3,040,326)	(216,004,535)
17	D 1	ADIT-283 December	2010					(6.126.756)	(1.127.920)	(07.024.112)	(0.046.606)	(10.074.425)
17 18	Balance Balance	December	2019 2020		-	-	-	(6,136,756) (4,790,923)	(1,127,820) (880,481)	(97,024,112) (106,347,739)	(8,946,606) (9,806,338)	(10,074,425) (10,686,819)
19	Balance	Average	2020		-	-	-	(5,463,839)	(1,004,150)	(100,347,739)	(9,376,472)	(10,380,622)
		B-						(0,100,000)	(-,,)	(,,)	(*,****,**=)	(,,)
		ADIT-281										
20	Balance	December	2019		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
21	Balance	December	2020		Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
22		Average			Zero	Zero	Zero	Zero	Zero	Zero	Zero	Zero
		4.D.F.T. 100										
22	D 1	ADIT-190	2010	100.000/				20 120 010	2 700 007	05 (06 411	0.004.170	12 525 165
23	Balance	December	2019	100.00%	-	-	-	20,138,019	3,700,987	95,696,411	8,824,178	12,525,165
24	Increment	January	2020	91.78%	-	-	-	-	-	-	-	-
25	Increment	February	2020	84.11%	-	-	-	-	-	-	-	-
26	Increment	March	2020	75.62%	-	-	-	-	-	-	-	-
27	Increment	April	2020	67.40%	-	-	-	-	-	-	-	-
28	Increment	May	2020	58.90%	-	-	-	-	-	-	-	-
29	Increment	June	2020	50.68%	-	-	-	-	-	-	-	-
30	Increment	July	2020	42.19%	-	-	-	-	-	-	-	-
31	Increment	August	2020	33.70%	-	-	-	-	-	-	-	-
32	Increment	September	2020	25.48%	-	-	-	-	-	-	-	-
33	Increment	October	2020	16.99%	-	-	-	-	-	-	-	-
34	Increment	November	2020	8.77%	-	-	-	-	-	-	-	-
35	Increment	December	2020	0.27%	-	-	-	23,998,409	4,410,454	107,996,505	9,958,371	14,368,825
36	Sum Ties to E		2020		<u>-</u>							13,446,995
	Line 36, If the	re are no items subject to pro	oration, use ave	rage of lines 23 and 35	,							

37 Total ADIT (212,938,162)

For True-Up Page 2 of 2

PECO Energy Company ADIT Worksheet for True-Up

ADIT for True-Up

True-Up for the 12 months ended 12/31/2020

	(a) Balance	(b) Month	(c) Year	(d) Weighting for Projection	Ba from A and AI	(e) alance ADIT BOY DIT EOY kpapers	(f) 100% Transmission	(g) 100% Allocator (f) x Allocator 100%	(h) (Note A) Plant Related	(i) GP Allocator (h) x Allocator 0.1838 From Attach H Page 2, Line 18	(j) Labor Related	(k) S/W Allocator (j) x Allocator 0.0922 From Attach H Page 4, Line 16	(l) Total ADIT (d) x [(g)+(i)+(k)]
38	Balance	December	2019		(1,	,261,244,192)	(200,390,143)		_	1 age 2, Line 16	(31,198,496)	rage 4, Line 10	
39	Balance	December	2020		((754,356,825)	(204,512,756)		-	-	(32,036,440)		
40		Average			(1,	,007,800,508)	(202,451,449)	(202,451,449)	-	-	(31,617,468)	(2,915,451)	(205,366,900)
41 42 43	Balance Balance	ADIT-283 December December Average	2019 2020		((129,949,790) (132,193,874) (131,071,832)	- - -	: :	(6,106,670) (6,136,756) (6,121,713)	(1,122,291) (1,127,820) (1,125,055)	(104,384,871) (97,024,112) (100,704,492)	(9,625,342) (8,946,606) (9,285,974)	(10,411,029)
		ADIT-281											
44	Balance	December	2019		Zero		Zero	Zero	Zero	Zero	Zero	Zero	Zero
45	Balance	December	2020		Zero		Zero	Zero	Zero	Zero	Zero	Zero	Zero
46		Average			Zero		Zero	Zero	Zero	Zero	Zero	Zero	Zero
47 48 49	Balance Balance	ADIT-190 December December Average	2019 2020			169,734,784 171,590,154 170,662,469	- - -	- - -	19,259,193 20,138,019 19,698,606	3,539,476 3,700,987 3,620,231	116,408,740 95,696,411 106,052,576	10,734,065 8,824,178 9,779,121	14,273,540 12,525,165 13,399,353

Note:

Plant Related ADIT reflects the total Electric plant related ADIT from Attachment 4B and 4C, which is allocated to transmission in Column (i) with GP allocation factor.

Attachment 4B PECO Energy Company

F Labor

Related

E Plant

Related

ADIT BOY Worksheet

ADIT BOY Worksheet Page 1 of 3

		Total	Or Other Related	Related	Related	Related	
a	ADIT- 282	(1,261,244,192)		(200,390,143)		(31,198,496) (Fi	rom line 17 for the column)
ь	ADIT-283	(129,949,790)			(6,106,670)		rom line 29 for the column)
с	ADIT-190	169,734,784			19,259,193		rom line 5 for the column)
d	Subtotal	(1,221,459,197)		(200,390,143)	13,152,523	(19,174,626) (Si	
							uma vy
	In filling out this attachment, a full and complete description of each	ch item and justification for t	he allocation to Columns C-	-F and each separate ADII iten	n will be listed. Dissimilar	items	
	with amounts exceeding \$100,000 will be listed separately.						
	A	В	C	D	E	F	G
Line	ADIT-190 (Attachment H-7 Notes P and Q)	Total	Gas, Prod	Only			
			Retail Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
						Rel	lated to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared
							ough payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end
							rual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax
1	ACCRUED BENEFITS	429,824	429,824	-	-		ing difference.
1a	ADDBACK OF NQSO EXPENSE	1,541,792	-	-	-		current book activity, tax deducts as distributions are made from the trust - employees in all functions.
1b	ADDBACK OF OTHER EQUITY COMP EXPENSE	1,122,149	-	-	-		ok expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
1c	AMORT-ORGANIZATIONAL COSTS	-	-	-	-	- Exc	cluded because the underlying account(s) are not included in model
							tail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts
1d	BAD DEBT - CHANGE IN PROVISION	15,150,483	15,150,483		-		indoned. Relates to retail operations.
le	CHARITABLE CARRYFORWARD	2,115,506	2,115,506	-	-	- Exc	cluded because the underlying account(s) are not included in model
1f	CUSTOMER ADVANCES - CONSTRUCTION	767,529	767,529	-	-	- Exc	cluded because the underlying account(s) are not included in model
							ok records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees.
1g	DEFERRED COMPENSATION	2,126,325	2,126,325				lates to all functions.
1h	DEFERRED REVENUE	243,866	243,866				cluded because the underlying account(s) are not included in model
li	FAS 112	18,627	2.5,500				ployer provided benefits to former employees but before retirement.
11	1 A3 112	10,027		-	-	10,027 EIII	proyer provided octions to former employees but before retirement.
12	FEDERAL NOL					DE-	CO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
1j	TEDERAL NUL	-	-	-	-		crual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions.
1k	FIN 47 ARO	5,603,925	5,603,925	-	-	- AR	O must be approved by FERC in order to include amounts.
11		-	-	-	-		cluded because the underlying account(s) are not included in model
							ok records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all
lm	INCENTIVE PAY	11,559,004	-	-	-	11,559,004 fun	ctions.
1n	INJURIES AND DAMAGE PAYMENTS	-	-	-	-	- Boo	oks records an estimated liability for injuries and damages; tax purposes a deduction is only taken when actual payments are made.
10	MERGER COSTS NC	-	-	-	-	- Exc	cluded because the underlying account(s) are not included in model
1p	DEFFERRED CHARGES - TAX REPAIRS BILL CREDIT-DIST		-	-	-	- Exc	cluded because the underlying account(s) are not included in model
lq	OBSOLETE MATERIALS PROVISION	530,272	530,272		-		cluded because the underlying account(s) are not included in model
lr	OTHER CURRENT	330,272	330,272		_	-	thread betales the underlying decounts) are not included in model.
1s	FACILITY COMMITMENT FEES		_		_	- Del	bt related
1t	FINES & OTHER	86,745	86,745	-			cluded because the underlying account(s) are not included in model
lu	OTHER NONCURRENT- RAILROAD LIABILITY	70,225	80,743	-	70,225		lated to reserve for required maintenance on right of ways.
lu lv	OTHER NONCORRENT- KAILROAD LIABILITY OTHER UNEARNED REVENUE-DEFERRED RENTS	258,166		-	258,166		nated to reserve for required maintenance on right of ways. In expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
		238,100		-	238,100		
1w	PAYROLL TAXES	-	-	-	-	- Boo	ok records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1x	PENNSYLVANIA NOL	19,225,596	-	-	19,225,596		CO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
							ok accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
1y	PENSION EXPENSE PROVISION	-	-	-	-		en the amounts are paid. Related to all functions.
1z	POLE ATTACHMENT RESERVE	-	-	-	-		cluded because the underlying account(s) are not included in model
							ok accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are
1aa	POST RETIREMENT BENEFITS	71,516,180		_	-	71,516,180 paid	d or contributed to a fund.
						Rel	lated to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability
1ab	RESERVE FOR EMPLOYEE LITIGATIONS Current						ments upon resolution of ongoing litigation matters. Since we have accrued, but not yet paid, we have to book the tax reserve.
lac	SA UNBILLED RESERVE	2,180,599	2,180,599				tail related
lad	SECA REFUND	2,100,377	2,100,399		-		tail related
lad lae	SEPTA RAILROAD RENT	-		-	-		serve for potential transmission rent expense
	SEVERANCE PMTS CHANGE IN PROVISION	177,323	-	-	-		
1af	SEVERANCE PM IS CHANGE IN PROVISION	1//,323	-	-	-	1//,523 Boo	ok records an accrual; tax takes the deduction when actually paid. Relates to all functions.
lag	VACATION PAY CHANGE IN PROVISION	902,265	902,265	-	-		pitalized portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
lah	VEGETATION MGMT ACCRUAL	2,636,769	2,636,769	-	-		cluded because the underlying account(s) are not included in model
							ese accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not
1ai	WORKERS COMPENSATION RESERVE	8,151,016	-	-	-	8,151,016 ded	ductible until paid. Related to all functions.
1aj							
1ak							
1al							
1am							
lan							
2	Subtotal - p234.8.b	146,414,186	32,774,108		19,553,987	94,086,091	
3	Less FASB 109 Above if not separately removed	(23,320,598)	(1,292,743)		294,795	(22,322,649)	
4	Less FASB 105 Above if not separately removed	(23,320,370)	(1,2/2,143)		277,173	(22,322,077)	
5	Total	169,734,784	34.066.851		19,259,193	116.408.740	
-		107,/34,/84	34,000,031	-	17,437,173	110,400,740	
6	Instructions for Account 190:	· · · · · · · · · · · · · · · · · · ·					
~	I						

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

 4. ADIT items related to blancy, general plant, intangible plant or common plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the accordinal ADIT amount while the accordinal of the control of the control of the control of the control of the income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the accordinal of the control of

C Gas, Prod, Retail

Total

the associated ADIT amount shall be excluded

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet Page 2 of 3

	A ADIT- 282 (Attachment H-7 Notes N and Q)	B Total	C Gas, Prod Retail Or Other	D Only Transmission	E Plant	F Labor	G
			Related	Related	Related	Related	Justification
13a	Property Related ADIT, Excl. ARO	-	-	-	-	-	
13b	Common	(29,107,226)	-	-	-	(29,107,226)	Included because plant in service is included in rate base.
13c	Distribution	(1,277,494,888)	(1,277,494,888)	-	-		Related to Distribution property.
13d	Electric General	(3,136,156)	-	-	-	(3,136,156)	Included because plant in service is included in rate base.
13e	Transmission	(235,859,579)	-	(235,859,579)	-		Included because plant in service is included in rate base.
13f							
13g							
13h							
14	Subtotal - p275.2.b	(1,545,597,849)	(1,277,494,888)	(235,859,579)		(32,243,382)	
15	Less FASB 109 Above if not separately removed	(284,353,657)	(247,839,335)	(35,469,436)		(1,044,886)	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(1,261,244,192)	(1,029,655,553)	(200,390,143)	-	(31,198,496)	

Instructions for Account 282: 18 19 20 21 22 23 24

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D

2. AOH items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

4. ADH items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADH is not included in the formula, the associated ADH amount shall be excluded

PECO Energy Company

ADIT BOY Worksheet

ADIT BOY Worksheet Page 3 of 3

							Page 3 of 3
	A	В	С	D	E	F	G
	ADIT-283 (Attachment H-7 Notes O, P and Q)	Total	Gas, Prod	Only			
			Retail Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
25	ACT 129 SMART METER	-	-	-	-		Retail related
25a	AEC RECEIVABLE	(930,652)	(930,652)	-	-	-	Retail related
25b	AMORT-BK-PREMIUMS ON REACQD DEBT-9.5%	(269,975)	-	-	(269,975)	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred.
25c	CAP FORGIVENESS REG ASSET	-	-	-	-		Retail related
25d	CAP SHOPPING REG ASSET	-	-	-	-		Retail related
25e	DSP 2 - REGULATORY ASSET	(43,613)	(43,613)	-	-		Retail related
25f	ELEC RATE CASE EXP - REG ASSET	(142,257)	(142,257)	-	-		Retail related
25g	ENERGY EFFICIENCY REG ASSET	(60,561)	(60,561)	-	-		Retail related
25h	Gross Up on State Def Tax Adj- AMR Reg Asset	(192,532)	(192,532)	-	-		Retail related
25i	HOLIDAY PAY CHANGE IN PROVISION	(262,244)	-	-	-	(262,244)	The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
25j	OCI-Def FIT & SIT	-	-	-	-		Excluded because the underlying account(s) are not included in model
25k	OTHER CURRENT REG ASSET:	-	-	-	-		0
							Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt
251	LOSS OF REAQUIRED DEBT	(51,488)	-	-	(51,488)		capitalization ratio on Appendix A, line 111.
	·						
25m	VACATION ACCRUAL	(1,600,829)	(1,600,829)	_	_	_	Current portion of vacation pay earned and expensed for books, tax takes the deduction when paid out. Related to all functions.
25n	SMART METER	(3,337,244)	(3,337,244)	_			Retail related
250	CAP SHOPPING REG ASSET - CURRENT	(0,007,007)	(0,000.,00.,7		_		Retail related
25p	CAP FORGIVENESS REG ASSET - CURRENT	(1,015,422)	(1,015,422)	_			Retail related
25q	FAS 112	(206,973)	(1,013,122)	_		(206,973)	Employer provided benefits to former employees but before retirement.
254	110112	(200,713)					Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments
25r	PURTA	(67,403)		_	(67,403)		made. Relates to all functions.
25s	ELEC RATE CASE EXP - REG ASSET - CURRENT	(142,257)	(142,257)		(07,405)		Retail related
238	ELEC RATE CASE EAT - REG ASSET - CORRENT	(172,237)	(142,237)				Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
25t	SEAMLESS MOVES	(0)		_			when the amounts are paid. Retail related.
25u	OTHER CURRENT REG ASSET	(0)			-	(0)	Gas Related
23u	OTHER CORRENT REG ASSET	-	-	-	-		Dos accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only
25v	PENSION EXPENSE PROVISION	(94,537,653)					book accrues and capitalizes anticipated relision tosts based on actuarial analysis. Tax deducts of capitalizes retriement benefits only when the amounts are paid. Related to all functions.
25w	RATE CHANGE REG ASSET	(6,167,317)	(6,167,317)	-	-		Gross up related to non-property tax rate change/TCJA
25x	STATE TAX RESERVE	(3,653,636)	(0,107,317)	-	(3,653,636)		The state income tax is eash basis
	ARO- Reg Asset	(5,140,850)	(5,140,850)	-	(3,033,030)		The state income tax is cash basis
25y	FERC 494 SETTLEMENT DECEMBER 2019	(5,140,830)	(5,140,830)	-	-		
25z	TSC UNDER RECOVERY	(68,722)	(68,722)	-	-		
25aa			(68,722)	-	-		Retail related
25ab	CLOUD COMPUTING	(941,505)	-	-	(941,537)		
25ac							
25ad							
25ae							
25af							
26	Subtotal - p276.9.b	(119,391,023)	(19,400,146)		(4,984,039)	(95,006,870)	
27	Less FASB 109 Above if not separately removed	10,558,767	58,135		1,122,631	9,378,001	
28	Less FASB 106 Above if not separately removed						
29	Total	(129,949,790)	(19,458,281)	-	(6,106,670)	(104,384,871)	

³⁰ 31 32 33 34 35 36 Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Attachment 4C PECO Energy Company

ADIT EOY Worksheet

C Gas, Prod Only Transmission Retail Or Other Labor (32,036,440) (From line 17 for the column) (97,024,112) (From line 29 for the column) 95,696,411 (From line 5 for the column) (33,364,142) (Sum a - c) ADIT- 282 (754,356,825) (204,512,756) (132,193,874) 171,590,154 (714,960,545) (6,136,756) ADIT-283 20.138.019 ADIT-190 (204,512,756) 14,001,263 Subtotal

ADIT EOY Worksheet Page 1 of 3

Line In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

	A	В	c	D	E	F	G
	ADIT-190 (Attachment H-7 Notes P and Q)	Total	Gas, Prod	Only			
1			Retail Or Other	Transmission	Plant	Labor	
la			Related	Related	Related	Related	Justification
1b							Related to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during
							related to employer costs of territies, such as heatin instance, 401 (k), etc. The anicomis are recorded to the month year can be weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and
1c	Accrued Benefits	986,158	986.158				each of the first calendar day of the next month. As such, there is a book to tax timing difference.
1d	Employee Nonqualified Stock Plan	1.099,978	700,130		-	1.099.978	Book expense recorded when stock is granted, tax expense when stock is sissed at market price - employees in all functions.
	Employee Pronquamed Stock Fam	1,077,770				1,077,770	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail
1e	Allowance for Doubtful Accounts (Bad Debt)	30,840,407	30,840,407	-	-		operations.
1f	Pennsylvania Charitable Contribution Carry-Forward, net of Federal	600,142	600,142	-	-		Excluded because the underlying account(s) are not included in model
lg	Customer Advances for Construction	861,370	861,370	-	-		Excluded because the underlying account(s) are not included in model
1h	Deferred Compensation	1,442,139	1,442,139	-	-		Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
li	Deferred Revenue Other Employee Provided Benefits	448,761 18.627	448,761	-	-	10.627	Excluded because the underlying account(s) are not included in model Employer provided benefits to former employees but before retirement.
lj	Other Employee Provided Benefits	18,027	-	-	-	18,027	Employer provided oenens to former employees but before reurement. Accrual of future removal/retirements. Book recognized the expense estimate accrual, tax recognizes when paid. Related to all functions. ARO must be
1k	Asset Retirement Costs	5,765,922	5,765,922				Account of nature reinforcements. Soon recognized the expense estimate account, tax recognizes when paid, related to an infinitelying approved by FERC in order to include amounts.
11	Other Accrued Expenses	223,848	223.848	-	-		approved by PERC in order on include amounts. Accrued expenses recorded for book purposes not currently deductible for income tax purposes.
lm	Accrued Employee Bonus	13,427,614	223,010		-	13.427.614	Book records an accrual in filing year on estimated payouts; tax reverses the accrual and deducts the actual paid out. Relates to all functions.
ln	Obsolete Materials	605,617	605,617	-	-	-	Excluded because the underlying account(s) are not included in model
lo	Other Unearned Revenue - Deferred Rents	254,230	-	-	254,230	-	Rent expense deferred and amortized ratably for books, tax deduction when paid - used for all functions.
lp	Accrued Payroll Taxes	3,157,206	3,157,206	-	-		Book records a payroll tax accrual; tax reverses the accrual and deducts the actual amount paid out. Relates to all functions.
1q	Pennsylvania Net Operating Loss, net of Federal.	19,883,789	-	-	19,883,789	-	PECO is in a net operating loss situation, therefore, losses are carried forward until such losses can be applied to taxable income.
							Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a
l r	Post Retirement Benefits	70,973,363	-	-	-	70,973,363	fund.
		1 102 042	1 102 0 42				Related to reserves associated with pending sales and use tax audits. This is an accrual for possible liability payments upon resoution of ongoing audit
ls lt	Accrued Sales and Use Taxes Unbilled Revenue	1,193,842 1,169,951	1,193,842 1,169,951	-	-		examinations. Since we have accrued, but not yet paid, we have to book the tax reserve. Retail related
lu	Accrued Severance	203.242	1,169,931	-	-	202 242	rectain retaicu Rectain retaicu Book records an accrual: tax takes the deduction when actually paid. Relates to all functions.
lv	Accrued Employee Vaction	938,510	938,510	-	-	203,242	Sook records an actuar, tax takes are queuton when actuany pasts, relates to a functions. Capitalized portion of vacation pay earned and expensed for book, tax takes the deduction when paid out. Related to all functions.
1w	Accrued Vegetation Management	7,521,851	7,521,851	-	-		Excluded because the underlying account(s) are not included in model
		7,0-2,007	7,0-1,001				These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid.
1x	Accrued Workers Compensation	9,973,587				9,973,587	Related to all functions.
1y	·						
1z							
laa							
lab							
lac							
lad							
lae							
laf							
lag							
lah							
lai							
laj							
lak							
lal							
lam							
lan							
2	Subtotal - p234.8.c	171,590,154	55,755,724		20,138,019	95,696,411	
3	Subtotal - p234.8.c Less FASB 109 Above if not separately removed	1/1,390,154	33,/33,/24	-	20,158,019	93,090,411	
4	Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed	-	-	-	-	-	
5	Total (Line 2 - Line 3 - Line 4)	171,590,154	55,755,724	-	20,138,019	95,696,411	
-		/ 1,000 1,000	7-11111		,,	24,020,111	

Instructions for Account 190:

- Instructions for Account 199:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor, general plant, intangible plant, or common plant and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet Page 2 of 3

	A ADIT-282 (Attachment H-7 Notes N and Q)	B Total	C Gas, Prod Retail Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
	Property Related ADIT, Excl. ARO	-	-				
13b	Common	(28,920,413)	-			(28,920,413)	Included because plant in service is included in rate base.
13c	Distribution	(487,974,579)	(487,974,579)				Related to Distribution property.
13d	Electric General	(3,116,028)	-				Included because plant in service is included in rate base.
13e	Transmission	(234,345,806)	(29,833,050)	(204,512,756)	-	-	Included because plant in service is included in rate base.
13f 13g	Other Flow-Through Items	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	_	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
13h							
14	Subtotal - p275.2.k	(1,535,678,027)	(1,244,694,544)	(247,765,979)	(11,181,064)	(32,036,440)	
15	Less FASB 109 Above if not separately removed	(781,321,202)	(726,886,915)	(43,253,223)	(11,181,064)	-	
16	Less FASB 106 Above if not separately removed						
17	Total (Line 14 - Line 15 - Line 16)	(754,356,825)	(517,807,629)	(204,512,756)	-	(32,036,440)	

18 19 20 21 22 23 24

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D and the Column C of the Column C

PECO Energy Company

ADIT EOY Worksheet

ADIT EOY Worksheet Page 3 of 3

	A	В	c	D	E	F	G
	ADIT-283 (Attachment H-7 Notes O, P and O)	Total	Gas, Prod	Only			
	· · ·		Retail Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
25a	AEC Receivable	(1,474,421)	(1,474,421)				Retail related
25b	Regulatory Asset (Covid)	(10,955,218)	(10,955,218)		-		Retail related
25c	Regulatory Asset (COVID)	(343,735)	(343,735)		-		Retail related
25d	Regulatory Asset (Electric Rate Case Costs)	(146,618)	(146,618)		_		Retail related
25e	Regulatory Asset (Energy Efficiency)	(60,561)	(60,561)		-		Retail related
25f	Regulatory Asset (AMR)	(192,498)	(192,498)				Retail related
25g	Regulatory Asset (Awite) Regulatory Asset (Smart Meters)	(4,938,073)	(4,938,073)				Retail related
25h	Regulatory Asset (CAP Forgiveness)	(1,015,422)	(1,015,422)				Retail related
25i	Regulatory Asset (CAI Folgiveness)	(3,171,417)	(3,171,417)				Retail related
25j	Regulatory Asset (ARC) Regulatory Asset (Rate Change)	(6,177,151)	(6,177,151)				Retail related
25k	Regulatory Asset (Other)	(557,890)	(557,890)				Excluded because the underlying account(s) are not included in model
251	Loss on Reacquired Debt	(303,070)	(557,670)		(303,070)		Exchange occurs the underlying accounting accounting accounting a continuous and a continuous accounting a continuous accountinuous accountinuous accountinuous accountinuous accountinuous accountinuous accountinuous accountinuous accountinuous ac
25m	Accrued Holiday Pay	(472,916)	-		(303,070)		The book expense on Jan 1 of calendar year; accelerated tax expense taken in previous calendar year. Related to all functions.
23111	Accided Holiday Fay	(4/2,910)			-	(4/2,310)	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Relates to all
25n	PURTA	(67,403)			(67,403)		functions.
2311	FURIA	(07,403)	-		(07,403)		Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are
25.	PENSION EXPENSE PROVISION	(96,551,197)					Book actues an anticipated renson costs based on actualian analysis. Tax deducts of capitalizes remement deficition on which the anticipated renson costs based on actualian analysis.
250		(3,651,206)	-	-	(3,651,206)		paid. Keiated to all functions. Accrued State Tax Receivable
25p	Accrued State Income Tax Receivable		-	-			
25q	Cloud Computing	(2,115,077)	-		(2,115,077)	-	Included because the related underlying asset is included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
25r	FAS 109 Regulatory Asset	(150,669,279)			(150,669,279)		Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
25s	PAS 109 Regulatory Asset	(130,009,279)	-		(130,009,279)		Accumulated Deferred income Taxes attributable to income tax related regulatory assets and habitutes. This balance is excluded from the base.
25t							
25u							
25u							
25w							
25x							
25y							
25z							
25aa							
25ab							
25ac							
25ad							
25ae							
25af							
26	Subtotal - p277.9.k	(282,863,152)	(29,033,005)	-	(156,806,035)	(97,024,112)	
27	Less FASB 109 Above if not separately removed	(150,669,279)	-		(150,669,279)	-	
28	Less FASB 106 Above if not separately removed						
29	Total	(132,193,874)	(29,033,005)	-	(6,136,756)	(97,024,112)	

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant other than general plant, intangible plant or common plant and not in Columns C & D are included in Column E

4. ADIT items related to blant, general plant, intangible plant or common plant and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

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PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

Total Intangible Plant																		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Gross Plant	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average =average(b:n)	Transmission	Distribution	S&W Allocation	Total =sum(p;r)
1 Intangible - General	17,881,251	18,128,835	16,495,675	22,415,211	22,542,939	23,137,378	22,472,736	22,472,733	22,485,466	27,907,216	23,034,533	23,510,175	26,528,479	22,231,741			22,231,741	22,231,741
2 IT NERC CIP - Transmission	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791	10,967,791			10,967,791
3 IT NERC CIP - Distribution	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430	1,486,430		1,486,430		1,486,430
4 IT DSP - Distribution 5 IT Business Intelligence Data Analysis - Distribution	2,231,384 26,991,446	2,231,384 27,037,221	2,231,384 26,994,840	2,231,384 27,778,257	2,231,384 27,778,290	2,231,384 27,778,349	2,231,384 28,196,364	2,231,384 28,196,364	2,231,384 28,196,364	2,231,384 28,765,537	2,231,384 28,765,537	2,231,384 28,765,537	2,231,384 29,204,029	2,231,384 28,034,472		2,231,384 28,034,472		2,231,384 28,034,472
6 IT Post 2010 and Other - Distribution	30.137.375	30,137,375	31,770,188	31,770,188	31,770,188	31,770,188	29,884,885	29,884,885	29,884,885	30.234.296	30,653,358	35,633,858	52.318.995	32,757,743		32,757,743		32,757,743
7 IT Smart Meter - Distribution	86,110,083	86,110,083	86,110,083	86,110,083	86,110,083	88,000,467	87,809,167	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,810,145	87,170,840		87,170,840		87,170,840
8 IT Other - Transmission	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259			5,771,259
9 IT Business Intelligence Data Analysis - Transmission	947,199	951,976	947,553	1,029,304	1,029,307	1,029,313	1,072,933	1,072,933	1,072,933	1,132,327	1,132,327	1,132,327	1,178,084	1,056,040	1,056,040			1,056,040
10 11																		-
12																		-
13																		-
14																		-
15																		-
16 17																		-
18																		
19 Total	182,524,219	182,822,353	182,775,203	189,559,907	189,687,671	192,172,560	189,892,950	189,893,925	189,906,657	196,306,386	191,852,765	197,308,907	217,496,596	191,707,700	17,795,090	151,680,869	22,231,741	191,707,700
20														Allocation Factor	100.00%	0.00%		
21													Total Intangib	le - Transmission	17,795,090	-	2,049,992	19,845,082
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
Accumulated Depreciation	December Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	Average	Transmission	Distribution	S&W Allocation	Total
22 Intangible - General	9,817,212	10.080.546	10.334.084	10,618,735	10,947,285	11,281,304	10.880.796	11.209.850	11.540.011	11.869.431	12,192,145	12,532,973	12,899,164	=average(b:n) 11,246,426			11,246,426	=sum(p:r) 11,246,426
23 IT NERC CIP - Transmission	8.342.199	8,524,468	8,706,738	8,889,007	9.071.277	9,253,546	9,435,816	9,618,086	9,800,355	9,982,625	10.164.894	10,328,785	10,474,297	9,430,161	9,430,161		11,240,420	9,430,161
24 IT NERC CIP - Distribution	1,131,680	1,156,395	1,181,110	1,205,825	1,230,541	1,255,256	1,279,971	1,304,686	1,329,402	1,354,117	1,378,832	1,401,505	1,422,137	1,279,343	.,,	1,279,343		1,279,343
25 IT DSP - Distribution	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384	2,231,384		2,231,384		2,231,384
26 IT Business Intelligence Data Analysis - Distribution 27 IT Post 2010 and Other - Distribution	7,148,207 20,319,087	7,480,934 20,591,353	7,813,681 21,058,991	8,151,002	8,493,220 21,629,266	8,835,438 21,905,540	9,180,337 21,537,669	9,527,950 21,782,522	9,875,563 22,022,284	10,226,970 22,259,869	10,582,223 22,549,265	10,937,476 23,502,316	11,295,774 24,002,985	9,196,060 21,885,248		9,196,060 21,885,248		9,196,060 21,885,248
28 IT Smart Meter - Distribution	75,341,753	75,588,105	75,807,967	21,347,083 75,997,693	76,174,958	76,386,521	76,383,934	76,575,402	76,767,071	77,498,099	77,150,018	77,341,491	77.516.972	76,502,306		76,502,306		76,502,306
29 IT Other - Transmission	4,190,529	4,453,984	4,717,439	4,980,894	5,244,349	5,507,804	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,771,259	5,345,678	5,345,678	70,502,500		5,345,678
30 IT Business Intelligence Data Analysis - Transmission	67,725	78,350	88,977	100,081	111,696	123,312	135,207	147,385	159,563	172,138	185,113	198,089	211,382	136,848	136,848			136,848
31																		-
32 33																		-
34																		-
35																		-
36																		-
37																		-
38 39																		-
40 Total	128,589,775	130,185,518	131,940,371	133,521,704	135,133,975	136,780,106	136,836,373	138,168,524	139,496,893	141,365,891	142,205,134	144,245,279	145,825,354	137,253,454	14.912.686	111.094.341	11,246,426	137,253,454
41														Allocation Factor	100.00%	0.00%		
42														le - Transmission	14.912.686	0.0070	1.037.034	15.949.721

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PECO Energy Company

Attachment 4D - Intangible Plant Workpaper

	(a) Net Plant in Service	(b) December Prior Year	(c)	(d) February	(e) March	(f) April	(g) Mav	(h)	(i) July	(i)	(k) September	(1)	(m)	(n)	(0)	(p)	(q) Distribution	(r) S&W Allocation	(s) Total
	Gross Plant Minus Accumulated Depreciation	December Prior Year	January	rebruary	March	Aprii	May	June	July	August	September	October	November	December	Average =average(b:n)	Transmission	Distribution	S&W Allocation	=sum(p:r)
42	Intangible - General	8,064,039	8.048.288	6,161,591	11.796.477	11.595.654	11.856,074	11.591.940	11.262.884	10.945.454	16.037.785	10.842.388	10.977.201	13,629,315	10,985,315			10,985,315	10,985,315
	IT NERC CIP - Transmission	2,625,593	2,443,323	2,261,054	2,078,784	1.896.514	1.714.245	1,531,975	1.349.706	1,167,436	985,167	802,897	639,006	493,495	1,537,630	1,537,630		10,965,515	1,537,630
	IT NERC CIP - Transmission IT NERC CIP - Distribution	354,751	330,036	305,320	280,605	255,890	231.175	206.459	181.744	157.029	132,313	107,598	84,925	64.294	207,088	1,337,030	207,088		207.088
	IT DSP - Distribution	334,731	330,030	303,320	200,003	255,690	231,173	200,439	101,/44	157,029	132,313	107,590	04,723	04,234	207,000		207,000		207,000
	IT Business Intelligence Data Analysis - Distribution	19,843,239	19,556,287	19,181,159	19,627,255	19,285,070	18,942,911	19,016,027	18.668.414	18,320,801	18,538,567	18,183,314	17.828.061	17,908,255	18,838,412		18,838,412		18,838,412
	IT Post 2010 and Other - Distribution	9,818,288	9,546,022	10,711,197	10,423,105	10,140,922	9,864,648	8,347,216	8,102,363	7.862.601	7,974,427	8,104,093	12.131.542	28,316,010	10,872,495		10,872,495		10,872,495
	IT Smart Meter - Distribution	10,768,330	10,521,978	10,302,115	10,112,390	9,935,125	11,613,946	11,425,233	11,234,742	11,043,073	10,312,046	10,660,127	10,468,654	10,293,172	10,668,533		10,668,533		10,668,533
	IT Other - Transmission	1,580,730	1,317,275	1.053.820	790,365	526,910	263,455	11,425,255	11,234,742	11,043,073	10,512,040	10,000,127	10,400,054	10,293,172	425,581	425,581	10,000,555		425,581
	IT Business Intelligence Data Analysis - Transmission	879,474	873,626	858,576	929,222	917.611	906,001	937.727	925,548	913.370	960,190	947,214	934,239	966,702	919,192	919,192	919,192		1,838,385
52		0/2,7/7	875,020	656,576	121,222	217,011	200,001	751,121	923,340	713,370	700,170	747,214	934,239	300,702	717,172	717,172	717,172		1,050,505
53		-	-	-	-	-	-	-	-	-	-	-	-	-					-
54		-	-	-	-	-	-	-	-	-	-	-	-	-					-
55																			
56		1																	
57																			
58		_	_	_	_	_	_	_	_	_	_	_	_	_					_
59		_	_	_	_	_	_	_	_	_	_	_	_	_					_
60		_	_	_	_	_	_	_	_	_	_	_	_	_					_
61	Total	53,934,444	52,636,835	50.834.832	56,038,203	54,553,696	55,392,454	53,056,577	51.725.401	50.409.765	54.940.495	49,647,631	53,063,628	71,671,242	54,454,246	2.882.404	41,505,720	10,985,315	55,373,439
62		,,	,,	,,	,,	- 1,000,000	,,	,,	,,	,,	,,	,,	,,		Allocation Factor	100.00%	0.00%		,,
63															le - Transmission	2,882,404	-	1,012,957	3,895,361

	(a)	(b)	(c)	(d)	(e)	(f)
		Total	Transmission	Distribution	S&W Allocation	Total
	Depreciation Expense					=sum(c:e)
64	Intangible - General	3,826,959			3,826,959	3,826,959
65	IT NERC CIP - Transmission	2,132,098	2,132,098			2,132,098
66	IT NERC CIP - Distribution	290,457		290,457		290,457
67	IT DSP - Distribution	-		-		-
68	IT Business Intelligence Data Analysis - Distribution	1,835,254		1,835,254		1,835,254
69	IT Post 2010 and Other - Distribution	7,102,446		7,102,446		7,102,446
70	IT Smart Meter - Distribution	2,369,227		2,369,227		2,369,227
71	IT Other - Transmission	1,571,491	1,571,491			1,571,491
72	IT Business Intelligence Data Analysis - Transmission	143,657	143,657			143,657
73		-				-
74		-				-
75		-				-
76		-				-
77		-				-
78		-				-
79		-				-
80		-				-
81		-				-
82	Total	19,271,589	3,847,246	11,597,384	3,826,959	19,271,589
83		Allocation Factor	100.00%	0.00%		
84		Total Intangible - Transmission	3,847,246	-	352,884	4,200,131

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PECO Energy Company

FIRE Account Counterlain Merge Counterlain Merge FIRE Account Counterlain Merge Counterlain Merge Counterla	Note Control Achieve FIER Account September FIER Account September FIER Account September Septem			Attachment 4E - Cost to Achieve Me	ergers (Note A)		Attachment 4E - Cost to Achieve Mergers (Note A)												
FREE Associate	FREE Account			(a)	(b)		(c)	(d)	(e)	()		(x)							
1	1 923 S S S S S S S S S		O&M Cost To Achieve																
2 926 S	2 926 S		FERC Account		Constellation Merger	PHI	Merger					Total							
3 920 S -	3 920 S -	1					-				\$	-							
	S	2		926	\$ -		-				\$	-							
S	S	3		920		\$	-				\$	-							
S	S	4									\$	-							
S	S	5										-							
S	S											-							
S Control Constellation Merger PHI Merger Total PHI Merger PHI Merger Total PHI Merger PHI Mer	S S S S S S S S S S											-							
December Prior Vear S	1	8										-							
Total Constitution Constitutio	Total Capital Cost To Achieve included in the Electric Portion of Common Plant Corns Plant Corns Plant Corns Plant Corns Plant Corns Plant Corns Plant Corns Plant Corns Plant Corns Plant Constitution Merger Plil Merger Total Constitution Merger Plil Merger Science Prior Year Science Prior Year Science Prior Year Science Plant Constitution Merger Plil Merger Science Plant Merger Science Plant Merger Science Plant Merger Science Plil Merger Science Plant Merger Scien											-							
Capital Cost To Achieve included in the Electric Portion of Common Plant Cross Plant	Capital Cost To Achieve included in the Electric Portion of Common Plant Cross Plant											-							
Gross Plant Constellation Merger PHI Merger Total 12 December Prior Year 3.183,945 \$ 3,183,945 13 January - 3,183,945 \$ 3,183,945 14 February - 3,183,945 \$ 3,183,945 15 March - 3,183,945 \$ 3,183,945 16 April - 6,3183,945 \$ 3,183,945 17 May - 6,3183,945 \$ 3,183,945 19 July - 6,3183,945 \$ 3,183,945 19 July - 6,3183,945 \$ 3,183,945 20 August - 6,3183,945 \$ 3,183,945 21 September - 3,183,945 \$ 3,183,945 22 October - 3,183,945 \$ 3,183,945 23 November - 3,183,945 \$ 3,183,945 24 December Prior Year - 3,183,945 \$ 3,183,945 25 November - 1,230,394 \$ 1,230,394 26 December Prior Year - 1,300,394 \$ 1,320,394 27 January	Gross Plant Constellation Merger PHI Merger Total 12 December Prior Year 3.183,945 \$ 3.183,945 13 January - 3.183,945 \$ 3.183,945 14 February - 3.183,945 \$ 3.183,945 15 March - 3.183,945 \$ 3.183,945 16 April 3.183,945 \$ 3.183,945 17 May 3.183,945 \$ 3.183,945 18 June 3.183,945 \$ 3.183,945 19 July 3.183,945 \$ 3.183,945 20 August 3.183,945 \$ 3.183,945 21 September - 3.183,945 \$ 3.183,945 22 October - 3.183,945 \$ 3.183,945 23 November 3.183,945 \$ 3.183,945 24 December Prior Year - 3.183,945 \$ 3.183,945 25 Average 1.300,394 \$ 1.300,394 26 December Prior Year - 1.300,394 \$ 1.300,394 27 <	11	Total		\$ -	\$	-				\$	-							
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30 April - 1,538,869 \$ 1,538,869 31 May - 1,594,246 \$ 1,594,246 32 June - 1,648,220 \$ 1,648,220 33 July - 1,699,540 \$ 1,699,540 34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	30 April - 1,538,869 \$ 1,538,869 31 May - 1,594,246 \$ 1,594,246 32 June - 1,648,220 \$ 1,648,220 33 July - 1,699,540 \$ 1,699,540 34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	28	February		-		1,419,543					1,419,543							
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32 June - 1,648,220 \$ 1,648,220 33 July - 1,699,540 \$ 1,699,540 34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	32 June - 1,648,220 \$ 1,648,220 33 July - 1,699,540 \$ 1,699,540 34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	30	April		-														
33 July - 1,699,540 \$ 1,699,540 34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	33 July - 1,699,540 \$ 1,699,540 34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,679 38 December - 1,989,662 \$ 1,989,662	31	May		-							1,594,246							
34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	34 August - 1,758,203 \$ 1,758,203 35 September - 1,814,179 \$ 1,814,179 36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662				-														
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36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	36 October - 1,884,687 \$ 1,884,687 37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662				-														
37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662	37 November - 1,944,579 \$ 1,944,579 38 December - 1,989,662 \$ 1,989,662		•		-														
38 December - 1,989,662 \$ 1,989,662	38 December - 1,989,662 \$ 1,989,662				-														
					-														
	39 Average - 1,650,807 1,650,807				-						\$								
39 Average - 1,650,807 1,650,807		39	Average		-		1,650,807					1,650,807							

PECO Energy Company

	- 80 I J						
						Pag	ge 2 of 2
	. ,						
(a)	(b)	(c)	(d)	(e)	()		(x)
Net Plant = Gross Plant Minus Accumulated Depreciation from above	Constellation Merger	PHI Merger					Total
December Prior Year	-	1,863,551	-	-	-	\$	1,863,551
January	-	1,813,190	-	-	-	\$	1,813,190
February	-	1,764,402	-	-	-	\$	1,764,402
March	-	1,706,335	-	-	-	\$	1,706,335
April	-	1,645,076	-	-	-	\$	1,645,076
May	-	1,589,699	-	-	-	\$	1,589,699
June	-	1,535,725	-	-	-	\$	1,535,725
July	-	1,484,405	-	-	-	\$	1,484,405
August	-	1,425,742	-	-	-	\$	1,425,742
September	-	1,369,766	-	-	-	\$	1,369,766
October	-	1,299,258	-	-	-	\$	1,299,258
November	-	1,239,366	-	-	-	\$	1,239,366
December	-	1,194,283	-	-	-	\$	1,194,283
Average	-	1,533,138	-	-	-		1,533,138
Denvesiation (Monthly Change of Agammulated Denvesiation from above)	Constallation Margar	DIJI Margar					Total
	_	-				•	50,361
							48,788
•	-						58,067
	-						61,259
•							55,376
· · · · · · · · · · · · · · · · · · ·							53,974
							51,320
•							
-	-						58,664
*	-						55,975
	-						70,509
	-						59,892
	-						45,083
Total	-	669,268				\$	669,268
	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger December Prior Year - January - February - March - April - May - June - July - August - September - October - November - December - Average - February Constellation Merger January - February - March - April - May - June - Jung - Jung - Jung - Jung - October - Nowember - Jeptember - October - October -	Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger PHI Merger December Prior Year 1,863,551 January 1,863,551 February 1,764,402 March 1,764,402 April 1,645,076 May 1,589,699 June 1,484,405 August 1,425,742 September 1,1,484,405 October 1,239,666 October 1,239,666 Obecember 1,239,666 October 1,239,666 October 1,239,666 October 1,194,283 Average 1,194,283 Average 2 1,533,138 Depreciation (Monthly Change of Accumulated Depreciation from above) Constellation Merger PHI Merger January 2 50,361 February 3 4,878 March 3 5,376 April 3 6,1259 May 5 5,376 July 5 <td>(a) (b) (c) (d) Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger PHI Merger December Prior Year - 1,863,551 - January - 1,764,402 - February - 1,764,402 - March - 1,645,076 - April - 1,645,076 - May - 1,589,699 - Jue - 1,425,742 - August - 1,425,742 - August - 1,299,258 - October - 1,299,258 - October - 1,299,258 - November - 1,194,283 - December - 1,194,283 - Average Constellation Merger PHII Merger January - 50,361 February - 48,788 March - 61,259</td> <td> Constellation Merger PHI Me</td> <td>(a) (b) (c) (d) (c) () Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger 1 1.863.551 . <td< td=""><td> Attachment 4E - Cost to Achieve Mergers (Note A) (a) (b) (c) (d) (e) (c) (d) (e) () Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger PHI Merger December Prior Year 1,863,551 ((6 6 6 6 6</td></td<></td>	(a) (b) (c) (d) Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger PHI Merger December Prior Year - 1,863,551 - January - 1,764,402 - February - 1,764,402 - March - 1,645,076 - April - 1,645,076 - May - 1,589,699 - Jue - 1,425,742 - August - 1,425,742 - August - 1,299,258 - October - 1,299,258 - October - 1,299,258 - November - 1,194,283 - December - 1,194,283 - Average Constellation Merger PHII Merger January - 50,361 February - 48,788 March - 61,259	Constellation Merger PHI Me	(a) (b) (c) (d) (c) () Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger 1 1.863.551 . <td< td=""><td> Attachment 4E - Cost to Achieve Mergers (Note A) (a) (b) (c) (d) (e) (c) (d) (e) () Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger PHI Merger December Prior Year 1,863,551 ((6 6 6 6 6</td></td<>	Attachment 4E - Cost to Achieve Mergers (Note A) (a) (b) (c) (d) (e) (c) (d) (e) () Net Plant = Gross Plant Minus Accumulated Depreciation from above Constellation Merger PHI Merger December Prior Year 1,863,551 ((6 6 6 6 6

Note:

A: Merger-related costs incurred during hold harmless period are to be excluded from rate unless approved by FERC order.

Attachment 5 Attachment H-7, Pages 3 and 4, Worksheet PECO Energy Company

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	Accounts 561.4 and 561.8	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission	Depreciation Expense - Common	Depreciation Expense - Transmission Intangible	Depreciation Expense - General Intangible	Depreciation Expense - Distribution
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-7, Page 3, Line No.:	1	2	3		11	12	16				
	Form No. 1	321.112.b	321.97.b	321.96.b	321.88.b & 92.b	Portion of Account 566 (Attachment H-7 Notes T and Z)	Balance of Account 566	Attachment 8, Page 1, Line 11, Col J	Attachment 8, Page 2, Line 51, Col J	Attachment 8, Page 2, Line 10, Col J	Attachment 8, Page 2, Line 19, Col J	Attachment 8, Page 2, Line 22, Col J
1	Total	206,204,601	12,292,850	-	153,065,697	-	\$ 12,292,850	\$ 26,664,777	\$ 38,856,904	\$ 3,856,500	\$ 3,826,966	\$ 11,597,384
		Depreciation Expense - General	Amortization of Abandoned Plant	Labor Related Taxes	Labor Related Taxes to be Excluded	Plant Related Taxes	Excluded Taxes Per Attachment 5C Line 5	Other Included Taxes	Plant Related Taxes to be Excluded	Amortized Investment Tax Credit Consistent with (266.8.f & 266.17.f) - Transmission	Excess Deferred Income Tax Amortization - Transmission	Tax Effect of Permanent Differences - Transmission
		(a)	(b)	(c)	(d) (Note F)	(e)	(f)	(g)	(h) (Note F)	(i)	(j)	(k)
	Attachment H-7, Page 3, Line Number Form No. 1	17 Attachment 8, Page 1, Line 25, Col J	19	23	24	26 Attachment 5C Line	27 Attachment 5C Line 5	28 Attachment 5C Line 3	29	38	(Attachment H-7	40 (Attachment H-7 Note W)
2	Total	\$ 19,912,049	(Note S)	Attachment 5C Line 2	Attachment 5C Line 9	\$ 12,492,918			Attachment 5C Line 10	(Note E)	Note G) \$ 3,911,495	

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149,259,987

Attachment 5 Attachment H-7, Pages 3 and 4, Worksheet PECO Energy Company

4		Preferred Dividends (11)	3.29c) (positive number)				-
5		Proprietary Capital				4,434	953,389
6		Less Preferred Stock					-
7		Less Account 216.1 (ent	er negative) (Note D)				-
8		Less Account 219.1 (ent	er negative)			(2	,126,847)
9		Common Stock	(Sum of Line 5 - Line 6 + Line 7	7 + Line 8)		4,432	.826,541
						Cost	
				\$	%		Weighted
10	Long Term Debt (Note A)	(100% - Line 11, Col (%) - Line 12, Col (%))	-	3,822,880,147	46.31%	3.90%	1.81% =WCLTD
11	Preferred Stock (Note B)	(Line 11, Col (\$) / Line 13, Col (\$))		=	=	E	0.00%
12	Common Stock (Note C)	(Line 12, Col (\$) / Line 13, Col (\$))		4,432,826,541	53.69%	10.35%	5.56%
13	Total	(Sum of Lines 10-12)	_	8,255,706,689			7.37% =R

Notes:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 10-12 above A cap on the equity percentage of PECO's capital structure shall be 55.75%.

Long Term Interest (117, sum of 62.c through 67.c), Excluding LVT Interest (Note G)

- ROE will be supported in the original filing and no change in ROE may be made absent FERC authorization pursuant to a section 205 or section 206.
- D The Account 216.1 balance is input only if positive number in the FERC Form No. 1 (112.12.c).
- Sum of transmission related electric and common amortized investment tax credit amounts. Total electric amount allocated to transmission; (3) amounts solely related to transmission; (2) amounts solely related to distribution, gas or non-utility allocated 0% to transmission; (3) amounts related to electric general allocated using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)); (4) amount related to common plant allocated to transmission using the wages and salaries allocator (Attachment H-7, p. 4, line 11, column (5)), multiplied by common utility plant percent to electric (per FF1 page 356).
- F Labor and Plant related taxes due to merger are to be excluded consistent with hold harmless commitment.
- G All short-term interest related expense will be removed from the formula rate template.

Attachment 6G PECO

PECO Energy Company Attachment 5A - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property			
1	Rent from Electric Property - Transmission Related, Subject to Sharing (Note 3)			7,774,819
2	Rent from Electric Property - Transmission Related, Pass to Customers (Note 3)			2,105,739
3	Total Rent Revenues	(Sum Lines 1 to 2)		9,880,558
	Account 456 & 456.1 - Other Electric Revenues (Note 1)			
4	Schedule 1A		s	4,799,870
7	Firm Point to Point Service revenues for which the load is not included in the divisor received by		J	4,755,670
5	transmission owner		S	1,960,978
6	Revenues associated with transmission service not provided under the PJM OATT (Note 4)			-
7	Intercompany Professional Services			190,383
8	PJM Transitional Revenue Neutrality (Note 1)			-
9	PJM Transitional Market Expansion (Note 1)			-
10	Professional Services (Note 3)			-
11	Revenues from Directly Assigned Transmission Facility Charges (Note 2)			-
12	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
13	Gross Revenue Credits	(Sum Lines 3, 4-12)		16,831,789
14	Less line 17g	(Sum Lines 3, 4-12)		(5,167,966)
15	Total Revenue Credits			11,663,824
				,,
	Revenue Adjustment to determine Revenue Credit			
16a	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not			
	received as a LSE), for which the cost of the service is recovered under this formula, except as			
	specifically provided for elsewhere in this Attachment or elsewhere in the formula, will be included			
	as a revenue credit in line 2; provided, that the revenue credit on line 2 will not include revenues			
	associated with transmission service the loads for which are included in the rate divisor in			
	Attachment H-7, page 1, line 11.			-
16b	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are			
	included in the Rates, the associated revenues are included in the Rates. If the costs associated with			
	the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated			
	revenues are not included in the Rates.			
16c				
	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1)			
	right-of-way leases and leases for space on transmission facilities for telecommunications; (2)			
	transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming,			
	grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification			
	process and scheduling software); and (5) transmission maintenance and consulting services			
	(including energized circuit maintenance, high-voltage substation maintenance, safety training,			
	transformer oil testing, and circuit breaker testing) to other utilities and large customers			
	(collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and			
	Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in			
	separate subaccounts and by department the revenues and costs associated with each secondary use			
	(except for the cost of the associated income taxes). The cost associated with the secondary transmission use is 3/4 of the total department costs.			
	transmission use is 3/4 of the total department costs.			
17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.			7,774,819
17b	Costs associated with revenues in line 17a			2,727,516
17c	Net Revenues (17a - 17b)			5,047,302
17d	50% Share of Net Revenues (17c / 2)			2,523,651
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through			
	the formula times the allocator used to functionalize the amounts in the FERC account to the			83,202
	transmission service at issue.			
17f	Net Revenue Credit (17d + 17e)			2,606,853
17g	Line 17f less line 17a			(5,167,966)
18				
	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is			
	shown here but not included in the total above and is explained in the Cost Support; For example,			
	revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not			
	included in the total above to the extent they are credited under Schedule 12.			-
10	n (
19	Reserved			-
20	Total Account 454, 456 and 456.1			16,831,789
21	Reserved			- 5,051,707

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Attachment 5A - Revenue Credit Workpaper

Costs associated with revenues in line 17a

22b	Cost Item Administrative and General Salaries Employee Pensions and Benefits Total Lines 22	Accounts booked to 920000 926000	To \$	tal Costs 647,226 255,080 902,305	Costs Allocation to Transmission (Note A) 75%	Transmission Costs 485,419 191,310 \$ 676,729	S&W Allocation Factor 9.22% 9.22%	Th	ts Recovered rough A&G Costs 59,681 23,521 83,202
24b 24c 24d 24e	FERC Account 454 Rent from Electric Distribution Rent from Electric Transmission Tower Rentals and Land Leasing - Transmission Tower Rentals and Land Leasing - Distribution Intercompany Rent Intercompany Rent - Transmission Total Lines 24 Allocation Factors	Total Amount \$ 13,150,884 294,549 7,774,819 2,771,759 2,739,129 1,307,790 \$ 28,038,930	s	Other 13,150,884 2,771,759 15,922,643 0%	100% Transmission 294,549 7,774,819 1,307,790 \$ 9,377,158 100%	18.38%	9.22%		Total
	Allocated Amount FERC Account 456 Decommissioning remittances to Generation	Total Amount \$ (3,859,745)		Other (3,859,745)	\$ 9,377,158 100% Transmission	\$ 503,400 Plant Related	\$ - Labor Related	\$	9,880,558 Total
25c 25d	Mutual Assistance Make Ready Intercompany Billings - Transmission Intercompany Billings - Labor Related	3,817,229 11,283,459 177,907	S	3,817,229 11,283,459	177,907		_		
25g	Intercompany Billings - Other Other	2,614,937 714,095		2,614,937 620,045	-	41,545	52,505		
	Total Lines 25 Allocation Factors Allocated Amount	\$ 14,747,882	s s	14,475,925 0% -	\$ 177,907 100% \$ 177,907	18.38%	9.22%	\$	190,383
	FERC Account 456.1 Network Integration Credit Transmission Owner Scheduling Credits Transmission Enhancement	Total Amount \$ 156,344,148 4,799,870 31,152,724	S	Other 156,344,148 31,152,724	100% Transmission \$ 4,799,870	Plant Related	Labor Related		Total
26d	Revenue - Firm Point to Point Other	1,960,978 1,542,621	3	1,542,621	1,960,978				
	Total Lines 26 Allocation Factors Allocated Amount	\$ 195,800,341	S S	189,039,493 0%	\$ 6,760,848 100% \$ 6,760,848	\$ - 18.38% \$ -	\$ - 9.22% \$ -	\$	6,760,848

Note A: Number of employees managing secondary transmission service contracts divided by number of employees managing transmission and distribution secondary service contracts.

PECO Energy Company Attachment 5B - A&G Workpaper

				(a)		(b)	(c)	(d)	(e)
			323.	181.b to 323.196.b					
				Total	S&	W Allocation	Gross Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$	29,310,886	\$	29,302,924		\$ 7,962	\$ -
2	Office Supplies and Expenses	921.0		11,159,759		11,159,759		-	-
3	Administrative Expenses Transferred-Credit	922.0		-		-		-	-
4	Outside Service Employed (Note E)	923.0		76,262,322		75,693,731		568,591	-
5	Property Insurance	924.0		570,370		-	570,370	-	-
6	Injuries and Damages	925.0		26,744,186		26,744,186		-	-
7	Employee Pensions and Benefits	926.0		25,497,480		25,497,480		-	-
8	Franchise Requirements	927.0		-		-		-	-
9	Regulatory Commission Expenses (Note E)	928.0		8,007,671		-		7,941,187	66,484
10	Duplicate Charges-Credit	929.0		(2,256,813)		(2,256,813)		-	-
11	General Advertising Expenses (Note E)	930.1		1,188,027		-		1,188,027	-
12	Miscellaneous General Expenses (Note E)	930.2		2,638,852		1,938,254		700,598	-
13	Rents	931.0		-		-		-	-
14	Maintenance of General Plant	935		7,241,621		7,241,621		-	-
15	Administrative & General - Total (Sum of lines 1-14)		\$	186,364,361	\$	175,321,142	\$ 570,370	\$ 10,406,365	\$ 66,484
									_
16				Allocation Factor		9.22%	18.38%	0.00%	100.00%
17			T	ransmission A&G 1		16,166,385	104,823	-	66,484
18								Total ²	\$16,337,692
									. , , , , , , , , , , , , , , , , , , ,

Notes:

Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

PECO Energy Company Attachment 5C - Taxes Other Than Income

Taxes	Other Than Income	Page 263 Col (i)
	Plant Related, Subject to Gross Plant Allocator	
1a	PA Real Estate Tax - 2020	7,122,521
1b	Property Tax Payable	5,370,397
1c		
 1	Tatal Blant Delated (Tatal Lines 1)	12,492,918
1	Total Plant Related (Total Lines 1)	12,492,918
	Labor Related, Subject to Wages & Salary Allocator	
2a	Federal Unemployment	56,025
2b	Social Security	12,288,043
2c	PA Unemployment	221,694
2	Total Labor Related (Total Lines 2)	12,565,762
	Other Included, Subject to Gross Plant Allocator	
3a	State Use Taxes	834,412
3b	Miscellaneous Taxes	3,642
3с		
3	Total Other Included (Total Lines 3)	838,054
4	Total Included (Lines 1 to 3)	25,896,734
	Taxes Other Than Income Excluded Per Notes A to E	
5a	PA Gross Receipts Tax - 2019	(291,924)
5b	PA Gross Receipts Tax - 2020	135,682,362
5c	Sales Tax Payable	2,714,876
5	Total Excluded Taxes Other Than Income (Total Lines 5)	138,105,314
,	TatalTerro Other Theorem Leal Laborate at 124 (Const. 18)	164 002 049
6 7	Total Taxes Other Than Income, Included and Excluded (Lines 4 and 5) Total Taxes Other Income from p115.14.g	164,002,048 164,002,048
8	Difference (Line 6 - Line 7)	104,002,048
	Items Included in Line 4, that Are To Be Excluded from Formula Per Attachment 5-P3 Support Note F (Enter Medical Control of the Control of th	Negative)
9a		
9b 		
9	Total Labor Related Taxes to be Excluded (Total Lines 9)	-
10a		
10a 10b		
10	Total Plant Related Taxes to be Excluded (Total Lines 10)	-

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 6 True-Up Interest Rate PECO Energy Company

		FERC
	Month (Note A)	Monthly Interest Rate
1	January	0.0044
2	February	0.0040
3	March	0.0044
4	April	0.0045
5	May	0.0046
6	June	0.0045
7	July	0.0047
8	August	0.0047
9	September	0.0045
10	October	0.0046
11	November	0.0045
12	December	0.0046
13	January	0.0042
14	February	0.0039
15	March	0.0042
16	April	0.0039
17	May	0.0040

18 Average of lines 1-17 above

0.0044

 $\frac{\hbox{Note:}}{\hbox{A}} \\ \hbox{The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.}$

center Point 50 Richmond-War Richmond-War Richmond-War Richmond-War Whitpain 500 k Elf Elroy-Hosensae Elg Camden-Richn Chichester-Lim Bryn Mawr-Ply Elj Emilie 230-138 Chichester-Sav Wanceta 230-1 Im Chichester-Sav Wanceta 230-1 Im Bradford-Plane Planebrook 230 North Wales-H Planetrook 230 Newlinville 231 Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Club Guerran	A 00-230 kV Substation A	B RTO Project Number or Zonal	C	D 17 Months	E Monthly Interest	F
Z1 Zonal Center Point 50 Center Point 50 Center Point 50 Center Point 50 Center Point 50 Richmond-War Richmon	00-230 kV Substation A			17 Months	-	
Z1 Zonal Center Point 50 Center Point 50 Richmond-War Bryn Mawr-Ply Eli Emilie 230-13 Richichester-Lim Chichester-Lim Chichester-S10 Rorth Wales-War Planebrook 230 Newlinville 234 Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Ruckingham-Pl R	0-230 kV Substation A			17 Months	Interest	
Z1 Zonal Center Point 50 Center Point 50 Center Point 50 Center Point 50 Center Point 50 Richmond-War Richmon	0-230 kV Substation A	Number or Zonal		17 Months		
Center Point 50 Le Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-War Richmond-Richmond Richester-Sav Ranceta 230-1 Richester-Sav Ranceta 230-1 Richester-Sav Ranceta 230-1 Richester-Sav Ranceta 230-1 Richester-Sav Rorth Wales-H Rorth Wales-H Rorth Wales-H Rorth Wales-War Richmond-Richmond Richmond-Richmond Richmond-Richmond Richmond-Richmond Richmond-Richmond Richmond-Richmond Richmond-Richmond Richmond-Richmond Richmond-Richmond-Richmond Richmond-	0-230 kV Substation A			1 / IVIOITIIS	Rate	Interest
Center Point 50 Center Point 5	0-230 kV Substation A		Attachment 3,		Line 18	Col. C x Col I
Center Point 50 Center Point 5	00-230 kV Substation A		Col. G + Col H		above	x Col E
center Point 50 Richmond-War Richmond-War Richmond-War Richmond-War Whitpain 500 k Elf Elroy-Hosensae Elg Camden-Richn Chichester-Lim Bryn Mawr-Ply Elj Emilie 230-138 Chichester-Sav Wanceta 230-1 Im Chichester-Sav Wanceta 230-1 Im Bradford-Plane Planebrook 230 North Wales-H Planetrook 230 Newlinville 231 Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Chichester-Mic Club Guerran	00-230 kV Substation A	Zonal	(98,887)	17	0.0044	(7,337
Richmond-War Richm		c b0269	(2,729)	17	0.0044	(203
Richmond-War He Whitpain 500 k Elroy-Hosensac Hig Camden-Richm Chichester-Lim Hilh Chichester-Sav Wanester-Sav Wanester-Sav Wanester-Sav Horth Wales-H Hilp North Wales-W Hrandford-Plane Hilp	00-230 kV Substation A	c b0269.10	(1,365)	17	0.0044	(10)
Mitpain 500 k If Elroy-Hosensae Ig Camden-Richin Chichester-Lim Illi Bryn Mawr-Ply Illi Emilie 230-138 Illi Chichester-30 Illi Chichester-30 Illi Chichester-30 Illi Chichester-30 Illi Chichester-30 Illi Chichester-Mic Illi Porth Wales-H Illi Porth Wales-H Illi Porth Wales-H Illi Chichester-Mic Illi Chichester-Mic Illi Chichester-Mic Illi Buckingham-Pl Illi Elroy 500 kV I	neeta 230 kV Line Re-c		(401)	17	0.0044	(30
Elf Elroy-Hosensac Camden-Richm Chichester-Lim Bryn Mawr-Ply Eli Emilie 230-138 Chichester-Sav Wanceta 230-1 Im Chichester 230 In Bradford-Plane North Wales-H Ilp North Wales-W Bradford-Plane Planebrook 230 Newlinville 231 Chichester-Mic Ilu Chichester-Mic Elroy 500 kV I	neeta 230 kV Line Re-c		(134)	17	0.0044	(10
Camden-Richm Chichester-Lim Bryn Mawr-Ply Fig. 20-138 Chichester-Sav Wanceta 230-1 Im Chichester-Sav Wanceta 230-1 Im Orichester-Joe North Wales-H Ilp North Wales-W Ilq Bradford-Plane Planebrook 230 Newlinville 231 Chichester-Mic Chichester-Mic Ut Chichester-Mic Buckingham-Pl W Elroy 500 kV I	kV Circuit Breaker Add		(259)	17	0.0044	(19
Chichester-Lim Li Bryn Mawr-Ply Li Emilie 230-138 Li Chichester-Sav Wanceta 230-1 Lin Chichester 230-1 Lin Bradford-Plane Lio North Wales-W Liq Bradford-Plane Lir Planebrook 230 Newlinville 230 Lits Chichester-Mic Liu Chichester-Mic Liu Buckingham-Pl Liw Elroy 500 kV I	ck 500 kV Line Rating		(349)	17	0.0044	(2)
Bryn Mawr-Ply Emilie 230-138 Chichester-Sav Waneata 230-1 Im Chichester 230 In Bradford-Plan North Wales-H Plan Planebrook 230 Is Newlinville 230 Chichester-Mic Chichester-Mic Buckingham-Pl Iw Elroy 500 kV I	nond 230 kV Line Ratir			17	0.0044	(8
Enjie 230-188 Chichester-Sav Wanceta 230-1 Chichester 230 Bradford-Plane Hop North Wales-H Hop North Wales-W Hop Bradford-Plane Planebrook 230 Newlinville 230 Chichester-Mic Hop Buckingham-Pl Wellroy 500 kV I	wood 230 kV Line Upg	,	(2,671)	17	0.0044	(19
Chichester-Sav Wanceta 230-1 Im Chichester 230 In Bradford-Plan North Wales-H Ilp North Wales-W Ilq Bradford-Plane Ilr Planebrook 230 Newlinville 23i Ils Newlinville 24i Ilu Chichester-Mie Ilu Buckingham-P Iw Elroy 500 kV I	ymouth 138 kV Line Re		(1,553)	17	0.0044	(11
Wanceta 230-1 Im Chichester 230 In Bradford-Plane In North Wales-H Iq Bradford-Plane Planebrook 230 Its Newlinville 231 Its Newlinville 231 It Chichester-Mic Iv Buckingham-Pl Iw Elroy 500 kV I	8 kV Transformer Addit		(1,440)	17	0.0044	(10
Im Chichester 230 In Bradford-Plan Io North Wales-H Ip North Wales-W Iq Bradford-Plane Ir Planebrook 230 Is Newlinville 231 It Chichester-Mic Chichester-Mic Buckingham-Pl Iw Elroy 500 kV I			(1,495)	17	0.0044	(11
In Bradford-Plan North Wales-H North Wales-H Planebrook 23(Selection of the selection of t	38 kV Transformer Add		(956)	17	0.0044	(7
North Wales-H p North Wales-W 1q Bradford-Plane 1r Planebrook 23(1s Newlinville 23(the Chichester-Mic the Universe Michester-Mic buckingham-P wellow buckingham-P twellow buckingham-P twellow buckingham-P			(679)	17	0.0044	(5
11 North Wales-W 11 Planebrook 23(1s) 12 Newlinville 23(2) 13 Newlinville 23(2) 14 Chichester-Mic 15 Buckingham-P 16 Elroy 500 kV I			(145)	17 17	0.0044 0.0044	(1
Bradford-Plane Planebrook 230 Is Newlinville 230 It Chichester-Mic Iu Buckingham-Pl Iw Elroy 500 kV I			(181)	17	0.0044	(1
Planebrook 230 Newlinville 230 Chichester-Mic Chichester-Mic Buckingham-Pl W Elroy 500 kV I			(203) (198)	17	0.0044	(1
Als Newlinville 230 Chichester-Mic Chichester-Mic Liv Buckingham-Pl Liw Elroy 500 kV I			(270)	17	0.0044	(2
1t Chichester-Mic 1u Chichester-Mic 1v Buckingham-Pl 1w Elroy 500 kV I			(364)	17	0.0044	(2
1u Chichester-Mic 1v Buckingham-Pl 1w Elroy 500 kV I	ckleton 230 kV Series R		(206)	17	0.0044	(1
1v Buckingham-Pl 1w Elroy 500 kV I	ckleton 230 kV Line Re		(172)	17	0.0044	(1
lw Elroy 500 kV I	leasant Valley 230 kV I		(172)	17	0.0044	(1
			(436)	17	0.0044	(3
Transfer 250 R	Capacitor Bank Additi		(326)	17	0.0044	(2
1v Peach Bottom	500-230 kV Transforme		(940)	17	0.0044	(7
	500 kV Substation Upg		(33)	17	0.0044	(

Attachment 7 PBOPs PECO Energy Company

Page 1 of 1

Calculation of PBOP Expenses

	(a)		(b) PECO Total	(c)	(d) Electric
				Portion not Capitalized	Col. (c) x Electric Labor in Note B
1	Total PBOP expenses allowed (Note A)		1,066,173	679,716	541,406
2	Total PBOP Expenses in A&G in the current year			(1,257,843)	(1,001,894)
3	PBOP Adjustment	Line 1 minus line 2			1,543,300

Notes:

A The source of the amounts from the Actuary Study supporting the amount in line 1, column (b) is the 3rd page of the attachment to the January 24, 2017 Willis Towers Watson report on PBOPs for PECO.

		\$	%
В	Electric Labor (354.28.b)	182,842,035	79.65%
	Gas Labor sum (355.62.b)	46,709,857	20.35%
	Total	229,551,892	

C The Willis Towers Watson report on PBOPs does not breakout the amount related to construction labor that is capitalized. As a result, the portion not capitalized is calculated as labor expensed divided by total labor.

PECO Energy Company Attachment 8 - Depreciation and Amortization

	(A)	(B)	(C) Estimated	(D) Mortality	(E) Weighted Average	(F) Depreciation /	(G) Gross Depreciable Plant (Year End Balance)	(H) Accumulated Depreciation	(I) Net Depreciable Plant	(J) Depreciation Expense
	Number	Plant Type	Life	Curve	Remaining Life	Amortization Rate	\$	\$	\$	\$
		•	Note 1	Note 1	Note 2		Note 4	Note 4	(I)=(G)-(H)	(J)=(F)*(G)
1								As of 12/31/2020	Ι	FY 2020
2		Electric Transmission					-			
3	352	Structures and Improvements	N/A	N/A	N/A	1.8687%	86,575,570	22,711,201	63,864,369	1,617,838
4	353	Station Equipment	N/A	N/A	N/A	1.7478%	930,674,778	207,257,221	723,417,557	16,266,334
5	354	Towers and Fixtures	N/A	N/A	N/A	1.1927%	289,112,769	163,700,536	125,412,233	3,448,248
6	355	Poles and Fixtures	N/A	N/A	N/A	1.2786%	22,958,500	2,582,382	20,376,118	293,547
7	356	Overhead Conductors and Devices	N/A	N/A	N/A	1.5445%	200,804,906	86,799,073	114,005,833	3,101,432
8	357	Underground Conduit	N/A	N/A	N/A	1.6009%	15,920,550	4,364,906	11,555,644	254,872
9	358	Underground Conductors and Devices	N/A	N/A	N/A	1.5896%	104,078,519	46,620,264	57,458,255	1,654,432
10	359	Roads and Trails	N/A	N/A	N/A	1.1028%	2,545,719	2,115,088	430,631	28,074
11							1,652,671,311	536,150,671	1,116,520,640	26,664,777
12		Electric General								
13	390	Structures and Improvements	45	S0	30.73	2.5812%	50,717,034	13,005,391	37,711,643	1,309,108
14	391.1	Office Furniture and Equipment - Office Machines	10	SQ	1.50	10.5126%	83,462	74,560	8,902	8,774
15	391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	9.93	4.9888%	732,053	184,428	547,625	36,521
16	391.3	Office Furniture and Equipment - Computers	5	SQ	2.78	15.8019%	37,750,186	15,810,603	21,939,583	5,965,247
17	391.4	Office Furniture and Equipment - Smart Meter Comp. Equip.	5	SQ	2.78	290.0453%	77,250	(431,349)	508,599	224,060
18	393	Stores Equipment	15	SQ	8.32	8.6809%	46,470	15,050	31,420	4,034
19	394	Tools, Shop, Garage Equipment	15	SQ	9.35	6.5890%	42,354,024	13,840,146	28,513,878	2,790,707
20	395.1	Laboratory Equipment - Testing	20	SQ	5.74	4.3003%	311,026	241,285	69,741	13,375
21	395.2	Laboratory Equipment - Meters	15	SQ	2.50	6.4479%	101,382	88,361	13,021	6,537
22	397	Communication Equipment	20	L3	13.90	5.3368%	129,360,908	34,906,481	94,454,427	6,903,733
23	397.1	Communication Equipment - Smart Meters	15	S2	8.86	6.4827%	40,575,481	15,864,862	24,710,619	2,630,387
24	398	Miscellaneous Equipment	15	SQ	0.57	12.7286%	153,725	23,413	130,312	19,567
25							302,263,001	93,623,231	208,639,770	19,912,049

PECO Energy Company Attachment 8 - Depreciation and Amortization

1		Electric Intangible								
2	303	Software - Transmission 2-year Life (Note 10)	2	N/A	N/A	27.3897%	5,771,259	5,771,259	-	1,580,731
3	303	Software - Transmission 3-year Life (Note 10)	3	N/A	N/A	N/A	-	-	-	-,,
4	303	Software - Transmission 4-year Life (Note 10)	4	N/A	N/A	N/A	_	_	-	_
5	303	Software - Transmission 5-year Life (Note 10)	5	N/A	N/A	18.7368%	12,145,989	10,685,678	1,460,311	2,275,770
6	303	Software - Transmission 7-year Life (Note 10)	7	N/A	N/A	N/A				-
7	303	Software - Transmission 10-year Life (Note 10)	10	N/A	N/A	N/A	<u>-</u>	<u>-</u>	<u>-</u>	_
8	303	Software - Transmission 13-year Life (Note 10)	13	N/A	N/A	N/A	<u>-</u>	_	-	_
9	303	Software - Transmission 15-year Life (Note 10)	15	N/A	N/A	N/A	<u>-</u>	<u>-</u>	<u>-</u>	_
10							17,917,248	16,456,937	1,460,311	3,856,500
							· / -	-,, -	,,-	
11	303	Software - Electric General 2-year Life (Note 10)	2	N/A	N/A	N/A	-	-	-	-
12	303	Software - Electric General 3-year Life (Note 10)	3	N/A	N/A	33.3327%	245,309	85,177	160,132	81,768
13	303	Software - Electric General 4-year Life (Note 10)	4	N/A	N/A	N/A	-	-	-	-
14	303	Software - Electric General 5-year Life (Note 10)	5	N/A	N/A	14.3383%	26,120,236	12,813,988	13,306,248	3,745,198
15	303	Software - Electric General 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
16	303	Software - Electric General 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	-
17	303	Software - Electric General 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
18	303	Software - Electric General 15-year Life (Note 10)	15	N/A	N/A	N/A	-	-	-	
19							26,365,545	12,899,165	13,466,380	3,826,966
20	303	Software - Electric Distribution	N/A	N/A	N/A	N/A	154,269,457	104,863,716	49,405,741	11,597,384
21	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	18,781,412	11,605,536	7,175,876	Zero
22							173,050,869	116,469,252	56,581,617	11,597,384
22		Common General - Electric								
23	202		2	N/A	NI/A	N/A				
24	303	Software - 2-year Life (Note 10)	2		N/A		1 107 154	214.070	-	106.046
25	303	Software - 3-year Life (Note 10)	3	N/A	N/A	16.4566%	1,196,154	214,079	982,075	196,846
26	303	Software - 4-year Life (Note 10)	4	N/A	N/A	N/A	241 701 760	102 470 201	50.221.450	
27	303	Software - 5-year Life (Note 10)	5	N/A	N/A	9.8153%	241,701,760	182,470,301	59,231,459	23,723,753
28	303	Software - 7-year Life (Note 10)	7	N/A	N/A	N/A	-	-	-	-
29	303	Software - 10-year Life (Note 10)	10	N/A	N/A	N/A	-	-	-	=
30	303	Software - 13-year Life (Note 10)	13	N/A	N/A	N/A	-	-	-	-
31	303	Software - 15-year Life (Note 10)	15	N/A	N/A	N/A	-		-	-
32	303	Regulatory Initiatives/Depr Charged to Reg Asset	N/A	N/A	N/A	N/A	146,766	146,766	-	Zero
33	390	Structures and Improvements	55	R1	36.49	1.7771%	239,102,868	61,197,029	177,905,839	4,249,097
34	391.1	Office Furniture and Equipment - Office Machines	10	SQ	7.99	10.4616%	99,440	6,757	92,683	10,403
35	391.2	Office Furniture and Equipment - Furnitures and Fixtures	15	SQ	11.17	7.0705%	17,760,843	2,541,656	15,219,187	1,255,780
36	391.3	Office Furniture and Equipment - Computers	5	SQ	2.58	18.8147%	30,225,045	15,095,127	15,129,918	5,686,752
37	392.1	Transportation Equipment - Automobiles	6	L3	3.25	N/A	72,076	71,731	345	Zero
38	392.2	Transportation Equipment - Light Trucks	12	S4	7.49	N/A	28,609,323	13,008,008	15,601,315	Zero
39	392.3	Transportation Equipment - Heavy Trucks	14	R4	8.55	N/A	70,881,264	29,082,197	41,799,067	Zero
40	392.4	Transportation Equipment - Tractors	11	L2	2.15	N/A	215,016	215,699	(683)	Zero
41	392.5	Transportation Equipment - Trailers	14	L1.5	9.13	N/A	3,782,722	2,037,935	1,744,787	Zero
42	392.6	Transportation Equipment - Other Vehicles	15	L2	5.70	N/A	4,836,991	3,226,966	1,610,025	Zero
43	392.7	Transportation Equipment -Medium Trucks	8	L4	7.01	N/A	14,859,467	3,465,323	11,394,144	Zero
44	393	Stores Equipment	15	SQ	8.82	6.5573%	1,314,148	398,451	915,697	86,173
45	394.1	Tools, Shop, Garage Equipment - Construction Tools	15	SQ	2.50	93.7374%	8,942	(7,754)	16,696	8,382
46	394.2	Tools, Shop, Garage Equipment - Common Tools	15	SQ	13.02	6.6084%	785,807	137,322	648,485	51,929
47	394.3	Tools, Shop, Garage Equipment - Garage Equipment	20	SQ	10.45	N/A	1,511,628	692,670	818,958	Zero
48	396	Power Operated Equipment	12	R1.5	2.47	N/A	142,446	141,304	1,142	Zero
49	397	Communication Equipment	20	L3	12.69	4.5672%	77,150,818	19,157,610	57,993,208	3,523,632
50	398	Miscellaneous Equipment	15	SQ	7.33	6.7131%	955,698	488,221	467,477	64,157
51		1 1		`			735,359,222	333,787,398	401,571,824	38,856,904

Attachment 6G PECO

Current Year

Total Cumulative

Difference

Total Company

(I)=(D)+(G)

(1,718)

30

(11)

3

9,270

Page 3 of 4

Current Year

Total Cumulative

Difference

Transmission

(J)=(F)+(H)

(1,718)

9,270 0

3

(2)

PECO Energy Company Attachment 8 - Depreciation and Amortization

		Dep P	urrent Year r./Amor. Exp er Formula tal Company (B)	/ A	Current Year T./Amor. Exp Per FF1 Itta 4D for Intangible Total Company (C)	Current Year Difference Total Company (D)=(B)-(C)	Allocation % To Transmission (E)	Current Year Difference Allocated To Transmission (F)=(D)*(E)	Prior Year Total Cumulative Difference Total Company (G)	Prior Year Total Cumulative Difference Transmission (H)
1	Transmission	\$	26,664,777	\$	26,664,888	(111)	100.00%	(111)	(1,607)	(1,607)
2	Electric General	\$	19,912,049	\$	19,912,062	(13)	9.22%	(1)	44	4
3	Common - Electric	\$	38,856,904	\$	38,856,761	143	9.22%	13	(154)	(15)
4	Intangible - Transmission	\$	3,856,500	\$	3,847,246	9,254	100.00%	9,254	16	16
5	Intangible - General	\$	3,826,966	\$	3,826,959	7	9.22%	1	(4)	(0)
6	Intangible - Distribution	\$	11,597,384	\$	11,597,384	-	0.00%	-	-	-
7										
8	Accumulative Depreciation									
					ge Accumulative	Total Cumulative	Adjusted Average	Allocation %	Adjusted Average	
0					Amor. Per Book	Adjustment	Accumulative Depr./Amor.	To Transmission	Accumulative Depr./Amor.	
9					Total Company	Total Company	Total Company		Transmission	
10	Transmission			\$	525,084,337	(1,663)	525,086,000	100.00%	525,086,000	
11	Electric General			s	88,106,050	37	88,106,012	9.22%	8,124,266	
12	Common - Electric			\$	315,931,455	(82)	315,931,537	9.22%	29,132,087	
13	Intangible - Transmission			\$	14,912,686	4,643	14,908,043	100.00%	14,908,043	
14	Intangible - General			\$	11,246,426	(1)	11,246,427	9.22%	1,037,034	
15	Intangible - Distribution			\$	111,094,341		111,094,341	0.00%	-	
16	Total Intangible			\$	137,253,454	\$ 4,642	\$ 137,248,811		\$ 15,945,077	
17 18										

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- Notes:
- 1 Columns (A), (B), (C), and (D) are fixed and cannot be changed absent Commission approval or acceptance. The depreciation / amortization expense is calculated separately for each row.
- For Electric General and Common General plant, except FERC account 303, Column (E) is the remaining life of the assets in the account for each vintage (amount of plant added in each year is a vintage) weighted by the gross plant balance of each account or subaccount. The remaining life for each vintage is equal to the area under the Mortality Curve specified in Columns (C) and (D) using a half year convention for the first year placed in service. The weighted remaining life is calculated once a year at the beginning of the year.
- 3 For FERC accounts 303, 352 through 359 and 390 through 398, Column F is fixed and cannot be changed absent Commission approval or acceptance.
- 4 Column (G) is the depreciable amount of gross plant investment reported in the annual FERC Form No. 1 filing on pages 207 (Electric) and 356 (Common) by account or subaccount. Column (H) is the accumulated depreciation by account or subaccount.
- Column (I) is the end of year depreciable net plant in the account or subaccount.
- 6 Reserved
- 7 Reserved
- 8 At least every 5 years, PECO Energy Company will file with the Commission a depreciation study supporting its existing Estimated Life and Mortality Curve for each account or subaccount.
- 9 The depreciation expense associated with Asset Retirement Obligations (booked to accounts 359.1 and 399.1) are not included in the tables above.
- The life of each software or other intangible plant will be estimated at the time the plant is placed into service, and will not change over the life of each individual plant established in this manner.
- The depreciation expenses related to Common General Electric common plant. The depreciation expenses associated with Transportation Equipment and Power Operated Tools are excluded from Account 403 and directly assigned to the functional O&M and capital accounts based on use.

Attachment 9 Excess / (Deficient) Deferred Income Taxes (Note B and Attachment H-7 Notes N, O and P)

						PECO	Energy Company								
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
	EDIT Amortization Amount (Note C)		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Protected Property														
2	Transmission		\$ 123,015	§ 123,015 §	123,015 \$	123,015	\$ 123,015 \$	123,015 \$	123,015 \$	123,015 \$	123,015 \$	123,015	123,015 \$	123,015 \$	1,476,181
3	General		\$ 6,840	\$ 6,840 S	6.840 \$	6,840	s 6,840 s	6.840 \$	6,840 S	6,840 S	6,840 S	6,840	6,840 \$	6,840 \$	82,085
4	Transmission Allocation % (Att H-7 P4, L11, Col 5)		9.22%	0,010 4	0,010	0,010	0,010	0,010 \$	0,010	0,010	0,010 4	0,010	σ,σ.ισ φ	0,010	02,003
5	Allocated to Transmission		\$ 631	§ 631 \$	631 \$	631	\$ 631 \$	631 \$	631 \$	631 \$	631 \$	631	631 \$	631 \$	7,569
6	Common (To Be Split TDG)		\$ 66,348	\$ 66,348 \$	66,348 \$	66,348	\$ 66,348 \$	66,348 \$	66,348 \$	66,348 \$	66,348 \$	66,348	66,348 \$	66,348 \$	796,172
7	Transmission Allocation % (L 4 * Electric Factor in FER Allocated to Transmission	RC Form 1 P356)	7.10% \$ 4,709	\$ 4,709 \$	4,709 \$	4,709	\$ 4,709 \$	4,709 \$	4,709 \$	4,709 \$	4,709 \$	4,709	4,709 \$	4,709 \$	56,508
0	Anocated to Transmission		3 4,709	3 4,709 3	4,709 3	4,709	3 4,709 3	4,709 3	4,709 3	4,709 3	4,709 3	4,709	4,709 3	4,709 3	50,500
9	Total Protected Property		\$ 128,355	\$ 128,355 \$	128,355 \$	128,355	\$ 128,355 \$	128,355 \$	128,355 \$	128,355 \$	128,355 \$	128,355	128,355 \$	128,355 \$	1,540,258
10	Non-Protected Property (Note A)		\$ 201,938	\$ 201,938 \$	201,938 \$	201,938	\$ 201,938 \$	201,938 \$	201,938 \$	201,938 \$	201,938 \$	201,938	201,938 \$	201,938 \$	2,423,260
11	Non-Protected, Non-Property - Pension Asset (Note A)		\$ 74,045	\$ 74,045 \$	74,045 \$	74,045	\$ 74,045 \$	74,045 \$	74,045 \$	74,045 \$	74,045 \$	74,045	74,045 \$	74,045 \$	888,540
12	Non-Protected, Non-Property - Non-Pension Asset (Note A)		\$ (78,380)	\$ (78,380) \$	(78,380) \$	(78,380)	\$ (78,380) \$	(78,380) \$	(78,380) \$	(78,380) \$	(78,380) \$	(78,380)	(78,380) \$	(78,380) \$	(940,563)
13	Total Non-Protected, Non-Property (Note A)		\$ (4,335)	\$ (4,335) \$	(4,335) \$	(4,335)	\$ (4,335) \$	(4,335) \$	(4,335) \$	(4,335) \$	(4,335) \$	(4,335)	(4,335) \$	(4,335) \$	(52,023)
	EDIT Balance (Notes C and D)													,	Prior and Current
		mber Prior Year	January	February	March	April	May	June	July	August	September	October	November		December Average
15	Protected Property Transmission \$	78,106,166	77,983,151	77,860,136	77,737,121	77,614,106	77,491,091	77,368,076	77,245,060	77,122,045	76,999,030	76,876,015	76,753,000	76,629,985	77,368,076

		Dece	mber Prior Year	January	February	March	April	May	June	July	August	September	October	November	December	December Average
14 Pr 15	otected Property Transmission	\$	78,106,166	77,983,151	77,860,136	77,737,121	77,614,106	77,491,091	77,368,076	77,245,060	77,122,045	76,999,030	76,876,015	76,753,000	76,629,985	77,368,076
16 17	General Transmission Allocation %	\$	1,497,758 9,22%	1,490,918	1,484,077	1,477,237	1,470,396	1,463,556	1,456,715	1,449,875	1,443,035	1,436,194	1,429,354	1,422,513	1,415,673	1,456,715
18	Allocated to Transmission	\$	138,108	137,478	136,847	136,216	135,585	134,955	134,324	133,693	133,062	132,432	131,801	131,170	130,539	134,324
19 20	Common (To Be Split TDG) Transmission Allocation %	\$	11,132,584 7,10%	11,066,236	10,999,889	10,933,541	10,867,193	10,800,846	10,734,498	10,668,151	10,601,803	10,535,455	10,469,108	10,402,760	10,336,412	10,734,498
21	Allocated to Transmission	\$	790,126	785,417	780,708	775,999	771,290	766,581	761,872	757,163	752,454	747,745	743,036	738,327	733,618	761,872
22 To	tal Protected Property	\$	79,034,400	78,906,045	78,777,690	78,649,336	78,520,981	78,392,626	78,264,271	78,135,916	78,007,562	77,879,207	77,750,852	77,622,497	77,494,142	78,264,271
23 No	n-Protected Property (Note A)	\$	12,116,305	11,914,367	11,712,428	11,510,490	11,308,552	11,106,613	10,904,675	10,702,737	10,500,798	10,298,860	10,096,922	9,894,983	9,693,045	10,904,675
25 No	n-Protected, Non-Property - Pension Asset (Note A) n-Protected, Non-Property - Non-Pension Asset (Note tal Non-Protected, Non-Property (Note A)	\$ A) \$ \$	2,665,622 (2,821,631) (156,009)	2,591,577 (2,743,251) (151,674)	2,517,532 (2,664,871) (147,339)	2,443,487 (2,586,490) (143,003)	2,369,442 (2,508,110) (138,668)	2,295,397 (2,429,730) (134,333)	2,221,352 (2,351,350) (129,998)	2,147,307 (2,272,969) (125,662)	2,073,262 (2,194,589) (121,327)	1,999,217 (2,116,209) (116,992)	1,925,172 (2,037,829) (112,657)	1,851,127 (1,959,448) (108,321)	1,777,082 (1,881,068) (103,986)	

Notes:

EDIT data, including EDIT amortization amount and balance, for Protected, Non-Protected Property and Non-Protected, Non-Protected, Non-Protected Property and Non-Protected, Non-Protected Property - Transmission (Line 15): \$79,726,712; Protected Property - Transmission and Gas (Line 19): \$11,901,494; Non-Protected Property (Line 23): \$16,962,821; Non-Protected Non-Property (Line 26): \$260,021). The amortization schedule of the EDIT balance related to Tax Cuts and Job Act of 2017 shall be consistent with the following periods:

Protected: ARAM Non-Protected Property: 7 years Non-Protected, Non-Property: 5 years

The Non-Protected Property EDIT balance shall be fully amortized by the end of 2024 and the Non-Protected, non-Property EDIT balance shall be fully amortized by the end of 2022.

The data of the annual amortization amount and balance are from PECO's Tax Accounting records.

EDIT balance was reclassified from ADIT to EDIT in December 2017.

PECO Energy Company Accumulated Deferred Income Taxes Remeasurement Attachment 9A - Deficient / (Excess) Deferred Income Taxes Worksheet

								Tax Cuts	and Jobs Act of 201	7											
		1		ADIT - Pre Rate	Change (December 31	1, 2017)			ADIT - Post R	ate Change (December 3	1, 2017)		Deficient / (Excess) Deferred Income Taxes (December 31, 2017)]			
																	Transmission Allocated				
			Federal Gross	Federal ADIT	State		Total	Federal Gross	Federal ADIT	State		Total	Rate Change		Asset / Liability	Total Deficient / (Excess)	Jurisdiction	Electric	Allocator	Deficient / (Excess)	FEF
ne Detailed Description (A)	Description (B)	Category (C)	Timing Difference (D)	(a) 35% (E) = (D) * 35%	ADIT (F)	FIT on SIT (G) = (F) * 35%	ADIT (H) = (E) + (F) + (G)	Timing Difference (I)	(a) 21% (J) = (I) * 21%	ADIT (K)	FIT on SIT (L) = (K) * 21%	ADIT (M) = (J) + (K) + (L)	Deferred Tax Impact (N) = (H) - (M)	Non-Recoverable (O)	Deferred Taxes (P)	ADIT Balance (Q) = (N) - (O) - (P)	Allocator (R)	Transmission (S)	(Note B,C)	ADIT Balance (U) = (Q) * (T)	Acco (V
FERC Account 190 (Note A)																					
Accrued Benefits Addback of NOSO Expense	Accrued Benefits Addback of NOSO Expense	Non-Property Non-Property	\$ 3,426,731 \$ 7,573,861	2,650,851	342,330 S 756,629	\$ (119,816) \$ (264,820)	1,421,871 3,142,660	\$ 3,426,731 \$ 7,573,861	719,614 5 1,590,511	342,330 756,629	S (71,889) S (158,892)	990,055 2,188,247	\$ 431,816 954,413	s -	s -	\$ 431,816 954,413	100% Distribution A&G Ratio	No Yes	0.000% 9.700%	s - 92,578	19 19
Addback of OtherEquity Comp Expense	Addback of OtherEquity Comp Expense	Non-Property	5,033,720	1,761,802	502,869	(176,004)	2,088,667	5,033,720	1,057,081	502,869	(105,602)	1,454,347	634,319			634,319	A&G Ratio N/A	Yes	9.700%	61,529	19
Amort-Organizational Costs Bad Debt - Change in Provision	Amort-Organizational Costs Bad Debt - Change in Provision	Non-Property Non-Property	55,580,528	19,453,185	5,552,495	(1,943,373)	23,062,307	55,580,528	11,671,911	5,552,495	(1,166,024)	16,058,382	7,003,925	7,003,925	- :	:	N/A N/A	No No	0.000%		19
Charitable Carryforward Customer Advances - Construction	Charitable Carryforward Customer Advances - Construction	Non-Property Non-Property	12,870,332 706,841	4,504,616 247,394	1,920,307 70,613	(672,107) (24,715)	5,752,815 293,293	12,870,332 706,841	2,702,770 148,437	1,920,307 70,613	(403,264) (14,829)	4,219,812 204,221	1,533,003 89,072	1,533,003		89,072	N/A 100% Distribution	No No	0.000%		1
Deferred Compensation Deferred Revenue	Deferred Compensation Deferred Revenue	Non-Property Non-Property	10,603,527 891,167	3,711,234 311,909	1,059,292 89,028	(370,752) (31,160)	4,399,774 369,777	10,603,527 891,167	2,226,741 187,145	1,059,292 89,028	(222,451)	3,063,582 257,477	1,336,193 112,300			1,336,193 112,300	100% Distribution 100% Distribution	No No	0.000% 0.000%		1
0 FAS 112 1 Federal NOL	FAS 112 Federal NOL	Non-Property Protected Property	838,834 21,797,137	293,592 7.628,998	83,800	(29,330)	348,062 7.628,998	838,834 21,797,137	176,155 4,577,399	83,800	(17,598)	242,357 4,577,399	105,705 3.051,599			105,705 3,051,599	A&G Ratio Plant	Yes	9.700%	10,253	1
FIN 47 ARO	FIN 47 ARO	Non-Property	24,994,573	8,748,100	2,496,958	(873,935)	10,371,123	24,994,573	5,248,860	2,496,958	(524,361)	7,221,457	3,149,666	3,149,666		3,031,399	100% Distribution	No	0.000%		1
Gross Up-Bill E Credit Incentive Pay	Gross Up-Bill E Credit Incentive Pay	Non-Property Non-Property	42,658,321	14,930,412	4,261,566	(1,491,548)	17,700,431	42,658,321	8,958,247	4,261,566	(894,929)	12,324,885	5,375,546			5,375,546	N/A A&G Ratio	No Yes	0.000% 9.700%	521,429	
5 Injuries and Damage Payments 6 Merger Costs	Injuries and Damage Payments Merger Costs	Non-Property Non-Property	36,672,820	12,835,487	3,663,615	(1,282,265)	15,216,837	36,672,820	7,701,292	3,663,615	(769,359)	10,595,548	4,621,289	4,621,289		:	N/A N/A	No No	0.000%		
7 Deferred Charges - Tax Repairs Bill Credit-Dist Obsolete Materials Provision	Deferred Charges - Tax Repairs Bill Credit-Dist Obsolete Materials Provision	Non-Property Non-Property	1 733 789	606.826	0 173 206	(0) (60,622)	719.410	1 733 789	364 096	173 206	(36,373)	0 500,928	0 218,482			0 218 482	100% Distribution 100% Distribution	No No	0.000% 0.000%		
9 Other Current 0 Facility Commitment Fees	Other Current Facility Commitment Fees	Non-Property Non-Property	1,102,751	385,963	110,165	(38,558)	457,570	1,102,751	231,578	110,165	(23,135)	318,608	138,962			138,962	100% Distribution Plant	No	0.000%		
Fines & Other	Fines & Other	Non-Property														:	100% Distribution	No	0.000%		
2 MGP Liability Reg Asset 3 MGP Reserve-Current	MGP Liability Reg Asset MGP Reserve-Current	Non-Property Non-Property	7,960,954 5,982,000	2,786,334 2,093,700	795,299 597,602	(278,355) (209,161)	3,303,278 2,482,141	7,960,954 5,982,000	1,671,800 1,256,220	795,299 597,602	(167,013) (125,496)	2,300,087 1,728,325	1,003,192 753,816	1		1,003,192 753,816	100% Gas 100% Gas	No No	0.000%	:	
4 Other Current Reg Asset 5 Other Noncurrent- Railroad Liability	Other Current Reg Asset Other Noncurrent- Railroad Liability	Non-Property Non-Property	20,258,526	7,090,484	2,023,827	(708,339)	8,405,972	20,258,526	4,254,290	2,023,827	(425,004)	5,853,114	2,552,858	1		2,552,858	100% Distribution Plant	No No	0.000%		
6 Other Unearned Revenue-Deferred Rents 7 Payroll Taxes	Other Unearned Revenue-Deferred Rents	Non-Property Non-Property	1,072,962	375,537	107,189	(37,516)	445,210	1,072,962	225,322	107,189	(22,510)	310,001	135,208			135,208	Plant A&G Ratio	No	0.000%		
R Pennsylvania NOL	Payroll Taxes Pennsylvania NOL				9,763,899	(3,417,365)	6,346,535			9,763,899	(2,050,419)	7,713,480	(1,366,946)			(1,366,946)	Plant	Yes	8.778%	(119,987)	,
9 Pension Expense Provision 0 Pole Attachment Reserve	Pension Expense Provision Pole Attachment Reserve	Non-Property Non-Property			1	:	:					:	:			:	A&G Ratio N/A	No No	0.000%		
Post Retirement Benefits Rabbi Trust & Maxi Flat Income		Non-Property Non-Property	319,254,558 (152,696)	111,739,095	31,893,530 (15,254)	(11,162,736) 5,339	132,469,890	319,254,558 (152,696)	67,043,457 (32,066)	31,893,530 (15,254)	(6,697,641) 3,203	92,239,346	40,230,544 (19,242)	(19.242)		40,230,544	A&G Ratio N/A	Yes No	9.636%	3,876,502	
Reserve For Employee Litigations	Rabbi Trust & Maxi Flat Income Reserve For Employee Litigations Sec 162(m) - Excess Officers Comp - Temp	Non-Property		****			(,)					(,,		(19,242)			100% Distribution	No	0.000%		
4 Sec 162(m) - Excess Officers Comp - Temp 5 Sec 263A - Inventory Adjustment	Sec 162(m) - Excess Officers Comp - Temp Sec 263A - Inventory Adjustment SA Unbilled Reserve	Non-Property Non-Property Non-Property	(2,221,283) 2,452,335	(777,449) 858,317	(221,906) 244,988	77,667 (85,746) (539,888)	(921,688) 1,017,560	(2,221,283) 2,452,335	(466,469) 514,990	(221,906) 244,988	46,600 (51,448)	(641,775) 708,531	(279,913) 309,029			(279,913) 309,029	100% Gas	No No	0.000% 0.000% 0.000%		
6 SA Unbilled Reserve 7 SECA Refund	SECA Refund		15,440,812	5,404,284	1,542,537	(539,888)	6,406,934	15,440,812	3,242,571	1,542,537	(323,933)	4,461,175	1,945,759			1,945,759	100% Distribution N/A	No No	0.000%	:	
SEPTA Railroad Rent Severance PMTS Change in Provision	SEPTA Railroad Rent Severance PMTS Change in Provision	Non-Property Non-Property	248,687	87,041	24,844	(8,695)	103,189	248,687	52,224	24,844	(5,217)	71,851	31,338			31,338	100% Distribution A&G Ratio	No V	0.000% 9.755%	3,057	
O Vacation Pay Change in Provision		Non-Property	4,064,328 5,402,597	1,422,515	406,026 539,719	(142,109) (188,902)	1,686,432 2,241,727	4,064,328 5,402,597	853,509 1 134 545	406,026 539,719	(85,266) (113,341)	1,174,270 1,560,924	51,338 512,162 680,803			512,162 680 803	100% Distribution	No	0.000%	3,037	
1 Vegetation MGMT Accrual 2 Workers Compensation Reserve	Vegetation MGMT Accrual Workers Compensation Reserve	Non-Property Non-Property	43,592,914		4,354,932		18,088,226	43,592,914	9,154,512	4,354,932	(****)		5,493,318			5,493,318		No Yes	0.000% 9.700%	532,852 \$ 4,978,213	
Total FERC Account 190			S 649,841,629 S	15,257,520 227,444,570 \$	73,140,105 \$	(1,524,226) S (25,599,037) S	274,985,638	S 649,841,629 S	136,466,742	73,140,105	(914,536) S (15,359,422) S	12,594,908 194,247,425	\$ 80,738,213	S 16,288,641	s -	s 64,449,572				s 4,978,213	
FERC Account 282 (Note A)																					
Property Related ADIT, Excl. ARO - Federal	Property Related ADIT, Excl. ARO - Federal																				
Common Distribution - Electric Electric General	Common Distribution - Electric Electric General	Protected Property Protected Property Protected Property	\$ (85,010,674) \$ (2,276,638,656)	(796.823.530)		s - s	(29,753,736) (796,823,530)	\$ (85,010,674) \$ (2,276,638,656) (12,026,776)	(478 094 118)		s - s	(17,852,242) (478,094,118)	\$ (11,901,494) (318,729,412)	s -	\$ -	\$ (11,901,494) (318,729,412)	Plant	Yes No	7.715% 0.000%	\$ (918,175)	1
Electric General Transmission	Electric General Transmission	Protected Property Protected Property	(12,026,776) (569,476,514)	(4,209,371) (199,316,780)	1	:	(4,209,371) (199,316,780)	(12,026,776) (569,476,514)	(2,525,623) (119,590,068)	1		(2,525,623) (119,590,068)	(1,683,749) (79,726,712)			(1,683,749) (79,726,712)	Plant 100% Transmission	Yes Yes	9.881% 100.000%	(166,365) (79,726,712)	
Distribution - Gas	Distribution - Gas	Protected Property	(924,863,699)	(323,702,295)	1		(323,702,295)	(924,863,699)	(194,221,377)			(194,221,377)	(129,480,918)			(129,480,918)	Plant	No	0.000%	(17,120,112)	
Property Related ADIT, Excl. ARO - Federal	Property Related ADIT, Excl. ARO - Federal																				
Common Distribution - Electric	Common Distribution - Electric	Unprotected Property Unprotected Property	14,122,236 (349,743,572) 73,003	4,942,782 (122,410,250) 25,551			4,942,782 (122,410,250)	14,122,236 (349,743,572) 73,003	2,965,669 (73,446,150)			2,965,669 (73,446,150)	1,977,113 (48,964,100)			1,977,113 (48,964,100)	Plant Plant	No No	0.000%		
Electric General	Electric General	Linprotected Property	73,003 (157,866,616)	25,551 (55,253,315)			25,551 (55,253,315)	73,003 (157,866,616)	15,331			15,331	10,220 (22,101,326)			10,220 (22,101,326)	Plant 100% Transmission	No V	0.000%	(22.101.326)	
Transmission - CIAC	Transmission Transmission - CIAC	Unprotected Property Unprotected Property	21,063,877	7,372,357			7,372,357	21,063,877	4,423,414			4,423,414	2,948,943			2,948,943	Plant	Yes No	0.000%	(22,101,320)	1
Distribution - Gas	Distribution - Gas	Unprotected Property	(107,769,784)	(37,719,424)			(37,719,424)	(107,769,784)	(22,631,655)			(22,631,655)	(15,087,770)			(15,087,770)	Plant	No	0.000%		
Property Related ADIT, Excl. ARO - State Common	Property Related ADIT, Excl. ARO - State Common	Unprotected Property			1,312,540	(459,389)	853,151			1,312,540	(275,633)	1,036,907	(183,756)			(183,756)	Plant	No	0.000%		
Distribution - Electric Electric General	Distribution - Electric Electric General	Unprotected Property Unprotected Property			(22,172,084)	7,760,229 (2,661)	(14,411,854) 4,942			(22,172,084)	4,656,138	(17,515,946) 6,006	3,104,092	1	1	3,104,092	Plant Plant	No No	0.000%		
Transmission					(36,703,612) 2.112.411	12,846,264 (739,344)	(23,857,348) 1.373.067			(36,703,612)	(1,597) 7,707,759 (443,606)	(28,995,853) 1,668,805	(1,064) 5,138,506 (295,738)			(1,064) 5,138,506 (295,738)	100% Transmission Plant	Yes	100.000%	5,138,506	
Transmission - CIAC Distribution - Gas	Transmission - CIAC Distribution - Gas	Unprotected Property Unprotected Property			(10,558,443)	(/39,344) 3,695,455	(6,862,988)			2,112,411 (10,558,443)	2,217,273	(8,341,170)	(295,738) 1,478,182			(295,738) 1,478,182	Plant Plant	No No	0.000%		
6 7 Other Flow-through	Other Flow-through	Unprotected Property	(1,962,869,054)	(687,004,169)	(478,101,449)	167,335,507	(997,770,110)	(1,962,869,054)	(412,202,501)	(478,101,449)	100,401,304	(789,902,646) (1,776,152,705)	(207,867,465)		(207,867,465) \$ (207,867,465)		Plant	No	0.000%		_
Total FERC Account 282			S (6,411,006,228) S	(2,243,852,180) S	(544,103,034) \$	S 190,436,062 S	(2,597,519,152)	\$ (6,411,006,228) \$	(1,346,311,308)	(544,103,034)	S 114,261,637 S	(1,776,152,705)	\$ (821,366,447)	s -	\$ (207,867,465)	\$ (613,498,983)				\$ (97,774,073)	
FERC Account 283 (Note A) ACT 129 Smart Meter	ACT 129 Smart Meter	Non-Property	S (24.804.411) S	(8.681.544) S	(2.477.961) S	s 867.286 S	(10.292.218)	S (24.804.411) S	(5,208,926)	(2.477.961)	s 520.372 s	(7.166.515)	\$ (3.125.703)	٠.		s (3.125.703)	100% Distribution	No	0.000%		
AEC Receivable	AEC Receivable	Non-Property	(4.056.846)	(1.419.896)	(405 279)	141,848	(1,683,327)	(4.056.846)	(851,938)	(405,279)	85.109	(1.172.108)	(511,219)	•	•	(511,219)	100% Distribution	No	0.000%		
Amort-BK-Premiums on Reacqd Debt-9.5% CAP Forgiveness Reg Asset	Amort-BK-Premiums on Reacqd Debt-9.5% CAP Forgiveness Reg Asset	Non-Property Non-Property	(1,746,005) (7,289,034)	(611,102) (2,551,162)	(174,426) (728,174)	61,049 254,861	(724,478) (3,024,475)	(1,746,005) (7,289,034)	(366,661) (1,530,697)	(174,426) (728,174)	36,629 152,917	(504,457) (2,105,955)	(220,021) (918,520)			(220,021) (918,520)	Plant 100% Distribution	Yes No	9.700% 0.000%	(21,342)	
CAP Shopping Reg Asset DSP 2 - Regulatory Asset	CAP Shopping Reg Asset DSP 2 - Regulatory Asset	Non-Property Non-Property	(258,131)	(90,346)	(25,787)	9,026	(107,108)	(258,131)	(54,208)	(25,787)	5,415	(74,580)	(32,528)	1		(32,528)	100% Distribution 100% Distribution	No No	0.000%	:	
Flec Rate Case EXP - Reg Asset		Non-Property	(67,717) (688,709)	(23,701)	(6,765) (68,802)	2,368	(28,098)	(67,717) (688,709)	(14,221)	(6,765) (68,802)	1,421 14.448	(19,565) (198,983)	(8,533) (86,787)			(8,533) (86,787)		No No	0.000%		
Energy Efficiency Reg Asset FAS109 Non TCJA	Energy Efficiency Reg Asset FAS109 Non TCJA	Non-Property Non-Property	(1,699,831,031)	(594,940,861)	(169,813,120)	59,434,592	(705,319,389)	(1,699,831,031)	(356,964,516)	(169,813,120)	35,660,755	(491,116,881)	(214,202,507)		(214,202,507)	(80,787)	N/A	No	0.000% 0.000%		
FAS 109 TCJA Gas Rate Case - Reg Asset	FAS 109 NonTCJA Gas Rate Case - Reg Asset Gross Up on State DefTax Adj- AMR Reg Asset	Non-Property Non-Property	(142,280)	(49,798)	(14,214)	4,975	(59,037)	1,394,047,651 (142,280)	292,750,007 (29,879)	139,265,360 (14,214)	(29,245,726) 2,985	402,769,641 (41,108)	(402,769,641) (17,929)	1	(402,769,641)	(17,929)	N/A 100% Gas	No No	0.000%		
Gross Up on State Def Tax Adj- AMR Reg Asset Holiday Pay Change in Provision	Gross Up on State Def Tax Adj- AMR Reg Asset Holiday Pay Change in Provision				1	:	:					:	:			:	N/A A&G Ratio	No No	0.000%		
OCI-Def FIT & SIT Loss of Reaquired Debt	OCI-Def FIT & SIT Loss of Reaquired Debt	Non-Property Non-Property						-	-	-		-					100% Distribution	No No	0.000%		
Vacation Accrual	Vacation Accrual					:			1				:			:	A&G Ratio	No	0.000%		
Smart Meter CAP Shopping Reg Asset - Current	Smart Meter CAP Shopping Reg Asset - Current	Non-Property Non-Property		1		:	:				:	:	:			:	100% Distribution 100% Distribution	No No	0.000% 0.000%	:	
CAP Forgiveness Reg Asset - Current FAS 112	CAP Forgiveness Reg Asset - Current FAS 112	Non-Property Non-Property				:					:		:				100% Distribution	No No	0.000%		
Elec Rate Case Exp - Reg Asset - Current	Elec Rate Case Exp - Reg Asset - Current	Non-Property				-			1							1	100% Distribution	No	0.000%		
PURTA Seamless Moves Pension Expense Provision	PURTA Seamless Moves Pension Expense Provision	Non-Property Non-Property Non-Property					:				:	:	:				100% Distribution A&G Ratio	No No	0.000% 0.000%		
		Non-Property	(363,402,672)	(127,190,935)	(36,303,927)	12,706,374	(150,788,488)	(363,402,672)	(76,314,561)	(36,303,927)	7,623,825	(104,994,663)	(45,793,824)	(26,878,090)		(18,915,734)	100% Distribution	Yes No	23.487% 0.000%	(4,442,703)	
State Tax Reserve ARO- Reg Asset	State Tax Reserve ARO- Reg Asset	Non-Property Non-Property	(18,710,444) (23,136,166)	(6,548,655) (8,097,658)	(2.311.303)	808.956	(6,548,655) (9,600,005)	(18,710,444) (23,136,166)	(3,929,193) (4,858,595)	(2.311.303)	485.374	(3,929,193) (6,684,524)	(2,619,462) (2,915,481)	(2.915.481)		(2,619,462)	A&G Ratio 100% Distribution	Yes No	9.702% 0.000%	(254,146)	
Total FERC Account 283		,	S (2,144,133,446) S	(750,446,706) S	(212,329,758) 5	s 74,315,415 S	(888,461,049)	\$ (750,085,795) S	(157,518,017) 5	(73,064,398)		(215,238,891)	\$ (673,222,158)	S (29,793,571)	\$ (616,972,149)					S (4,718,192)	
Grand Total			S (7,905,298,046) S	(2,766,854,316) S	(683,292,687) S	S 239,152,440 S	(3,210,994,563)	\$ (6,511,250,395) S	(1,367,362,583) 5	(544,027,327)	S 114,245,739 S	(1,797,144,171)	\$ (1,413,850,392)	S (13,504,930)	\$ (824,839,614)	S (575,505,848)				S (97,514,052)	-
															Protected Property	\$ (538,470,685)				\$ (80,811,252)	
															Unprotected Property	(71,976,698)				(16,962,821)	,
															Non-Property	34,941,535	_			260,021	_
															Total Unprotected					\$ (16,702,800)	
														1	Total Deficient / (Excess)ADIT	\$ (575,505,848)				\$ (97,514,052)	_

In secondary with ASC 760, deferred tax must, and liabilities are adjusted (presented) for the effect of the change is tax tow (necleding tax rates) in the paried that the change is extended. Adjustments are recorded in the appropriate deferred known to takene other accounts (Accounts 109, 201, 223 and 223) based on the nature of the temporary difference and the related classification registerates for the accounts. If an a result of actions or expected action by a regulator, it is proble that the effect of a remove of electrons in taxes psychle resulting from a change in tax less or rates will be recovered from or passed through to extensive through tenter rates, a regulatory act or liability is recognized in Accounts 123. (Other Regulatory Assets), or Accounts 244 (Other Regulatory Labilities), as appropriate, for that probable future revenue. The amortization of deficient and excess deferred income taxes that will be recovered from or passed through to customers through future rates will be recovered from the revenue of the revenue or probable future revenue or continuous accounts and the revenue or passed through to customers through future rates will be recovered from the revenue or passed through to customers through future rates will be recovered in FEEC Accounts 410. [Powtonion for Deferred Room Taxes, Chilly Operating Johnson For Deferred Roomers Taxes, Chilly Operating Roomers and Taxes and the revenue or reduction of the revenue or reduction of the revenue or reduction of the revenue or reduction of the revenue or reduction of the revenue or reduction of the revenue or reduction of the regulator account 411.2 (Provision for Deferred Roomer Taxes, Chilly Operation Roomers Roomers, Children Roomers Roomers, Children Roomers Roomers, Children Roomers, Roomers Roomers, Children Roomers, Roomers, Children Roomers, Roomers, Children Roomers, Roomers, Children Roomers, Roomers, Children Roomers, Roomers, Children Roomers, Roomers, Children Roomers, Roomers, Children Roomers, Roomers, Children Roomers, Roomer

2. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

Notes

- C The allocation factors for lines 45 and 47 are subject to the change as reflected in Attachment 9 Excess / (Deficient) Deferred Income Taxes, lines 17 and 20.

Attachment 10 Pension Asset Discount Worksheet PECO Energy Company

			Source
1	13 Month Average Pension Asset (Note A)		27,715,110 (Attachment 4, line 28(i))
	Net ADIT Balance		
2	Prior Year ADIT Related to Transmission Pension Asset		(8,717,329) (Attachment 4B "PENSION EXPENSE PROVISION" times S&W Allocator)
3	Current Year ADIT Related to Transmission Pension Asset		(8,902,998) (Attachment 4C "PENSION EXPENSE PROVISION" times S&W Allocator)
4	Average ADIT Balance Related to Transmission Pension Asset		(8.810,163) (Average of Lines 2 and 3)
•	Therage Tibit Damilee Relined to Transmission Pension Tibio		(0,010,105) (1.1416,501,5116,501,5116,5116,5116,5116,5116
5	Net Unamortized EDIT Balance	\$	(2,221,352) (Attachment 9 line 24 "Average")
5	Tet Onamortized EDTT Barance	Ψ	(2,221,332) (Macimient) line 24 (Weige)
6	Net Pension Asset	2	16,683,595 (Line 1 plus Line 4 plus Line 5)
U	Tet I clision 765et	Ψ	10,003,373 (Elle 1 plus Elle 4 plus Elle 3)
7	100% of ATRR on Net Pension Asset		1,605,516 (Line 6 times Attachment H-7 page 3, line 34, col (3) times (1+Attachment H-7 page 4, line 18, col (5))
,	100/0 OI ATRK OII NEU PERSION ASSEL		1,003,310 (Line 0 times Attachment 11-7 page 3, line 34, cor (3) times (1+Attachment 11-7 page 4, line 16, cor (3))
0	Times Pension Discount %		60%
0	Times Pension Discount 70		00%
0	ATDD Discount on Net Description Asset	6	0/2 210 (1): 7 (1): 1 (2)
9	ATRR Discount on Net Pension Asset	Þ	963,310 (Line 7 times Line 8)

Note:

A: PECO's transmission-related Pension Asset balance is capped at \$33 million. Such limit may only be changed pursuant to a section 205 or 206 filing.

Attachment 11 Cost of Capital PECO Energy Company

Line

Long Term Interest (117, line 62 through 67), Excluding LVT Interest

Interest on Long-Term Debt (427)

2 Amort. of Debt Dice, and Exposus (428)

3 Amortization of Laso on Recognized Debt (428.1)

4 (Loss) Amort. of Perination of Laso on Recognized Debt (428.1)

5 (Loss) Amortization of Laso on Recognized Debt (428)

6 Interest on Debt to Associ. Companies (430)

7 (Loss) Solvatertum Interest (248) Support Note (3)

8 Total Long Term Interest (Line 1 + Line 2 + Line 3 - Line 4 - Line 5 + Line 6 - Line 7)

134,629,303 2,506,452 208,682 11,916,544 994 \$149,259,987

13-Month			

9 Books (22) 1 (Les) Seegreed Blonds (22) 2 (Les) Seegreed Blonds (22) 3,500,000,000 3,500,000																
Care Care			December Prior Year				April	May	June	July	August				December	13-Month Average
11 Advances from Associated Companies (C22) 134 Al 18,609 184 Al 18,609	9	Bonds (221)	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,450,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,800,000,000	3,638,461,538
12 Ober Lang-Term Debt (234) Testal (Line 9 - Line 10 + Line 11 + Line 12) S 3,634,418,609 S	10	(Less) Reacquired Bonds (222)														
13 Total (Line 9 - Line 10 + Line 11 + Line 12) 5 3.634.418.609	11	Advances from Associated Companies (223)	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609	184,418,609
Proprietary Capital (12, line 2 through 15) [14] Common dock immed (201) [15] Proprietary Capital (12, line 2 through 15) [15] Proprietary Capital (12, line 2 through 15) [16] Common dock immed (201) [17] Proprietary Capital (12, line 2 through 15) [18] Proprietary Capital (12, line 2 thro	12															
14 Common stock immed (201) 1.423,004.251 1.423,004.25	13	Total (Line 9 - Line 10 + Line 11 + Line 12)	S 3,634,418,609 S	3,634,418,609 S	3,634,418,609 S	3,634,418,609 S	3,634,418,609 \$	3,634,418,609 S	3,984,418,609 \$	3,984,418,609 S	3,984,418,609 \$	3,984,418,609 S	3,984,418,609 \$	3,984,418,609 S	3,984,418,609 \$	3,822,880,147
14 Common stock immed (201) 1.423,004.251 1.423,004.25																
14 Common stock immed (201) 1.423,004.251 1.423,004.25																
14 Common stock immed (201) 1.423,004.251 1.423,004.25																
14 Common stock immed (201) 1.423,004.251 1.423,004.25		Proprietury Capital (112, line 2 through 15)														
Preferred Stack 2008 (112.2 s) (5478 Superval Note 8)	1.4		1.423.004.251	1.423.004.251	1 423 004 251	1 423 004 251	1.423.004.251	1.423.004.251	1 423 004 251	1.423.004.251	1 423 004 251	1.423.004.251	1 423 004 251	1.423.004.251	1.423.004.251	1,423,004,251
16 Capital Stock Subscribed (202, 205) 7 Stock Labilution for Conversion (202, 205) 8 Prentium on Capital Stock (207) 18 Prentium on Capital Stock (207) 19 Capital Stock (207) 10 Capital Stock (207) 10 Capital Stock (207) 11 (see) Discourt on Capital Stock (217) 12 (see) Discourt on Capital Stock (217) 13 (see) Discourt on Capital Stock (217) 14 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock Expense (21) 15 (see) Capital Stock (217) 15 (see) Capital Stock (217) 15 (see) Capital Stock (217) 16 (see) Capital Stock (217) 17 (see) Capital Stock (217) 18 (see)			1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231	1,425,004,251	1,423,004,231	1,425,004,251	1,423,004,231	1,423,004,231	1,423,004,231	1,423,004,231		1,743,007,231
17 Secci Lubality for Convenient (20), 206 18 Pretium on Geptal Society (207) 19 Other Pacies Capital Society (207) 19 Other Pacies Capital Society (207) 19 Other Pacies Capital (20-21) 19 Other Pacies Capital Society (217) 20 (Less) Compiled Society (217) 21 (Less) Capital Society (217) 22 (Less) Capital Society (217) 23 Retained Entire (21.5) 2.15.0.72 24 (Less) Capital Society (21.5) 4.57.2 25 Retained Entire (21.5) 2.15.0.72 26 Retained Entire (21.5) 2.15.0.72 27 Retained Entire (21.5) 2.15.0.72 28 Retained Entire (21.5) 2.15.0.72 29 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 21 (Lasy) Capital Society (21.5) 4.57.2 22 (Lasy) Capital Society (21.5) 4.57.2 23 (Lasy) Capital Society (21.5) 4.57.2 24 (Lasy) Capital Society (21.5) 4.57.2 25 (Lasy) Capital Society (21.5) 4.57.2 26 (Lasy) Capital Society (21.5) 4.57.2 27 (Lasy) Capital Society (21.5) 4.57.2 28 (Lasy) Capital Society (21.5) 4.57.2 29 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 21 (Lasy) Capital Society (21.5) 4.57.2 22 (Lasy) Capital Society (21.5) 4.57.2 23 (Lasy) Capital Society (21.5) 4.57.2 24 (Lasy) Capital Society (21.5) 4.57.2 25 (Lasy) Capital Society (21.5) 4.57.2 26 (Lasy) Capital Society (21.5) 4.57.2 27 (Lasy) Capital Society (21.5) 4.57.2 28 (Lasy) Capital Society (21.5) 4.57.2 28 (Lasy) Capital Society (21.5) 4.57.2 29 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5) 4.57.2 20 (Lasy) Capital Society (21.5)																
Pression of Capital Stock (207) 1,344,450,423 1,344,450,423 1,344,450,423 1,574,450,																
19 Oher Pasi-is Capital (198-21) 1,344,450,423 1,344,560,423 1,344,560,423 1,344,560,423 1,344,560,423 1,344,560,423 1,344,450,423 1,344,4	18															
20 Installments Received on Capital Stock (212) (Less) Discourtin Capital Stock (213) (Less) Discourtin Capital Stock (213) (Less) Discourtin Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock Express (214) (Less) Capital Stock (217) (Less) Capital St	19		1.343.450.423	1.343.450.423	1.343.450.423	1.574.450.423	1,574,450,423	1.574.450.423	1.574.450.423	1.574.450.423	1.574.450.423	1,591,124,952	1.591.124.952	1.591.124.952	1.591.124.952	1,526,273,355
22 (Less) Capital Stock Express (214) 86,742			.,,					.,,,			.,,,					
22 (Less) Capital Stock Express (214) 86,742	21	(Less) Discount on Capital Stock (213)														
24 Unappropriated Indiatributed Subsidiary Examings (216.1) (3.233.925,200) (3.299,497,307) (3.244.486,218) (3.248,765,821) (3.256,403,786) (3.240,544,412) (3.252,515,280) (3.259,377,340) (3.262,280,152) (3.268,849,943) (3.271,955,845) (3.276,151,345) (3.280,486,128) (3.255,012,102,102,102,102,102,102,102,102,102	22		86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742	86,742
25 (Less) Recognized Capital Stock (217) 26 Noncorpare Proprientable, (200-major cate) (218) 27 Noncorpare Proprientable, (200-major cate) (218)	23	Retained Earning s(215, 215.1, 216)	4,643,271,373	4,706,457,259	4,763,103,923	4,713,235,525	4,725,540,324	4,752,360,584	4,671,068,440			4,740,142,528		4,804,128,412	4,796,604,471	4,738,651,737
26 Noncorporate Proprietorship (Non-major only) (218)	24	Unappropriated Undistributed Subsidiary Earnings (216.1)	(3,233,925,200)	(3,239,497,307)	(3,244,486,218)	(3,248,765,821)	(3,236,403,786)	(3,240,544,412)	(3,252,535,280)	(3,259,377,340)	(3,262,230,152)	(3,268,849,943)	(3,271,955,845)	(3,276,151,345)	(3,280,486,128)	(3,255,016,060)
	25								-							
				-		-			-	-						
2/ Accumulated office Completicities in Rollie (217) 2,250,062 2,250,062 1,711,705 1,061,070 1,061,070 2,257,218 1,046,207 2,750,753 2,161,762 2,750,750 2,161,762 2,750,753 2,161,762 2,750,753 2,161,762 2,750,753 2,161,762 2,750,753 2,161,762 2,750,753 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,750,752 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,161,762 2,1	27	Accumulated other Comprehensive Income (219)	2,298,082	2,298,082	2,298,082	1,711,703	1,687,070	1,687,070	2,259,218	1,648,207	1,648,207	2,798,793	2,187,782	2,187,782	2,938,935	2,126,847
Total Proprietary Capital (Line 14+ Line 15+ Line 16+ Line 17+ Line 18+ Line 19		Total Boundation Control (Line 14+ Line 15 + Line 16 + Line 17 + Line 18 + Line 10														
	20			84 225 525 055	64 207 203 710	64 463 540 330	64 400 101 540	64 510 071 175	64 410 100 210	64 403 403 063	64 610 027 042	64 400 133 030	64 513 037 335	64 544 207 210	64 533 000 730	4,434,953,389
	28		4,1/8,012,18/	\$4,235,625,966	\$4,287,283,719	34,403,349,339	54,488,191,540	34,510,8/1,1/5		\$4,483,403,863	54,510,827,843	54,488,133,839	54,513,027,225			4,434,953,389
	29		5 4179.012.197 6	4 225 625 066 6	4 207 202 710 6	4 462 540 220 6	4 499 101 540 6	4 5 10 971 175 6		4 492 402 962 6	4 510 927 942 6	4 400 122 020 0	4 512 027 225 - 5			4.434.953.389

Appendix 2B 2020 True Up Adjustment Calculation – MDTAC

ATTACHMENT H-7B MDTAC FORMULA RATE TEMPLATE

CAL	CULATION OF MONTHLY AM	ORTIZED REGULATORY ASSET	TO BE RECOVERED
1	Annual Revenue Requirement on	Attachment 1 - Revenue Requirement	
1	Regulatory Asset Amortization	Line 3	\$1,183,568
2	True-up Adjustment with Interest	Attachment 2 - True-Up Line 24	\$0
	Net Annual Revenue Requirement		
3	on Regulatory Asset Amortization		
	with True-up	Line 1 + line 2	\$1,183,568
	Net Monthly Revenue Requirement		
4	on Regulatory Asset Amortization		
	with True-up	Line 3 / 12	\$98,631

PECO Energy Company Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3) Amortization For the 12 months ended 12/31/2020

SFAS 109 Reg Asset Amortization (Notes A and B) \$ 1,183,568 \$ \$ Other Tax Adjustments (Note C) **Adjusted Total** 1,183,568

Notes:

- (A) All items are associated with ratemaking flow through requirements
- (B) Additional detail is provided on page 2 of this exhibit
- (C) Amortization of FAS 109 Regulatory Asset.

True-Up with Interest PECO Energy Company

		Month (Note A)	FERC Monthly Interest Rate
1		January	0.0044
2		February	0.0040
3		March	0.0044
4		April	0.0045
5		May	0.0046
6		June	0.0045
7		July	0.0047
8		August	0.0047
9		September	0.0045
10		October	0.0046
11		November	0.0045
12		December	0.0046
13		January	0.0042
14		February	0.0039
15		March	0.0042
16		April	0.0039
17		May	0.0040
18	Average of lines 1-17 above		0.0044

Notes:

A The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19	Actual Revenue Requirement	
20	Revenue Received	
21	Net Under/(Over) Collection (Line 19 - Line 20)	-
22	17 Months	17
23	Interest (Line 18*Line 21*Line 22)	-
24	Total True-up	-

PECO Energy Company Summary of Transmission SFAS 109 Regulatory Asset (Account 182.3)

December 31, 2019 through December 31, 202
--

	December 31, 2019 through D	ecember 31, 2020	
	12/31/2019	Activity	12/31/2020
RANSMISSION ONLY	12/31/2019	Activity	12/31/2020
epair Allowance	7,416,764	(63,527)	7,353,236
ederal and State Flow Through	20,957,035	(247,200)	20,709,836
acess Deferreds/pre-1981 Deferreds	15,334,003	(519,988)	14,814,015
ther	380,096	(3,960)	376,136
otal	44,087,898	(834,674)	43,253,223
OMMON (TO BE SPLIT TDG)			
epair Allowance	-	-	-
deral and State Flow Through	7,442,640	(17,993)	7,424,647
cess Deferreds/pre-1981 Deferreds	2,573,842	(64,956)	2,508,886
her	1,271,349	(23,818)	1,247,531
tal	11,287,831	(106,767)	11,181,064
ansmission Allocation %		ttachment H-7A, page 4, line 11, FERC Form 1 page 356)	column 5 * Common Allocation
pair Allowance	-	-	-
deral and State Flow Through	528,235	(1,277)	526,958
cess Deferreds/pre-1981 Deferreds	182,676	(4,610)	178,066
ther	90,233	(1,690)	88,542
otal	801,144	(7,578)	793,566
LECTRIC GENERAL (TO BE SPLIT TD)			
epair Allowance	9,115	(73)	9,042
deral and State Flow Through	876,110	8,308	884,418
	4.44.000	(1,213)	140,717
	141,929		
xcess Deferreds/pre-1981 Deferreds other	2,367 1,029,522	(64) (64) 6,958	2,303 1,036,480
ther otal	2,367 1,029,522	6,958	2,303 1,036,480
ther otal ransmission Allocation %	2,367 1,029,522 9.22% So	(64) 6,958 urce: Attachment H-7A, page 4,	2,303 1,036,480 line 11, column 5
cansmission Allocation %	2,367 1,029,522 9.22% So 840	(64) 6,958 nurce: Attachment H-7A, page 4,	2,303 1,036,480 line 11, column 5 834
ther tal tansmission Allocation % epair Allowance deral and State Flow Through	2,367 1,029,522 9,22% So 840 80,786	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766	2,303 1,036,480 line 11, column 5 834 81,552
her tal ansmission Allocation % epair Allowance deral and State Flow Through teess Deferreds/pre-1981 Deferreds	2,367 1,029,522 9,22% So 840 80,786 13,087	(64) 6,958 urce: Attachment H-7A, page 4, (7) 766 (112)	2,303 1,036,480 line 11, column 5 834 81,552 12,976
ther tansmission Allocation % epair Allowance deral and State Flow Through teess Deferreds/pre-1981 Deferreds	2,367 1,029,522 9,22% So 840 80,786	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766	2,303 1,036,480 line 11, column 5 834 81,552
cansmission Allocation % Expair Allowance deral and State Flow Through tacess Deferreds/pre-1981 Deferreds ther	2,367 1,029,522 9.22% So 840 80,786 13,087 218	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212
her tal ansmission Allocation % spair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds her	2,367 1,029,522 9.22% So 840 80,786 13,087 218	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212
her ansmission Allocation % spair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal	2,367 1,029,522 9.22% So 840 80,786 13,087 218	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212
her tal ansmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal ansmission Summary pair Allowance deral and State Flow Through	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574
ansmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal ansmission Summary pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057
nnsmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal nnsmission Summary pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her	2,367 1,029,522 9.22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547	(64) 6,958 surce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891
ansmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal ansmission Summary pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057
ansmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal ansmission Summary pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her tal	2,367 1,029,522 9.22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547	(64) 6,958 surce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891
cansmission Allocation % Expair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther total cansmission Summary Expair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther total cansmission Summary Expair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther total cansmission Summary Expair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther total	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364
ansmission Allocation % pair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her total ansmission Summary spair Allowance deral and State Flow Through cess Deferreds/pre-1981 Deferreds her total AS 109 + Gross-up 10 Transmission Tax Adjustments b/f gross-up	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364
ther total Tansmission Allocation % Expair Allowance Ex	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364
cansmission Allocation % Expair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther contal Contain Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther contain Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther contain Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther contain Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther contain Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther contain Through ther contain Through ther contain Through through ther contain Through thro	2,367 1,029,522 9,22% 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002
ther total Tansmission Allocation % Epair Allowance Ideral and State Flow Through Iderated Spre-1981 Deferreds Iderated Spre-1981 Deferreds Iderated State Flow Through Iderated State Flow Through Iderated Spre-1981 Deferreds Iderated Spre-1981 De	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002
cansmission Allocation % Expair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther total cansmission Summary expair Allowance deral and State Flow Through toess Deferreds/pre-1981 Deferreds ther total FAS 109 + Gross-up 110 Transmission Tax Adjustments b/f gross-up 110 Transmission Tax Adjustments + gross-up total Transmission SFAS 109 ross-up Factor deral Income Tax Rate	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570 63,261,570 21,000%	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002
ther	2,367 1,029,522 9,22% So 840 80,786 13,087 218 94,932 7,417,604 21,566,056 15,529,766 470,547 44,983,974 63,261,570	(64) 6,958 nurce: Attachment H-7A, page 4, (7) 766 (112) (6) 642 (63,534) (247,711) (524,710) (5,656) (841,610) (1,183,568)	2,303 1,036,480 line 11, column 5 834 81,552 12,976 212 95,574 7,354,070 21,318,346 15,005,057 464,891 44,142,364 62,078,002

Incl

Appendix 3
Additional Workpapers Required by the Protocols

Supporting documentation and workpapers for Attachment H-7A, Attachment 3 Project True-Up will include for each new Schedule 12 tariffed project listed individually on letter-denominated Line 3 entries documentation of: (1) the month in which project construction began and the date upon which the project (or first operationally in service portion of the project) was placed in service,

- (2) the current budgeted project costs as listed on the PJM website, and
- (3) the costs cleared to plant in service as of December 31 of the True-Up Year.

For the True-Up Year plus the preceding December, supporting documentation in electronic spreadsheet format will also include end-of-month gross plant balances for:

- (1) each Schedule 12 project listed individually on letter-denominated Line 3 entries and
- (2) the sum of the non-Schedule 12 projects included in the Attachment H-7A, Attachment 3, Line 3 Zonal entry.

In addition, PECO will provide a workpaper that lists the original in-service cost for each Schedule 12 tariffed project that is 100% allocated to PECO;

New Schedule 12 tarriffed projects listed individually:

					Budgeted	
		RTO Project	Construction	Placed in Service	costs per PJM	12/31/20 Plant
Line N	. Project Name	Number	start date	date	website	in service

N/A No New Schedule 12 tariffed projects in FY 2020 End-of-month gross plant balances for the 12-month period December 2019- December 2020:

Project Name	RTO Project Number or Zonal	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Center Point 500 kV Substation Addition	b0269	34,380,112	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817	34,379,817
Center Point 230 kV Substation Addition	b0269.10	17,190,056	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909	17,189,909
Richmond-Waneeta 230 kV Line Re-conductor	b1591	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741	4,605,741
Richmond-Waneeta 230 kV Line Re-conductor	b1398.8	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247	1,535,247
Whitpain 500 kV Circuit Breaker Addition	b0269.6	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302	3,258,302
Elroy-Hosensack 500 kV Line Rating Increase	b0171.1	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731	4,456,731
Camden-Richmond 230 kV Line Rating Increase	b1590.1 and b1590.2 (cancelled b1398.6)	13,634,041	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173	13,633,173
Chichester-Linwood 230 kV Line Upgrades	b1900	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043	23,835,043
Bryn Mawr-Plymouth 138 kV Line Rebuild	b0727	18,036,480	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977	18,034,977
Emilie 230-138 kV Transformer Addition	b2140	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503	16,739,503
Chichester-Saville 138 kV Line Re-conductor	b1182	17,916,132	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049	17,916,049
Waneeta 230-138 kV Transformer Addition	b1717	11,068,177	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795	11,067,795
Chichester 230-138 kV Transformer Addition	b1178	8,327,759	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675	8,327,675
Bradford-Planebrook 230 kV Line Upgrades	b0790	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754	1,712,754
North Wales-Hartman 230 kV Line Re-conductor	b0506	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232	2,229,232
North Wales-Whitpain 230 kV Line Re-conductor	b0505	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903	2,546,903
Bradford-Planebrook 230 kV Line Upgrades	b0789	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200	2,359,200
Planebrook 230 kV Capacitor Bank Addition	b0206	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396	3,631,396
Newlinville 230 kV Capacitor Bank Addition	b0207	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873	4,811,873
Chichester-Mickleton 230 kV Series Reactor Addition	b0209	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444	2,699,444
Chichester-Mickleton 230 kV Line Re-conductor	b0264	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241	2,221,241
Buckingham-Pleasant Valley 230 kV Line Re-conducto		1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078	1,723,078
Elroy 500 kV Dynamic Reactive Device	b0287	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225	5,325,225
Heaton 230 kV Capacitor Bank Addition	b0208	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230	4,315,230
	e b2694	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203	13,038,203
Peach Bottom 500 kV Substation Upgrades	b2766.2	985,461	988,532	987,333	987,026	990,089	994,630	994,895	994,895	994,895	994,895	994,895	994,895	994,895
	Zonal	1.580.005.926	1.583.343.579	1.583.188.133	1.584.239.607	1.583.657.805	1.589.384.257	1.590.999.095	1.590.430.387	1.588.368.959	1.590.026.187	1.590.621.097	1.601.712.898	1.611.164.665

Protocol F.3

Schedule 12 tarriffed projects that are 100% allocated to PECO:

Project Description	RTO Number	Original In-Service Cost	Notes
Upgrade two 230 kV breakers at Whitpain #235 and #325	b0005	-	Α
Upgrade Plymouth Meeting 230 kV breakers #215	b0022	-	Α
Add capacitors in north Philadelphia - Buckingham	b0043.1	1,232,268	
Add capacitors in north Philadelphia - Woodburne	b0043.2	1,736,497	
Add capacitors in north Philadelphia - North Wales	b0043.3	1,525,973	
Replace Richmond 69KV breaker #20 with 40,000 A	b0044	-	Α
Jumper out Richmond 69KV breaker #40	b0045	-	Α
Replace Richmond 69KV breaker #120 with 40,000 A	b0047	-	Α
Add a new Roxborough 69kV breaker (#215)	b0059	42,984	
Circuit Breaker Upgrades at Whitpain - 230kV bus breakers #125 and #215	b0175	-	Α
Replace Whitpain 230kV circuit breaker #165	b0180	-	Α
Replace Whitpain 230kV circuit breaker #J105	b0181	-	Α
Upgrade Plymouth Meeting 230kV circuit breaker #125	b0182	-	Α
Install three 28.8MVAR capacitors at Planebrook 35kV substation	b0205	3,631,396	
Replace two wave traps and ammeter at Peach Bottom, and two wave traps and ammeter at Newlinville 230l	kV		
substations	b0266	238,283	
Upgrade North Wales breaker #105	b0269.7	-	Α
Upgrade Waneeta 230 kV breaker '285'	b0269.8	-	Α
Install 161MVAR capacitor at Warrington 230 kV substation	b0280.1	2,784,541	
Install 161MVAR capacitor at Bradford 230 kV substation	b0280.2	3,506,480	
Install 28.8MVAR capacitor at Warrington 34kV substation	b0280.3	745,859	
Install 18MVAR capacitor at Waverly 13.8kV substation	b0280.4	-	Α
Tunnel - Grays Ferry 230kV - Replace terminal equipment 220-89 line	b0351	26,751	
Tunnel - Parrish 230kV - Replace terminal equipment 220-27 line	b0352	25,452	
Install 3% reactors on both lines from Eddystone - Lianerch	b0353.1	1,274,337	
Install identical second 230/138kV transformer in parallel with existing transformer at Plymouth Meeting	b0353.2	8,251,051	
Replace Whitpain 230 kV breaker 135	b0353.3	752,100	
Replace Whitpain 230 kV breaker 145	b0353.4	752,100	
Eddystone - Island Rd Upgrade line terminal equipment(CB # 235, three disconnect switches and two CTs) -	new		
emergency rating of 1411 MVA, same impedance data	b0354	-	Α
Install SPS at Chichester	b0413	-	Α
Whitpain PRA 500/230kV Transformer	b0438	1,026,041	
Peach Bottom PRA 500/230kV Transformer	b0443	-	Α
Replace station cable at Hartman on the Warrington - Hartman 230 kV circuit	b0508.1	23,428	
Jarrett - Heaton - Upgrade 230kV line terminal equipment (220-51 line)	b0509	309,935	
Replace Plymouth Meeting 230 kV breaker '335'	b0829.5	-	Α
Install a 2nd 230/138 kV XFMR and 35 MVAR CAP at Heaton 138 kV bus	b0842	10,850,110	
Replace Heaton 138kV breaker '150'	b0842.1	241,114	
Install a 75 MVAR CAP at Llanerch 138 kV bus	b0843	5,870,803	
Replace station cable at Whitpain and Jarrett substations on the Jarrett - Whitpain 230 kV circuit 220-52	b0920	87,808	
Replace Breaker #115 at Printz 230 kV substation	b1015.1	24,621	
Replace Breaker #125 at Printz 230 kV substation	b1015.2	24,621	

Install 2 new 230 kV breakers at Planebrook (on the 220-02 line terminal and on the 230 kV side of the #9			
transformer)	b1073	2,359,200	
Upgrade Richmond 230 kV breaker '525'	b1156.1	36,862	
Replace Emilie 138 kV breaker '190'	b1156.12	913,027	
Upgrade Richmond 230 kV breaker '415'	b1156.2	-	Α
Upgrade Richmond 230 kV breaker '475'	b1156.3	2,908	
Upgrade Richmond 230 kV breaker '575'	b1156.4	29,209	
Upgrade Richmond 230 kV breaker '185'	b1156.5	582	
Upgrade Richmond 230 kV breaker '285'	b1156.6	-	Α
Upgrade Waneeta 230 kV breaker '85'	b1156.7	595,249	
Replace Waneeta 230 kV breaker '425'	b1156.8	1,482,474	
Replace Emilie 230 kV breaker '815'	b1156.9	443,960	
Replace terminal equipment at Eddystone and Saville. Replace underground section of the line	b1179	3,239,637	
Replace terminal equipment at Chichester	b1180.1	255,514	
Replace terminal equipment at Chichester	b1180.2	255,514	
Install 230/138 kV transformer at Eddystone	b1181	3,064,183	
Replace 230/69 kV transformer #6 at Cromby. Add two 50 MVAR 230 kV banks at Cromby	b1183	10,821,904	
Add 138 kV breakers at Cromby, Perkiomen, and North Wales. Add a 35 MVAR capacitor at Perkiomen 138 kV	b1184	4,990,213	
Upgrade Eddystone 230 kV breaker #365	b1185	-	Α
Upgrade Eddystone 230 kV breaker #785	b1186	372,437	
Reconductor the PECO portion of the Burlington - Croydon circuit, replace some towers, and replace aerial wire at			
Croydon.	b1197	1,550,007	
Replace terminal equipment including station cable, disconnects and relay at Conowingo 230 kV station	b1198	282,071	
Upgrade Printz 230 kV breaker '225'	b1338	252,355	
Upgrade Printz 230 kV breaker '315'	b1339	617,757	
Upgrade Printz 230 kV breaker '215'	b1340	448,523	
Reconductor the Crescentville - Foxchase 138 kV circuit	b1718	1,095,241	
Reconductor the Foxchase - Bluegrass 138 kV circuit	b1719	1,067,669	
Increase the effective rating of the Eddystone 230/138 kV transformer by replacing a circuit breaker at Eddystone	b1720	255,349	
Increase the rating of the Waneeta - Tuna 138 kV circuit by replacing two 138 kV CTs at Waneeta	b1721	16,371	
Increase the normal rating of the Cedarbrook - Whitemarsh 69 kV circuit by changing the CT ratio and replacing sta	at b1722	16,550	
Install 39 MVAR capacitor at Cromby 138 kV bus	b1768	4,809,675	
Replace Waneeta 138 kV breaker '15' with 63 kA rated breaker	b2130	668,084	
Replace Waneeta 138 kV breaker '35' with 63 kA rated breaker	b2131	522,525	
Replace Waneeta 138 kV breaker '895' with 63 kA rated breaker	b2133	417,640	
Replace two sections of conductor inside Richmond substation	b2145	-	Α
Install a second Eddystone 230/138 kV transformer	b2222	20,342,771	
Replace the Eddystone 138 kV #205 breaker with 63kA breaker	b2222.1	272,372	
Increase Rating of Eddystone #415 138kV Breaker	b2222.2	425,581	
50 MVAR reactor at Buckingham 230 kV	b2236	5,578,133	
Replace Whitpain 230 kV breaker '155' with 80kA breaker	b2527	509,794	
Replace Whitpain 230 kV breaker '525' with 80kA breaker	b2528	474,748	
Replace Whitpain 230 kV breaker '175' with 80kA breaker	b2529	463,898	
Replace terminal equipment inside Chichester substation on the 220-36 (Chichester – Eddystone) 230 kV line	b2549	306,063	
Replace terminal equipment inside Nottingham substation on the 220-05 (Nottingham - Daleville - Bradford) 230 k	V b2550	12,913	
Replace terminal equipment inside Llanerch substation on the 130-45 (Eddystone to Llanerch) 138 kV line	b2551	249,700	
Replace the Peach Bottom 500 kV '#225' breaker with a 63kA breaker	b2572	772,840	

Reconductor the Emilie - Falls 138 kV line, and and replace station cable and relay	b2774	5,399,046	
Reconductor the Falls - U.S. Steel 138 kV line	b2775	95,316	
Replace the Waneeta 230kV "285" with 63kA breaker	b2850	- A	A
Replace the Chichester 230kV "195" with 63kA breaker	b2852	- B	3
Replace the North Philadelphia 230kV "CS 775" with 63kA breaker	b2854	2,123,320	
Replace the North Philadelphia 230kV "CS 885" with 63kA breaker	b2855	2,158,251	
Replace the Parrish 230kV "CS 715" with 63kA breaker	b2856	1,490,758	
Replace the Plymouth Meeting 230kV "215" with 63kA breaker	b2859	374,445	
Replace the Plymouth Meeting 230kV "235" with 63kA breaker	b2860	440,571	
Replace the Plymouth Meeting 230kV "325" with 63kA breaker	b2861	394,525	
Replace the Grays Ferry 230kV "705" with 63kA breaker	b2862	598,664	
Replace the Grays Ferry 230kV "985" with 63kA breaker	b2863	- A	4
Replace the Grays Ferry 230kV "775" with 63kA breaker	b2864	629,876	
Replace the Chichester 230kV '215' breaker with 63kA breaker	b2926	1,720,636	
Replace the Plymouth Meeting 230kV '125' breaker with 63kA breaker	b2927	359,055	
Total	_	131,060,517	

Notes:

A: Work was completed and the cost included as part of another Schedule 12 tariffed project 100% allocated to PECO and as such, the cost for this project is not being presented separately.

B: No field work was required for this project.

Protocol F.4

Provide supporting documentation for Attachment H-7B that will include workpapers showing that the income tax/(credit) for excess deferred income taxes is only related to the current year and reconciling input balances to the appropriate FERC Form No. 1 data

Income Tax Expense PECO Energy Company

Line	Title of Account	FERC Form 1 Reference	Transmission ¹ (A)	TCJA Related FAS109 Amortization ² (B)	MDTAC ³ (C)	AFUDC Equity ⁴ (D)	Total Transmission (Columns A+B+C+D) (E)	Distribution / Other ⁵ (F)	FERC Form 1 ⁶ (Columns E+F)
1	Income Taxes - Federal (409.1)	Pg. 114, Line 15	8,856,589	-	-	-	8,856,589	(13,911,581)	(5,054,992)
2	- Other (409.1)	Pg. 114, Line 16	-	-	-	-	-	-	-
3	Provision for Deferred Income Taxes (410.1)	Pg. 114, Line 17	17,027,675	-	841,610	188,864	18,058,149	66,508,802	84,566,950
4	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	Pg. 114, Line 18	4,645,913	3,911,495	-	404,220	8,961,628	80,765,704	89,727,332
5	Investment Tax Credit Adj Net (411.4)	Pg. 114, Line 19	(2,355)	-	-	-	(2,355)	(104,932)	(107,287)
6	Total - Income Tax Expense / (Benefit)		21,235,996	(3,911,495)	841,610	(215,356)	17,950,755	(28,273,416)	(10,322,661)

Notes:

¹Represents the income tax accrual attributable to transmission related activity.

²Represents the current year amortization of excess deferred taxes attributable to the Tax Jobs & Cuts Act (TCJA).

³Represents the current year reversal / amortization of income tax regulatory assets / liabilities (i.e. Excess Deferred Taxes [Non-TCJA]), Repair Allowance and Federal and State Flow Through).

⁴Represents the current year origination and reversal of income tax regulatory asset / liabilities attributable to AFUDC Equity.

⁵Represents income tax accrual attributable to distribution and other related activity

 $^6\mbox{Represents total income tax accrual reflected on the FERC Form 1.}$

Protocol F.14

Include a workpaper with a breakdown of all Service Company costs allocated to and incurred by PECO and recognized in its Annual FERC Form No. 1, including costs recorded in Account 923. This breakdown will show the Service Company costs allocated to and incurred at PECO by FERC Account and expense item, and will be reconciled to both Exelon Business Services Company (BSC)'s Annual Form 60, Schedule XVII – Analysis of Billing – Associate Companies (Account 457), Line 31 (or the equivalent line number should that line number change) in addition to the inputs included in the annual transmission formula rate template

PECO Energy 2020 Exelon Service Company Allocated Costs to PECO

FERC Account	Description	Cost Type	For the 12 months ended December 31, 2020
BALANCE SHEET			
107*	Construction work in progress	General and Administrative	4,017,141
107*	Construction work in progress	IT and Telecommunications	68,804,463
107*	. 9	Other Miscellaneous Expenses	329,286
	Construction work in progress		•
107*	Construction work in progress	Security Services	288,890
107*	Construction work in progress	Supply Services Total	1,064,452 74,504,232
			7 1,50 1,252
108	Accumulated provision for depreciation of utility plant (Major only)	General and Administrative	12,019
108	Accumulated provision for depreciation of utility plant (Major only)	IT and Telecommunications	30,235
108	Accumulated provision for depreciation of utility plant (Major only)	Other Miscellaneous Expenses	63,708
108	Accumulated provision for depreciation of utility plant (Major only)	Supply Services	113,244
	,	Total	219,206
462		Samuela Caracina	2 002 244
163	Stores expense undistributed (Major only)	Supply Services	2,003,341
184^	Clearing accounts (Major only)	IT and Telecommunications	3,348
NCOME STATEN			
426.1*	Donations	Communication Services	448,156
426.1*	Donations	Financial Services	1,566
426.1*	Donations	General and Administrative	183,405
426.1*	Donations	HR Services	95
426.1*	Donations	Legal Services	2,697
426.1*	Donations	Reg & Govt Affair Services	17,263
		Total	653,181
426.3*	Penalties	Contracting Expenses	15
426.3*	Penalties	Financial Services	15,642
426.3*	Penalties	HR Services	99
420.3	rendities	Total	15,756
		Iotai	15,/50
426.4*	Expenditures for certain civic, political and related activities	Communication Services	64,027
426.4*	Expenditures for certain civic, political and related activities	Financial Services	3,890
426.4*		General and Administrative	
	Expenditures for certain civic, political and related activities		(48)
426.4*	Expenditures for certain civic, political and related activities	Reg & Govt Affair Services Total	141,881 209,750
		iotai	203,730
426.5*	Other deductions	Communication Services	37,058
426.5*	Other deductions	IT and Telecommunications	198,578
426.5*			
420.5	Other deductions	Legal Services Total	150,869 386,505
		10001	300,303
557*	Other expenses	IT and Telecommunications	889,744
557*	Other expenses	Supply Services	101
		Total	889,845
500	Occupation and addition and additional and	Consuel and Administrative	2.054.200
560	Operation supervision and engineering	General and Administrative	2,064,300
562	Station expenses (Major only)	Supply Services	141
563	Overhead line expense (Major only)	Supply Services	10
566	Miscellaneous transmission expenses (Major only)	General and Administrative	70,981
566	Miscellaneous transmission expenses (Major only)	IT and Telecommunications	6,875,526
566	Miscellaneous transmission expenses (Major only)	Security Services	180,263
566	Miscellaneous transmission expenses (Major only)	Supply Services	95
		Total	7,126,864
569	Maintenance of structures (Major only)	Supply Services	513
303		54pp., 5cl vices	513
569.1	Maintenance of computer hardware.	IT and Telecommunications	57,782
500.3	Maintanance of computer coftware	IT and Talanamanusia Maria	F7 703
569.2	Maintenance of computer software.	IT and Telecommunications	57,782
569.3	Maintenance of communication equipment	IT and Telecommunications	57,782
570	Maintenance of station equipment (Major only)	IT and Telecommunications	54
570	Maintenance of station equipment (Major only)	Supply Services	39,669
		Total	39,723
571	Maintenance of overhead lines (Major only)	Comple Carrier	3 533
5/1	mannenance or overnead lines (iviajor offiy)	Supply Services	3,523
572	Maintenance of underground lines (Major only)	Supply Services	2,148
	5		,=

12,252 16,729 28,98 1	General and Administrative Supply Services Total	Maintenance of miscellaneous transmission plant (Major only) Maintenance of miscellaneous transmission plant (Major only)	573 573
151	Supply Services	Station expenses (Major only)	582*
46,222	IT and Tolocommunications	Overhead line expenses (Major only)	E02*
27,333	IT and Telecommunications Supply Services	Overhead line expenses (Major only)	583* 583*
73,555	Total		
23,111 14,991	IT and Telecommunications Supply Services	Underground line expenses (Major only) Underground line expenses (Major only)	584* 584*
38,102	Total		
1,476,852	IT and Telecommunications	Meter expenses	586*
2,377 1,479,22 9	Supply Services Total	Meter expenses	586*
38,352	Supply Services	Customer installations expenses	587*
30,111	General and Administrative	Miscellaneous distribution expenses	588*
36,160,814	IT and Telecommunications	Miscellaneous distribution expenses	588*
26,362 36,217,28 7	Supply Services Total	Miscellaneous distribution expenses	588*
224,447	Other Miscellaneous Expenses	Maintenance of structures (Major only)	591*
224,449	Supply Services Total	Maintenance of structures (Major only)	591*
96,914	Supply Services	Maintenance of station equipment (Major only)	592*
392,887	IT and Telecommunications	Maintenance of overhead lines (Major only)	593*
277,434 670,32 1	Supply Services Total	Maintenance of overhead lines (Major only)	593*
141,314	Supply Services	Maintenance of underground lines (Major only)	594*
3,838	Supply Services	Maintenance of line transformers	595*
6,416			596*
	Supply Services	Maintenance of street lighting and signal systems	
1,391,430 22,751	IT and Telecommunications Supply Services	Maintenance of miscellaneous distribution plant Maintenance of miscellaneous distribution plant	598* 598*
1,414,181	Total	·	
(Supply Services	Liquefied petroleum gas expenses	717*
(Supply Services	Maintenance of structures and improvements	741*
1	Supply Services	Maintenance of production equipment	742*
(Supply Services	Operation supervision and engineering	840*
16	Supply Services	Operation labor and expenses	841*
31	Supply Services	Maintenance supervision and engineering	843.1*
60,024	Other Miscellaneous Expenses	Maintenance of structures and improvements	843.2*
245 60,26 8	Supply Services Total	Maintenance of structures and improvements	843.2*
	Supply Services	Operation supervision and engineering	870*
354		Distribution load dispatching	871*
18	IT and Telecommunications		
	IT and Telecommunications Supply Services	Mains and services expenses	874*
18			874* 875*
18 23,458	Supply Services	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses	
18 23,458 3,690 109,843 62	Supply Services Supply Services	Mains and services expenses Measuring and regulation station expenses - General	875*
23,458 3,690 109,843 62 109,909	Supply Services Supply Services IT and Telecommunications Supply Services Total	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses	875* 878* 878*
18 23,458 3,690 109,843 62 109,909 8,900	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses Customer installations expenses	875* 878* 878* 879*
18 23,458 3,690 109,843 66 109,903 8,906 7,315,293	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services IT and Telecommunications Supply Services	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses	875* 878* 878*
18 23,458 3,690 109,843 62 109,909 8,900	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services IT and Telecommunications	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses Customer installations expenses Other expenses	875* 878* 878* 879* 880* 880*
18 23,458 3,690 109,843 66 109,903 8,906 7,315,293	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services IT and Telecommunications Supply Services	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses Customer installations expenses Other expenses	875* 878* 878* 879*
23,458 3,690 109,843 62 109,909 8,900 7,315,299	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services IT and Telecommunications Supply Services Total	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses Customer installations expenses Other expenses Other expenses	875* 878* 878* 879* 880* 880*
18 23,458 3,690 109,843 62 109,903 8,906 7,315,296 7,315,296	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services IT and Telecommunications Supply Services Total Supply Services Total Supply Services	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses Customer installations expenses Other expenses Other expenses Maintenance of mains	875* 878* 878* 879* 880* 880*
23,458 3,690 109,843 62 109,903 8,900 7,315,293 62,865 2,300	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services IT and Telecommunications Supply Services Total Supply Services Supply Services Supply Services	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses Customer installations expenses Other expenses Other expenses Maintenance of mains Maintenance of measuring and regulating station equipment - General	875* 878* 878* 879* 880* 880* 887*
18 23,458 3,690 109,843 62 109,903 8,906 7,315,293 62,863 2,300 2,723	Supply Services Supply Services IT and Telecommunications Supply Services Total Supply Services IT and Telecommunications Supply Services Total Supply Services Supply Services Supply Services Supply Services	Mains and services expenses Measuring and regulation station expenses - General Meter and house regulator expenses Meter and house regulator expenses Customer installations expenses Other expenses Other expenses Maintenance of mains Maintenance of measuring and regulating station equipment - General Maintenance of services	875* 878* 879* 880* 880* 887* 889* 892*

902*				
	Meter reading expenses	IT and Telecommunications	848	н
903*	Customer records and collection surrouss	IT and Telecommunications	10,467,900	u
903*	Customer records and collection expenses Customer records and collection expenses	Supply Services	10,467,900 (10)	
903	Customer records and collection expenses	Total	10,467,890	d
005*	Marie and American American	T and Tales and a single state of	4 605 045	
905*	Miscellaneous customer accounts expenses (Major only)	IT and Telecommunications	1,605,045	н
908*	Customer assistance expenses (Major only)	General and Administrative	91,546	
908*	Customer assistance expenses (Major only)	IT and Telecommunications Total	267,608 359,153	Н
		Total	339,133	
910*	Miscellaneous customer service and informational expenses	IT and Telecommunications	417,464	н
920	Administrative and general salaries	Supply Services	(19,692)	G
923	Outside services employed	Communication Services	1,215,450	В
923	Outside services employed	Contracting Expenses	3,908,872	
923	Outside services employed	Financial Services	15,296,776	
923	Outside services employed	General and Administrative	11,939,094	
923	Outside services employed	HR Services	6,994,076	
923	Outside services employed	IT and Telecommunications	21,069,074	
923	Outside services employed	Legal Services	7,521,136	
923	Outside services employed	Other Miscellaneous Expenses	439,992	
923	Outside services employed	Reg & Govt Affair Services	1,651,324	
923	Outside services employed	Security Services	7,215,757	
923	Outside services employed Outside services employed	Supply Services	107,907	
323	Outside services employed	Total	77,359,458	•
924	Property insurance	Financial Services	667,049	Δ
925	Injuries and damages	Communication Services	8,248	В
926	Employee pensions and benefits	Supply Services	28	G
30.1*	General advertising expenses	Communication Services	224,454	В
30.1*	General advertising expenses	Financial Services	112	Α
30.1*	General advertising expenses	General and Administrative	31,161	
30.1*	General advertising expenses	HR Services	1,086	
		IT and Telecommunications		
30.1*			438	
30.1* 30.1*	General advertising expenses		438 8 098	
30.1*	General advertising expenses	Legal Services	8,098	D
30.1* 30.1*	General advertising expenses General advertising expenses	Legal Services Other Miscellaneous Expenses	8,098 627	D K
930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses	Legal Services Other Miscellaneous Expenses Security Services	8,098 627 56	D K F
30.1* 30.1*	General advertising expenses General advertising expenses	Legal Services Other Miscellaneous Expenses	8,098 627	D K F
930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses	Legal Services Other Miscellaneous Expenses Security Services Supply Services	8,098 627 56 56	D K F G
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant	Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications	8,098 627 56 56 266,089	D K F G
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications IT and Telecommunications	8,098 627 56 56 266,089 239	D K F G H
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant	Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications	8,098 627 56 56 266,089 239	D K F G
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications IT and Telecommunications Supply Services	8,098 627 56 56 266,089 239 1,399 9	D K F G H H
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A)	8,098 627 56 56 266,089 239 1,399 9 1,408	D K F G H H G
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B)	8,098 627 56 56 266,089 239 1,399 9 1,408 15,985,034 1,997,393	D K F G H H G To 'F.14 Reconciliation to To 'F.14 Reconciliation to
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C)	8,098 627 56 56 266,089 1,399 9 1,408 15,985,034 1,997,393 6,995,356	D K F G H H G To 'F.14 Reconciliation to To 'F.14 Reconciliation to
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C) Legal Services (D)	8,098 627 56 56 266,089 1,399 9 1,408 15,985,034 1,997,393 6,995,356 7,682,800	D K F G G H H G To 'F.14 Reconciliation to to 'F.14 Reconciliation to To 'F
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C) Legal Services (D) General and Administrative (E)	8,098 627 56 56 266,089 239 1,399 9 1,408 15,985,034 1,997,393 6,995,356 7,682,800 18,451,961	D K F G H H G To 'F.14 Reconciliation to To 'F.1
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Supply Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C) Legal Services (D) General and Administrative (E) Security Services (F)	8,098 627 56 56 266,089 239 1,399 9 1,408 15,985,034 1,997,393 6,995,356 7,682,800 18,451,961 7,684,966	D K F G H H G To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C) Legal Services (D) General and Administrative (E) Security Services (F) Supply Services (G)	8,098 627 56 56 266,089 1,399 9 1,408 15,985,034 1,997,393 6,995,356 7,682,800 18,451,961 7,684,966 4,095,981	D K F G G H H G To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to To 'F.14 Reconciliation to
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C) Legal Services (D) General and Administrative (E) Security Services (F) Supply Services (G) IT and Telecommunications (H)	8,098 627 56 56 266,089 1,399 9 1,408 15,985,034 1,997,393 6,995,356 7,682,800 18,451,961 7,684,966 4,095,981	D K F F G H H G To 'F.14 Reconciliation to To 'F
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C) Legal Services (D) General and Administrative (E) Security Services (F) Supply Services (G) IT and Telecommunications (H) Reg & Govt Affair Services (I)	8,098 627 56 56 266,089 239 1,399 9 1,408 15,985,034 1,997,393 6,995,356 7,682,800 18,451,961 7,684,966 4,095,981 157,873,524 1,810,468	D K F G G H H G To 'F.14 Reconciliation to To 'F
930.1* 930.1* 930.1* 930.1*	General advertising expenses General advertising expenses General advertising expenses General advertising expenses Maintenance of general plant Maintenance of general plant	Legal Services Other Miscellaneous Expenses Security Services Total IT and Telecommunications IT and Telecommunications Supply Services Total Financial Services (A) Communication Services (B) HR Services (C) Legal Services (D) General and Administrative (E) Security Services (F) Supply Services (G) IT and Telecommunications (H)	8,098 627 56 266,089 239 1,399 9 1,408 15,985,034 1,997,393 6,995,356 7,682,800 18,451,961 7,684,966 4,095,981 157,873,524 1,810,468 3,908,886	D K F G H

NOTE: The table above includes all costs charged to PECO by Exelon Business Services Company ("BSC") in 2020. Costs charged to PECO's balance sheet accounts by BSC are ultimately recorded to the appropriate income statement accounts in the periods in which those costs are realized.

^{*} Excluded from the formula

[^] The amounts in this FERC Account are further allocated to various expense and capital accounts based on the nature of the work performed.



FERC Form 1 Page 429 - BSC Provided Costs Only from 'F.14 FF1 Page'

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report before the information called for concerning all exposure goods or services received from a provided to associated (efficiently corporate).

2. The reporting thereaded for reporting purposes is 250,000. The therefold registering supposes is 250,000. The therefold registering supposes is 250,000. The therefold registering supposes is 250,000. The execution group supposes is 250,000. The execution group supposes is 250,000. The execution group is a considerable afficient of company for non-power goods and services. The good or service must be specific in relative. Respondents should not attempt to include or gregated amount in a nonspecific category such as "general".

3. Where amounts filled for or received from the associated (effiliated) company or based on an altocation process, epplain in a foothort.

Non-power Goods or Services Provided by Affiliate 4,228,093 A Financial Services (Direct) Exelon BSC 923, 924 Financial Services (Indirect) Exelon BSC 11,756,941 Communication Services (Direct) 1,996,593 Communication Services (Indirect) Exelon BSC Various Human Resources Services (Direct) Exelon BSC 923 6,924,291 71,065 Human Resources Services (Indirect) Exelon BSC Various Legal Governance Services (Direct) Exelon BSC 923 1,837,295 D Legal Governance Services (Indirect) Exelon BSC 5,845,505 4,537 Exelon BSC Various Executive Services (Direct) Executive Services (Indirect) Exelon BSC 6,045,439 BSC Commercial Operation Group Services (Direct) Exelon BSC Various 25,789 BSC Commercial Operation Group Services (Indirect) Exelon BSC 923 338,107 Real Estate Services (Direct) 393,131 724,955 Real Estate Services (Indirect) Exelon BSC 923 Security Services (Indirect) Exelon BSC Various 7,684,966 BSC Exelon Utility (Direct) Exelon BSC 566, 923 120,830 Exelon BSC 11,917,259 **E** Supply Services (Direct) 252,270 3,843,711 **G** Supply Services (Indirect) Exelon BSC Various IT Non Telecommunications Services (Direct) 68,545,225 Exelon BSC Various IT Non Telecommunications Services (Indirect) Exelon BSC Various 89,328,299 Regulatory and Government Affairs Services (Indirect) Exelon BSC 1,810,468 BSC Other Services (Indirect) Exelon BSC 3,908,886 Various

Exelon Business Services Company FERC Form 60 Schedule XVII

Line	Name of Associate Company	Account 457.1	Account 457.2	Account 457.3	Total Amount Billed
No.		Direct Costs Charged	Indirect Costs Charged	Compensation For Use of Capital	
1	Adwin Realty Company	-	-	-	-
2	Aerolab Enterprises, LLC	9,064,414	-	-	9,064,414
3	AllEnergy Gas & Electric Marketing Company, LLC	-	-	-	-
4	Atlantic City Electric Co.	19,669,600	65,562,113	23,611	85,255,324
	Aquify	1,832,997	-	-	1,832,997
5	ATNP Finance Company	2,681		-	2,681
6	Baltimore Gas and Electric Company	163,174,533	139.843.989	73.070	303,091,592
7	BGE Home Products & Services, LLC	1,500,027	-	-	1,500,027
8	CE Gas Choice, Inc.				-
9	CER Generation LLC (Hillabee)	235,420			235,420
10	Cltn Battery Utility, LLC				-
11	CNE Gas Holdings, Inc.				
12	Colorado Bend II Power, LLC.				
13	Commonwealth Edison Company	160,252,602	311,546,148	173,147	471,971,897
14	Commonwealth Edison Company of Indiana, Inc.	100,202,002	311,040,140	170,147	47 1,57 1,057
15	Constell Engy Cntrl & Dsp LLC.		-	-	
16	Constellation Energy Comm Grp.	52,813,570	1,407,589		54,221,159
17	Constellation Energy Nuclear Group, LLC (dba CENG, LLC)	3,738,272	1,407,305		3,738,272
18	Constellation Mystic Pwr, LLC	(527)			(527)
19	Constellation NewEnergy, Inc	54,847,441	1,554,803		56,402,244
20	Constellation Nuclear, LLC	04,047,441	1,004,000		50,402,244
21	Constellation Power Source Gen.	150,132			150.132
22	Constellation Power Inc.	130,132	67.391		67.391
23	Constellation Solar Holdings, LLC.	-	07,391		07,351
23	Criterion Power Partners LLC	•		-	-
24	Data Center Enterprises, LLC	1,421,404			1,421,404
25	Delmarva Power & Light Co.	27,222,633	77,579,997	27,505	104,830,135
25			77,579,997	27,505	
00	Distrigas of Massachusetts LLC ENEH Services LLC	228,200	-	-	228,200
26 27		1,556,782	9.388.184		10,962,281
	Exelon Corporation		-,,	17,315	
28	Exelon Energy Company	-	-	-	-
29	Exelon Enterprises Company,LLC	4,082 164	-	-	4,082 164
30	Exelon Framingham, LLC			-	
31	Exelon Generation Company, LLC	245,483,554	264,413,992	373,052	510,270,598
32	Exelon Generation Finance Company, LLC	3,167	-	-	3,167
33	Exelon Generation Limited	-	-	-	-
34	Exelon Generation Texas Power, LLC.	-	-	-	-
35	ExGen Handley Power, LLC	-	-	-	-
36	Exelon New Boston, LLC	-	-	-	-
37	Exelon New England Holdings, LLC	-	-	-	-
38	Exelon Nuclear Partners, LLC.	-	-	-	-
39	Exelon Nuclear Security, LLC.	-	-	-	-
40	Exelon Nuclear Texas Holdings, LLC	-	-	-	-

227,604,454 To FERC Form 60

Attachment 6G PECO

	From FF1	From F.14 Attachment	Difference
Financial Services (A)	15,985,034	15,985,034	-
Communication Services (B)	1,997,393	1,997,393	-
HR Services (C)	6,995,356	6,995,356	-
Legal Services (D)	7,682,800	7,682,800	-
General and Administrative (E)	18,451,961	18,451,961	-
Security Services (F)	7,684,966	7,684,966	0.00
Supply Services (G)	4,095,981	4,095,981	(0.00)
IT and Telecommunications (H)	157,873,524	157,873,524	0.00
Reg & Govt Affair Services (I)	1,810,468	1,810,468	-
Contracting Expenses (J)	3,908,886	3,908,886	-
Other Miscellaneous Expenses (K)	1,118,085	1,118,085	-
	227,604,454	227,604,454	(0.00)

F.,	E . B	0.005			0.005	1
41	Exelon PowerLabs, LLC	2,365	-	-	2,365	-
42	Exelon Services Inc.	-	-		-	
43	Exelon Solar Chicago, LLC	15,824	-	-	15,824	
44	Exelon Transmission Company, LLC	66,096		-	66,096	
45	Exelon West Medway, LLC	1,613	-	-	1,613	
46	Exelon West Medway II, LLC	88,967			88,967	
47	Exelon Wind, LLC	1,913,486	-		1,913,486	
48	Exelon Wyman, LLC	11		-	11	1
49	ExTex LaPorte Limited Partnership	-		-	-	1
50	ExTex Retail Services Company, LLC	-	-	-	-	1
51	EZEV Enterprise, LLC	74,111	-	-	74,111	1
52	F&M Holdings Company, LLC	-	-	-	-	1
53	Handsome Lake Energy, LLC	-	-	-	-	1
54	Navasota Old Energy LP (Quail Run)	-		-	-	1
55	Navasota Whrtn EnrgyLP(CO Bnd).	-	-	-	-	1
56	NuStart Energy Development, LLC	-		-	-	1
57	PECO Energy Company	82,332,261	145,200,201	71,992	227,604,454	From FI
58	PECO Energy Power Company	-		-	-	1
59	PEPCO Holdings Inc.	474,852	5,668,562	10,521	6,153,935	1
60	PHI Service Company.	5,810,901	18,918,326	11,847	24,741,074	1
61	Potomac Electric Power Co.	20,330,003	120,106,655	46,393	140,483,051	1
62	RITELine Illinois, LLC	-	-	-	-	1
63	RITELine Transmission Development, LLC	-		-	-	1
64	Star Electricity, Inc.	-	-	-	-	1
	Steer	3,451,546		-	3,451,546	1
65	Susquehanna Electric Company	-	-	-	-	1
66	Susquehanna Power Company	-	-	-	-	1
67	Wolf Hollow II Power, LLC.	-	-	-	-	1
		857,783,141	1,161,259,542	828,453	2,019,849,587	1

Protocol F.14

Name of Respondent PECO Energy Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo. Da, Yr)	Year/Perio End of	eriod of Report 2020/Q4	
2. Th an att	TRANS aport below the information called for concerning a reporting threshold for reporting purposes is \$2 associated/affiliated company for non-power go empt to include or aggregate amounts in a nons there amounts billed to or received from the associated.	250,000. The threshold applies to the ods and services. The good or servi pecific category such as "general".	eived from or provided to e annual amount billed to ce must be specific in nati	associated (affiliated the respondent or bill ure. Respondents sho	ed to ould not	
Line No.	Description of the Non-Power Good or Ser	Associa	ame of ated/Affiliated ompany (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
. 1	Non-power Goods or Services Provided by	Affiliated				
2	Financial Services (Direct)		Exelon BSC	923, 924	4,228,09	
3	Financial Services (Indirect)		Exelon BSC	Various	11,756,94	
4	Communication Services (Direct)		Exelon BSC	923	80	
- 5	Communication Services (Indirect)		Exelon BSC	Various	1,996,59	
6	Human Resources Services (Direct)		Exelon BSC	923	6,924,29	
7	Human Resources Services (Indirect)		Exelon BSC	Various	71,06	
8	Legal Governance Services (Direct)		Exelon BSC	923	1,837,29	
9	Legal Governance Services (Indirect)		Exelon BSC	Various	5,845,50	
10	Executive Services (Direct)		Exelon BSC	Various	4,53	
11	Executive Services (Indirect)		Exelon BSC	Various	6,045,43	
12	BSC Commercial Operation Group Services (Di	irect)	Exelon BSC	Various	25,78	
13	BSC Commercial Operation Group Services (In	direct)	Exelon BSC	923	338,10	
14	Real Estate Services (Direct)		Exelon BSC	Various	393,13	
15	Real Estate Services (Indirect)		Exelon BSC	923	724,95	
16	Security Services (Indirect)		Exelon BSC	Various	7,684,96	
17	BSC Exelon Utility (Direct)		Exelon BSC	566, 923	120,83	
18	BSC Exelon Utility (Indirect)		Exelon BSC	Various	11,917,25	
19	Supply Services (Direct)		Exelon BSC	Various	252.27	
20	Non-power Goods or Services Provided for	Affiliate	200,000	75****		
21	Real Estate Services	All III according to	Exelon BSC	454, 493	4,174,49	
22	Real Estate Services		Exelon Generation	454	681,79	
23	Information Technology		ACE	456, 495	24.00	
24	Information Technology		BGE	456, 495	226,70	
25	Information Technology		ComEd	456, 495	343.07	
26	Information Technology		DPL	456, 495	31,44	
27	Information Technology		Pepco	456, 495	43,30	
28	Human Resources Services		Exelon Generation	456	58,70	
29	Mutual Assistance		ComEd	456	1,710,87	
	Claims Services		Exelon Generation	Various	934,50	
30			Exelon Generation	456		
31	Corrective, Predictive, and Preventative Maint		DPL	456	19,91	
32	Corrective. Predictive. and Preventative Maint Training Services		Exelon Generation	493	91,46	
33	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Exercit Generation	1.04	6.73	
34	Legislative Services		Exelon Generation	456, 495	121,08	
35	Meter Services		Exelon Generation	456, 495	18,60	
36	Transmission Line Agreements		ACE	454, 456	29,44	
37	Transmission Line Agreements		DPL	454, 456	36,49	
38	Transmission Line Agreements		Pepco	454, 456	54,28	
39	Accounting Services		BGE	456, 495	74,85	
40	Call Center Services		ComEd	456	23,48	
41	Materials		DPL	Various	7,37	
42	Materials		Pepco	Various	9,34	
- 1	Non-power Goods or Services Provided by	Affiliated				
2	Supply Services (Indirect)		Exelon BSC	Various	3,843.71	

	e of Respondent O Energy Company		leport ls; X An Original	Date of Report (Mo, Da, Yr)	Year/Perio End of	d of Report 2020/Q4
PEC	O Energy Company	(2)	A Resubmission	11	Life of	
2. Th an att	TRA port below the information called for concern e reporting threshold for reporting purposes is associated/affiliated company for non-power empt to include or aggregate amounts in a no here amounts billed to or received from the as	ng all non-po \$250,000. T goods and s nspecific cat	The threshold applies to the ervices. The good or service legory such as "general".	ved from or provided annual amount billed t must be specific in n	to associated (affiliated to the respondent or bill ature. Respondents sho	ed to ould not
Line No.	Description of the Non-Power Good or S	Service	Associate Cor	ne of ed/Affiliated npany b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	IT Non Telecommunications Services (Direct	t)		Exelon BSC	Various	68,545,22
4	IT Non Telecommunications Services (Indire	ct)		Exelon BSC	Various	89,328,29
5	Regulatory and Government Affairs Serv (In-	direct)		Exelon BSC	Various	1,810,46
6	BSC Other Services (Indirect)			Exelon BSC	Various	3,908,88
7	Calibration Testing			Exelon Power Labs	Various	751,27
8	Inspection Services			Exelon Clearsight	Various	97,93
9	Information Technology			BGE	920	582,48
10	Information Technology			ComEd	920	457,07
11	Information Technology			PHISCO		31,76
12	Mutual Assistance			ACE	583, 584, 593	10
13	Mutual Assistance			BGE	583, 584, 593, 107,	262,98
14	Mutual Assistance			ComEd	593	9,727,74
15	Mutual Assistance			DPL	583, 584, 593, 107,	488,94
16	Mutual Assistance			PHISCO	583, 584, 593, 107,	11,15
17	Supply			BGE	920	-2
18	Rent			Exelon Generation	567	141,03
19	Transmission Line Agreements			DPL	567	287,05
20	Non-power Goods or Services Provided for	or Affiliate				
21	Consulting Services			Exelon Corporation	456	36
1	Non-power Goods or Services Provided b	y Affiliated	1	C	-0.00	200
2	Corrective, Predictive, and Preventative Main	nt		Exelon Generation	107, 108.1	17,40
3	Materials			ACE	107, 108.1, 154	1,82
4	Materials			DPL	154	5,57
	FORM NO. 1 (New) FORM NO. 1-F (New)		Page 429.1			

	of Respondent D Energy Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Perio End of	od of Report 2020/Q4
	TRANSA	ACTIONS WITH ASSOCIATED (A	AFFILIATED) COMPANIE	S	
an	e reporting threshold for reporting purposes is \$2: associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonsp ere amounts billed to or received from the assoc	ds and services. The good or servection category such as "general".	vice must be specific in na	ture. Respondents sh	ould not
an	associated/affiliated company for non-power goo	ds and services. The good or sen ecific category such as "general". lated (affiliated) company are bas Assoc	vice must be specific in na	ture. Respondents sh	ould not

Include a workpaper that lists the original in-service cost for each new Schedule 12 tariffed project that is 100% allocated to PECO

New Schedule 12 tarriffed projects that are 100% allocated to PECO:

Project Description	RTO Number	Original In-Service Co	st In-Service Year
Replace the Grays Ferry 230kV "705" with 63kA breaker	b2862	\$ 598,6	64 2020
Replace the Grays Ferry 230kV "775" with 63kA breaker	b2864	629,8	76 2020

Include a workpaper that identifies and describes the amount of book depreciation expense associated with AFUDC Equity and its impact on income tax expense. The work paper will be taken directly from PECO's tax accounting records, namely the widely-used PowerTax tax depreciation and deferred tax software

AFUDC Equity PECO Energy Company

Line	Line of Business	2020 AFUDC Equity Originations ¹ (A)	2020 AFUDC Equity Reversals ¹ (B)	Total AFUDC Equity Activity (Columns A+B) (C)	Transmission Allocation (D)	Transmission Allocation (Originations) (Columns A * D) (E)	Transmission Allocation (Reversals) (Columns B * D) (F)
1	Common	-	-	-	7.10%	-	-
2	Distribution	(11,870,101)	2,733,148	(9,136,953)	0.00%	-	-
3	Electric General	-	-	-	9.22%	-	-
4	Gas	(4,019,581)	1,613,552	(2,406,029)	0.00%	-	-
5	Transmission	(1,399,069)	653,688	(745,381)	100%	(1,399,069)	653,688
6	Total	(17,288,751)	5,000,388	(12,288,363)		(1,399,069)	653,688
7	Marginal Tax Rate					28.89%	28.89%
8	Income Tax Expense / (Ben	efit)				(404,220)	188,864

Notes:

¹Represents 2020 AFUDC Equity Originations and Reversals (pre-tax) by Line of Business.

Protocol F.18

Include a workpaper that exhibits the 13-month average balances with regard to the references to page 227 of the FERC Form No. 1 in column g (Materials and Supplies) to Attachment 4 of the Formula Rate Template, for (i) line 8, (ii) the transmission amount used from line 5 and (iii) line 16. In addition, this workpaper shall provide the calculation as described in Note L of Attachment 4 showing the 50% discount and cap for line 5 and the labor ratio multiplied by line 16 for each month.

PECO M&S As of 12/31/2020

			Transmission		Capital Split with 50% recovery up	F.18 FF1 Page tab; line 8 of FF1	Transmission M&S 13 Month Average
Line #	Desc	ription	M&S Total	Capital Split	to \$9M (Note L)	O&M Split	to Attachment 4
1	December	2019	15,045,584	8,040,878	4,020,439	7,004,706	11,025,145
2	January	2020	15,296,240	9,087,753	4,543,877	6,208,487	10,752,363
3	February	2020	15,216,994	9,040,672	4,520,336	6,176,322	10,696,658
4	March	2020	15,161,048	9,007,433	4,503,717	6,153,615	10,657,331
5	April	2020	15,195,844	9,028,106	4,514,053	6,167,738	10,681,791
6	May	2020	15,205,870	9,034,063	4,517,031	6,171,807	10,688,839
7	June	2020	15,377,418	9,135,982	4,567,991	6,241,436	10,809,427
8	July	2020	15,523,354	9,222,685	4,611,343	6,300,669	10,912,011
9	August	2020	15,447,673	9,177,722	4,588,861	6,269,951	10,858,812
10	September	2020	15,560,029	9,244,475	4,622,237	6,315,554	10,937,792
11	October	2020	15,610,704	9,274,582	4,637,291	6,336,123	10,973,414
12	November	2020	14,967,155	8,892,238	4,446,119	6,074,917	10,521,036
13	December	2020	15,379,849	9,137,427	4,568,713	6,242,422	10,811,136
Total				F.18 FF1 Page t line 5; see note of FF1		F.18 FF1 Page tab; line 8 of FF1	10,794,289

Note L From Attachment 4: TLF shall be equal to 50 percent of the lesser of (a) the transmission portion of FERC Form 1, page 227, line 5, column c per FERC Form No. 1) and (b) \$9 million. The TLF recovery percentage and cap will be subject to modification only through Commission authorization under section 205 or section 206 of the Federal Power Act.

Protocol F.18

	O Energy Company	his Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
		MATERIALS AND SUPPLIES		
estim 2. Gi vario	or Account 154, report the amount of plant materials nates of amounts by function are acceptable. In colu- ive an explanation of important inventory adjustment us accounts (operating expenses, clearing accounts, ing, if applicable.	and operating supplies under th nn (d), designate the department s during the year (in a footnote)	e primary functional classification nt or departments which use the o showing general classes of mate	class of material. rial and supplies and the
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	1,628	3,987 1,620,3	94 Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)	45		
4	Plant Materials and Operating Supplies (Account 1)			
5	Assigned to - Construction (Estimated)	24,099	0,796 28,263,4	66 Electric & Gas
6	Assigned to - Operations and Maintenance		From F.18 Summary	
7	Production Plant (Estimated)	From F.18 Summa	ll y	
8	Transmission Plant (Estimated)	7,004		
9	Distribution Plant (Estimated)	3,898	3,241 2,775,2	81 Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	35,002	2,743 37,281,1	69
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				1
20	TOTAL Materials and Supplies (Per Balance Sheet	36,631	38,901,5	63
	ame of Respondent ECO Energy Company	This Report is: (1) X An Origina (2) _ A Resubn		Year/Period of Report
-	hadula Barra 207 Lina Na 45 Calum	FOOTNOTE DATA		
	hedule Page: 227 Line No.: 5 Column Igned to Construction 2019:	п. и		
	ribution 15,737,126 esmission 8,040,878 Fron	F 40 C		
Gas		n F.18 Summary		
Tota	24,099,796			
	hedule Page: 227 Line No.: 5 Colum igned to Construction 2020:	n: c		
Distr	ibution 18,901,256			
Tran		n F.18 Summary		
Tota				

Attachment 6H – CW Edison Formula Rate Update Filing



April 16, 2021

Kimberly Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C., 20426

Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update

<u>Docket No. ER09-1145-000</u>

Dear Secretary Bose

Attached for informational purposes in the above-referenced proceeding, please find the 2021 Annual Update of Commonwealth Edison Company ("ComEd"). This informational filing is required pursuant to the Settlement Agreement approved by the Federal Energy Regulatory Commission ("Commission") on January 16, 2008 in Docket No. ER07-583, and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC's ("PJM") Open Access Transmission Tariff ("OATT"). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). The Annual Update is to be submitted to the Commission as an informational filing each rate year.²

The March 12, 2010 Letter Order accepting ComEd's 2009 Annual Update established the procedure for the Annual Update filings:

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.³

¹ Commonwealth Edison Co., 122 FERC ¶ 61,030 (2008) ("January 16 Order")

² The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.

³ Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2020 inputs. This populated formula rate will be used by PJM to determine charges for service to the ComEd zone during the June 1, 2021 through May 31, 2022 rate period. A copy of this document in Excel format is being provided along with service of this Annual Update to the persons on the official service list in ComEd's last rate case, Docket No. ER07-583, as well as the Manager of Accounting of the Illinois Commerce Commission ("ICC"). ComEd has requested PJM to post this filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on June 5, 2020 also is being provided on the PJM website. The Annual Meeting will permit ComEd to explain the Annual Update and will provide interested parties an opportunity to seek information and clarifications about the Annual Update.

I. Required Information

ComEd has prepared the 2021 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff, and reflecting the guidance issued by Commission Staff on July 17, 2014.⁴

Section 1(g)(iii) and (iv) of the Protocols and Section 4.7 of the Settlement Agreement identify certain information that is to be provided in the Annual Update. This information is provided herein and in the referenced attachments. Consistent with Commission Staff guidance, in addition to the PDF package, ComEd is submitting the formula templates and attachments/workpapers in Excel format, with the formulas intact.⁵ Additional information provided to be consistent with the Staff Guidance is included as Attachment No. 15.⁶

A. 2020 FERC Form No. 1

In accordance with Section 1(g)(iii)(1), a copy of ComEd's FERC Form No. 1 is available for download through the Commission's elibrary, accessible at elibrary.ferc.gov. ComEd submitted the 2020 FERC Form No. 1 to FERC on March 26, 2021.

B. Changes to Formula References to the FERC Form No. 1

In accordance with Section 1(g)(iii)(2), ComEd has identified one change in the formula references to the FERC Form No 1. Attachment 2, which serves as the placeholder for this protocol item identifying this change. The change relates to new depreciable asset subcategories related to FERC Account 397 – Communications Equipment which was added to FERC Form 1. Accordingly, the instruction for the calculation on Attachment 5, Line 88 of the

⁴ See Staff's Guidance on Formula Rate Updates, available at http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf.

⁵ See Staff Guidance at 1 ("Format").

⁶ On November 21, 2019, the Commission issued Order No. 864. *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 84 Fed. Reg. 65,281, 169 FERC ¶ 61,139 (2019). The ER19-5 Settlement provides that the formula rate reflected in this Annual Update include all the information and rate modifications required in Order No. 864. ER19-5 Settlement, at P 3.4.

Formula Rate which includes FERC Account 397 – Communications Equipment has been updated to include the additional FERC line item.

C. Adjustments to FERC Form 1 Data in Formula Inputs

Section 1(g)(iii)(3) of the Protocols requires identification of any adjustments to FERC Form No. 1 data in determining formula inputs. In 2012, the Commission approved the merger of Exelon Corporation ("Exelon"), which is ComEd's parent company, and Constellation Energy Group, Inc. ("Constellation") and their respective public utility subsidiaries. Exelon Corp., 138 FERC ¶ 61,167 (2012) ("Constellation Approval"). On November 20, 2014, the Commission approved the merger of Exelon and Pepco Holdings, Inc. ("PHI") and their respective public utility subsidiaries. Exelon Corp., 149 FERC ¶ 61,148 (2014) ("PHI Approval"). As part of their applications to the Commission for authorization to merge, the companies committed to hold transmission customers harmless for five years from costs related to the merger. The Commission accepted these hold harmless commitments. See Constellation Approval at P 118; PHI Approval at P 105. The five-year commitment to hold customers harmless from costs related to the 2012 Constellation merger expired in 2017, however ComEd has elected to continue to remove those merger related costs from the 2021 filing. Consistent with the hold harmless commitment for the PHI merger, no transaction-related costs or transition costs related to that merger are included among the costs to be recovered through the 2021 Annual Update. Accordingly, ComEd has adjusted inputs from the FERC Form 1 to remove merger-related costs. These adjustments are detailed in Attachment No. 15. Consistent with the Commission's Orders, recovery of excluded merger costs will occur only upon the Commission's acceptance of a filing seeking recovery of the costs made pursuant to the instructions in the Commission's Orders.

ComEd made an adjustment to the FERC Form 1 data reported on Appendix A, Line 60 (transmission lease payments). The FERC Form 1 entry includes the lease payments related to the distribution equipment housed in the Willis Tower. The amount reported in the FERC Form 1 is properly recovered from ComEd's retail customers, and thus has been excluded from the transmission formula rate.

The details of these adjustments are included in Attachment No. 15, which consistent with the Staff Guidance, also includes supporting documentation for the formula rate entry for Attachment 5, Line 65, which is not sourced from the FERC Form 1.

Additionally ComEd has included adjustments required by the ER19-5 Settlement. The support for the ER19-5 Settlement adjustment is included in Attachment No. 15.

D. 2020 ICC Annual Report

In accordance with Section 1(g)(iii)(4) of the Protocols, a copy of ComEd's 2020 Annual Report filed with the ICC (Form 21) is included as Attachment No. 3.

E. Statement Regarding Certain Rate Filings with any Federal, State, or Other Regulatory Body that has Jurisdiction

Section 1(g)(iii)(5) of the Protocols requires a statement describing the extent to which operating revenues are subject to refund for the period covered by the Annual Update for each rate change filed with any federal, state or other regulatory body that has jurisdiction, as well as copies of any orders in which applications for a rate increase have been acted on by any regulatory body during the period covered by the Annual Update and a copy of any transmittal letter or equivalent written document by which ComEd summarized and submitted any pending applications that have not been acted upon.

ComEd did not record any revenues subject to refund in 2020.

F. Reconciliation of Monthly Peak Demands

Section 1(g)(iii)(6) of the Protocols requires a reconciliation of monthly peak demands shown on FERC Form No. 1 and monthly peak demands used in the formula.

The 2020 ComEd Zonal Peak Load reported by PJM is 20,220 MW and matches the peak load reported on page 401b of the 2020 FERC Form No. 1. No reconciliation is necessary.

G. Uniform System of Accounts Itemization

Section 1(g)(iii)(7) of the Protocols requires an itemization of each of the following accounts of the Uniform System of Accounts by sub-account:

- i. Account 165 Prepayments. See Attachment No. 4.
- ii. Account 454 Rent From Electric Property. See Attachment No. 5.
- iii. Account 456 Other Electric Revenues. See Attachment No. 6.
- iv. Account 303 Miscellaneous Intangible Plant. See Attachment No. 7.
- v. Account 397 General Plant (Communications Equipment). *See* Attachment No. 8.
- vi. Account 105 Land Held for Future Use. See Item H, infra.
- vii. Account 255 Accumulated Deferred Investment Tax Credits. *See* Attachment No. 10.
- viii. Account 450 Forfeited Discounts. See Attachment No. 11.
- ix. Account 451 Miscellaneous Service Revenues. See Attachment No. 12.

Communications equipment recorded under Account 397 is functionalized based on the results of ComEd's most recent locational direct assignment study allocating communications equipment. Section 4.7 of the Settlement Agreement approved in the January 16 Order requires ComEd to update the study analysis each year and provide the updated study as part of the information included with its Annual Update. The updated functionalization study for Account 397 is included in Attachment No. 8.

Additionally, the ER19-5 Settlement requires ComEd to provide certain workpapers with each annual update concerning Accumulated Deferred Income Tax Support; AFUDC Equity Depreciation; and Asset Retirements. Those workpapers are included in Attachment No. 15.

H. Land Held for Future Use

Section 1(g)(iii)(8) of the Protocols specifically requires a description of the intended use for each piece of land within 15 years of the rate base determination period. A plan identifying the date of intended use for land held for transmission purposes in the Uniform Systems of Accounts - Account 105 is provided in Attachment No. 9.

I. Factors Influencing Change in Annual Revenue Requirement

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (e.g., due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year's Annual Update.

ComEd's 2020 Annual Update included a net zonal revenue requirement of \$718M, applicable from June 2020 through May 2021. ComEd's 2021 Annual Update includes a net zonal revenue requirement of \$763M.

The primary drivers of the increase relate to increased rate base due to 2020 plant additions, depreciation expense and 2021 projected plant additions⁷. The plant related costs are in large part attributable to transformer upgrades/replacements and reliability projects such as installation of capacitor banks which allow better control of voltage flows, installation of circuit breakers to increase operational flexibility and resiliency, line reconductoring and capacity expansion work. The drivers are detailed in Attachment No. 13.

The network service rate effective June 1, 2021 is \$37,749 MW/Year reflecting 2020 actual costs plus 2021 forecasted plant additions, compared to a current rate of \$34,281 MW/Year which reflects 2019 actual costs plus 2020 forecasted plant additions. These changes are also shown in Attachment 13.

J. Changes to Inputs as a Result of Reconciliation

Section 1(g)(iii)(10) of the Protocols requires identification of any changes to the data inputs made as a result of the reconciliation mechanism set forth in Section 4 of the implementation protocols. Attachment No. 14 consists of formula worksheets showing 2020 inputs trued-up to actuals.

K. Changes in Accounting Policies, Practices and Procedures

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year

⁷ ComEd updated the stated depreciation rates in FERC Docket No. ER19-876. *See* Letter Order, Docket No. ER19-876 (Mar. 14, 2019). As noted in the depreciation rate update filing, these depreciation rates are reflected for the first time in this annual update.

upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

As described in its filing in FERC Docket No. ER20-379, ComEd has modified its reporting of Materials and Supplies amounts. ComEd proposed a modification to its formula rate to ensure proper rate recovery after that modification, and that modification was approved by the Commission.⁸ The Annual Update includes the modifications approved in Docket No. ER20-379.

As described above, ComEd reached an agreement relating to deferred tax issues in the ER19-5 Settlement, and that agreement is reflected in the Annual Update.

Otherwise, there were no material changes in ComEd's accounting policies, practices and procedures in 2020 that could or did affect the charges under the formula rate.

II. Conclusion

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. The Protocols provide specific procedures for notice, requests for information, as well as review and challenge to the Annual Update. Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2021 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145. As stated,

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates. ¹¹

Thank you for your attention to this matter.

Sincerely,

Chad Newhouse

Vice President, Regulatory Policy & Strategy

One Financial Place - 33rd Flr,

Chad Nul

Chicago, IL 60605

312-394-4060

⁸ Commonwealth Edison Co., Docket No. ER20-379, Letter Order (Jan. 8, 2020).

⁹ See Section 2 (Annual Review Procedures) of Attachment H-13B of the PJM OATT.

Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).
 Id.

Enclosures

ATTACHMENT H-13A

Со	mmonwealth Edison Company			
For	mula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2021 Forecast
	• • •	110103		
	aded cells are input cells			
Allo	Cators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	42,813,156
•			074004	0.40 500 500
2	Total Wages Expense		p354.28.b	343,589,792
3 4	Less A&G Wages Expense Total Wages Less A&G Wages Expense		p354.27.b (Line 2 - Line 3)	43,193,873 300,395,919
•	Total Wagoo Loop Alac Wagoo Expense		(Ellio 2 Ellio 0)	000,000,010
5	Wages & Salary Allocator		(Line 1 / Line 4)	14.2522%
	Plant Allocation Factors			
6	Electric Plant in Service	(Note B)	p207.104.g	32,068,721,086
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	9,196,208,772
8	Accumulated Amortization	(Note A)	p200.21.c	698,236,942
9	Total Accumulated Depreciation		(Line 7 + 8)	9,894,445,714
10	Net Plant		(Line 6 - Line 9)	22,174,275,372
			(=	,,,
11	Transmission Gross Plant		(Line 29 - Line 28)	6,948,056,315
12	Gross Plant Allocator		(Line 11 / Line 6)	21.6661%
40	Transmission Not Dlant		(Line 44 Line 20)	E 400 700 C4C
13 14	Transmission Net Plant Net Plant Allocator		(Line 41 - Line 28) (Line 13 / Line 10)	5,180,793,646 23.3640%
14	Net I lant Anocator		(Line 137 Line 10)	23.3040 /6
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g	6,153,263,148
16	For Reconciliation only - remove New Transmission Plant Additions for Cui For	Reconciliation C	Only Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by	(Note B)	Attachment 6	111,021,759
18	Total Transmission Plant		(Line 15 - Line 16 + Line	6,264,284,907
19	General		p207.99.g	2,646,911,080
20	Intangible		p205.5.g	885,046,948
21	Total General and Intangible Plant		(Line 19 + Line 20)	3,531,958,028
22	Less: General Plant Account 397 Communications		p207.94.g	1,041,637,029
23	General and Intangible Excluding Acct. 397		(Line 21 - Line 22)	2,490,320,999
24	Wage & Salary Allocator		(Line 5)	14.25%
25	General and Intangible Plant Allocated to Transmission		(Line 23 * Line 24)	354,926,597
26	Account No. 397 Directly Assigned to Transmission		Attachment 5	328,844,810
27	Total General and Intangible Functionalized to Transmission		(Line 25 + Line 26)	683,771,408
28	Plant Held for Future Use (Including Land)	(Note C)	Attachment 5	26,888,911
29	Total Plant In Rate Base		(Line 18 + Line 27 + Li	6,974,945,226
	Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c	1,408,139,204
31	Accumulated General Depreciation	(Note J)	p219.28.c	1,032,952,998
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J)	Attachment 5	648,987,445
33	Balance of Accumulated General Depreciation		(Line 31 - Line 32)	383,965,553
34	Accumulated Amortization		(Line 8)	698,236,942
35	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 33 + 34)	1,082,202,495
36	Wage & Salary Allocator		(Line 5)	14.25%
37 38	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission Percent of Acct. 397 Directly Assigned to Transmission	on	(Line 35 * Line 36) (Line 26 / Line 22)	154,238,128 31.57%
30	I Greent of Acct. 337 Directly Assigned to Hallsillission		(LING 20 / LING 22)	31.37 /0

ATTACHMENT H-13A Page 2 of 24

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.		(Line 38 * Line 32)	204,885,336
40	Total Accumulated Depreciation		(Sum Lines 30, 37 & 3	1,767,262,669
41	Total Net Property, Plant & Equipment		(Line 29 - Line 40)	5,207,682,557
Adju	stment To Rate Base			
	Accumulated Deferred Income Taxes (ADIT)			
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT,	13,475,312
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT,	0
42c 42d	Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, Attachment 1A - ADIT,	-889,618,766 -9,349,562
42u 42e		(Note V) (Note U)	Attachment 1A - ADIT	-9,349,502
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c +	-885,493,016
	Unamortized Deficient / (Excess) ADIT			
42g		(Note W)	Attachment 1B - ADIT /	-355,791,472
42h		(Note W)	Attachment 1B - ADIT /	41,712,325
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h)	-314,079,147
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i)	-1,199,572,163
	CWIP for Incentive Transmission Projects			
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	0
	Prepayments			
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5	3,945,352
	Materials and Supplies			
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c	0
46	Wage & Salary Allocator		(Line 5)	14.25%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)	0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c	61,970,849
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)	61,970,849
	Cash Working Capital			
50 51	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Po	ension Asse	et) (Line 85 - Line 84) 1/8	179,939,865
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)	12.5% 22,492,483
			,	, ,
53	Network Credits Outstanding Network Credits	(Note N)	Attachment 5	0
33		(Note N)	Attachment 5	
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 4	-1,111,163,479
55	Rate Base		(Line 41 + Line 54)	4,096,519,078
0.00	ations 9 Maintenance Europe			
Ope	rations & Maintenance Expense			
	Transmission O&M		Aug. 1	101
56 57	Transmission O&M		Attachment 5 Attachment 5	121,717,870
58	Less Account 565 Plus Transmission Revenue Requirement of Commonwealth Edison of Indian	a hooked to		10,351,475 10,351,475
59	·	(Note O)	PJM Data	10,001,470
60	Plus Transmission Lease Payments	(Note A)	p200.4.c	0
61	Transmission O&M		(Lines 56 - 57 + 58 + 5	121,717,870
	Allocated Administrative & General Expenses			
62	Total A&G		Attachment 5	425,550,945
63	Plus: Fixed PBOP expense	(Note J)	fixed	-6,752,430
64 65	Less: Actual PBOP expense		Attachment 5	-1,076,977
65 66	Less: Salaries and Benefits of specified Exelon Corp top executives Less: Power Procurement Expense		Attachment 5 Attachment 5	9,148,428 455,387
67	Less Property Insurance Account 924		p323.185.b	1,512,036
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	2,762,765
69	Less General Advertising Exp Account 930.1	,	p323.191.b	6,087,724
70	Less EPRI Dues	(Note D)	p352 & 353	0
71	Administrative & General Expenses		Sum (Lines 62 to 63) -	399,909,152

ATTACHMENT H-13A Page 3 of 24

72	Wage & Salary Allocator		(Line 5)	14.25%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	56,996,024
	Directly Assigned A&G			
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	872,700
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related	(1101011)	(Line 74 + Line 75)	872,700
77	Dranarty Ingurance Account 024		(Lina 67)	1 512 026
77 70	Property Insurance Account 924	(No.45 E)	(Line 67)	1,512,036
78 70	General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note F)	Attachment 5	1 512 026
79 80	Net Plant Allocator		(Line 77 + Line 78)	1,512,036 23.36%
81	A&G Directly Assigned to Transmission		(Line 14) (Line 79 * Line 80)	353,272
			,	
	Interest on Prepaid Pension Asset			
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	104,139,258
83	LTD Cost Rate		(Line 120)	4.18%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,356,862
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 8	184,296,727
Done	esisting 9. Amortization Evenes			
Depr	eciation & Amortization Expense			
	Depreciation Expense			
86	Transmission Depreciation Expense Including Amortization of Limited Tern	(Note J)	p336.7.b&c&d	136,695,557
87	General Depreciation Expense Including Amortization of Limited Term Plar	(Note J)	p336.10.b&c&d	126,263,642
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	76,189,524
89	Balance of General Depreciation Expense	(Note 3)	(Line 87 - Line 88)	50,074,118
90	Intangible Amortization	(Note A)	p336.1.d&e	78,502,435
91	Total	(NOTE A)	(Line 89 + Line 90)	128,576,553
92	Wage & Salary Allocator		(Line 5)	14.25%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,325,043
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission	nn -	(Line 88 * Line 38)	24,053,033
95	General Depreciation and Intangible Amortization Functionalized to Tra		(Line 93 + Line 94)	42,378,075
			,	• •
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	179,073,632
			(
Taxe	s Other than Income Taxes			
97	Taxes Other than Income Taxes		Attachment 2	11,230,672
				· · ·
98	Total Taxes Other than Income Taxes		(Line 97)	11,230,672
Retu	rn \ Capitalization Calculations			
99	Long Term Interest Long Term Interest		Attachment 5	387,811,411
	Less LTD Interest on Securitization Bonds	(Nata D)	Attachment 8	307,011,411
100 101	Long Term Interest	(Note P)	(Line 99 - Line 100)	387,811,411
			·	, ,
102	Preferred Dividends	enter positive	p118.29.c	0
	Common Stock			
103	Proprietary Capital		p112.16.c	11,328,575,360
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	36,915,608
107	Common Stock		(Line 103 - 104 - 105 - '	11,291,659,752
	Capitalization			
108	Long Term Debt		p112.18-21.c	9,284,786,000
100	Less Loss on Reacquired Debt		p111.81.c	21,232,602
110	Plus Gain on Reacquired Debt		p113.61.c	7,202,002
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-6,052,353
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0,002,000
113	Total Long Term Debt	(1.0101)	(Line 108 - 109 + 110 -	9,269,605,751
114	Preferred Stock		p112.3.c	0,200,000,101
-			•	

11,291,659,752

20,561,265,503

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(Line 107)

(Sum Lines 113 to 115)

117 118 119	Debt % Preferred % Common %	Total Long Term De Preferred Stock Common Stock	(Note Q)	(Line 113 / Line 116) (Line 114 / Line 116) (Line 115 / Line 116)	45.1% 0.0% 54.9%
120 121 122	Debt Cost Preferred Cost Common Cost	Total Long Term Debt Preferred Stock Common Stock	(Note J)	(Line 101 / Line 113) (Line 102 / Line 114) Fixed	4.18% 0.00% 11.50%
123 124 125 126	Weighted Cost of Debt Weighted Cost of Preferred Weighted Cost of Common Rate of Return on Rate Base (ROR)	Total Long Term Debt Preferred Stock Common Stock	(WCLTD)	(Line 117 * Line 120) (Line 118 * Line 121) (Line 119 * Line 122) (Sum Lines 123 to 125)	1.89% 0.00% 6.32% 8.20%
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	335,980,015
Com	posite Income Taxes				
128 129 130 131	Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p T	(percent of federal inco T=1 - {[(1 - SIT) * (1			21.00% 9.50% 0.00% 28.51%
132a 132b	` '	1*1/(1-T)			39.87% 1.3987
133 134 135 136	ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor Net Plant Allocation Factor ITC Adjustment Allocated to Transmission		(Note U) enter negative	Attachment 1A - ADIT (Line 132b) (Line 14) (Line 133 * 134 * 135)	-1,634,934 1.3987 23.36% (534,283)
136a 136b 136c 136d 136e 136f 136g	Amortization Deficient / (Excess) Deferred Taxes (Fe Amortization Deficient / (Excess) Deferred Taxes (St Amortization of Other Flow-Through Items - Transmi Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor	ederal) - Transmission ate) - Transmission Co ssion Component	(Note R) (Note R) (Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f)	273,554 -8,226,431 1,317,206 0 -6,635,672 1 -9,281,309
J	Income Tax Component =	(T/1-T) * Investment Retu	urn * (1-(WCLTD	/R [Line 132a * Line 127 * (1	103,149,265
138	Total Income Taxes			(Line 136 + Line 136g	93,333,673
Reve	nue Requirement				
139 140 141	Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base			(Line 41) (Line 54) (Line 55)	5,207,682,557 -1,111,163,479 4,096,519,078
142 143 143a	·	onductor Cable Develo	(Note S)	(Line 85) (Line 96)	184,296,727 179,073,632 0
144 145 146	Taxes Other than Income Investment Return Income Taxes			(Line 98) (Line 127) (Line 138)	11,230,672 335,980,015 93,333,673
147	Gross Revenue Requirement			(Sum Lines 142 to	803,914,721
148 149	Adjustment to Remove Revenue Requirements Assorting Transmission Plant In Service Excluded Transmission Facilities	ociated with Excluded T	ransmission Fa	(Line 15) Attachment 5	6,153,263,148
150 151 152	Included Transmission Facilities Inclusion Ratio Gross Revenue Requirement			(Line 148 - Line 149) (Line 150 / Line 148) (Line 147)	6,153,263,148 100.00% 803,914,721

Common Stock

Total Capitalization

115

116

153	Adjusted Gross Revenue Requirement	(Line 151 * Line 152)	803,914,721
	Revenue Credits & Interest on Network Credits		
154	Revenue Credits	Attachment 3	43,617,982
155	Interest on Network Credits (Not	e N) Attachment 5	0
156	Net Revenue Requirement	(Line 153 - Line 154	+ 760,296,739
	Net Plant Carrying Charge		
157	Gross Revenue Requirement	(Line 152)	803,914,721
158	Net Transmission Plant	(Line 15 - Line 30)	4,745,123,944
159	Net Plant Carrying Charge	(Line 157 / Line 158)	16.94%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - Line 86) /	Li 14.06%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - Line 86 -	Lir 5.01 %
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE		
162	Gross Revenue Requirement Less Return and Taxes	(Line 152 - Line 145 -	- L 374,601,032
163	Increased Return and Taxes	Attachment 4	460,780,103
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + Line 163)	835,381,135
165	Net Transmission Plant	(Line 15 - Line 30)	4,745,123,944
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / Line 165)	17.61%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 164 - Line 86) /	L 14.72%
168	Net Revenue Requirement	(Line 156)	760,296,739
169	True-up amount	Attachment 6	1,177,693
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	s not paid Attachment 7	1,812,487
171	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	0
172	Net Zonal Revenue Requirement	(Line 168 + 169 + 17	0 763,286,919
	Network Zonal Service Rate		
173	1 CP Peak (No	e L) PJM Data	20,220
174	Rate (\$/MW-Year)	(Line 172 / 173)	37,749
175	Network Service Rate (\$/MW/Year)	(Line 174)	37,749

Notes

- A Electric portion only
- **B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number Line 17 includes New Transmission Plant to be placed in servcie in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.
- C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an inte
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- **G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemize
- **H** CWIP can only be included if authorized by the Commission.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of
- **J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
 - PBOP expense is fixed until changed as the result of a filing at FERC.
 - Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
 - If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in
- **M** Amount of transmission plant excluded from rates per Attachment 5.
- **N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
 - Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Owne

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- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- **P** Securitization bonds may be included in the capital structure.
- Q Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.

 If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formula set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
 - If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formula set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
 - If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at L and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	13,475,312	-	-	959,538	12,515,774	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(889,618,766)	-	(131,994,310)	(757,624,456)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,349,562)	-	-	(2,668,788)	(6,680,775)	Total entered in Appendix A Line 42d
5	Subtotal - Transmission ADIT	(885,493,016)	-	(131,994,310)	(759,333,706)	5,834,999	
l ine	Description	Total					

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

(6,052,353)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed

(A) ADIT-190	(B) Total	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
Accrued Holiday Pay Provision	(723,108)	Other Related	Related -	Related -	Related (723,108)	Accelerated tax deduction related to Holiday Pay. Underltying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,597,440	_	_	_		Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purpoes
		11.050				when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	•	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,669,214	-	-	1,669,214	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Relates to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	32,166,173	32,166,173	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
Damage to Company Property Reserve	1,485,538	-	-	1,485,538	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Relates to all functions.
Taxes Other Than Income Taxes	952,162	-	-	952,162	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Relates to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is
Liability For Severance Plans	614,429	-	-	-	614,429	deductible when paid. Relates to all functions. Book records an accrual. For income tax purposes, the severance accrual is deductible when paid.
CPS Energy Efficiency Fund - reserve change	492,558	492,558	-	-	-	Relates to all functions. Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Relates to
Other Accrued Expenses	1,516,206	1,516,206	-	_		retail functions, thus non-jurisdictional. Book is recording accruals for other non-jurisdictional expenses.
Other Current	7,700,489	-	-	-		Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Relates to all functions.
Partnerships	723,114	723,114	-	-		Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	157,039	157,039	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	866,331	-	-	-	866,331	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	1,922,811	-	-	-	1,922,811	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,278,356	-	-	-	25,278,356	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,083,976	-	-	-	9,083,976	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Relates to all functions.
Manufactured Gas Plants - Provision	83,486,013	83,486,013	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	50,664,917	50,664,917	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from
Supplemental management retirement plan	1,208,101	-	-	-	1,208,101	rate base. Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	32,267,344	-	-	-	32,267,344	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related
Midwest Generation Settlement Asset	0	0	-	-	-	to employees in all functions. This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made.
Accrued Interest	125,787	125,787	-	-	-	Generation related. Non jurisdictional. Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	620,432	620,432	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore
Payroll Tax Deferral	8,201,543	8,201,543	-	-	-	neither is the deferred tax asset. Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act.
Income Tax Regulatory Asset	(8,866,857)	(8,866,857)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	261,568,315	169,301,178	-	4,450,967	87,816,170	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	_	
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(344,054) 8,866,857	8,866,857	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	(50,664,917)	(50,664,917)	-	-	-	
Total: ADIT-190	219,426,201	127,503,118	-	4,106,913	87,816,170	
Wages & Salary Allocator					14.2522%	
Net Plant Allocator Transmission Allocator			100.0000%	23.3640%		
Other Allocator		0.0000%	100.000%			
ADIT - Transmission	13,475,312	-	-	959,538	12,515,774	

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADIT (Reacquired Debt)

(A) ADIT- 282	(B) Total	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or Other Related	Transmission	Plant	Labor	Justification
Plant Related - Deferred Taxes	(3,243,128,867)	-	-	(3,243,128,867)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	390,935	390,935	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(45,438,049)	(34,948,841)	(10,489,208)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,100,236,105)	(1,100,236,105)	-	-		This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,994,310)	-	(131,994,310)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Competitive Transition Charge (CTC)	(8,596,512)	(8,596,512)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	100,737,718	100,737,718	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,523,901	1,523,901	-	-	-	Non-utility.
Transmission Upgrade - East/West	10,081,967	10,081,967	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	570,785,077	570,785,077	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,845,874,244)	(460,261,859)	(142,483,518)	(3,243,128,867)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	35,275	(390,935)	-	426,210	_	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	45,438,049	34,948,841	10,489,208	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(570,785,077)	(570,785,077)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,371,185,996)	(996,489,030)	(131,994,310)	(3,242,702,657)	-	
Wages & Salary Allocator					14.2522%	5

Commonwealth Edison Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

				_			
Net Plant Allocator				23.3640%			
Transmission Allocator			100.0000%				
Other Allocator		0.0000%					
ADIT - Transmission	(889,618,766)	-	(131,994,310)	(757,624,456)	-		

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Company Comp	(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
Company Comp			•				Justification
Secretary Control of the Control of	Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Description of the control of the co	Cloud Computing Costs	(6,209,163)	-	-	(6,209,163)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174985 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes
1,104-15 1,10		1,917,671	-	-	-	1,917,671	to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
A				-	(3,424,128)	-	
Personal interval and the control of	Incentive pay capitalized (Global Settlement)	(1,684,476)	(1,684,476)	-	-	-	and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not
Near Control of Section (1.5) Near Control (1	Loss on reacquired debt	(6,052,353)	(6,052,353)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Seption Care business - Next Obus Protocol Control Seption - Next Obus Protocol Contr	Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes,
Repell Presidence controllation of the although control and contro	Midwest Generation Settlement Liab	(0)	(0)	-	-	-	
Sale horse Todging transactions (1,78),566 (1,78),56	Pension Contribution - Net of Book Provision 9.5%	(48,792,922)	-	-	-	(48,792,922)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or
Sele Roome Tawas - Temporary 551,174	Prepaid Pension contribution (shareholder-funded)	(291,324,251)	(291,324,251)	-	-	-	·
International of regulatory asset IASP - Environmental Remodation (77,194,055) (77,194,055) - Registery (Asset) Ast. Pillar (IF) - Registery (Asset) Ast. Pilla	Swap and hedging transactions	(1,789,368)	-	-	(1,789,368)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
Segulatory / Assert Bise: Rider Life (75, 427 770) (75, 427 470) (75, 42	State Income Taxes - Temporary	851,174	851,174	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Regulatory Assert Distribution Rate Clase Malaters (3.846.385) (3.846.385) . Regulatory Assert Distribution Rate (See Malater) Rate (See Malater) Assert Distribution Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate (See Malater) Rate	Amortization of regulatory asset MGP - Environmental Remediation	(77,194,053)	(77,194,053)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Engulatory (Assert) Labr. AMP - retired markers and AMI costs 26,050,786 26,0		(25,432,709)	(25,432,709)	-	-		
Regulatory (Asset) Libb. Table of Generation Commonwealth Co	Regulatory Asset of Distribution Rate Case Matters	(3,846,385)	(3,846,385)	-	-	-	
Regulatory (Asset) Liab: Distribution of Generation (8.319.552) (8.319.552)		(26,050,786)	(26,050,786)	-	-	-	
Regulatory (Asset)Lab: Distribution Formula Rate		0	0	-	-	-	
Regulatory (Asset)/Liab: Distribution - Other Deferrad (Merger) (58,006) (58,006)				-	-	-	operations.
Regulatory (Asset)(Lib.D Satibution - Other Deferred (Storm) (22,605,255) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. Regulatory (Asset)(Lib.D Distribution - Other Deferred (Ash Bore) (7,565,366) (7,565,366) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. Regulatory (Asset)(Lib.D Distribution - Energy Efficiency (27,669,9911) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. Regulatory (Asset)(Lib.D Distribution - Energy Efficiency (27,669,9911) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. COVID-18 Regulatory (Asset)(Lib.D Distribution - Energy Efficiency (27,669,9911) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. COVID-18 Regulatory (Asset)(Lib.D Distribution - Energy Efficiency (27,669,9911) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. COVID-18 Regulatory (Asset)(Lib.D Capture - Filling Market (27,669,9911) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. Regulatory (Asset)(Lib.D Capture - Filling Market (27,669,9911) Related to reg asset associated to Distribution Filling. Not related to wholesale operations. Regulatory (Asset)(Lib.D Capture - Filling Market (27,67,67,67,67,67,67,67,67,67,67,67,67,67				-	-	-	operations.
Regulatory (Asset)(Lab: Distribution - Other Deferred (A-Bases) (3,264.832) . . Related to reg asset associated to Distribution Fling. Not related to wholesale operations. Regulatory (Asset)(Lab: Distribution - Other Deferred (A-Bases) (7,553.566) (7,553.566) . . Related to reg asset associated to Distribution Fling. Not related to wholesale operations. Regulatory (Asset)(Lab: Distribution - Energy Efficiency (279,699.911) (279,699.911) . . . Related to reg asset associated to Distribution Fling. Not related to wholesale operations. Regulatory (Asset)(Lab: Distribution - Energy Efficiency (279,699.911) Related to reg asset associated with Could-19 Costs. (46,113) 				-	-	-	
Regulatory (Asset)(Lab: Distribution - Cherry Deferred (Ash Borrer) (7.555,366)		\ ' ' '		-	-	-	
Regulatory (Asset)/Liab Distribution - Energy Efficiency (279.699.911) - - Related to reg asset associated with Code/15 Codes.			1 2 2 2	-	-	-	
COVID-19 Regulatory Asset		1 2 2 7	1 2 2 2		-		
Equity Earnings Uncoron Sub (0) (0) Reversal of equity in grainings in uncoronicidated subsidiaries.			, , , , ,				
Deferred Revenue - Fiber Optics Lease 1,931,556 1,931,556 - Related to tal party's right to use our optical fibers within cables over a 30 year contract. For GAA purposes, the evenue is delerted and amortized. For tax, the income cannot be deferred and wan include. For tax, the income cannot be deferred and wan include. For tax, the income cannot be deferred and wan include. For tax, the income cannot be deferred and wan include. For tax, the income cannot be deferred and wan include. For tax, the income cannot wan included. For tax deleted to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not yet recognized for book purposes thus credit not purpose in the deferred tax asset. Subtotal: ADIT-283 (FERC Form)		(0,145,113)	(6,145,113)		-		
Unamortized Investment Tax Credits - 283 2,576,713 - 2,576,713 - 2,576,713 - Related to unamortized investment tax credit not yet recognized for book purposes thus crediting abook/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset. 10		1,931,556	1,931,556				Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was
Case Case		\ ' /	(382,273)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Company			-	-	2,576,713		creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Less: ASC 740 ADIT Adjustments excluded from rate base	Income Tax Regulatory Liability	64,614,784	64,614,784	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Less: ASC 740 ADIT Adjustments related to unamortized ITC (2,576,713) - (2,576,713) - Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) (64,614,784) - - - Less: OPEB related ADIT, Above if not separately removed - - - - - Total: ADIT-283 (811,036,185) (752,738,276) - (11,422,658) (46,875,251) Wages & Salary Allocator - - - - - Net Plant Allocator - - - - - Transmission Allocator - - - - - Other Allocator - - - - - - Other Allocator -	Subtotal: ADIT-283 (FERC Form)	(743,844,687)	(688,123,491)	-	(8,845,945)	(46,875,251	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) (64,614,784) -		-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed -		\ ' ' ' /	-	-	(2,576,713)	-	
Wages & Salary Allocator Net Plant Allocator Transmission Allocator Other Allocator Other Allocator Other Model of the Allocator Other Allocator Other Allocator		(64,614,784)	(64,614,784)	-	-	-	
Wages & Salary Allocator 14.2522% Net Plant Allocator 23.3640% Transmission Allocator 0.0000% Other Allocator 0.0000%	Table ADIT 000	/2// 222 /27	/=======		/// /22 ===		
Net Plant Allocator23.3640%Transmission Allocator100.0000%Other Allocator0.0000%	Total: ADIT-283	(811,036,185)	(752,738,276)	-	(11,422,658)	(46,875,251)	
Net Plant Allocator23.3640%Transmission Allocator100.0000%Other Allocator0.0000%	Wages & Salary Allocator	++				1/ 05000	
Transmission Allocator Other Allocator Other Allocator Other Allocator		++			22.26400/	14.2522%	
Other Allocator 0.0000%		+		100 0000%	23.3040%		
		++	0.000%	100.0000 /6			
TOWER THEORETICAL TOTAL CONTROL TO THE TOTAL CONTRO	ADIT - Transmission	(9,349,562)	- 0.000070	_	(2,668,788)	(6,680,775	

1A - ADIT

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	10,072,181	1,634,934
5	Total		10,072,181	1,634,934
			, ,	, ,
6	Form No. 1 balance (p.266) for amortization		10,072,181	1,634,934
7	Difference /1		-	-

/1 Difference must be zero

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Commonwealth Edison Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

		Federal De	ficient / (Excess) Defer	red Income Taxes							
		-	Tax Cuts and Jobs Act	of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT	Dece	(E) mber 31, 2018 BOY		(F)	(G) December 31, 2019 EOY	2020A	(H) ≜mortization
	Unprotected Non-Property			Deficient / (Excess)		Balance	2019	9 Amortization	Balance		
2 3 4	ADIT - 190 ADIT - 281 ADIT - 282	(Note A) (Note A) (Note A)	4 Years 4 Years 4 Years	\$ 4,987,995	\$	3,740,996	\$	(1,246,999)	\$ 2,493,998	\$	(1,246,999)
6	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A)	4 Years	(21,690,648) \$ (16,702,653)	\$	(16,267,986) (12,526,990)	\$	5,422,662 4,175,663	(10,845,324) \$ (8,351,327)	\$	5,422,662 4,175,663
7	Unprotected Property										
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	Average Life Average Life Average Life Average Life	\$ - (34,598,831) - \$ (34,598,831)	\$	(32,424,703) - (32,424,703)	\$	64,184 - 64,184	\$ - (32,360,520) - \$ (32,360,520)	\$	199,370 199,370
13	Protected Property										
14 15 16	ADIT - 190 ADIT - 281 ADIT - 282	(Note A) (Note A) (Note A)	ARAM ARAM ARAM	\$ 6,691,400 - (340,845,543)		6,691,400 - (335,453,143)		- - 6,433,977	6,691,400 - (329,019,166)		3,466,542
17	ADIT - 283	(Note A)	ARAM	(040,040,040)		-		-	(023,013,100)		0,400,042
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$	(328,761,743)	\$	6,433,977	\$ (322,327,766)	\$	3,466,542
			Tax Reform Act of 1	986							
	(A)	(B)	(C)	(D) September 30, 2018	Descri	(E)		(F)	(G)	2020#	(H)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	Decei	mber 31, 2018 BOY Balance		urrent Year mortization	December 31, 2019 EOY Balance	20208	Mortization
20	Protected Property										
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$ - - (1,459,361)	\$	- - (1,363,147) -	\$	- - 384,856 -	\$ - (978,291)	\$	- - 384,856 -
25	Subtotal - Deficient / (Excess) ADIT	(1.0.0 2)	, u u uu	\$ (1,459,361)	\$	(1,363,147)	\$	384,856	\$ (978,291)	\$	384,856
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$	(1,363,147)	\$	384,856	\$ (978,291)	\$	384,856
		Total Federal	Deficient / (Excess) De	eferred Income Taxes							
	(A)	(B)	(C)	(D)		(E)		(F)	(G)		(H)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	Decei	mber 31, 2018 BOY Balance		current Year mortization	December 31, 2019 EOY Balance	2020	Mortization
27 28	ADIT - 190 ADIT - 281			\$ 11,679,395	\$	10,432,396	\$	(1,246,999)	\$ 9,185,398	\$	(1,246,999) -
29 30	ADIT - 282 ADIT - 283			(376,903,735) (21,690,648)		(369,240,993) (16,267,986)		6,883,017 5,422,662	(362,357,977) (10,845,324)		4,050,768 5,422,662
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appe	ndix A, Line 42g	\$ (386,914,988)	\$	(375,076,583)	\$	11,058,680	\$ (364,017,903)	\$	8,226,431
32	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987		1.3987		1.3987	1.3987		1.3987
33	Regulatory Asset / (Liability)			\$ (541,177,687)	\$	(524,619,320)	\$	15,467,766	\$ (509,151,554)	\$	11,506,303

Commonwealth Edison Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

		Federal Ir	ncome Tax Regulatory	Asset / (Liability)				
	(A)	(B)	(C)	(D)	(E) Blended Dates	(F)	(G) December 31, 2018	(H) 2020Amortization
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(524,619,320)	15,467,766	(509,151,554)	11,506,303
36	Total - Transmission Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)	\$ 11,506,303
		State Def	icient / (Excess) Deferro	ed Income Taxes				
		Illino	ois (2017 Corporate Ra	te Change)				
	(A)	(B)	(C)	(D)	(E) December 31, 2018	(F)	(G) December 31, 2019	(H) 2020Amortization
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period -	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
37	Unprotected Non-Property	_						
38 39	ADIT - 190 ADIT - 281	(Note C) (Note C)	4 Years 4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)	\$ 142,696
39 40	ADIT - 281 ADIT - 282	(Note C) (Note C)	4 Years 4 Years		-			\$ -
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417	\$ (637,243
42	Subtotal - Deficient / (Excess) ADIT			\$ 1,978,187	\$ 1,854,550	\$ (494,547)	\$ 1,360,003	\$ (494,547
43	Unprotected Property	_						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -	
45	ADIT - 281	(Note C)	Average Life	-	-	-	-	
46 47	ADIT - 282 ADIT - 283	(Note C) (Note C)	Average Life Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306	\$ (659,208
48	Subtotal - Deficient / (Excess) ADIT	(11010-0)	Avolage Life	\$ 40,287,983	\$ 40,029,727	\$ (1,211,422)	\$ 38,818,306	\$ (659,208
49	Protected Property							
50	ADIT - 190	(Note C)	NA	\$ -		_		
51	ADIT - 281	(Note C)	NA NA	-	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-	-
53 54	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note C)	NA	<u>-</u>	<u>-</u>	<u>-</u>	\$ -	\$ -
				- -		D -	Ψ 	
55	Total - Deficient / (Excess) ADIT			\$ 42,266,170	\$ 41,884,277	\$ (1,705,968)	\$ 40,178,309	\$ (1,153,755
		Illine	ois (2011 Corporate Ra	te Change)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020Amortization
56	Unprotected Non-Property	-						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)	\$ 62,487
58 50	ADIT - 281 ADIT - 282	(Note D) (Note D)	4 Years 4 Years	-	-	-	-	\$ -
59 60	ADIT - 282 ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308	\$ (180,476)
61	Subtotal - Deficient / (Excess) ADIT			\$ 471,956	\$ 442,459	\$ (117,989)	\$ 324,470	\$ (117,989
62	Unprotected Property							
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -	
64	ADIT - 281	(Note D)	Average Life	-			-	
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752	\$ (45,461
66 67	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note D)	Average Life	\$ 2,622,415	\$ 2,605,605	\$ (78,854)	\$ 2,526,752	\$ (45,461
				ψ 2,022,413	ψ ∠,005,005	ψ (70,004)	ψ 2,020,752	φ (45,461)
68	Protected Property	_						

Commonwealth Edison Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

69	ADIT - 190	(Note D)	NA	\$ -	-	-	_	-
70	ADIT - 281	(Note D)	NA	-	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-		-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222	\$ (163,450)
		Total State De	eficient / (Excess) Def	erred Income Taxes				·
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(^)	(3)		(5)	December 31, 2018	(1)	December 31, 2019	2020Amortization
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	BOY	Current Year	EOY	ZOZOAMORIZATION
	, , , , , , , , , , , , , , , , , , , ,		Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance	
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)	\$ 205,183
76	ADIT - 281			-	-	-	-	
77 78	ADIT - 282 ADIT - 283			42,910,398	42,635,332	(1,290,275)	41,345,057	(704,670)
				3,270,874	3,066,444	(817,719)	2,248,726	(817,719)
79	Total - Deficient / (Excess) ADIT	Col. G entered in Append	dix A, Line 42h	\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530	\$ (1,317,206)
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)
		State Inco	me Tax Regulatory A	sset / (Liability)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	B 14 4 4 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N			December 31, 2018	2	December 31, 2019	2020Amortization
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
	A			Delicient / (Excess)	Dalatice	Amortization		Φ.
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			63,445,753	62,846,830	(2,661,460)	\$ - 60,185,370	\$ - (1,842,374)
84	Total - Transmission Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)
04	Total - Transmission Regulatory Asset / (Liability)			φ 65,445,755	φ 62,640,630	\$ (2,001,400)	\$ 60,165,370	Φ (1,042,374)
		Federal and Stat	e Income Tax Regula	atory Asset / (Liability)				
					2.6			
	Federal and State I	ncome Tax Regulatory A	sset / (Liability) relate	ed to Deficient / (Excess) I	Deterred Income Taxes			
					(-)	(E)	(6)	/ LI)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) 2020⊅mortization
Line			(C)		December 31, 2018		December 31, 2019	2020Amortization
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization		
Line 85	Regulatory Assets / (Liabilities)		(C)	ADIT	December 31, 2018 BOY	Current Year	December 31, 2019 EOY	
			(C)	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020Amortization

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

Commonwealth Edison Company Deficient / Excess Deferred Income Taxes Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

- Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the underlying asset resides in its individual life cycle and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

1B - ADIT Amortization Page 12 of 24

Commonwealth Edison Company Accumulated Deferred Income Taxes Remeasurement Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

							Tax Cuts an	d Jobs Act of 2017													
				ADIT - Pre Rat	e Change (December	31, 2017)			ADIT - Post Rate (Change (Decembe	r 31, 2017)				-	cess) Deferred Income	e Taxes (December 31	, 2017)			
										-					Income Tax Regulatory						
Detailed Description	Description	Category	Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Asset / Liability Deferred Taxes	Deficient / (Excess) ADIT Balance	Allocator	Electric Transmission	Allocator (Note B)	Transmission Allocated	FER Acco
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F) ((G) = (F) * 35% (H	l) = (E) + (F) + (G)	(1)	(J) = (I) * 21%	(K)	(L) = (K) * 21% (I	M) = (J) + (K) + (L)	(N) = (H) - (M)	(0)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(Т)	(U) = (Q) * (T)	(V)
FERC Account 190 - Non-Current (Note A) Accrued Holiday	Accrued Holiday	Non-Property	\$ (2,218,261)	\$ (776,391) \$ 17,500	(210,735) \$	73,757 \$	(913,369)	\$ (2,218,261) \$ 50,000	(465,835) \$	(210,735) \$	44,254 \$	(632,315) 14,253	\$ (281,054)	\$ (1,265) 891	\$ -	\$ (279,789 5,444	,	Yes	13.61%	\$ (38,251)	19
Accrued Legal Accrued Vacation	Accrued Legal Accrued Vacation	Non-Property Non-Property	50,000 33,773,031	11,820,561	4,750 3,208,438	(1,663) (1,122,953)	20,588 13,906,046	33,773,031	10,500 7,092,337	4,750 3,208,438	(998) (673,772)	9,627,002	6,335 4,279,043	19,256	-	4,259,787	7 Labor	Yes	0.00% 13.61%	- 582,378	19
Charitable Contributions CPS Energy Efficiency Fund	Charitable Contributions CPS Energy Efficiency Fund	Non-Property Non-Property	15,588,736 2,780,987	5,456,058 973,345	1,480,930 264,194	(518,325) (92,468)	6,418,662 1,145,071	15,588,736 2,780,987	3,273,635 584,007	1,480,930 264,194	(310,995) (55,481)	4,443,569 792,720	1,975,093 352,351	1,975,093 352,351]	(0)	D) Excluded D) Excluded	No No	0.00% 0.00%	-	19
Damage to Company Property Deferred Gain - Like Kind Exchange	Damage to Company Property Deferred Gain - Like Kind Exchange	Non-Property Non-Property	3,046,344	1,066,220	289,403	(101,291) -	1,254,332 -	3,046,344	639,732	289,403	(60,775) -	868,360 -	385,972 -	3,783	-	382,189 -	Plant Excluded	Yes No	23.34% 0.00%	90,086 -	19 ⁶
Deferred Gain - Like Kind Exchange Deferred Rental Expense	Deferred Gain - Like Kind Exchange Deferred Rental Expense	Non-Property Non-Property	- 1,734,458	607,060	- 164,774	- (57,671)	- 714,163	- 1,734,458	364,236	- 164,774	(34,602)	- 494,407	- 219,756	989		- 218,767		No Yes	0.00% 13.61%	- 29,909	19 ⁶ 19
Deferred Rental Expense Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Deferred Rental Expense Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Non-Property Non-Property			-	-	-	-	-	-	-	-	-	-		-	Labor 100% Distribution	Yes No	13.61% 0.00%	-	19 ⁷ 19
Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants) Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants) Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Non-Property Non-Property	(2,356) 1,544,161	(825) 540,456	(224) 146,695	78 (51,343)	(970) 635,808	(2,356) 1,544,161	(495) 324,274	(224) 146,695	47 (30,806)	(672) 440,163	(299) 195,645	-	-	(299 195,645	,	No No	0.00% 0.00%	- -	19 19
Executive Uninsured Death Benefits after Retirement Incentive Compensation Deferred Stock Bonus Plan	Executive Uninsured Death Benefits after Retirement Incentive Compensation Deferred Stock Bonus Plan	Non-Property Non-Property	2,532,943 980,741	886,530 343,259	240,630 93,170	(84,220) (32,610)	1,042,939 403,820	2,532,943 980,741	531,918 205,956	240,630 93,170	(50,532) (19,566)	722,015 279,560	320,924 124,260	1,444 107,348		319,480 16,912		Yes Yes	13.61% 13.61%	43,678 16,912	19 1 <u>'</u>
Incentive Compensation Plan Interest on Projected Tax Settlements	Incentive Compensation Plan Interest on Projected Tax Settlements	Non-Property Non-Property	108,403,031	37,941,061	10,298,288	(3,604,401)	44,634,948 -	108,403,031	22,764,637	10,298,288	(2,162,640)	30,900,284 -	13,734,664 -	61,806 -	- -	13,672,858 -	B Labor Excluded	Yes No	13.61% 0.00%	1,869,288 -	19 19
Interest on Projected Tax Settlements Liability for Severance Plans	Interest on Projected Tax Settlements Liability for Severance Plans	Non-Property Non-Property	(3,760,062) 2,123,584	(1,316,022) 743,254	(357,206) 201,740	125,022 (70,609)	(1,548,206) 874,386	(3,760,062) 2,123,584	(789,613) 445,953	(357,206) 201,740	75,013 (42,366)	(1,071,806) 605,328	(476,400) 269,058	(476,400) 1,211	- -	0 267,847) Excluded 7 Labor	No Yes	0.00% 13.61%	- 36,619	19 1/
Long-Term Debt - Revaluation of Discount Long-Term Incentive - Cash	Long-Term Debt - Revaluation of Discount Long-Term Incentive - Cash	Non-Property Non-Property	(399,810) (9,820,894)	(139,934) (3,437,313)	(37,982) (932,985)	13,294 326,545	(164,622) (4,043,753)	(399,810)	(83,960) (2,062,388)	(37,982) (932,985)	7,976 195,927	(113,966) (2,799,446)	(50,656) (1,244,307)	(50,656) (5,599)	-	(0 (1,238,708	0) Excluded	No Yes	0.00% 13.61%	- (169,350)	19 10
Long-Term Incentive - Cash Long-Term Incentive - Cash	Long-Term Incentive - Cash Long-Term Incentive - Cash	Non-Property Non-Property	(3,966,539)	(1,388,289)	(376,821)	131,887	(1,633,223)	(3,966,539)	(832,973)	(376,821)	- 79,132	(1,130,662)	(502,561)	(502,561)	Ī	- 0	Labor Excluded	Yes	13.61% 0.00%	-	19
Management Deferred Compensation Plan Manufactured Gas Plants - Provision	Management Deferred Compensation Plan Manufactured Gas Plants - Provision	Non-Property Non-Property	33,947,824 283,154,605	11,881,738 99,104,112	3,225,043 26,899,687	(1,128,765) (9,414,891)	13,978,017 116,588,909	33,947,824 283,154,605	7,129,043 59,462,467	3,225,043 26,899,687	(677,259) (5,648,934)	9,676,827 80,713,220	4,301,189 35,875,688	19,355 35,875,688	-	4,281,834	4 Labor	Yes	13.61% 0.00%	585,392	19
Merger Costs	Merger Costs Midwest Generation Settlement Asset	Non-Property	(2,094,711)	(733,149)	(198,998)	69,649	(862,497)	(2,094,711)	(439,889)	(198,998)	41,789	(597,097) (3,147,092)	(265,400)	(265,400) (1,398,830)	-	0	D) Excluded D Excluded D Evaluated	No No	0.00%	- -	19
Midwest Generation Settlement Asset Obsolete Materials	Obsolete Materials	Non-Property Non-Property	(11,040,492) 5,833,439	(3,864,172) 2,041,704	(1,048,847) 554,177	367,096 (193,962)	(4,545,923) 2,401,919	(11,040,492) 5,833,439	(2,318,503) 1,225,022	(1,048,847) 554,177	220,258 (116,377)	1,662,822	(1,398,830) 739,097	7,243	- -	731,854		Yes	0.00% 23.34%	- 172,505	19
Other Accrued Expenses Other Current	Other Accrued Expenses Other Current	Non-Property Non-Property	621,839	217,644	59,075 -	(20,676)	256,042 -	621,839	130,586	59,075	(12,406)	177,255 -	78,787 -	78,787 -	-	(0	D) Excluded Excluded	No No	0.00% 0.00%	- -	19 19
Other Current Partnerships	Other Non Current Partnerships	Non-Property Non-Property	14,681,808 714,526	5,138,633 250,084	1,394,772 67,880	(488,170) (23,758)	6,045,234 294,206	14,681,808 714,526	3,083,180 150,050	1,394,772 67,880	(292,902) (14,255)	4,185,049 203,676	1,860,185 90,530	8,371 90,530	- -	1,851,814 (0	0) Excluded	Yes No	13.61% 0.00%	253,171 -	19 19
Partnerships Partnerships	Partnerships Partnerships	Non-Property Non-Property	640,965 1,181,305	224,338 413,457	60,892 112,224	(21,312) (39,278)	263,917 486,402	640,965 1,181,305	134,603 248,074	60,892 112,224	(12,787) (23,567)	182,707 336,731	81,210 149,671	81,210 149,671	- -	(0 (0	D) Excluded D) Excluded	No No	0.00% 0.00%	- -	19 19
Post Retirement Health Care Liability Post Retirement Health Care Liability	Post Retirement Health Care Liability Post Retirement Health Care Liability	Non-Property Non-Property	- 485,897	- 170,064	- 46,160	- (16,156)	- 200,068	- 485,897	- 102,038	- 46,160	- (9,694)	- 138,505	- 61,563	- 8,656	- -	52,907		No No	0.00% 0.00%	- -	19 19
Post Retirement Health Care Liability Provision for Bad Debt	Post Retirement Health Care Liability Provision for Bad Debt	Non-Property Non-Property	221,204,841 69,892,350	77,421,694 24,462,323	21,014,460 6,639,773	(7,355,061) (2,323,921)	91,081,093 28,778,175	221,204,841 69,892,350	46,453,017 14,677,394	21,014,460 6,639,773	(4,413,037) (1,394,352)	63,054,440 19,922,814	28,026,653 8,855,361	3,940,547 3,700,655		24,086,106 5,154,705		No Yes	0.00% 0.00%	-	19 1 <u>'</u>
Public Utility Fund Contribution Regulatory (Asset)/Liab: Transmission	Public Utility Fund Contribution Regulatory (Asset)/Liab: Transmission	Non-Property Non-Property	(5,988,526)	(2,095,984)	- (568,910)	- 199,118	- (2,465,776)	(5,988,526)	- (1,257,590)	(568,910)	- 119,471	- (1,707,029)	- (758,746)	- (758,746)		- 0	Excluded Excluded	No No	0.00% 0.00%	-	19 19
Revenue Subject to Refund Stock Options; Other Equity Based Compensation	Revenue Subject to Refund Stock Options; Other Equity Based Compensation	Non-Property Non-Property	3,491,424	1,221,998	331,685	(116,090)	- 1,437,594	- 3,491,424	733,199	331,685	(69,654)	995,230	442,363	382,158	- -	- 60,206	Excluded	No Yes	0.00% 13.61%	- 60,206	19 1/
Stock Options; Other Equity Based Compensation Stock Options; Other Equity Based Compensation	Stock Options; Other Equity Based Compensation Stock Options; Other Equity Based Compensation	Non-Property Non-Property	10,506,961 5,139,618	3,677,436 1,798,866	998,161 488,264	(349,356) (170,892)	4,326,241 2,116,238	10,506,961 5,139,618	2,206,462 1,079,320	998,161 488,264	(209,614) (102,535)	2,995,009 1,465,048	1,331,232 651,190	1,150,051 562,563		181,181 88,627	1 Labor	Yes Yes	13.61% 13.61%	181,181 88,627	19 1
Supplemental Employee Retirement Plan Taxes Other Than Income Taxes	Supplemental Employee Retirement Plan Taxes Other Than Income Taxes	Non-Property Non-Property	7,421,139	2,597,399	705,008	(246,753)	3,055,654	7,421,139	1,558,439	705,008	(148,052)	2,115,396	940,258	4,231		936,027	7 Labor	Yes	13.61% 23.34%	127,969	19
Use Tax Adjustment	Use Tax Adjustment	Non-Property	(18,379)	(6,433)	(1,746)	611	(7,568)	(18,379)	(3,860)	(1,746)	367 6 830	- (5,239) (97,449)	(2,329)	(23)	-	(2,306	•	Yes	23.34%	(543) (10.110)	19
Use Tax Adjustment Workers Compensation and Public Claims Reserve	Use Tax Adjustment Workers Compensation and Public Claims Reserve	Non-Property Non-Property	(341,865) 61,954,225	(119,653) 21,683,979	(32,477) 5,885,651	11,367 (2,059,978)	(140,763) 25,509,652	(341,865) 61,954,225	(71,792) 13,010,387	(32,477) 5,885,651	6,820 (1,235,987)	17,660,052	(43,314) 7,849,600	(424) 35,323]	(42,890 7,814,277	7 Labor	Yes	23.34% 13.61%	(10,110) 1,068,331	19
Federal NOL Federal NOL	Federal NOL Federal NOL	Protected Property Protected Property	204,780,254 28,559,686	71,673,089 9,995,890	-	-	71,673,089 9,995,890	204,780,254 28,559,686	43,003,853 5,997,534	-	-	43,003,853 5,997,534	28,669,236 3,998,356	- 4,278,115	-	28,669,236 (279,759	e) Excluded	Yes No	23.34% 0.00%	6,691,400 -	19 [,] 19
Gross Up Reclass FAS 109 - TCJA	Gross Up Reclass FAS 109 - TCJA	N/A N/A	-	<u> </u>	-	- -	- -	134,019,954 (196,994,721)	28,144,190 (41,368,891)	12,731,896 (18,714,499)	(2,673,698) 3,930,045	38,202,388 (56,153,345)	56,153,345	- -	56,153,345	<u> </u>	N/A N/A	No No	0.00% 0.00%	<u>-</u>	19 ⁶ 19
Total FERC Account 190			\$ 1,087,118,826 \$	380,491,589 \$	81,108,994 \$	(28,388,148) \$	433,212,435	\$ 1,024,144,059 \$	215,070,252 \$	75,126,391 \$	(15,776,542) \$	274,420,102	\$ 196,994,722	\$ 49,437,423	\$ 56,153,345	\$ 91,403,953	3			\$ 11,679,395	
FERC Account 282 - Property (Note A) Protected Property (PowerTax)	Protected Property (PowerTax)	Protected Property	\$ (11,422,296,536)	(3,997,803,788) \$	(878,464,370) \$	307,462,530 \$	(4,568,805,628)	\$ (11,422,296,536) \$	(2,398,682,273) \$	(878,464,370)	184,477,518 \$	(3,092,669,125)	\$ (1,476,136,503)	\$ (14,155,827)	\$ (15,787,135)	\$ (1,446,193,541	,	Yes	23.34%	\$ (340,845,543)	28
Non-Protected Property (PowerTax) - Plant Non-Protected Property (PowerTax) - Transmission	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property	(83,512,044) (240,209,287)	(29,229,215) (84,073,251)	64,762,355 (27,531,889)	(22,666,824) 9,636,161	12,866,315 (101,968,978)	(83,512,044) (240,209,287)	(17,537,529) (50,443,950)	64,762,355 (27,531,889)	(13,600,095) 5,781,697	33,624,731 (72,194,143)	(20,758,416) (29,774,836)	26,844,184	(90,056)	(47,512,544 (29,774,836	5) 100% Transmission	Yes Yes	23.34% 100.00%	(4,823,995) (29,774,836)	28 21
Non-Protected Property (PowerTax) - Distribution Gross Up Reclass	Non-Protected Property (PowerTax) Gross Up Reclass	Unprotected Property N/A	(2,511,386,144)	(878,985,150)	(242,916,582)	85,020,804 -	(1,036,880,929)	(2,511,386,144) (403,455,359)	(527,391,090) (84,725,625)	(242,916,582) (38,328,259)	51,012,482 8,048,934	(719,295,190) (115,004,950)	(317,585,739) 115,004,950	-	4,657,854 115,004,950	(322,243,593	B) 100% Distribution N/A	No No	0.00% 0.00%	-	28 21
FAS 109 - TCJA FIN 48 & Other Adjustment	FAS 109 - TCJA FIN 48 & Other Adjustment	N/A N/A			- -	-	-	2,579,558,702	541,707,327	245,058,077	(51,462,196) -	735,303,208 (60,936,186)	(735,303,208) -	-	(735,303,208)	-	N/A N/A	No No	0.00% 0.00%	-	28 2
Total FERC Account 282	·		\$ (14,257,404,012)	(4,990,091,404) \$	(1,084,150,486) \$	379,452,670 \$	(5,694,789,220)	\$ (12,081,300,669) \$	(2,537,073,140) \$	(877,420,668)	184,258,340 \$	(3,291,171,654)	\$ (2,464,553,752)	\$ 12,688,356	\$ (631,517,595)	\$ (1,845,724,513	3)			\$ (375,444,374)	
FERC Account 283 - Non-Current (Note A) Accelerated Depr AMI - Related to Reg Assets	Accelerated Depr AMI - Related to Reg Assets	Non-Property	\$ (153,484,834)	5 (53,719,692) \$	(14,581,059) \$	5,103,371 \$	(63,197,380)	\$ (153,484,834) \$	(32,231,815) \$	(14,581,059)	3,062,022 \$	(43,750,852)	\$ (19,446,528)	\$ -	\$ -	\$ (19,446,528	3) 100% Distribution	No	0.00%	\$ -	2
Accrued Benefits Loss on Reacquired Debt	Accrued Benefits Loss on Reacquired Debt	Non-Property Non-Property	5,621,499 (27,764,765)	1,967,525 (9,717,668)	534,042 (2,637,653)	(186,915) 923,178	2,314,652 (11,432,142)	5,621,499 (27,764,765)	1,180,515 (5,830,601)	534,042 (2,637,653)	(112,149) 553,907	1,602,408 (7,914,346)	712,244 (3,517,796)	3,205 (855,528)	· .	709,039 (2,662,268	Labor	Yes No	13.61% 0.00%	96,936 -	2
Regulatory (Asset)/Liab: AMP - Other Costs Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	Regulatory (Asset)/Liab: AMP - Other Costs Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	Non-Property Non-Property	(22,479) (1,235,694)	(7,868) (432,493)	(2,136) (117,391)	747 41,087	(9,256) (508,797)	(22,479) (1,235,694)	(4,721) (259,496)	(2,136) (117,391)	448 24,652	(6,408) (352,235)	(2,848) (156,562)	(2,848)	Ī	(156,562) (156,562)	Excluded	No No	0.00% 0.00%	-	2
Deferred Gain - Sale of Easement Deferred Revenue - Fiber Optics Lease	Deferred Gain - Sale of Easement Deferred Revenue - Fiber Optics Lease	Non-Property Non-Property	(12,012,376) 8,345,764	(4,204,332) 2,921,017	(11,141,176) 792,848	399,412 (277,497)	(4,946,096) 3,436,368	(12,012,376) 8,345,764	(2,522,599) 1,752,610	(1,141,176) 792,848	239,647 (166,498)	(3,424,128) 2,378,960	(1,521,968) 1,057,408	(14,915) 382,359	Ī	(1,507,053 (1,507,053 675,049	B) Plant	Yes	23.34% 0.00%	(355,227)	2
Equity Earnings in Uncon Sub	Equity Earnings in Uncon Sub	Non-Property	392,810	137,484	37,317	(13,061)	161,740	392,810	82,490	37,317	(7,837)	111,970	49,769	49,769	-	0) Excluded	No No	0.00%	- -	:
Regulatory (Asset)/Liab: Energy Efficiency Regulatory (Asset)/Liab: MGP-Environmental Remediation	Regulatory (Asset)/Liab: Energy Efficiency Regulatory (Asset)/Liab: MGP-Environmental Remediation	Non-Property Non-Property	(165,748,220) (272,677,865)	(58,011,877) (95,437,253)	(15,746,081) (25,904,397)	5,511,128 9,066,539	(68,246,830) (112,275,111)	(165,748,220) (272,677,865)	(34,807,126) (57,262,352)	(15,746,081) (25,904,397)	3,306,677 5,439,923	(47,246,530) (77,726,825)	(21,000,299) (34,548,285)	(34,548,285)	-	(21,000,299	Excluded	No No	0.00% 0.00%	-	
Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Non-Property Non-Property	1,743,686 145,496,215	610,290 50,923,675	165,650 13,822,140	(57,978) (4,837,749)	717,963 59,908,067	1,743,686 145,496,215	366,174 30,554,205	165,650 13,822,140	(34,787) (2,902,649)	497,038 41,473,696	220,925 18,434,370	82,955	-	219,931 18,351,416	6 Labor	Yes	13.61% 13.61%	30,068 2,508,918	
Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Non-Property Non-Property	(86,617,200) (1,290,081,927)	(30,316,020) (451,528,674)	(8,228,634) (122,557,783)	2,880,022 42,895,224	(35,664,632) (531,191,233)	(86,617,200) (1,290,081,927)	(18,189,612) (270,917,205)	(8,228,634) (122,557,783)	1,728,013 25,737,134	(24,690,233) (367,737,853)	(10,974,399) (163,453,380)	(49,385) (735,540)	-	(10,925,014 (162,717,840	4) Labor D) Labor	Yes Yes	13.61% 13.61%	(1,493,616) (22,246,005)	
Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: MGP-Environmental Remediation	Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: MGP-Environmental Remediation	Non-Property Non-Property			- -	-	- -	- -		-	-	- -	- -	-		-	Excluded Excluded	No No	0.00% 0.00%	-	2
Reg Asset - Capital Leases Regulatory (Asset)/Liab: Distribution: Other Deferred (A-Base)	Reg Asset - Capital Leases Regulatory (Asset)/Liab: Distribution: Other Deferred (A-Base)	Non-Property Non-Property	(832,907) (34,738,224)	(291,517) (12,158,378)	(79,126) (3,300,131)	27,694 1,155,046	(342,949) (14,303,464)	(832,907) (34,738,224)	(174,910) (7,295,027)	(79,126) (3,300,131)	16,616 693,028	(237,420) (9,902,131)	(105,529) (4,401,333)	(105,529)	-	0 (4,401,333	Excluded 3) 100% Distribution	No No	0.00% 0.00%	-	
Regulatory (Asset)/Liab: Distribution: Other Deferred (Merger) Regulatory (Asset)/Liab: Distribution: Other Deferred (Storm)	Regulatory (Asset)/Liab: Distribution: Other Deferred (Merger) Regulatory (Asset)/Liab: Distribution: Other Deferred (Storm)	Non-Property Non-Property	(8,611,518) (5,570,471)	(3,014,031) (1,949,665)	(818,094) (529,195)	286,333 185,218	(3,545,793) (2,293,641)	(8,611,518) (5,570,471)	(1,808,419) (1,169,799)	(818,094) (529,195)	171,800 111,131	(2,454,713) (1,587,863)	(1,091,079) (705,779)		- -	(1,091,079 (705,779	9) 100% Distribution 9) 100% Distribution	No No	0.00% 0.00%	- -	
Regulatory (Asset)/Liab: Distribution Formula Rate Regulatory (Asset)/Liab: Distribution Formula Rate	Regulatory (Asset)/Liab: Distribution Formula Rate Regulatory (Asset)/Liab: Distribution Formula Rate	Non-Property Non-Property	(185,330,502) (9,602,455)	(64,865,676) (3,360,859)	(17,606,398) (912,233)	6,162,239 319,282	(76,309,834) (3,953,811)	(185,330,502) (9,602,455)	(38,919,405) (2,016,516)	(17,606,398) (912,233)	3,697,344 191,569	(52,828,460) (2,737,180)	(23,481,375) (1,216,631)	(23,481,375)	<u>.</u>	(0 (1,216,631	Excluded Excluded	No No	0.00% 0.00%		:
Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: Rider UF	Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: Rider UF	Non-Property Non-Property	(61,207,215)	(21,422,525)	0 (5,814,685)	(0) 2,035,140	(25,202,071)	(61,207,215)	(12,853,515)	0 (5,814,685)	(0) 1,221,084	0 (17,447,117)	0 (7,754,954)	- (7,754,954)		0	Excluded Excluded	No No	0.00% 0.00%	- -	
Regulatory (Asset)/Liab: Distribution Rate Case Matters Chicago Arbitration Settlement	Regulatory (Asset)/Liab: Nidel 61 Regulatory (Asset)/Liab: Distribution Rate Case Matters Chicago Arbitration Settlement	Non-Property Non-Property	(1) (10,344,827)	(3,620,689)	(0) (982,759)	0 343,965	(25,252,571) (0) (4,259,483)	(1) (10,344,827)	(2,172,414)	(0) (982,759)	0 206,379	(0) (2,948,793)	(1,310,690)	(1,310,690)	<u>-</u>	(0	D) Excluded Excluded	No No	0.00% 0.00%	- -	
Incentive Compensation Capitalized (Global Settlement) Midwest Generation Settlement Liab	Incentive Compensation Capitalized (Global Settlement) Midwest Generation Settlement Liab	Non-Property Non-Property	(6,690,318) 5,364,476	(2,341,611) 1,877,567	(635,580) 509,625	222,453 (178,369)	(2,754,738) 2,208,823	(6,690,318) 5,364,476	(1,404,967) 1,126,540	(635,580) 509,625	133,472 (107,021)	(1,907,075) 1,529,144	(1,310,690) (847,663) 679,679	(1,310,630) - 679,679	-	(847,663 (0	B) 100% Distribution D) Excluded	No No	0.00% 0.00% 0.00%	-	
FIT on SIT	FIT on SIT	Non-Property	42,559,736	14,895,908		-	14,895,908	42,559,736	8,937,545	-	-	8,937,545	5,958,363	5,958,363	-	(0) (0)) Excluded	No Voc	0.00%	- - (000 444)	
Swap and Hedging Transactions Swap and Hedging Transactions TO Def Tay	Swap and Hedging Transactions Swap and Hedging Transactions	Non-Property Non-Property	(7,554,981) (280,921)	(2,644,243) (98,322)	(717,723) (26,687)	251,203 9,341 (448,340)	(3,110,763) (115,669)	(7,554,981) (280,921)	(1,586,546) (58,993)	(717,723) (26,687)	150,722 5,604 (368,004)	(2,153,547) (80,077)	(957,216) (35,593)	(9,381) (349)	- -	(947,835 (35,244	4) Plant	res Yes	23.34% 23.34%	(223,414) (8,307)	
ITC Def Tax FAS 109 - Regulatory Asset Electric	ITC Def Tax FAS 109 - Regulatory Asset Electric	N/A N/A	13,483,277 (341,409,011)	4,719,147 (119,493,154)	1,280,911 (32,433,856)	(448,319) 11,351,850	5,551,739 (140,575,160)	13,483,277 (341,409,011)	2,831,488 (71,695,892)	1,280,911 (32,433,856)	(268,991) 6,811,110	3,843,408 (97,318,639)	1,708,331 (43,256,522)		1,708,331 (43,256,522)	-	N/A N/A	No No	0.00% 0.00%	-	
SFAS109-Regulatory Liability Electric Gross Up Reclass	SFAS109-Regulatory Liability Electric Gross Up Reclass	N/A N/A	3,231,623	1,131,068	307,004	(107,451) -	1,330,621 -	3,231,623 269,435,425	678,641 56,581,439	307,004 25,596,365	(64,471) (5,375,237)	921,174 76,802,568	409,447	-	409,447	-	N/A N/A	No No	0.00% 0.00%	- -	2
FAS 109 - TCJA Total FERC Account 283	FAS 109 - TCJA	N/A	\$ (2,455,579,624) \$	- (859,452,868) \$	(237,323,239) \$	83,063,134 \$	(1,013,712,974)	434,374,284 \$ (1,751,769,915) \$	91,218,600 (367,871,682) \$	41,265,557 (170,461,317) \$	(8,665,767) 35,796,877 \$	123,818,390 (502,536,122)	(123,818,390) \$ (434,374,283)	\$ (61,711,455)	(123,818,390) \$ (164,957,133)	\$ (207,705,695	N/A	No	0.00%	\$ (21,690,648)	:
Grand Total			\$ (15,625,864,809)			434,127,656 \$	(6,275,289,758)	\$ (12,808,926,524) \$				(3,519,287,675)	\$ (2,701,933,313)	\$ 414,324	\$ (740,321,383)		<u> </u>			\$ (385,455,627)	
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	, , , , ,	, · · · · · · · · · · · · · · · · · · ·		, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , ,	,	Protected Property	\$ (1,417,804,065				\$ (334,154,143)	
															Unprotected Property					(34,598,831)	
															Non-Property	(144,691,218	3)			(16,702,653)	
															Total Unprotected	\$ (544,222,190	<u></u>			\$ (51,301,484)	
														Total (Excess) / Deficient ADIT	\$ (1,962,026,255	<u>5)</u>			\$ (385,455,627)	

Instruction

1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and excess deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and 411.1 (Provision for Deferred Income Taxes—Credit, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes, Other Income or Deductions) or tax benefit is recognized in Account 411.2 (Provision for Deferred Income Taxes-Credit, Other Income or Deductions), as appropriate.

2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by categroy (i.e., protected property, unprotected property, and unprotected non-property).

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

Notes

A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.

B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

1C - ADIT Remeasurement

Attachment 2 - Taxes Other Than Income Worksheet

		Page 263		Allocated
Othe	er Taxes	Col (i)	Allocator	Amount
	Plant Related	Ne	t Plant Allocato	or
1	Real Estate	29,166,788		
2	Illinois Use Tax on Purchases	290,297		
3	Vehicle Use	11,586		
4	State Franchise Tax	2,581,199		
5	Chicago Use	907		
6	Chicago Transaction	86,303		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	32,137,080	23.36%	7,508,501
	Labor Related	Wages	s & Salary Alloc	ator
9	Unemployment & state unemployment	509,250	•	
10	FICA	25,607,136		
11	City of Chicago	0		
12	, ,			
13				
14	Total Labor Related	26,116,386	14.25%	3,722,171
	Other Included	Ne	t Plant Allocato	or
15				•
16				
17				
18				
19	Total Other Included	0	23.36%	0
20	Total Included (Lines 8 + 14 + 19)	58,253,466		11,230,672
	Currently Excluded			
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	44,175,108		
23	Rider RCA - Renewable	4,596,748		
24	Electricity Distribution	102,414,425		
25	Infrastructure Tax	86,010,398		
26	Municipal Utility	727,020		
27	Public Utility Fund	1,010,244		
28	Subtotal, Excluded	238,933,943		
29	Total, Included and Excluded (Line 20 + Line 28)	297,187,409		
30	Total Other Taxes from p114.14.c	297,187,409		
31	Difference (Line 29 - Line 30)	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 3 - Revenue Credit Workpaper

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Λ ~ ~	nun	- 15	:n o	AEA
40.0		Ч -	NI 7-	42 T I

1 Late Payment Penalties Allocated to Transmission \$ 1,866,303

Account 454 - Rent from Electric Property

2 Rent from Electric Property - Transmission Related 12,163,744

Account 456 - Other Electric Revenues (Note 1)

3 Transmission for Others (Note 3) 7,308,169

4 Schedule 1A 22,279,766

5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)

- 6 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner
- 7 PJM Transitional Revenue Neutrality (Note 1)
- 8 PJM Transitional Market Expansion (Note 1)
- 9 Professional Services
- 10 Revenues from Directly Assigned Transmission Facility Charges (Note 2)
- 11 Rent or Attachment Fees associated with Transmission Facilities

12 Gross Revenue Credits (Sum Lines 1-11) \$ 43,617,982

- 13 Amount offset from Note 3 below
- 14 Total Account 454 and 456
- 15 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.
- Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

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ATTACHMENT H-13A

1.00%

112,118,767

102,303,175

[Line 35 * Line 30 * (1- (Line 26 / Line 29))]

(Line 40 + Line 47 + Line 48)

Commonwealth Edison Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

100 Basis Point increase in ROE and Income Taxes

100 Basis Point increase in ROE

Α

В

48

49

Income Tax Component =

Total Income Taxes

100 Basis Point increase in ROE and Income Taxes

Line 30 + Line 49 from below

460,780,103

eturn Calculation **Appendix A Line or Source Reference** (Line 41 + Line 54) **Rate Base** 4,096,519,078 **Long Term Interest** 2 Attachment 5 387,811,411 Long Term Interest 3 Less LTD Interest on Securitization Bonds Attachment 8 4 Long Term Interest (Line 99 - Line 100) 387,811,411 5 **Preferred Dividends** enter positive p118.29.c 0 Common Stock p112.16.c 11,328,575,360 6 **Proprietary Capital** Less Accumulated Other Comprehensive Income Account 219 p112.15.c 8 Less Preferred Stock (Line 114) 9 Less Account 216.1 p112.12.c 36,915,608 10 Common Stock (Line 103 - 104 - 105 - 106) 11,291,659,752 Capitalization Long Term Debt 9,284,786,000 11 p112.18-21.c 12 Less Loss on Reacquired Debt p111.81.c 21,232,602 13 Plus Gain on Reacquired Debt p113.61.c 14 Less ADIT associated with Gain or Loss Attachment 1A - ADIT, Line 6 -6,052,353 15 Attachment 8 Less LTD on Securitization Bonds (Line 108 - 109 + 110 - 111 - 112) 16 **Total Long Term Debt** 9,269,605,751 17 Preferred Stock p112.3.c 18 Common Stock (Line 107) 11,291,659,752 19 Total Capitalization (Sum Lines 113 to 115) 20,561,265,503 20 Debt % Total Long Term Debt (Line 113 / Line 116) 45.1% 21 Preferred % Preferred Stock (Line 114 / Line 116) 0.0% 22 Common % Common Stock (Line 115 / Line 116) 54.9% 23 **Debt Cost** Total Long Term Debt (Line 101 / Line 113) 4.18% 24 (Line 102 / Line 114) Preferred Cost Preferred Stock 0.00% 25 Common Cost (Line 122 + 100 basis points) Common Stock 12.50% 26 Weighted Cost of Debt (Line 117 * Line 120) Total Long Term Debt (WCLTD) 1.89% 27 Weighted Cost of Preferred Preferred Stock (Line 118 * Line 121) 0.00% 28 Weighted Cost of Common Common Stock (Line 119 * Line 122) 6.86% 29 Rate of Return on Rate Base (ROR) (Sum Lines 123 to 125) 8.75% 358,476,928 (Line 55 * Line 126) 30 Investment Return = Rate Base * Rate of Return omposite Income Taxes **Income Tax Rates** 31 FIT=Federal Income Tax Rate 21.00% (Note I from Appendix A) 32 SIT=State Income Tax Rate or Composite 9.50% (Note I from Appendix A) 33 p = percent of federal income tax deductible for state purposes Per State Tax Code 0.00% 34 $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$ 28.51% 35 CIT = T / (1-T)39.87% 36 1 / (1-T) Tax Gross-Up Factor 1.3987 **ITC Adjustment** (Note U from Appendix A) 37 **Investment Tax Credit Amortization** Attachment 1A - ADIT -1,634,934 enter negative 38 Tax Gross-Up Factor (Line 36) 1.3987 39 Net Plant Allocation Factor (Line 14) 23.36% 40 **ITC Adjustment Allocated to Transmission** (Line 37 * 38 * 39) -534,283 Other Income Tax Adjustment 273,554 41 Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Attachment 5, Line 136a (Note R from Appendix A) 42 Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136b -8,226,431 43 Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component 1,317,206 Attachment 5, Line 136c (Note R from Appendix A) 44 Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136d 45 Other Income Tax Adjustments - Expense / (Benefit) -6,635,672 (Line 41 + 42 + 43 + 44)46 Tax Gross-Up Factor (Line 36) 1.3987 47 Other Income Tax Adjustment (Line 45 * 46) -9,281,309

CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =

Attachment 5 - Cost Support

Electric /	Non-electric C	Cost Support
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	Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	us .	Form 1 Amount	Electric Portion	Details
8	Plant Allocation Factors Accumulated Amortization (Note	A) p200.21.c		100%	
	General Plant Direct Assignment of Account 397			DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission	p207.94.g	1,041,637,029	328,844,810	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
	Accumulated Depreciation and Amortization				
32	Less: Amount of General Depreciation Associated with Acct. 397	p219.28.c (footnote)		648,987,445	
	Materials and Supplies				
45	Undistributed Stores Expense (Note	A) p227.6.c & 16.c		100%	
60	Allocated General & Common Expenses Plus Transmission Lease Payments (Note	A) p200.4.c		100%	
	Depreciation Expense	,			
88	Amount of General Depreciation Expense Associated with Acct. 397	p337.44.b & .45.b*e		76,189,524	Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

	Appendix A Line #s, Descriptions, Notes, F	orm 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C) p214.47.d	41,279,090	26,888,911 26,888,911	14,390,185	5
						Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

			CWIP In Form 1	Expensed Lease	
Appendix A Line #s, Descriptions,	Notes, Form 1 Page #s and Instructions	Form 1 Am	ount Amount	in Form 1 Amount	Details
Plant Allocation Factors					
6 Electric Plant in Service	(Note B) p207.1	04.g	0		
Plant In Service					
15 Transmission Plant In Service	(Note B) p207.5	8.g	0		
Accumulated Depreciation					
30 Transmission Accumulated Depreciation	(Note J) p219.2	5.c	0		

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			EPRI Dues	Details
Allocated General & Common Expenses				
70 Less EPRI Dues	(Note D) p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Allocated General & Common Expenses			Adjustment	Adjusted Total Details
62	Total A&G	p323.197.b	426,834,209	(1,283,264)	425,550,945
63 64	Fixed PBOP expense Actual PBOP expense	Company Records p320.198.b (footnote)	-6,752,430 -1,076,977		Current year actual PBOP expense
65 66	Salaries and Benefits of specified Exelon Corp top executives Power Procurement Expense (SAC chgs)	Company Records p320.198.b (footnote)	9,148,428 455,387		Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

			Non-transmission	
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Related	Details

Attachment 5 - Cost Support

Directly Assigned A&G				
				Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge.
74 Regulatory Commission Exp Account 928	(Note G) p323.189.b	2,762,765	872,700	1,890,065 Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

				Non-safety	
Appendix A Line #s, Descriptions, Notes	Form 1 Page #s and Instructions	Form 1 Amount	Safety Related	Related	Details
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note F) p323.191.b	6,087,724	0	6,087,724	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s	State 1	State 2	State 3	State 4	State 5	Details	
Income Tax Rates							
420 CIT State Income Toy Date or Companie	(Nata I)	IL 0.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes	, Form 1 Page #s and Instructions	Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G					
75 General Advertising Exp Account 930.1	(Note K) p323.191.b	6,087,724	0	6,087,724	4

Excluded Plant Cost Support

Excluded Flaint Cost Support		
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		
149 Excluded Transmission Facilities (Note M)		General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV,	Enter \$ 0 Or	
the following formula will be used: Example	Enter \$	
A Total investment in substation 1,000,000		
B Identifiable investment in Transmission (provide workpapers) 500,000		
C Identifiable investment in Distribution (provide workpapers) D Amount to be excluded (A x (C / (B + C))) 400,000 444,444		
D Amount to be excluded (A X (C / (D + C)))		Add more lines if necessary

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, N	Notes, Form 1 Page #s and Instructions		Description of the Prepayments
44 Prepayments	W&S Allocator		
Prepayments	27,682,321 14.25%	3,945,352	FERC Form 1 p111.57.c
82 Prepaid Pension Asset			
Prepaid Pension Asset (not to be included in Prepayments)			Stockholder contributed portion is shown on FERC Form 1 - p233.22.f
	1,022,011,054		Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.
Less ADIT	(291,324,251)		
Net Prepaid Pension Asset	730,686,803 14.25%	104,139,258	

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Credits	Description of the Credits
Network Credits	Enter \$	
53 Outstanding Network Credits (Note N)	0	
	0	Total
		Add more lines if necessary

Adjustments to Transmission O&M

	Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total	Transm O&M LSE Adjustment	Transmission Related Details
56	Transmission O&M	p321.112.b	436,622,452	-314,904,582	121,717,870 Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	10,351,475	0	See FERC Form 1, footnote to p320.97b. 10,351,475 Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

		Amortization related		
	Long Term Interest	to Interest Rate	Total Long Term	
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	per Form 1	Swaps	Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps				

Attachment 5 - Cost Support

Total_

Attachment 5 - Cost Support									
99 Long Term Interest	p117.62-67.c	387,811,411	0 387,811,411 The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.						
		•							
erest on Outstanding Network Credits Cost Support									
		Interest on Network							
Appendix A Line #s, Descriptions, Notes,	, Form 1 Page #s and Instructions	Credits	Description of the Interest on the Credits						
Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0							
	` , ,								
			Add more lines if necessary						
acility Credits under Section 30.9 of the PJM OATT									
	s, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation						
Net Revenue Requirement	Form 1 Page #s and Instructions	Amount	Description & PJM Documentation						
Net Revenue Requirement	, Form 1 Page #s and Instructions	Amount 0	Description & PJM Documentation						
Net Revenue Requirement	i, Form 1 Page #s and Instructions	Amount 0	Description & PJM Documentation						
Net Revenue Requirement 71 Facility Credits under Section 30.9 of the PJM OATT	s, Form 1 Page #s and Instructions	Amount 0	Description & PJM Documentation						
Net Revenue Requirement 71 Facility Credits under Section 30.9 of the PJM OATT M Load Cost Support		0							
Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT		Amount 0 1 CP Peak	Description & PJM Documentation Description & PJM Documentation Description & PJM Documentation						
Net Revenue Requirement 171 Facility Credits under Section 30.9 of the PJM OATT JM Load Cost Support Appendix A Line #s, Descriptions, Notes,		0	Description & PJM Documentation						
Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT JM Load Cost Support Appendix A Line #s, Descriptions, Notes, Network Zonal Service Rate	s, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation						
Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT Facility Credits under Section 30.9 of the PJM OATT Facility Credits under Section 30.9 of the PJM OATT Facility Credits under Section 30.9 of the PJM OATT Facility Credits under Section 30.9 of the PJM OATT Appendix A Line #s, Descriptions, Notes, Network Zonal Service Rate 173	s, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation						
Net Revenue Requirement 171 Facility Credits under Section 30.9 of the PJM OATT JM Load Cost Support Appendix A Line #s, Descriptions, Notes, Network Zonal Service Rate 173 1 CP Peak attements BG/BH (Present and Proposed Revenues)	s, Form 1 Page #s and Instructions (Note L) PJM Data	1 CP Peak 20,220	Description & PJM Documentation						
Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT IM Load Cost Support Appendix A Line #s, Descriptions, Notes, Network Zonal Service Rate 173 1 CP Peak atements BG/BH (Present and Proposed Revenues)	s, Form 1 Page #s and Instructions	1 CP Peak 20,220	Description & PJM Documentation						
Net Revenue Requirement 71 Facility Credits under Section 30.9 of the PJM OATT M Load Cost Support Appendix A Line #s, Descriptions, Notes, Network Zonal Service Rate 73 1 CP Peak Attements BG/BH (Present and Proposed Revenues)	(Note L) PJM Data Billing Determinants Current Rate Proposed Rate	1 CP Peak 20,220	Description & PJM Documentation Revenues Proposed Revenues Change in Revenues						

Commonwealth Edison Company Attachment 6 - Estimate and Reconciliation Worksheet

- 10														
Exe	c Summary	,												
1	April	Year 2	TO populates the fo	ormula with Year 1 c	lata									
2	April	Year 2		O estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2										
3	April	Year 2		•	n service in Formula (A	•	ica to be in service	The real 2						
4	May	Year 2	Post results of Step			ppendix A, Line 17)								
5	•													
5	June	Year 2	Results of Step 3 g	o into effect										
6	April	Year 3	TO populates the fo	ormula with Year 2 c	data									
7	April	Year 3				ed based on Months ex	pected to be in ser	vice in Year 3						
8	April	Year 3		•			•	n service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to						
			include any Recond				Cop : mad process	······································						
9	April	Year 3	Reconciliation - TO	adds the difference	between the Reconcili	ation in Step 8 and the	forecast in Line 5 v	rith interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)						
10	May	Year 3	Post results of Step	O on P IM wob sito										
10 11		Year 3	Results of Step 9 g											
11	Julie	rear 3	Results of Step 9 g	o into enect										
Rec	onciliation	Details												
1	April	Year 2	TO populates the fo	ormula with Year 1 c	data									
					Rev Req based on Yea	ar 1 data	Must run Appendix	A to get this number (without any cap adds in Appendix A, line 17)						
														
2	April	Year 2	10 estimates all tra	ansmission Cap Add	is for Year 2 weighted i	pased on Months expec	ted to be in service	in Year 2						
						Time Weigh	ted Amounts							
			(A)	(B)	(C)	(D) = (A) * (C)/12								
			Other Projects	Grand Prairie	(0)	Other Projects	Grand Prairie							
			PIS (Monthly	CWIP EOY		PIS (Monthly	CWIP EOY							
			change in	Balance and		change in	Balance and							
			balance)		Maighting	balance)	Increments							
	Dec	c Balance	balance)	Increments	Weighting 12	balarice)	increments							
	Jan		18,791,630		11.5	18,008,645	_							
	Feb		4,645,698		10.5	4,064,986	-							
	Ma		4,971,073		9.5	3,935,433	_							
	Apr		9,521,235		8.5	6,744,208	_							
	Ma		40,750,640		7.5	25,469,150	_							
	Jun	•	15,396,272		6.5	8,339,647	-							
	Jul		4,399,925		5.5	2,016,632	-							
	Aug		1,375,305		4.5	515,740	-							
	Ser		-2,341,506		3.5	(682,939)	-							
	Oct	•	10,243,759		2.5	2,134,116	_							
	No	-	04.400.000		2.5	2,101,110								

New Transmission Plant Additions for Year 2 (weighted by months in service) CWIP (weighted monthly balances)

24,136,939

163,357,969

295,248,939

2,134,116 3,017,117 6,806,582 80,369,317 Total Average Months [total column (D)/ total column (A)*12] 3.2665 80,369,317 Total Column D To line 17 of Appendix A Total Column E To line 43 of Appendix A

Post results of Step 3 on PJM web site 4 May Year 2 \$ 727,930,984 Results of Step 3 go into effect 5 June Year 2

Nov

Dec Total

Year 2

3 April

Step Month

Year

Action

Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)

6 April Year 3 TO populates the formula with Year 2 data

727,930,984 Rev Req based on Prior Year data

1.5

0.5

Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

				Time Weight	ed Amounts
	(A)	(B)	(C)	(D) = (A) * (C)/12	(E) = (B) * (C)/12
	Other Projects	Grand Prairie		Other Projects	Grand Prairie
	PIS (Monthly	CWIP EOY		PIS (Monthly	CWIP EOY
	change in	Balance and		change in	Balance and
	balance)	Increments	Weighting	balance)	Increments
Dec Balance			12		-
Jan	1,410,496		11.5	1,351,725	-
Feb	2,901,369		10.5	2,538,698	-
Mar	13,161,803		9.5	10,419,760	-
Apr	14,360,102		8.5	10,171,739	-
May	12,011,483		7.5	7,507,177	-
Jun	121,739,731		6.5	65,942,354	-
Jul	3,427,091		5.5	1,570,750	-
Aug	1,223,216		4.5	458,706	-
Sep	20,061,136		3.5	5,851,165	-
Oct	3,884,048		2.5	809,177	-
Nov	8,328,674		1.5	1,041,084	-
Dec	80,626,176		0.5	3,359,424	-
Total	283,135,325	-		111,021,759	- To
				4.7054	A
New Transmission	n Plant Additions for	Year 2 (weighted b	by months in service)	111,021,759	To

New Transmission Plant Additions for Year 2 (weighted by months in service) CWIP (weighted monthly balances)

Average Months [total column (D)/ total column (A)*12] To line 17 of Appendix A Total Column D To line 43 of Appendix A Total Column E

New Transmission Plant Additions for Year 2 (weighted by months in service)

Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to 8 April Year 3 include any Reconciliation amount from prior year).

	Add weighted Cap	Adds actually place	d in service in Year 2		
		(-)	121	Time Weight	
	(A)	(B)	(C)	(D) = (A) * (C)/12	
	Other Projects	Grand Prairie		Other Projects	Grand Prairie CWIP EOY
	PIS (Monthly change in	CWIP EOY Balance and		PIS (Monthly change in	Balance and
	balance)	Increments	Weighting	balance)	Increments
Dec Balance	bala 100)	moromonio	12	balariooj	-
Jan	13,737,703		11.5	13,165,299	-
Feb	4,842,753		10.5	4,237,409	-
Mar	11,118,616		9.5	8,802,238	-
Apr	11,278,311		8.5	7,988,804	-
May	67,950,358		7.5	42,468,973	-
Jun	21,411,782		6.5	11,598,049	-
Jul	-13,302,801		5.5	(6,097,117)	-
Aug	5,400,601		4.5	2,025,225	-
Sep	3,038,759		3.5	886,305	-
Oct	15,468,878		2.5	3,222,683	-
Nov	46,031,060		1.5	5,753,883	-
Dec	157,418,920		0.5	6,559,122	-
Total	344,394,940	-		100,610,872	-

New Transmission Plant Additions for Year 2 (weighted by months in service)

CWIP (weighted monthly balances)

Year 3

9 April

729,069,817 Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

100,610,872

Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

Total Column D

Total Column E

To line of Appendix A

To line of Appendix A

The Reconciliation in Step 8 729,069,817	- -	The forecast in Pric \$ 727,930,984	r Year =		<mark>1s June2021 - I</mark> 1,138,833	viay2022	1
nterest on Amount of Refur	· ·						
nterest 35.19a for March C		0.2700%					
Month	Yr	1/12 of Step 9	Interest 35.19a for			Interest	Surcharge (Re
		0.1.000	March Current Yr	Mc	onths	2.247	07.040
lun 	Year 1	94,903	0.2700%		11.5	2,947	97,849
lul	Year 1	94,903	0.2700%		10.5	2,690	97,593
Aug	Year 1	94,903	0.2700%		9.5	2,434	97,337
Sep	Year 1	94,903	0.2700%		8.5	2,178	97,081
Oct	Year 1	94,903	0.2700%		7.5	1,922	96,825
Nov	Year 1	94,903	0.2700%		6.5	1,666	96,568
Dec	Year 1	94,903	0.2700%		5.5	1,409	96,312
lan	Year 2	94,903	0.2700%		4.5	1,153	96,056
eb	Year 2	94,903	0.2700%		3.5	897	95,800
Лar	Year 2	94,903	0.2700%		2.5	641	95,543
Apr	Year 2	94,903	0.2700%		1.5	384	95,287
лау Лау	Year 2	94,903	0.2700%		0.5	128	95,031
Total	Teal 2	1,138,833	0.270078		0.5	120	1,157,282
Olai		1,130,033					1,157,262
		Balance	Interest	Ar	mort	Balance	
lun	Year 2	1,157,282	0.2700%		98,141	1,062,266	
lul	Year 2	1,062,266	0.2700%		98,141	966,993	
Aug	Year 2	966,993	0.2700%		98,141	871,463	
Sep	Year 2	871,463	0.2700%		98,141	775,674	
Oct	Year 2	775,674	0.2700%		98,141	679,628	
	Year 2	679,628	0.2700%				
Nov					98,141	583,322	
Dec	Year 2	583,322	0.2700%		98,141	486,756	
lan 	Year 3	486,756	0.2700%		98,141	389,929	
-eb	Year 3	389,929	0.2700%		98,141	292,840	
Mar	Year 3	292,840	0.2700%		98,141	195,490	
Apr	Year 3	195,490	0.2700%		98,141	97,877	
Лаy	Year 3	97,877	0.2700%		98,141	-	
Total with interest					1,177,693		
The difference between the	Decemblistian in Stan 9 and the forces	at in Prior Voor with interest			1 177 602		
	Reconciliation in Step 8 and the foreca	SUITE HOLL TEAL WILLI HILLETESU			1,177,693		
· ·	rred Prior to Settlement Docket No. ER19-5 et al.				1 177 (00		
otal true-up amount					1,177,693		
Rev Reg based on Vear 2 o	data with estimated Cap Adds for Year 3	3 (Sten 8)		\$ 76	62,109,226		
Revenue Requirement for \		(Otop 0)			63,286,919		
zevenue izequirenneni 101 1	i c ai J			70	5,200,319		

10 May Year 3

Post results of Step 3 on PJM web site

Results of Step 9 go into effect 11 June Year 3

Attachment 7 - Transmission Enhancement Charge Worksheet

1		New Plant Carrying C	Charge																						
2		Fixed Charge Rate (
3		Α	Formula Line 160						14.0612%																
4 5		B C	167						14.7243% 0.6631%																
6		FCR if a CIAC																							
7		D	161						5.0137%																
•		_							0.0.0.70																
8		The FCR resulting f					data fan aub																		
9		Therefore actual rev	venues collecte	ed in a year do	not change ba	ised on cost (uata for Sub	sequent years																	
10		Details			West Loop	345 kV		Byror	n to Wayne 345 k	«V circuit (CWIF	P)	Byro	n to Wayne 345	kV circuit (b2141)	TSS93 Loret	to to TSS112 Wilton	n Center 345 kV ((b2728)	Nelsor	1 & Quad Cities (b2	692.1 & b2692.2	2)			
11		Schedule 12	(Yes or No)					Yes				Yes			Yes				Yes						
12	Useful life of the project	Life		42.37				42.37				42.37			42.37				42.37						
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)					No				No			No				No						
14	Input the allowed increase in ROE From line 3 above if "No" on line 13 and From line 7 above	Increased ROE (Basis Po	oints)	150																					
	if "Yes" on line 13 Line 15 + (Line14xLine5)/100	11.5% ROE FCR for This Project		14.0612% 15.0559%				14.0612% 14.0612%				14.0612% 14.0612%			14.0612% 14.0612%				14.0612% 14.0612%						
.5	Project subaccount of Plant in Service Account 101 or 106	,		13.330770				331270											1.1331270						
17	if not yet classified	Investment		257,105,641								189,787,635			8,788,307				8,725,979						
19	Line 17 divided by line 12 Month in which project is placed in service (e.g. Jan=1)	Annual Depreciation Exp In Service Month (1-12)		6,067,693				-				4,478,988 1			207,404				205,933						
20			Invest Yr	Beginning	Depreciation	Ending		Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending Revenue	Beginning	Depreciation	•	Revenue	Beginning	Depreciation	Ending	Revenue		Incentive Charged Revenue Cr	
43 44		W 11.5 % ROE W Increased ROE	2018 2018	257,105,641 257,105,641	56,687,635 56,687,635	200,418,006 200,418,006	27,593,829 29,493,428	-	-	-	-	189,787,635 189,787,635	7,781,437 7,781,437	182,006,198 32,840,302 182,006,198 32,840,302	8,788,307 8,788,307	215,387 215,387	8,572,920 8,572,920	1,395,718 1,395,718	-	-	-	- \$ - \$	61,829,849 63,729,448	\$ 61,829 \$ 63,729,448	9,849
45 46		W 11.5 % ROE W Increased ROE	2019 2019	200,418,006 200,418,006	6,067,693 6,067,693	194,350,312 194,350,312	32,032,350 33,820,626	-	-	-	-	182,006,198 182,006,198		177,527,210 28,196,126 177,527,210 28,196,126	8,572,920 8,572,920	207,404 207,404	8,365,516 8,365,516	1,325,014 1,325,014	8,725,979 8,725,979	154,450 154,450	8,571,529 8,571,529	1,299,582 \$ 1,299,582 \$	62,853,072 64,641,347	\$ 62,853 \$ 64,641,347	3,072
47		W 11.5 % ROE	2020	194,350,312	6,067,693	188,282,619	31,234,523	-	-	-	-	177,527,210	4,478,988	173,048,222 27,609,510	8,365,516	207,404	8,158,112	1,297,860	8,571,529	205,933	8,365,596	1,324,122 \$	61,466,014	\$ 61,466	6,014
48 49		W Increased ROE W 11.5 % ROE	2020 2021	194,350,312 188,282,619	6,067,693 6,067,693	188,282,619 182,214,926	32,968,929 31,689,214	-	-	-	-	177,527,210 173,048,222		173,048,222 27,609,510 168,569,234 28,181,767	8,365,516 8,158,112	207,404 207,404	8,158,112 7,950,708	1,297,860 1,325,365	8,571,529 8,365,596	205,933 205,933	8,365,596 8,159,663	1,324,122 \$ 1,353,276 \$	63,200,420 62,549,622	\$ 63,200,420 \$ 62,549	9,622
50		W Increased ROE W 11.5 % ROE	2021	188,282,619	6,067,693 6,067,693	182,214,926 176,147,233	33,501,701	-	-	-	-	173,048,222			8,158,112 7,950,708	207,404	7,950,708 7,743,304	1,325,365	8,365,596 8,159,663	205,933	8,159,663 7,953,730	1,353,276 \$ 1,324,319 \$	64,362,109 61,008,517	\$ 64,362,109	0 517
52		W 11.5 % ROE W Increased ROE	2022 2022	182,214,926 182,214,926	6,067,693	176,147,233	30,836,026 32,588,158	-	-	-		168,569,234 168,569,234		164,090,246 27,551,970 164,090,246 27,551,970	7,950,708 7,950,708	207,404 207,404	7,743,304 7,743,304	1,296,202 1,296,202	8,159,663 8,159,663	205,933 205,933	7,953,730 7,953,730	1,324,319 \$	62,760,649	\$ 61,008 \$ 62,760,649	5,517
53 54		W 11.5 % ROE W Increased ROE	2023 2023	176,147,233 176,147,233	6,067,693 6,067,693	170,079,540 170,079,540	29,982,838 31,674,615	-	-	-	-	164,090,246 164,090,246		159,611,257 26,922,172 159,611,257 26,922,172	7,743,304 7,743,304	207,404 207,404	7,535,900 7,535,900	1,267,039 1,267,039	7,953,730 7,953,730	205,933 205,933	7,747,797 7,747,797	1,295,363 \$ 1,295,363 \$	59,467,412 61,159,188	\$ 59,467 \$ 61,159,188	7,412
55		W 11.5 % ROE	2023	170,147,233	6,067,693	164,011,847	29,129,651	-	-			159,611,257		155,132,269 26,292,375	7,743,304	207,404	7,333,400 7,328,496	1,237,875	7,747,797	205,933	7,541,864	1,266,406 \$	57,926,307	\$ 57,926	5,307
56 57		W Increased ROE W 11.5 % ROE	2024 2025	170,079,540 164,011,847	6,067,693 6,067,693	164,011,847 157,944,154	30,761,072 28,276,463	-	-	-	-	159,611,257 155,132,269		155,132,269 26,292,375 150,653,281 25,662,577	7,535,900 7,328,496	207,404 207,404	7,328,496 7,121,092	1,237,875 1,208,712	7,747,797 7,541,864	205,933 205,933	7,541,864 7,335,930	1,266,406 \$ 1,237,450 \$	59,557,728 56,385,202	\$ 59,557,728 \$ 56,385	5 202
58		W Increased ROE	2025	164,011,847	6,067,693	157,944,154	29,847,529	-	-			155,132,269	.,,		7,328,496	207,404	7,121,092	1,208,712	7,541,864	205,933	7,335,930	1,237,450 \$	57,956,268	\$ 57,956,268	
59 60		W 11.5 % ROE W Increased ROE	2026 2026	157,944,154 157,944,154	6,067,693 6,067,693	151,876,461 151,876,461	27,423,275 28,933,987	-	-	-	-	150,653,281 150,653,281		146,174,293 25,032,780 146,174,293 25,032,780	7,121,092 7,121,092	207,404 207,404		1,179,548 1,179,548	7,335,930 7,335,930	205,933 205,933	7,129,997 7,129,997	1,208,493 \$ 1,208,493 \$	54,844,097 56,354,808	\$ 54,844 \$ 56,354,808	4,097
61		W 11.5 % ROE	2027	151,876,461	6,067,693	145,808,767	26,570,088	-	-	-		146,174,293	4,478,988	141,695,305 24,402,983	6,913,688	207,404	6,706,284	1,150,385	7,129,997	205,933	6,924,064	1,179,536 \$	53,302,992	\$ 53,302	2,992
62 63		W Increased ROE W 11.5 % ROE	2027 2028	151,876,461 145,808,767	6,067,693 6,067,693	145,808,767 139,741,074	28,020,444 25,716,900				:	146,174,293 141,695,305		141,695,305 24,402,983 137,216,317 23,773,185	6,913,688 6,706,284	207,404 207,404	6,706,284 6,498,880	1,150,385 1,121,222	7,129,997 6,924,064	205,933 205,933	6,924,064 6,718,131	1,179,536 \$ 1,150,580 \$	54,753,348 51,761,887	\$ 54,753,348 \$ 51,761	1 887
64		W Increased ROE	2028	145,808,767	6,067,693	139,741,074	27,106,901	-	-	-	-	141,695,305	4,478,988	137,216,317 23,773,185	6,706,284	207,404	6,498,880	1,121,222	6,924,064	205,933	6,718,131	1,150,580 \$	53,151,887	\$ 53,151,887	
65 66		W 11.5 % ROE W Increased ROE	2029 2029	139,741,074 139,741,074	6,067,693 6,067,693	133,673,381 133,673,381	24,863,713 26,193,358	-	-	-		137,216,317 137,216,317		132,737,328 23,143,388 132,737,328 23,143,388	6,498,880 6,498,880	207,404 207,404	6,291,476 6,291,476	1,092,058 1,092,058	6,718,131 6,718,131	205,933 205,933	6,512,198 6,512,198	1,121,623 \$ 1,121,623 \$	50,220,782 51,550,427	\$ 50,220 \$ 51,550,427	0,782
67		W 11.5 % ROE	2030	133,673,381	6,067,693	127,605,688	24,010,525	-	-	-	-	132,737,328	4,478,988	128,258,340 22,513,590	6,291,476	207,404	6,084,072	1,062,895	6,512,198	205,933	6,306,265	1,092,667 \$	48,679,677	\$ 48,679	9,677
68 69		W Increased ROE W 11.5 % ROE	2030 2031	133,673,381 127,605,688	6,067,693 6,067,693	127,605,688 121,537,995	25,279,815 23,157,337	-	-	-		132,737,328 128,258,340		128,258,340 22,513,590 123,779,352 21,883,793	6,291,476 6,084,072	207,404 207,404	6,084,072 5,876,668	1,062,895 1,033,731	6,512,198 6,306,265	205,933 205,933	6,306,265 6,100,332	1,092,667 \$ 1,063,710 \$	49,948,967 47,138,572	\$ 49,948,967 \$ 47,138	3,572
70		W Increased ROE	2031	127,605,688	6,067,693	121,537,995	24,366,272	-	-	-	-	128,258,340		123,779,352 21,883,793	6,084,072	207,404	5,876,668	1,033,731	6,306,265	205,933	6,100,332	1,063,710 \$	48,347,507	\$ 48,347,507	
71		W 11.5 % ROE W Increased ROE	2032	121,537,995 121,537,995	6,067,693 6,067,693	115,470,302 115,470,302	22,304,150 23,452,730	-	-	-		123,779,352 123,779,352		119,300,364 21,253,996 119,300,364 21,253,996	5,876,668 5,876,668	207,404 207,404	5,669,264 5,669,264	1,004,568 1,004,568	6,100,332 6,100,332	205,933 205,933	5,894,399 5,894,399	1,034,754 \$ 1,034,754 \$	45,597,467 46,746,047	\$ 45,597 \$ 46,746,047	7,407
73		W 11.5 % ROE	2033	115,470,302	6,067,693	109,402,609 109,402,609	21,450,962	-	-	-	-	119,300,364		114,821,376 20,624,198	5,669,264 5,669,264	207,404	5,461,860	975,405	5,894,399	205,933	5,688,466	1,005,797 \$	44,056,362	\$ 44,056	6,362
74 75		W Increased ROE W 11.5 % ROE	2033 2034	115,470,302 109,402,609	6,067,693 6,067,693	109,402,609	22,539,187 20,597,774	-	-	-	-	119,300,364 114,821,376		114,821,376 20,624,198 110,342,387 19,994,401	5,669,264 5,461,860	207,404 207,404	5,461,860 5,254,456	975,405 946,241	5,894,399 5,688,466	205,933 205,933	5,688,466 5,482,533	1,005,797 \$ 976,840 \$	45,144,586 42,515,257	\$ 45,144,586 \$ 42,515	5,257
76		W Increased ROE	2034 2035	109,402,609	6,067,693	103,334,916	21,625,644 19,744,587	-	-	-	-	114,821,376 110,342,387		110,342,387 19,994,401 105,863,399 19,364,603	5,461,860 5,254,456	207,404 207,404	5,254,456 5,047,051	946,241	5,688,466 5,482,533	205,933	5,482,533 5,276,599	976,840 \$	43,543,126	\$ 43,543,126	
78		W 11.5 % ROE W Increased ROE	2035	103,334,916 103,334,916	6,067,693 6,067,693	97,267,222 97,267,222	20,712,101	-	-	-		110,342,387	4,478,988	105,863,399 19,364,603	5,254,456	207,404 207,404	5,047,051 5,047,051	917,078 917,078	5,482,533	205,933 205,933	5,276,599	947,884 \$ 947,884 \$	40,974,151 41,941,666	\$ 40,974 \$ 41,941,666	
79		W 11.5 % ROE W Increased ROE	2036 2036	97,267,222 97,267,222	6,067,693 6,067,693	91,199,529 91,199,529		-	-	-		105,863,399 105,863,399		101,384,411 18,734,806 101,384,411 18,734,806	5,047,051 5,047,051	207,404 207,404	4,839,647 4,839,647	887,914 887,914	5,276,599 5,276,599	205,933 205,933	5,070,666 5,070,666	918,927 \$	39,433,046 40,340,206		3,046
81		W 11.5 % ROE	2037	91,199,529	6,067,693	85,131,836	18,038,211	-	-	-	-	101,384,411	4,478,988	96,905,423 18,105,008	4,839,647	207,404	4,632,243	858,751	5,070,666	205,933	4,864,733	889,971 \$	37,891,941	\$ 37,891	1,941
82 83		W Increased ROE W 11.5 % ROE	2037 2038	91,199,529 85,131,836	6,067,693 6,067,693	85,131,836 79,064,143	18,885,015 17,185,024	-	-	-	-	101,384,411 96,905,423		96,905,423 18,105,008 92,426,435 17,475,211	4,839,647 4,632,243	207,404 207,404	4,632,243 4,424,839	858,751 829,587	5,070,666 4,864,733	205,933 205,933	4,864,733 4,658,800	889,971 \$ 861,014 \$	38,738,746 36,350,836	\$ 38,738,746 \$ 36,350	0.836
84		W Increased ROE	2038	85,131,836	6,067,693	79,064,143	17,971,473	-	-	-	-	96,905,423	4,478,988	92,426,435 17,475,211	4,632,243	207,404	4,424,839	829,587	4,864,733	205,933	4,658,800	861,014 \$	37,137,285	\$ 37,137,285	
85 86		W 11.5 % ROE W Increased ROE	2039 2039	79,064,143 79,064,143	6,067,693 6,067,693	72,996,450 72,996,450	16,331,836 17,057,930	-	-	-	-	92,426,435 92,426,435		87,947,447 16,845,414 87,947,447 16,845,414	4,424,839 4,424,839	207,404 207,404	4,217,435 4,217,435	800,424 800,424	4,658,800 4.658.800	205,933 205,933	4,452,867 4,452,867	832,058 \$ 832,058 \$		\$ 34,809 \$ 35,535,825	9,731

- - 92,426,435 4,478,988 87,947,447 16,845,414

- - - 87,947,447 4,478,988 83,468,458 16,215,616 - - - - 87,947,447 4,478,988 83,468,458 16,215,616

4,658,800

4,452,867

4,452,867

205,933 4,452,867 832,058 \$ 35,535,825 \$ 35,535,825

205,933 4,246,934 803,101 \$ 33,934,365 \$ 33,934,365

\$ 33,268,626

205,933 4,246,934 803,101 \$ 33,268,626

207,404 4,217,435 800,424

207,404 4,010,031 771,261

207,404 4,010,031 771,261

4,424,839

4,217,435

4,217,435

On the formulas used in the Columns for lines 22+ are as follows For Plant in service: (first year means first year the project is placed in service) For CWIP: "Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year

"Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 1. Depreciation is not used

"Ending" is "Beginning" less "Depreciation"

Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Dep Revenue is Ending times line 16 for the current year

2039

2040 2040

W Increased ROE

W Increased ROE

W 11.5 % ROE

67

79,064,143 6,067,693 72,996,450 17,057,930

72,996,450 6,067,693 66,928,757 15,478,648 72,996,450 6,067,693 66,928,757 16,144,387

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest Less LTD Interest on Securitization Bonds	0
112	Capitalization Less LTD on Securitization Bonds	0
	Calculation of the above Securitization Adjustments	
	Calculation of the above Securitzation Adjustments	

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Acount 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

⁽¹⁾ ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Attachment No. 2 Page 1 of 1

Commonwealth Edison Company Formula Reference Changes

<u>Tab:</u>	<u>Line #:</u>	Cell:	Reason:
5 – Cost Support	88	F23	Depreciable asset sub-categories related to FERC Account 397 – Communications Equipment were added to FERC Form 1, therefore the instruction for the calculation needs to be updated to accommodate for the additional line item.

ANNUAL REPORT OF ELECTRIC UTILITIES LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)

Year of Report

Commonwealth Edison Company

December 31, 2020

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(X) An Original	(Mon Ban 11.)	
Commonwealth Edison Company	. ,		December 31, 2020

Exact Legal Name of Respondent: Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code): 440 South LaSalle Street, Chicago, Illinois 60605-1028

Name and Title of Contact Person: Steven J Cichocki, Director of Accounting, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code): Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code: (779) 231-1177
Email address of Contact
Person:

<u>Steven.Cichocki@ComEd.com</u>
Utility website:

www.comed.com

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES INSTRUCTIONS FOR FILING FORM 21 ILCC

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

i.Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION

527 East Capitol Avenue

Springfield, IL 62701

- ii.Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.
- iii.Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.
- iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.
- v.Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

<u>Exact Name of Registered Agent</u>: Verónica Gómez, Senior Vice President, Regulatory and Energy Policy and General Counsel, Commonwealth Edison Company

Street or Local Address: 440 South LaSalle Street, Suite 3300

City: Chicago State: Illinois Zip Code: 60605-1028

Telephone (312) 394-4997

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:

0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC

- 100 Series General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
- 200 Series Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
- 300 Series Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
- 500 Series Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
- 600 Series Electric Data required by all electric utilities.
- 700 Series Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules: 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.

- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:

ILLINOIS COMMERCE COMMISSION

527 East Capitol Avenue

Springfield, IL 62701

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

Form 21 ILCC page iii

FORM 21 ILCC LIST OF SCHEDULES		_
Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
·		
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	1

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY		
UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)	101	
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

Form 21 ILCC page vii

UTILITY NAME	Year of Report
Commonwealth Edison Company	December 31, 2020
VERIFICATION The responsible accounting officer shall verify this report under oath. STATE OF Illinois	
COUNTY OF Cook	
Steven J. Cichocki	makes oath and says that he is
Director, Accounting	
(Official Title of Affidavit)	
Commonwealth Edison Company	
(Exact Legal Title or Name of Responde	ent)
that he/she has examined the following report; that to the best of all statements of fact contained in the said report are true, and the business and affairs of the above-named respondent in respect during the period from and including January 1, 2020, to and including the period from the following January 1, 2020, to and including January 1, 2	e said report is a correct statement of the o each and every matter set forth therein
_	
	(Signature of Affiant)
Subscribed and sworn to before me, a <u>Notary Public</u> in and for the State	and County named,
this day of,	
My Commission expires	
	(Signature of Oath Administer)

1	of Respondent This Report Is:	Date of Report (Mo./I	, .	
Comm	onwealth Edison Company (1) An Original		December 3	31, 2020
Instruc	BALANCE SHEI	ET		
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	33,128,272,034	34,919,535,769
3	Construction Work in Progress (107)	200-201	663,866,487	799,703,745
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		33,792,138,521	35,719,239,514
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	9,557,005,337	10,067,922,483
6	Net Utility Plant (Enter Total of line 4 less 5)		24,235,133,184	25,651,317,031
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	_	_
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		_	_
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		_	_
10	Net Utility Plant (Enter total of lines 6 and 9)		24,235,133,184	25,651,317,031
11	Utility Plant Adjustments (116)		_	
12	Gas Stored Underground-Noncurrent (117)	220	_	_
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,750,901	1,792,520
16	Investment in Associated Companies (123)	29-30	_	
17	Investment in Subsidiary Companies (123.1)	224-225	80,095,535	85,752,107
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		_	
19	Noncurrent Portion of Allowances		_	_
20	Other Investments (124)	29-30	58,228	53,366
21	Special Funds (125-128)	16	_	
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		88,100,120	93,710,211
23	CURRENT AND ACCRUED ASSETS		00.055.400	40.477.000
24	Cash (131)	40	62,655,123	49,177,862
25	Special Deposits (132-134)	16	150,442,652	279,482,879
26 27	Working Funds (135) Temporary Cash Investments (136)	29-30	91,701	
28	Notes Receivable (141)	29-30 17	91,701	171,417
29	Customer Accounts Receivable (142)	17	386,236,426	438,072,970
30	Other Accounts Receivable (142)	17	306,561,149	239,083,816
31	(Less) Accum. Prov. For Uncollectibles Acct Credit (144)	11	79,586,206	118,055,467
32	Notes Receivable from Associated Companies (145)	18	79,300,200	110,033,407
33	Accounts Receivable from Assoc. Companies (146)	18	108,283	4,504,463
34	Fuel Stock (151)	20	100,200	-,004,400
35	Fuel Stock Expense Undistributed (152)	20	_	
36	Residuals (Elec.) and Extracted Products (153)	20	_	_
37	Plant Materials and Operating Supplies (154)	20	159,330,231	169,900,730
38	Merchandise (155)	20		
39	Other Materials and Supplies (156)	20	_	_
40	Nuclear Materials Held for Sale (157)	202-203/227		_
41	Allowances (158.1 and 158.2)	228-229		_
42	(Less) Noncurrent Portion of Allowances			_
43	Stores Expenses Undistributed (163)	20		_
44	Gas Stored Underground - Current (164.1)		_	_
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		_	_
46	Prepayments (165)		15,774,711	27,682,321
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		8,076,774	1,341
49	Rents Receivable (172)			
50	Accrued Utility Revenue (173)		217,895,490	217,937,018
51	Miscellaneous Current and Accrued Assets (174)	19	25,098,907	14,985,072

Name of RespondentThis Report Is:Date of Report (Mo./Da./Yr.)Year of ReportCommonwealth Edison Company(1) An OriginalDecember 31, 2020

Instructions

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

		BALANCE SHEET			
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
34,919,535,769					2
799,703,745					3
35,719,239,514					4
10,067,922,483					5
25,651,317,031					6
_					7
_					8
_					9
25,651,317,031					10
_					11
_					12
					13

Illinois Direct Electric Utility	Illinois Direct Gas Utility (k)	Total Company Common Utility (I)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
34,919,535,769					2
799,703,745					3
35,719,239,514					4
10,067,922,483					5
25,651,317,031					6
_					7
_					8
_					9
25,651,317,031					10
_					11
_					12
<u> </u>					13

Name of Respondent This Report Is:		This Report Is:	Date of Report (Mo./Da./Yr.) Year of Report			
Comm	onwealth Edison Company	(1) An Original	December 31, 2020			
		BALANCE SHEET	Cont'd			
Instruc	tions:					
Line No.		Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
52	Derivative Instrument Assets (175	5)		_	_	
53	Derivative Instrument Assets - He	dges (176)		_	_	
54	TOTAL Current and Accrued Asse	ets (Enter total of lines 24 thru 53)		1,252,685,241	1,322,944,422	
55	DEFE	RRED DEBITS				
56	Unamortized Debt Expense (181)			68,888,688	76,819,372	
57	Extraordinary Property Losses (1	32.1)	230	_	_	
58	Unrecovered Plant and Regulator	y Study Costs (182.2)	230	_	_	
59	Other Regulatory Assets (182.3)		232	1,738,178,924	2,006,073,632	
60	Prelim. Survey and Investigation	Charges (Electric) (183)		_	_	
61	Prelim. Survey and Investigation	Charges (Gas) (183.1, 183.2)		_	_	
62	Clearing Accounts (184)			_	_	
63	Temporary Facilities (185)			_	_	
64	Miscellaneous Deferred Debits (1	86)	233	3,940,273,010	3,847,939,312	
65	Def. Losses from Disposition of U	tility Plant (187)		_	_	
66	Research, Devel and Demonstrat	ion Expenditures (188)	352-353	_	_	
67	Unamortized Loss on Reacquired	Debt (189)	24	22,981,862	21,232,602	
68	Accumulated Deferred Income Ta	xes (190)	234-235	247,819,130	261,568,315	
69	Unrecovered Purchased Gas Cos	its (191)		_	_	
70	TOTAL Deferred Debits (Enter tot	al of lines 56 thru 69)		6,018,141,614	6,213,633,233	
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		31,594,060,159	33,281,604,897	

This Report Is: Name of Respondent Date of Report (Mo./Da./Yr.) Year of Report Commonwealth Edison Company December 31, 2020 **BALANCE SHEET** Instructions: Page Ref FERC Form 1 and/or 2 or Balance at Beginning Balance at End of Line Title of Account ILCC Form 21 of Year Year (c) No. (d) (a) (b) 1 PROPRIETARY CAPITAL Common Stock Issued (201) 250-251 1,587,296,358 1,587,296,670 3 Preferred Stock Issued (204) 250-251 4 Capital Stock Subscribed (202,205) 45 5 Stock Liability for Conversion (203,206) 45 6 Premium on Capital Stock (207) 45 5,020,103,436 5,020,104,118 7 Other Paid in Capital (208-211) 253 2,558,757,967 3,271,735,759 8 Installments Received on Capital Stock (212) 45 9 (Less) Discount on Capital Stock (213) 46 (Less) Capital Stock Expense (214) 6,942,925 10 46 6,942,924 11 Retained Earnings (215, 215.1, and 216) 6 1,485,789,059 1,419,466,130 12 Unappropriated Undistributed Subsidiary Earnings (216.1) 6 31.712.664 36.915.608 (Less) Reacquired Capital Stock (217) 250-251 13 14 Accumulated Other Comprehensive Income (219) 122(a)(b) TOTAL Proprietary Capital (Enter total of lines 2 thru 14) 15 10,676,716,560 11,328,575,360 16 **LONG-TERM DEBT** 17 Bonds (221) 9,078,600,000 22-23 8,578,600,000 (Less) Reacquired Bonds (222) 18 22-23 206,186,000 206,186,000 19 Advances from Associated Companies (223) 22-23 Other Long-Term Debt (224) 20 22-23 21 Unamortized Premium on Long-Term Debt (225) 22 (Less) Unamortized Discount on Long-Term Debt-Debit (226) 27,138,375 27,716,869 23 TOTAL Long-Term Debt (Enter total of lines 17 thru 22) 8,757,647,625 9,257,069,131 24 **OTHER NONCURRENT LIABILITIES** Obligations Under Capital Leases-Noncurrent (227) 7,667,529 25 7,702,656 26 Accumulated Provision for Property Insurance (228.1) 27 Accumulated Provision for Injuries and Damages (228.2) 130,791,199 99,680,427 28 Accumulated Provision for Pensions and Benefits (228.3) 220,086,066 212,354,440 29 Accumulated Miscellaneous Operating Provisions (228.4) 303,949,757 293,432,912 30 Accumulated Provision for Rate Refunds (229) Asset Retirement Obligations (230) 129,887,038 129,019,841 31 32 TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31) 792,416,716 742,155,149 33 **CURRENT AND ACCRUED LIABILITIES** 34 Notes Payable (231) 21 322,979,799 129,967,770 35 Accounts Payable (232) 491,264,548 656,378,043 21 Notes Payable to Associated Companies (233) 36 37 Accounts Payable to Associated Companies (234) 21 76.480.291 79.420.929 38 Customer Deposits (235) 117,644,984 86,145,922 39 Taxes Accrued (236) 262-263 82,565,248 95,291,569 40 Interest Accrued (237) 110,087,099 110,118,319 41 Dividends Declared (238) 42 Matured Long-Term Debt (239) 43 Matured Interest (240) 44 Tax Collections Payable (241) 33,760,806 27,579,705 312,698,200 45 Miscellaneous Current and Accrued Liabilities (242) 287,639,658 Obligations Under Capital Leases-Current (243) 30,763 35,128

Name of Respondent This Report Is:		Date of Report (Mo./Da./Yr.) Year of Report				
Commo	nwealth Edison Company	(1) An Original	December 31, 2020			
		BALANCE SHEET	Cont'd	200020.		
Instruct	ions:					
Line No.		Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Derivative Instrument Liabilities (244)		_	_	
48	Derivative Instrument Liabilities -	Hedging (245)		_	_	
49	TOTAL Current and Accrued Liab	oilities (Enter Total of Lines 34 thru 48)		1,329,441,167	1,690,647,614	
50	DEFE	RRED CREDITS				
51	Customer Advances for Construc	etion (252)		177,525,756	163,163,638	
52	Accumulated Deferred Investment	nt Tax Credits (255)	266-267	10,416,237	9,292,983	
53	Deferred Gains from Disposition	of Utility Plant (256)		_	_	
54	Other Deferred Credits (253)		269	296,168,317	297,439,460	
55	Other Regulatory Liabilities (254)		278	5,301,686,589	5,203,542,630	
56	Unamortized Gain on Reacquired	d Debt (257)	24	_	_	
57	Accumulated Deferred Income Ta	axes (281-283)	272-277	4,252,041,192	4,589,718,932	
58	TOTAL Deferred Credits (Enter to	otal lines 51 thru 57)		10,037,838,091	10,263,157,643	
59						
60						
61						
62						
63						
64	34					
65			1			
66						
67						
68						
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		31,594,060,159	33,281,604,897	

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report
Commonwealth Edison Company December 31, 2020

STATEMENT OF RETAINED EARNINGS

Instructions:

- 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
- 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
- 3. State the purpose and amount of each reservation or appropriation of retained earnings.
- 4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- 5. Show dividends for each class and series of capital stock.
- 6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- 7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.				
Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)	
-1101	UNAPPROPRIATED RETAINED EARNINGS (216)	(~)	(3)	
1	Balance-Beginning of Year		(1,669,271,636)	
2	Changes		(1,000,211,000)	
3	Adjustments to Retained Earnings (439)			
4	Comprehensive Income			
5				
6				
7				
8				
9	Total Credits to Retained Earnings (439)			
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48			
11				
12				
13				
14				
15	Total Debits to Retained Earnings (439)		_	
16	Balance Transferred from Income (Account 433 less Account 418.1)		432,274,958	
17	Appropriations to Retained Earnings (436)		_	
18	Transfer to appropriated retained earnings for payment of future dividends	215	(437,870,713)	
19			,	
20				
21				
22	Total Appropriations of Retained Earnings (436)		(437,870,713)	
23	Dividends Declared-Preferred Stock (437)		,	
24	, ,			
25				
26				
27				
28				
29	Total Dividends Declared-Preferred Stock (437)		_	
30	Dividends Declared-Common Stock (438)			
31				
32				
33				
34				
35				
36	Total Dividends Declared-Common Stock (438)			
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811	
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,674,474,580)	

Name of Respondent

This Report Is:
Commonwealth Edison Company

Date of Report (Mo./Da./Yr.)

December 31, 2020

STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.

Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).

State the purpose and amount of each reservation or appropriation of retained earnings.

List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.

Show dividends for each class and series of capital stock.

Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.

7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation

is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be

		Contra primary		
Line No.	Item (a)	Account Affected (b)	Amount (c)	
	APPROPRIATED RETAINED EARNINGS (215)			
39	Balance - Beginning of Year (Debit or Credit)		3,155,060,695	
40	Appropriations of retained earnings for future dividend payments	216	437,870,713	
41	Dividends Declared	238	(498,990,698)	
42	Tax Adjustment for FIN48			
43				
44				
45	TOTAL Appropriated Retained Earnings (215)		3,093,940,710	
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		_	
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		3,093,940,710	
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,419,466,130	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)			
49	Balance-Beginning of Year (Debit or Credit)		31,712,664	
50	Equity in Earnings for Year (Credit) (418.1)		5,595,755	
51	(Less) Dividends Received (Debit)	216	392,811	
52	Tax Sharing Benefit to Subsidiary			
53	Balance - End of Year (Total lines 49 thru 52)		36,915,608	

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report Commonwealth Edison Company December 31, 2020 (1) An Original

STATEMENT OF INCOME FOR THE YEAR

Instructions:

1. Report the amounts derived from total company operations for the current year and the previous year on this page.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,892,689,466	5,764,553,803
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,914,370,310	2,852,010,462
5	Maintenance Expenses (402)	320-323	473,001,852	385,202,086
6	Depreciation Expense (403)	336-337	840,632,836	798,551,231
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,847,197	1,553,395
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	80,566,582	84,444,107
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	_	_
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			_
11	Amort. Of Conversion Expense (407.2)		_	
12	Regulatory Debits (407.3)		210,578,164	146,933,669
13	Regulatory Credits (407.4)		(148,242,908)	(15,869,496
14	Taxes Other Than Income Taxes (408.1)	262-263	297,187,409	299,935,072
15	Income Taxes - Federal (409.1)	262-263	(25,106,264)	57,058,316
16	Income Taxes - Other (409.1)	262-263	(27,057,861)	(4,609,132
17	Provision for Deferred Income Taxes (410.1)	234,272-277	466,785,795	379,124,527
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	235,113,478	265,261,325
19	Investment Tax Credit AdjNet (411.4)		(1,634,934)	(1,682,823
20	(Less) Gains from Disp. Of Utility Plant (411.6)		_	_
21	Losses from Disp. Of Utility Plant (411.7)		_	_
22	(Less) Gains from Disposition of Allowances (411.8)		_	_
23	Losses from Disposition of Allowances (411.9)		_	
24	Accretion Expense (411.10)		54,129	54,470
25	Total Utility Operating Expenses (Total lines 4 through 24)		4,847,868,829	4,717,444,559
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,044,820,637	1,047,109,244

Name of Respondent Year of Report This Report Is: Date of Report (Mo./Da./Yr.) (1) An Original Commonwealth Edison Company December 31, 2020 Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column. STATEMENT OF INCOME FOR THE YEAR **Total Company Electric** Other Utility Illinois Electric Utility Illinois Gas Utility Total Company Gas Utility Line Utility (f) (i) No. (e) (g) (h) 5,892,689,466 5,892,689,466 2 3 2,914,370,310 2,914,370,310 4 5 473,001,852 473,001,852 840,632,836 840,632,836 6 1,847,197 1,847,197 7 80,566,582 80,566,582 8 9 10 11 210,578,164 210,578,164 12 (148, 242, 908)(148,242,908) 13 297,187,409 297,187,409 14 (25,106,264) (25,106,264) 15 (27,057,861)(27,057,861)16 466,785,795 466,785,795 17 235,113,478 235,113,478 18 (1,634,934) (1,634,934) 19 20 21 22 23 54,129 54,129 24 25 4,847,868,829 4,847,868,829 1,044,820,637 1,044,820,637 26

Name of RespondentThis Report Is:Date of Report (Mo./Da./Yr.)Year of ReportCommonwealth Edison Company(1) An OriginalDecember 31, 2020

STATEMENT OF INCOME FOR THE YEAR

Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years

		FERC Form 1 and 2	Total Company	Total Company	
Line No.	Account (a)	(Ref) Page No. (b)	Current Year (c)	Previous Year (d)	
27	Net Utility Operating Income (page 7, line 26)		1,044,820,637	1,047,109,244	
28	OTHER INCOME AND DEDUCTIONS				
29	Other Income				
30	Non-utility Operating Income				
31	Revenues from Merchandising, Jobbing and Contract Work (415)		30,483,619	13,206,824	
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		30,963,146	13,181,569	
33	Revenues from Non-Utility Operations (417)		_	_	
34	(Less) Expenses of Non-Utility Operations (417.1)		_	_	
35	Nonoperating Rental Income (418)		_	_	
36	Equity in Earnings of Subsidiary Companies (418.1)		5,595,755	5,302,503	
37	Interest and Dividend Income (419)		1,991,246	9,408,161	
38	Allowance for Other Funds Used During Construction (419.1)		29,085,170	17,379,337	
39	Miscellaneous Nonoperating Income (421)		11,941,055	13,572,085	
40	Gain on Disposition of Property (421.1)		90,573	3,778,479	
41	Total Other Income (Enter total of lines 31 through line 40)		48,224,272	49,465,820	
42	Other Income Deductions				
43	Loss on Disposition of Property (421.2)		_	7,465	
44	Miscellaneous Amortization (425)	340	15,013,090	_	
45	Miscellaneous Income Deductions (426.1-426.5)	340	258,876,566	49,903,546	
46	Total Other Income Deductions (Total of lines 43 through 45)		273,889,656	49,911,011	
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS				
48	Taxes Other than Income Taxes (408.2)	262-263	1,332,048	772,616	
49	Income Taxes-Federal (409.2)	262-263	(1,415,347)	(1,867,183	
50	Income Taxes-Other (409.2)	262-263	(707,489)	(938,701	
51	Provision for Deferred Income Taxes (410.2)	234,272-277	_	_	
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	_	_	
53	Investment Tax Credit Adj. (411.5)		_	_	
54	(Less) Investment Tax Credits (420)		_	_	
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(790,788)	(2,033,268	
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		(224,874,596)	1,588,077	
57	INTEREST CHARGES				
58	Interest on Long-Term Debt (427)		367,179,039	342,392,278	
59	Amort. Of Debt Disc. And Expense (428)		5,790,301	5,359,300	
60	Amortization of Loss on Reacquired Debt (428.1)		1,749,261	1,913,930	
61	(Less) Amort. Of Premium on Debt-Credit (429)		_	_	
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		_	_	
63	Interest on Debt to Assoc. Companies (430)	340	13,092,810	13,092,812	
64	Other Interest Expense (431)	340	6,618,651	12,680,490	
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		12,354,734	14,721,199	
66	Net Interest Charges (Enter total of lines 58 through 65)		382,075,328	360,717,611	
67	Income Before Extraordinary Items		437,870,713	687,979,710	
68	EXTRAORDINARY ITEMS				
69	Extraordinary Income (434)				
70	(Less) Extraordinary Deductions (435)				
71	Net Extraordinary Items (Enter total of line 69 less line 70)		_	_	
72	Income Taxes-Federal and Other (409.3)	262-263	_	_	
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		_	_	
74	Net Income (Enter total of lines 67 and 73)		437,870,713	687,979,710	

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.) Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2020

ILLINOIS ELECTRIC NET OPERATING REVENUES

- 1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
- 2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
- 3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
 - In column (e), Delivery Charges-Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
- 5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- 6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.

Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

	Illinois Electric Operating Revenue for the Reporting Year						
Line No.	Title of Account (a)	Supply Fixed Price Service (b)	Supply Hourly Priced Service (c)	Delivery Charges Full Service Customers (d)	Delivery Charges Delivery of RES Power (e)	Total (f)	
1	ELECTRIC SERVICE REVENUES						
2	(440) Residential Sales	1,287,477,496	18,050,736	1,222,251,168	532,673,454	3,060,452,854	
3	(442) Commercial and Industrial Sales						
4	Small or Commercial	297,929,163	160,432,737	302,667,160	622,875,748	1,383,904,808	
5	Large or Industrial	537,214	35,197,219	18,233,069	455,641,619	509,609,121	
6	(444) Public Street and Highway Lighting	2,334,887	2,721,427	14,770,922	17,874,364	37,701,600	
7	(445) Other Sales to Public Authorities		_	_		_	
8	(446) Sales to Railroads and Railways		_	_	6,732,119	6,732,119	
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	4,998,400,502	
10	(447) Sales for Resale					22,457,745	
11	(448) Interdepartmental Sales	_	_	_	_	_	
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247	
13	Less: (449.1) Provision for Rate Refunds	_	_	_	_	_	
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247	
15	(450) Forfeited Discounts					17,347,746	
16	(451) Miscellaneous Service Revenues					7,377,969	
17	(453) Sales of Water and Water Power					0	
18	(454) Rent from Electric Property					93,322,451	
19	(455) Interdepartmental Rent					0	
20	(456) Other Electric Revenues					753,783,053	
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)					871,831,219	
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,892,689,466	
23	Unbilled Revenues Included in Line 12	(2,517,146)	(1,647,294)	(54,446,463)	(92,710,235)	(151,321,138)	
Page 8	Line No. 23, Column (f) - The change in unbilled revenues reported for 2020	was \$96,012,128 high	er than the change in	unbilled revenues reported for	or 2019.		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR

- 1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
- 2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
- 3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
- 4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
- 5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- 6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
- 7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
- 8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
- 9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

	Illinois Electric Operating Revenues for the Prior Year					
Line No.	Title of Account (a)	Supply Fixed Price Service (b)	Supply Hourly Priced Service (c)	Delivery Charges Full Service Customers (d)	Delivery Charges Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,175,183,229	16,683,104	1,106,370,914	546,769,668	2,845,006,915
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	321,003,011	182,124,208	302,546,658	623,173,179	1,428,847,056
5	Large or Industrial	312,468	45,108,984	15,235,607	464,312,001	524,969,060
6	(444) Public Street and Highway Lighting	2,202,833	2,826,478	14,875,138	16,912,924	36,817,373
7	(445) Other Sales to Public Authorities	_	_	<u> </u>	_	_
8	(446) Sales to Railroads and Railways	_	687	<u> </u>	8,879,356	8,880,043
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,844,520,447
10	(447) Sales for Resale					34,987,453
11	(448) Interdepartmental Sales	_	_	<u> </u>	_	_
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
13	Less: (449.1) Provision for Rate Refunds	_	_	<u> </u>	_	_
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
15	(450) Forfeited Discounts					25,973,544
16	(451) Miscellaneous Service Revenues					13,747,781
17	(453) Sales of Water and Water Power					_
18	(454) Rent from Electric Property					90,203,012
19	(455) Interdepartmental Rent					_
20	(456) Other Electric Revenues					755,121,566
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	_	_	<u> </u>	_	885,045,903
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	5,764,553,803
23	Unbilled Revenues Included in Line 12	1,016,975	(2,037,384)	(97,910,560)	(148,402,297)	(247,333,266)
Page 8	3, Line No. 23, Column (f) - The change in unbilled revenues reported for 2019 was	\$198,399,040 low	er than the change in	n unbilled revenues reported for	2018.	

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- 1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- 2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- 3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

	ocurio to uno pago.						
	Meg	pawatt Hours Sold or De	elivered for the Reportin	g Year			
Line No.	Title of Account (a)	Supply Fixed Price Service (b)	Supply Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges Delivery of RES Power (e)	Total (f)	
1	ELECTRIC SERVICE REVENUES						
2	(440) Residential Sales	18,904,215	345,833		8,783,712	28,033,760	
3	(442) Commercial and Industrial Sales						
4	Small or Commercial	4,361,230	3,315,892		20,965,248	28,642,370	
5	Large or Industrial	7,809	851,052		25,020,423	25,879,284	
6	(444) Public Street and Highway Lighting	57,743	106,851		404,715	569,309	
7	(445) Other Sales to Public Authorities	_			_	_	
8	(446) Sales to Railroads and Railways	_			433,045	433,045	
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	23,330,997	4,619,628		55,607,143	83,557,768	
10	(447) Sales for Resale					1,242,053	
11	(448) Interdepartmental Sales	_			_	_	
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	23,330,997	4,619,628		55,607,143	84,799,821	
	Average		per Month for the Repo				
Line No.	Title of Account (a)	Supply Fixed Price Service (b)	Supply Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges Delivery of RES Power (e)	Total (f)	
13	ELECTRIC SERVICE REVENUES						
14	(440) Residential Sales	2,600,773	36,283		1,044,873	3,681,929	
15	(442) Commercial and Industrial Sales						
16	Small or Commercial	203,170	8,338		174,824	386,332	
17	Large or Industrial	18	156		1,780	1,954	
18	(444) Public Street and Highway Lighting	2,660	958		1,244	4,862	
19	(445) Other Sales to Public Authorities	_			_		
20	(446) Sales to Railroads and Railways	_			2	2	
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,806,621	45,735		1,222,723	4,075,079	
22	(447) Sales for Resale					_	
23	(448) Interdepartmental Sales	_	-				
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,806,621	45,735		1,222,723	4,075,079	

Name of Respondent

This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company

(1) An Original December 31, 2020

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

- 1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
- 2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
- 3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote. Megawatt Hours Sold or Delivered for the Prior Year						
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	17,329,996	286,345		9,196,718	26,813,059
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,714,140	3,517,214		22,703,202	30,934,556
5	Large or Industrial	4,528	818,255		26,834,839	27,657,622
6	(444) Public Street and Highway Lighting	59,006	125,031		466,633	650,670
7	(445) Other Sales to Public Authorities		_		-	
8	(446) Sales to Railroads and Railways		_		550,907	550,907
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	22,107,670	4,746,845		59,752,299	86,606,814
10	(447) Sales for Resale					1,509,436
11	(448) Interdepartmental Sales				_	
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	22,107,670			59,752,299	88,116,250
Average Number of Customers per Month for the Prior Year						
Line No.	Title of Account (a)	Supply Fixed Price Service (b)	Supply Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,489,535	30,626		1,137,735	3,657,896
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	198,501	8,092		176,997	383,590
17	Large or Industrial	5	139		1,826	1,970
18	(444) Public Street and Highway Lighting	2,673	1,018		1,149	4,840
19	(445) Other Sales to Public Authorities		_		_	_
20	(446) Sales to Railroads and Railways		_		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,690,714	39,875		1,317,709	4,048,298
22	(447) Sales for Resale					_
23	(448) Interdepartmental Sales	_				
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,690,714	39,875		1,317,709	4,048,298

Name of Respondent

This Report Is:

Ommonwealth Edison Company

This Report Is:

Ommonwealth Edison Company

Date of Report

December 31, 2020

IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON FERC SCHEDULES AND INFORMATION REPORTED ON PAGES

2 THROUGH 7 OF FORM 21 ILCC

Instructions:

- 1. Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
- 2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Forn IL0 Page	CC		ICC	Amounts Reported ICC Form 21 FERC					
No.	No.	Line Description	Account(s)	ILCC	Form No. 1	Difference*	on Page 13-1, Item Number		
7	4	Operation Expenses	401	2,914,670,310	2,919,710,590	5,040,280	1		
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	258,876,566	253,536,286	5,340,280	1		
7	20	Gains from Disp. of Utility Plant	411.6	_	_	_	2		
7b	40	Gain on Disposition of Property	421.1	90,573	90,573	_	2		
7	15	Income Taxes - Federal	409.1	(25,106,264)	(26,121,184)	1,014,920	3		
7b	49	Income Taxes - Federal	409.2	(1,415,347)	(400,427)	1,014,920	3		
7	16	Income Taxes - Other	409.1	(27,057,861)	(27,565,188)	507,327	4		
7b	50	Income Taxes - Other	409.2	(707,489)	(200,162)	507,327	4		
*State	d in ab	l solute values							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON

FERC SCHEDULES AND INFORMATION REPORTED ON PAGES

2 THROUGH 7 OF FORM 21 ILCC

			4	Affected Account	s	T ====		Authorization
Item Number	Description	Amount		Form 21 ILCC		FERC Form No. 1		for Accounting Treatment - See Footnote
			_		匚		Щ	
1	Arbitration settlement costs - City of Chicago	3,448,275	_	DR 426.5	╙	CR 930.2	Щ	Α
1	City of Chicago and Midwest Generation settlement	1,892,005		DR 426.5	┖	CR 930.2	Ц	В
	Total Item 1	5,340,280	4		╙		Щ	
			\dashv		╙		Н	
2	Gains on dispositions of property Total Item 2	_	\dashv	CR 421.1	┡	DR 411.6	Н	С
			+		⊢		Н	
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	655,345		CR 409.2		DR 409.1	Ц	Α
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	359,575		CR 409.2		DR 409.1		В
3	Federal income taxes applicable to Gains on dispositions of property	_		OR 409.2		CR 409.1		С
	Total Item 3	1,014,920						
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	327,587		CR 409.2		DR 409.1		А
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	179,740		CR 409.2		DR 409.1		В
4	State income taxes applicable to Gains on dispositions of property	_		OR 409.2		CR 409.1		С
	Total Item 4	507,327						
				-	Γ			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

C) The ICC accounting treatment for these items is in accordance with 83 III. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Form 21 ILCC page 13.1

Name	of Respondent	This Report Is:	Year of Report	
Comm	onwealth Edison Company	(1) An Original	December 31, 2	020
	ANALYSIS C	F UNBILLED REVENUE		
Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	6,011,887,069	6,044,010,606	
2	Less: Prior Year Unbilled Revenue	245,331,102	(2,002,164)	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	(2,002,164)	(153,323,302)	
4	Gross Electric Utility Operating Revenue	5,764,553,803	5,892,689,468	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	_	_	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	6,011,887,069	6,044,010,606	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	245,331,102	(2,002,164)	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	(2,002,164)	(153,323,302)	
12	Total Gross Utility Operating Revenue	5,764,553,803	5,892,689,468	Pg. 14, Ln 1

Form 21 ILCC page 13a

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.

Indicate the nature of any funds included in Account 128 Other Special Funds.

If the trustee of any fund is an associated company, give name of such associated company.

If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

Report below the amounts of special deposits by classes at end of year.

If any deposit consists of assets other than cash, give a brief description of such assets.

If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	39,157
2	Mortgage release reserve associated with property sales	31,231
3	Collateral held from energy and renewable energy certificate suppliers	37,321,924
4	Escrow for environmental work at Rockford Library	2,154,853
5	Restricted Cash-Rider REA	239,935,714
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	279,482,879

			Attachmer	nt 6H CW Edison
Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Repo	rt
Commonwealth Edison Company	(1) An Original		December 31	, 2020
1	NOTES RECEIVABL	E (Account 141)		
Instructions: Give the particulars called for below concerning n Give the particulars of any notes pledged or disco Minor items may be grouped by classes, showing Designate any notes the maker of which is a direct	ounted. number of such iter	ms.		
Name of Maker and Purpose for Which Received	Date of Issue	Date of Maturity	Interest Rate %	Balance at End of Year
None				
			1	
			1	
			+	
			+	
		+		
OTHER	ACCOUNTS RECE	EIVABLE (Account 143)		
Instructions: Give the particulars called for below concerning othe Designate any accounts in excess of \$10,000 that ar	r accounts receivable	at end of year.		
C	Balance at End of Year			

Designate any accounts in excess of \$10,000 that are more than 1 year old.	
Description	Balance at End of Year
Officers and Employees: None	
Due on subscriptions to capital stock (state class and series of stock):	
Miscellaneous (group and describe by classes):	
Federal and State Tax Receivables, Net of Payables - includes \$755,971 which is more than 1 year old.	40,418
Purchased receivable from Retail Electric Suppliers	87,184,020
Damage claims - includes \$7,562,036 which is more than 1 year old.	13,119,368
Revenue Taxes	15,197,867
Illinois Department of Transportation - includes \$32,137,505 which is more than 1 year old.	35,411,201
Non-service billings - includes \$474,152 which is more than 1 year old.	2,190,549
Third party reimbursable projects	44,056,518
Real estate taxes - includes \$1,435,964 which is more than 1 year old.	2,230,349
Environmental remediation reimbursement	4,597,403
Lease receivable - includes \$492,604 which is more than 1 year old.	2,050,234
Call Center referral revenue	69,255
Mutual Assistance Receivable	11,641,429
Joint Work Agreements	15,910,252
Various other accounts receivable	5,384,953
Total	239,083,816

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

RECEIVABLE FROM ASSOCIATED COMPANIES (Accounts 145, 146)

Instructions:

- Report the particulars of notes and accounts receivable from associated companies at the end of the year.
- 2. Provide separate headings and totals for Accounts 145 Notes Receivable from Associated Companies, and 146

Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

For notes receivable, list each note separately and show in column (a) date of note and date of maturity.

- If any notes were received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

Give the particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any notes or accounts.

		Interest for Year			
Name of Company (a)	Balance at End of Year (b)	Rate % (c)	Amount (d)		
Account 145					
None	_				
Account 146					
Exelon Holding	584,851				
Atlantic City Electric Co.	_				
Рерсо	1,902,969				
Exelon Corporation	15,228				
PECO	603,671				
Delmarva Power & Light Co	1,074,963				
PHI Service Company	22,782				
ComEd of Indiana	299,999				
Total Accounts 145 and 146	4,504,463				

Name of Respondent Commonwealth Edison Company (1) An Original MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174*) Instructions: Given the description and amounts of miscellaneous current and accrued assets as of the end of the year. Minor items may be grouped by classes, showing a number of such items. DESCRIPTION DESCRIPTION AMOUNT Certificates of Deposit with original maturities of 90 days to 1 year DESCRIPTION Certificates of Deposit with original maturities of 90 days to 1 year DESCRIPTION Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year DESCRIPTION AMOUNT Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of Deposit with original maturities of 90 days to 1 year Certificates of 90 days to 1 year Certificates of 90 days to 90 days to 90 days to 90 days					
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174) Instructions: Give the description and amounts of miscellaneous current and accrued assets as of the end of the year. Minor items may be grouped by classes, showing a number of such items. DESCRIPTION AMOUNT Certificates of Deposit with original maturities of 90 days to 1 year 2,500,000 PJM Collateral Other 671,811 Other 671,811	Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
instructions. Give the description and amounts of miscellaneous current and accrued assets as of the end of the year. Minor items may be grouped by classes, showing a number of such items. DESCRIPTION AMOUNT Certificates of Deposit with original maturities of 90 days to 1 year 2,500,000 PJM Collateral Other 671,811	Commonwealth Edison Company	(1) An Original		December 31, 202	20
DESCRIPTION AMOUNT Certificates of Deposit with original maturities of 90 days to 1 year 2,500,000 PJM Collateral 11,813,261 Other 671,811					
Certificates of Deposit with original maturities of 90 days to 1 year 2,500,000 PJM Collateral 11,813,261 Other 671,811	Instructions: Give the description and amounts number of such items.	of miscellaneous current and accru	ed assets as of the end of the year. Minor iter	ns may be grouped by cl	asses, showing a
PUM Collateral 11,813,261 Other 671,811		DESCRIPTION	N		AMOUNT
Other 671,811	Certificates of Deposit with original matur	ities of 90 days to 1 year			2,500,000
	PJM Collateral				11,813,261
TOTAL 14,985,072	Other				671,811
TOTAL 14,985,072					
TOTAL 14,985,072					
TOTAL 14,985,072					
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TOTAL 14,985,072					
TOTAL 14,985,072					
TOTAL 14,985,072					
				TOTAL	14,985,072

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.) Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2020

MATERIALS AND SUPPLIES

Instructions:

- 1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
- 2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	136,901,298	153,543,346	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	10,615,450	6,393,371	Transmission
9	Distribution Plant (Estimated)	11,813,483	9,964,013	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	159,330,231	169,900,730	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	159,330,231	169,900,730	

FOOTNOTE DATA Assigned to - Construction (Estimated)

 Transmission Plant (Estimated)
 \$ 55,577,478

 Distribution Plant (Estimated)
 97,965,868

 Assigned to - Construction (Estimated)
 \$ 153,543,346

Name of RespondentThis Report Is:Date of Report (Mo./Da./Yr.)Year of ReportCommonwealth Edison Company(1) An OriginalDecember 31, 2020

NOTES PAYABLE (Account 231)

Instructions:

- 1. Report the particulars indicated concerning notes payable at end of year.
- 2. Give the particulars of collateral pledged, if any.
- 3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2	Bank of America	General Purposes/Working Capital	12/16/2020	0.18 %	50,000,000
3	Bank of America	General Purposes/Working Capital	12/18/2020	0.21 %	70,000,000
4	Bank of America	General Purposes/Working Capital	12/21/2020	0.21 %	70,000,000
5	Bank of America	General Purposes/Working Capital	12/22/2020	0.22 %	60,000,000
6	Bank of America	General Purposes/Working Capital	12/31/2020	0.15 %	73,000,000
7	Discount on Commercial Paper				(20,201)
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				322,979,799

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

- 1. Report the particulars of notes and accounts to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234,

Accounts Payable to Associated Companies, in addition to the total for the combined accounts.

- 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
- 4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

		Commission Balance End		Inter	est for Year
Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Rate % (d)	Amount (e)
1	Account 233:				
2	None				
3					
4					
5 6	Account 234:				
7	ComEd Financing III		3,855,106		
8	Edisun, LLC		(86,159)		
9	Exelon Business Services Company, LLC		58,589,638		
10	Exelon Corporation		18,856		
11	Exelon Generation Company, LLC		15,825,923		
12	Baltimore Gas & Electric		54,169		
13	Commonwealth Edison of Indiana		1,163,396		
14					
15					
16					
17	Total Account 234		79,420,929		
18					
19					
20	TOTAL		79,420,929		

Name of Respondent

This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company

(1) An Original December 31, 2020

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

- 1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.

Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.

- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- 5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.

With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and

	<u>'</u>	T			
Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)	,	. ,		,
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	1/22/2003	2/1/2033	253,600,000
4	5.900% 103	325,000,000	3/6/2006	3/15/2036	325,000,000
5	5.900% 103B	300,000,000	3/22/2007	3/15/2036	300,000,000
6	6.450% 107	450,000,000	1/16/2008	1/15/2038	450,000,000
7	4.000% 109	500,000,000	8/2/2010	8/1/2020	· · ·
8	3.400% 112	350,000,000	9/7/2011	9/1/2021	350,000,000
9	3.800% 113	350,000,000	10/1/2012	10/1/2042	350,000,000
10	4.600% 114	350,000,000	8/19/2013	8/15/2043	350,000,000
11	4.700% 116	350,000,000	1/10/2014	1/15/2044	350,000,000
12	3.100% 117	250,000,000	11/10/2014	11/1/2024	250,000,000
13	3.700% 118	400,000,000	3/2/2015	3/1/2045	400,000,000
14	4.350% 119	450,000,000	11/19/2015	11/15/2045	450,000,000
15	2.550% 120	500,000,000	6/27/2016	6/15/2026	500,000,000
16	3.650% 121	700,000,000	6/27/2016	6/15/2046	700,000,000
17	2.950% 122	350,000,000	8/15/2017	8/15/2027	350,000,000
18	3.750% 123	650,000,000	8/15/2017	8/15/2047	650,000,000
19	4.000% 124	800,000,000	2/20/2018	3/1/2048	800,000,000
20	3.700% 125	550,000,000	8/14/2018	8/15/2028	550,000,000
21	4.000% 126	400,000,000	2/19/2019	3/1/2049	400,000,000
22	3.200% 127	300,000,000	11/12/2019	11/15/2049	300,000,000
23	2.200% 128	350,000,000	2/18/2020	3/1/2030	350,000,000
24	3.000% 129	650,000,000	2/18/2020	3/1/2050	650,000,000
25	Total First Mortgage Bonds and Account 221				9,078,600,000
26					
27	Account 222 None				
28					
29	Account 223				
30	6.350% Subordinated Deferable Interest Debentures				
31	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
32	Total Account 223				206,186,000
33					
34	Account 224 — None				
35					
36	Totals	9,231,186,000			9,284,786,000

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Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.) Year of Report					
Commonwealth Edison Company	(1) An Original	December 31, 2020					
LONG TERM DEBT (Accounts 221, 222, 223 and 224)							

Instructions:

- 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- 7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

In column (b) show the principal amount of bonds or other long -term debt originally issued.

11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR	HELD BY RE	SPONDENT			
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price at End of Year (I)	Line No.	
				1	
				2	
14,899,000			(7)	3	
19,175,000			(7)	4	
17,700,000		l	(7)	5	
29,025,000		l	(8)	6	
11,666,667		l	(5)	7	
11,900,000		l	(6)	8	
13,300,000	_	_	(5)	9	
16,100,000		l	(5)	10	
16,450,000		l	(5)	11	
7,750,000		l	(4)	12	
14,800,000	_		(6)	13	
19,575,000	_	_	(6)	14	
12,750,000	_	_	(5)	15	
25,550,000	_	_	(6)	16	
10,325,000			(4)	17	
24,375,000			(5)	18	
32,000,000			(5)	19	
20,350,000			(4)	20	
16,000,000			(6)	21	
9,600,000			(5)	22	
6,545,000			(4)	23	
16,575,000			(5)	24	
366,410,667				25	
				26	
				27	
				28	
13,092,810	_	_	100%	29	
13,092,810				30	
				31	
		-		32	
				33	
				34	
				35	
379,503,477				36	

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alth Edison Company		Yr.)	
	(1) An Original		December 31, 2020
LONG TERM DEBT	(Accounts 221, 222, 2	223 and 224)	2000111001 01, 2020
nges in Account 221 during the year:		Issuances	Retirements
Mortgage Bonds		\$1,000,000,000	\$500,000,000
violigage bonds		ψ1,000,000,000	ψ300,000,000
inamortized debt discount, premium or expense on reacc or Account 257, Unamortized Gain on Reacquired Debt, d to finance the debt redemption, and\or over the life of th	, as appropriate, and am	nortized to expense over the life	
series of debt does not contain any call provisions.			
e bonds may be redeemed in whole or in part at any time is of the remaining scheduled payments of principal and i annual basis at the Adjusted Treasury Rate plus 10 basis	interest on the bonds to		
e bonds may be redeemed in whole or in part at any time is of the remaining scheduled payments of principal and i annual basis at the Adjusted Treasury Rate plus 12.5 bas	interest on the bonds to		
e bonds may be redeemed in whole or in part at any time is of the remaining scheduled payments of principal and i annual basis at the Adjusted Treasury Rate plus 15 basis	interest on the bonds to		
e bonds may be redeemed in whole or in part at any time is of the remaining scheduled payments of principal and i cannual basis at the Adjusted Treasury Rate plus 20 basis	interest on the bonds to		
e bonds may be redeemed in whole or in part at any time is of the remaining scheduled payments of principal and i annual basis at the Adjusted Treasury Rate plus 25 basis	interest on the bonds to		
s of the remaining scheduled payments of principal and i	interest on the bonds to		
s of the remaining scheduled payments of principal and i	interest on the bonds to	equal to the greater of 100%, or be redeemed discounted to the	the sum of the present e redemption date on a
footnote pertains to column (f)			
Total interest reported on pages 22-23		\$ 379,503,477	
Amortization of settled cash flow swaps		768,372	_
Total of Accounts 427 and 430		\$ 380,271,849	=
e s fc	of the remaining scheduled payments of principal and innual basis at the Adjusted Treasury Rate plus 35 basis bonds may be redeemed in whole or in part at any time of the remaining scheduled payments of principal and innual basis at the Adjusted Treasury Rate plus 40 basis botnote pertains to column (f) otal interest reported on pages 22-23 mortization of settled cash flow swaps	of the remaining scheduled payments of principal and interest on the bonds to innual basis at the Adjusted Treasury Rate plus 35 basis points. bonds may be redeemed in whole or in part at any time at a redemption price of the remaining scheduled payments of principal and interest on the bonds to innual basis at the Adjusted Treasury Rate plus 40 basis points. botnote pertains to column (f) otal interest reported on pages 22-23 mortization of settled cash flow swaps	bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the innual basis at the Adjusted Treasury Rate plus 40 basis points. Southout pertains to column (f) Southout pertains to column (f) Southout pertains to pages 22-23 Southout pertains to column (f) Southout pert

Name of RespondentThis Report Is:Date of Report (Mo./Da./Yr.)Year of ReportCommonwealth Edison Company(1) An OriginalDecember 31, 2020

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- 1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
- 2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
- 3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- 4. Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

			Amortizat	ion Period						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Date From (c)	Date To (d)	Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
1	Unamortized Loss on Reacquired Debt (1)(2)(3)(4)									
2										
3	First Mortgage Bonds - Due Date (pre-1998)									
4	10.375% Pollution Control 1985 03/01/05	12/14/94	12/14/94	03/01/20	30,000,000	(1,615,843)	6,215	_	6,215	_
5	10.625% Pollution Control 1985 03/15/15	12/14/94	12/14/94	03/01/20	111,000,000	(6,825,849)	4,744	_	4,744	_
7	Total of pre-1998 losses						10,959		10,959	_
8										
9										
10	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,541,340	_	117,744	1,423,596
11	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	362,094	_	27,627	334,467
12	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	1,969,238	_	150,246	1,818,992
13	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	2,973,468	_	226,863	2,746,605
14	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	40,435	_	23,824	16,611
15										

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Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- 1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
- 2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
- 3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- 4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on

Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

	Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Rea	Cquired Debt		ation Period				Debits		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Date From (c)	Date To (d)	Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	During Year (h)	Credits During Year (i)	Balance at End of Year (j)
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	8,906,303	_	674,297	8,232,006
3										_
4										_
6										
7										_
9										
10	Variable Pollution Control 1994C 03/01/09	11/28/03	11/28/03	03/01/20	50,000,000	(79,616)	823	_	823	_
11	Variable Pollution Control 2003C	06/18/08	06/18/08	03/01/20	50,000,000	(795,632)	11,893	_	11,893	_
12	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)		_	33,983	11,429
13	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	34,718	_	25,982	8,736
14	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	11,762	_	8,803	2,959
15	Variable Pollution Control 2008D	05/28/09	05/28/09	03/01/20	50,000,000	(546,292)	8,406	_	8,406	_
16	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	62,970	_	47,227	15,743
17										_
18										_
19										
20										
21 22										
23										
24										
25	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	7,009,057	_	387,599	6,621,458
26	0.000 /0 Gabora. Deferrable interest Depending, Comea	33/07/30	33/01/00	31/10/00	104,040,000	(11,070,401)	22,988,878		1,756,276	21,232,602
27	Reduction due to the generation-related portion of unamortized						22,000,070		1,700,270	21,232,002
28	losses on reacquired debt written off in the fourth quarter of									
29	as a result of ComEd's discontinuance of SFAS No. 71. (2)						(7,016)	7,016	_	_
30							(1,010)	.,		
31	Total Account 189						22,981,862	7,016	1,756,276	21,232,602

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ame of Respondent			This Report Is:	Date of Report (Mo./ Da./Yr.)	Year of Report
commonwealth Edison Company			(1) An Original	<i>Ju.,</i> 111.)	December 31, 2020
	UNAMOR	TIZED LOSS AND GAIN O	N REACQUIRED DEBT (Accounts 189, 257	7)	
Note:					
Refunded with the proceeds from	om issuance of long-term debt with	n the following maturity date	s:		
	Rate	Series	Maturity Date(s) of New Debt Issues		
First Mortgage Bonds -					
	10.375 %	Pollution Control 1985	Mar-2020 (A)		
	10.625 %	Pollution Control 1985	Mar-2020		
	8.375 %	86	Feb-2033 (A)		
Pollution Control Obligations -		IDEA 0 : 40040			
	Variable Variable	IDFA Series 1994C IDFA Series 2003C	Mar-2020 Mar-2020		
	Variable	IDFA Series 2003B	May-2021		
	Variable	IDFA Series 2003A	May-2021		
	Variable	IDFA Series 2003D	May-2021		
	Variable	IFA Series 2008D	Mar-2020		
	Variable	IFA Series 2008E	May-2021		

Form 21 ILCC page 24c

lame o	of Respondent		<u></u>	This Report Is:	Date of Report	Year of Report
mmo	onwealth Edison Company			(1) An Original	(Mo./Da./Yr.)	December 31, 2020
		UNAMORTIZED LOSS AND GAIN	ON REACQUIRED DEBT (Accou	nts 189, 257)		
te:						
		Rate	Series	Maturity Date(s) o	f New Debt Issuan	ces
	Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-203	3	
	Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-203	3	
	(A) The amortization period has been changed due to the refunding	of the long-term debt originally issued to refund the	his issue. Maturity date is that of the new long-	term-debt issue.		
2)	In December 1997 the Illinois Electric Service Customer Choice and	d Rate Relief Law of 1997 (1997 Act) became effe	ctive. Because the 1997 Act was expected to	ultimately lead to market-based pricing	g of electric generation se	ervices,
	ComEd discontinued SFAS No. 71 regulatory accounting practices	for the generation portion of its business. Accordi	ngly, the generation-related regulatory assets a	and liabilities were written off in the fou	ırth quarter of 1997.	
	In addition to the write-off of the generation-related regulatory asset	s and liabilities, the generation-related unamortize	ed loss on reacquired debt was written off in the	e fourth quarter of 1997. On an individ	dual issue basis, for	
	issues refunded prior to January 1, 1998, Columns (g), (i) and (j) ref	flect the balance or credit before the reduction due	e to the write-off. The impact of the write-off is	provided as a separate line at the end	of the schedule.	
		Rate	Sorios	Moturity Data(s)	f Now Dobt Josuan	200
		Rate	Series	Maturity Date(s) o	TNEW DEBT ISSUAN	ses
	First Mortgage Bonds -					
		5.875 %	100	Feb-203	3	
		3.400 %	112	Sep-202	1	
	Notes - None					
.)	The ICC's Order in Docket No. 05-0597 allows for the recovery of \$	87 million of losses related to the extinguishment	of long-term debt recorded in 2004. As a result	, such losses were recorded in Account	nt 189 in 2006.	
)	The ICC's Order in Docket No. 05-0597 allows for the recovery of \$	87 million of losses related to the extinguishment	of long-term debt recorded in 2004. As a result	, such losses were recorded in Account	nt 189 in 2006.	
·)	The ICC's Order in Docket No. 05-0597 allows for the recovery of \$	87 million of losses related to the extinguishment	of long-term debt recorded in 2004. As a result	, such losses were recorded in Accoun	nt 189 in 2006.	
)	The ICC's Order in Docket No. 05-0597 allows for the recovery of \$	87 million of losses related to the extinguishment	of long-term debt recorded in 2004. As a result	, such losses were recorded in Accou	nt 189 in 2006.	
)	The ICC's Order in Docket No. 05-0597 allows for the recovery of \$	87 million of losses related to the extinguishment	of long-term debt recorded in 2004. As a result	, such losses were recorded in Accoun	nt 189 in 2006.	

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Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES (Accounts 201 through 204 and 207)

1.Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	
		-,-	
2	Account 202, Common Stock Subscribed	_	
3	Account 203, Common Stock Liability for Conversion	_	_
4	Account 204, Preferred Stock Issued	_	
5	Account 207, Premium on Capital Stock	_	_
6	Total	6,942,925	_

Page 25, Line 1, Column (a): Includes capital stock expense that was recorded before December 31, 1993

Name of Respondent This Report Is: Date of Report (Mo./ Year of Report

Commonwealth Edison Company (1) An Original December 31, 2020

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

- 1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
- 2. Show premium amounts by enclosing the figures in parentheses.
- 3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
- 4. In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

		Principal Amount of	Total Evpopeos	AMORTIZATIO	N PERIOD
Line	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expenses, Premium or Discount	Date From	Date To
No.	(a)	(b)	(c)	(d)	(e)
1	First Mortgage Bonds - (1)	350,000,000	2 525 026	1/22/2003	2/1/2033
3	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
	103, 5.900%	325,000,000	1,526,000 3,488,737	3/6/2006	3/15/2036
<u>4</u> 5	103, 5.900%	325,000,000	2,044,250	3/0/2000	3/15/2030
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7	1036, 3.900%	300,000,000	12,435,000	3/22/2007	3/13/2030
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9	107, 6.43076	450,000,000	1,359,000	1/10/2006	1/13/2036
	100 4 0000/	500,000,000		8/2/2010	8/1/2020
10	109, 4.000%	500,000,000	4,497,688 120,000	0/2/2010	6/1/2020
11	142 2 4009/	350,000,000	2,711,122	9/7/2011	9/1/2021
12	112, 3.400%	350,000,000		9///2011	9/1/2021
13	112 2 9009/	350,000,000	115,500	10/1/2012	10/1/2012
14	113, 3.800%	350,000,000	3,497,084 623,000	10/1/2012	10/1/2042
15	114 4 6000/	250,000,000		8/19/2013	8/15/2043
16	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
17	TAAC 4 7000/	050 000 000	791,000	4/40/0044	4/45/0044
18	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
19	1447 0 4000/	050 000 000	115,500	44/40/0044	44/4/0004
20	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
21	1440 0 7000/	400 000 000	212,500	0/0/0045	0/4/0045
22	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
23	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
24	100.0.7700		3,501,000	0/07/00/10	0//=/0000
25	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
26	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
27	100.0000	250 000 000	4,543,000	0/45/0045	0//5/0005
28	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
29	100.0	250 000 000	959,000	0/45/0045	0//5/00/5
30	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
31			1,625,000	0/00/00/10	0///00/10
32	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
33	107.0.700		152,000	0// //00/10	0//=/0000
34	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
35		400 000 000	1,320,000	0/40/0040	0///00/10
36	126, 4.000%	400,000,000	5,320,038	2/19/2019	3/1/2049
37			3,256,000		
38	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
39		4	2,349,000		
40	128, 2.200%	350,000,000	3,831,604	2/25/2020	3/1/2030
41			1,064,000		
42	129, 3.000%	650,000,000	8,523,636	2/25/2020	3/1/2050
43			897,000		
44	SUBTOTAL	9,675,000,000	141,349,479		
45					
46	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
	Sabarana Bararrabia interest Babarrares, 0.00070	200,100,000	186,000	3,1172000	5, 15,2000
47					

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2019

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

- 6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.
- 7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt

Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
Е	1,130,514	_	86,581	1,043,933	2
D	478,005		36,608	441,397	3
E	1,888,148	_	116,793	1,771,355	4
D	1,102,930	_	68,222	1,034,708	5
E	586,594	_	36,284	550,310	6
D	6,950,490	_	429,927	6,520,563	7
E	2,689,340	_	149,408	2,539,932	8
D	817,112	_	45,395	771,717	9
E	261,254	_	261,254		10
D	6,967	_	6,967		11
E	452,928	_	272,651	180,277	12
D	19,255	_	11,591	7,664	13
Е	2,651,969	_	116,830	2,535,139	14
D	472,383	_	20,810	451,573	15
Е	3,329,605	_	141,258	3,188,347	16
D	623,020	_	26,432	596,588	17
Е	2,943,577	_	122,705	2,820,872	18
D	92,510	_	3,856	88,654	19
Е	1,300,599	_	269,547	1,031,052	20
D	102,983	_	21,343	81,640	21
Е	3,778,557	_	150,107	3,628,450	22
Е	4,911,980	_	190,242	4,721,738	23
D	3,020,307	_	116,977	2,903,330	24
Е	2,926,205	_	423,969	2,502,236	25
Е	7,105,777	_	161,329	6,944,448	26
D	4,232,533	_	96,222	4,136,311	27
Е	2,441,713	_	289,787	2,151,926	28
D	757,878	_	89,950	667,928	29
Е	6,871,196	_	144,088	6,727,108	30
D	1,553,034	_	32,587	1,520,447	31
Е	8,516,176		166,710	8,349,466	32
D	146,953		2,877	144,076	33
E	4,918,945	_	572,227	4,346,718	34
D	1,137,570		132,217	1,005,353	35
E	5,241,854		96,025	5,145,829	36
D	3,207,161		58,752	3,148,409	37
E	3,942,789		153,844	3,788,945	38
D	2,338,285		78,436	2,259,849	39
E	_	3,831,604	277,466	3,554,138	40
D		1,064,000	81,279	982,721	41
E		8,523,636	148,686	8,374,950	42
D	_	897,000	15,813	881,187	43
	94,949,096	14,316,240	5,724,052	103,541,284	
					45
E	992,425	_	75,343	917,082	46
D	81,835		6,212	75,623	
	96,023,356	14,316,240	5,805,607	104,533,989	
	-2,493	44040.515		-2,493	
	96,020,862	14,316,240	5,805,607	104,531,496	50

Name	e of Respondent	This Report Is:		Date of Report (Mo./Da./Y	r.) Year of Report	
Comr	commonwealth Edison Company (1) An Original				December 31, 2020	
	UNA	MORTIZED DEBT EX	PENSE, PREM	IUM & DISCOUNT ON LO	NG-TERM DEBT	
		(Acc	ounts 181, 225	i, 226) (continued)		
NOT	ES:					
(4)	Mariana isang matinad dinin	- 2040 Can Dana 204			_	
(1)	Various issues were retired durin	g 2019. See Page 281	or iniormation r	egarding these transaction	S.	
(2)	Summary of Totals:					
` ,	Account		12/31/2019	<u>12</u>	<u>/31/2020</u>	
	181	\$	68,882,487	\$ 76	,814,627	
	225		_		_	
	226		27,138,375	27	7,716,869	
		\$	96,020,862	\$ 104	<u>,531,496</u>	
(3)						
	This footnote pertains to column	(0)		Φ	540.004	
	Total debit/credit activity reported				5,510,634	
Payments related to debt expense, premium, discount				(14	,316,240)	
	Quarterly debt expenses - not deferred to Account 181				(11,817)	
Other					27,122	
	Total Activity in Account 428 and			r /r	,790,301)	

			Attachment on CW Edison
lame of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company UNAMO	(1) An Original PRTIZED DEBT EXPENSE. F	PREMIUM & DISCOUNT ON LONG	December 31, 2020
- CHAINO	•	ounts 181, 225, 226) Supplement	
	S. mmla.	ontal Note to Desce 26 27	
	Suppleme	ental Note to Pages 26-27	
nerger was accounted for entity becoming substantiall entity's records for the purcl	using the purchase m y wholly owned by the hased assets and liabil llocated to the underly	nethod of accounting. Purch a acquiror establish a new ba lities. In the merger ComEd ring assets purchased and li	ergy Company and ComEd. The lase transactions resulting in one asis of accounting in the acquired was the acquired entity. Thus, the iabilities assumed, including long-
ate cases, ComEd agreed he original discount and pre	to track and record sep emium on long-term de these supplemental pa	parately the unamortized bar bbt, excluding the effects of pages to ILCC Form 21 pages	nation is needed for use in future lance and annual amortization of burchase accounting. As a result, 26-27, the amounts reflect each

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- 2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- 4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or

losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

						Uı	namortized De	ebt		
New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Discount Account 226	Premium Account 225	Expense Account 181	ICC, Author & Date	Underwriting Firm
First Mortgage Bond, Series 128	2.200%	\$ 350,000,000	2/25/2020	3/1/2030	221	1,064,000	_	3,831,604	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., Citigroup Global Markets Inc., MUFG Securities Americas Inc., Credit Agricole Securities (USA) Inc., PNC Capital Markets LLC, SMBC Nikko Securities America, Inc., Loop Capital Markets LLC, Siebert Williams Shank & Co., LLC, AmeriVet Securities Inc., Apto Partners, LLC, Huntington Securities, Inc., Penserra Securities LLC, and R. Seelaus & Co., LLC
First Mortgage Bond, Series 129	3.000%	\$ 650,000,000	2/25/2020	3/1/2050	221	897,000	_	8,523,636	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., Citigroup Global Markets Inc., MUFG Securities Americas Inc., Credit Agricole Securities (USA) Inc., PNC Capital Markets LLC, SMBC Nikko Securities America, Inc., Loop Capital Markets LLC, Siebert Williams Shank & Co., LLC, AmeriVet Securities Inc., Apto Partners, LLC, Huntington Securities, Inc., Penserra Securities LLC, and R. Seelaus & Co., LLC
Retired at Maturity	Issue	Principal		Maturity Date	Account					
First Mortgage Bond, Series 109	4.000%	\$ 500,000,000		8/1/2020	221					
Assumed or Refunded None	_									

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

INVESTMENTS (Accounts 123, 124, 136)

Instructions:

Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.

Investments.

Provide a subheading for each account and list there under the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment

(b) ´	Investment Advances - Report separately for each	person or com	pany the amounts of loans or inv	estment		
Line No.	Description of Investment (a)	Book Cost at is different fro to responde	Beginning of Year (If book cost m cost to respondent, give cost ent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)		
1	123 - Investments in Associated Companies					
2	None		_			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	124 - Other Investments					
16	Cash Surrender Value, Corporate Owned					
17	Life Insurance		39,672		(4,861)	
18	Monetized Stock		18,556		_	
19						
20						
21						
22	Total		58,228		(4,861)	
23					, ,	
24						
25						
26	136 - Temporary Cash Investments					
27	Money Market Accounts		91,701		1,058,390,497	
28	,		,			
29						
30	Total		91,701		1,058,390,497	
31						
32						
33						
34						
35						
36						
37						
38						
39		<u> </u>				

Name of Respondent

This Report Is:
Date of Report (Mo./Da./Yr.)
Year of Report
Commonwealth Edison Company

(1) An Original
December 31, 2020

INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal.

Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

For any securities, notes or accounts that were pledged, designate with an asterisk such

securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.

If Commission approval was required for any advances made or securities acquired, designate

such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

 $Report\ in\ column\ (g)\ interest\ and\ dividend\ revenues\ from\ investments\ including\ such\ revenues\ from\ securities\ disposed\ of\ during\ the\ year.$

In column (h) report for each investment disposed of during the year the gain or loss represented by the

difference between cost of the investment (or the other amount at which carried in the books of account if different from

difference between cost of the inv	estinent (of the other amount	at which carried in the books of	account if different from		
Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference).	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Co	ompanies				1
	<u> </u>	_			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
		34,810		_	17
_		18,556	_	_	18
					19
					20
					21
_		53,366	_	_	22
					23
					24
					25
136 Temporary Cash Investments					26
1,058,310,781		171,417	_	_	27
					28
					29
1,058,310,781		171,417	_	_	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report Commonwealth Edison Company (1) An Original December 31, 2020 PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS Instructions: Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1). Give the basis of any important segregation of income and expense between Utility and Nonutility operations. Minor items may be grouped by classes, show number of items Item Amount (a) (b) Account 417 - Revenues from Nonutility Operations None Account 417.1 - Expenses of Nonutility Operations None Account 418 - Nonoperating Rental Income None Account 418.1 - Equity in Earnings of Subsidiary Companies Commonwealth Edison Company of Indiana, Inc. 5,203,175 392,811 ComEd Financing III EdiSun,LLC (231)Total Account 418.1 5,595,755 Account 419 - Interest and Dividend Income 1,856,292 Interest on marketable securities Interest on Real Estate tax refunds 42,512 Other interest (137,358)FIN 48 interest 229,800 Total Account 419 1,991,246

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report Commonwealth Edison Company (1) An Original December 31, 2020 PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS Instructions: Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1). Give the basis of any important segregation of income and expense between Utility and Nonutility operations. 2. 3. Minor items may be grouped by classes, show number of items. Item Amount (a) (b) Account 419.1 - Allowance for Other Funds Used During Construction 29,085,170 Utility plant construction projects Account 421 - Miscellaneous Nonoperating Income 11,506,536 Third party reimbursable projects - taxable CIAC gross-up Loss on deferred compensation plans (260,531) 695,050 Other Total Account 421 11,941,055 Account 421.1 - Gain on Disposition of Property Gain on disposition of property 90,573

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report		
Commonwealth Edison Company	(1) An Original		December 31, 2020		
EMPLOYEE DATA					

Instructions:

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- 3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- 4. If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll								_
period ended December 31, 2020								_
								_
TOTAL regular full-time employees	6,093		_	_				6,093
	_							
TOTAL part-time & temporary employees	161							161
	_							
	_							
	_							
	_							_
	_		_	_	_			
	_		_	_	_			
Total Employees	6,254		_	_	_			6,254

Name of Respondent	This Report Is:	Date of Report (Mo./Da./	Year of Report
Commonwealth Edison Company	(1) An Original	Yr.)	December 31, 2020

Instructions:

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- Name and Address of person or organization rendering services. (a)
- (b) Description of services received during year and project or case to which services relate.
- (c)
- (d) Total charges for the year, detailing utility department and account charged.
- For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
		125 S CLARK ST 17TH FL		, ,
1	360 ENERGY GROUP, LLC	CHICAGO, IL 60603	ENERGY EFFICIENCY	\$ 2,482,215
		400 PERIMETER CENTER TERR STE 500	IT PROFESSIONAL	
2	ABB ENTERPRISE SOFTWARE INC	ATLANTA, GA 30346	SERVICES	860,707
		161 N CLARK ST	IT PROFESSIONAL	
3	ACCENTURE	CHICAGO, IL 60610	SERVICES	7,212,512
		1 GRAND CANAL SQUARE GRAND CANAL HARBOUR		
4	ACCENTURE INTERNATIONAL LIMITE	DUBLIN 2, N/ D02 P820	IT OUTSOURCING	1,650,007
		DBA ADESTA LLC 1200 LANDMARK CENTER STE 1300	ENGINEERING /	
5	ADESTA COMMUNICATIONS	OMAHA, NE 68102	TECHNICAL CONSULTING	566,118
		303 E WACKER DR STE 1400	ENVIRONMENTAL	
6	AECOM TECHNICAL SERVICES INC	CHICAGO, IL 60601	SERVICES	18,166,276
		66 E RANDOLPH ST	ADVERTISING AND	
7	AFTER SCHOOL MATTERS INC	CHICAGO, IL 60601	MARKETING	277,419
		2033 W 95TH ST		
8	AGB INVESTIGATIVE SERVICES INC	CHICAGO, IL 60643	FACILITIES	3,605,969
		29 N WACKER DR STE 200		
9	AGENTIS, INC.	CHICAGO, IL 60606	ENERGY EFFICIENCY	912,600
		746 FOREST AVE	IT PROFESSIONAL	
10	AJENDA INTERACTIVE MEDIA, LLC	RIVER FOREST, IL 60305	SERVICES	448,847
		1310 WESTBORO	DISTRIBUTION	
11	ALBRECHT ENGINEERING LLC	BIRMINGHAM, MI 48009	CONSTRUCTION	1,093,283
		3100 OLYMPUS BLVD STE 100		
12	ALCATEL-LUCENT USA INC.	DALLAS, TX 75019	IT TELECOM	282,376
		844 E ROCKLAND RD	DICTRIBUTION	
13	ALDRIDGE ELECTRIC CO	LIBERTYVILLE, IL 60048-9540	DISTRIBUTION CONSTRUCTION	31,803,941
		808 DEARBORN AVE	ENVIRONMENTAL	
14	A-LINE E.D.S.	WATERLOO, IA 50703	SERVICES SERVICES	2,297,827
		333 INVERNESS CTR PKWY STE 20		
15	ALTEC INDUSTRIES, INC	BIRMINGHAM, AL 35244	FLEET	332,160
		1701 CHARLESTON REGIONAL PKWY STE A		
16	AM CONSERVATION GROUP, INC.	CHARLESTON, SC 29492	ENERGY EFFICIENCY	363,861
		6 EXECUTIVE DR		
17	AMEREN	COLLINSVILLE, IL 62234	T&S CONSTRUCTION	306,951
		DEPARTMENT 20-8028 PO BOX 5998		
18	AMERICAN HERITAGE PROTECTION	CAROL STREAM, IL 60197-5998	FACILITIES	2,746,109
		1555 N MINGO RD		
19	AMERISTAR PERIMETER SECURITY	TULSA, OK 74116	FACILITIES	461,977
		1801 W WARNER AVE STE 301	ENGINEEDING /	
20	AMPED 1 LLC	CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING	1,049,542
		3707 STOCKBRIDGE DR	IT DDOEEGGIONAL	
21	ANB ENTERPRISES, INC	SUGAR LAND, TX 77479	IT PROFESSIONAL SERVICES	960,392
		23900 COUNTY FARM RD		
22	ANDERSON & SHAH ROOFING INC	JOLIET, IL 60436	FACILITIES	2,004,189
	21 ILCC page 33a			

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Designate with an asterisk associated companies.

Line No.	Item (a)				
		3141 N SHEFFIELD AVE	1	(b)	
1	ANDERSON BROTHERS CORP	CHICAGO, IL 60657-4489	FACILITIES	300,2	
		1717 BLUEBELL AVENUE		·	
2	APEX ANALYTICS	BOULDER, CO 80302	ENERGY EFFICIENCY	673,1	
		2800 W HIGGINS STE 1000	ENRADOND (ENTAL		
3	ARCADIS US, INC.	HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES	19,312,3	
		222 W MERCHANDISE MART PLAZA STE 2400	ADVEDTISING AND		
4	ASGK PUBLIC STRATEGIES LLC	CHICAGO, IL 60654	ADVERTISING AND MARKETING	901,8	
		708 BLAIR MILL RD	VEGETATION		
5	ASPLUNDH TREE EXPERT CO	WILLOW GROVE, PA 19090	MANAGEMENT	105,675,9	
		TWO TOWNE SQUARE STE 700	ENGINEERING /		
6	ATWELL - HICKS, INC.	SOUTHFIELD, MI 48076	TECHNICAL CONSULTING	3,618,1	
		10350 RICHMOND AVE STE 400			
7	AVEVA INC	HOUSTON, TX 77042	IT SOFTWARE	462,9	
		8930 MOTORSPORTS WAY	DISTRIBUTION		
8	BADGER DAYLIGHTING CORP.	BROWNSBURG, IN 46112	CONSTRUCTION	1,845,5	
		1300 EYE ST NW STE 600	ADVERTISING AND		
9	BATES WHITE LLC	WASHINGTON, DC 20005	MARKETING AND	298,	
		15001 W 159TH ST	VEGETATION		
10	BEARY LANDSCAPE MANAGEMENT INC.	LOCKPORT, IL 60491	MANAGEMENT	7,067,	
		10151 DEERWOOD PARK BLVD BLDG			
11	BEELINE.COM, INC.	JACKSONVILLE, FL 32256	SUPPLEMENTAL LABOR	36,548,	
		8410 SOUTH CHICAGO AVE.			
12	BERGLUND CONSTRUCTION COMPANY	CHICAGO, IL 60617	FACILITIES	3,121,7	
		1721 HCR 3106	DISTRIBUTION		
13	BOBCAT ELECTRICAL & INSTRUMENT	HILLSBORO, TX 76645	CONSTRUCTION	604,2	
		3245 W 111TH ST			
14	BRANDENBURGER PLUMBING, INC.	CHICAGO, IL 60655	FACILITIES	1,292,	
		44 W 60TH ST		-,,	
15	BURLING BUILDERS, INC	CHICAGO, IL 60621	FACILITIES	4,399,	
13	BURLING BUILDERS, INC	9400 WARD PARKWAY	FACILITIES	4,399,	
16	BURNS & MCDONNELL ENGINEERING	KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING	12,961,9	
10	BURNS & MCDONNELL ENGINEERING	600 1ST AVE	TECHNICAL CONSULTING	12,901,	
17	CALICO ENERGY SERVICES	SEATTLE, WA 98104	ENERGY EFFICIENCY	2,977,3	
1 /	CALICO ENERGI SERVICES	2100 BYBERRY RD	ENERGY EFFICIENCY	2,911,.	
18	CARR & DUFF, INC.	HUNTINGDON VLY, PA 19006	DISTRIBUTION CONSTRUCTION	1,019,	
10	CARR & BOTT, INC.	123 NE 3RD AVE STE 400	CONSTRUCTION	1,019,.	
19	CASCADE ENERGY INC	PORTLAND, OR 97232	ENERGY EFFICIENCY	4,045,4	
17	CASCADE ENERGY INC	29 N. HICKORY	ENERGY EFFICIENCY	4,043,-	
20	CENTRAL PLUMBING CO., INC.	ARLINGTON HEIGHTS, IL 60004	FACILITIES	490,	
20	CE. THE I BOMBING CO., INC.	800 E 78TH ST	T. I.C.I.L. II.L.	770,	
21	CHATHAM BUSINESS ASSOCIATION S	CHICAGO, IL 60620	UNCATEGORIZED	408,0	
21	CILITIAN DESINESS ASSOCIATIONS	MERCHANDISE MART PLAZA 567 W LAKE ST TREASURY	CHETTEGORIELD	400,1	
		DEPT			
	CHICAGO TRANSIT AUTHORITY	CHICAGO, IL 60661	T&S CONSTRUCTION	506,6	

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Name of Respondent	This Report Is:	Date of Report (Mo./Da./	Year of Report
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Designate with an asterisk associated companies.

Line No.		Item (a)		Amount (b)
		9575 W HIGGINS RD STE 600		
1	CHRISTOPHER B.BURKE ENGINEERIN	ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES	2,932,446
		19N 041 GALLIGAN RD		
2	CJ DRILLING, INC.	DUNDEE, IL 60118	T&S CONSTRUCTION	6,130,781
		550 PINETOWN RD SUITE 340		
3	CMC ENERGY SERVICES, INC.	FORT WASHINGTON, PA 19034	ENERGY EFFICIENCY	452,052
		DBA UNIVERSITY OF DENVER 2199 S UNIVERSITY BLVD	IT PROFESSIONAL	
4	COLORADO SEMINARY	DENVER, CO 80210	SERVICES	519,917
_		292 MAIN ST STE 264		
5	COMPREHENSIVE INJURY	HARLEYSVILLE, PA 19438	HR SERVICES	569,433
		CONVERGINT TECHNOLOGIES LLC 1651 WILKENING RD		
6	CONVERGINT TECHNOLOGIES LLC	SCHAUMBURG, IL 60173	CUSTOMER SERVICE	1,903,605
	COMMONWEALTH EDISON COMPANY	440 SOUTH LASALLE STREET		
7	OF INDIANA*	CHICAGO, IL 60605	TRANSMISSION SERVICES	10,651,474
		434 N CENTRE ST		
8	CONXX INC	CUMBERLAND, MD 21502	FACILITIES	426,878
		3129 S SHIELDS AVE		
9	CPMH CONSTRUCTION INC	CHICAGO, IL 60616	FACILITIES	849,205
		NW 7686 PO BOX 1450	ENCINEEDING /	
10	CUMMINS	MINNEAPOLIS, MN 55485-7686	ENGINEERING / TECHNICAL CONSULTING	3,183,254
		12301 KURLAND DR STE 400	ENGDIEEDDIG /	
11	DASHIELL CORPORATION	HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING	2,869,033
		1500 N MANTUA ST	VEGETATION	
12	DAVEY RESOURCE GROUP	KENT, OH 44240	MANAGEMENT	6,931,582
	DAVID MASON & ASSOCIATES OF	333 S DESPLAINES ST STE 200		
13	ILLINOIS, LTD	CHICAGO, IL 60661	FACILITIES	304,000
		123 N WACKER STE 2000	ENGINEERING /	
14	DB STERLIN CONSULTANTS INC	CHICAGO, IL 60606	TECHNICAL CONSULTING	1,232,562
		111 SOUTH WACKER DR CHICAGO-S WACKER	IT PROFESSIONAL	
15	DELOITTE CONSULTING LLP	CHICAGO, IL 19720-2425	SERVICES	496,689
		316 TECH DR	ENGINEERING /	
16	DLZ NATIONAL INC	BURNS HARBOR, IN 46304	TECHNICAL CONSULTING	631,153
		85 WALNUT ST		
17	DOBLE ENGINEERING COMPANY	WATERTOWN, MA 2472	IT HARDWARE	339,032
		ONE ENERGY PLAZA	ENGINEERING /	
18	DTE ELECTRIC COMPANY	DETROIT, MI 48226-1279	TECHNICAL CONSULTING	677,176
		N53 W24794 S CORPORATE CIRCLE	ENGINEERING /	
19	DYNAMIC RATINGS, INC.	SUSSEX, WI 53089	TECHNICAL CONSULTING	476,121
		1342 S INDIANA PKWY	DISTRIBUTION	
20	DYNAMIC UTILITY SOLUTIONS LLC	CHICAGO, IL 60605	CONSTRUCTION	28,100,965
		1745 38TH ST		
21	E SOURCE COMPANIES, LLC	BOULDER, CO 80301-2826	BUSINESS CONSULTING	539,810
	,	33 W MONROE ST STE 1825		** **
22	EDI INC.	CHICAGO, IL 60603	ENVIRONMENTAL SERVICES	2,249,357
		-,		_,,,,,,,,,
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Name of Respondent This Report Is:

Commonwealth Edison Company (1) An Original

Date of Report (Mo./Da./ Year of Report Yr.)

December 31, 2020

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.		Item (a)		Amount (b)
		224 SOUTH MICHIGAN AVENUE SUITE 1100		. /
1	EIMER STAHL, LLP	CHICAGO, IL 60604	LEGAL	664,42
		445 W ERIE ST STE 203	ADVERTIGING AND	
2	EIRE DIRECT MARKETING LLC	CHICAGO IL, IL 60654	ADVERTISING AND MARKETING	1,296,19
		816 HICKS DR	DISTRIBUTION	
3	ELECTRIC CONDUIT CONSTRUCTION	ELBURN, IL 60119	CONSTRUCTION	2,085,99
		15 MILLPARK CT	ENGINEERING /	
4	ELECTRIC POWER SYSTEMS ELECTRI	MARYLAND HEIGHTS, MO 63043	TECHNICAL CONSULTING	552,68
		23824 W ANDREW RD UNIT 101	ENGINEERING /	
5	ELECTRIC POWER SYSTEMS, INC.	PLAINFIELD, IL 60544	TECHNICAL CONSULTING	305,31
	ELECTRICAL RESOURCE MANAGEMENT	703 CHILDS ST	ENGINEERING /	
6	INC.	WHEATON, IL 60187-4808	TECHNICAL CONSULTING	745,52
		322 S GREEN ST STE 300		
7	ELEVATE ENERGY	CHICAGO, IL 60607	ENERGY EFFICIENCY	10,979,3
		965 CORZINE RD	VEGETATION	
8	ENDRIZZI CONTRACTING INC	BUNCOMBE, IL 62912	MANAGEMENT	462,18
		431 CHARMANY DR		
9	ENERGY CENTER OF WISCONSIN	MADISON, WI 53719	ENERGY EFFICIENCY	8,620,0
	EXELON BALTIMORE GAS AND	2 CENTER PLAZA 110 WEST FAYETTE STREET		
10	ELECTRIC COMPANY*	BALTIMORE, MD 2101	OPERATIONAL SERVICES	2,656,6
	EXELON BUSINESS SERVICES	10 SOUTH DEARBORN STREET	FINANCIAL, HUMAN RESOURCES, LEGAL & IT	
11	COMPANY*	CHICAGO, IL 60603	SERVICES SERVICES	458,900,8
		300 EXELON WAY		
12	EXELON GENERATION COMPANY*	KENNET SQUARE, PA 19348	OPERATIONAL SERVICES	745,3
		P.O. BOX 8699, 2301 MARKET STREET		
13	EXELON PECO ENERGY COMPANY*	PHILADELPHIA, PA 19101-8699	OPERATIONAL SERVICES	2,077,4
		701 NINTH STREET, N.W.		
14	EXELON PEPCO HOLDINGS LLC*	WASHINGTON, DC 20068	OPERATIONAL SERVICES	2,661,2
		MANAGEMENT INC 1701 GOLF RD STE 1-700	ENGINEERING /	
15	ENVIRONMENTAL RESOURCES MANAGE	ROLLING MEADOWS, IL 60008-4242	TECHNICAL CONSULTING	2,634,8
		8044 LAWNDALE AVE	ENVIRONMENTAL	
16	ENVIROPLUS, INC	SKOKIE, IL 60076	SERVICES	4,135,3
		608 MARIAN SQ		
17	EQUALITY US	OAK BROOK, IL 60523	T&S CONSTRUCTION	1,503,8
		115 E OGDEN AVE STE 117-312		
18	ERTHE ENERGY SOLUTIONS LLC	NAPERVILLE, IL 60563	ENERGY EFFICIENCY	284,1
		855 MIDWAY DRIVE	ENGINEERING /	
19	ESPO ENGINEERING CORP	WILLOWBROOK, IL 60521	TECHNICAL CONSULTING	411,78
	EXPERIAN INFORMATION SOLUTIONS	475 ANTON BLVD		
20	INC.	COSTA MESA, CA 92626	CUSTOMER SERVICE	595,6
		5515 N EAST RIVER RD		
21	F H PASCHEN S N NIELSEN & ASSO	CHICAGO, IL 60656	FACILITIES	1,756,12
		20 N WACKER DR STE 2243	ENGINEERING /	
22	FAITHFUL & GOULD INC	CHICAGO, IL 60606	TECHNICAL CONSULTING	1,112,50

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Line No.	Item (a)			Amount (b)
		7640 STANDISH PLACE		(-)
1	FIRE & RISK ALLIANCE LLC	ROCKVILLE, MD 20855	FACILITIES	740,83
		76 S MAIN ST	DVGD EPPDVG /	
2	FIRST ENERGY	AKRON, OH 44308	ENGINEERING / TECHNICAL CONSULTING	391,7
		4411 EAST JONES BRIDGE RD		•
3	FISERV	NORCROSS, GA 30092	CUSTOMER SERVICE	855,2
		PO BOX 170308		
4	FLEET GROUP INC	SPARTANBURG, SC 29301-0025	FLEET	275,3
		102 N FRANKLIN ST		
5	FRANKLIN ENERGY SERVICES, LLC	PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY	34,432,1
		20 N. WACKER ST SUITE 1301		
6	FUTURE ENERGY ENTERPRISES LLC	CHICAGO, IL 60091	ENERGY EFFICIENCY	267,9
		P.O. BOX 250		
7	G. RABINE & SONS, INC.	SPRING GROVE, IL 60071	FACILITIES	3,216,8
		6638 W 99TH PL		
8	GARFIELD BUILDING MAINTENANCE	CHICAGO RIDGE, IL 60415	FACILITIES	1,166,8
		400 PERIMETER CENTER TERR NE STE 245		
9	GOODCENTS SOLUTIONS	ATLANTA, GA 30346	IT TELECOM	1,123,6
		1600 AMPITHEATRE PARKWAY	ADVERTISING AND	
10	GOOGLE, INC.	MOUNTAIN VIEW, CA 94043	MARKETING AND	431,0
		PO BOX 414396	ENGINEERING /	
11	GRAYBAR ELECTRIC CO, INC	BOSTON, MA 02241-4396	TECHNICAL CONSULTING	498,5
		3327 W ELM RTE 120		
12	GREAT LAKES FIRE AND SAFETY	MCHENRY, IL 60050	FACILITIES	645,4
		MS-1265 12250 E. 112TH AVE.	DISTRIBUTION	
13	GREAT SOUTHWESTERN CONSTRUCTIO	HENDERSON, CO 80640	CONSTRUCTION	288,5
		855 W ADAMS STE 200	ENVIRONMENTAL	
14	GSG CONSULTANTS INC	CHICAGO, IL 60607	SERVICES	5,671,9
		564 POLO RD	ENGINEERING /	
15	HAHNAMAN TOWNSHIP ROAD DISTRIC	WALNUT, IL 61376	TECHNICAL CONSULTING	326,5
		9 BAYBROOK LN		
16	HALCYON PLUS LLC	OAK BROOK, IL 60523	ENERGY EFFICIENCY	333,9
		3182 MOMENTUM PL		
17	HALO BRANDED SOLUTIONS INC	CHICAGO, IL 60689	T&S MATERIALS	264,6
		921 W VAN BUREN ST STE 100	ENGINEERING /	
18	HBK ENGINEERING, LLC	CHICAGO, IL 60607	TECHNICAL CONSULTING	17,051,3
		998 WEST ROUTE 72	DISTRIBUTION	
19	HEELS AND HARDHATS CONTRACTING	LEAF RIVER, IL 61047	CONSTRUCTION	3,565,7
		940 KINGSLAND DR	DISTRIBUTION	
20	HENKELS & MCCOY, INC	BATTAVIA, IL 60510	CONSTRUCTION	15,600,2
		2 PERIMETER PARK S STE 130E	DISTRIBUTION	
21	HURLEY & ASSOCIATES INC	BIRMINGHAM, AL 35243	CONSTRUCTION	513,7
		420 ROTH ST	DIGTRIDITION	
22	HYDAKER WHEATLAKE COMPANY	REED CITY, MI 49677	DISTRIBUTION CONSTRUCTION	635,7

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		7575 PLAZA CT		(-/
1	HYGIENEERING, INC.	WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES	362,129
	·	1118 POST AVE		·
2	HYPERQUALITY, INC.	SEATTLE, WA 98101	CUSTOMER SERVICE	299,79
		9300 LEE HWY		
3	ICF RESOURCES INCORPORATED	FAIRFAX, VA 22031	ENERGY EFFICIENCY	81,890,68
		444 RANDY RD		
4	ILLINI POWER PRODUCTS CO	CAROL STREAM, IL 60188-2120	EQUIPMENT RENTAL	321,96
		10 W 35TH ST IIT TOWER STE 7D7-1		
5	ILLINOIS INSTITUTE OF TECHNOLO	CHICAGO, IL 60616	BUSINESS CONSULTING	599,30
		160 NORTH LASALLE #N-508		
6	ILLINOIS POWER AGENCY	CHICAGO, IL 60601	ENERGY EFFICIENCY	973,17
		ATTN DANA HAVRANEK 2700 OGDEN AVE	ENGINEERING /	
7	ILLINOIS STATE TOLL HIGHWAY AU	DOWNERS GROVE, IL 60515	TECHNICAL CONSULTING	1,987,86
		7500 W IMPERIAL DR		
8	IMPERIAL CRANE SERVICES INC	BRIDGEVIEW, IL 60467	EQUIPMENT RENTAL	393,84
		PO BOX 96 ATTN FRANKIE ANGELILLO	DISTRIBUTION	
9	INDEPENDENT PAVING CO. INC.	BELLWOOD, IL 60104	CONSTRUCTION	785,55
		P.O. BOX 71922		
10	INDIANA HARBOR BELT RR CO	CHICAGO, IL 60694-1922	FREIGHT	531,00
		6846 S. PAXTON AVENUE		
11	INLINE DESIGNS OFFICE SOUTIONS	CHICAGO, IL 60649	FACILITIES	766,69
		18202 W UNION RD	DISTRIBUTION	
12	INTREN, INC.	UNION, IL 60180	CONSTRUCTION	192,342,98
		834 N CHURCH RD		
13	J.C. ANDERSON, INC.	ELMHURST, IL 60126	FACILITIES	468,95
		100 LAKE FRONT PKWY PO BOX 570	DISTRIBUTION	
14	J.F. ELECTRIC, INC.	EDWARDSVILLE, IL 62025-0570	CONSTRUCTION	12,749,62
		353 N CLARK ST		
15	JENNER & BLOCK	CHICAGO, IL 60654-3456	LEGAL	5,818,64
		858 CENTER CT UNIT D	ENGINEERING /	
16	JMF SUPPORT SERVICES LLC	SHOREWOOD, IL 60404	TECHNICAL CONSULTING	1,678,30
		55 EAST MONROE ST STE 4100		
17	JOHNSON AND BELL, LTD.	CHICAGO, IL 60603-5896	LEGAL	265,45
		200 E RANDOLPH RD STE 4300		
18	JONES LANG LASALLE AMERICAS IN	CHICAGO, IL 60061	FACILITIES	24,416,77
		200 E. RANDOLPH ST.		
19	JONES LANG LASALLE INCORPORATED	CHICAGO, IL 60601	FACILITIES	2,773,920
		4901 SW 51ST STREET	DISTRIBUTION	
20	JORDAN HIGH VOLTAGE INC	DAVIE, FL 33314	CONSTRUCTION	749,38
		5347 E US HWY 6 UNIT D	ENGINEERING /	
21	JOURNEY TESTING INCORPORATED	PORTAGE, IN 463688202	TECHNICAL CONSULTING	617,18
		935 W. CHESTNUT STREET SUITE 455		
22	KAIROS CONSULTING WORLDWIDE	CHICAGO, IL 60642	BUSINESS CONSULTING	460,48

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Form 21 ILCC

page 33g

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Line No.	Item (a)			Amount (b)
		35 E WACKER DR STE 800	ENGINEERING /	. ,
1	KDM ENGINEERING	CHICAGO, IL 60601	TECHNICAL CONSULTING	12,851,377
		3169 PAYSPHERE CIRCLE		
2	KEMA SERVICES INC.	CHICAGO, IL 60674	ENERGY EFFICIENCY	17,821,683
		55 FRANCISCO ST STE 350	IT PROFESSIONAL	
3	KEVALA INC	SAN FRANCISCO, CA 94113	SERVICES	526,250
		8900 RENNER BLVD		
4	KIEWIT ENGINEERING GROUP INC	LENEXA, KS 66219	T&S CONSTRUCTION	282,000
		101 KELLY STREET UNIT C		
5	KLASS ELECTRIC	ELK GROVE VILLAGE, IL 60007	FACILITIES	1,224,065
		2552 INDUSTRIAL ST	DISTRIBUTION	
6	KM PLANT SERVICES INC	HIGHLAND, IN 46322	CONSTRUCTION	259,992
		251 JEFFERSON DR		
7	KRUEGER TOWER INC.	KINGSTON, IL 60145	T&S CONSTRUCTION	1,966,974
		40 E RIO SALADO PKWY STE 535		
8	KUBRA ARIZONA INC	TEMPE, AZ 85281	IT SOFTWARE	284,206
		12324 HAMPTON WAY DR STE 104	WEGETATION	
9	LAKESIDE ENVIRONMENTAL CONSULT	WAKE FOREST, NC 27587	VEGETATION MANAGEMENT	351,185
		1 CYCLOTRON RD		·
10	LAWRENCE BERKELEY NATIONAL LAB	BERKELEY, CA 94720	IT SOFTWARE	749,095
		91451 COLLECTION CENTER DR		,
11	LEO BURNETT USA, INC.	CHICAGO, IL 60693	ADVERTISING AND MARKETING	6,017,258
		300 LUCIUS GORDON DR		-,,
12	LEWIS TREE SERVICE INC	WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	21,058,602
		18625 W CREEK DR		,,,,,,,
13	LIBERTY LITHOGRAPHERS	TINLEY PARK, IL 60477	OFFICE SERVICES	273,948
		OF JOLIET INC 717 E CASS ST		
14	LINDBLAD CONSTRUCTION COMPANY	JOLIET, IL 60432	T&S CONSTRUCTION	44,886,717
		12900 S THROOP		,,.
15	LIVEWIRE ELECTRICAL SYSTEMS IN	CALUMET PARK, IL 60827	METERS	1,233,039
10	ETTENTICE BEECHGENE STOTEMON	1860 S WALNUT AVE	METERO	1,233,03,
16	LOESCHER HEATING & AIR CONDITI	FREEPORT, IL 61032	METERS	1,280,077
10	EOESCHER HEATING & AIR CONDITI	7025 CR46A STE 1071 PMB 150	WETERS	1,280,07
17	LOGISTICUS PROJECTS GROUP LLC	LAKE MARY, FL 32746	HEAVY HAULING AND LIFTING SERVICES	1,668,077
1 /	LOGISTICOS PROJECTS GROOF ELC	6900 N CENTRAL PARK AVE	EIFTING SERVICES	1,008,07
18	LUCLOBEATIVELLO		FACILITIES	720 143
10	LUCI CREATIVE LLC	LINCOLNWOOD, IL 60712 1200 ROOSEVELT RD STE 400	PACILITIES	729,143
19	M LELECTRIC LLC		T&C CONSTRUCTION	05 560 606
19	M J ELECTRIC, LLC	GLEN ELLYN, IL 60137	T&S CONSTRUCTION	95,569,605
20	MACMUNNIS INC	1840 OAK AVENUE SUITE 300	EACH ITIES	2/0 711
20	MACMUNNIS, INC.	EVANSTON, IL 60201	FACILITIES	268,711
2.	LALD DAGWING	910 PYOTT RD) ADTERIO	400
21	MAD DASH INC.	CRYSTAL LAKE, IL 60014	METERS	469,282
		17430 COLLEGE PWY	ADVERTISING AND	
22	MARKET STRATEGIES INC.	LIVONIA, MI 48152	MARKETING	915,488

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	MCDEDMOTT WILL & FMEDVILD	P O BOX 2995		(~)	
1	MCDERMOTT WILL & EMERY LLP LOCKBOX -CHICAGO	CAROL STREAM, IL 60132	LEGAL	636,293	
		901 K ST NW 6TH FL			
2	MCKISSACK & MCKISSACK OF WASHI	WASHINGTON, DC 20001	FACILITIES	2,070,27	
		625 WILLOWBROOK CTR PKWY	DISTRIBUTION		
3	MEADE ELECTRIC CO	WILLOWBROOK, IL 60527	CONSTRUCTION	88,396,28	
		13540 MOONLIGHT RIDGE CT			
4	MEDIUS & ASSOCIATES	HUNTLEY, IL 60142	OFFICE SERVICES	1,570,05	
		1775 EAST SHADY LN	DISTRIBUTION		
5	MICHELS POWER	REDWOOD SHORES, CA 94065	CONSTRUCTION	6,432,19	
		501 E 151ST ST			
6	MIDWEST ACCESS SOLUTIONS LLC	PHOENIX, IL 60426	T&S CONSTRUCTION	9,691,39	
	MIDWEST MECHANICAL	801 PARKVIEW BLVD			
7	CONSTRUCTION	LOMBARD, IL 60148	FACILITIES	400,56	
		333 S WABASH AVE STE 2901			
8	MILHOUSE ENGINEERING AND CONST	CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING	6,216,48	
		301 ALAN WOOD RD			
9	MILLER BROS DIV OF WAMPOLE	CONSHOHOCKEN, PA 19428	DISTRIBUTION CONSTRUCTION	379,95	
		811 EAST WISCONSIN AVE STE 935	l		
10	MILLER ENGINEERING INC.	MILWAUKEE, WI 53202	VEGETATION MANAGEMENT	666,97	
		2901 SAMUEL DR		,	
11	MIRARCHI BROTHERS, INC.	BENSALEM, PA 19020	DISTRIBUTION CONSTRUCTION	1,959,06	
		2232 S BLUE ISLAND AVE			
12	MONTERREY SECURITY CONSULTANTS	CHICAGO, IL 60608	FACILITIES	2,636,01	
		1701 MARKET STREET			
13	MORGAN LEWIS & BOCKIUS	PHILADELPHIA, PA 19103-2921	LEGAL	530,98	
		50 EAST COMMERCE DR STE T ATTN NC NWS			
14	MOTOROLA, INC	SCHAUMBURG, IL 60173	IT TELECOM	363,22	
		865 W IRVING PARK RD			
15	MR. DAVID'S CARPET SERVICE	ITASCA, IL 60143	FACILITIES	1,752,53	
		1937 W FULTON ST		,,	
16	MZI GROUP INC	CHICAGO, IL 60612	METERS	8,956,34	
		1840 S KILBOURN AVE		-,,-	
17	NASH BROS CONSTRUCTION CO, INC	CHICAGO, IL 60623-2394	T&S CONSTRUCTION	18,580,01	
		NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST		-,,-	
18	NAT TECH LLC	WEST CHICAGO, IL 60185	IT TELECOM	992,72	
	THE TEST BEC	150 N RIVERSIDE PLZ SUITE 2100	TI TEEECOM	>>2,12	
19	NAVIGANT CONSULTING, INC.	CHICAGO, IL 60606	ENERGY EFFICIENCY	8,452,24	
	,	3300 OFFICE PARK DR			
20	NELSON TREE SERVICE LLC	DAYTON, OH 45439	VEGETATION MANAGEMENT	532,43	
· ·		3400 HILLVIEW AVE			
21	NEST LABS INC	PALO ALTO, CA 94304	ENERGY EFFICIENCY	401,40	
		281 OLD JACKSON RD		,	
22	NEW SOUTH EQUIPMENT MATS, LLC	MADISON, MS 39110	T&S CONSTRUCTION	4,709,55	
	21 ILCC page 33h	MEDIOON, MID 37110	TWO CONSTRUCTION	4,709,33.	

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-1101		101 SECOND ST STE 1000		()
1	NEXANT, INC.	SAN FRANCISCO, CA 94105	ENERGY EFFICIENCY	71,774,020
	,	PO BOX 2020		· · · · · · · · · · · · · · · · · · ·
2	NICOR GAS	AURORA, IL 60507-2020	ENVIRONMENTAL REMEDIATION	6,978,099
		3344 HWY 19		.,,
3	NORTH AMERICAN COMMUNICATIONS RESOURCE, INC.	EAGAN, MN 55121	IT TELECOM	260,300
	,	200 INDUSTRIAL DR		,
4	NORTHWEST CONTRACTORS INC	HAMPSHIRE, IL 60140	FACILITIES	792,160
		421 SW 6TH AVE STE 600		· · · · · · · · · · · · · · · · · · ·
5	NORTHWEST ENERGY EFFICIENCY AL	PORTLAND, OR 97204	ENERGY EFFICIENCY	633,459
		3220 WESTMOUNT RD		,
6	NUGRID POWER CORP	WEST VANCOUVER, BC V7V3G6	DIESEL EQUIPMENT	1,453,228
		205 W WACKER DR STE 1600	ì	-,,===
7	OLENICK & ASSOCIATES	CHICAGO, IL 60606	IT PROFESSIONAL SERVICES	1,816,599
	CELLIFICATION CO. LISSO CELLIES	4101 ARROWHEAD DR		1,010,077
8	OPEN SYSTEM INTERNATIONAL INC	MEDINA, MN 55340-9457	IT PROFESSIONAL SERVICES	478,497
-	OT EN STOTEM INTERMITTION IE INC	500 Oracle Parkway	SERVICES	170,157
9	ORACLE AMERICA INC	REDWOOD SHORES, CA 94065	IT SOFTWARE	1,023,785
	OKACEE AMERICA INC	· ·	II SOI I WAKE	1,023,703
		215 GREENCASTLE RD	DISTRIBUTION	
10	OSMOSE UTILITIES SERVICES, INC	TYRONE, GA 30290-2944	CONSTRUCTION	9,355,219
		400 S GREEN ST STE H	ADVERTISING AND	
11	PACO COMMUNICATIONS, INC.	CHICAGO, IL 60607	MARKETING	11,661,534
		PO BOX 809239		
12	PATTEN POWER SYSTEMS INC	CHICAGO, IL 60680-9201	DIESEL EQUIPMENT	451,761
		744 NEBRASKA ST	ENGINEERING /	
13	PHOENIX FIRE SYSTEMS, INC.	FRANKFORT, IL 60423	TECHNICAL CONSULTING	1,830,112
		DBA ALLIED UNIVERSAL TECHNOLOG Y SERVICES		
14	PHOENIX SYSTEMS & SERVICE INC	ELMHURST, IL 60126	FACILITIES	836,947
	PIEPER ELECTRIC INC	DBA PIEPERLINE 5477 S WESTRIDGE CT	DISTRIBUTION	
15		NEW BERLIN, WI 53151	CONSTRUCTION	1,442,729
		1890 SUNCAST LN		
16	PMI ENERGY SOLUTIONS LLC	BATAVIA, IL 60510	IT TELECOM	16,691,360
		2350 HIGHWAY 31 NW		
17	POWER GRID SERVICES LLC	HARTSELLE, AL 35640	DISTRIBUTION CONSTRUCTION	1,614,770
		400 E LAS COLINAS BLVD STE 900		
18	POWER LINE SERVICES INC	IRVING, TX 75039	DISTRIBUTION CONSTRUCTION	1,553,415
		1323 BUTTERFILED RD STE 106		
19	POWER TECHNICAL SERVICES	DOWNERS GROVE, IL 60515	T&S CONSTRUCTION	1,294,665
		1551 FLORIDA AVE PO BOX 477		
20	POWERCON CORP	SEVERN, MD 21144	T&S CONSTRUCTION	334,561
		100 S WACKER DR STE 700	ENGDIEEDDIG /	· · ·
21	PRIMERA ENGINEERING	CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	12,819,700
		10518 US HWY 301		
22	PRIMORIS DISTRIBUTION SERVICES	DADE CITY, FL 33525	DISTRIBUTION CONSTRUCTION	826,342
	n 21 ILCC page 33i	·	· ·	

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		700 INDUSTRIAL DR		
1	PRYSMIAN POWER CABLE & SYSTEMS	LEXINGTON, SC 29072	T&S MATERIALS	1,724,625
		700 INDUSTRIAL DR		
2	PRYSMIAN POWER CABLES	LEXINGTON, SC 29072	T&S MATERIALS	375,534
		900 GEORGIA AVE	ENGINEERING /	
3	PSC INDUSTRIAL OUTSOURCING LP	DEER PARK, TX 77536	TECHNICAL CONSULTING	9,415,263
		MAINTENANCE INC 212-26 99 AVENUE		
4	PUBLIC UTILITIES	QUEENS VILLAGE, NY 11429	T&S CONSTRUCTION	423,800
		1919 CHERRY HILL RD		
5	QUAD PLUS, LLC	JOLIET, IL 60433	T&S CONSTRUCTION	366,130
		228 S WABASH STE 900	ENGINEERING /	
6	QUALITECH ENGINEERING, LLC	CHICAGO, IL 60604	TECHNICAL CONSULTING	2,825,958
		11373 STATELINE RD		
7	QUALITY OFFICE INSTALLATIONS I	DYER, IN 46311	FACILITIES	323,844
		4020 WESTCHASE BLVD STE 300	ENGINEERING /	
8	QUANTA TECHNOLOGY, LLC	RALEIGH, NC 27607	TECHNICAL CONSULTING	7,413,644
		111 E WACKER DR STE 990		
9	QUANTUM CROSSINGS, LLC	CHICAGO, IL 60601	FACILITIES	3,475,412
		1301 WEST 35TH STREET		
10	R-4 SERVICES LLC	CHICAGO, IL 60609	IT SOFTWARE	482,554
		1320 GREENWAY DR STE 490	ENGINEERING /	
11	RAILPROS FIELD SERVICES	IRVING, TX 75038	TECHNICAL CONSULTING	272,325
	RAM CONSTRUCTION & LANDSCAPING	24741 W EASY ST		
12	LLC	PLAINFIELD, IL 60586	FACILITIES	1,361,961
		34 OLD IVY RD STE 200		
13	RECLEIM LLC	ATLANTA, GA 30342	ENERGY EFFICIENCY	1,791,113
		PO BOX 79776		
14	RED COATS INC	BALTIMORE, MD 21279	FACILITIES	895,554
		3680 VICTORIA ST N		
15	REMITCO LLC	SHOREVIEW, MN 55126	UNCATEGORIZED	690,349
		5440 CORPORATE DR STE 275		
16	RENAISSANCE CAPITAL ALLIANCE L	TROY, MI 48098	FLEET	492,278
		719 MAIN ST STE A		
17	RESOURCE INNOVATIONS LLC	HALF MOON BAY, CA 94019	ENERGY EFFICIENCY	7,539,936
		4301 WESTBANK DR BLDG A STE 150		
18	RESOURCE SOLUTIONS GROUP	AUSTIN, TX 78746	ENERGY EFFICIENCY	56,328,208
		6501 SCOTT LANE		
19	RF DEMAND SOLUTIONS, LLC	CRYSTAL LAKE, IL 60014	IT TELECOM	355,691
		70 COOLIDGE HILL RD	ADVERTISING AND	
20	RICHARD LEWIS MEDIA GROUP INC	WATERTOWN, MA 2472	MARKETING	564,756
		1661 AUCUTT RD	ENGINEERING /	
21	RIDGELINE CONSULTANTS, LLC	MONTGOMERY, IL 60538	TECHNICAL CONSULTING	1,067,198
		4 ESTERBROOK LN	DISTRIBUTION	
22	RIGGS DISTLER & COMPANY INC	CHERRY HILL, NJ 8003	CONSTRUCTION	2,725,921
		1415 W 22ND ST STE 1200	ENGINEERING /	
1	RIGHT MANAGEMENT CONSULTANTS	OAK BROOK, IL 60523	TECHNICAL CONSULTING	1,361,183

Name of Respondent	This Report Is:	Date of Report (Mo./Da./	Year of Report
Commonwealth Edison Company	(1) An Original	Yr.)	December 31, 2020

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- Name and Address of person or organization rendering services.
- (b) Description of services received during year and project or case to which services relate.
- (c)
- (d) Total charges for the year, detailing utility department and account charged.
- For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
		1725 HUNTWOOD DR	DISTRIBUTION	
2	RINGLAND JOHNSON, INC	CHERRY VALLEY, IL 61016	CONSTRUCTION	1,312,742
		1030 E 87TH ST	ENVIRONMENTAL	
3	RITEWAY-HUGGINS CONSTRUCTION I	CHICAGO, IL 60619	SERVICES	376,709
		410 STEVENSON DRIVE	ENGINEERING /	
4	ROADSAFE TRAFFIC SYSTEMS, INC	BOLINGBROOK, IL 60440	TECHNICAL CONSULTING	3,801,735
		5508 E AIRCORP WAY		
5	ROGERS HELICOPTERS, INC	FRESNO, CA 93727	T&S CONSTRUCTION	2,134,718
		35 W WACKER DR		
6	RR DONNELLEY	CHICAGO, IL 60601	CUSTOMER SERVICE	2,573,300
		900 TRI STATE PKWY STE 800		
7	RRK ASSOCIATES LTD	GURNEE, IL 60031	FACILITIES	301,275
		1725 HUNTWOOD DR STE 500		
8	RUIZ CONSTRUCTION SYSTEMS INC	CHERRY VALLEY, IL 61016	FACILITIES	24,289,500
		55 E MONROE ST	ENGINEERING /	
9	SARGENT & LUNDY LLC	CHICAGO, IL 60603-5702	TECHNICAL CONSULTING	13,519,901
		643 NORTH ORLEANS		
10	SBP CONSTRUCTION LLC	CHICAGO, IL 60654	FACILITIES	14,957,127
		1650 WEST CROSBY RD		
11	SCHNEIDER ELECTRIC	CARROLLTON, TX 75006	FACILITIES	453,684
		3975 FAIR RIDGE DR STE 210S		
12	SCHNEIDER ELECTRIC IT MISSION	FAIRFAX, VA 22033	FACILITIES	412,175
		2733 SAMUELSON RD		
13	SECURITY DOOR INC	PORTAGE, IN 46368	FACILITIES	461,853
		3401 I ST UNIT 502	DISTRIBUTION	
14	SEMPER UTILITIES LLC	PHILADELPHIA, PA 19134	CONSTRUCTION	541,632
		5132 LUNT AVE	ADVERTISING AND	
15	SERGIO ALONSA ALZATE	SKOKIE, IL 60077	MARKETING	285,874
		506 S WRIGHT ST	DISTRIBUTION	
16	SERVICE ELECTRIC COMPANY	ATLANTA, GA 30384-7790	CONSTRUCTION	2,465,126
		55 W MONROE ST 20TH FL ATTN MICHELLE PALMER-DANI		
17	SIDLEY AUSTIN BROWN & WOOD	CHICAGO, IL 60603	LEGAL	2,060,340
		4400 ALAFAYA TRAIL	ENGINEERING /	
18	SIEMENS INDUSTRY INC	ORLANDO, FL 32826	TECHNICAL CONSULTING	2,364,987
		SILICON VALLEY BANK 3003 TASMAN DRIVE		
19	SILVER SPRING NETWORKS, INC	SANTA CLARA, CA 95054	IT HARDWARE	3,739,131
		2580 55TH ST STE 100		
20	SIMPLE ENERGY INC	BOULDER, CO 80301	ENERGY EFFICIENCY	326,821
		9045 N RIVER RD STE 300	DICTRIBUTION	
21	SM&P UTILITY RESOURCES, INC.	INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION	11,965,670
	-	8710 EARHART LN ESW		
22	SMITH ENGINEERING CONSULTANTS,	CEDAR RAPIDS, IA 52404	ENGINEERING / TECHNICAL CONSULTING	1,124,119
		•		

Form 21 ILCC page 33k

			825 GIRD ST		
ı	1	SOLOMON GROUP ENTERTAINMENT LL	NEW ORLEANS, LA 70113	FACILITIES	812,671

Name of Respondent This Report Is:

Commonwealth Edison Company

This Report Is:

Date of Report (Mo./Da./ Year of Report Yr.)

December 31, 2020

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
- (b) Description of services received during year and project or case to which services relate.
- (c) Basis of charges.
- (d) Total charges for the year, detailing utility department and account charged.
- 2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
		103 FORD DR		
2	SONOMA UNDERGROUND SERVICES IN	NEW LENNOX, IL 60451	IT TELECOM	1,963,015
		N16 W23415 STONERIDGE DR PO BOX 828 (53187)		
3	SPANCETE OF ILLINOIS INC	WAUKESHA, WA 53188	T&S CONSTRUCTION	1,178,913
		1370 KIRBY BRIDGE RD		
4	SPARKS ENERGY INC	DANVILLE, AL 35619	DISTRIBUTION CONSTRUCTION	12,356,197
		831 MAPLE AVE		,,
5	SPEC-TEC LLC	HOMEWOOD, IL 60430	ENGINEERING / TECHNICAL CONSULTING	802,778
		446 EISENHOWER LN NORTH STE 400		,,,,,
6	STANTEC CONSULTING SERVICES INC	LOMBARD, IL 60148	ENVIRONMENTAL SERVICES	2,391,303
	STANTEC CONSOLTING SERVICES INC	1330 CONNECTICUT AVE	BERTIELS	2,371,303
7	STEPTOE & JOHNSON	WASHINGTON, DC 20036	LEGAL	1,734,790
	STEFFOE & SOUNDON	410 STEVENSON DRIVE	LEGAL	1,754,770
8	STEVENSON CRANE SERVICE	BOLINGBROOK, IL 60440	MRO	945,957
0	STEVENSON CRAINE SERVICE	3949 HIGHWAY 93 SOUTH	WRO	943,937
9	CTODM CEDVICES LLC		ENGINEERING /	14.526.926
9	STORM SERVICES LLC	THOMASVILLE, GA 31792 12150 E 112TH AVE	TECHNICAL CONSULTING	14,526,839
10	STURGEON ELECTRIC CO INC	HENDERSON, CO 80640	DISTRIBUTION CONSTRUCTION	392,137
10	STORGEON ELECTRIC CO INC	130 PRAIRIE LAKE RD UNIT D	CONSTRUCTION	392,137
11	SUBURBAN ELEVATOR	EAST DUNDEE, IL 60118	FACILITIES	512,787
	JOBORDAN ELEVATOR	2336 ALBRIGHT LN	THEILITES	312,707
12	SUPERIOR PETROLEUM MARKETERS I	WHEATON, IL 60189-4648	FACILITIES	629,153
		330 N WABASH AVE STE 3300	THEIDING	027,100
13	SWANSON MARTIN & BELL	CHICAGO, IL 60611	LEGAL	348,467
		5 BREWSTER ST STE 139	IT DROFFEGUOVA I	· · · · · · · · · · · · · · · · · · ·
14	TECH GARDENS INC	GLEN COVE, NY 11542	IT PROFESSIONAL SERVICES	574,552
		PO BOX 198568	IT PROFESSIONAL	
15	TEKSYSTEMS GLOBAL SERVICES, LLC	ATLANTA, GA 30384	SERVICES	659,125
		20 ENTERPRISE STE 100		
16	TELOGIS, INC.	ALISO VIEJO, CA 92653	FLEET	1,660,472
		2315 FLORIDA ST BLDG 200	DISTRIBUTION	
17	TEMPEST ENERGY LLC	MANDENVILLE, LA 70448	CONSTRUCTION	2,588,706
		44 W 60TH ST	ENGINEERING /	
18	THE BARTECH GROUP	CHICAGO, IL 60621	TECHNICAL CONSULTING	529,418
		1901 S FIRST ST STE A		
19	THE BOARD OF TRUSTEES OF THE U	CHAMPAIGN, IL 61820-7406	ENERGY EFFICIENCY	5,075,110
		4800 HAMPDEN LN STE 400		
20	THE BOSTON CONSULTING GROUP IN	BETHESDA, MD 20814	BUSINESS CONSULTING	1,617,750
		2215 YORK RD STE 300		
21	THE CARA GROUP INC	OAK BROOK,, IL 60523	TRAINING	671,834
22				

NONUTILITY PROPERTY (Account 121)

- Give a brief description and state the location of Nonutility property included in Account 121.
- Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

1. 2. 3. 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.

5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.

Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				_
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	_	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	_	1,554,068
18	TOTAL	9,697,258		9,697,258

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,750,901
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	_
4	(418) Nonoperating Rental Income	_
5	Other Accounts (Depreciation Expense):	41,620
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	41,620
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(2,572)
10	Cost of Removal	_
11	Salvage (Credit)	93,144
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	90,572
13	Other Debit or Credit Items (Gain/Loss from land sale)	(90,573)
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,792,520

19

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2020	
FOOTNOTE DATA				

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2020:

Balance Beginning of Year \$ 9,697,258

Additions

None —

The Business Resource center has been reclassified to Plant in Service

Transfers from / to Non - Utility and Plant in Service

Business Resource Center Service to Utility Property

Minor Items Previously Devoted to Public Service

—

NE II OII N. III D

Minor Items - Other Nonutility Property _____ ___

Balance End of Year \$ 9,697,258

Schedule Page: 41 Line No.: 4 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- 2. Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.
- 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

- 1. For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- 2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- 3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.
- 1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	Р		р
5	Common Equity	С		С
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

- 2. Gross Rates for Borrowed Funds = s(S/W)+d(D/(D+P+C))(1-S/W)
- 3. Rate for Other Funds = [1-S/W][p(P/(D+P+C))+c(C/(D+P+C))]

Weighted Average Rate Actually Used for the Year:

Rate for Borrowed Funds -

Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 19-0387.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2020

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2020. The rates used in 2020 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2020

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	217,741		
Short-Term Interest			2.00 %
Long-Term Debt	8,757,648	45.06 %	4.26 %
Preferred Stock			
Common Equity	10,675,900	54.94 %	8.91 %
Total Capitalization	19,433,548	100.00 %	
Average CWIP Balance	765,411		
Gross Rate for Borrowed Funds		1.94%	
Rate for Other Funds		3.50%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.94%	Note 1
Rate for Other Funds		3.50%	

Second Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	_		
Short-Term Interest			0.00 %
Long-Term Debt	9,784,786	47.15 %	3.88 %
Preferred Stock			
Common Equity	10,968,292	52.85 %	8.91 %
Total Capitalization	20,753,078	100.00 %	
Average CWIP Balance	777,584		
Gross Rate for Borrowed Funds		1.83%	
Rate for Other Funds		4.71%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.83%	Note 1
Rate for Other Funds		4.71%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2020

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	203,915		
Short-Term Interest			0.43 %
Long-Term Debt	9,784,786	47.00 %	3.87 %
Preferred Stock			
Common Equity	11,032,124	53.00 %	8.91 %
Total Capitalization	20,816,910	100.00 %	
Average CWIP Balance	870,276		
Gross Rate for Borrowed Funds		1.49%	
Rate for Other Funds		3.62%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.49%	Note 1
Rate for Other Funds		3.62%	

Fourth Quarter 2020

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	310,332		
Short-Term Interest			0.24 %
Long-Term Debt	9,284,786	44.74 %	3.95 %
Preferred Stock			
Common Equity	11,467,987	55.26 %	8.91 %
Total Capitalization	20,752,773	100.00 %	
Average CWIP Balance	967,428		
Gross Rate for Borrowed Funds		1.28%	
Rate for Other Funds		3.34%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.28%	Note 1
Rate for Other Funds		3.34%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- 4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

			Ι
Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		_
3			
4	Accounts 203 and 206		
5	None		_
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,104,118
9			
10	Account 212		
11	None		_
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		5,020,104,118

Name o	f Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commo	nwealth Edison Company	(1) An Original		December 31, 2020
		DISCOUNT ON CAPITAL	STOCK (Account 213)	
1. 2. (details		year of discount on capital stock e year in the balance with respec	for each class and series of capital stoc t to any class or series of stock, attach a	
Line No.		Class and Series of Stock (a)		Balance at End of Year (b)
1	None			_
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14 15				
16				
17				
18				
19				
20				
21	TOTAL			_
		CAPITAL STOCK EXP	PENSE (Account 214)	•
1. 2. giving p charged	If any change occurred during the articulars (details) of the change. S	e year in the balance with respec	each class and series of capital stock. It to any class or series of stock, attach a f of capital stock expense and specify th	statement e amount
Line No.		Class and Series of Stock (a)		Balance at End of Year (b)
1	Common Stock			6,942,925
2				
3				
4				
5				
6				
7				
<u>8</u> 9				
10				
11				<u> </u>
12				
13				
14				
15				
16				
17				
18				
19				
19 20 21	TOTAL			6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

alloca 4.	tion. Provide for each line item, the regula	•		•	•	
	Trovide for each line item, the regula		Account(s)		ted (e.g. Docket Namber,	Method of
Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Determining Charges (f)
1	Non-power Goods or Services Provided b	y Affiliated Company to Res	spondent			
2	Information Technology	Baltimore Gas & Electric	107, 920, 923	1,024,262	ICC Docket 95-0615	Direct Assignment
3	Mutual Assistance	Baltimore Gas & Electric	593, 920	1,632,427	ICC Docket 95-0615	Direct Assignment
4						
5	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	2,570,683	ICC Docket 95-0615	Direct Assignment
6	Information Technology	Pepco Holdings LLC	107, 108, 923	84,907	ICC Docket 95-0615	Direct Assignment
7	Materials	Pepco Holdings LLC	517, 154	5,644	ICC Docket 95-0615	Direct Assignment
8					FFD0 4	
9	Transmission Services	ComEd of Indiana	565	10,351,475	FERC Approved Service Agreements	Direct Assignment
10						
11	Calibration of Equipment	Exelon Generation	920	318,683	ICC Docket 95-0615	Direct Assignment
12	Other	Exelon Generation	930, 593	414,882	ICC Docket 95-0615	Direct Assignment
13	Construction Transmission	Exelon Generation	108, 107	11,764	ICC Docket 95-0615	Direct Assignment
14						
15	Information Technology	PECO Energy Company	923, 107	343,076	ICC Docket 95-0616	Direct Assignment
16	Mutual Assistance	PECO Energy Company	920, 107, 108	1,710,876	ICC Docket 95-0616	Direct Assignment
17	Call Center Services	PECO Energy Company	903	23,487	ICC Docket 95-0616	Direct Assignment
18						
19	Financial Services - Direct	Exelon BSC	923, 924	6,058,686	ICC Docket 00-0295	See Page 47.1-47.6
20	Communications Services - Direct	Exelon BSC	923	173,313	ICC Docket 00-0295	See Page 47.1-47.6
21	Human Resources - Direct	Exelon BSC	923, 107, 922	15,812,689	ICC Docket 00-0295	See Page 47.1-47.6
22	Legal Governance - Direct	Exelon BSC	923	2,978,915	ICC Docket 00-0295	See Page 47.1-47.6
23	Executive Services - Direct	Exelon BSC	923, 930.1, 426.4	11,833	ICC Docket 00-0295	See Page 47.1-47.6
24	Operations Services - Direct	Exelon BSC	923	162,968	ICC Docket 00-0295	See Page 47.1-47.6
25	Utilities Services - Direct	Exelon BSC	560, 923	174,572	ICC Docket 00-0295	See Page 47.1-47.6
26	Supply Services - Direct	Exelon BSC	923, 922, 107	471,165	ICC Docket 00-0295	See Page 47.1-47.6
27	Information Technology - Direct	Exelon BSC	Various	108,523,555	ICC Docket 00-0295	See Page 47.1-47.6
28	Legal Services - Direct	Exelon BSC	108, 107	25,540,683	ICC Docket 00-0295	See Page 47.1-47.6
29	BSC Other - Direct	Exelon BSC	923	344,229	ICC Docket 00-0295	See Page 47.1-47.6
30						
31	Financial Services - Indirect	Exelon BSC	923	28,253,016	ICC Docket 00-0295	See Page 47.1-47.6
32	Communications Services - Indirect	Exelon BSC	923, 930.1, 426.1	4,800,404	ICC Docket 00-0295	See Page 47.1-47.6
33	Human Resources - Indirect	Exelon BSC	923	105,327	ICC Docket 00-0295	See Page 47.1-47.6
34	Legal Governance - Indirect	Exelon BSC	923, 922, 107	14,046,764	ICC Docket 00-0295	See Page 47.1-47.6
35	Executive Services - Indirect	Exelon BSC	923	14,539,660	ICC Docket 00-0295	See Page 47.1-47.6
36	Operations Services - Indirect	Exelon BSC	923	826,883	ICC Docket 00-0295	See Page 47.1-47.6
37	Real Estate Services - Indirect	Exelon BSC	923, 935	1,792,214	ICC Docket 00-0295	See Page 47.1-47.6
38	Security Services - Indirect	Exelon BSC	923, 566, 107	16,100,080	ICC Docket 00-0295	See Page 47.1-47.6
39	Utilities Services - Indirect	Exelon BSC	923, 560, 107	27,044,607	ICC Docket 00-0295	See Page 47.1-47.6
40	Supply Services - Indirect	Exelon BSC	163, 107	8,885,143	ICC Docket 00-0295	See Page 47.1-47.6
41	Information Technology - Indirect	Exelon BSC	Various	182,254,141	ICC Docket 00-0295	See Page 47.1-47.6
40	Regulatory Governmental Affairs -	Eveler DOO	000 400 1	4.054.000	100 De -1:-1:00 0007	Con Deris 47 4 47 0
42	Indirect PSC Other Indirect	Exelon BSC	923, 426.4	4,354,288	ICC Docket 00-0295 ICC Docket 00-0295	See Page 47.1-47.6
43	BSC Other - Indirect	Exelon BSC	923	8,716,799	100 Docker 00-0295	See Page 47.1-47.6
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4 Fleet Maintenance Exelon BSC 920, 184 14,290 ICC Docket 95-0615 Direct Assignment 5 Construction, O&M & Admin Fees ComEd of Indiana 107, 108 2,282,712 ICC Docket 95-0615 Direct Assignment 6 Construction, O&M & Admin Fees ComEd of Indiana 166, 107, 923 45,345 ICC Docket 95-0615 Direct Assignment 7 Information Technology ComEd of Indiana 186, 107, 923 45,345 ICC Docket 95-0615 Direct Assignment 8	1	Non-power Goods or Services Provide	d for Affiliated Company to Respo	ondent			
Fleet Maintenance	2						
S	3	Real Estate & Facilities	Exelon BSC	454, 456, 186	7,717,543	ICC Docket 95-0615	Direct Assignmen
Construction, O&M & Admin Fees	4	Fleet Maintenance	Exelon BSC	920, 184	14,290	ICC Docket 95-0615	Direct Assignment
Information Technology	5						
8 Exelon Corporation 186 — Image: Company of the Maintenance of Exelon Corporation 186 — ICC Docket 95-0615 Direct Assignment Direct Assignment of The Maintenance of Exelon Generation 188 — ICC Docket 95-0615 Direct Assignment Direct Assignment of The Maintenance of Exelon Generation 184 920 617.785 ICC Docket 95-0615 Direct Assignment of The Maintenance of Exelon Generation 186 28.101 ICC Docket 95-0615 Direct Assignment of Exelon Generation 186 28.101 ICC Docket 95-0615 Direct Assignment of Exelon Generation 186 28.101 ICC Docket 95-0615 Direct Assignment of Exelon Generation 186 28.101 ICC Docket 95-0615 Direct Assignment of Exelon Generation 186, 107, 923 5,961,292 ICC Docket 95-0615 Direct Assignment of Exelon Generation 186, 107, 923 426,885 ICC Docket 95-0616 Direct Assignment of Exelon Generation 186, 107, 923 426,885 ICC Docket 95-0616 Direct Assignment of Exelon Generation 186, 107, 923 457,074 ICC Docket 95-0616 Direct Assignment of Exelon Generation Generation Generation 186, 107, 923 457,074 ICC Docket 95-0616 Direct Assignment of Exelon Generation Generation Generation Generation Generation	6	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	2,282,712	ICC Docket 95-0615	Direct Assignmen
9 Merger/Acquisition	7	Information Technology	ComEd of Indiana	186, 107, 923	45,345	ICC Docket 95-0615	Direct Assignmen
10	8						
Equipment Maintenance	9	Merger/Acquisition	Exelon Corporation	186	_		
Exelon Generation	10						
Real Estate & Facilities	11	Equipment Maintenance	Exelon Generation	186	_	ICC Docket 95-0615	Direct Assignmen
14	12	Fleet Maintenance & Fuel	Exelon Generation	184, 920	617,785	ICC Docket 95-0615	Direct Assignmen
Technology	13	Real Estate & Facilities	Exelon Generation	186, 454	181,991	ICC Docket 95-0615	Direct Assignmen
16	14	Other	Exelon Generation	186	28,101	ICC Docket 95-0615	Direct Assignmen
17	15	Information Technology	Exelon Generation	186, 107, 923	5,961,292	ICC Docket 95-0615	Direct Assignmen
18	16						
Mutual Assistance	17	Information Technology	Baltimore Gas & Electric	186, 107, 923	426,885	ICC Docket 95-0616	Direct Assignmen
Information Technology	18	9,			·		
Information Technology	19	Mutual Assistance	PECO Energy Company	920, 107, 108	9,727,741	ICC Docket 95-0615	Direct Assignmen
Call Center Services	20	Information Technology				ICC Docket 95-0615	Direct Assignmen
22	21	, , , , , , , , , , , , , , , , , , ,			_	ICC Docket 95-0616	Direct Assignmen
24 Mutual Assistance Pepco Holdings LLC 107, 108, 920 8,991,542 ICC Docket 95-0616 Direct Assignment of Direct Aspecific Direct Assignment of Direct Assignment of Direct Assignme	22		9, 1, 7				
24 Mutual Assistance Pepco Holdings LLC 107, 108, 920 8,991,542 ICC Docket 95-0616 Direct Assignment of Direct Aspecific Direct Assignment of Direct Assignment of Direct Assignme	23	Information Technology	Pepco Holdings LLC	186, 107, 923	393,294	ICC Docket 95-0615	Direct Assignmen
25 Materials Pepco Holdings LLC 517, 154 19,037 ICC Docket 95-0616 Direct Assignment of the process of the		<u> </u>	 			ICC Docket 95-0616	Direct Assignmen
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Name of Respondent	The Report is:	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2020

2020 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides
application support to the business units and centrally manages enterprise-wide applications
and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- <u>Cloud and Infrastructure Engineering and Operations.</u> Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- <u>IT Governance.</u> Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

 Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with
 policies and strategic initiatives; Intelligence gathering and analytical services across the
 corporation to include threat / risk assessments and recommendations.
- <u>Information Security.</u> Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio
 of each Client Company or an appropriate cost causative allocation methodology
 which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/ Contracts established by BSC Supply Services group or the purchase or sale of power.

- <u>Strategic Sourcing.</u> Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- <u>Supply Operations.</u> Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- <u>Supply Support.</u> Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- <u>Accounts Payable.</u> Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

 Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

 <u>Corporate & Commercial</u>. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- <u>Environmental</u>. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- <u>Labor & Employment.</u> Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- <u>Litigation</u>. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- <u>Regulatory.</u> Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- <u>Client Services.</u> Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

Costs for lawyers and paralegals are directly charged to Client Companies when
possible and the remaining services are allocated on the Modified Massachusetts
Formula, an average of each Client Company's Gross Revenues, Total Assets and
Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

<u>Transportation.</u> Coordinates corporate aircraft services.

Cost Assignment:

 Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated
 to the Utilities based on a utility variation of the Modified Massachusetts Formula, an
 average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all
 utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

<u>Finance.</u> Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

<u>Executives and General BSC Activities.</u> Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/ media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

<u>Legal Governance.</u> Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

<u>Corporate Development.</u> Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

<u>Corporate Transmission Analysis & Development.</u> Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

<u>Investments.</u> Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

- This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
- 2. Report below the specified information called for in this schedule. Electric and gas information shall be separately
- In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
- 5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	79,586,206	53,957,374	27,787,120	l	12,299,007	118,055,467
2	Total Gas					-	_
3	Total	79,586,206	53,957,374	27,787,120		12,299,007	118,055,467

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report December 31, 2020 Commonwealth Edison Company (1) An Original

ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

- Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such 1.
- 2. amounts, and show contra accounts debited or credited.
- For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
- In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year	` ,	2,774,314,255	149,374,615
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25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		325,864		325,864
2	ALGONQUIN		123,381		123,381
3	ALSIP		121,005		121,005
4	AMBOY		18,088		18,088
5	ANTIOCH		86,464		86,464
6	APPLE RIVER		3,073		3,073
7	ARLINGTON HEIGHTS		846,386		846,386
8	AROMA PARK		2,613		2,613
9	ASHTON		5,777		5,777
10	AURORA		941,047		941,047
11	AURORA TWP		4,807		4,807
12	BANNOCKBURN		7,431		7,431
13	BARRINGTON		140,584		140,584
14	BARRINGTON HILLS		23,424		23,424
15	BARTLETT		141,955		141,955
16	BEACH PARK		17,648		17,648
17	BEDFORD PARK		100,865		100,865
18	BEECHER		14,847		14,847
19	BELLWOOD		102,288		102,288
20	BELVIDERE		92,753		92,753
21	BENSENVILLE		135,212		135,212
22	BENSON		3,633		3,633
23	BERKELEY		42,432		42,432
24	BERWYN		276,503		276,503
25	BLOOMINGDALE		143,951		143,951
26	BLUE ISLAND		103,650		103,650
27	BOLINGBROOK		496,554		496,554
28	BOURBONNAIS		82,222		82,222
29	BRACEVILLE		5,167		5,167
30	BRADLEY		91,916		91,916
31	BRAIDWOOD		39,862		39,862
32	BRIDGEVIEW		73,862		73,862
33	BROADVIEW		66,742		66,742
34	BROOKFIELD		85,575		85,575
35	BUFFALO GROVE		175,612		175,612
36	PAGE TOTAL		4,943,193		4,943,193

Form 21 ILCC page 608a

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BULL VALLEY		4,350		4,350
38	BURBANK		72,283		72,283
39	BURNHAM		28,256		28,256
40	BURR RIDGE		93,739		93,739
41	BYRON		16,329		16,329
42	CALUMET CITY		295,433		295,433
43	CALUMET PARK		62,148		62,148
44	CAPRON		7,778		7,778
45	CAROL STREAM		147,092		147,092
46	CARPENTERSVILLE		144,620		144,620
47	CARY		52,962		52,962
48	CEDARVILLE		6,949		6,949
49	CHANNAHON		75,954		75,954
50	CHEMUNG TWP		4,778		4,778
51	CHERRY VALLEY		53,167		53,167
52	CHICAGO HEIGHTS		214,261		214,261
53	CHICAGO RIDGE		130,227		130,227
54	CICERO		519,356		519,356
55	CLARENDON HILLS		44,758		44,758
56	COAL CITY		17,483		17,483
57	CORTLAND		10,538		10,538
58	COUNTRY CLUB HILLS		100,384		100,384
59	COUNTRYSIDE		58,084		58,084
60	CRESTHILL		34,233		34,233
61	CRESTWOOD		72,729		72,729
62	CRETE		37,155		37,155
63	CRYSTAL LAKE		317,055		317,055
64	DAKOTA		5,112		5,112
65	DANA		2,884		2,884
66	DARIEN		50,200		50,200
67	DAVIS JUNCTION		11,067		11,067
68	DEER PARK		13,491		13,491
69	DEERFIELD		147,922		147,922
70	DEKALB		226,558		226,558
71	DES PLAINES		349,918		349,918
72	PAGE TOTAL		3,429,253		3,429,253

Form 21 ILCC page 608b

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DIAMOND		3,568		3,568
74	DIXMOOR		18,281		18,281
75	DIXON		99,323		99,323
76	DOLTON		96,841		96,841
77	DORR TWP		2,699		2,699
78	DOWNERS GROVE		290,670		290,670
79	DURAND		2,683		2,683
80	DWIGHT		25,375		25,375
81	EARLVILLE		4,496		4,496
82	EAST DUNDEE		21,075		21,075
83	EAST HAZELCREST		25,495		25,495
84	ELBURN		15,971		15,971
85	ELGIN		494,956		494,956
86	ELK GROVE VIL		369,885		369,885
87	ELMHURST		397,643		397,643
88	ELMWOOD PARK		110,587		110,587
89	ELWOOD		37,595		37,595
90	ERIE		4,692		4,692
91	ESSEX		8,063		8,063
92	EVANSTON		323,983		323,983
93	EVERGREEN PARK		182,369		182,369
94	FLOSSMOOR		123,768		123,768
95	FORD HEIGHTS		37,167		37,167
96	FOREST PARK		93,921		93,921
97	FORESTVIEW		29,164		29,164
98	FORRESTON		7,775		7,775
99	FOX LAKE		78,200		78,200
100	FOX RIVER GR		19,277		19,277
101	FRANKFORT		67,575		67,575
102	FRANKFORT TWP		12,532		12,532
103	FRANKLIN GROVE		10,870		10,870
104	FRANKLIN PARK		141,916		141,916
105	FREEPORT		192,090		192,090
106	FULTON		17,279		17,279
107	GARDNER		2,794		2,794
108	PAGE TOTAL		3,370,578		3,370,578

Form 21 ILCC page 608c

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GENOA		57,815		57,815
110	GERMAN VALLEY		4,199		4,199
111	GILBERTS		15,038		15,038
112	GLEN ELLYN		225,613		225,613
113	GLENCOE		88,017		88,017
114	GLENDALE HEIGHTS		154,911		154,911
115	GLENVIEW		378,489		378,489
116	GLENWOOD		61,920		61,920
117	GODLEY		2,629		2,629
118	GOLF		2,759		2,759
119	GRANT PARK		7,714		7,714
120	GRAYSLAKE		65,919		65,919
121	GREEN OAKS		3,297		3,297
122	GURNEE		224,651		224,651
123	HAINESVILLE		10,372		10,372
124	HAMPSHIRE		12,699		12,699
125	HANOVER PARK		236,039		236,039
126	HARVARD		58,363		58,363
127	HARVEY		77,991		77,991
128	HARWOOD HEIGHTS		50,086		50,086
129	HAWTHORN WOODS		25,408		25,408
130	HAZELCREST		87,777		87,777
131	HEBRON		9,221		9,221
132	HERSCHER		7,087		7,087
133	HICKORY HILLS		62,192		62,192
134	HIGHLAND PARK		250,347		250,347
135	HIGHWOOD		15,442		15,442
136	HILLSIDE		150,762		150,762
137	HINCKLEY		8,762		8,762
138	HINSDALE		129,517		129,517
139	HODGKINS		72,908		72,908
140	HOFFMAN ESTATES		300,170		300,170
141	HOMETOWN		31,618		31,618
142	HOMEWOOD		96,850		96,850
143	HUNTLEY		150,608		150,608
144	PAGE TOTAL		3,137,190		3,137,190

Form 21 ILCC page 608d

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	INDIAN HEAD PARK		23,089		23,089
146	INVERNESS		8,598		8,598
147	ISLAND LAKE		36,094		36,094
148	ITASCA		164,653		164,653
149	JOHNSBURG		35,455		35,455
150	JOLIET		658,720		658,720
151	JOLIET TWP		18,328		18,328
152	JUSTICE		25,061		25,061
153	KANKAKEE		110,895		110,895
154	KENILWORTH		19,344		19,344
155	KILDEER		10,414		10,414
156	KIRKLAND		3,109		3,109
157	LA GRANGE		170,508		170,508
158	LA GRANGE PARK		41,544		41,544
159	LAKE BARRINGTON		8,129		8,129
160	LAKE BLUFF		58,035		58,035
161	LAKE FOREST		340,549		340,549
162	LAKE IN THE HILLS		97,115		97,115
163	LAKE VILLA		28,863		28,863
164	LAKE ZURICH		125,038		125,038
165	LAKEMOOR		8,465		8,465
166	LAKEWOOD		5,149		5,149
167	LANARK		9,727		9,727
168	LANSING		137,286		137,286
169	LEAF RIVER		12,961		12,961
170	LEMONT		89,397		89,397
171	LEMONT TWP		24,888		24,888
172	LENA		4,893		4,893
173	LIBERTYVILLE		171,523		171,523
174	LIMESTONE TWP		4,182		4,182
175	LINCOLNSHIRE		52,778		52,778
176	LINCOLNWOOD		88,936		88,936
177	LINDENHURST		23,600		23,600
178	LISLE		107,973		107,973
179	LOCKPORT		82,131		82,131
180	PAGE TOTAL		2,807,430		2,807,430

Form 21 ILCC page 608e

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LOMBARD		234,939		234,939
182	LONG GROVE		2,669		2,669
183	LOSTANT		4,913		4,913
184	LOVES PARK		86,247		86,247
185	LYNWOOD		43,074		43,074
186	LYONS		125,648		125,648
187	MACHESNEY PARK		39,104		39,104
188	MALTA		7,273		7,273
189	MANHATTAN		21,392		21,392
190	MANTENO		37,340		37,340
191	MAPLE PARK		14,010		14,010
192	MARENGO		17,450		17,450
193	MARKHAM		90,696		90,696
194	MATTESON		208,113		208,113
195	MAYWOOD		117,551		117,551
196	MAZON		15,090		15,090
197	мс соок		21,382		21,382
198	MCCULLOM LAKE		3,356		3,356
199	MCHENRY		73,526		73,526
200	MELROSE PARK		163,467		163,467
201	MENDOTA		33,108		33,108
202	MERRIONETTE PK		29,306		29,306
203	MIDLOTHIAN		52,665		52,665
204	MILLEDGEVILLE		6,589		6,589
205	MINONK		13,507		13,507
206	MINOOKA		11,094		11,094
207	MOKENA		38,042		38,042
208	MOMENCE		30,032		30,032
209	MONEE		27,508		27,508
210	MONTGOMERY		130,024		130,024
211	MORRIS		131,424		131,424
212	MORRISON		32,923		32,923
213	MORTON GROVE		158,319		158,319
214	MOUNT PROSPECT		564,409		564,409
215	MT MORRIS		12,124		12,124
216	PAGE TOTAL		2,598,314		2,598,314

Form 21 ILCC page 608f

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MUNDELEIN		167,121		167,121
218	NEW LENOX		102,358		102,358
219	NILES		462,590		462,590
220	NORRIDGE		57,550		57,550
221	NORTH AURORA		103,830		103,830
222	NORTH BARRINGTON		4,508		4,508
223	NORTH CHICAGO		80,830		80,830
224	NORTH RIVERSIDE		127,026		127,026
225	NORTHBROOK		291,945		291,945
226	NORTHFIELD		62,276		62,276
227	NORTHFIELD TWP		48,671		48,671
228	NORTHLAKE		51,142		51,142
229	NUNDA TWP		4,541		4,541
230	OAK FOREST		96,455		96,455
231	OAK LAWN		372,088		372,088
232	OAK PARK		523,516		523,516
233	OAKBROOK		210,757		210,757
234	OAKBROOK TER		57,605		57,605
235	OAKWOOD HILLS		3,454		3,454
236	ODELL		4,752		4,752
237	OLYMPIA FIELDS		69,775		69,775
238	OREGON		12,925		12,925
239	ORLAND HILLS		38,535		38,535
240	ORLAND PARK		404,104		404,104
241	OSWEGO		184,553		184,553
242	PALATINE		258,126		258,126
243	PALOS HEIGHTS		129,216		129,216
244	PALOS HILLS		60,684		60,684
245	PALOS PARK		50,989		50,989
246	PARK CITY		5,492		5,492
247	PARK FOREST		117,246		117,246
248	PARK RIDGE		197,214		197,214
249	PAW PAW		7,173		7,173
250	PECATONICA		3,926		3,926
251	PEOTONE		7,604		7,604
252	PAGE TOTAL		4,380,577		4,380,577

Form 21 ILCC page 608g

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PEOTONE TWP		3,124		3,124
254	PHOENIX		18,547		18,547
255	PINGREE GROVE		33,675		33,675
256	PLAINFIELD		241,716		241,716
257	PLAINFIELD TWP		4,022		4,022
258	PLANO		53,139		53,139
259	POLO		7,475		7,475
260	PONTIAC		73,854		73,854
261	POPLAR GROVE		10,872		10,872
262	POSEN		38,370		38,370
263	PRAIRIE GROVE		3,418		3,418
264	PROPHETSTOWN		8,787		8,787
265	PROSPECT HEIGHTS		38,142		38,142
266	RICHMOND		13,608		13,608
267	RICHTON PARK		57,620		57,620
268	RIVER FOREST		94,669		94,669
269	RIVER GROVE		56,609		56,609
270	RIVERDALE		53,119		53,119
271	RIVERSIDE		88,977		88,977
272	RIVERWOODS		17,059		17,059
273	ROBBINS		20,659		20,659
274	ROCK CITY		2,593		2,593
275	ROCKDALE		13,358		13,358
276	ROCKFORD		988,274		988,274
277	ROCKFORD TWP		5,173		5,173
278	ROLLING MDWS		214,779		214,779
279	ROMEOVILLE		366,460		366,460
280	ROSCOE		29,119		29,119
281	ROSELLE		143,786		143,786
282	ROSEMONT		179,456		179,456
283	ROUND LAKE		64,679		64,679
284	ROUND LAKE BEACH		81,471		81,471
285	ROUND LAKE HEIGHTS		9,713		9,713
286	ROUND LAKE PARK		16,399		16,399
287	SANDWICH		48,836		48,836
288	PAGE TOTAL		3,101,557		3,101,557

Form 21 ILCC page 608h

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	SAUK VILLAGE		69,097		69,097
290	SCHAUMBURG		383,653		383,653
291	SCHILLER PARK		80,447		80,447
292	SENECA		14,802		14,802
293	SHABBONA		4,653		4,653
294	SHANNON		6,822		6,822
295	SHOREWOOD		69,009		69,009
296	SKOKIE		600,663		600,663
297	SLEEPY HOLLOW		7,127		7,127
298	SO CHICAGO HEIGHTS		38,902		38,902
299	SOMONAUK		5,780		5,780
300	SOUTH BARRINGTON		14,906		14,906
301	SOUTH ELGIN		68,717		68,717
302	SOUTH HOLLAND		149,925		149,925
303	SOUTH WILMINGTON		5,125		5,125
304	SPRING GROVE		32,996		32,996
305	STANNE		4,766		4,766
306	STEGER		36,088		36,088
307	STERLING		102,504		102,504
308	STICKNEY		49,934		49,934
309	STOCKTON		10,026		10,026
310	STONE PARK		38,994		38,994
311	STREAMWOOD		168,970		168,970
312	STREATOR		95,137		95,137
313	SUGAR GROVE		35,326		35,326
314	SUMMIT		39,047		39,047
315	SUN RIVER TERRACE		4,158		4,158
316	SYCAMORE		133,008		133,008
317	TAMPICO		5,452		5,452
318	THORNTON		26,663		26,663
319	TINLEY PARK		269,763		269,763
320	TOLUCA		5,715		5,715
321	UNIVERSITY PARK		29,162		29,162
322	VERNON HILLS		187,807		187,807
323	VILLA PARK		140,471		140,471
324	PAGE TOTAL		2,935,615		2,935,615

Form 21 ILCC page 608i

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- 1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- 2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	VOLO		37,477		37,477
326	WADSWORTH		3,296		3,296
327	WALNUT		4,633		4,633
328	WARREN		9,502		9,502
329	WARRENVILLE		72,501		72,501
330	WATERMAN		6,527		6,527
331	WAUCONDA		51,108		51,108
332	WAUKEGAN		401,550		401,550
333	WAYNE		4,164		4,164
334	WENONA		14,198		14,198
335	WEST CHICAGO		106,882		106,882
336	WEST DUNDEE		84,418		84,418
337	WESTCHESTER		89,800		89,800
338	WESTERN SPRINGS		126,419		126,419
339	WESTMONT		150,291		150,291
340	WHEATON		372,531		372,531
341	WHEELING		255,391		255,391
342	WILLOW SPRINGS		31,331		31,331
343	WILLOWBROOK		41,393		41,393
344	WILMETTE		238,900		238,900
345	WILMINGTON		26,595		26,595
346	WINFIELD		16,629		16,629
347	WINNEBAGO		15,466		15,466
348	WINSLOW		3,649		3,649
349	WINTHROP HARBOR		52,314		52,314
350	WONDER LAKE		6,370		6,370
351	WOOD DALE		47,955		47,955
352	WOODRIDGE		154,687		154,687
353	WOODSTOCK		188,304		188,304
354	WORTH		41,078		41,078
355	WORTH TWP		2,551		2,551
356	YORKVILLE		128,422		128,422
357	ZION		107,687		107,687
358	HOMER GLEN		20,170		20,170
359	TOMEN SELIV		20,170		20,170
360					0
					0
361					
362					0
363 364					
365	PAGE TOTAL		2,914,189		2,914,189

Form 21 ILCC page 608j

Name	of Respondent	This Report Is:	Date of Report (Mo./Da./	Year of Report	
Comm	onwealth Edison Company	(1) An Original		December 31, 202	20
	FRANCHISE	REQUIREMENTS	S (Account 927) (Electric)		
1.	Report below cash payments of \$2,500 or more	to municipal or oth	er governmental authorities, a	nd	
	cost of electricity, materials, supplies, and other item				
	nout reimbursement in compliance with franchise, orc		·	SS	
	n \$2,500 the payments may be grouped provided the				
2.	Give the basis of amounts entered in column (c)	for electricity supp	lied without charge.	<u> </u>	Ī
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (68 items)	(2)	83,854	(u)	83,854
367					
368	License fees for right-of-way permits				
369	• • •				
370	City of Chicago municipal compensation				
371	in the amount of \$86,010,397 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
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33,701,750

33,701,750

404 ACCOUNT TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

TERRITORY SERVED

List below the names of cities, towns and villages in which respondent is furnishing electric service.
 All communities for which respondent has gas rates on file with this Commission should be listed.

ine No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee
2	Adeline	49	Calumet Park	96	East Hazel Crest
3	Algonquin	50	Campton Hills	97	Elburn
4	Alsip	51	Campus	98	Elgin
5	Amboy	52	Capron	99	Elk Grove Village
6	Antioch	53	Carbon Hill	100	Elmhurst
7	Apple River	54	Carol Stream	101	Elmwood Park
8	Arlington Heights	55	Carpentersville	102	Elwood
9	Aroma Park	56	Cary	103	Emington
10	Ashton	57	Cedarville	104	Erie
11	Aurora	58	Channahon	105	Essex
12	Bannockburn	59	Cherry Valley	106	Evanston
13	Barrington	60	Chicago	107	Evergreen Park
	Barrington Hills	1	Chicago Heights	1	Flossmoor
	Bartlett		Chicago Ridge	109	Ford Heights
16	Batavia*	63	Cicero	1	Forest Park
17	Beach Park	64	Clarendon Hills	111	Forest View
18	Bedford Park	65	Coal City	112	Forreston
19	Beecher		Coleta		Fox Lake
20	Bellwood	67	Compton	114	Fox River Grove
21	Belvidere		Cornell	115	Frankfort
22	Bensenville	69	Cortland		Franklin Grove
	Benson		Country Club Hills	ı	Franklin Park
	Berkeley	1	Countryside	ı	Freeport
	Berwyn		Crest Hill		Fulton
	Big Rock		Crestwood		Gardner
	Bloomingdale		Crete		Geneseo
	Blue Island		Crystal Lake	ı	Geneva*
29	Bolingbrook		Dakota	123	Genoa
	Bonfield		Dana		German Valley
31	Bourbonnais	78	Darien	1	Gilberts
	Braceville		Davis		Glen Ellyn
	Bradley		Davis Junction	127	
	Braidwood		Deer Grove		Glendale Heights
	Bridgeview		Deer Park	1	Glenview
	Broadview		Deerfield		Glenwood
37		1	DeKalb		Godley
	Buckingham		Des Plaines	132	
	Buffalo Grove		Diamond		Grand Ridge
40			Dixmoor	1	Grant Park
41	Burbank	1	Dixon		Grayslake
	Burlington		Dolton	1	Green Oaks
	Burnham		Downers Grove		Greenwood
	Burr Ridge		Durand		Gurnee
	Byron		Dwight	ı	Hainesville
46	· ·	1	Earlville		Hampshire
47	1	1	East Brooklyn		Hanover Park

^{*} Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

TERRITORY SERVED (continued)

List below the names of cities, towns and villages in which respondent is furnishing electric service.
 All communities for which respondent has gas rates on file with this Commission should be listed.

.ine No.	City or Village	Line No.	City or Village	Line No.	City or Village	
	Harmon	+	Lakewood		Monee	
	Harvard	1	Lanark	l	Monroe Center	
	Harvey	1	Lansing	l	Montgomery	
	Harwood Heights	1	Leaf River	l	Morris	
	Hawthorn Woods		Lee	l	Morrison	
	Hazel Crest		Leland	I	Morton Grove	
	Hebron		Lemont	I	Mount Prospect	
	Herscher		Lena	l	Mt. Morris	
			Leonore	l	Mundelein	
	Hickory Hills Highland Park		Libertyville	l	Naperville*	
	l ~		'	l	Nelson	
	Highwood	1	Lily Lake	l	New Lenox	
	Hillside		Limestone	l		
	Hinckley		Lincolnshire	l	New Milford	
	Hinsdale	1	Lincolnwood	l	Niles	
	Hodgkins		Lindenhurst	l	Nora	
	Hoffman Estates		Lisbon	l	Norridge	
	Holiday Hills	1	Lisle	l	North Aurora	
	Homer Glen	1	Lockport	l	North Barrington	
	Hometown		Lombard	l	North Chicago	
	Homewood	1	Long Grove		North Riverside	
	Hooppole	1	Long Point	1	Northbrook	
	Hopkins Park		Lostant	l	Northfield	
	Huntley	1	Loves Park	l	Northlake	
	Indian Creek	1	Lyndon	l	Oak Brook	
	Indian Head Park	1	Lynwood	l	Oak Forest	
	Inverness	1	Lyons	l	7 Oak Lawn	
	Irwin	1	Machesney Park	l	Oak Park	
	Island Lake		Malta	l	Oakbrook Terrace	
	Itasca		Manhattan	l	Oakwood Hills	
	Johnsburg		Manteno	271	Odell	
	Joliet	1	Maple Park	l	Ohio	
	Justice	1	Marengo	l	Old Mill Creek	
	Kaneville		Markham	l	Olympia Fields	
	Kangley		Marseilles	l	Orangeville	
	Kankakee	1	Matteson	I	Oregon	
	Kempton	1	Maywood	l	Orland Hills	
	Kenilworth	1	Mazon	l	Orland Park	
	Kildeer	1	McCook	l	Oswego	
	Kingston	1	McCullom Lake	l	Palatine	
	Kinsman	1	McHenry	I	Palos Heights	
	Kirkland	1	Melrose Park	l	Palos Hills	
	LaGrange		Mendota	l	Palos Park	
	LaGrange Park		Merrionette Park	l	Park City	
	Lake Barrington	1	Mettawa	l	Park Forest	
	Lake Bluff	1	Midlothian	l	Park Ridge	
	Lake Forest	1	Milledgeville	l	Paw Paw	
	Lake In The Hills	1	Minonk	I	Pearl City	
	Lake Villa	1	Minooka	l	Pecatonica	
	Lake Zurich	1	Mokena	l	Peotone	
191	Lakemoor	241	Momence	291	Phoenix	

^{*} Only wholesale service is provided to this community.

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
	Commonwealth Edison Company	(1) An Original		December 31, 2020	

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.

All communities for which respondent has gas rates on file with this Commission should be listed.

ine Io.	City or Village	Line No.	City or Village	Line No.	City or Village
	Pingree Grove		Skokie		Wayne City of Village
	Plainfield		Sleepy Hollow		Wenona
	Plano		Somonauk	1	West Brooklyn
	Plattville		South Barrington		West Chicago
	Polo		South Chicago Heights	1	West Dundee
	Pontiac		South Elgin	1	Westchester
	Poplar Grove		South Holland	1	Western Springs
	Port Barrington		South Wilmington	1	Westmont
	Posen		Spring Grove	1	Wheaton
	Prairie Grove		St. Anne	1	Wheeling
			St. Charles*		
	Prophetstown			1	Willowbrook
	Prospect Heights		Steger	1	Willowbrook
	Ransom		Sterling	1	Wilmette
	Reddick		Steward	1	Wilmington
	Richmond		Stickney	1	Winfield
	Richton Park		Stillman Valley		Winnebago
	Ridott		Stockton	1	Winnetka*
	Ringwood		Stone Park		Winslow
	River Forest		Streamwood	1	Winthrop Harbor
	River Grove		Streator	1	Wonder Lake
	Riverdale		Sublette	1	Wood Dale
313	Riverside	363	Sugar Grove	413	Woodridge
314	Riverwoods	364	Summit	414	Woodstock
315	Robbins	365	Sun River Terrace	415	Worth
316	Rochelle*	366	Sycamore	416	Yorkville
317	Rock City	367	Symerton	417	Zion
318	Rock Falls*	368	Tampico		
319	Rockdale	369	Third Lake		
320	Rockford	370	Thornton		
321	Rolling Meadows	371	Timberlane		
322	Romeoville	372	Tinley Park		
323	Roscoe	373	Toluca		
324	Roselle	374	Tonica		
325	Rosemont	375	Tower Lakes		
326	Round Lake	376	Trout Valley		
327	Round Lake Beach	377	Union		
328	Round Lake Heights	378	Union Hill		
329	Round Lake Park	379	University Park		
330	Rutland		Vernon Hills		
331	Sammons Point	381	Verona		
332	Sandwich	382	Villa Park		
	Sauk Village		Virgil		
	Saunemin		Volo		
	Scales Mound		Wadsworth		
	Schaumburg		Walnut		
	Schiller Park		Warren		
	Seneca		Warrenville		
	Shabbona		Waterman		
	Shannon		Wauconda		
	Shorewood		Waukegan		

^{*} Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

CONSTRUCTION OVERHEADS - Electric

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside
 professional services for engineering fees and management or supervision fees and management or supervision fees
 capitalized should be shown as separate items.
- 2. On page 44 furnish information concerning construction overheads.
- 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
- 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Т		I
Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1 (Outside Professional Services (1)	124,002,769
2		
3		
4		
5		
	Pensions (1)	59,184,661
	Benefits (1)	51,479,845
	Payroll Taxes (1)	23,800,490
	Administration and General and Other Overheads (1)	27,064,477
	Operation Support Costs (1) (2)	165,962,743
11 A	AFUDC - Debt & Equity (2)	41,439,904
12 II	linois State Use Tax (1)	31,500,530
13		
14		
15		
16 N	Notes:	
17 (1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19 (2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	524,435,419

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- 1. Report below the information called for concerning distribution watt-hour meters and line transformers.
- 2. Include watt-hour demand distribution meters, but not external demand meters.
- 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

			Line Trar	sformers
Line No.	Item (a)	Number of Watt- Hour Meters (b)	Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,326,364	505,387	52,756
2	Additions During Year:			
3	Purchases	83,608	1,221	246
4	Associated with Plant Acquired			43
5	Total Additions (Enter Total of lines 3 and 4)	83,608	1,221	289
6	Reductions During Year:			
7	Retirements	19,319	384	
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	19,319	384	
10	Number at End of Year (Lines 1+5-9)	4,390,653	506,224	53,045
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,390,653	506,224	53,045
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	4,390,653	506,224	53,045

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2020 purchases net of adjustments and retirements.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2020

ENVIRONMENTAL PROTECTION FACILITIES

- 1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on
- 2 Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate 3 associated environmental protection facilities. These costs may be estimations on a percentage of plant
- 4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - Monitoring equipment
 - (4) Other
- В Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - Waste water treatment equipment
 - (2) (3) Sanitary waste disposal equipment
 - Oil interceptors
 - (4) (5) Sediment control facilities
 - (6)Monitoring equipment
 - (7)Other.
- Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - Land
 - (2) (3) Settling Ponds
 - (4) Other.
- D. Noise Abatement Equipment:
- (1)Structures
 - (2) Mufflers
 - (3) (4) (5) Sound proofing equipment
 - Monitoring equipment
- Other
- E. Esthetic Costs:
 - Architectural costs (2) Towers
 - Underground lines
 - (3) (4) (5) Landscaping
 - Other
- Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
- Miscellaneous:
 - Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - Other.
- 5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e)
- 6. Report construction work in progress relating to environmental facilities at line 9.

		Ch	anges During Year		Balance at End of	
Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	1,027,603		_	8,200,538	8,200,538
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	1,695,232		_	7,554,871	7,554,871
5	Esthetic Costs	_		_	13,318,727	13,318,727
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	2,722,835		_	29,074,136	29,074,136
9	Construction Work in Progress				14,630,755	
	·	·				·

Form 21 ILCC page 613

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report					
Commonwealth Edison Company	(1) An Original		December 31, 2020					
ENVIRONMENTAL PROTECTION EXPENSES								

Instructions:

Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.

Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities.

Also include under item 8 licensing and similar fees on such facilities.

In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	777,983	777,983
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	216,790	216,790
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	197	197
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	994,970	994,970

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Accrued	Assets, miscellaneous current	19
	Taxes, prepaid, charged during year	262-263
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	Electric Plant Acquisition Adjustments	607
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	Gas Plant	219
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	From Associated Companies	21
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	Acquisition Adjustments, Gas	710
	Gas Plant in Service	336-338
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Directors		105
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Ladamandant Acalli	Statement of, for the Year	114-117
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Management and E	ingineering Contract	33
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ATTACHMENT 4 ITEMIZATION OF ACCOUNT 165

Attachment No. 4 Page 1 of 1

Commonwealth Edison Company Account 165 - Prepayments As of 12/31/2020

Line	FERC				
No.	Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	165000	Prepayments	165100	Other Prepayments	\$ 17,441,031
2	165000	Prepayments	165100	VEBA Health Insurance Trust	6,419,322
3	165000	Prepayments	165120	Prepaid Rent	293,806
4	165000	Prepayments	165180	Prepaid Software Fee & License	1,361,292
5	165000	Prepayments	165200	State Franchise Tax	1,281,156
6	165000	Prepayments	165400	Postage	772,818
7	165000	Prepayments	236250	Personal Ppty Lease Trxn Tax	112,895
8					\$ 27,569,426

ATTACHMENT 5 ITEMIZATION OF ACCOUNT 454

Attachment No. 5 Page 1 of 1

Commonwealth Edison Company Account 454 - Rent from Electric Property 2020 Actual

Line		-		5 1		0.1		
No.	Subaccount	•		Distribution	Transmission	Other	<u>. </u>	Total
	(A)	(B)		(C)	(D)	(E)		(F)
1	411000	Rent from Land	(1)	\$ (450,419)	\$ (6,014,799)	\$	-	\$ (6,465,218)
2	411000	Rental of Distribution Equipment	(2)	(42,657,258)	-	•	-	(42,657,258)
3	411000	Meters (Rider ML)	` ,	(10,673,428)	-		-	(10,673,428)
4	411000	Tower Attachments		-	(2,447,870)		-	(2,447,870)
5	411000	One-Time Easement Sales	(3)	(8,320)	(30,944)		-	(39,264)
6	411000	Rent from Annual Easements/Right of Ways	(3)	(340,785)	(1,267,452)		-	(1,608,237)
7	411000	RE Tax - Easements	(3)	(188,689)	(701,774)		-	(890,463)
8	411000	Rental of Distribution Equipment - Special Contract		(260,379)	-		-	(260,379)
9	412000	Sublease of office space	(4)	(1,141)	(191)		(6)	(1,338)
10	412000	Pole Attachments		(18,949,363)	-		-	(18,949,363)
11	412000	3rd Party Use of Fiber Optic Cable	(5)	(1,466,750)	(676,681)		-	(2,143,431)
12		Sub Total per general ledger		\$ (74,996,533)	\$ (11,139,710)	\$	(6)	\$ (86,136,249)
13		Adjustments for FERC Form 1						
14		Rent from affiliates	(6)	(2,915,904)	(487,066)	(15,0)39)	(3,418,010)
15		Facility costs billed to affiliates from Account 421	(6)	(3,214,646)	(536,968)	(16,5		(3,768,194)
16		Total per FERC Form 1		\$ (81,127,083)	\$ (12,163,745)	\$ (31,6	325)	\$ (93,322,453)
	Notes: (1) (2) (3) (4)	Allocated based on direct assignment of revenue receive Represents rentals under Rider NS (Optional or Non-Site transformers and switch gear for a second or thing transformers and switch gear for a second or thing the second of this allocation is based on the total amount of easement total Distribution Easements in Plant Total Transmission Easements in Plant Total Easements in Plant Represents rent from subleasing of office space. The analysis Distribution Other Transmission Total Represents the income from 3rd party use of fiber option Distribution Transmission Total	tanda rd poi nts in	rd Facilities). Gener nt of service option. the plant accounts a \$ 20,998,652	at 12/31/20. It is calc 21.19% 78.81% 100.0% 0 Salaries and Wage 85.31% 0.44% 14.25% 100.0%	g rented is sulated as fo	ollows d to ex	: cclude A&G.
	(6)	In 2020, rent billings to associated companies and reverse recorded as "Rent from Electric Properties". The			•			s were

ATTACHMENT 6 ITEMIZATION OF ACCOUNT 456

Attachment No. 6 Page 1 of 1

Commonwealth Edison Company Account 456 - Other Electric Revenues 2020 Actual

Line No.	Subaccount (A)	Description (B)	-		ibution (C)	Transmission (D)	Other (E)	 Total (F)
1	412000	IPP Elec Gen Study Reimb	(1)	\$	-	\$ (1,098,975)	\$ -	(1,098,975)
2	412000	Fees earned for phone/credit card payments			-	-	-	-
3	412000	Engineering studies		(1,9	98,075)	(6,209,194)	(42,767)	(8,250,036)
4	412000	PORCB Implementation Revenue			(1,056)	-	-	(1,056)
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.		(3	376,113 <u>)</u>		-	 (376,113)
6				\$ (2,3	375,244)	\$ (7,308,169)	\$ (42,767)	\$ (9,726,180)

Notes:

⁽¹⁾ Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

ATTACHMENT 7 ITEMIZATION OF ACCOUNT 303

Attachment No. 7 Page 1 of 1

Commonwealth Edison Company Account 303 - Miscellaneous Intangible Plant <u>As of 12/31/2020</u>

No.	Item (A)	Utility Account (B)	Gross Plant (C)
	(A)	(b)	(C)
1	AGS	303	\$ 1,338,066
2	AMI OMS Deployment	303	3,107,15
3	BIDA Customer Proj	303	15,503,63
4	BIDA Grid EOL	303	30,821,14
5	BIDA SESII Enhance	303	3,007,47
6	CIS Transformation	303	3,781,08
7	ComEd Care Ctr SW	303	7,962,00
8 9	Common MDM Cronus	303 303	3,494,20
10	CTA PHI Systems	303	7,987,37 5,405,57
11	Cyber Security	303	27,702,54
12	Demeter SW	303	2,701,48
13	Digital Strgy EPay	303	3,963,55
14	Documentum	303	1,087,17
15	EMS Implementation	303	39,445,63
16	EU Custom Analytic	303	1,160,54
17	EU Dig Prgm: Web	303	4,013,60
18	EU North Star RE	303	3,012,15
19	EU Web Convergence	303	7,845,72
20	FIG Enhancement SW	303	11,126,81
21	Fusion SW	303	8,400,87
22	HR Payroll	303	2,206,24
23 24	ISUM 2020 SW	303 303	6,252,45
24 25	IVR Convergence Lease Program SW	303	4,729,09 1,393,89
25 26	LED Streetlight SW	303	3,893,62
27	Maint Inspect SW	303	5,265,15
28	NonBilling AMI SW	303	24,182,35
29	OMS Lifecycle	303	22,818,33
30	Oracle Upgrade SW	303	1,321,10
31	Robotic Process SW	303	1,102,50
32	Service Mgmt CTA	303	2,486,43
33	Splunk SW	303	726,71
34	SSN License EOL	303	17,157,07
35	Tax Technology SW	303	1,147,58
36	Voltage Assessment	303	9,060,02
37	Wall Street Trsry	303	1,334,74
38	EnterprisePerfMgmt	303	978,67
39	MDMS	303	71,242,67
40	Mobile App	303	6,966,37
41 42	OCS EOL	303	10,642,58
42 43	Retail Office Informatica 9.5 Upgrade	303 303	4,682,29
+3 44	Security DLP	303	934,88 1,157,62
	CEGIS Design EOL	303	3,399,29
46	ComEd Web Enhance	303	7,456,66
47	ComEd Website	303	8,941,54
48	BIDA SmrtEnrgy EOL	303	51,679,97
49	Mobile Disp Enhanc	303	3,998,51
50	Mobile Dispatc EOL	303	33,582,42
51	Misc Comp Software FR	303	118,226,40
52	CDW	303	5,824,17
	CIMS 2021 EOL	303	5,430,43
54	CIMS Enhancements	303	23,170,08
55	CIMS EOL	303	137,316,63
56	Clarity FSR	303	911,70
57	Hyperion Reporting	303	2,259,16
58 50	Hyperion Enhancements	303	4,996,90
59 so	Interco Billing	303	2,858,17
60 61	Asset Suite 8	303 303	10,249,40 36,807,13
62	Passport D System EOL Passport Enhancements	303	36,807,13 2,688,42
52 53	Call Center Enhanc	303	2,057,00
64	PBF Tool	303	4,232,65
65	PeopleSoft	303	2,288,40
	PowerPlant Enhance	303	2,832,98
67	PowerPlant v10	303	1,363,23
	Post 2006 Soft EOL	303	14,271,13
	Work Plan & Trackg	303	7,974,64
70	Cloud Services	303	22,970,73
		-	\$ 912,338,13

ATTACHMENT 8 ITEMIZATION OF ACCOUNT 397

Commonwealth Edison Company Account 397 - General Plant (Communications Equipment) As of 12/31/2020

	As of 12/31/2020				
			Primary		
Line		Sum of	Function: T vs D	Transmission	Distribution
No:	Row Labels	Activity Cost	(T, D, or V)	Dollars	Dollars
	(A)	(B)	(C)	(D)	(E)
		, ,		, ,	
1	0711-Line-State Line-Fisk	\$ 9,448	T	\$ 9,448	\$ -
2	1000-NC-Field Building-135 S. La Salle St2Nd Sub-Basement	32,592	D	-	32,592
3	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	555,017	T	555,017	-
4	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,281,887	T	2,281,887	-
5	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
6	10314-Line-Lisle-Bolingbrook	-	T	-	-
7	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
8	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,120,942	T	2,120,942	-
9	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
10	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	49,506	T	49,506	-
11	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	509,453	D	-	509,453
12	107-TSS-Dixon-1119 W. River St.	1,771,529	T	1,771,529	507,455
13	108-TSS-Lockport-Hemlock & Hamerick	2,019,419	T	2,019,419	
	•	7,352,595	D		7 252 505
14	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	, ,		-	7,352,595
15	110-TSS-Devon-4402 W. Devon	1,241,433	D	-	1,241,433
16	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
17	111-TSS-Electric Junction-Diehl Road & E J &E Rr	6,489,892	T	6,489,892	-
18	112-TSS-Wilton Center-14040 Pauling Rd.	523,346	T	523,346	-
19	11305-Line-Waterman to Enbridge ESS-H452	644	T	644	-
20	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	492,645	T	492,645	-
21	11415-Line-Northwest-Devon	37,980	T	37,980	-
22	114-TSS-Northwest-3501 N. California Ave.	10,336,344	T	10,336,344	-
23	115-TSS-Bedford Park-5702 W. 73Rd St.	2,124,189	T	2,124,189	-
24	11617-Line-Goodings Grove-Lockport	· · · · · -	T	_	_
25	116-TSS-Goodings Grove-14550 S. Bell Road	1,554,694	T	1,554,694	_
26	117-TSS-Prospect Hts1458 Wheeling Rd.	4,589,937	T	4,589,937	_
27	118-TSS-Wallace-617 W. 81St St.	1,416,078	V	-	_
28	119-TSS-Lancaster-1232 N. Henderson Rd.	734,905	T	734,905	
				*	-
29	120-TSS-Lombard-1 N. 325 Swift Rd.	3,235,576	T	3,235,576	-
30	121-TSS-Freeport-261 N. Adams Ave.	742,427	T	742,427	-
31	1220-NC-I.B.M. Building-616 S.Michigan Ave.	32,668	D	-	32,668
32	122-TSS-Belvidere-3656 U.S. Business 20	1,220,643	T	1,220,643	-
33	123-TSS-Marengo-5150 Ritz Rd.	1,602,709	D	-	1,602,709
34	124-TSS-Maryland-8979 W. Haldane Rd.	2,167,983	D	-	2,167,983
35	125-TSS-Normandy-1190 E. Rte. 92	636,126	D	-	636,126
36	126-TSS-State-14th & State	870,829	V	-	-
37	127-TSS-Matteson-219Th St. E. Richton Rd.	1,781,944	D	-	1,781,944
38	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,070,349	D	-	4,070,349
39	1305-NC-Dearborn St1013 N-1013 N. Dearborn St.	101,257	D	_	101,257
40	1309 Line Crawford to West Loop	471,654	T	471,654	_
41	1309-NC-Lake Shore Drive Bldg-1000 N-1000 N. Lake Shore Dr.	118,138	D	-	118,138
42	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	_	60,153
43	1312-NC-Walton Colonade-108 E. Walton Pl.	209,520	D	_	209,520
44	1314-NC-Newberry House-1030 N. State St.	183,463	D	_	183,463
45	1317-NC-Oak St60 E-60 E. Oak St.	101,257	D	_	101,257
				-	
46	1319-NC-Walton Pl23 E-23 E. Walton Pl.	60,153	D	-	60,153
47	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	706,413	D	-	706,413
48	132-TSS-Garden Plain-14448 Frog Pond Rd.	919,716	D	-	919,716
49	1333-NC-Oak St15 E-15 E. Oak St.	101,257	D	-	101,257
50	1334-NC-Bellevue Pl4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
51	133-TSS-Rock Falls-1703 Mc Niel Rd.	827,068	T	827,068	-
52	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,697,301	D	-	1,697,301
53	13506-Line-Elmhurst-Oakbrook-York Center	-	T	-	-
54	1352-Line-Powerton-Junction B Tap to IP Co	-	T	-	-
55	1357-NC-Oak St4 E-4 E. Oak St.	265,670	D	-	265,670
56	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,347,809	T	1,347,809	_
57	1361-NC-Oak St45 W-45 W. Oak St.	101,257	D	_	101,257
58	1362-NC-Maple St35 W-35 W. Maple St.	142,360	D	_	142,360
59	136-TSS-Burr Ridge-Qtr Mi. E. Madison St On 71St St.	3,219,631	D	_	3,219,631
60	1375-NC-Walton Pl125 E-125 E. Walton Pl.	120,000	D	_	120,000
61	137-TSS-Washington Park-6220 S. Praire Ave.	1,751,255	T	1,751,255	120,000
		1,731,433		1,731,433	-
62	1382-Line-IP Co Tap-Minonk	2.107.250	D	2 12 5 2 5 2	-
63	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,136,258	T	3,136,258	100.450
64	1392-NC-Walton Pl44 E-44 E. Walton Pl.	183,463	D	-	183,463
65	139-TSS-Mendota-4334 E. 4Th St.	478,749	D	-	478,749
66	140-TSS-Frankfort-330 Rte. 45	1,687,259	D	-	1,687,259
67	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	700,971	T	700,971	-
68	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
69	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,006,379	T	1,006,379	-

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			Primary		Page 2 01 33
			Function:		
Line No:	Row Labels	Sum of Activity Cost	T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
70	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,738,625	T	2,738,625	- Donais
71	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,208,946	D	-,··,·	2,208,946
72	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	930,436	D	-	930,436
73	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
74	148-TSS-GooseIsland-WestLoop	5,028,312	T	5,028,312	-
75 76	149-TSS-Wilmington-23600 Coal City Rd. 15003-Line-Calumet-Roseland	267,093	D	-	267,093
76 77	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	1,802,270 5,673	D D	-	1,802,270 5,673
78	150-TSS-Calumet-3200 E. 100Th St	2,539,541	T	2,539,541	5,075
79	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,203,723	V	-	-
80	152-TSS-Busse-1650 Dempster St.	1,980,277	D	-	1,980,277
81	153-TSS-Taylor-309 W. Taylor	2,673,414	T	2,673,414	-
82	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,506,359	T	2,506,359	-
83	155-TSS-Nelson-120 W.S. Rte. 30	1,685,517	T	1,685,517	-
84 85	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd. 156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	1,087,722 962,637	T T	1,087,722 962,637	-
86	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	9,133	D	-	9,133
87	158-TSS-Streator North-Grant St. & Vermillion River	98,650	D	-	98,650
88	159-TSS-Northbrook-1440 Skokie Blvd.	4,405,168	T	4,405,168	-
89	1603-Line-Waukegan-SW Tie L4203	-	T	-	-
90	1607-Line-Waukegan-SW Tie L4202	-	T	-	-
91	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
92	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
93	163-TSS-Roscoe Bert-3708 Huffman Blvd. 164-TSS-Sand Park-5900 Material Ave.	650,594 412,462	D	-	650,594 412,462
94 95	165-TSS-Fordham-501 South First St.	1,448,651	D D	-	1,448,651
96	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,692,154	D	_	3,692,154
97	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,491,812	T	2,491,812	-
98	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	9,017	T	9,017	-
99	170-TSS-Harbor-9367 S. Harbor Ave.	257,107	T	257,107	-
100	17101-Line-Wempleton-Wisconsin Line (WP&L Co)	-	T	-	-
101	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,023,874	T	1,023,874	-
102	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,120,557	T	4,120,557	-
103 104	174-TSS-University-740 E. 50Th St. 176-TSS-Stillman Valley-6623 East Hales Corner Rd.	894,045 588,807	T D	894,045	588,807
105	17703-Line-Burnham-Indiana State Line (NIPS Co)	-	T	_	-
106		495,300	T	495,300	_
107	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
108	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	2,585,005	T	2,585,005	-
109	178 TSS Blue Mound Substation 24540 East 1300 North Rd. Ellsworth IL 61737	976,188	T	976,188	-
110	•	55,685	T	55,685	-
111	1809-Line-Will County Sta-Lisle 180-TSS-Lena-4190 Illinois Rte. 73	57,979 826,306	T D	57,979	826,306
113	182-TSS-Minonk-2300 N. W. 139	691,028	D	-	691,028
114	185-TSS-Tollway-West of Beverly Rd North of I-90	2,068,403	T	2,068,403	-
115	186-TSS-Steward-Alto Twp-Lee County Ill.	820,602	T	820,602	-
116	187-TSS-Schauff Road	194,713	T	194,713	-
117	188-TSS-Mt. Pulaski	158,784	T	158,784	-
118	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,628,238	T	1,628,238	1 227 064
119	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	1,227,964	D T	2 495 492	1,227,964
120	194-TSS-Sabrooke-123 Energy Avenue 196A-TSS-Blackstone-30th Road	2,485,482 151,669	T	2,485,482 151,669	-
122	197-TSS-Grenshaw	472,765	T	472,765	-
123	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
124	199-TSS-Kensington Ave□	-	D	-	-
	•	41,224	D	-	41,224
	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,508,482	D	-	1,508,482
127	206-TDC-Rolling Meadows-1901 Golf Rd.	1,498,838	D	-	1,498,838
128 129	207-TDC-Tonne-Tonne Rd. & North Parkway 2102-Line-Kincaid-Pontiac Midpoint-Latham (IP co)	3,260,938	D V	-	3,260,938
130	2102-Line-Kincaid-Pontae Widpoint-Latham (IF co) 2106-Line-Kincaid-Pana C.I.P.S. Co.	-	v T	_	-
131	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,959	D	_	1,648,959
		2,508,011	D	-	2,508,011
133	214-TDC-Hoffman Estates-2480 Pembroke	1,383,475	D	-	1,383,475
134	215-TDC-Howard	995,566	D	-	995,566
135	216-TDC-Mount Prospect-1780 E. Kensington Rd.	744,914	D	-	744,914
	217-TDC-Prospect Hts-50 E. Palatine Rd.	834,095	D	-	834,095
137 138	220-TDC-South Schaumburg-Roselle & Schaumburg Rd. 221-TDC-North Huntley-North Huntley	2,116,974 273,807	D D	-	2,116,974 273,807
138	221-Line-Zion-Wisconsin State Line (WEP Co)	213,001	D Т	-	2/3,60/
140		314,555	T	314,555	-
141	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,135,586	D	-	1,135,586
142	225-TDC-Landmeier-300 Bonnie Ln.	177,837	D	-	177,837

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Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
143		4,300	D	-	4,300
144	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	182,184	D	-	182,184
145	230-TDC-Antioch-41133 N. Hwy. 83	154,171	D	-	154,171
146	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,784,445	D	-	1,784,445
147 148	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row 234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	5,670 1,382,165	D D	-	5,670 1,382,165
149	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
150	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	213,459	D	-	213,459
151	240-TDC-Cary-229 Jandkus Rd	510,050	D	-	510,050
152	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
153	249-DSS-Wilmette-1220 Washington Court	1,292,623	D	-	1,292,623
154	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	117,214	D	-	117,214
155	251-TDC-Round Lake Beach-1667-N-Route 83 253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	891,820 1,359,325	D D	-	891,820 1,359,325
156 157	258-TDC-Schaumourg-whey Rd. & Nw Ton Road 258-TDC-Elmwood-3622 Lake Ave.	2,580,079	D	-	2,580,079
158	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	388,884	D	_	388,884
159	260-TDC-Dundee-Qrt. Mi. S.Dundee Rd. & Penny Rd.	2,336,210	D	-	2,336,210
160	268-TDC-Arlington Hts2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893
161	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,489,417	D	-	1,489,417
162	282-TDC-Zion	957,943	D	-	957,943
163	284-DSS-Barrington-511 N. Hough St. 294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	669,072	D	-	669,072
164 165	30-TSS-Columbus Park-1010 S. Laramie	309,814 2,865,352	D D	-	309,814 2,865,352
166	244 7 2 2 3 4 3 4 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5	923,068	D	-	923,068
167	312-DSS-Steward-1698 Steward Rd.	642,576	D	-	642,576
168	313-DSS-Sublette-1974 Tower Rd.	230,329	D	-	230,329
169	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
170		710,171	D	-	710,171
171	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
172 173	318-DSS-Harvard-Harvard 31-TSS-Galewood-2350 N. Narragansett	376,577 1,410,412	D D	-	376,577 1,410,412
174	32-TSS-Hanson Park-5113 W. Grand Ave.	1,494,431	D	_	1,494,431
175	33-TSS-Hayford-7501 S. Lawndale	508,317	D	_	508,317
176	34-TSS-Kingsbury-370 W. Grand Ave .	1,226,867	D	-	1,226,867
177	35-TSS-Lakeview-1141 W. Diversey	990,210	D	-	990,210
178	36A-TSS-650-660 W Madison Chicago, IL 60661-2400	70,270	D	-	70,270
179	36-TSS-Washington Park (Retired)-6141 S. Praire Ave.	304,285	D	-	304,285
180 181	370-TDC-Eleroy-691 South Van Brocklin Rd. 372-TDC-Sterling-3913 River Rd. (23Rd St.)	419,339 479,736	D D	_	419,339 479,736
182	375-TDC-West Dekalb-Twombley Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	_	666,690
183	37-TSS-Natoma-6600 W. Grand Ave	2,055,157	T	2,055,157	-
184	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
185	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
186	385-TDC-Fifteenth Street-2235 15Th St.	531,943	D	-	531,943
187	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	46,986	D	-	46,986
188 189	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford) 388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,094,602 1,301,818	D D	-	1,094,602 1,301,818
190		1,300,275	D	-	1,300,275
191	38-TSS-Humbolt Park-2413 W. Thomas St.	3,237,629	D	_	3,237,629
192	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica TwpWinnebago County	43,278	D	-	43,278
193	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
194	39-TSS-Portage-4540 W.Waveland Ave.	1,721,809	D	-	1,721,809
195	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	403,810	D	-	403,810
196 197	409-TDC-20141 Patterson-Joliet 40-TSS-Diversey-2739 N. Clybourn	594,802 1,746,225	D T	1,746,225	594,802
	40-TSS-Quarry-2501 S. Senour St	6,508	T	6,508	-
	411-TDC-Romeoville-511 Romeo Rd.	577,151	D	-	577,151
200	414-TDC-Roberts Road-103Rd St. Qtr Mi. W. Harlem Ave.	542,253	D	-	542,253
201	416-TDC-Bell Road-13015 W.143Rd St.	1,091,949	D	-	1,091,949
202	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	2,716,185	D	-	2,716,185
203	41-TSS-Roseland-10847 S. Michigan Ave.	962,281	D	-	962,281
204	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
205 206	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd. 431-TDC-Shorewood	3,912,017 745,669	D D	-	3,912,017 745,669
207	433-TDC-Shorewood 433-TDC-Morris-2555 E.US Route 6	209,064	D D	-	209,064
208	435-TDC-Worns-2333 E.OS Route 0 435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	1,674,419	D	-	1,674,419
209	436-TDC-Hillcrest-2001 W. Theodore St.	2,483,081	D	-	2,483,081
210		413,410	D	-	413,410
211	43-TSS-Wildwood-49 E. 127Th St .	1,547,442	D	-	1,547,442
212	43-TSS-Wildwood-49 E. 127Th St.	340,843	D	-	340,843
213	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	846,779	D	-	846,779
214		327,669 685,158	D	-	327,669 685,158
215	THE IDC-IVIIIIOUNA-20/37 W. EAIVIES S1.	685,158	D	-	685,158

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			Primary Function:		
Line		Sum of	T vs D	Transmission	Distribution
No: 216	Row Labels 446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	Activity Cost 571,545	(T, D, or V) D	Dollars -	Dollars 571,545
217		186,428	D	-	186,428
218	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
219	451-TDC-Mokena-191St. & Lagrange Rd.	347,524	D	-	347,524
220		140,793	T	140,793	760 600
221	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd. 453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	768,680 425,884	D D	-	768,680 425,884
222	453-1DC-woodilin-Rte. 50 Hall Mi. S. Cicero Ave. 454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	1,344,576	D	-	1,344,576
224	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
225	457-TDC-Park Forest-Dogwood St. E. Western Ave.	708,291	D	-	708,291
226	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	514,885	D	-	514,885
227	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	399,033	D	-	399,033
228	45-TSS-Jefferson St-828 S. Jefferson St.	6,911,926	T	6,911,926	1 799 205
229 230	•	1,788,295 1,510,292	D D	-	1,788,295 1,510,292
231	462-DSS-Dwight-108 W. South St.	1,591,620	D	_	1,591,620
232	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	280,920	D	-	280,920
233	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,481,792	D	-	2,481,792
234		3,402,717	T	3,402,717	-
235	1 10 10 10 10 10 10 10 10 10 10 10 10 10	24,115	T	24,115	-
236	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	651,477	D	-	651,477
237	471-DSS-Pontiac-Aurora Ave. & I C G Rr	390,019	D	-	390,019
238 239	ee ee	523,910 408,481	D D	-	523,910 408,481
	47-TSS-Evanston-1712 Emerson St	1,256,313	D	- -	1,256,313
	480-TDC-Veterans- South-of-167TH-STWest-of-I-355 SOUTH	375,408	D	_	375,408
242	487-TDC-Archer-Archer Ave. & State St.	604,462	D	-	604,462
243	48-TSS-Highland Park-Park Ave. & Rte. 41	1,507,099	V	-	-
244	492-DSS-Lemont-Main St. 1 Block S Lockport St.	57,656	D	-	57,656
245		1,245,213	D	-	1,245,213
246		265,063	T	265,063	-
247	•	1,368,977	D	-	1,368,977
248		2,771,120	D T	772 647	2,771,120
249 250		772,647 547,352	T D	772,647	547,352
251	513-DSS-Aurora-60 Stone Ave.	123,378	D	_	123,378
	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
253		154,395	D	-	154,395
254	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
255		3,133,231	T	3,133,231	-
256	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
257	525-TDC-Normantown□	782,932	T	782,932	940 475
258 259		840,475 1,056,221	D D	-	840,475 1,056,221
260		1,250,503	D	-	1,050,221
261	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	_	964,411
262		389,999	D	-	389,999
263	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,136,490	D	-	1,136,490
264	54-TSS-Clybourn-1135 W. Wisconsin St.	1,331,030	D	-	1,331,030
265		1,832,116	D	-	1,832,116
266		904,491	D	-	904,491
267	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	584,064	D	-	584,064
268		1,846,950 1,714,165	D D	-	1,846,950 1,714,165
269 270	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,714,103	D	-	1,714,103
271	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	_	1,141,055
272	559-TDC-Woodridge-E/ Rte 53 S/71St On Row	2,272,603	D	-	2,272,603
273		664,419	D	-	664,419
274	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
275	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
276		114,806	D	-	114,806
277	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
278	1	171,383	D	-	171,383
279	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term. 5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	12,194 164,089	D D	- -	12,194 164,089
281	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
		69,648	D	-	69,648
282		69,648	D	-	69,648
	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air				•
282	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air 560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,421,127	D	-	1,421,127
282 283	560-TDC-Grace-W. S Grace St. S. Factory Rd. 5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage		D D	-	149,606
282 283 284 285 286	560-TDC-Grace-W. S Grace St. S. Factory Rd. 5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage 5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	1,421,127 149,606 131,275	D D		149,606 131,275
282 283 284 285 286 287	560-TDC-Grace-W. S Grace St. S. Factory Rd. 5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	1,421,127 149,606	D	-	149,606

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Line		Sum of	Primary Function: T vs D	Transmission	Distribution
0:	Row Labels	Activity Cost	(T, D, or V)	Dollars	Dollars
89 90	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm. 5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	176,331 83,274	D D	-	176,331 83,274
)1	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	- -	138,887
92	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	_	136,385
93	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	_	72,052
94	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
95	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
96	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
297	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
298	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
299	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
300	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
301	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
302	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
03	5628-NC-O'Hare Airport-O'Hare Airport United Terminal #1	83,409	D	-	83,409
04	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
05	562-TDC-Glendale HtsE. Bloomingdale Rd. N. I.C.Rr 5630 NC O'Horo Airport O'Horo Airport United Torminal #1	1,111,908 148,939	D	-	1,111,908
06 07	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1 5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D D	-	148,939 58,697
08	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
09	5633-NC-O'Hare Airport-O'Hare Airport-New Internati Terminal	52,893	D	-	52,893
10	5634-NC-O'Hare Airport-O'Hare Airport-New Internati Terminal	48,693	D	_	48,693
11	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	_	46,741
112	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211
313	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	_	54,215
	563-TDC-Hanover TwpE. S Lovell Rd. N. Rte. 20 On Row	1,039,322	D	_	1,039,322
	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,255,662	D	_	1,255,662
	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	777,273	D	-	777,273
17	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chruch Rd.	1,431,020	D	_	1,431,020
18	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	542,484	D	-	542,484
19	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,576,626	D	-	1,576,626
20	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
21	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	577,121	D	-	577,121
22	574-TDC-Bartlett-S. Lake W. Church Rd.	662,539	D	-	662,539
23	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	637,319	D	-	637,319
24	57-TSS-Forest Park-769 Des Plaines Ave.	1,010,333	D	-	1,010,333
25	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	2,011,355	D	-	2,011,355
26	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	1,081,930	D	-	1,081,930
27	58-TSS-Grand	1,960,609	T	1,960,609	-
28	592-TDC-Oswego-2050 Route 34 Oswego IL.	173,608	D	-	173,608
29	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
30	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,341,189	D	-	1,341,189
31	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
32	603-DSS-Lawrence-4836 N. Pulaski	1,027,535	D	-	1,027,535
	60-TSS-Alsip-112Th St. & Lamon	824,010	D	-	824,010
	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,403,920	D	-	1,403,920
	61-TSS-Streator-300 W. Cedar	524,881	D	-	524,881
		766,779	D	210.522	766,779
	62-TSS-Manville-Manville	219,533	1	219,533	947.124
	63-TSS-Sawyer-4860 S. St. Louis St.	847,134 1,671,701	D	-	847,134
	648-TDC-Norridge-8220 W. Montrose 64-TSS-Bellwood-Butterfield Road & Eastern Ave.	1,807,333	D T	1,807,333	1,671,701
41	65-TSS-Ohio-369 W. Ohio St	287,909	D	1,807,333	287,909
	666-DSS-Center-446 W. Armitage	699,907	D	-	699,907
	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	879,259	T	879,259	099,907
	6701-Line-Congress-Medical Center	83,553	Т	83,553	_
	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
	679-DSS-Besley-1814 N. Elston	725,864	D	_	725,864
	67-TSS-Congress-2557 W. Congress Pk. Wy.	1,223,290	T	1,223,290	, 20,00
348	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
349	68-TSS-La Salle-707 S La Salle St.	1,486,594	V	_	-
50	691-DSS-Waveland-1838 W. Waveland	982,512	D	_	982,512
51	69-TSS-North Chicago-22Nd St. E/Rte.41	1,173,571	D	-	1,173,571
52	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
353	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,321,342	V	-	_
354	714-TDC-Medical Center-1943 W. Harrison St.	1,620,121	D	-	1,620,121
355	71-TSS-Higgins-5432 N. Harlem Ave.	1,036,750	V	-	-
356	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	337,381	D	-	337,381
357	73-TSS-Chicago HtsJoe Orr Rd. Half Mi. E. State St.	1,460,922	V	-	-
358	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
	745-TDC-I.C. Air Rights-304 E Lake St.	824,088	D	-	824,088
359	e				
359 360	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	195,939	T	195,939	-

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Line		Sum of	Primary Function: T vs D	Transmission	Distribution
No: 362	Row Labels 757-DSS-Twenty-Seventh Street-2640 S. Wabash Ave.	Activity Cost 48,105	(T, D, or V)	Dollars	Dollars 48,105
363	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,265,723	D	- -	2,265,723
364	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
365	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
366	76-TSS-Blue Island-Thornton Rd. & Wood St.	2,828,182	T	2,828,182	-
367 368	77-TSS-Mazon-960 N.Rte. 47 784-TDC-Sears Tower-233 S. Wacker	1,243,284 1,950,718	T D	1,243,284	1,950,718
369	785-TDC-Ontario-56 W.Ontario St.	845,134	D	-	845,134
370	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	3,428,234	T	3,428,234	-
371	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
372 373	798-DSS-Carroll-1708 W. Carroll 79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	836,619 1,830,739	D T	1,830,739	836,619
374	802-DSS-Ford City-4601 W. 71St St.	459,145	D	1,830,739	459,145
375	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	1,147,905	T	1,147,905	-
376		2,046,199	D	-	2,046,199
377	81-TSS-Toulon-RR2 Box 177D Wyoming	0	T	0	220.050
378 379	8211-Line-Crosby-Ontario 8213-Line-Crosby-Ontario	229,959 228,340	D D	-	229,959 228,340
380	·	504,060	D	-	504,060
381	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
382	82-TSS-Crosby-1180 N. Crosby	2,488,014	T	2,488,014	-
383	834-DSS-Grand Crossing-7675 S. Chicago Ave. 83-TSS-Glidden-1827 Pleasant St.	633,349	D	1 162 791	633,349
384 385	840-TDC-Quarry-2501 S. Senour St.	1,163,781 285,917	T D	1,163,781	285,917
386		835,651	D	-	835,651
387	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
389	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
390 391	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St. 860-DSS-Hyde Park-820 E. 50Th Pl.	3,260,442 856,018	D D	-	3,260,442 856,018
392	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,215,875	T	1,215,875	-
393	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
394	872-TDC-Pullman-739 W 119th st	39,897	D	-	39,897
395	875-DSS-Throop-6909 S. Throop St.	759,773	D	-	759,773
396 397	87-TSS-Dearborn-121 N. Dearborn St. 884-DSS-Prairie-4716 S. Prairie Ave.	2,084,593 647,228	D D	-	2,084,593 647,228
398	88-TSS-Skokie-5100 Church St	2,517,785	T	2,517,785	-
399	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
400		445,437	D	-	445,437
401	896-DSS-One Hundred & Eleventh St2501 W. 111Th St.	794,562	D	-	794,562
402 403	89-TSS-Beverly-1236 W. 105Th St. 9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	396,969 30,547	D D	-	396,969 30,547
404	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
405	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	2,110,697	T	2,110,697	-
406		0	T	0	-
407 408	90-TSS-Dekoven 91-TSS-1400 Cargo Court Minooka, IL	4,848,525 293,966	T T	4,848,525 293,966	-
409	·	8,154	T	8,154	- -
410	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, II.	386,985	T	386,985	-
411	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	13,957	T	13,957	-
412		14,031	T	14,031	-
413	93-TSS-Loretto 940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	153,203 322,715	T T	153,203 322,715	-
415	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	522,715	32,576
416	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
417	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
418	94-TSS-Haumesser Rd substation	9,178	T	9,178	-
419 420	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, II 95-TSS-Chestnut	1,322,694 24,350	T	1,322,694 24,350	-
421	970-TSS-University Park North Energy Center	280,662	T	280,662	-
422	974-TSS-Zion Energy Center 5740 State Route 173	200,412	T	200,412	-
423	979-TSS-Mendota Hills, LLC	1,591,769	T	1,591,769	-
424	981-TSS-ComEd Switch Yard 8545 Wyanet-Walnut Road	3,384	T	3,384	- 177 771
425 426	A12-DSS-Libertyville-4Th St. & Park Ave. A15-DSS-Zion-S Shiloh & E Deborah	177,771 519,317	D D	-	177,771 519,317
427	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	282,199	D	-	282,199
428	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	626,302	D	-	626,302
429	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	72,694	D	-	72,694
430	A37-DSS-Round Lake Beach-Cedar Lake Road Half Mi. S RollinsRd.	58,016	D	-	58,016
	A41 DSS Waukagan Water & Duggan Ste	704 507	D		704 507
431 432	A41-DSS-Waukegan-Water & Duggan Sts. A428-ESS-Veterns Administration-Ray St. S Rt. 137	794,507 461,723	D D	-	794,507 461,723
	A41-DSS-Waukegan-Water & Duggan Sts. A428-ESS-Veterns Administration-Ray St. S Rt. 137 A429-ESS-Abbvie-Abbott Labs-North Chicago-13500 W. New Ave. North Chicago Ill. 60439.	794,507 461,723 151,605			794,507 461,723 151,605

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Line		Sum of	Primary Function: T vs D	Transmission	Distribution
No: 435	Row Labels A43-DSS-Waukegan-Pine St. N Grand Ave.	Activity Cost 248,027	(T, D, or V) D	Dollars -	Dollars 248,027
436	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	- -	70,143
437	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,167,388	D	-	1,167,388
438	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	226,372	D	-	226,372
439	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	33,876	D	-	33,876
440 441	A56-DSS-Waukegan-Gladstone Ave. W Jackson St. A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	215,866 88,497	D D	-	215,866 88,497
442	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	251,598	D	-	251,598
443	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	208,819	D	-	208,819
444	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	78,848	D	-	78,848
445	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	188,181	D	-	188,181
446	3,7	366,400	D	-	366,400
447 448	A68-DSS-Waukegan-E Butrick St. Qtr Mi S York Hse Rd. A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E DelaneyRd.	312,841 293,926	D D	-	312,841 293,926
449	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	266,276	D	-	266,276
450	A81-DSS-Great Lakes	190,708	D	-	190,708
451	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	78,819	D	-	78,819
452	A87-DSS-Grayslake-Washington & Lake Ave.	116,241	D	-	116,241
453 454	A91-DSS-Zion-Rte.173 At C N S & M Row A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	254,518 183,488	D D	-	254,518 183,488
454 455	A94-DSS-Warren Township-Bervidere & Melody Rd. (N. Lakehurst Man) A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	243,541	D	-	243,541
456	B10-DSS-Harvard-205 Airport Rd.	212,019	D	-	212,019
457	B11-DSS-Poplar Grove-14893 Rte. 76	198,279	D	-	198,279
458	B12-DSS-Capron-411 North St.	118,055	D	-	118,055
459	B14-DSS-Harvard-107 S. Hutchinson St.	338,313	D	-	338,313
	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	211,706 73,115	D D	-	211,706
461 462	B16-DSS-Hampshire-153 Prairie St. B17-DSS-Genoa-Railroad St. & W Stott St.	180,019	D	-	73,115 180,019
463	B19-DSS-Belvidere-314 Whitney Blvd.	345,952	D	-	345,952
464	B200-ESS-15201 STORY RD JUNO, IL 60135	34,073	D	-	34,073
465	B20-DSS-Belvidere-5952 Genoa Rd.	223,031	D	-	223,031
466	B22-DSS-Garden Prairie-Rt. 20	129,684	D	-	129,684
467	B23-DSS-Herbert-443 Kingston Rd. B25-DSS-Monroe Center-Rt. 72 E City Limits	147,521 154,262	D D	-	147,521 154,262
469	B26-DSS-Davis Junction-6800 N. Junction Rd.	175,902	D	-	175,902
470	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	178,296	D	-	178,296
471	B28-DSS-Kirkland-4910 Scout Rd.	166,293	D	-	166,293
472	B29-DSS-Byron-520 N. Washington St.	263,816	D	-	263,816
473	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	196,632	D	-	196,632
474 475	B31-DSS-Chemung-6649 Oak Grove Rd. B32-ESS-American Oil CoOregon	197,376 5,457	D D	-	197,376 5,457
476	B35-DSS-Coleta-22245 Quinn Rd.	135,919	D	-	135,919
477	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
478	B37-DSS-Forreston-201 E. Green St.	101,215	D	-	101,215
479	B39-DSS-Baileyville-203 S. Commercial St.	286,339	D	-	286,339
480 481	B427-ESS-Kelly-Springfield Tire CoRt. 20 E. Freeport B42-DSS-Pearl City-100 W. Walgren Rd.	122,819 298,007	D D	-	122,819 298,007
482	B43-DSS-Stockton-220 S. Stockton St.	321,576	D	-	321,576
483	B44-DSS-Warren-320 Railroad St.	240,922	D	-	240,922
484	B45-DSS-Lena-711 Maple St.	455,865	D	-	455,865
485	B465-ESS-Chrysler CorpU.S Rt. 20 & Stone Quarry Rd.	390,476	T	390,476	-
486	B46-DSS-Milledgeville-400 Washington St.	138,545	D	-	138,545
487 488	B47-DSS-Cedarville-835 W. Angle Rd. B48-DSS-Rink-5009 N. Rink Rd.	426,218 79,505	D D	-	426,218 79,505
489	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 &73	103,532	D	-	103,532
490	B51-DSS-Marengo-311 E. Railroad St.	197,955	D	-	197,955
491	B52-DSS-Leaf River-119 S. East St.	279,273	D	-	279,273
492	B53-DSS-Oregon-120 N. Second St.	345,449	D	-	345,449
493	B54-DSS-Oregon-142 N. German Church Rd.	213,450	D	-	213,450
494 495	B55-DSS-Rock City-N. Rock City Rd. B56-DSS-Freeport-315 E. South St.	213,201 142,554	D D	-	213,201 142,554
496	B57-DSS-Union-6349 Olson Rd.	150,418	D	_	150,418
497	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
498	B64-DSS-Franklin Grove-307 S. State St.	182,646	D	-	182,646
499	B86-DSS-Claire-6379 E. Claire Rd.	124,360	D	-	124,360
500	B89-DSS-Afton-15082 S. First St.	141,366	D	-	141,366
501 502	B90-DSS-Maple Park-19251 Pritchard Rd. B95-DSS-South Dekalb-South Dekalb	88,024 106,526	D D	-	88,024 106,526
503	B96-DSS-North Hampshire	881,357	D	-	881,357
504	C18-DSS-Des Plaines-1100 Seeger Rd.	375,961	D	-	375,961
505	C19-DSS-Niles-Waukegan Rd. S Howard St.	396,264	D	-	396,264
	C20-DSS-Evanston-Isabella St. & Bryant Ave.	58,422	D	-	58,422
507	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	113,118	D	-	113,118

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			Function:		
Line No:	Row Labels	Sum of Activity Cost	T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
508	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
509	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
510	C26-DSS-Mt. Prospect-Central & Pine Sts.	174,115	D	-	174,115
511	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	144,774	D	-	144,774
512	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	40,742	D	-	40,742
513514	C31-DSS-Wilmette-3620 Lake Ave. C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	251,908 359,408	D D	-	251,908 359,408
515	C33-DSS-Niles-Waukegan Rd. S Howard St.	364,209	D	<u>-</u>	364,209
516		83,108	D	-	83,108
517	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	111,878	D	-	111,878
518	C385-ESS-WASTE MANAGEMENT	-	D	-	-
519	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
520	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	142,429	D	-	142,429
521 522	C433-ESS-Highland Park-PP1905-C&NW RY S of Deerfield Rd C434-ESS-C Ns E & M Rr-Old Mill Rd	5,457 169,064	D D	-	5,457 169,064
523	C438-ESS-Sanitary District	109,004	D	-	109,004
524	C43-DSS-Evanston-Oakton St. & Custer Ave.	151,178	D	_	151,178
525	C51-DSS-Des Plaines-30 E. Thatcher Ave.	231,367	D	-	231,367
526	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	173,425	D	-	173,425
527	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	9,649	D	-	9,649
528	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
529	C55-DSS-Park Ridge-4 S. Fairview Ave.	492,159	D	-	492,159
530	C56-DSS-Wilmette-823 Hibbard Rd.	71,655	D	-	71,655
531	C61-DSS-Garnett-Garnett Pl. & Cta	33,218	D	-	33,218
532	C62-DSS-Glencoe-Park Ave. W Vernon C65-DSS-Evanston-Wesley & Mulford Sts.	462,297 206,172	D D	-	462,297 206,172
534	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	177,723	D	-	177,723
535	C67-DSS-Glenview-Lake Ave. E Waukegan Rd.	-	D	_	-
536		158,432	D	_	158,432
537	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	107,292	D	-	107,292
538	C73-DSS-Techny-Techny Rd. E Shermer Rd.	196,078	D	-	196,078
539	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	43,879	D	-	43,879
540	č	42,504	D	-	42,504
541	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	274,150	D	-	274,150
542 543	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	202,701	D	-	202,701
543 544	C78-DSS-Morton Grove-Austin Ave. & Dempster St. C79-DSS-Des Plaines-Lee & Walnut Sts.	135,141 159,922	D D	_	135,141 159,922
545	C7-DSS-Des Flames-Lee & Walnut Sts. C7-DSS-Glenview-C E Co Row At Glenview Rd.	137,517	D	_	137,517
546	C80-DSS-Glenview-Greenwood Ave & Central Rd.	17,363	D	_	17,363
547	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	199,199	D	-	199,199
548	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
549	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
550	C85-DSS-Northbrook-Shermer & Walters Ave.	318,554	D	-	318,554
551	C86-DSS-Skokie-Lee & Niles Center Rd.	251,333	D	-	251,333
552 553	C87-DSS-Park Ridge-616 S. Hamlin Ave. C89-DSS-Wilmette-2447 Lake St.	20,391	D	-	20,391
553554	C90-DSS-Skokie-Simpson St. & Crawford Ave.	147,228 239,040	D D	-	147,228 239,040
555	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	_	137,926
556	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	310,417	D	_	310,417
557	C93-DSS-Highland Park-629 St. Johns Ave.	667,672	D	_	667,672
558	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	152,023	D	-	152,023
559	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	154,291	D	-	154,291
560	C96-DSS-Techny South	117,675	D	-	117,675
561	C97-DSS-Park Ridge-108 Busse Hwy.	62,755	D	-	62,755
562	CED-Communication Equipment Stock Location	50,375,159	V	-	-
	•	1,243,670	V	042.275	-
564 565	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville) ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	942,375 440,568	T T	942,375 440,568	-
566	ComEd COM-Trism. Terminal-Byton Station-o Mr. 5.Byton On German Church Rd. ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,610,150	T	1,610,150	_
567	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	3,406,587	T	3,406,587	_
568	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,943,428	T	1,943,428	-
569	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	4,729,994	T	4,729,994	-
570	ComEd COM-Trnsm. Terminal-Joliet Station #9Rte.6 & Larkin Ave.	2,249,788	T	2,249,788	-
571	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	13,030,732	T	13,030,732	-
572	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	355,662	T _	355,662	-
573	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	2,054,667	T	2,054,667	-
574	ComEd COM-Trusm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
575 576	ComEd COM Trasm. Terminal Waukegan Station-1201 Pershing Road, Waukegan, IL	1,393,995	T	1,393,995	-
576 577	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	6,362,291 3,416,480	T T	6,362,291 3,416,480	-
511	ComEd COM-Trism. Terminal-will County Station-329 E. Romeo Rd. ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	359,145	T	359,145	-
578	COME COM THOM I CHANGE CAN DECIDE COME COME COME COME COME COME COME COM	JJ / 1 TJ		~~/ • I T	
578579	ComEd COM-Trism. Terminal-Quad Cities Station-22710 206Th Ave.	831,520	T	831,520	-

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Line		Sum of	Function: T vs D	Transmission	Distribution
No:	Row Labels	Activity Cost	(T, D, or V)	Dollars	Dollars
581 582	ComEd U19-Trnsm. Terminal-Fisk Station-1111 W. Cermak ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,247,500	T T	1,247,500	-
583	Corp Ofc-AT&T Building-227 W Monroe St	-	D	1,247,300	-
584	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
585	Corp Ofc-Bank One Building-10 S. Dearborn St.	65,645	D	-	65,645
586	Corp Ofc-Barrington-541 N. Hough St.	-	D	-	-
587	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
588	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	14 904 240	46,941
589 590	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd. Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	14,804,249 1,699,993	T V	14,804,249	-
591	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace III. 60181	479,730	V	-	-
592	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,075,154	v	_	-
593	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	2,558,981	V	-	-
594	Corp Ofc-CED Operations Center 3-OWNED-3 Lincoln Center Oak Brook Terrace Ill. 60181	252,323	V	-	-
595	Corp Ofc-Chicago Loop Tech 200 N Ogden Ave.	104,440	D	-	104,440
596	Corp Ofc-Chicago Region-North-3500 N.California Ave.	10,507,298	D	-	10,507,298
597	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	463,912	D	-	463,912
98	Corp Ofc-Chicago Training Center	95,782	D	-	95,782
599	Corp Ofc-Chicago West Tech3400 S Pulaski	104,724 951,025	V	-	051 025
500 501	Corp Ofc-Commercial Center 1919 Swift Dr. Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	122,680,888	D V	-	951,025
502	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	_	323,259
503	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	_	115,445
504	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
505	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
606	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
607	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
509	Corp Ofc-Freeport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
610	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
611 612	Corp Ofc-Glessner Building-130 S Jefferson St. Corp Ofc-Highland Park 1785 Old Skokie Blvd	- 70,894	D D	-	70.804
612 613	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	333,880	D	-	70,894 333,880
	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	1,069,667	D	_	1,069,667
	Corp Ofc-Leased-1 Lincoln Center	107,820	D	-	107,820
616	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
517	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
518	Corp Ofc-Maywood Technical Center	754,825	D	-	754,825
519	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	648,581	D	-	648,581
520	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
521	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
522 523	Corp Ofc-Operations Control Center-1700 Spencer Rd Corp Ofc-Pontiac-Aurora St & Ic Rr	905,598 115,795	v D	-	115,795
524	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
525	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	_	67,317
526	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	_	14,797
527	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	2,613	D	-	2,613
528	Corp Ofc-Rockriver Hdq-919 First St	296,623	D	-	296,623
529	Corp Ofc-Skokie Reporting Center	251,622	D	-	251,622
530	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
531	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
532	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
633	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
	Corp Ofc-Techny Reporting Center Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	37,235 630,302	D D	-	37,235 630,302
	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	_	6,741
	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	_	1,327,233
	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
	CTL-Y-228-433 W Van Buren	105,597	D	-	105,597
640	CTL-Y-951-21 S. Clark StBank One	172,092	D	-	172,092
641	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	185,077	D	-	185,077
	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	155,707	D	-	155,707
	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	713,404	D	-	713,404
	D114-DSS-Stickney Twp78Th St. & Central Ave.	177,286	D	-	177,286
	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	166,556 151,167	D	-	166,556 151,167
646 647	D125-DSS-La Grange Park-31St St. & I H B Rr D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	151,167	D D	<u>-</u> -	151,167 159,545
648	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D D	-	65,144
	D133-DSS-River Grove-Budd St. & C M St. P Rr	341,215	D	-	341,215
650	D13-DSS-Forest View-49Th St. & Central Ave.	188,288	D	-	188,288
		182,819	D	_	182,819
651	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	102,017			102,017
651 652	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	154,483	D	-	154,483

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			ъ.	F	Page 10 of 33
			Primary Function:		
Line No:	Row Labels	Sum of Activity Cost	T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
654	D151-DSS-Cicero-Laramie Ave. & 34Th St.	175,995	D	-	175,995
655	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	170,454	D	-	170,454
656	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	89,662	D	-	89,662
657	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	253,842	D	-	253,842
658	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	343,861	D	-	343,861
659	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave. D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	295,244 791,993	D D	-	295,244 791,993
661	D177-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
662	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	122,212	D	-	122,212
663	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
664	D187-DSS-Maywood-1505 S. 1St Ave.	173,768	D	-	173,768
665	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	184,579	D	-	184,579
666	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	138,510	D	-	138,510
667	D204-DSS-Oak Park-S Madison St. E Harlem Ave. D20-DSS-Melrose Park-W 16Th St. S Main St.	197,837 174,173	D	-	197,837
668	D216-DSS-Meirose Fark-w 1011i St. 5 Maili St. D216-DSS-Maywood-W 17Th Ave. S Madison St.	215,406	D D	-	174,173 215,406
670	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	280,490	D	-	280,490
671	D229-DSS-Lyons TwpWolf Rd. S 55Th St.	320,369	D	_	320,369
672	D241-DSS-Riverside-Quincy St. W Harlem Ave.	178,684	D	-	178,684
673	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	148,357	D	-	148,357
674	D244-DSS-Stickney TwpN 79Th St. W Cicero Ave.	167,561	D	-	167,561
675	D24-DSS-Western Springs-S Burlington E Wolf Rd.	338,137	D	-	338,137
676	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	188,746	D	-	188,746
677	D267-DSS-Leyden TwpW Scott St. N Addison	118,803	D	-	118,803
679	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave. D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	86,243 268,285	D D	-	86,243 268,285
	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	263,700	D	-	263,700
681	D400-ESS-Tech Center-Maywood	96,792	D	_	96,792
682	D40-DSS-Summit-Archer Ave. & 67Th St.	256,669	D	_	256,669
683	D44-DSS-Countryside - Plainfield Road.	47,178	D	-	47,178
684	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
685	D45-DSS-Leyden TwpMannheim Rd. S Fullerton Ave.	197,841	D	-	197,841
686	D467-ESS-Electro-Motive Div. Of G.M.Co55Th St. & East Ave.	-	D	-	-
687	D46-DSS-Northlake-North Ave & Wolf Rd.	279,894	D	-	279,894
688 689	D47-DSS-Broadview-N 22Nd St. W Ihb Rr D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	181,350 147,228	D D	-	181,350 147,228
690	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	_	107,862
691	D53-DSS-Maywood-E 1St Ave. S C N W Rr	355,852	D	_	355,852
692	D609-ESS-Ford Motor CoMelrose Park	120,346	D	-	120,346
693	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	86,347	D	-	86,347
694	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	116,790	D	-	116,790
695	D67-DSS-Leyden TwpW 15Th Ave. N Armitage Ave.	54,762	D	-	54,762
696	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
697 608	D69-DSS-Broadview-9Th Ave & 16Th St. D722-ESS-UNITED AIRLINES TANK FARM-O'HARE	212,140 8,763	D D	-	212,140 8,763
698 699	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	359,337	D	-	359,337
700	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	_	109,092
701	D755-ESS-O'Hare Airport-Multi-Level Parking Garage	-	D	-	-
702	D757-ESS-O'Hare Airport-City Of Chicago	43,668	D	-	43,668
703	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	90,901	D	-	90,901
704	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
705	D787-ESS-601 NORTHWEST AVENUE UNIT A	209,438	D	-	209,438
706	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
707 708	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal D80-DSS-Broadview-Puscheck Rd. & N I C Rr	556,472 123,910	D D	_	556,472 123,910
709	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	116,365	D	_	116,365
	D87-DSS-Leyden TwpW 5Th Ave. N North Ave.	318,300	D	_	318,300
711	D89-DSS-Lyons-4320 Lawndale Ave.	33,433	D	-	33,433
712	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	500,071	D	-	500,071
713	E10-DSS-South Huntley-South Huntley	175,030	D	-	175,030
714	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	46,164	D	-	46,164
715	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	166,044	D	-	166,044
	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd. E17-DSS Wonder Lake Howe Rd. Clearwater Dr. W Barnard Mill Rd.	241,799 169,633	D	-	241,799 169,633
717	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd. E18-DSS-Honey Lake-Miller Rd. & Rte. 59	169,633 213,694	D D	-	169,633 213,694
719	E19-DSS-Island Lake-Rt. 176 W Island Lake	88,289	D	-	88,289
720	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	108,532	D	<u>-</u>	108,532
721	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	99,011	D	-	99,011
722	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	41,896	D	-	41,896
723	E24-DSS-Cary-E Main St. & Northwest Hwy.	127,219	D	-	127,219
	E26-DSS-Lake In The Hill-E Haligus S Albreicht	42,542	D	-	42,542
724	<u> </u>				
725	E27-DSS-Arlington Hts11 N. Hickory St. E28-DSS-Algonquin-1-2 Mi. W Rte.31 On Huntly Algonquin Rd.	194,061 132,364	D D	-	194,061 132,364

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			Primary	·	age 11 of 33
Line		Sum of	Function: T vs D	Transmission	Distribution
No:	Row Labels E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	Activity Cost	(T, D, or V)	Dollars	Dollars 112,216
	E25-DSS-Johnsburg-Spring Grove Rd & Ring wood rd E35-DSS-Huntley-Vine St. W Rt. 47	112,216 157,384	D D	-	157,384
729	E38-DSS-Oakwood Hills-5018 Valley View Rd.	36,186	D	_	36,186
	E39-DSS-Arlington Hts202 E. Central Rd.	235,574	D	-	235,574
731	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	126,983	D	-	126,983
732	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	14,947	D	-	14,947
733	E59-DSS-Algonquin-Rt. 62 At Wlliams Rd.	18,180	D	-	18,180
734	E69-DSS-Palatine TwpRohlwing & Kirchoff Rds.	359,804	D	-	359,804
	E70-DSS-Arlington Hts1104 N. Arlington Hts. Rd.	87,510	D	-	87,510
	E71-DSS-Door TwpBriarwood Rd. 1-4 Mi. S Rt.176	116,146	D	-	116,146
	E72-DSS-Fox River Grove-Rt.14 & School St.	227,681	D	-	227,681
	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	190,807	D	-	190,807
	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	164,958 103,070	D D	-	164,958 103,070
	E81-DSS-Arlington HtsSalem & St. James St. E82-DSS-Richmond-Rt. 12 & Rt. 31	199,386	D	-	199,386
	E8-DSS-Nerge-1775 Roslyn Rd.	90,519	D	-	90,519
	ESSD460-6 Digital Realty	54,412	T	54,412	90,319
	F100-DSS-Calumet City-154Th & Hirsch	151,211	D	54,412	151,211
	F111-DSS-Park Forest-Monee Rd. & Western Ave.	140,391	D	_	140,391
	F113-DSS-Harvey-147Th & Clinton St.	48,046	D	_	48,046
	F115-DSS-Thornton TwpHalsted & I C Rr South Ridge Rd.	113,457	D	_	113,457
	F121-DSS-Worth-111Th St. & Harlem Ave.	5,619	D	_	5,619
749	F122-DSS-Chicago Hts201St St. & Ashland Ave.	167,933	D	-	167,933
	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	134,404	D	-	134,404
751	F126-DSS-Dolton-146Th & Woodlawn Ave.	47,379	D	-	47,379
752	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	159,674	D	-	159,674
753	F132-DSS-Steger-32Nd St. & Union	57,662	D	-	57,662
754	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	236,253	D	-	236,253
755	F16-DSS-Beecher-C M St. P Rr & Trim Creek	158,602	D	-	158,602
756	F17-DSS-Midlothian-151St St. & Central Ave.	123,489	D	-	123,489
757	F24-DSS-Homewood-179Th St. & Park Ave.	181,674	D	-	181,674
	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	201,579	D	-	201,579
	F3031-ESS-Calumet Steel-S Joe Orr Rd. 1-2 Mi. W State St.	-	D	-	-
	F30-DSS-Calumet City-435 State St.	136,702	D	-	136,702
	F31-DSS-Riverdale-138Th & Stewart St.	34,319	D	-	34,319
	F33-DSS-Dolton-144Th St. & C I & E Rr	193,338	D	-	193,338
	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	33,368	D	-	33,368
	F375-ESS-Ford Motor CoU.S. Rt. 30 & Cottage Grove Ave.	325,359	D	- 51 000	325,359
	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights II 60411 Cook County USA	51,098	T	51,098	27.766
	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	37,766	D	-	37,766
	F44-DSS-Burnham-State St. & Penn Rr F45-DSS-Crete-4Th St. & Columbia St.	151,104 57,844	D D	-	151,104
	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	57,844 92,118
	F64-DSS-Blue Island-123Rd St. & California Ave.	36,244	D	_	36,244
	F66-DSS-Oak Lawn-95Th St. & Central Ave.	19,760	D	_	19,760
	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	341,291	D	_	341,291
	F73- DSS-Chicago Heights	97,567	D	_	97,567
	F75-DSS-Homewood-186Th & Western Ave.	44,794	D	_	44,794
	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	132,427	D	_	132,427
	F83-DSS-Harvey-148Th & Robey	302,850	D	-	302,850
777	F91-DSS-Chicago HtsAshland Ave. & Michagan Central Rr	128,857	D	-	128,857
778	F96-DSS-Chicago Hts22Nd & East End Ave.	147,330	D	-	147,330
179	F98-DSS-Chicago Hts1205 Arnold St.	103,217	D	-	103,217
780	G128-DSS-Markham-160Th St. & Kedzie	337,805	D	-	337,805
781	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	146,525	D	-	146,525
782	G19-DSS-Tinley Park-171St St. & New England	26,450	D	-	26,450
783	G311-ESS-Robbins Resource-Robbins	11,743	V	-	-
	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
	G3851-ESS-ACME STEEL	82,155	T	82,155	-
	G3852-ESS-ACME STEEL	175,681	D	-	175,681
787	G394-ESS-F S C Paper Co131St St. & Crawford Ave.	173,365	D	-	173,365
	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	55,413	D	-	55,413
	G42-DSS-Worth Twp96Th & Avon	34,274	D	-	34,274
	G78-DSS-Worth Twp87Th Pl. W Central Ave.	52,882	D	-	52,882
	G81-DSS-Blue Island-Vermont & California Ave.	307,309	D	-	307,309
792	G82-DSS-Evergreen Park-96Th St. W. Maplewood	123,301	D	-	123,301
	G88-DSS-Hometown-91St St. & Keating Ave. G909-DSS-Distribution Center-1/4 Mile east of Indiana on 141 St.	23,110	D	-	23,110
793	NIZOZ-DASO-DISTRIBUTOR CERTET-1/4 IVITE CASEOF INCHARA ON 141 M.	-	D	-	44,010
793 794		44.010	<i>D</i>		/1/1 (1111)
793 794 795	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	44,010	D T	-	44,010
793 794 795 796	G99-DSS-Palos Heights-123Rd St. W Harlem Ave. General - Mobile Reporting Center	-	T	- - 3 200 126	-
793 794 795 796 797	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	44,010 - 8,436,220 46,130,778		3,290,126 33,906,122	5,146,094 12,224,656

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Line No: Row Labels Sum of T vs E C T, D, or 800 H14-DSS-Sandwich-735 E. Center St 46,274 D 801 H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address) 212,480 D 802 H23-DSS-Fulton-619 17Th Ave. 298,703 D 803 H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd. 248,779 D 804 H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78 247,927 D 805 H27-DSS-Galt-13310 Galt Rd. 395,896 D 806 H28-DSS-Lyndon-8688 Bishop Rd. 165,416 D 807 H29-DSS-Morrison-211 Market St. 188,599 D	n: Transmission	Distribution Dollars 46,274 212,480 298,703
No: Row Labels Activity Cost (T, D, or or other St) 800 H14-DSS-Sandwich-735 E. Center St 46,274 D 801 H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address) 212,480 D 802 H23-DSS-Fulton-619 17Th Ave. 298,703 D 803 H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd. 248,779 D 804 H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78 247,927 D 805 H27-DSS-Galt-13310 Galt Rd. 395,896 D 806 H28-DSS-Lyndon-8688 Bishop Rd. 165,416 D	V) Dollars	Dollars 46,274 212,480
801H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)212,480D802H23-DSS-Fulton-619 17Th Ave.298,703D803H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.248,779D804H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78247,927D805H27-DSS-Galt-13310 Galt Rd.395,896D806H28-DSS-Lyndon-8688 Bishop Rd.165,416D	- - -	212,480
802 H23-DSS-Fulton-619 17Th Ave. 298,703 D 803 H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd. 248,779 D 804 H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78 247,927 D 805 H27-DSS-Galt-13310 Galt Rd. 395,896 D 806 H28-DSS-Lyndon-8688 Bishop Rd. 165,416 D	-	
803 H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd. 248,779 D 804 H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78 247,927 D 805 H27-DSS-Galt-13310 Galt Rd. 395,896 D 806 H28-DSS-Lyndon-8688 Bishop Rd. 165,416 D	-	298,703
804 H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78 247,927 D 805 H27-DSS-Galt-13310 Galt Rd. 395,896 D 806 H28-DSS-Lyndon-8688 Bishop Rd. 165,416 D		248,779
806 H28-DSS-Lyndon-8688 Bishop Rd. 165,416 D		247,927
	-	395,896
807 H29-DSS-Morrison-211 Market St. 188 599 D	-	165,416
	-	188,599
808 H36-DSS-Yorktown-300 E. Rt. 92 240,490 D 809 H38-DSS-Hooppole-25775 E. 2670 St. 190,694 D	-	240,490 190,694
810 H39-DSS-Mendota-4334 E. 4Th Rd.	-	182,016
811 H40-DSS-Walnut-211 Walnut St. 212,658 D	-	212,658
812 H41-DSS-Rock Falls-Mcneil Rd. 150,025 D	-	150,025
813 H426-ESS-STS HYDROPOWER (CO-GEN/Customer Owned) 34 V	-	-
814 H43-DSS-Amboy-1062 Corrigedor Rd. 221,598 D	-	221,598
815 H440-ESS-Rochelle-Rochelle 0 D 816 H445-ESS-CITY OF ROCHELLE -2- Customer Owned 36,537 D	-	36,537
817 H44-DSS-Ohio-2030 E. Lon St. 317,375 D	-	317,375
818 H452-ESS-7831 McGirr Rd, Waterman IL 90,360 T	90,360	-
819 H471-ESS-Northwestern Steel & Wire CoSterling 592,401 T	592,401	-
820 H47-DSS-Hinckley-One Mile South Of Hinckley 178,325 D	-	178,325
821 H49-DSS-Ashton-304 Brown Ave. 242,435 D	-	242,435
822 H50-DSS-Earlville-4517 E. 12Th Rd. 113,033 D 823 H52-DSS-Leland-330 Railroad Ave. 148,996 D	-	113,033 148,996
824 H53-DSS-Somonauk-Lafayette St. Near Green St. 162,739 D	-	162,739
825 H54-DSS-Waterman-Rte. 23 & Preserve Rd. 110,503 D	-	110,503
826 H55-DSS-Waterman-Second St. Near ' A' 185,803 D	-	185,803
827 H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona D	-	171,604
828 H57-DSS-Lee-11251 Tower Rd. 191,611 D 829 H59-DSS-Paw Paw-760 Moffett Rd. 152,344 D	-	191,611
829 H59-DSS-Paw Paw-760 Moffett Rd. 152,344 D 830 H60-DSS-Sandwich-4750 Sandy Bluff Rd. 55,033 D	-	152,344 55,033
831 H62-DSS-Sterling-102 Broadway 282,904 D	-	282,904
832 H65-DSS-Plano-113 S. Lew Street 146,137 D	-	146,137
833 H66-DSS-Plano-CE ROW E/Little Rock Rd. 11,483 D	-	11,483
834 H67-DSS-Amboy-239 S. East Ave. 240,804 D	-	240,804
835 H70-DSS-Sublette-449 Inlet Rd. 208,513 D 836 H78-DSS-Dixon-324 East River St. 173,006 D	-	208,513 173,006
837 H91-DSS-Prophetstown-502 Woodlawn Dr. 177,973 D	-	177,973
838 Hennepin Station 1,640 T	1,640	-
839 Interconnection Agreement granting ComEd access to Amergen Lanesville (0) T	(0)	-
840 J104-ESS-WM Renewable Energy, LLC 29,241 D	-	29,241
841 J13-DSS-Wauponsee Twp3401 Dwight Rd. 35,171 D	-	35,171
842 J15-DSS-Elmwood-211 E. Spencer 53,125 D 843 J16-DSS-Eastern Ave516 S. Eastern Ave. 22,245 D	-	53,125 22,245
844 J17-DSS-Troy TwpRte. 55 & C R I & P Rr	-	142,346
845 J18-DSS-Lockport-Clinton & 10Th Sts. 76,345 D	-	76,345
846 J19-DSS-Bruce Rd820 E. Bruce Rd. 98,839 D	-	98,839
847 J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood) 10,145 D	-	10,145
848 J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd. 71,671 D	-	71,671
849 J23-DSS-Saratoga-S. Side of Nelson Rd-1/2 mile West of Rt 47 850 J24-DSS-Lisbon-Rt. 47 & Quarry Rd. 32,766 D 31,434 D	-	32,766 31,434
851 J25-1-DSS- JACKSON TOWNSHIP.□ 3,324 D	-	3,324
852 J28-DSS-Ridge Rd119 S. Ridge Rd. 52,888 D	-	52,888
853 J29-DSS-Route 47 & Gore Rd. 132,030 D	-	132,030
854 J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55 247,123 T	247,123	-
855 J31-DSS-Plainfield-Rt. 30 & Renwick Rd. 40,282 D 856 J326-ESS-Caterpilar Tractor CoS Rte. 6 1-2 Mi. Sw Joliet 129,006 D	-	40,282 129,006
857 J32-DSS-Kahler RdHalf Mi. S Kahler Rd. On W Side Rt.102	-	104,976
858 J3321-ESS-Uno-Ven Union Oil CoNew Ave. Half Mi. N. 127Th St. 247,647 D	-	247,647
859 J3323-ESS-Uno-Ven Union Oil CoNew Ave. Half Mi. N. 127Th St. 192,858 T	192,858	-
860 J339-ESS-AUX SABLE LIQUID PRODUCTS 79,794 D	-	79,794
861 J33-DSS-Washington St-1146 E. Washington St. 28,871 D	-	28,871
862 J367-ESS-CE STA9 AUX PWR 863 J3751-ESS-Quantum Chemical CoS. Rt. 6 W. Tabler Rd. 148,191 D	-	367,994 148,191
864 J38-DSS-Messenger Woods-13130 W. 174Th St. 11,148 D	-	11,148
865 J390-ESS-Mobil Oil-E I-55 S Desplaines River 529,268 D	-	529,268
866 J402-ESS-Airgas 1400 Cargo Ct., in Minooka 296,981 D	-	296,981
867 J49-DSS-Gougar RdRt. 7 & W Gougar Rd. 25,378 D	-	25,378
868 J53-DSS-Blodgett RdWill-Grundy County Line Rd. N Kankakee River 92,897 D 869 J54-DSS-Lorenzo-County Line Rd. S Kankakee River 95,310 D	-	92,897 95 310
869 J54-DSS-Lorenzo-County Line Rd. S Kankakee River 95,310 D 870 J55- DSS-Joliet-N Broadway 42,351 D	-	95,310 42,351
871 J58-DSS-Manhatten-170 Elwood Rd. 48,341 D	-	48,341
872 J60-DSS-New Lenox-321 E. Lincoln Hwy. 29,185 D	-	29,185

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			Primary	F	age 13 of 33
Line		Sum of	Function: T vs D	Transmission	Distribution
lo:	Row Labels	Activity Cost	(T, D, or V)	Dollars	Dollars
3	J62-DSS-Homer Twp17701 Gougar Rd.	37,166	D	-	37,166
74 75	J65-DSS-Seneca-Union St. & C R I & P Rr J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	112,891 98,701	D D	-	112,891 98,701
6	J67-DSS-Channahon Twp1-2 Mi. W I-55 On Durkee Rd.	29,510	D	-	29,510
7	J68-DSS-Coal City-700 S. Mazon St.	25,118	D	-	25,118
3	J69-DSS-Braidwood-460 S. Front St.	31,175	D	-	31,175
	J76-DSS-Norman TwpDupont Rd. 3 Half Mi. E Seneca J81-DSS-Bell Ave950 N. Bell Ave.	26,700 39,988	D D	-	26,700 39,988
)	J84-DSS-Cherry StCherry St. & Jasper St.	51,842	D	-	51,842
2	J87-DSS-Lemont-Archer Ave. & Mccarthy	43,977	D	-	43,977
3	J88-DSS-Bluff St368 N. Bluff St.	46,900	D	-	46,900
4	J97-DSS-Joliet-50 W. Jackson St.	192,421	D	-	192,421
5	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113 K17-DSS-Peotone-4Th & Crawford	43,190 106,679	D D	-	43,190 106,679
7	K18-DSS-Momence-Wilbur St. & Kankakee River	170,953	D	_	170,953
8	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	42,054	D	-	42,054
9	K20-DSS-Manteno-2Nd North St. & Near Locust	38,412	D	-	38,412
0	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	97,590 72,517	D	-	97,590
1 2	K29-DSS-Bradley-South St. & I C Rr K3192-ESS-BIRMINGHAM BOLT CO	72,517 257,809	D D	-	72,517 257,809
3	K319-ESS-Birmingham Bolt CoS Rte. 50 At Mcknight Blvd.	64,299	D	-	64,299
4	K320-ESS-ALABAMA METALS	-	D	-	-
5	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	33,537	D	-	33,537
	K33-DSS-Kankakee-Locust & Hobbie St.	31,062	D	-	31,062
	K340-ESS-Bourbonnais Twp-Bourbonnais Twp K34-DSS-Lehigh-Rt. 28 Near Leihigh Stone Company	39,045	D D	-	39,045
	K36-DSS-Herscher-4194 S.11000 W Road	32,692	D	-	32,692
	K39-DSS-Exline RdBet. Exline Rd. & St. George	45,617	D	-	45,617
1	K40-DSS-1404-E-6000N-RD-Bourbonnais-Illinois	38,074	D	-	38,074
)2	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	43,842	D	-	43,842
)3)4	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	35,856 30,831	D D	-	35,856 30,831
	LAND-Corp-Ofc-Chicago Region-North-3500 N.California Ave.	18,128	D	-	18,128
	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
7	LAND-TSS-Rock Falls-1703 Mc Niel Rd.	-	T	-	-
	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
	MASS-Commercial-Inside Chicago MASS-Commercial-Outside Chicago	39,431,787 138,832,083	D D	-	39,431,787 138,832,083
	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	2,578,805	T	2,578,805	-
	MWR03-MWR Eqp-Dekalb -Microwave Site	-	T	-	-
	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	185,147	T	185,147	-
	MWR07-MWR Eqp-Sheridan Microwave Site MWR08-MWR Eqp-Wasco -Microwave Site	0 81,545	T	0 81,545	-
	MWR09-MWR Eqp-Milledgeville -Microwave Site	-	T	-	-
8	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
	MWR11-MWR Eqp-Marengo-Microwave Site-Marengo	-	T	-	-
	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E MWR13-MWR Eqp-Compton-Microwave Site-Compton	1,561,196 300,635	T	1,561,196 300,635	-
12		127,028	T	127,028	-
	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
	MWR17-MWR Eqp-Towanda-Microwave Site	6,278,894	T	6,278,894	-
	MWR18-MWR Eqp-Wapella -Microwave Site	1,478,006	T	1,478,006	-
	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	121,752 121,490	T T	121,752 121,490	-
	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	121,490	171,718
	NC-DC-A24-North Chicago-1127 Broadway North Chicago	286,909	D	-	286,909
0	NC-DC-H76 South Dixon 2237 New Century Drive	151,519	D	-	151,519
31	R14-DSS-North-1007 Fulton Ave.	198,576	D	-	198,576
32 33	R16-DSS-Churchill-314 Churchill St. (Off Public Alley) R18-DSS-Rockton-1688 N. Rockton Ave.	42,248 237,935	D D	-	42,248 237,935
4	R19-DSS-Acorn-708 N. Rockton Ave.	232,037	D	-	232,037
	R21-DSS-Sunset-1988 School St.	224,311	D	-	224,311
	R22-DSS-West-2229 Preston St.	202,893	D	-	202,893
37	R23-DSS-Beattie-531 N. 6Th St.	184,213	D	-	184,213
38 39	R24-DSS-Fourth Ave-811 4Th Ave. R26-DSS-Eighteenth Ave-2224 18Th Ave.	281,207 229,521	D D	-	281,207 229,521
10	R27-DSS-Eignteenth Ave-2224 181 h Ave. R27-DSS-Michigan-763 Michigan Ave.	167,406	D D	-	167,406
11	R35-DSS-Fourteenth St-1021 14Th St.	194,060	D	-	194,060
12	RP1-Tinley Woods-151 St & Harlem Ave	7,865	T	7,865	-
43	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	397,905	T	397,905	-
	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property RP5-Garfield & Federal Terminal	538,304 298 587	Т т	538,304 298 587	-
945	RP5-Garfield & Federal Terminal	298,587	T	298,587	

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Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
	S11-DSS-Rowe-N South St. W Wabash Rr	117,644	D	-	117,644
947	S12-DSS-Ransom-E. Campbell	74,761	D	-	74,761
948	S14-DSS-Kernan-1-2 Mi. S Kernan	159,564	D	-	159,564
949	S15-DSS-Toluca-50 W. Railroad St.	44,454	D	-	44,454
	S16-DSS-Wenona-N. Center St.	173,697	D	-	173,697
951 952	S19-DSS-Tonica-Rt. 51 S20-DSS-Rutland-East Front St.	34,423 28,892	D D	-	34,423 28,892
52	S21-DSS-Lostant-2 Mi. E & Half Mi. S Lostant	112,272	D	-	112,272
954	S25-DSS-Grand Rapids Twp6 Mi. E Grand Ridge On Grand RidgeRd.	93,691	D	<u>-</u>	93,691
955	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	37,642	D	-	37,642
956	S27-DSS-Lowell-Center & Locust	40,887	D	-	40,887
957	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	202,464	D	-	202,464
958	S312-ESS-Hoosier Energy, 14732 E. 2100 Road North, Pontiac, IL 61764	0	D	-	0
959	S35-DSS-Manville-S Rt 17 W Wabash Rr	187,265	D	-	187,265
960	S36-DSS-Verona-State Aid Rd. W Verona	128,704	D	-	128,704
961	S37-DSS-Bruce Twp2 Mi. N Streator Oakley Ave. & Cb& Q Rr S38-DSS-Leonore-N. Gray St.	121,054 115,603	D	-	121,054
962 963	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	46,901	D D	-	115,603 46,901
	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	151,884	D	_	151,884
965	S41-DSS-Eppards Point Twp3 Mi. S. & 1 Mi. E. Pontiac	120,178	D	_	120,178
966	S42-DSS-Cornell-2Nd & Prairie St.	171,210	D	-	171,210
967	S43-DSS-Odell-Front St.	49,570	D	-	49,570
968	S44-DSS-Streator-700 S. Illinois St.	231,744	D	-	231,744
969	S47-DSS-South Wilmington-Rice St. & Mazon River	24,982	D	-	24,982
970	S48-DSS-Streator-E First St. E North Otter Creek Rd.	157,235	D	-	157,235
	S61-DSS-Streator 300 W. Cedar	298,403	D	-	298,403
	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
973	S66-DSS-Pontiac-130 S. Chicago St.	301,425	D	-	301,425
974 975	S67-DSS-Mazon-Front St. TDC499-13939-South-Weber-Road-Lockport	125,952 412,380	D V	-	125,952
976	TSS-Addison Riverview Terminal	412,300	T	_	_
977	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	_
978	TSS-Benson-Illinios Power Co	493,863	T	493,863	-
979	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
980	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
981	TSS-Marsellles-Illinios Power Co	-	T	-	-
982	TSS-Oglesby-Illinios Power Co	1,757	T	1,757	-
983	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
984	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
)85)86	TSS-Tazewell-Central Illinios Light Co UNKNOWN-Miscellaneous-Obsolete-Unavailable	475,051 253,124	V	475,051	-
987	UNKNOWN-Unspecified ComEd	2,469,047	V	_	_
988	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	115,782	D	_	115,782
989	W10-DSS-Fox River Heights-School & Fox River Rds.	222,409	D	-	222,409
990	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	162,641	D	-	162,641
991	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	171,200	D	-	171,200
992	W118-DSS-Kendall TwpRte. 71 Half Mi. E Rte. 47	300,007	D	-	300,007
993	W119-DSS-Bristol TwpE Rte. 47 N Faxton Rd.	149,755	D	-	149,755
994	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
995	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
996 997	W148-DSS-Aurora TwpLiberty St. & Parkside Ave. W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	107,030 472,025	D D	-	107,030
998	W152-DSS-Aurora-Kensington Fi. W. Highland Ave. W16-DSS-Aurora TwpIndian Trial E. Randall Rd.	85,199	D	-	472,025 85,199
999	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	27,636	D	_	27,636
	W18-DSS-Sugar Grove TwpW Orchard Rd. S Jericho Rd.	85,761	D	_	85,761
	W19-DSS-Blackberry TwpNw Pouley Rd. & Keslinger Rd.	225,597	D	-	225,597
	W202-DSS-St. Charles StElgin St. & C M. St. Paul Rr	230,007	D	-	230,007
.003	W209-DSS-Kimball StKimball St. E Brook Ave.	31,872	D	-	31,872
004	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	165,604	D	-	165,604
005	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	163,970	D	-	163,970
	W216-DSS-Dundee TwpLake Marion Rd. & Rte. 25	242,869	D	-	242,869
	W218-DSS-Carpentersville-Riverlet & Washington Sts.	233,892	D	-	233,892
	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	21,788	D	-	21,788
	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd. W25-DSS-Pingree Grove-W Reinking Rd. S Highland	48,360 288,462	D D	-	48,360 288,462
	W25-DSS-Pingree Grove- w Reinking Rd. S Highland W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	288,462 37,816	D D	- -	288,462 37,816
	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	24,605	D D	-	24,605
	W29-DSS-Winfield TwpS Butterfield Rd. E J & E Rr	136,371	D	-	136,371
	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	11,719	D	-	11,719
	W304-DSS-Wheaton-E Naperville Rd. S C N W Rr	62,527	D	-	62,527
	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	136,720	D	-	136,720
	W31-DSS-Milton TwpN Harrison St. W Gary St.	77,746	D	-	77,746
			D		157,833

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		Function:	m	5 1
Line No: Row Labels	Sum of Activity Cost	T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
1019 W331-DSS-Lombard-S Willow E Main St.	154,641	D	-	154,641
1020 W332-DSS-York TwpW Grace St. N St. Charles Rd.	144,954	D	-	144,954
1021 W333-DSS-Villa Park-N Central W Ardmore	145,879	D D	-	145,879
1022 W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.1023 W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	390,970 142,047	D D	-	390,970 142,047
1024 W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	286,724	D	-	286,724
1025 W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	186,773	D	-	186,773
1026 W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	117,838	D	-	117,838
1027 W342-DSS-Elmhurst-West Ave. & Second St.	102,759	D	-	102,759
1028 W343-DSS-Elmhurst-N Butterfield Rd. E York Rd. 1029 W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	161,946 173,595	D D	-	161,946 173,595
1030 W346-DSS-Addison-W Addison Rd. N Lake St.	218,410	D	-	218,410
1031 W348-DSS-Bensenville-Main St. Near Church Rd.	63,496	D	-	63,496
1032 W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	421,167	D	-	421,167
1033 W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	112,903	D	-	112,903
1034 W35A-DSS-Udina-Plank Rd and US 20 1035 W38-DSS-Downers Grove Twp87Th St. Lemont Rd.	26,858 66,702	D D	-	26,858 66,702
1036 W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	370,584	D	-	370,584
1037 W407-ESS-Fermi-Fermi	710,872	D	-	710,872
1038 W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	53,045	D	-	53,045
1039 W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	188,814	D	-	188,814
1040 W44-DSS-Lisle-Yender & Ogden	30,717	D	-	30,717
1041 W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY 1042 W46-DSS-Lisle TwpMaple Rd. Half Mi. E Hoffman	87,882 185,702	D D	-	87,882 185,702
1043 W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
1044 W494-ESS-City of Geneva Co-1717 Averill Road, Geneva, IL 60134	-	D	-	-
1045 W499-ESS-Hoffer Plastics-500 Collins Ave.	115,196	D	-	115,196
1046 W50-DSS-Deerpath RdCeco Row Deerpath Rd.	238,511	D	-	238,511
1047 W51-DSS-Randall RdW. Randall Rd. C.E.Co. Row	267,041 213,755	D	-	267,041
1048 W52-DSS-Lombard-E Highland Ave. S Maple 1049 W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	213,755 158,082	D D	-	213,755 158,082
1050 W570-ESS-Ameritech-2600 Warrenville Rd.	64,299	D	_	64,299
1051 W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	513,139	T	513,139	-
1052 W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1053 W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1054 W603-ESS-Naperville-Royce	58,320	D	-	58,320
1055 W64-DSS-Downers Grove TwpFrontage Rd. (I-55) E Cass Ave. 1056 W71-DSS-Aurora-1449 N. Farnsworth Ave.	251,679 146,477	D D	-	251,679 146,477
1057 W73-DSS-Blackberry TwspDC at Bunker&Hughes, Kane County	88,231	D	_	88,231
1058 X300-DSS-Eastwood-2256 W. Eastwood	735,523	D	-	735,523
1059 X301-DSS-Belmont-5239 W. Belmont	667,562	D	-	667,562
1060 X304-DSS-Chase-7239 N. Western Av.	897,011	D	-	897,011
1061 X305-DSS-Seminary-3945 N. Seminary 1062 X307-DSS-Rosemont-6320 N. California	370,084 920,601	D D	-	370,084 920,601
1063 X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1064 X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1065 X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1066 X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1067 X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1068 X318-DSS-Merrimac-6254 W. North 1069 X319-DSS-Uptown-1124 W. Lawrence	807,211 914,670	D D	-	807,211 914,670
1070 X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	_	917,618
1071 X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1072 X381-DSS-Cortland-2452 W. Homer	391,040	D	-	391,040
1073 X39 - DSS - Portgage 4540 W. Waveland Ave.	253,366	D	-	253,366
1074 X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1075 X5305-ESS-RESURRECTION HOSPITAL 1076 Y302-ESS-27th st vault	51,692 1,086,622	D D	-	51,692 1,086,622
1077 Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	_	1,009,239
1078 Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1079 Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494
1080 Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1081 Y365-DSS-Campbell-2543 W. Madison	1,232,103	D	-	1,232,103
1082 Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd. 1083 Y518B-ESS-Link Belt Co300 W. Pershing Rd.	19,691 13,447	D D	-	19,691 13,447
1084 Y6424-ESS-Cook County-2600 S. California Ave.	4,430	D	-	4,430
1085 Y701-ESS-H Kramer & Co1347 W. 21St St.	6,756	D	-	6,756
1086 Y7642-ESS-QTS Data Center	4,253	D	-	4,253
1087 Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1088 Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1089 Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1090 Z028-ESS-CTA ARCHER	36,276	D		36,276

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		Primary Function:		
Line	Sum of	T vs D	Transmission	Distribution
No: Row Labels	Activity Cost	(T, D, or V)	Dollars	Dollars
1092 Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1093 Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1094 Z305-DSS-Keating-4717 W. 63Rd St.	284,953	D	-	284,953
1095 Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1096 Z307-DSS-Oak Park-60Th & Oak Park Ave.	209,222	D	-	209,222
1097 Z310-DSS-Drexel-912 E. 87Th St.	423,642	D	-	423,642
1098 Z312-DSS-Exchange-7323 S. Exchange Ave.	335,224	D	-	335,224
1099 Z314-DSS-Justine-79Th & Justine Sts.	479,813	D	-	479,813
1100 Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	256,810	D	-	256,810
1101 Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1102 Z4941-ESS-Ltv Steel-114-114Th St. & Burley Ave.	-	D	-	-
1103 Z501-ESS-West Pullman-1201 W 120th St, Chicago, IL 60643	25,072	D	-	25,072
1104 Z50934-ESS-U OF C 1155 E 60TH ST	8,804	D	-	8,804
1105 Z5242-ESS-Calumet Treatment Plant-400 E. 130Th St.	36,170	T	36,170	-
1106 Z524-ESS-METRO SANITARY	723,309	D	-	723,309
1107 Z52-ESS-Ford Motor Co12100 S. Torrence Ave.	95,192	D	-	95,192
1108 Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1109 Z699-ESS-BIO-ENERGY-1700 E 138TH STREET	-	D	-	-
1110 Z715-ESS-REPUBLIC STEEL	444,787	D	-	444,787
1111 Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1112	Grand Total \$ 1,041,637,029		\$ 265,909,264	576,356,812
1113	Total Transmission \$ 265,909,264	31.57%		
1114	Total Distribution \$ 576,356,812	68.43%	_	
1115	\$ 842,266,077	100.00%	-	
1116	Total Various \$ 199,370,952			
1117	Grand Total \$ 1,041,637,029			

ATTACHMENT 9 ITEMIZATION OF ACCOUNT 105

Attachment No. 9 Page 1 of 1

Commonwealth Edison Company Account 105 - Plant Held for Future Use As of 12/31/2020

Line No.	Location	Transmission	Planned In Service Date	Planned Use	Distribution/ General Plant	Total
1101	(A)	(B)	(C)	(D)	(E)	(F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2020	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
3	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV	\$617,255	\$1,043,722
4	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
5 6 7	Cherry Valley-Silver Lake (Land - ROW) Cherry Valley-Silver Lake (Easement ROW) Subtotal Cherry Valley-Silver Lake	\$1,215,186 \$611,864 \$1,827,050	2032-2035 2032-2035	345-138 kV lines 345-138 kV lines	_	\$1,215,186 \$611,864 \$1,827,050
8	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
9	Manville-Pontiac (Easement ROW)	\$528,398	2029-2032	345-138 kV lines		\$528,398
10	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
11	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
12	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
13	Wilton Center-Joliet (Easement ROW)	\$352,474	2032-2035	345 kV lines		\$352,474
14	Midway Court TSS	\$5,508,511	2020	Substation 345-138 kV		\$5,508,511
15	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
16	229 Co Rd - N Pawnee	\$272,637	2020	345 kV lines		\$272,637
17	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
18	Waterman Rte	\$517,629	2020-2021	Easement-ROW		\$517,629
19	14 Items Under \$250,000 Each (Transmission)	\$1,002,964	Various	Various		\$1,002,964
20	Plato Center	\$0	2032-2035	Substation 345-138-34-12kV	\$0	\$0
21	TSS Lakeview	\$0	2020 - 2023	Substation 138-12 kV	\$11,728,968	\$11,728,968
22	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
23	Michgan Ave	\$0	2019-2020	Substation 345-138-34-12kV	\$458,608	\$458,608
24	25 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$1,211,241	\$1,211,241
25	1 item less than \$250,000 (General Plant)	\$0	Various	Various	\$1,281	\$1,281
24	Total Property Held for Future Use	\$26,888,913			\$13,772,928	\$41,279,096

ATTACHMENT 10 ITEMIZATION OF ACCOUNT 255

Attachment No. 10 Page 1 of 1

Commonwealth Edison Company Account 255 - Accumulated Deferred Investment Tax Credits As of 12/31/2020

Line	FERC				
No.	Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	255000	Acc Def Inv Tax Credits	255000	Unamortized Investment Tax Credit	22,841
2	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	4,985
3	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	1,607,108
4				=	\$ 1,634,934

ATTACHMENT 11 ITEMIZATION OF ACCOUNT 450

Attachment No. 11 Page 1 of 1

Commonwealth Edison Company Account 450 - Forfeited Discounts 2020 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1 2 3 4 5	410000 410000 410000 410000	Late Payment Fees in Connection with Electric Service Late Payment Fees in Connection with Electric Service - PORCB Late Payment Fees in Connection with Non Standard Service Earned Finance Charge on Deferred Payment Agreements	\$ (11,684,514) (3,954,295) (625) (2,003) \$ (15,641,437)	\$ (1,705,925) (91) (293) \$ (1,706,309)	\$ - - - - \$ -	\$ (13,390,439) (3,954,295) (716) (2,296) \$ (17,347,746)
	, ,	Fotal operating revenues - 2020 (Total Sales of Electricity Revenue) Per 2020 FERC Form 1, Page 300, Line 27: Amounts based on 2019 Transmission Filing Transmission Revenue Requirement (2020 Forecast from May 2020 Filing) Schedule 1A Revenue Credit (2020 Forecast from May 2020 Filing)	\$ 5,892,689,466 \$ 727,930,985 22,790,279 \$ 750,721,264	12.35% 0.39% 12.74%		

ATTACHMENT 12 ITEMIZATION OF ACCOUNT 451

Attachment No. 12 Page 1 of 1

Commonwealth Edison Company Account 451 - Miscellaneous Service Revenues 2020 Actual

Line										
No.	Subaccount	Description		Di	stribution	Tra	nsmission	Oth	ner	Total
	(A)	(B)			(C)		(D)	(E)	 (F)
1	410050	Return Check Charges	(1)		(734,077)	\$	(107,174)	\$	-	\$ (841,251)
2	410090	Reconnection Fees	(2)		(193,340)		-		-	(193,340)
3	412000	Call Center Referral Revenue	(2)		(107,100)		-		-	(107,100)
4	412000	Fees from real estate lease applications and customer studies.	(3)		(3,955)		(52,820)		-	(56,775)
5	412000	Temporary Services	(2)		(2,608,737)		-		-	(2,608,737)
6	412000	Electric Choice Fees	(4)		(29,938)		-		-	(29,938)
7	412000	Meter Tampering	(2)		(112,742)		-		-	(112,742)
8	412000	Energy Marketplace Revenue	(2)		(374,651)		-		-	(374,651)
9	412000	Deferred Payment (DPA) Fees			(841,644)		-		-	(841,644)
10	412000	Interconnection Application Fee	(2)		(906,619)		-		-	(906,619)
11	412000	Other Miscellaneous Service Revenues	(2)		(1,305,172)		<u> </u>			(1,305,172)
12				\$	(7,217,975)	\$	(159,994)	\$		\$ (7,377,969)

Notes:

(1) Transmission portion calculated using allocator on Attachment 11.

12.73987%

- (2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.
- (3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.
- (4) Fees from "interval data request services" special meter readings.

ATTACHMENT 13

FACTORS INFLUENCING CHANGE IN ANNUAL REVENUE REQUIREMENT

ComEd Transmission Formula Rate Reconciliation

Net Zonal Revenue Requirement - 2019 vs. 2020

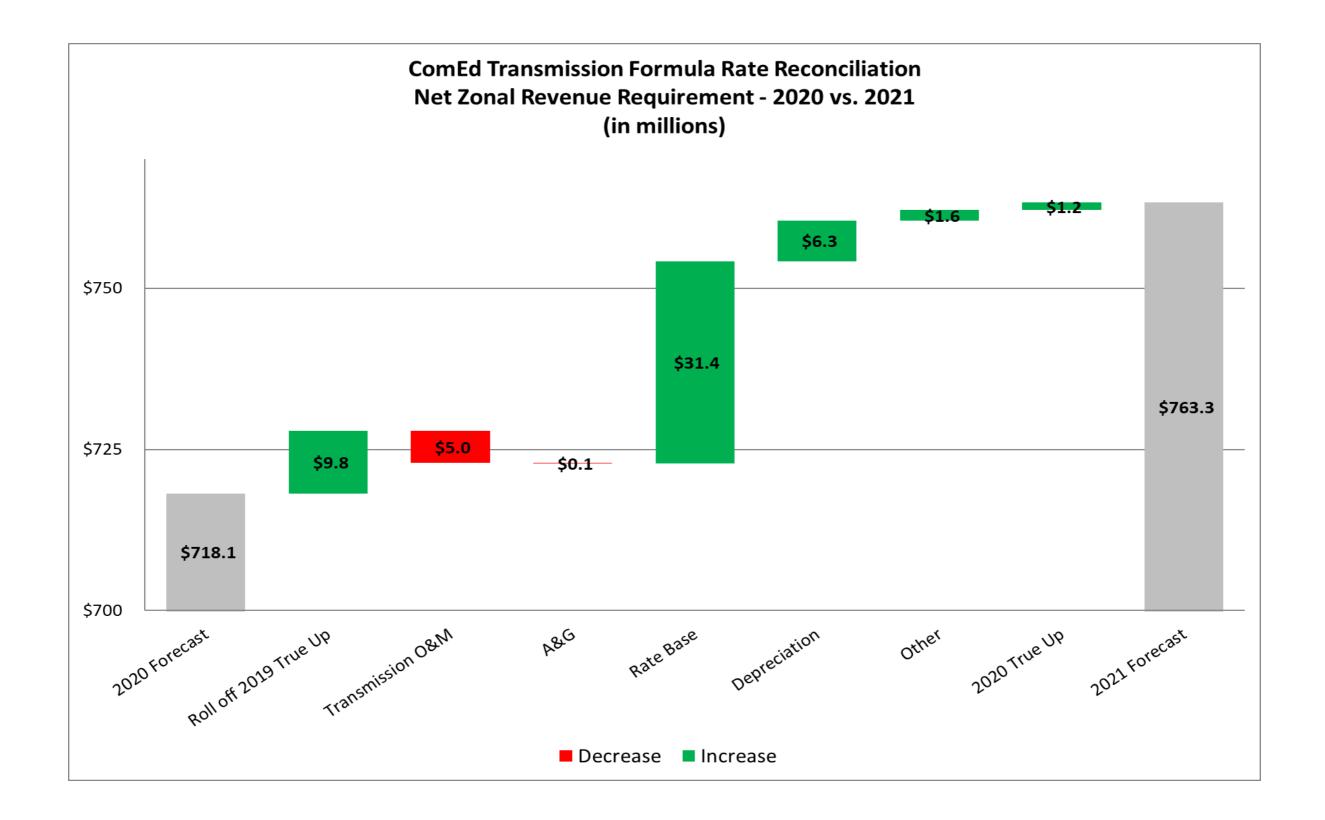
(In Thousands)

	2019 w/2020 Pro Forma Plant Additions	True up to 2020 Actual	2019 - 2020 Changes	2020 - 2021 Changes	2021 Pro Forma Plant Additions	2020 w/2021 Pro Forma Plant Additions
Rate Base	\$ 3,844,859	\$ 3,793,713	\$ (51,146)	\$ 191,784	\$ 111,022	\$ 4,096,519
Revenue Requirement						
Rate Base Revenue Requirement (1)	397,938	396,891	-1,047	20,521	11,902 (2)	429,314
Transmission O&M	126,759	121,718	-5,041			121,718
A&G (allocated and assigned)	58,282	58,198	-84	24		58,222
Depreciation Expense	172,767	179,074	6,307 (2	2)		179,074
Other	-29,664	-28,545	1,119	514		-28,030
Net Revenue Requirement	726,081	727,335	1,254	21,059	11,902	760,297
Incentive ROE	1,850	1,734	-115	78		1,812
Net Zonal Revenue Requirement	727,931	729,070	1,139	21,137	11,902	762,109
PORCB Adjustment	0		0	0		0
True Up	7,009		-5,870			1,139
True Up (Interest)	-16,790		16,829			39
Total Net Zonal Revenue Requirement, Including True-Up	\$ 718,149	\$ 729,070	\$ 12,098	\$ 21,137	\$ 11,902	\$ 763,287

⁽¹⁾ Includes gross up for income taxes.

⁽²⁾ Increased plant additions are driving rate base increase along with depreciation expense increases.

Other	\$ 1,596
Remove 2019 Roll Off of TU	\$ 9,782
Add 2020 Roll On of TU	\$ 1,178



ATTACHMENT H-13A

Со	mmonwealth Edison Company			
For	mula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2020 True-Up
	aded cells are input cells	110100		
	cators			
Allo	Cators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	42,813,156
•	T		074004	0.40 =00 =00
2	Total Wages Expense		p354.28.b	343,589,792
3 4	Less A&G Wages Expense Total Wages Less A&G Wages Expense		p354.27.b (Line 2 - Line 3)	43,193,873 300,395,919
7	Total Wages Less Aco Wages Expense		(Line 2 - Line 3)	300,393,919
5	Wages & Salary Allocator		(Line 1 / Line 4)	14.2522%
	Plant Allocation Factors			
6	Electric Plant in Service	(Note B)	p207.104.g	32,068,721,086
		(p_0///0 // 9	02,000,121,000
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	9,196,208,772
8	Accumulated Amortization	(Note A)	p200.21.c	698,236,942
9	Total Accumulated Depreciation		(Line 7 + 8)	9,894,445,714
10	Net Plant		(Line 6 - Line 9)	22,174,275,372
11	Transmission Gross Plant		(Line 29 - Line 28)	6,593,250,487
12	Gross Plant Allocator		(Line 11 / Line 6)	20.5598%
			,	
13	Transmission Net Plant		(Line 41 - Line 28)	4,825,987,818
14	Net Plant Allocator		(Line 13 / Line 10)	21.7639%
	Plant In Service	(1) (1)	n 207 E0 m	C 452 202 440
15 16	Transmission Plant In Service For Reconciliation only - remove New Transmission Plant Additions for Cui For	(Note B)	p207.58.g	6,153,263,148 344,394,940
17	New Transmission Plant Additions for Current Calendar Year (weighted by	(Note B)	Attachment 6	100,610,872
18	Total Transmission Plant	(note 2)	(Line 15 - Line 16 + Line	5,909,479,079
19	General		p207.99.g	2,646,911,080
20	Intangible		p205.5.g	885,046,948
21	Total General and Intangible Plant		(Line 19 + Line 20)	3,531,958,028
22	Less: General Plant Account 397 Communications		p207.94.g	1,041,637,029
23	General and Intangible Excluding Acct. 397		(Line 21 - Line 22)	2,490,320,999
24	Wage & Salary Allocator		(Line 5)	14.25%
25	General and Intangible Plant Allocated to Transmission		(Line 23 * Line 24)	354,926,597
26 27	Account No. 397 Directly Assigned to Transmission Total General and Intangible Functionalized to Transmission		Attachment 5 (Line 25 + Line 26)	328,844,810 683,771,408
21	Total General and intangible Functionalized to Transmission		(Lille 25 + Lille 20)	003,771,400
28	Plant Held for Future Use (Including Land)	(Note C)	Attachment 5	26,888,911
29	Total Plant In Rate Base		(Line 18 + Line 27 + Li	6,620,139,398
	Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c	1,408,139,204
31	Accumulated General Depreciation	(Note J)	p219.28.c	1,032,952,998
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J)	Attachment 5	648,987,445
33	Balance of Accumulated General Depreciation	()	(Line 31 - Line 32)	383,965,553
34	Accumulated Amortization		(Line 8)	698,236,942
35	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 33 + 34)	1,082,202,495
36	Wage & Salary Allocator		(Line 5)	14.25%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	on	(Line 35 * Line 36)	154,238,128
38	Percent of Acct. 397 Directly Assigned to Transmission		(Line 26 / Line 22)	31.57%

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39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.		(Line 38 * Line 32)	204,885,336
40	Total Accumulated Depreciation		(Sum Lines 30, 37 & 3	1,767,262,669
41	Total Net Property, Plant & Equipment		(Line 29 - Line 40)	4,852,876,729
Adju	stment To Rate Base			
	Accumulated Deferred Income Taxes (ADIT)			
42a	, ,	Note V)	Attachment 1A - ADIT,	13,409,598
42b	,	Note V)	Attachment 1A - ADIT,	0
42c 42d		Note V)	Attachment 1A - ADIT, Attachment 1A - ADIT,	-837,732,976 -9,166,791
42u 42e		Note V) Note U)	Attachment 1A - ADIT	-9,100,791
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c +	-833,490,168
	Unamortized Deficient / (Excess) ADIT			
42g		Note W)	Attachment 1B - ADIT /	-355,791,472
42h		Note W)	Attachment 1B - ADIT /	41,712,325
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h)	-314,079,147
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i)	-1,147,569,315
	CWIP for Incentive Transmission Projects			
43	CWIP Balances for Current Rate Year (Note H)	Attachment 6	0
	Prepayments			
44	Prepayments (excluding Prepaid Pension Asset) (Note A)	Attachment 5	3,945,352
	Materials and Supplies			
45		Note A)	p227.6.c & 16.c	0
46	Wage & Salary Allocator		(Line 5)	14.25%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)	0
48	· · ·	Note T)	p227.8.c + p227.5.c	61,970,849
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)	61,970,849
=0	Cash Working Capital		· · · · · · · · · · · · · · · · · · ·	4=0.04=.0=0
50 51	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pendid Rule	nsion Asse	t) (Line 85 - Line 84) 1/8	179,915,672 12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)	22,489,459
	Notice als One ditte			
53	Network Credits Outstanding Network Credits (Note N)	Attachment 5	0
33		Note N	Attachment 5	
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 4	-1,059,163,655
55	Rate Base		(Line 41 + Line 54)	3,793,713,074
Ope	rations & Maintenance Expense			
	Transmission O&M			
56	Transmission O&M		Attachment 5	121,717,870
57 58	Less Account 565 Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana	hooked to	Attachment 5	10,351,475 10,351,475
59	•	Note O)	PJM Data	10,551,775
60	-	Note A)	p200.4.c	0
61	Transmission O&M	,	(Lines 56 - 57 + 58 + 5	121,717,870
	Allocated Administrative & General Expenses			
62	Total A&G		Attachment 5	425,550,945
63	·	Note J)	fixed	-6,752,430
64	Less: Actual PBOP expense		Attachment 5	-1,076,977
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5	9,148,428
66 67	Less: Power Procurement Expense Less Property Insurance Account 924		Attachment 5 p323.185.b	455,387 1,512,036
68		Note E)	p323.189.b	2,762,765
69	Less General Advertising Exp Account 930.1		p323.191.b	6,087,724
70	· ·	Note D)	p352 & 353	0
71	Administrative & General Expenses		Sum (Lines 62 to 63) -	399,909,152

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72	Wage & Salary Allocator		(Line 5)	14.25%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	56,996,024
	Directly Assigned ASC			
74	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	Attachment 5	872,700
7 4 75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	072,700
76	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Note K)	(Line 74 + Line 75)	872,700
77	Property Insurance Account 924		(Line 67)	1,512,036
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)	1,512,036
80 81	Net Plant Allocator A&G Directly Assigned to Transmission		(Line 14) (Line 79 * Line 80)	21.76% 329,078
01	Add Directly Assigned to Transmission		(Lille 79 Lille 60)	329,070
	Interest on Prepaid Pension Asset			
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	104,139,258
83	LTD Cost Rate		(Line 120)	4.18%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,356,862
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 8	184,272,534
Depr	eciation & Amortization Expense			
	Depreciation Expense			
86	Transmission Depreciation Expense Including Amortization of Limited Tern	(Note J)	p336.7.b&c&d	136,695,557
87	General Depreciation Expense Including Amortization of Limited Term Plar	(Note J)	p336.10.b&c&d	126,263,642
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	76,189,524
89	Balance of General Depreciation Expense	(33333)	(Line 87 - Line 88)	50,074,118
90	Intangible Amortization	(Note A)	p336.1.d&e	78,502,435
91	Total	•	(Line 89 + Line 90)	128,576,553
92	Wage & Salary Allocator		(Line 5)	14.25%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,325,043
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission	on	(Line 88 * Line 38)	24,053,033
95	General Depreciation and Intangible Amortization Functionalized to Tra		(Line 93 + Line 94)	42,378,075
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	179,073,632
Taxe	s Other than Income Taxes			
97	Taxes Other than Income Taxes		Attachment 2	10,716,454
98	Total Taxes Other than Income Taxes		(Line 97)	10,716,454
30	Total Taxes Offici filan moonie Taxes		(Line or)	10,7 10,404
Retu	rn \ Capitalization Calculations			
	Long Term Interest			
99	Long Term Interest		Attachment 5	387,811,411
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	387,811,411
102	Preferred Dividends	enter positive	p118.29.c	0
	Common Stock			
103	Common Stock Proprietary Capital		p112.16.c	11,328,575,360
103	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	11,320,373,300
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	36,915,608
107	Common Stock		(Line 103 - 104 - 105 - 1	11,291,659,752
	Canitalization			
	Capitalization		n112 19 21 c	0.004.700.000
400			p112.18-21.c	9,284,786,000 21,232,602
108	Lorg Term Debt			/ L /.5/ DU/
109	Less Loss on Reacquired Debt		p111.81.c	
109 110	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		p113.61.c	0
109 110 111	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss	(Note P)	p113.61.c Attachment 1A - ADIT,	
109 110 111 112	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds	(Note P)	p113.61.c Attachment 1A - ADIT, Attachment 8	-6,052,353 0
109 110 111	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss	(Note P)	p113.61.c Attachment 1A - ADIT,	0

11,291,659,752

20,561,265,503

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(Line 107)

(Sum Lines 113 to 115)

117	Debt %	Total Long Term De	(Note Q)	(Line 113 / Line 116)	45.1%
118	Preferred %	Preferred Stock	(61030-4)	(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q)	(Line 115 / Line 116)	54.9%
119	Common 76	Common Stock	(Note Q)	(Line 1137 Line 110)	54.9%
	5 1 2 2 2			(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	
120	Debt Cost	Total Long Term Debt		(Line 101 / Line 113)	4.18%
121	Preferred Cost	Preferred Stock		(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J)	Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt ((WCLTD)	(Line 117 * Line 120)	1.89%
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock		Line 119 * Line 122)	6.32%
-	Rate of Return on Rate Base (ROR)			(Sum Lines 123 to 125)	8.20%
0				(000000)	0.2070
127	Investment Return = Rate Base * Rate of Return			(Line 55 * Line 126)	311,145,085
Comp	osite Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.50%
130	•	(percent of federal inco		olc Por State Tay Code	0.00%
131	p T	**			28.51%
		T=1 - {[(1 - SIT) * (1	- [11]]/(1 - 31	$(P(1)^{p})$	
132a	T / (1-T)				39.87%
132b	Tax Gross-Up Factor	1*1/(1-T)			1.3987
	ITC Adjustment		(Note U)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1A - ADIT	-1,634,934
134	Tax Gross-Up Factor			(Line 132b)	1.3987
135	Net Plant Allocation Factor			(Line 14)	21.76%
136	ITC Adjustment Allocated to Transmission			(Line 133 * 134 * 135)	(497,693)
	•			,	, ,
	Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component of Tr	anemission Donrociativ	(Note R)	Attachment 5, Line 136	273,554
		•		· · · · · · · · · · · · · · · · · · ·	
136b	Amortization Deficient / (Excess) Deferred Taxes (Fe	eoeran - Hansmission	(Note R)	Attachment 5, Line 136	-8,226,431
		•	•	· · · · · · · · · · · · · · · · · · ·	
136c	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Co	(Note R)	Attachment 5, Line 136	1,317,206
		tate) - Transmission Co	•	· · · · · · · · · · · · · · · · · · ·	
136c	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R)	Attachment 5, Line 136	1,317,206
136c 136d	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm	tate) - Transmission Coission Component	(Note R)	Attachment 5, Line 136 Attachment 5, Line 136	1,317,206 0
136c 136d 136e	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit	tate) - Transmission Coission Component	(Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13	1,317,206 0
136c 136d 136e 136f	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor	tate) - Transmission Coission Component	(Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b)	1,317,206 0 -6,635,672 1
136c 136d 136e 136f 136g	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b)	1,317,206 0 -6,635,672 1
136c 136d 136e 136f 136g	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f)	1,317,206 0 -6,635,672 1 -9,281,309
136c 136d 136e 136f 136g	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f)	1,317,206 0 -6,635,672 1 -9,281,309
136c 136d 136e 136f 136g	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690
136c 136d 136e 136f 136g 137	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690
136c 136d 136e 136f 136g 137	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690
136c 136d 136e 136f 136g 137	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690
136c 136d 136e 136f 136g 137	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes Tue Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M	tate) - Transmission Coission Component	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55) (Line 85)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component) (T/1-T) * Investment Retu	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes Tue Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M	tate) - Transmission Coission Component) (T/1-T) * Investment Retu	(Note R) (Note R)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55) (Line 85)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534
136c 136d 136e 136f 136g 137 138 Rever	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component) (T/1-T) * Investment Retu	(Note R) (Note R) urn * (1-(WCLTD)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55) (Line 85)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component) (T/1-T) * Investment Retu	(Note R) (Note R) urn * (1-(WCLTD)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55) (Line 85) (Line 96)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component) (T/1-T) * Investment Retu	(Note R) (Note R) urn * (1-(WCLTD)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes ILLE Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superce Taxes Other than Income Investment Return	tate) - Transmission Coission Component) (T/1-T) * Investment Retu	(Note R) (Note R) urn * (1-(WCLTD)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 98) (Line 127)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes ILLE Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superce Taxes Other than Income Investment Return	tate) - Transmission Coission Component) (T/1-T) * Investment Retu	(Note R) (Note R) urn * (1-(WCLTD)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 98) (Line 127)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes Total Income Taxes Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superce Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) urn * (1-(WCLTD) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) urn * (1-(WCLTD) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689 770,953,393
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes Total Income Taxes Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superce Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) urn * (1-(WCLTD) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146	Amortization Deficient / (Excess) Deferred Taxes (S	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) urn * (1-(WCLTD) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689 770,953,393
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146 147	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes ILLE Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superor Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated Transmission Plant In Service Excluded Transmission Facilities	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) (Note S) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to acilities (Line 15) Attachment 5	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689 770,953,393 6,153,263,148 0
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146 147	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes Telephone Taxes Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superce Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) (Note S) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to acilities (Line 15) Attachment 5 (Line 148 - Line 149)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689 770,953,393 6,153,263,148 0 6,153,263,148
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146 147	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes Use Requirement Summary Net Property, Plant & Equipment Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superce Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities Inclusion Ratio	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) (Note S) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to acilities (Line 15) Attachment 5 (Line 148 - Line 149) (Line 150 / Line 148)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689 770,953,393 6,153,263,148 0 6,153,263,148 100.00%
136c 136d 136e 136f 136g 137 138 Rever 139 140 141 142 143 143a 144 145 146 147	Amortization Deficient / (Excess) Deferred Taxes (S Amortization of Other Flow-Through Items - Transm Other Income Tax Adjustments - Expense / (Benefit Tax Gross-Up Factor Other Income Tax Adjustment Income Tax Component = Total Income Taxes Telephone Taxes Total Adjustment to Rate Base Rate Base Total Transmission O&M Total Transmission Depreciation & Amortization Abandoned Plant Recovery Associated with Superce Taxes Other than Income Investment Return Income Taxes Gross Revenue Requirement Adjustment to Remove Revenue Requirements Associated Transmission Plant In Service Excluded Transmission Facilities Included Transmission Facilities Included Transmission Facilities	tate) - Transmission Coission Component (T/1-T) * Investment Returned Conductor Cable Develo	(Note R) (Note R) (Note S) (Note S)	Attachment 5, Line 136 Attachment 5, Line 136 (Line 136a + 136b + 13 (Line 132b) (Line 136e * 136f) /R [Line 132a * Line 127 * (1 (Line 136 + Line 136g) (Line 41) (Line 54) (Line 55) (Line 85) (Line 96) (Line 98) (Line 127) (Line 138) (Sum Lines 142 to acilities (Line 15) Attachment 5 (Line 148 - Line 149)	1,317,206 0 -6,635,672 1 -9,281,309 95,524,690 85,745,689 4,852,876,729 -1,059,163,655 3,793,713,074 184,272,534 179,073,632 0 10,716,454 311,145,085 85,745,689 770,953,393 6,153,263,148 0 6,153,263,148

Common Stock

Total Capitalization

115

116

153	Adjusted Gross Revenue Requirement	(Line 151 * Line 152)	770,953,393	
	Revenue Credits & Interest on Network Credits			
154	Revenue Credits	Attachment 3	43,617,982	
155	Interest on Network Credits (Note N)	Attachment 5	0	
156	Net Revenue Requirement	(Line 153 - Line 154 +	727,335,411	
	Net Plant Carrying Charge			
157	Gross Revenue Requirement	(Line 152)	770,953,393	
158	Net Transmission Plant	(Line 15 - Line 30)	4,745,123,944	
159	Net Plant Carrying Charge	(Line 157 / Line 158)	16.25%	
160	Net Plant Carrying Charge without Depreciation	(Line 157 - Line 86) / Li	13.37%	
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - Line 86 - Lir	5.00%	
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Gross Revenue Requirement Less Return and Taxes	(Line 152 - Line 145 - L	374,062,620	
163	Increased Return and Taxes	Attachment 4	426,031,257	
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + Line 163)	800,093,877	
165	Net Transmission Plant	(Line 15 - Line 30)	4,745,123,944	
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / Line 165)	16.86%	
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 164 - Line 86) / L	13.98%	
168	Net Revenue Requirement	(Line 156)	727,335,411	
169	True-up amount	Attachment 6	0	
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not p	aid Attachment 7	1,734,406	
171	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	0	
172	Net Zonal Revenue Requirement	(Line 168 + 169 + 170 +	729,069,817	
	Network Zonal Service Rate			
173	1 CP Peak (Note L)	PJM Data	0	
174	Rate (\$/MW-Year)	(Line 172 / 173)		
175	Network Service Rate (\$/MW/Year)	(Line 174)	0	

Notes

- A Electric portion only
- **B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number Line 17 includes New Transmission Plant to be placed in servcie in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.
- C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an inte
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- **G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemize
- **H** CWIP can only be included if authorized by the Commission.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of
- **J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
 - PBOP expense is fixed until changed as the result of a filing at FERC.
 - Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
 - If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in
- **M** Amount of transmission plant excluded from rates per Attachment 5.
- **N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
 - Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Owne

ATTACHMENT H-13A Page 6 of 24

- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- **P** Securitization bonds may be included in the capital structure.
- Q Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.

 If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formula set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
 - If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formula set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
 - If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at L and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	13,409,598	-	-	893,825	12,515,774	Total entered in Appendix A, Line 42a
2	ADIT-281	en en en en en en en en en en en en en e	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(837,732,976)	-	(131,994,310)	(705,738,666)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,166,791)	-	- '	(2,486,016)	(6,680,775)	Total entered in Appendix A Line 42d
5	Subtotal - Transmission ADIT	(833,490,168)	-	(131,994,310)	(707,330,858)	5,834,999	
Line	Description	Total					

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

(6,052,353)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A) ADIT-190	(B) Total	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
Accrued Holiday Pay Provision	(723,108)	Other Related	Related -	Related -	Related (723,108)	Accelerated tax deduction related to Holiday Pay. Underltying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,597,440	-	-	-	9,597,440	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purpoes
Pending Litigation Reserve	14,253	14,253	-	-	-	when paid. Related to all functions. Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees,
Charitable Contributions	-	-	-	-	-	but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid. For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an
						amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,669,214	-	-	1,669,214		For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Relates to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	32,166,173	32,166,173	-	-		Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Relates to retail operations.
Damage to Company Property Reserve	1,485,538	-	-	1,485,538		Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Relates to all functions.
Taxes Other Than Income Taxes	952,162	-	-	952,162	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made Relates to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Relates to all functions.
Liability For Severance Plans	614,429	-	-	-	614,429	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Relates to all functions.
CPS Energy Efficiency Fund - reserve change	492,558	492,558	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Relates to retail functions, thus non-jurisdictional.
Other Accrued Expenses Other Current	1,516,206 7,700,489	1,516,206	-	-		Book is recording accruals for other non-jurisdictional expenses. Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Relates
Partnerships	723,114	723,114	-	-		to all functions. Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	157,039	157,039	-	-		Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until
Executive uninsured death benefits after retirement	866,331	-	-	-	866,331	settled/paid. Superfund is reimbursed. Not related to wholesale operations. Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all
FAS 123R - Stock Options; Other Equity Based Compensation	1,922,811	-	-	-	1,922,811	functions. Book expense recorded when stock is granted, tax expense when stock is issued at market price -
Workers Compensation and Bodily Injury Reserve	25,278,356	-	-	-	25,278,356	employees in all functions. These accounts are reserves for public claims, workers compensation and other third party incidents.
Management Deferred Compensation Plan	9,083,976	-	-	-	9,083,976	For tax purposes these are not deductible until paid. Related to all functions. Book records estimated accrued compensation; tax deducts only upon the retirement or other
Manufactured Gas Plants - Provision	83,486,013	83,486,013	-	-	-	separation from service by the employees. Relates to all functions. The MGP liability account is used to record the estimated remediation costs. The estimated
						remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	50,664,917	50,664,917	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	1,208,101	-	-	-	1,208,101	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	32,267,344	-	-	-	32,267,344	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	125,787	125,787	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	620,432	620,432	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	8,201,543	8,201,543	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act.
Income Tax Regulatory Asset	(8,866,857)	(8,866,857)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	261,568,315	169,301,178	-	4,450,967	87,816,170	
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	8,866,857	8,866,857	-	(344,034)	-	
Less: OPEB related ADIT, Above if not separately removed	(50,664,917)	(50,664,917)	-	-	-	
Total: ADIT-190	219,426,201	127,503,118	-	4,106,913	87,816,170	
Wages & Salary Allocator Net Plant Allocator				21.7639%	14.2522%	
Transmission Allocator			100.0000%	21.703976		
Other Allocator	10 100 700	0.0000%		000 007	10 515 55	
ADIT - Transmission	13,409,598	-	-	893,825	12,515,774	

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADIT (Reacquired Debt)

(A) ADIT- 282	(B) Total	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or Other Related	Transmission	Plant	Labor	Justification
Plant Related - Deferred Taxes	(3,243,128,867)	-	-	(3,243,128,867)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	390,935	390,935	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(45,438,049)	(34,948,841)	(10,489,208)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,100,236,105)	(1,100,236,105)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution
Repairs - Transmission	(131,994,310)	-	(131,994,310)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission
Competitive Transition Charge (CTC)	(8,596,512)	(8,596,512)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	100,737,718	100,737,718	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,523,901	1,523,901	-	-	-	Non-utility.
Transmission Upgrade - East/West	10,081,967	10,081,967	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	570,785,077	570,785,077	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,845,874,244)	(460,261,859)	(142,483,518)	(3,243,128,867)		-
Less: ASC 740 ADIT Adjustments excluded from rate base	35,275	(390,935)	_	426,210		- Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	45,438,049	34,948,841	10,489,208	-		- I I I I I I I I I I I I I I I I I I I
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(570,785,077)	(570,785,077)	-	-		-
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-		-
Total: ADIT-282	(4,371,185,996)	(996,489,030)	(131,994,310)	(3,242,702,657)		-
Wages & Salary Allocator					14.2522	<mark>%</mark>

Commonwealth Edison Company Accumulated Deferred Income Taxes (ADIT) Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Net Plant Allocator				21.7639%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(837,732,976)	-	(131,994,310)	(705,738,666)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Procession	(A) ADIT-283	(B) Total	(C) Gas, Production,	(D) Only Transmission	(E)	(F)	(G)
Comparison Com			Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	
1975 1976	Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
The control of the	Cloud Computing Costs	(6,209,163)	-	-	(6,209,163)		
1,184,475 1,18		1,917,671	-	-	-	1,917,671	to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
See throughed able (0.002.20) (0.		1 1 1		-	(3,424,128)	-	
Marker Coverein Fellower Ltd. Control Con	Incentive pay capitalized (Global Settlement)	(1,684,476)	(1,684,476)	-	-	-	and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not
Heading Program Interview	Loss on reacquired debt	(6,052,353)	(6,052,353)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Speciments (box in the office of the formitive. The dockset of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. To deduce of the population are made. The population	Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes,
page Persico constitution interacticises - challenge (281.534.251) (281.534.251)	Midwest Generation Settlement Liab	(0)	(0)	-	-	-	agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made.
Sale Protection (1780,088) (1780,089) (1780,	Pension Contribution - Net of Book Provision 9.5%	(48,792,922)	-	-	-	(48,792,922)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or
Sele Roome Tawas - Temporary 85 1,174 . Sele Roome Tawas - Temporary 85 1,174 . Sele Roome Tawas - Temporary 85 1,174 . Sele Roome Tawas - Temporary 85 1,174 . Sele Roome Tawas - Temporary 85 1,174 . Sele Roome Tawas - Temporary 85 1,174 . Sele Roome Tawas - Temporary 177 1,194,033 . Regulatory Passed Asid P. Environmental Roome International Control Passed Asid Programs - Temporary Assed Asid Programs - Temporary - Temp	Prepaid Pension contribution (shareholder-funded)	(291,324,251)	(291,324,251)	-	-	-	
Annotation of regulatory asset MEP - Environmental Remediation (77,194,055) (77,194,055) - Reg Asset was excellabilished to read the estimated reconstrained MEP - Environmental Remediation (77,194,055) - Reg Asset was estimated from the estimated reconstrained MEP - Environmental Remediation (77,194,055) - Reg Asset resemblished for read the estimated from tensioned to the propriet and collected in mours, Not estimated the estimated from tensioned to the Spring Regulatory Asset MEP - Environmental Regulatory Asset Regulat	Swap and hedging transactions	(1,789,368)	-	-	(1,789,368)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These cost are included in cost of debt calculations.
Regulatory / Assertil ab: Rider LIF Regulatory / Assertil ab: Rider LIF Regulatory / Assertil ab: Rider LIF Regulatory / Assertil ab: Rider LIF Regulatory / Assertil ab: Rider LIF Regulatory / Assertil ab: Rider LIF Regulatory / Assertil ab: Mark - return and Ald costs (56,00,789) (56,00,789) (57,00,789)	State Income Taxes - Temporary	851,174	851,174	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Regulatory Assert Distribution Rate Case Nations G.846.555 G.84	Amortization of regulatory asset MGP - Environmental Remediation	(77,194,053)	(77,194,053)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Expositativy (Assert) Labr. AMP - retired marters and AMI costs (26,056,786)	Regulatory (Asset)/Liab: Rider UF	(25,432,709)	(25,432,709)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory (Asset)Liab: Darbound Generation (8.319.552) (8.319.552)	Regulatory Asset of Distribution Rate Case Matters	(3,846,385)	(3,846,385)	-	-	-	
Regulatory (Assey) Lisc. Distribution of Communication Com	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(26,050,786)	(26,050,786)	-	-	-	
Regulatory (Assety) Lab: Distribution Formula Rate		0	0	-	-		
Regulatory (Assety) Liab: Distribution - Other Deferred (Merger) (58,006) (58,006) - Related to reg asset associated to Distribution Filing, Not related to wholesale operations. (22,605,254) (22,605,254) - Related to reg asset associated to Distribution Filing, Not related to wholesale operations. (32,605,254) - Related to reg asset associated to Distribution Filing, Not related to wholesale operations. (38,605) - Related to reg asset associated to Distribution Filing, Not related to wholesale operations. (38,605) - Related to reg asset associated to Distribution Filing, Not related to wholesale operations. (38,605) - Related to reg asset associated with Confidence of the Con		(8,319,552)	(8,319,552)	-	-		operations.
Regulatory (Asset)(Lab: Distribution - Other Delered (Storm) (22,605.254) (22,605.255) . . Related for ga asset associated to Distribution Filing. Not related to wholesale operations. Regulatory (Asset)(Lab: Distribution - Other Delered (Ash Borer) (7,555.366) (7,555.366) . . Related for ga asset associated to Distribution Filing. Not related to wholesale operations. Regulatory (Asset)(Lab: Distribution - Other Delered (Ash Borer) (7,555.366) (7,555.366) . . Related for ga asset associated to Distribution Filing. Not related to wholesale operations. (279,689.911) . . Related for ga asset associated to Distribution Filing. Not related to wholesale operations. (270,689.911) . . Related for ga asset associated to Distribution Filing. Not related to wholesale operations. (270,689.911) . . . Related for ga asset associated to Distribution Filing. Not related to wholesale operations. (270,689.911) 	Regulatory (Asset)/Liab: Distribution Formula Rate	4,094,315	4,094,315	-	-	-	
Regulatory (Asset)(Liab: Distribution - Other Deferred (A-Basee) (3,264,832) (3,264,832) . . Related to reg asset associated to Distribution Filing, Not related to whicesale operations. Regulatory (Asset)(Liab: Distribution - Other Deferred (A-Basee) (7,555,366) . . Related to reg asset associated to Distribution Filing, Not related to whicesale operations. Regulatory (Asset)(Liab: Distribution - Energy Efficiency (279,699,911) . . . Related to reg asset associated with Court Journal (A-Basee) (6,145,113) Related to reg asset associated with Court Journal (A-Basee) (6,145,113) 				-	-	-	
Regulatory (Assed)Liab Distribution - Cherry (Efficiency (279589981) (2795899911) Related to reg asset associated to Distribution Filing. Not related to wholesale operations. (Royalbary Asset (6.145,113) (6.145,113)		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		-	-	-	
Regulatory (Asset) Lab: Distribution - Energy Efficiency			1 2 2 7	-	-	-	
COVID-19 Regulatory Asset			1 2 2 7	-	-		
Equity in Earnings Uncons Sub			, , , , ,	-	-		
Deferred Revenue - Fiber Optics Lease		(6,145,113)	(6,145,113)		-		
Commonstrated Investment Tax Credits - 283 2,576,713 - 2,576,713 - 2,576,713 - 2,576,713 - 2,576,713 - 2,576,713 - 2,576,713 - 3,576,713		1,931,556	1,931,556		-		Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was
creating a book/lax triming difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset. Income Tax Regulatory Liability 64,614,784 64,614,784 64,614,784 64,614,784 64,614,784 64,614,784 64,614,784 64,614,784 64,614,784 68,8123,491) 68,845,945		1 ' /	(382,273)	-	-		
Subtotal: ADIT-283 (FERC Form)			-	-	2,576,713		creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Less: ASC 740 ADIT Adjustments excluded from rate base	Income Tax Regulatory Liability	64,614,784	64,614,784	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Less: ASC 740 ADIT Adjustments related to unamortized ITC (2,576,713) - (2,576,713) - Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) (64,614,784) - - - Less: OPEB related ADIT, Above if not separately removed - - - - - Total: ADIT-283 (811,036,185) (752,738,276) - (11,422,658) (46,875,251) Wages & Salary Allocator - 14,2522% Net Plant Allocator 21.7639% - Other Allocator 0.0000% -	Subtotal: ADIT-283 (FERC Form)	(743,844,687)	(688,123,491)	-	(8,845,945)	(46,875,251)	
Less: ASC 740 ADIT Adjustments related to unamortized ITC (2,576,713) - (2,576,713) - Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) (64,614,784) - - - Less: OPEB related ADIT, Above if not separately removed - - - - - Total: ADIT-283 (811,036,185) (752,738,276) - (11,422,658) (46,875,251) Wages & Salary Allocator - 14,2522% Net Plant Allocator 21.7639% - Transmission Allocator 100.000% - Other Allocator 0.0000% -			-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed -	Less: ASC 740 ADIT Adjustments related to unamortized ITC	1 /	-	-	(2,576,713)	-	
Wages & Salary Allocator 14.2522% Net Plant Allocator 21.7639% Transmission Allocator 100.0000% Other Allocator 0.0000%		(64,614,784)	(64,614,784)	-	-	-	
Wages & Salary Allocator Net Plant Allocator Transmission Allocator Other Allocator Other Allocator Other Model of the Allocator Other Allocator Other Allocator			,		44		
Net Plant Allocator21.7639%Transmission Allocator100.0000%Other Allocator0.0000%	Total: ADIT-283	(811,036,185)	(752,738,276)	-	(11,422,658)	(46,875,251)	
Net Plant Allocator21.7639%Transmission Allocator100.0000%Other Allocator0.0000%	Wages & Salary Allocator	+				1/105000/	
Transmission Allocator Other Allocator Other Allocator Other Allocator		+			21.76200/	14.2522%	
Other Allocator 0.0000%		+		100 0000%	21.7039%		
		++	0.000%	100.0000 /0			
17811 TANDAMAN 1 1 17. TOTAL T	ADIT - Transmission	(9,166,791)	-	_	(2,486,016)	(6,680,775)	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	10,072,181	1,634,934
5	Total		10,072,181	1,634,934
6	Form No. 1 balance (p.266) for amortization		10,072,181	1,634,934
7	Difference /1		-	-

/1 Difference must be zero

1A - ADIT Page 8of 24

		Federal De	ficient / (Excess) Defer	red Income Taxes							
		-	Tax Cuts and Jobs Act	of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT	Dece	(E) mber 31, 2018 BOY		(F)	(G) December 31, 2019 EOY	2020A	(H) Amortization
	Unprotected Non-Property			Deficient / (Excess)		Balance	2019	9 Amortization	Balance		
2 3 4	ADIT - 190 ADIT - 281 ADIT - 282	(Note A) (Note A) (Note A)	4 Years 4 Years 4 Years	\$ 4,987,995	\$	3,740,996	\$	(1,246,999)	\$ 2,493,998	\$	(1,246,999)
6	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A)	4 Years	(21,690,648) \$ (16,702,653)	\$	(16,267,986) (12,526,990)	\$	5,422,662 4,175,663	(10,845,324) \$ (8,351,327)	\$	5,422,662 4,175,663
7	Unprotected Property										
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	Average Life Average Life Average Life Average Life	\$ - (34,598,831) - \$ (34,598,831)	\$	(32,424,703) - (32,424,703)	\$	64,184 - 64,184	\$ - (32,360,520) - \$ (32,360,520)	\$	199,370 199,370
13	Protected Property										
14 15 16	ADIT - 190 ADIT - 281 ADIT - 282	(Note A) (Note A) (Note A)	ARAM ARAM ARAM	\$ 6,691,400 - (340,845,543)		6,691,400 - (335,453,143)		- - 6,433,977	6,691,400 - (329,019,166)		3,466,542
17	ADIT - 283	(Note A)	ARAM	(040,040,040)		-		-	(023,013,100)		0,400,042
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$	(328,761,743)	\$	6,433,977	\$ (322,327,766)	\$	3,466,542
			Tax Reform Act of 1	986							
	(A)	(B)	(C)	(D) September 30, 2018	Descri	(E)		(F)	(G)	2020#	(H)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	Decei	mber 31, 2018 BOY Balance		urrent Year mortization	December 31, 2019 EOY Balance	20208	Mortization
20	Protected Property										
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$ - - (1,459,361)	\$	- - (1,363,147) -	\$	- - 384,856 -	\$ - (978,291)	\$	- - 384,856 -
25	Subtotal - Deficient / (Excess) ADIT	(1.0.0 2)	, u u uu	\$ (1,459,361)	\$	(1,363,147)	\$	384,856	\$ (978,291)	\$	384,856
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$	(1,363,147)	\$	384,856	\$ (978,291)	\$	384,856
		Total Federal	Deficient / (Excess) De	eferred Income Taxes							
	(A)	(B)	(C)	(D)		(E)		(F)	(G)		(H)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	Decei	mber 31, 2018 BOY Balance		current Year mortization	December 31, 2019 EOY Balance	2020	Amortization
27 28	ADIT - 190 ADIT - 281			\$ 11,679,395 -	\$	10,432,396	\$	(1,246,999)	\$ 9,185,398	\$	(1,246,999) -
29 30	ADIT - 282 ADIT - 283			(376,903,735) (21,690,648)		(369,240,993) (16,267,986)		6,883,017 5,422,662	(362,357,977) (10,845,324)		4,050,768 5,422,662
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appe	ndix A, Line 42g	\$ (386,914,988)	\$	(375,076,583)	\$	11,058,680	\$ (364,017,903)	\$	8,226,431
32	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987		1.3987		1.3987	1.3987		1.3987
33	Regulatory Asset / (Liability)			\$ (541,177,687)	\$	(524,619,320)	\$	15,467,766	\$ (509,151,554)	\$	11,506,303

		Federal Ir	ncome Tax Regulatory /	Asset / (Liability)				
	(A)	(B)	(C)	(D)	(E) Blended Dates	(F)	(G) December 31, 2018	(H) 2020Amortization
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance	
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(524,619,320)	15,467,766	(509,151,554)	11,506,303
36	Total - Transmission Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)	\$ 11,506,303
		State Def	icient / (Excess) Deferre	ed Income Taxes				
		Illino	ois (2017 Corporate Ra	te Change)				
	(A)	(B)	(C)	(D)	(E) December 31, 2018	(F)	(G) December 31, 2019	(H) 2020Amortization
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	BOY Balance	Current Year Amortization	EOY Balance	
37	Unprotected Non-Property	-						
38 39	ADIT - 190 ADIT - 281	(Note C) (Note C)	4 Years 4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)	\$ 142,696
39 40	ADIT - 281 ADIT - 282	(Note C)	4 Years 4 Years				-	\$ -
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417	\$ (637,243
42	Subtotal - Deficient / (Excess) ADIT			\$ 1,978,187	\$ 1,854,550	\$ (494,547)	\$ 1,360,003	\$ (494,547
43	Unprotected Property	_						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -	
45	ADIT - 281	(Note C)	Average Life			-	-	
46 47	ADIT - 282 ADIT - 283	(Note C) (Note C)	Average Life Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306	\$ (659,208
48	Subtotal - Deficient / (Excess) ADIT	(11010-0)	Avolage Elle	\$ 40,287,983	\$ 40,029,727	\$ (1,211,422)	\$ 38,818,306	\$ (659,208
49	Protected Property							
50	ADIT - 190	(Note C)	NA	\$ -			_	_
51	ADIT - 281	(Note C)	NA	Ψ -	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-	-
53 54	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note C)	NA	<u>-</u>	<u>-</u>	<u>-</u>	\$ -	\$ -
				- -	Ψ 	5 -	Ψ	
55	Total - Deficient / (Excess) ADIT			\$ 42,266,170	\$ 41,884,277	\$ (1,705,968)	\$ 40,178,309	\$ (1,153,755
		Illine	ois (2011 Corporate Ra	te Change)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020Amortization
56	Unprotected Non-Property	-						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)	\$ 62,487
58 50	ADIT - 281 ADIT - 282	(Note D) (Note D)	4 Years 4 Years	-	-	-	-	\$ -
59 60	ADIT - 282 ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308	\$ (180,476
61	Subtotal - Deficient / (Excess) ADIT	(1332 =)		\$ 471,956	\$ 442,459	\$ (117,989)	\$ 324,470	\$ (117,989
62	Unprotected Property							
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -	
64	ADIT - 190 ADIT - 281	(Note D)	Average Life Average Life	-	Ψ -	-	-	
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752	\$ (45,461
66 67	ADIT - 283	(Note D)	Average Life	¢ 2.622.445	9 2 605 605	¢ /70.05.4\	¢ 2.500.750	¢ /AE ACA
67	Subtotal - Deficient / (Excess) ADIT			\$ 2,622,415	\$ 2,605,605	\$ (78,854)	\$ 2,526,752	\$ (45,461)

69	ADIT - 190	(Note D)	NA	\$ -	-	-	-	-
70	ADIT - 281	(Note D)	NA	· ·	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-	-
72	ADIT - 283	(Note D)	NA		-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222	\$ (163,450)
		Total State D	eficient / (Excess) Def	erred Income Taxes				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	(^)	(5)		(6)	December 31, 2018	(1)	December 31, 2019	2020Amortization
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	BOY	Current Year	EOY	ZUZUAMURUZALIUM
	, , , , , , , , , , , , , , , , , , , ,		Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance	
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)	\$ 205,183
76	ADIT - 281			-	-	- (4 000 000)	-	(=0.4.0=0)
77 78	ADIT - 282 ADIT - 283			42,910,398	42,635,332	(1,290,275)	41,345,057	(704,670)
		0.1.0	- II - A - I I 40I	3,270,874	3,066,444	(817,719)	2,248,726	(817,719)
79	Total - Deficient / (Excess) ADIT	Col. G entered in Apper	ndix A, Line 42h	\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530	\$ (1,317,206)
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	\$ (1,842,374)
		State Inco	ome Tax Regulatory A	and / /Linbility				
			one rax regulatory re	sset / (Liability)				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	<u> </u>	,	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance	(H) 2020Amortization
	Regulatory Assets / (Liabilities)		<u> </u>	(D) ADIT	December 31, 2018 BOY	Current Year	December 31, 2019 EOY	
Line			<u> </u>	(D) ADIT	December 31, 2018 BOY	Current Year	December 31, 2019 EOY Balance	2020Amortization
82	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets)		<u> </u>	(D) ADIT Deficient / (Excess) \$ -	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	2020Amortization
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)		<u> </u>	(D) ADIT Deficient / (Excess) \$ - 63,445,753	December 31, 2018 BOY Balance \$ - 62,846,830	Current Year Amortization \$ - (2,661,460)	December 31, 2019 EOY Balance \$ - 60,185,370	2020Amortization \$ - (1,842,374)
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)	Notes	<u> </u>	(D) ADIT Deficient / (Excess) \$ - 63,445,753 \$ 63,445,753	December 31, 2018 BOY Balance \$ - 62,846,830	Current Year Amortization \$ - (2,661,460)	December 31, 2019 EOY Balance \$ - 60,185,370	2020Amortization \$ - (1,842,374)
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	Notes Federal and Sta	(C)	(D) ADIT Deficient / (Excess) \$ - 63,445,753 \$ 63,445,753	December 31, 2018 BOY Balance \$ - 62,846,830 \$ 62,846,830	Current Year Amortization \$ - (2,661,460)	EOY Balance \$ - 60,185,370	\$ - (1,842,374)
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	Notes Federal and Sta	(C)	(D) ADIT Deficient / (Excess) \$ - 63,445,753 \$ 63,445,753	December 31, 2018	Current Year Amortization \$ - (2,661,460)	December 31, 2019	\$ - (1,842,374) \$ (1,842,374)
82 83	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal and State I	Federal and Stancome Tax Regulatory	(C) ate Income Tax Regula Asset / (Liability) relate	(D) ADIT Deficient / (Excess) \$ - 63,445,753 \$ 63,445,753 Atory Asset / (Liability) ed to Deficient / (Excess) (D) ADIT	December 31, 2018 BOY Balance \$ - 62,846,830 \$ 62,846,830 Deferred Income Taxes (E) December 31, 2018 BOY	Current Year	EOY Balance \$ - 60,185,370 \$ 60,185,370 (G) December 31, 2019 EOY	\$ - (1,842,374) \$ (1,842,374)
82 83 84	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal and State I (A) Regulatory Assets / (Liabilities)	Federal and Stancome Tax Regulatory (B)	(C) ate Income Tax Regula Asset / (Liability) relate	(D) ADIT Deficient / (Excess) \$ - 63,445,753 \$ 63,445,753 atory Asset / (Liability) ed to Deficient / (Excess) (D)	December 31, 2018	Current Year Amortization \$ - (2,661,460) \$ (2,661,460) (F) Current Year Amortization	December 31, 2019	2020Amortization \$ - (1,842,374) \$ (1,842,374) (H) 2020Amortization
82 83 84	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability) Federal and State I (A)	Federal and Stancome Tax Regulatory (B)	(C) ate Income Tax Regula Asset / (Liability) relate	(D) ADIT Deficient / (Excess) \$ - 63,445,753 \$ 63,445,753 Atory Asset / (Liability) ed to Deficient / (Excess) (D) ADIT	December 31, 2018 BOY Balance \$ - 62,846,830 \$ 62,846,830 Deferred Income Taxes (E) December 31, 2018 BOY	Current Year	EOY Balance \$ - 60,185,370 \$ 60,185,370 (G) December 31, 2019 EOY	\$ - (1,842,374) \$ (1,842,374)

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the underlying asset resides in its individual life cycle and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

1B - ADIT Amortization Page 12 of 24

Commonwealth Edison Company Accumulated Deferred Income Taxes Remeasurement Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

							Tax Cuts an	d Jobs Act of 2017													
				ADIT - Pre Rat	e Change (December	31, 2017)			ADIT - Post Rate (Change (Decembe	r 31, 2017)				-	cess) Deferred Income	e Taxes (December 31	, 2017)			
										-					Income Tax Regulatory						
Detailed Description	Description	Category	Federal Gross Timing Difference	Federal ADIT @ 35%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Asset / Liability Deferred Taxes	Deficient / (Excess) ADIT Balance	Allocator	Electric Transmission	Allocator (Note B)	Transmission Allocated	FER Acco
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F) ((G) = (F) * 35% (H	l) = (E) + (F) + (G)	(1)	(J) = (I) * 21%	(K)	(L) = (K) * 21% (I	M) = (J) + (K) + (L)	(N) = (H) - (M)	(0)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)
FERC Account 190 - Non-Current (Note A) Accrued Holiday	Accrued Holiday	Non-Property	\$ (2,218,261)	\$ (776,391) \$ 17,500	(210,735) \$	73,757 \$	(913,369)	\$ (2,218,261) \$ 50,000	(465,835) \$	(210,735) \$	44,254 \$	(632,315) 14,253	\$ (281,054)	\$ (1,265) 891	\$ -	\$ (279,789 5,444	,	Yes	13.61%	\$ (38,251)	19
Accrued Legal Accrued Vacation	Accrued Legal Accrued Vacation	Non-Property Non-Property	50,000 33,773,031	11,820,561	4,750 3,208,438	(1,663) (1,122,953)	20,588 13,906,046	33,773,031	10,500 7,092,337	4,750 3,208,438	(998) (673,772)	9,627,002	6,335 4,279,043	19,256	-	4,259,787	7 Labor	Yes	0.00% 13.61%	- 582,378	19
Charitable Contributions CPS Energy Efficiency Fund	Charitable Contributions CPS Energy Efficiency Fund	Non-Property Non-Property	15,588,736 2,780,987	5,456,058 973,345	1,480,930 264,194	(518,325) (92,468)	6,418,662 1,145,071	15,588,736 2,780,987	3,273,635 584,007	1,480,930 264,194	(310,995) (55,481)	4,443,569 792,720	1,975,093 352,351	1,975,093 352,351]	(0)	D) Excluded D) Excluded	No No	0.00% 0.00%	-	19
Damage to Company Property Deferred Gain - Like Kind Exchange	Damage to Company Property Deferred Gain - Like Kind Exchange	Non-Property Non-Property	3,046,344	1,066,220	289,403	(101,291) -	1,254,332 -	3,046,344	639,732	289,403	(60,775) -	868,360 -	385,972 -	3,783	-	382,189 -	Plant Excluded	Yes No	23.34% 0.00%	90,086 -	19 ⁶
Deferred Gain - Like Kind Exchange Deferred Rental Expense	Deferred Gain - Like Kind Exchange Deferred Rental Expense	Non-Property Non-Property	- 1,734,458	607,060	- 164,774	- (57,671)	- 714,163	- 1,734,458	364,236	- 164,774	(34,602)	- 494,407	- 219,756	989		- 218,767		No Yes	0.00% 13.61%	- 29,909	19 ⁶ 19
Deferred Rental Expense Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Deferred Rental Expense Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Non-Property Non-Property			-	-	-	-	-	-	-	-	-	-		-	Labor 100% Distribution	Yes No	13.61% 0.00%	-	19 ⁷ 19
Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants) Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants) Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Non-Property Non-Property	(2,356) 1,544,161	(825) 540,456	(224) 146,695	78 (51,343)	(970) 635,808	(2,356) 1,544,161	(495) 324,274	(224) 146,695	47 (30,806)	(672) 440,163	(299) 195,645	-	-	(299 195,645	,	No No	0.00% 0.00%	- -	19 19
Executive Uninsured Death Benefits after Retirement Incentive Compensation Deferred Stock Bonus Plan	Executive Uninsured Death Benefits after Retirement Incentive Compensation Deferred Stock Bonus Plan	Non-Property Non-Property	2,532,943 980,741	886,530 343,259	240,630 93,170	(84,220) (32,610)	1,042,939 403,820	2,532,943 980,741	531,918 205,956	240,630 93,170	(50,532) (19,566)	722,015 279,560	320,924 124,260	1,444 107,348		319,480 16,912		Yes Yes	13.61% 13.61%	43,678 16,912	19 1 <u>'</u>
Incentive Compensation Plan Interest on Projected Tax Settlements	Incentive Compensation Plan Interest on Projected Tax Settlements	Non-Property Non-Property	108,403,031	37,941,061	10,298,288	(3,604,401)	44,634,948 -	108,403,031	22,764,637	10,298,288	(2,162,640)	30,900,284 -	13,734,664 -	61,806 -	- -	13,672,858 -	B Labor Excluded	Yes No	13.61% 0.00%	1,869,288 -	19 19
Interest on Projected Tax Settlements Liability for Severance Plans	Interest on Projected Tax Settlements Liability for Severance Plans	Non-Property Non-Property	(3,760,062) 2,123,584	(1,316,022) 743,254	(357,206) 201,740	125,022 (70,609)	(1,548,206) 874,386	(3,760,062) 2,123,584	(789,613) 445,953	(357,206) 201,740	75,013 (42,366)	(1,071,806) 605,328	(476,400) 269,058	(476,400) 1,211	- -	0 267,847) Excluded 7 Labor	No Yes	0.00% 13.61%	- 36,619	19 1/
Long-Term Debt - Revaluation of Discount Long-Term Incentive - Cash	Long-Term Debt - Revaluation of Discount Long-Term Incentive - Cash	Non-Property Non-Property	(399,810) (9,820,894)	(139,934) (3,437,313)	(37,982) (932,985)	13,294 326,545	(164,622) (4,043,753)	(399,810)	(83,960) (2,062,388)	(37,982) (932,985)	7,976 195,927	(113,966) (2,799,446)	(50,656) (1,244,307)	(50,656) (5,599)	-	(0 (1,238,708	0) Excluded	No Yes	0.00% 13.61%	- (169,350)	19 10
Long-Term Incentive - Cash Long-Term Incentive - Cash	Long-Term Incentive - Cash Long-Term Incentive - Cash	Non-Property Non-Property	(3,966,539)	(1,388,289)	(376,821)	131,887	(1,633,223)	(3,966,539)	(832,973)	(376,821)	- 79,132	(1,130,662)	(502,561)	(502,561)	Ī	- 0	Labor Excluded	Yes	13.61% 0.00%	-	19
Management Deferred Compensation Plan Manufactured Gas Plants - Provision	Management Deferred Compensation Plan Manufactured Gas Plants - Provision	Non-Property Non-Property	33,947,824 283,154,605	11,881,738 99,104,112	3,225,043 26,899,687	(1,128,765) (9,414,891)	13,978,017 116,588,909	33,947,824 283,154,605	7,129,043 59,462,467	3,225,043 26,899,687	(677,259) (5,648,934)	9,676,827 80,713,220	4,301,189 35,875,688	19,355 35,875,688	-	4,281,834	4 Labor	Yes	13.61% 0.00%	585,392	19
Merger Costs	Merger Costs Midwest Generation Settlement Asset	Non-Property	(2,094,711)	(733,149)	(198,998)	69,649	(862,497)	(2,094,711)	(439,889)	(198,998)	41,789	(597,097) (3,147,092)	(265,400)	(265,400) (1,398,830)	-	0	D) Excluded D Excluded D Evaluated	No No	0.00%	- -	19
Midwest Generation Settlement Asset Obsolete Materials	Obsolete Materials	Non-Property Non-Property	(11,040,492) 5,833,439	(3,864,172) 2,041,704	(1,048,847) 554,177	367,096 (193,962)	(4,545,923) 2,401,919	(11,040,492) 5,833,439	(2,318,503) 1,225,022	(1,048,847) 554,177	220,258 (116,377)	1,662,822	(1,398,830) 739,097	7,243	- -	731,854		Yes	0.00% 23.34%	- 172,505	19
Other Accrued Expenses Other Current	Other Accrued Expenses Other Current	Non-Property Non-Property	621,839	217,644	59,075 -	(20,676)	256,042 -	621,839	130,586	59,075	(12,406)	177,255 -	78,787 -	78,787 -	-	(0	D) Excluded Excluded	No No	0.00% 0.00%	- -	19 19
Other Current Partnerships	Other Non Current Partnerships	Non-Property Non-Property	14,681,808 714,526	5,138,633 250,084	1,394,772 67,880	(488,170) (23,758)	6,045,234 294,206	14,681,808 714,526	3,083,180 150,050	1,394,772 67,880	(292,902) (14,255)	4,185,049 203,676	1,860,185 90,530	8,371 90,530	- -	1,851,814 (0	0) Excluded	Yes No	13.61% 0.00%	253,171 -	19 19
Partnerships Partnerships	Partnerships Partnerships	Non-Property Non-Property	640,965 1,181,305	224,338 413,457	60,892 112,224	(21,312) (39,278)	263,917 486,402	640,965 1,181,305	134,603 248,074	60,892 112,224	(12,787) (23,567)	182,707 336,731	81,210 149,671	81,210 149,671	- -	(0 (0	D) Excluded D) Excluded	No No	0.00% 0.00%	- -	19 19
Post Retirement Health Care Liability Post Retirement Health Care Liability	Post Retirement Health Care Liability Post Retirement Health Care Liability	Non-Property Non-Property	- 485,897	- 170,064	- 46,160	- (16,156)	- 200,068	- 485,897	- 102,038	- 46,160	- (9,694)	- 138,505	- 61,563	- 8,656	- -	52,907		No No	0.00% 0.00%	- -	19 19
Post Retirement Health Care Liability Provision for Bad Debt	Post Retirement Health Care Liability Provision for Bad Debt	Non-Property Non-Property	221,204,841 69,892,350	77,421,694 24,462,323	21,014,460 6,639,773	(7,355,061) (2,323,921)	91,081,093 28,778,175	221,204,841 69,892,350	46,453,017 14,677,394	21,014,460 6,639,773	(4,413,037) (1,394,352)	63,054,440 19,922,814	28,026,653 8,855,361	3,940,547 3,700,655		24,086,106 5,154,705		No Yes	0.00% 0.00%	-	19 1 <u>'</u>
Public Utility Fund Contribution Regulatory (Asset)/Liab: Transmission	Public Utility Fund Contribution Regulatory (Asset)/Liab: Transmission	Non-Property Non-Property	(5,988,526)	(2,095,984)	- (568,910)	- 199,118	- (2,465,776)	(5,988,526)	- (1,257,590)	(568,910)	- 119,471	- (1,707,029)	- (758,746)	- (758,746)		- 0	Excluded Excluded	No No	0.00% 0.00%	-	19 19
Revenue Subject to Refund Stock Options; Other Equity Based Compensation	Revenue Subject to Refund Stock Options; Other Equity Based Compensation	Non-Property Non-Property	3,491,424	1,221,998	331,685	(116,090)	- 1,437,594	- 3,491,424	733,199	331,685	(69,654)	995,230	442,363	382,158	- -	- 60,206	Excluded	No Yes	0.00% 13.61%	- 60,206	19 1/
Stock Options; Other Equity Based Compensation Stock Options; Other Equity Based Compensation	Stock Options; Other Equity Based Compensation Stock Options; Other Equity Based Compensation	Non-Property Non-Property	10,506,961 5,139,618	3,677,436 1,798,866	998,161 488,264	(349,356) (170,892)	4,326,241 2,116,238	10,506,961 5,139,618	2,206,462 1,079,320	998,161 488,264	(209,614) (102,535)	2,995,009 1,465,048	1,331,232 651,190	1,150,051 562,563		181,181 88,627	1 Labor	Yes Yes	13.61% 13.61%	181,181 88,627	19 1
Supplemental Employee Retirement Plan Taxes Other Than Income Taxes	Supplemental Employee Retirement Plan Taxes Other Than Income Taxes	Non-Property Non-Property	7,421,139	2,597,399	705,008	(246,753)	3,055,654	7,421,139	1,558,439	705,008	(148,052)	2,115,396	940,258	4,231		936,027	7 Labor	Yes	13.61% 23.34%	127,969	19
Use Tax Adjustment	Use Tax Adjustment	Non-Property	(18,379)	(6,433)	(1,746)	611	(7,568)	(18,379)	(3,860)	(1,746)	367 6 830	- (5,239) (97,449)	(2,329)	(23)	-	(2,306	•	Yes	23.34%	(543) (10.110)	19
Use Tax Adjustment Workers Compensation and Public Claims Reserve	Use Tax Adjustment Workers Compensation and Public Claims Reserve	Non-Property Non-Property	(341,865) 61,954,225	(119,653) 21,683,979	(32,477) 5,885,651	11,367 (2,059,978)	(140,763) 25,509,652	(341,865) 61,954,225	(71,792) 13,010,387	(32,477) 5,885,651	6,820 (1,235,987)	17,660,052	(43,314) 7,849,600	(424) 35,323]	(42,890 7,814,277	7 Labor	Yes	23.34% 13.61%	(10,110) 1,068,331	19
Federal NOL Federal NOL	Federal NOL Federal NOL	Protected Property Protected Property	204,780,254 28,559,686	71,673,089 9,995,890	-	-	71,673,089 9,995,890	204,780,254 28,559,686	43,003,853 5,997,534	-	-	43,003,853 5,997,534	28,669,236 3,998,356	- 4,278,115	-	28,669,236 (279,759	e) Excluded	Yes No	23.34% 0.00%	6,691,400 -	19 [,] 19
Gross Up Reclass FAS 109 - TCJA	Gross Up Reclass FAS 109 - TCJA	N/A N/A	-	<u> </u>	-	- -	- -	134,019,954 (196,994,721)	28,144,190 (41,368,891)	12,731,896 (18,714,499)	(2,673,698) 3,930,045	38,202,388 (56,153,345)	56,153,345	- -	56,153,345	<u> </u>	N/A N/A	No No	0.00% 0.00%	<u>-</u>	19 ⁶ 19
Total FERC Account 190			\$ 1,087,118,826 \$	380,491,589 \$	81,108,994 \$	(28,388,148) \$	433,212,435	\$ 1,024,144,059 \$	215,070,252 \$	75,126,391 \$	(15,776,542) \$	274,420,102	\$ 196,994,722	\$ 49,437,423	\$ 56,153,345	\$ 91,403,953	3			\$ 11,679,395	
FERC Account 282 - Property (Note A) Protected Property (PowerTax)	Protected Property (PowerTax)	Protected Property	\$ (11,422,296,536)	(3,997,803,788) \$	(878,464,370) \$	307,462,530 \$	(4,568,805,628)	\$ (11,422,296,536) \$	(2,398,682,273) \$	(878,464,370)	184,477,518 \$	(3,092,669,125)	\$ (1,476,136,503)	\$ (14,155,827)	\$ (15,787,135)	\$ (1,446,193,541	,	Yes	23.34%	\$ (340,845,543)	28
Non-Protected Property (PowerTax) - Plant Non-Protected Property (PowerTax) - Transmission	Non-Protected Property (PowerTax) Non-Protected Property (PowerTax)	Unprotected Property Unprotected Property	(83,512,044) (240,209,287)	(29,229,215) (84,073,251)	64,762,355 (27,531,889)	(22,666,824) 9,636,161	12,866,315 (101,968,978)	(83,512,044) (240,209,287)	(17,537,529) (50,443,950)	64,762,355 (27,531,889)	(13,600,095) 5,781,697	33,624,731 (72,194,143)	(20,758,416) (29,774,836)	26,844,184	(90,056)	(47,512,544 (29,774,836	5) 100% Transmission	Yes Yes	23.34% 100.00%	(4,823,995) (29,774,836)	28 21
Non-Protected Property (PowerTax) - Distribution Gross Up Reclass	Non-Protected Property (PowerTax) Gross Up Reclass	Unprotected Property N/A	(2,511,386,144)	(878,985,150)	(242,916,582)	85,020,804 -	(1,036,880,929)	(2,511,386,144) (403,455,359)	(527,391,090) (84,725,625)	(242,916,582) (38,328,259)	51,012,482 8,048,934	(719,295,190) (115,004,950)	(317,585,739) 115,004,950	-	4,657,854 115,004,950	(322,243,593	3) 100% Distribution N/A	No No	0.00% 0.00%	-	28 21
FAS 109 - TCJA FIN 48 & Other Adjustment	FAS 109 - TCJA FIN 48 & Other Adjustment	N/A N/A			- -	-	-	2,579,558,702	541,707,327	245,058,077	(51,462,196) -	735,303,208 (60,936,186)	(735,303,208) -	-	(735,303,208)	-	N/A N/A	No No	0.00% 0.00%	-	28 2
Total FERC Account 282	·		\$ (14,257,404,012)	(4,990,091,404) \$	(1,084,150,486) \$	379,452,670 \$	(5,694,789,220)	\$ (12,081,300,669) \$	(2,537,073,140) \$	(877,420,668)	184,258,340 \$	(3,291,171,654)	\$ (2,464,553,752)	\$ 12,688,356	\$ (631,517,595)	\$ (1,845,724,513	3)			\$ (375,444,374)	
FERC Account 283 - Non-Current (Note A) Accelerated Depr AMI - Related to Reg Assets	Accelerated Depr AMI - Related to Reg Assets	Non-Property	\$ (153,484,834)	5 (53,719,692) \$	(14,581,059) \$	5,103,371 \$	(63,197,380)	\$ (153,484,834) \$	(32,231,815) \$	(14,581,059)	3,062,022 \$	(43,750,852)	\$ (19,446,528)	\$ -	\$ -	\$ (19,446,528	3) 100% Distribution	No	0.00%	\$ -	2
Accrued Benefits Loss on Reacquired Debt	Accrued Benefits Loss on Reacquired Debt	Non-Property Non-Property	5,621,499 (27,764,765)	1,967,525 (9,717,668)	534,042 (2,637,653)	(186,915) 923,178	2,314,652 (11,432,142)	5,621,499 (27,764,765)	1,180,515 (5,830,601)	534,042 (2,637,653)	(112,149) 553,907	1,602,408 (7,914,346)	712,244 (3,517,796)	3,205 (855,528)	· .	709,039 (2,662,268	Labor	Yes No	13.61% 0.00%	96,936 -	2
Regulatory (Asset)/Liab: AMP - Other Costs Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	Regulatory (Asset)/Liab: AMP - Other Costs Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	Non-Property Non-Property	(22,479) (1,235,694)	(7,868) (432,493)	(2,136) (117,391)	747 41,087	(9,256) (508,797)	(22,479) (1,235,694)	(4,721) (259,496)	(2,136) (117,391)	448 24,652	(6,408) (352,235)	(2,848) (156,562)	(2,848)	Ī	(156,562) (156,562)	Excluded	No No	0.00% 0.00%	-	2
Deferred Gain - Sale of Easement Deferred Revenue - Fiber Optics Lease	Deferred Gain - Sale of Easement Deferred Revenue - Fiber Optics Lease	Non-Property Non-Property	(12,012,376) 8,345,764	(4,204,332) 2,921,017	(11,141,176) 792,848	399,412 (277,497)	(4,946,096) 3,436,368	(12,012,376) 8,345,764	(2,522,599) 1,752,610	(1,141,176) 792,848	239,647 (166,498)	(3,424,128) 2,378,960	(1,521,968) 1,057,408	(14,915) 382,359	Ī	(1,507,053 (1,507,053 675,049	B) Plant	Yes	23.34% 0.00%	(355,227)	2
Equity Earnings in Uncon Sub	Equity Earnings in Uncon Sub	Non-Property	392,810	137,484	37,317	(13,061)	161,740	392,810	82,490	37,317	(7,837)	111,970	49,769	49,769	-	0) Excluded	No No	0.00%	- -	:
Regulatory (Asset)/Liab: Energy Efficiency Regulatory (Asset)/Liab: MGP-Environmental Remediation	Regulatory (Asset)/Liab: Energy Efficiency Regulatory (Asset)/Liab: MGP-Environmental Remediation	Non-Property Non-Property	(165,748,220) (272,677,865)	(58,011,877) (95,437,253)	(15,746,081) (25,904,397)	5,511,128 9,066,539	(68,246,830) (112,275,111)	(165,748,220) (272,677,865)	(34,807,126) (57,262,352)	(15,746,081) (25,904,397)	3,306,677 5,439,923	(47,246,530) (77,726,825)	(21,000,299) (34,548,285)	(34,548,285)	-	(21,000,299	Excluded	No No	0.00% 0.00%	-	
Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Non-Property Non-Property	1,743,686 145,496,215	610,290 50,923,675	165,650 13,822,140	(57,978) (4,837,749)	717,963 59,908,067	1,743,686 145,496,215	366,174 30,554,205	165,650 13,822,140	(34,787) (2,902,649)	497,038 41,473,696	220,925 18,434,370	82,955	-	219,931 18,351,416	6 Labor	Yes	13.61% 13.61%	30,068 2,508,918	
Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Pension Contribution - Net of Book Provision 9.5% Pension Contribution - Net of Book Provision 9.5%	Non-Property Non-Property	(86,617,200) (1,290,081,927)	(30,316,020) (451,528,674)	(8,228,634) (122,557,783)	2,880,022 42,895,224	(35,664,632) (531,191,233)	(86,617,200) (1,290,081,927)	(18,189,612) (270,917,205)	(8,228,634) (122,557,783)	1,728,013 25,737,134	(24,690,233) (367,737,853)	(10,974,399) (163,453,380)	(49,385) (735,540)	-	(10,925,014 (162,717,840	4) Labor D) Labor	Yes Yes	13.61% 13.61%	(1,493,616) (22,246,005)	
Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: MGP-Environmental Remediation	Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: MGP-Environmental Remediation	Non-Property Non-Property			- -	-	- -	- -		-	-	- -	- -	-		-	Excluded Excluded	No No	0.00% 0.00%	-	2
Reg Asset - Capital Leases Regulatory (Asset)/Liab: Distribution: Other Deferred (A-Base)	Reg Asset - Capital Leases Regulatory (Asset)/Liab: Distribution: Other Deferred (A-Base)	Non-Property Non-Property	(832,907) (34,738,224)	(291,517) (12,158,378)	(79,126) (3,300,131)	27,694 1,155,046	(342,949) (14,303,464)	(832,907) (34,738,224)	(174,910) (7,295,027)	(79,126) (3,300,131)	16,616 693,028	(237,420) (9,902,131)	(105,529) (4,401,333)	(105,529)	-	0 (4,401,333	Excluded 3) 100% Distribution	No No	0.00% 0.00%	-	
Regulatory (Asset)/Liab: Distribution: Other Deferred (Merger) Regulatory (Asset)/Liab: Distribution: Other Deferred (Storm)	Regulatory (Asset)/Liab: Distribution: Other Deferred (Merger) Regulatory (Asset)/Liab: Distribution: Other Deferred (Storm)	Non-Property Non-Property	(8,611,518) (5,570,471)	(3,014,031) (1,949,665)	(818,094) (529,195)	286,333 185,218	(3,545,793) (2,293,641)	(8,611,518) (5,570,471)	(1,808,419) (1,169,799)	(818,094) (529,195)	171,800 111,131	(2,454,713) (1,587,863)	(1,091,079) (705,779)		- -	(1,091,079 (705,779	9) 100% Distribution 9) 100% Distribution	No No	0.00% 0.00%	- -	
Regulatory (Asset)/Liab: Distribution Formula Rate Regulatory (Asset)/Liab: Distribution Formula Rate	Regulatory (Asset)/Liab: Distribution Formula Rate Regulatory (Asset)/Liab: Distribution Formula Rate	Non-Property Non-Property	(185,330,502) (9,602,455)	(64,865,676) (3,360,859)	(17,606,398) (912,233)	6,162,239 319,282	(76,309,834) (3,953,811)	(185,330,502) (9,602,455)	(38,919,405) (2,016,516)	(17,606,398) (912,233)	3,697,344 191,569	(52,828,460) (2,737,180)	(23,481,375) (1,216,631)	(23,481,375)	<u>.</u>	(0 (1,216,631	Excluded Excluded	No No	0.00% 0.00%		:
Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: Rider UF	Regulatory (Asset)/Liab: Distribution Rate Case Matters Regulatory (Asset)/Liab: Rider UF	Non-Property Non-Property	(61,207,215)	(21,422,525)	0 (5,814,685)	(0) 2,035,140	(25,202,071)	(61,207,215)	(12,853,515)	0 (5,814,685)	(0) 1,221,084	0 (17,447,117)	0 (7,754,954)	- (7,754,954)		0	Excluded Excluded	No No	0.00% 0.00%	- -	
Regulatory (Asset)/Liab: Distribution Rate Case Matters Chicago Arbitration Settlement	Regulatory (Asset)/Liab: Nidel 61 Regulatory (Asset)/Liab: Distribution Rate Case Matters Chicago Arbitration Settlement	Non-Property Non-Property	(1) (10,344,827)	(3,620,689)	(0) (982,759)	0 343,965	(25,252,571) (0) (4,259,483)	(1) (10,344,827)	(2,172,414)	(0) (982,759)	0 206,379	(0) (2,948,793)	(1,310,690)	(1,310,690)	- -	(0	D) Excluded Excluded	No No	0.00% 0.00%	- -	
Incentive Compensation Capitalized (Global Settlement) Midwest Generation Settlement Liab	Incentive Compensation Capitalized (Global Settlement) Midwest Generation Settlement Liab	Non-Property Non-Property	(6,690,318) 5,364,476	(2,341,611) 1,877,567	(635,580) 509,625	222,453 (178,369)	(2,754,738) 2,208,823	(6,690,318) 5,364,476	(1,404,967) 1,126,540	(635,580) 509,625	133,472 (107,021)	(1,907,075) 1,529,144	(1,310,690) (847,663) 679,679	(1,310,630) - 679,679	-	(847,663 (0	B) 100% Distribution D) Excluded	No No	0.00% 0.00% 0.00%	-	
FIT on SIT	FIT on SIT	Non-Property	42,559,736	14,895,908		-	14,895,908	42,559,736	8,937,545	-	-	8,937,545	5,958,363	5,958,363	-	(0) (0)) Excluded	No Voc	0.00%	- - (000 444)	
Swap and Hedging Transactions Swap and Hedging Transactions TO Def Tay	Swap and Hedging Transactions Swap and Hedging Transactions	Non-Property Non-Property	(7,554,981) (280,921)	(2,644,243) (98,322)	(717,723) (26,687)	251,203 9,341 (448,340)	(3,110,763) (115,669)	(7,554,981) (280,921)	(1,586,546) (58,993)	(717,723) (26,687)	150,722 5,604 (368,004)	(2,153,547) (80,077)	(957,216) (35,593)	(9,381) (349)	- -	(947,835 (35,244	4) Plant	res Yes	23.34% 23.34%	(223,414) (8,307)	
ITC Def Tax FAS 109 - Regulatory Asset Electric	ITC Def Tax FAS 109 - Regulatory Asset Electric	N/A N/A	13,483,277 (341,409,011)	4,719,147 (119,493,154)	1,280,911 (32,433,856)	(448,319) 11,351,850	5,551,739 (140,575,160)	13,483,277 (341,409,011)	2,831,488 (71,695,892)	1,280,911 (32,433,856)	(268,991) 6,811,110	3,843,408 (97,318,639)	1,708,331 (43,256,522)		1,708,331 (43,256,522)	-	N/A N/A	No No	0.00% 0.00%	-	
SFAS109-Regulatory Liability Electric Gross Up Reclass	SFAS109-Regulatory Liability Electric Gross Up Reclass	N/A N/A	3,231,623	1,131,068	307,004	(107,451) -	1,330,621 -	3,231,623 269,435,425	678,641 56,581,439	307,004 25,596,365	(64,471) (5,375,237)	921,174 76,802,568	409,447	-	409,447	-	N/A N/A	No No	0.00% 0.00%	- -	2
FAS 109 - TCJA Total FERC Account 283	FAS 109 - TCJA	N/A	\$ (2,455,579,624) \$	- (859,452,868) \$	(237,323,239) \$	83,063,134 \$	(1,013,712,974)	434,374,284 \$ (1,751,769,915) \$	91,218,600 (367,871,682) \$	41,265,557 (170,461,317) \$	(8,665,767) 35,796,877 \$	123,818,390 (502,536,122)	(123,818,390) \$ (434,374,283)	\$ (61,711,455)	(123,818,390) \$ (164,957,133)	\$ (207,705,695	N/A	No	0.00%	\$ (21,690,648)	:
Grand Total			\$ (15,625,864,809)			434,127,656 \$	(6,275,289,758)	\$ (12,808,926,524) \$				(3,519,287,675)	\$ (2,701,933,313)	\$ 414,324	\$ (740,321,383)		<u> </u>			\$ (385,455,627)	
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	, , , , ,	, · · · · · · · · · · · · · · · · · · ·		, , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , ,	,	Protected Property	\$ (1,417,804,065				\$ (334,154,143)	
															Unprotected Property					(34,598,831)	
															Non-Property	(144,691,218	3)			(16,702,653)	
															Total Unprotected	\$ (544,222,190	<u></u>			\$ (51,301,484)	
														Total (Excess) / Deficient ADIT	\$ (1,962,026,255	<u>5)</u>			\$ (385,455,627)	

Instruction

1. In accordance with ASC 740, deferred tax assets and liabilities are adjusted (re-measured) for the effect of the changes in tax law (including tax rates) in the period that the change is enacted. Adjustments are recorded in the appropriate deferred income tax balance sheet accounts (Accounts 190, 281, 282 and 283) based on the nature of the temporary difference and the related classification requirements of the accounts. If as a result of action or expected action by a regulator, it is probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, a regulatory asset or liability is recognized in Account 182.3 (Other Regulatory Assets), or Account 254 (Other Regulatory Liabilities), as appropriate, for that probable future revenue or reduction in future revenue. The amortization of deficient and excess deferred income taxes that will be recovered from or passed through to customers through future rates will be recorded in FERC Accounts 410.1 (Provision for Deferred Income Taxes, Utility Operating Income) and 411.1 (Provision for Deferred Income Taxes—Credit, Utility Operating Income), as appropriate. Re-measurements of deferred tax balance sheet accounts may also result in re-measurements of tax-related regulatory assets or liabilities that had been recorded prior to the change in tax law. If it is not probable that the effect of a future increase or decrease in taxes payable resulting from a change in tax law or rates will be recovered from or passed through to customers through future rates, tax expense will be recognized in Account 410.2 (Provision for Deferred Income Taxes-Credit, Other Income or Deductions), as appropriate.

2. For deficient and (excess) accumulated deferred income taxes (ADIT) related to change(s) to income tax rates occurring after September 30, 2018, insert calculations that support the re-measurement amount delineated by categroy (i.e., protected property, unprotected property, and unprotected non-property).

3. Set the allocation percentages equal to the applicable percentages at the date of the rate change.

Notes

A Categorization of items as protected or non-protected will remain as originally agreed, absent a change in guidance from the Internal Revenue Service (IRS) with respect to that items. Balances associated with the tax rate change will not be adjusted (except for amortization each year) absent audit adjustments, tax return amendments, or a change in IRS guidance. Any resulting changes will be prominently disclosed including the basis for the change.

B The allocation percentage in Column T are based on the applicable percentages at the date of the rate change and must remain fixed absent the Commission's express approval.

1C - ADIT Remeasurement

Attachment 2 - Taxes Other Than Income Worksheet

		Page 263		Allocated
Othe	er Taxes	Col (i)	Allocator	Amount
	Plant Related	Ne	t Plant Allocato	or
1	Real Estate	29,166,788		
2	Illinois Use Tax on Purchases	290,297		
3	Vehicle Use	11,586		
4	State Franchise Tax	2,581,199		
5	Chicago Use	907		
6	Chicago Transaction	86,303		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	32,137,080	21.76%	6,994,283
	Labor Related	Wages	s & Salary Alloc	ator
9	Unemployment & state unemployment	509,250	,	
10	FICA	25,607,136		
11	City of Chicago	0		
12	, ,			
13				
14	Total Labor Related	26,116,386	14.25%	3,722,171
	Other Included	Ne	t Plant Allocato	nr.
15	Other moladed	140	t i idiit Alloodte	,,
16				
17				
18				
19	Total Other Included	0	21.76%	0
20	Total Included (Lines 8 + 14 + 19)	58,253,466		10,716,454
	Currently Excluded			
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	44,175,108		
23	Rider RCA - Renewable	4,596,748		
24	Electricity Distribution	102,414,425		
25	Infrastructure Tax	86,010,398		
26	Municipal Utility	727,020		
27	Public Utility Fund	1,010,244		
28	Subtotal, Excluded	238,933,943		
29	Total, Included and Excluded (Line 20 + Line 28)	297,187,409		
30	Total Other Taxes from p114.14.c	297,187,409		
31	Difference (Line 29 - Line 30)	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Attachment 3 - Revenue Credit Workpaper

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Λ ~ ~	nun	- 15	:n o	AEA
40.0		Ч -	NI 7-	42 T I

1 Late Payment Penalties Allocated to Transmission \$ 1,866,303

Account 454 - Rent from Electric Property

2 Rent from Electric Property - Transmission Related 12,163,744

Account 456 - Other Electric Revenues (Note 1)

3 Transmission for Others (Note 3) 7,308,169

4 Schedule 1A 22,279,766

5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)

- 6 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner
- 7 PJM Transitional Revenue Neutrality (Note 1)
- 8 PJM Transitional Market Expansion (Note 1)
- 9 Professional Services
- 10 Revenues from Directly Assigned Transmission Facility Charges (Note 2)
- 11 Rent or Attachment Fees associated with Transmission Facilities

12 Gross Revenue Credits (Sum Lines 1-11) \$ 43,617,982

- 13 Amount offset from Note 3 below
- 14 Total Account 454 and 456
- 15 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.
- Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.

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ATTACHMENT H-13A

Commonwealth Edison Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

100 Basis Point increase in ROE and Income Taxes

A 100 Basis Point increase in ROE and Income Taxes Line 30 + Line 49 from below 426,031,257

B 100 Basis Point increase in ROE

turn Calculation

Appendix A Line or Source Reference

Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136b -8,226,431 Attachment 5, Line 136c 1,317,206 Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c 1,317,206 Attachment 5, Line 136c 1,317,206 (Line 41 + 42 + 43 + 44) -6,635,672 (Line 36) 1.3987 Other Income Tax Adjustment (Line 45 * 46) -9,281,309 Attachment 5, Line 136c 1,317,206 (Line 41 + 42 + 43 + 44) -6,635,672 (Line 36) 1.3987 Other Income Tax Adjustment (Line 45 * 46) -9,281,309	totairi	Calculation		Appendix A Line or Source Reference	
2	1	Rate Base		(Line 41 + Line 54)	3,793,713,074
2		Long Term Interest			
	2			Attachment 5	387,811,411
To Parlament Dividends Parlament Divi				Attachment 8	-
Common Stock	4	Long Term Interest		(Line 99 - Line 100)	387,811,411
Popphessary Capitals Popphessary Capitals Popphessary Capital Popphessary Capit	5	Preferred Dividends	enter positive	p118.29.c	0
		Common Stock			
Books	6	Proprietary Capital		p112.16.c	11,328,575,360
1	7	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
Common Stock	8	Less Preferred Stock		(Line 114)	0
Capitalization	9	Less Account 216.1		<u>'</u>	
1	10	Common Stock		(Line 103 - 104 - 105 - 106)	11,291,659,752
Less Loss on Resoquier Debt		Capitalization			
Less Abort Section Patrico P	11	\cdot		p112.18-21.c	9,284,786,000
Plus Gan on Reacquired Debt	12	·		p111.81.c	21,232,602
	13	Plus Gain on Reacquired Debt		p113.61.c	0
	14	·		Attachment 1A - ADIT, Line 6	-6,052,353
Preferred Stock	15	Less LTD on Securitization Bonds		Attachment 8	0
1	16	Total Long Term Debt		(Line 108 - 109 + 110 - 111 - 112)	9,269,605,751
Total Capitalization Sum Lines 113 to 115 20.561,265,503	17	Preferred Stock		p112.3.c	0
Debt % Preferred % Preferred Stock Line 113 / Line 116 45.1% 21	18	Common Stock		(Line 107)	11,291,659,752
Preferred %	19	Total Capitalization		(Sum Lines 113 to 115)	20,561,265,503
Preferred %	20	Debt %	Total Long Term Debt	(Line 113 / Line 116)	45.1%
Common % Common Stock Cline 115 / Line 116 54.9%			•	,	
Preferred Cost	22	Common %	Common Stock	,	54.9%
Preferred Cost	23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)	4 18%
Common Cost			_	,	
Weighted Cost of Preferred Preferred Stock (Line 118*Line 121) 0.00% (Weighted Cost of Common Common Stock (Line 118*Line 122) 0.86% Rate of Return on Rate Base (ROR) (Sum Lines 123 to 125) 8.75% Rate of Return on Rate Base * Rate of Return Rate Base * Rate Of Return Rate Base * Rate of Return Rate Base * Rate of Return Rate Base * Rate of Return Rate Base * Rate Of Return Rate Base				,	
Weighted Cost of Preferred Preferred Stock (Line 118*Line 121) 0.00% (20mmon Stock (Line 118*Line 121) 0.00% (20mmon Stock (Line 118*Line 122) 0.86% (20mmon Stock (Line 118*Line 122) 0.86% (20mmon Stock (Line 128*Line 123*to 125) 0.86% (20mmon Stock (Line 128*Line 123*to 125) 0.86% (20mmon Stock (Line 128*Line 126*Line	26	Weighted Cost of Dobt	Total Long Torm Dobt (MCLTD)	(Line 117 * Line 120)	1 90%
		· · · · · · · · · · · · · · · · · · ·		,	
Rate of Return on Rate Base (ROR) Return on Rate Base (ROR) Return Rate Base Rate of Return Rate Base Rate Rate Rate Rate Rate Rate Rate Rat		· ·		,	
Income Tax Rates Income I			Common Glock		
Income Tax Rates Income I	30	Investment Return - Rate Base * Rate of Return		(Line 55 * Line 126)	331 979 074
Income Tax Rates				(Line 33 Line 123)	331,373,074
SIT=Federal Income Tax Rate (Note I from Appendix A) SIT-State Income Tax Rate or Composite SIT-State Income Tax Code SIT-State Income Tax Code SIT-State Income Tax Code SIT-State Income Tax Rate or Composite SIT-State Income Tax Rate or Composite SIT-State Income Tax Rate or Composite SIT-State Income Tax Rate Income Tax Rate or Composite SIT-State Income Tax Rate Income Tax Adjustment SIT-State Income Tax Rate Income Income Tax Rate Income Income Tax Rate Income Inco	ompos	ite income Taxes			
SIT=State Income Tax Rate or Composite (Note I from Appendix A) Per State Tax Code 0.00%	24		(Nata I from Annon die A)		24 00%
Per State Tax Code 0.00% 1.00%					
T		·	(Note I from Appendix A)	Por State Tay Code	
Signature Sign		····	- FIT)] / (1 - SIT * FIT * p)) -	r el State Tax Code	
Tax Gross-Up Factor		·-·	-111)]/(1-311 111 p)/-		
Investment Tax Credit Amortization		· ·			
Investment Tax Credit Amortization			(Nata H.Comp. Approx. Park)		
Tax Gross-Up Factor (Line 36) 1.3987 Net Plant Allocation Factor (Line 14) 21.76% To Adjustment Allocated to Transmission (Line 37 * 38 * 39) -497,693	07	·	• • • • • • • • • • • • • • • • • • • •	Attack many 4.4. ADIT	4 004 004
Net Plant Allocation Factor CLine 14 21.76% ITC Adjustment Allocated to Transmission (Line 37 * 38 * 39) -497,693			enter negative		
Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component Amortization of Other Flow-Through Items - Transmission Component Amortization of Other Flow-Through Items - Transmission Component Amortization of Other Income Tax Adjustments - Expense / (Benefit) Amortization of Other Income Tax Adjustments - Expense / (Benefit) Amortization of Other Income Tax Adjustments - Expense / (Benefit) Amortization of Other Income Tax Adjustments - Expense / (Benefit) Amortization of Other Income Tax Adjustment - Expense / (Benefit) Amortization of Other Income Tax Adjustment - Expense / (Benefit) Amortization of Other Income Tax Adjustment - Expense / (Benefit) Amortization of Other Income Tax Adjustment - Expense / (Benefit) Amortization Other Income Tax Adjustment - Expense / (Benefit) Amortization Other Income Tax Adjustment - Expense / (Benefit) Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c Attachment		·		` ,	
Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note R from Appendix A) Attachment 5, Line 136a 273,554 Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136b -8,226,431 Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136b -8,226,431 Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c 1,317,206 Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c 0 Other Income Tax Adjustments - Expense / (Benefit) (Line 41 + 42 + 43 + 44) -6,635,672 Tax Gross-Up Factor (Line 36) -9,281,309 And Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 35 * Line 30 * (1- (Line 26 / Line 29))) 103,831,185				,	
Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note R from Appendix A) Attachment 5, Line 136a 273,554 42 Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136b -8,226,431 43 Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c 1,317,206 44 Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136d 0 45 Other Income Tax Adjustments - Expense / (Benefit) (Line 41 + 42 + 43 + 44) -6,635,672 46 Tax Gross-Up Factor (Line 36) 1.3987 47 Other Income Tax Adjustment (Line 45 * 46) -9,281,309 48 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 35 * Line 30 * (1- (Line 26 / Line 29))] 103,831,185	40	ITO AUJUSTINENT Allocated to Transmission		(LINE 37 30 39)	-497,693
Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136b -8,226,431 Attachment 5, Line 136c 1,317,206 Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c 1,317,206 Attachment 5, Line 136c (Line 41 + 42 + 43 + 44) -6,635,672 (Line 36) -8,226,431 Attachment 5, Line 136c 1,317,206 (Line 41 + 42 + 43 + 44) -6,635,672 (Line 36) -9,281,309 Attachment 5, Line 136c 1,317,206 (Line 41 + 42 + 43 + 44) -6,635,672 (Line 36) -9,281,309 Attachment 5, Line 136c 1,317,206 (Line 41 + 42 + 43 + 44) -6,635,672 (Line 36) -9,281,309 Attachment 5, Line 136c 1,317,206 (Line 41 + 42 + 43 + 44) -6,635,672 (Line 45 * 46) -9,281,309 Attachment 5, Line 136c 1,317,206 Attachment 5, Line 136c (Line 41 + 42 + 43 + 44) -6,635,672 (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 41 + 42 + 43 + 44) -6,635,672 (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,281,309 Attachment 5, Line 136c (Line 45 * 46) -9,28		·			
Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136c Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor Other Income Tax Adjustment (Line 41 + 42 + 43 + 44) Other Income Tax Adjustment (Line 45 * 46) Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 35 * Line 30 * (1- (Line 26 / Line 29))] 103,831,185				•	
44 Amortization of Other Flow-Through Items - Transmission Component (Note R from Appendix A) Attachment 5, Line 136d 0 45 Other Income Tax Adjustments - Expense / (Benefit) (Line 41 + 42 + 43 + 44) -6,635,672 46 Tax Gross-Up Factor (Line 36) 1.3987 47 Other Income Tax Adjustment (Line 45 * 46) -9,281,309 48 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 35 * Line 30 * (1- (Line 26 / Line 29))] 103,831,185				·	
45 Other Income Tax Adjustments - Expense / (Benefit) (Line 41 + 42 + 43 + 44) -6,635,672 46 Tax Gross-Up Factor (Line 36) 1.3987 47 Other Income Tax Adjustment (Line 45 * 46) -9,281,309 48 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 35 * Line 30 * (1- (Line 26 / Line 29))] 103,831,185				•	1,317,206
46 Tax Gross-Up Factor (Line 36) 1.3987 47 Other Income Tax Adjustment (Line 45 * 46) -9,281,309 48 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 35 * Line 30 * (1- (Line 26 / Line 29))] 103,831,185		-	(Note R from Appendix A)	,	0 005 070
Other Income Tax Adjustment Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 35 * Line 30 * (1- (Line 26 / Line 29))] 103,831,185				,	
Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = [Line 35 * Line 30 * (1- (Line 26 / Line 29))] 103,831,185				,	
		·		,	
49 Total Income Taxes (Line 40 + Line 47 + Line 48) 94.052.184	48	income Tax Component = CIT=(T/1-T) * Invest	tment Return * (1-(WCLTD/R)) =	[Line 35 * Line 30 * (1- (Line 26 / Line 29))]	103,831,185
• • • • = ==== • • • • • • • • • • • •	49	Total Income Taxes		(Line 40 + Line 47 + Line 48)	94,052,184

Attachment 5 - Cost Support

Electric / Non-electric Cost Sur	ondi	ur	ost Si	lectric (/ Non-e	Electric
----------------------------------	------	----	--------	-----------	---------	----------

	Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	us .	Form 1 Amount	Electric Portion	Details
8	Plant Allocation Factors Accumulated Amortization (Note	A) p200.21.c		100%	
	General Plant Direct Assignment of Account 397			DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission	p207.94.g	1,041,637,029	328,844,810	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
	Accumulated Depreciation and Amortization				
32	Less: Amount of General Depreciation Associated with Acct. 397	p219.28.c (footnote)		648,987,445	
	Materials and Supplies				
45	Undistributed Stores Expense (Note	A) p227.6.c & 16.c		100%	
60	Allocated General & Common Expenses Plus Transmission Lease Payments (Note	A) p200.4.c		100%	
	Depreciation Expense	,			
88	Amount of General Depreciation Expense Associated with Acct. 397	p337.44.b & .45.b*e		76,189,524	Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

	Appendix A Line #s, Descriptions, Notes,	Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Non-transmission Related Details
28	Plant Held for Future Use (Including Land)	(Note C) p214.47.d	41,279,096	26,888,911 26,888,911	14,390,185
					Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

			CWIP In Form 1	Expensed Lease	
Appendix A Line #s, Descriptions, I	Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			in Form 1 Amount	Details
Plant Allocation Factors					
6 Electric Plant in Service	(Note B) p207.104	.g	0		
Plant In Service	` , .				
15 Transmission Plant In Service	(Note B) p207.58.	n	0		
Transmission Flank III Service	(110.0 D) p2011001.		· ·		
Accumulated Depreciation					
30 Transmission Accumulated Depreciation	(Note J) p219.25.0	,	0		

EPRI Dues Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			EPRI Dues	Details
	Allocated General & Common Expenses				
7	Less EPRI Dues	(Note D) p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions Allocated General & Common Expenses			Adjustment	Adjusted Total Details
62	Total A&G	p323.197.b	426,834,209	(1,283,264)	425,550,945
63 64	Fixed PBOP expense Actual PBOP expense	Company Records p320.198.b (footnote)	-6,752,430 -1,076,977		Current year actual PBOP expense
65 66	Salaries and Benefits of specified Exelon Corp top executives Power Procurement Expense (SAC chgs)	Company Records p320.198.b (footnote)	9,148,428 455,387		Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

			Non-transmission	
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Related	Details

Attachment 5 - Cost Support

Directly Assigned A&G				
				Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge.
74 Regulatory Commission Exp Account 928	(Note G) p323.189.b	2,762,765	872,700	1,890,065 Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

				Non-safety	
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Related	Details
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note F) p323.191.b	6,087,724	0	6,087,724	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes,	State 1	State 2	State 3	State 4	State 5	Details	
Income Tax Rates							
		IL					
129 SIT=State Income Tax Rate or Composite	(Note I)	9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Education & Outreach	Other	Details
Directly Assigned A&G					
75 General Advertising Exp Account 930.1	(Note K) p323.191.b	6,087,724	0	6,087,724	4

Excluded Plant Cost Support

Excluded Flailt Cost Support		
Annualis Alling the Descriptions Notes Form & Dans the and Instructions	Excluded Transmission	Description of the Facilities
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities		
149 Excluded Transmission Facilities (Note M)		General Description of the Facilities
Instructions:	Enter \$	
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that	0	
are not a result of the RTEP Process		
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used: Example	Enter \$	
A Total investment in substation 1,000,000		
B Identifiable investment in Transmission (provide workpapers) 500,000		
C Identifiable investment in Distribution (provide workpapers) 400,000		
D Amount to be excluded (A x (C / (B + C))) 444,444		
		Add more lines if necessary

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Prepayments					
44 Prepayments	W	&S Allocator							
Prepayments	27,682,321	14.25%	3,945,352	FERC Form 1 p111.57.c					
82 Prepaid Pension Asset									
Prepaid Pension Asset (not to be included in Prepayments)				Stockholder contributed portion is shown on FERC Form 1 - p233.22.f					
	1,022,011,054			Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.					
Less ADIT	(291,324,251)								
Net Prepaid Pension Asset	730,686,803	14.25%	104,139,258						

Outstanding Network Credits Cost Support

		Outstanding Network	
Appendix A Line #s, Descriptions, Notes, Form 1	Page #s and Instructions	Credits	Description of the Credits
Network Credits		Enter \$	
53 Outstanding Network Credits	(Note N)	0	
		0	Total
			Add more lines if necessary

Adjustments to Transmission O&M

	Appendix A Line #s, Descripti	ions, Notes, Form 1 Page #s and Instructions	Total	Transm O&M LSE Adjustment	Transmission Related Details	
56	Transmission O&M	p321.112.b	436,622,452	-314,904,582	121,717,870 Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable	
					in ComEd's OATT rate. See FERC Form 1, footnote to p320.97b.	
57	Less Account 565	p321.96.b	10,351,475	0	10,351,475 Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana	

Interest Expense Adjustment

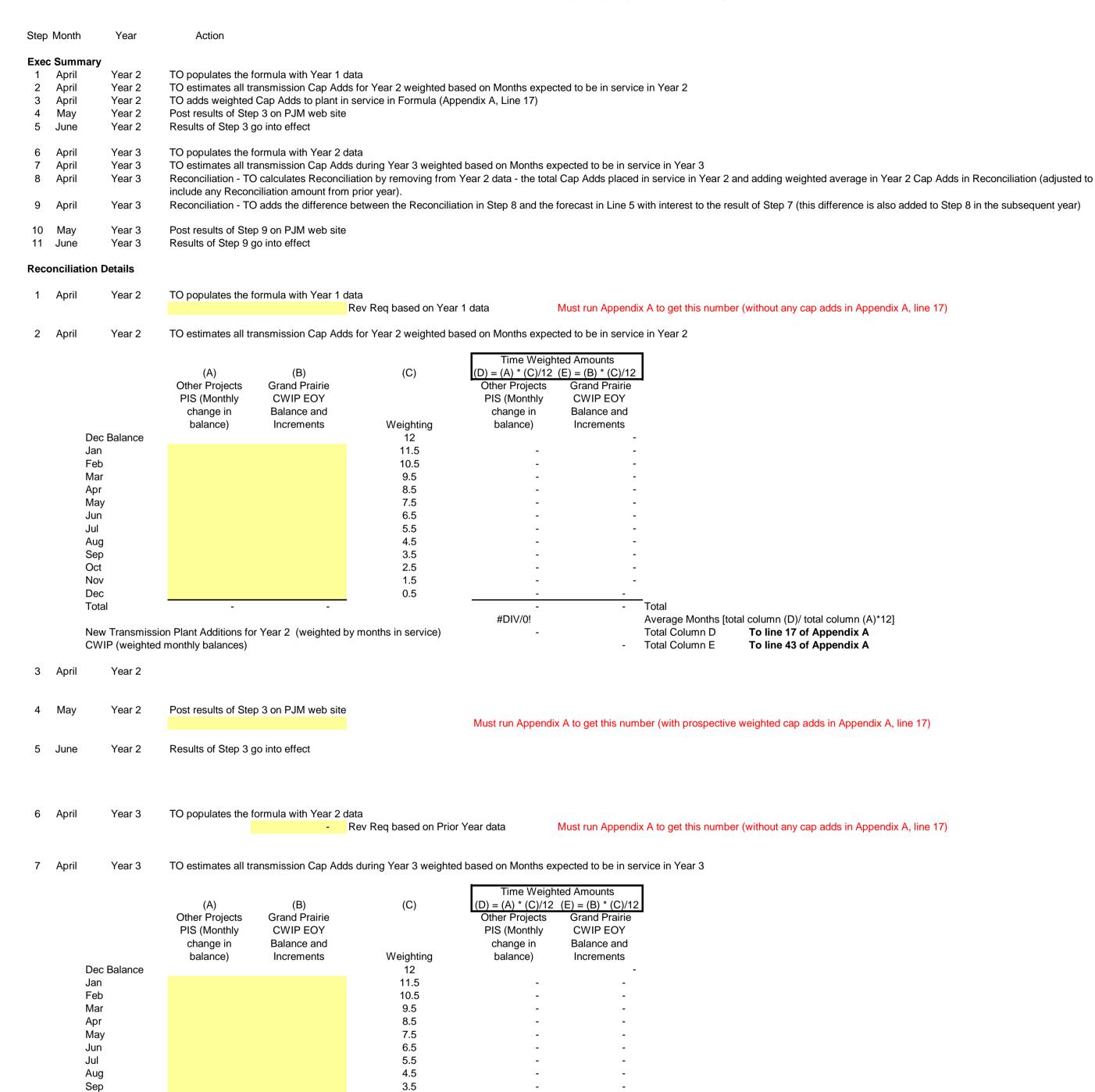
		Amortization related		
	Long Term Interest	to Interest Rate	Total Long Term	
Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	per Form 1	Swaps	Interest	Details
Adjustment to Amortize Losses Associated with Interest Rate Swaps				

Attachment 5 - Cost Support

Total_

Attachment 5 - Cost Support													
99	Long Term Interest	p117.62-67.c	387,811,41	1 0	387,811,411 The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.								
erest on Outst	tanding Network Credits Cost Support		1	1									
	Appendix A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Interest on Network Credits	Description of the Intere	et on the Credits								
Revenue Cred	dits & Interest on Network Credits	Trage #3 and manuctions	Credits	Description of the intere	of the orealis								
155 Interest of	on Network Credits	(Note N) Company Records	0										
					Add more lines if necessary								
icility Credits ι	under Section 30.9 of the PJM OATT												
	Appendix A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Amount		Description & PJM Documentation								
Net Revenue													
171 Facility C	Credits under Section 30.9 of the PJM OATT		0										
M Load Cost S	Support												
III Edua Goot C	Appendix A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	1 CP Peak		Description & PJM Documentation								
Network Zona	al Service Rate				·								
73 1 CP Pea	ak	(Note L) PJM Data	-										
atements BG/E	BH (Present and Proposed Revenues)												
	Customer+A39 Billing	Determinants Current Rate Proposed Rate	Current	Revenues	Proposed Revenues Change in Revenues -								
Note: Co	omEd does not have billing determinants of its wholesale custome	s		-	- -								
	onfidential information in the possession of PJM Interconnection, I												
	,		ı										

Commonwealth Edison Company Attachment 6 - Estimate and Reconciliation Worksheet



New Transmission Plant Additions for Year 2 (weighted by months in service)

Oct Nov

Dec

Total

Total Column D To line 17 of Appendix A CWIP (weighted monthly balances) Total Column E To line 43 of Appendix A

#DIV/0!

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Average Months [total column (D)/ total column (A)*12]

2.5

1.5

0.5

	Add weighted Cap	Adds actually place	d in service in Year 2			_	
				Time Weight	ed Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12		
	Other Projects	Other Projects Grand Prairie PIS (Monthly CWIP EOY		Other Projects	Grand Prairie		
	PIS (Monthly			PIS (Monthly	CWIP EOY		
	change in	Balance and		change in	Balance and		
	balance)	Increments	Weighting	balance)	Increments		
Dec Balance			12		-		
Jan	13,737,703		11.5	13,165,299	-		
Feb	4,842,753		10.5	4,237,409	-		
Mar	11,118,616		9.5	8,802,238	-		
Apr	11,278,311		8.5	7,988,804	-		
May	67,950,358		7.5	42,468,973	-		
Jun	21,411,782		6.5	11,598,049	-		
Jul	-13,302,801		5.5	(6,097,117)	-		
Aug	5,400,601		4.5	2,025,225	-		
Sep	3,038,759		3.5	886,305	-		
Oct	15,468,878		2.5	3,222,683	-		
Nov	46,031,060		1.5	5,753,883	-		
Dec	157,418,920		0.5	6,559,122	-		
Total	344,394,940	-		100,610,872	-	_ Total	
						Average Months [to	otal column (D)/ total column (A)*12]
New Transmission	on Plant Additions for	Year 2 (weighted b	y months in service)	100,610,872		Total Column D	To line of Appendix A

CWIP (weighted monthly balances)

10 May

11 June

Year 3

Year 3

Results of Step 9 go into effect

Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17 (Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

Total Column E

To line of Appendix A

Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year) 9 April Year 3

\$ -	-	\$ -	or Year =	12 months June202 \$ -	,	
nterest on Amount of Refunds						
nterest 35.19a for March Curre		0.3000%				
Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Re
			March Current Yr	Months		
Jun	Year 1	-	0.3000%	11.5		-
Jul	Year 1	-	0.3000%	10.5		-
Aug	Year 1	-	0.3000%	9.5		-
Sep	Year 1	-	0.3000%	8.5		-
Oct	Year 1	-	0.3000%	7.5		-
Vov	Year 1	-	0.3000%	6.5		-
Dec	Year 1	-	0.3000%	5.5		-
Jan	Year 2	-	0.3000%	4.5	-	-
Feb	Year 2	-	0.3000%	3.5	-	-
Mar	Year 2	-	0.3000%	2.5	-	-
Apr	Year 2	-	0.3000%	1.5	-	-
May	Year 2	-	0.3000%	0.5	-	-
Total		-				-
		Balance	Interest	Amort	Balance	
Jun	Year 2	-	0.3000%	-	-	
Jul	Year 2	-	0.3000%	-	-	
Aug	Year 2	-	0.3000%	-	-	
Sep	Year 2	-	0.3000%	-	-	
Oct	Year 2	-	0.3000%	-	-	
Nov	Year 2	-	0.3000%	-	-	
Dec	Year 2	-	0.3000%	-	-	
Jan	Year 3	-	0.3000%	-	-	
Feb	Year 3	-	0.3000%	_	-	
Mar	Year 3	-	0.3000%	-	-	
Apr	Year 3	-	0.3000%	-	-	
May	Year 3	-	0.3000%	-	-	
Total with interest				-		
The difference between the Red	conciliation in Step 8 and the forecast	in Prior Year with interest		-		
One Time True-Up for FAS 109 Incurred F	Prior to Settlement Docket No. ER19-5 et al.			-		
Fotal true-up amount				-		
	with estimated Cap Adds for Year 3	(Step 8)		\$ 729,069,817		
Revenue Requirement for Year	· 3			729,069,817		
Post results of Step 9 on PJM w	under often					

Attachment 7 - Transmission Enhancement Charge Worksheet

1 2 3 4 5 6 7 8 9 10 "Yes" if a project under PJM OATT Schedule 12, otherwise "No" 12 Useful life of the project "Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No" 14 Input the allowed increase in ROE From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13 16 Line 15 + (Line14xLine5)/100	Therefore actual revenues collect Details Schedule 12 (Yes or No) Life CIAC (Yes or No) Increased ROE (Basis Points) 11.5% ROE FCR for This Project	in a given year is used for that year only. Sted in a year do not change based on cost data for subsequent year	ron to Wayne 345 kV circuit (CWIP) Yes 42.37 No 13.36	665%	TSS93 Loretto to TSS112 Wilton Center 345 kV (b2728) Yes 42.37 No 13.3665% 13.3665%	Nelson & Quad Cities (b2692.1 & b2692.2) Yes 42.37 No 13.3665% 13.3665%	
Project subaccount of Plant in Service Account 101 or 10 if not yet classified Line 17 divided by line 12 Month in which project is placed in service (e.g. Jan=1) Month in which project is	Investment Annual Depreciation Exp In Service Month (1-12) W 11.5 % ROE	Beginning 257, 105, 641 6,067,693 194, 350, 312 33, 820, 626 194, 350, 312 33, 820, 626 194, 350, 312 34, 350, 312 33, 820, 626 194, 350, 312 36, 067, 693 188, 282, 619 31, 234, 523 34, 253 34,	Depreciation Ending Revenue 189,787, 4,478,	Depreciation	8,788,307 207,404 207,404 1 Beginning Depreciation Ending Revenue 8,788,307 215,387 8,572,920 1,395,718 8,572,920 207,404 8,365,516 1,325,014 8,572,920 207,404 8,365,516 1,325,014 8,365,516 207,404 8,158,112 1,297,860 8,365,516 207,404 7,950,708 1,270,137 8,158,112 207,404 7,950,708 1,270,137 7,950,708 207,404 7,950,708 1,270,137 7,950,708 207,404 7,743,304 1,242,414 7,743,304 207,404 7,535,900 1,214,691 7,535,900 207,404 7,535,900 1,214,691 7,328,496 207,404 7,121,092 1,159,246 7,328,496 207,404 7,121,092 1,159,246 7,121,092 207,404 7,121,092 1,159,246 7,121,092 207,404 6,913,688 1,31,523 6,913,688	Beginning	\$ 63,200,420 \$ 60,001,041 \$ 61,679,553 \$ 58,536,068 \$ 57,071,096 \$ 58,637,820 \$ 55,606,123 \$ 57,116,953 \$ 54,141,150 \$ 55,596,086 \$ 52,676,177 \$ 54,075,220 \$ 51,211,204 \$ 52,554,353 \$ 49,746,232 \$ 51,033,486 \$ 48,281,259 \$ 49,512,620 \$ 46,816,286 \$ 47,991,753 \$ 45,351,313 \$ 46,470,886 \$ 43,886,340 \$ 44,950,020 \$ 42,421,367 \$ 43,429,153 \$ 40,956,395 \$ 41,908,286 \$ 39,491,422 \$ 40,387,420 \$ 38,026,449 \$ 38,866,553 \$ 36,561,476 \$ 37,345,686 \$ 35,096,503 \$ 35,824,820 \$ 33,631,531 \$ 34,303,953 \$ 32,166,558

On the formulas used in the Columns for lines 22+ are as follows

For Plant in service: (first year means first year the project is placed in service)

"Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year

"Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 10 Depreciation is not used

"Ending" is "Beginning" less "Depreciation"

Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Dep Revenue is Ending times line 16 for the current year

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest Less LTD Interest on Securitization Bonds	0
112	Capitalization Less LTD on Securitization Bonds	0
	Calculation of the above Securitization Adjustments	

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Acount 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

⁽¹⁾ ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

ATTACHMENT 15 ADDITIONAL SUPPORTING DOCUMENTATION

			MFR	GER COSTS -A&G E	XCILISION - T	RANSMISSIO)N					
				020	ACLOSION - 1	MAINISSIC	,1 0					
	A&G		CEG -	PHI (793)			Total (793) F	Removed from 5	5 - Cost Support,	reference Lin	e 62 (excel cell	H61)
		N	MERGER CC	OSTS -Wages & Sal	aries EXCLUSI	ON - TRANSI	MISSION					
				020			Takal					
	Payroll		CEG -	PHI -			Total 0 F	Removed from A	Appendix A, Line	s 2 and 3		
			MERGER -	· INTANGIBLE PLA	NT EXCLUSIO	N - TRANSMI	SSION					
		2012	2013	2014	2015	2016	2017	2018	2019	2020	Total	
	Capital - CEG Capital - PHI	10,132,666 0	9,782,549 0	108,232 0	681 129	0 3,494,000	0 4,011,487	0 449,992	0 (608,177)	0	20,024,128 7,347,431	_
		2012	2013	2014	2015	2016	2017	2018	2019	2020	27,371,559 Total	-
	Cap - In Service - CEG Cap - In Service - PHI		14,840,264	2,530,460 0	681 0	0 109,856	0 1,193,659	0 6,652,093	0 (608,177)	0 0	20,024,129 7,347,431	_ Removed from Ap
		MER	GER - OT	HER EXCLUSION	I CALCULAT	IONS- TRAN	NSMISSION				27,371,300	_ Kemoved Holli Ap
he eveluded from Accord	mulated General Depreciation											
Se excluded from Accu	Costs	2012 Capital Merger Useful Life		Total Accum Depr.			т	otal Accumulat	ed Depreciation			
2012	2,652,724	5	0.50	265,272			'	2012			265,272 2 279 844	
2013 2014	2,652,724 2,652,724	5 5	1.50 2.50	795,817 1,326,362				2013 2014			2,279,844 6,031,487	
2015 2016	2,652,724 2,652,724	5 5	3.50 4.50	1,856,907 2,387,451				2015 2016			10,036,245 14,052,056	
2017	2,652,724	5	5	2,652,724				2017			17,932,947	
2018 2019	2,652,724 2,652,724	5 5	5 5	2,652,724 2,652,724				2018 2019			20,849,114 22,632,600	
2020 2021	2,652,724 2,652,724	5 5	5 5	2,652,724 2,652,724				2020 2021			24,102,154 25,560,655	Removed from Ap
	. ,	2013 Capital Merger		· •				2022 2023			6,754,819 6,104,734	
2012	Costs	Useful Life	Yrs Res	Total Accum Depr.				2024			(608,177)	
2013 2014	14,840,264 14,840,264	5 5	0.50 1.50	1,484,026 4,452,079								
2015 2016	14,840,264 14,840,264	5 5	2.50 3.50	7,420,132 10,388,185								
2017	14,840,264	5 5	4.50	13,356,238								
2018 2019	14,840,264 14,840,264	5	5 5	14,840,264 14,840,264								
2020 2021	14,840,264 14,840,264	5 5	5 5	14,840,264 14,840,264								
		2014 Capital Merger		T. 14								
2014	Costs 2,530,460	Useful Life 5	0.50	Total Accum Depr. 253,046								
2015 2016	2,530,460 2,530,460	5 5	1.50 2.50	759,138 1,265,230								
2017	2,530,460	5	3.50	1,771,322								
2018 2019	2,530,460 2,530,460	5 5	4.50 5	2,277,414 2,530,460								
2020 2021	2,530,460 2,530,460	5 5	5 5	2,530,460 2,530,460								
		2015 Capital Merger										
2015	Costs 681	Useful Life 5	0.50	Total Accum Depr. 68								
2016 2017	681 681	5 5	1.50 2.50	204 341								
2018	681	5	3.50	477								
2019 2020	681 681	5 5	4.50 5	613 681								
2021	681	5	5	681								
	Costs	2016 Capital Merger Useful Life		Total Accum Depr.								
2016 2017	109,856 109,856	5	0.50 1.50	10,986 32,957								
2018	109,856	5	2.50	54,928								
2019 2020	109,856 109,856	5 5	3.50 4.50	76,899 98,870								
2021	109,856	5	5	109,856								
	Costs	2017 Capital Merger Useful Life		Total Accum Depr.								
2017 2018	1,193,659 1,193,659	5 5	0.50 1.50	119,366 358,098								
2019	1,193,659	5	2.50	596,830								
2020 2021	1,193,659 1,193,659	5 5	3.50 4.50	835,561 1,074,293								
2022	1,193,659	5 2018 Capital Merger	5 Costs	1,193,659								
2018	Costs 6,652,093			Total Accum Depr. 665,209								
2019	6,652,093	5	1.50	1,995,628								
2020 2021	6,652,093 6,652,093	5 5	2.50 3.50	3,326,047 4,656,465								
2022 2023	6,652,093 6,652,093	5 5	4.50 5	5,986,884 6,652,093								
	2,232,333	-	J	-, - ,555								
		2019 Canital Merger	Costs									
2019	Costs (608,177)	2019 Capital Merger Useful Life 5		Total Accum Depr. (60,818)								

2021	(608,177)	5	2.50	(304,089)							Ī
2022 2023	(608,177) (608,177)	5 5	3.50 4.50	(425,724) (547,359)							
2024	(608,177)	5	5	(608,177)							
To be excluded from Intangible	Amortization										
_	Costs	2012 Capital Merg Useful Life	ger Costs Yrs Exp	Total Depr. Exp.			1	Гotal Depreciatio	on Expense		
2012 2013	2,652,724 2,652,724	5 5	0.5 1.0	265,272 530,545				2012 2013			265,272 2,014,571
2014	2,652,724	5	1.0	530,545				2014			3,751,644
2015 2016	2,652,724 2,652,724	5 5	1.0 1.0	530,545 530,545				2015 2016			4,004,758 4,015,811
2017	2,652,724	5	0.5	265,272				2017			3,880,891
		2013 Capital Merg	ger Costs					2018 2019			2,916,167 1,783,486
2012	Costs	Useful Life	Yrs Exp	Total Depr. Exp				2020			1,469,554 Removed from Appe
2013 2014	14,840,264 14,840,264	5 5	0.5 1.0	1,484,026 2,968,053				2021 2022			1,458,501 1,328,149
2015	14,840,264	5	1.0	2,968,053				2023			543,574
2016 2017	14,840,264 14,840,264	5 5	1.0 1.0	2,968,053 2,968,053				2024			(60,818)
2017	14,840,264	5	0.5	1,484,026							
		2014 Capital Merg	er Costs								
2014	Costs	Useful Life	Yrs Exp	Total Depr. Exp							
2014 2015	2,530,460 2,530,460	5 5	0.5 1.0	253,046 506,092							
2016	2,530,460	5	1.0	506,092							
2017	2,530,460	5	1.0	506,092							
2018 2019	2,530,460 2,530,460	5 5	1.0 0.5	506,092 253,046							
		201E Capital Mars	or Costs								
_	Costs	2015 Capital Merg Useful Life	Yrs Exp	Total Depr. Exp							
2015 2016	681 681	5 5	0.5 1.0	68 136							
2017	681	5	1.0	136							
2018	681	5	1.0	136							
2019 2020	681 681	5 5	1.0 0.5	136 68							
2020	951			55							
	Costs	2016 Capital Merg Useful Life	ger Costs Yrs Exp	Total Depr. Exp							
2016	109,856	5	0.5	10,986							
2017 2018	109,856 109,856	5 5	1.0 1.0	21,971 21,971							
2019	109,856	5	1.0	21,971							
2020	109,856	5	1.0	21,971							
2021	109,856	5	0.5	10,986							
	Costs	2017 Capital Merg Useful Life	ger Costs Yrs Exp	Total Depr. Exp							
2017	1,193,659	5	0.5	119,366							
2018	1,193,659	5	1.0	238,732							
2019 2020	1,193,659 1,193,659	5 5	1.0 1.0	238,732 238,732							
2021	1,193,659	5	1.0	238,732							
2022	1,193,659	5	0.5	119,366							
		2018 Capital Merg	•								
2018	Costs 6,652,093	Useful Life 5	Yrs Exp 0.5	Total Depr. Exp 665,209							
2019	6,652,093	5	1.0	1,330,419							
2020	6,652,093	5	1.0	1,330,419							
2021 2022	6,652,093 6,652,093	5 5	1.0 1.0	1,330,419 1,330,419							
2023	6,652,093	5	0.5	665,209							
		2019 Capital Merg	ger Costs								
_	Costs	Useful Life	Yrs Exp	Total Depr. Exp							
2019 2020	(608,177) (608,177)	5 5	0.5 1.0	(60,818) (121,635)							
2020	(608,177)	5	1.0	(121,635) (121,635)							
2022	(608,177)	5	1.0	(121,635)							
2023 2024	(608,177) (608,177)	5 5	1.0 0.5	(121,635) (60,818)							
							Adjustment				
To be excluded from ADIT							due to Tax Reform				
	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	
Cap - In Service	2,652,724	14,840,264	2,530,460	681	109,856	684,161	509,498	6,652,093	(608,177)	0	
Bonus Depr Rate	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	0.00%	0.00%	0.00%	0.00%	
Bonus Depr	1,326,362	7,420,132	1,265,230	341	54,928	342,081	0	0	0 (121 (25)	-	
Yr 1 Depr Yr 2 Depr	265,272 424,436	1,484,026 2,374,442	253,046 404,874	68 109	10,986 17,577	68,416 109,466	101,900 163,039	1,330,419 2,128,670	(121,635) (194,617)		
Yr 3 Depr	254,661	1,424,665	242,924	65	10,546	65,679	97,824	1,277,202	,, , j		
Yr 4 Depr Yr 5 Depr	152,797 152,797	854,799 854,700	145,754 145,754	39 30	6,328	39,408	58,694				
Yr 5 Depr Yr 6 Depr	152,797 76,398	854,799 427,400	145,754 72,877	39 20	6,328						
					400.555	667 5 1 5	464	4 700 000	1246 2=5		
Total Tax Depr Book Depr	2,652,724 (2,652,724)	14,840,264 (14,840,264)	2,530,460 (2,530,460)	681 (681)	106,692 (98,870)	625,049 (478,913)	421,457 (356,649)	4,736,290 (3,326,047)	(316,252) 182,453	-	
				()							
Tax Over Book Depreciation Tax Rate	- 28.5050%	- 28.5050%	- 28.5050%	- 28.5050%	7,822 28.5050%	146,137 28.5050%	64,808 28.5050%	1,410,244 28.5050%	(133,799) 28.5050%	- 28.5050%	
										2.2.2.2.70	
ADIT Impact	-	-	-	-	2,230	41,656	18,474	401,990	(38,139)	-	426,210 Removed from Attac

Note: The five year hold harmless period related to the Constellation merger ended effective March 12, 2017.

The five year hold harmless period related to the PHI merger consummated effective March 23, 2016 terminated March 23, 2021.

<u>Commonwealth Edison Company</u>
Adjustment to FF1 Amount for Appendix A, Line 60
Transmission Lease Payments Year 2020

Line		
No.	Description	Amount
	(A)	(B)
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,849,772
2	Portion of FF1 Recorded Amount Related to Distribution	(7,849,772)
3	Portion of FF1 Amount Related to Transmission Lease Payments	\$ -

Executive Compensation Exclusion (1)

Year 2020
(In Thousands)

Line	Description	DCC	ComEd	DCC DCC	DCC	DCC	DCC	DCC	DCC	DCC	DCC	DCC	T-4-1								
No.	Description	BSC	ComEd	BSC BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	BSC	<u>Total</u>								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)
1	Salary	\$ 1,293	\$ 577	\$ -	\$ 600	\$ -	\$ -	\$ -	\$ 499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,969
2	Annual Incentive for 2020	1,898	535	966	377	638	783	574	443	285	51	539	599	418	189	643	-	172	189	-	9,297
3	Perquisites	128	27	-	17	_	-	-	61	_	_	_	-	_	-	_	-	-	_	-	233
4	LTPSA/RstStk/StkOptions (2)	5,096	911	1,291	483	1,438	1,448	622	380	1,410	33	739	596	505	152	929	(346)	196	481	40	16,404
5	Benefits and Payroll Taxes	586	335	_	272	_	-	-	226	_	-	-	-	_	-	-	-	-	_	-	1,419
6	All Other	117	23	-	5	-	-	-	4	-	-	-	-	-	-	-	-	-	-	-	149
7	Subtotal	\$ 9,118	\$ 2,408	\$ 2,258	\$ 1,754	\$ 2,076	\$ 2,231	\$ 1,195	\$ 1,612	\$ 1,695	\$ 84	\$ 1,278	\$ 1,196	\$ 922	\$ 342	\$ 1,572	\$ (346)	\$ 368	\$ 670	\$ 40	\$ 30,471
		•																			
8	Payroll Taxes for LTPSA/RstStk/StkOptions (3)	497	66	126	47	140	141	61	37	138	3	72	58	49	15	91	(34)	19	47	4	\$ 1,579
9	ComEd Percentage	20.90%	100.00%	20.90%	20.90%	40.31%	20.90%	20.90%	20.90%	20.90%	20.90%	22.04%	20.90%	20.90%	20.90%	23.77%	20.90%	20.90%	20.90%	20.90%	
10	Sub Total	\$ 2,010	\$ 2,474	\$ 498	\$ 376	\$ 893	\$ 496	\$ 263	\$ 345	\$ 383	\$ 18	\$ 298	\$ 262	\$ 203	\$ 75	\$ 395	\$ (79)	\$ 81	\$ 150	\$ 9	\$ 9,149
11	Total 2020 Executive Compensation Exclusion																				\$ 9,149

Notes:

- (1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.
- (2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.
- (3) Represents BSC Payroll Tax Rate of 9.76% and the ComEd Payroll Tax Rate of 7.29%

Commonwealth Edison Company ("ComEd") Accumulated Deferred Income Taxes Supplemental Work Paper For the Year Ended: December 31, 2020

			<i>-</i>	Accumulated Deferred					
			•			ADIT			
Line	Detailed Description	Description	Gross Timing Difference	ADIT Federal	ADIT Illinois	Federal Tax on State Taxes	Total ADIT	FERC Form 1	Difference
	FERC Account 190 - Non-Current								
1	ADDBACK OF OTHER EQUITY COMP EXPENSE	FAS 123R - Stock Options; Other Equity Based Compensation	\$ 6,745,518 \$	1,416,559 \$	640,824 \$, , ,	1,922,810		
2	ADDBACK OF NQSO EXPENSE-7.75%	FAS 123R - Stock Options; Other Equity Based Compensation	1	0	0	(0)	0		
3	ADDBACK OF OTHER EQUITY COMP EXPENSE-7.75%	FAS 123R - Stock Options; Other Equity Based Compensation	2	0	0	(0)	1		
4	ADDBACK OF OTHER EQUITY COMP EXPENSE-9.5%	FAS 123R - Stock Options; Other Equity Based Compensation	-	-	-	(0.054.007)	-		
5	BAD DEBT - CHANGE IN PROVISION	Provision for Bad Debt: Uncollectible Accounts Reserve	112,843,966	23,697,233	10,720,177	(2,251,237)	32,166,173		
6	BAD DEBT - DAMAGE TO COMPANY PROPERTY	Damage to Company Property Reserve	5,211,500	1,094,415	495,092	(103,969)	1,485,538		
/	CHARITABLE CONTRIBUTIONS C CPS ENERGY DEF FUND PAY CUR	Charitable Contributions CPS Energy Efficiency Fund - reserve change	- 4 727 070	- 362,874	- 164 157	- (24.472)	- 492,558		
0	COMED IL ITC CREDITS NC	COMED IL ITC CREDITS NC	1,727,970 4,584,326	302,074	164,157 435,511	(34,473) (91,457)	344,054		
10	DEFD STOCK BONUS TRUST PROVISION	Executive uninsured death benefits after retirement	4,564,326 670,781	140,864	63,724	(13,382)	191,206		
11	DEFERRED COMPENSATION	Management Deferred Compensation Plan	31,868,010	6,692,282	3,027,461	(635,767)	9,083,976		
12	ENVIRONMENTAL CLEAN-UP COSTS PRV ASSET	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	(993,245)	(208,581)	(94,358)	19,815	(283,124)		
13	ENVIRONMENTAL CLEAN-UP COSTS PRV LIAB	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	1,544,161	324,274	146,695	(30,806)	440,163		
14	FIN 48 INTEREST - NONCURRENT-7.75%	Interest on projected tax deficiencies	441,282	92,669	41,922	(8,804)	125,787		
15	HOLIDAY PAY CHANGE IN PROVISION	Accrued Holiday Pay Provision	(2,536,777)	(532,723)	(240,994)	50,609	(723,108)		
16	INCENTIVE PAY	Incentive Compensation Plan	(2,333,777)	(0)	(0)	0	(0)		
17	INCENTIVE PAY LT	Long Term Incentive Cash	118,803,381	24,948,710	11,286,321	(2,370,127)	33,864,904		
18	LEGAL - CURRENT	Pending Litigation Reserve	50,000	10,500	4,750	(998)	14,253		
19	MANUFACTURED GAS PLANTS PROVISION-7.75%	Manufactured Gas Plants - Provision	292,881,996	61,505,219	27,823,790	(5,842,996)	83,486,013		
20	MERGER COSTS NC	Merger Costs	2	0	0	(0)	1		
21	OBSOLETE MATERIALS PROVISION	Obsolete Materials - net change in provision	5,855,862	1,229,731	556,307	(116,824)	1,669,214		
22	OT USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	2,725,901	572,439	258,961	(54,382)	777,018		
23	OTHER EQUITY COMP PUSHDOWN	FAS 123R - Stock Options; Other Equity Based Compensation	0	0	0	(0)	0		
24	OTHER NONCURRENT	Other Current	27,014,521	5,673,050	2,566,380	(538,940)	7,700,489		
25	PA USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	(341,865)	(71,792)	(32,477)	6,820	(97,449)		
26	PARTNERSHIP ADJUSTMENTS - TAX	Partnerships	2,536,796	532,727	240,996	(50,609)	723,114		
27	PAYROLL TAX DEFERRAL	Payroll Tax Deferral	28,772,296	6,042,182	2,733,368	(574,007)	8,201,543		
28	POST RETIREMENT BENEFITS-7.3%	Post Retirement Health Care Liability - Provision	485,897	102,038	46,160	(9,694)	138,505		
29	POST RETIREMENT BENEFITS-7.75%	Post Retirement Health Care Liability - Provision	177,254,559	37,223,457	16,839,183	(3,536,228)	50,526,412		
30	PSHP INC/LOSS - REVERSE BOOK	Partnerships	-	-	-	-	-		
31	PUBLIC UTILITY FUND	Taxes Other Than Income Taxes	788,733	165,634	74,930	(15,735)	224,828		
32	REG ASSET TRANSMISSION	Regulatory (Asset)/Liab: Transmission Rates Recovery	2,176,574	457,080	206,774	(43,423)	620,432		
33	RESERVE FOR EMPLOYEE LITIGATIONS	Other Accrued Expenses	4,697,248	986,422	446,239	(93,710)	1,338,951		
34	RESERVE FOR EMPLOYEE LITIGATIONS Current	Other Accrued Expenses	621,839	130,586	59,075	(12,406)	177,255		
35	Sec 162(m) - EXCESS OFFICERS COMP - Temp	Supplemental management retirement plan	(5,604,487)	(1,176,942)	(532,426)	111,810	(1,597,559)		
36	SERP	Supplemental management retirement plan	4,238,208	890,024	402,630	(84,552)	1,208,101		
37	SETTLEMENT(MIDWEST GEN) PROV ASSET	Midwest Generation Settlement	2.455.545	4F0.0F0	004.774	(0)	0		
38 39	SEVERANCE PMTS CHANGE IN PROVISION TAXES OTHER THAN INCOME-ADJ TO ACT	Liability for Severance Plans Taxes Other Than Income Taxes	2,155,515 167,563	452,658 35,188	204,774	(43,003)	614,429 47,764		
39 40	TAX REFORM 162(M) WRITEOFFS	Long Term Incentive Cash		33,100 (0)	15,918	(3,343)			
40 41	UNINSURED DEATH BENEFITS	Executive uninsured death benefits after retirement	(1) 2,368,444	497,373	225,002	(47,250)	(0) 675,125		
42	VACATION PAY CHANGE IN PROVISION	Accrued Vacation Pay Provision	33,669,320	7,070,557	3,198,585	(671,703)	9,597,440		
42 43	WORKERS COMPENSATION RESERVE	Workers Compensation and Bodily Injury Reserve	88,680,428	18,622,890	8,424,641	(1,769,175)	25,278,356		
44	FAS 109 Regulatory Asset Gross-Up	Income Tax Regulatory Asset	166,661,944	34,999,008	15,832,885	(3,324,906)	47,506,987		
45	FAS 109 Regulatory Liability	Income Tax Regulatory Asset	(197,768,265)	(41,531,336)	(18,787,985)	3,945,477	(56,373,844)		
46	Total FERC Account 190	moome Tax regulatory 7,000t	\$ 920,999,907 \$	192,447,272 \$	87,494,991 \$	(18,373,948) \$	261,568,315	\$ 261,568,3	5 (
			,,	· , ·- ,—- •	- ,,- 	(- / - / - / - / - / - / - / - / - 	- ,- ,	. ==1,,555,0	\
47	FERC Account 282 - Property Method / Life Depresiation (Federal / State)	Dignt Deleted Deferred Tays	6 (44,000,404,000), 6	(0.040.070.000\	(0.4.4.000 EZO) A	177 000 001	(2,002,000,503)		
47	Method / Life Depreciation (Federal / State)	Plant Related - Deferred Taxes	\$ (11,033,191,906) \$	(2,316,970,300) \$	(844,096,578) \$	177,260,281	(2,983,806,597)		
48 40	PT - BASIS ADJUSTMENTS (Federal / State)	Plant Related - Deferred Taxes	(800,088,731)	(168,018,634)	(115,574,223)	24,270,587	(259,322,269)		
49 50	AFUDC Equity (Federal / State) Other Flow Through (Federal / State)	AFUDC Equity - Tax Basis Differences Plant Related - Flow-Through Balances	(159,403,787) 1,598,190	(33,474,795) 335,620	(15,143,360) 70,019	3,180,106 (14,704)	(45,438,049) 390,935		
50 51	PT-CTC (Federal / State)	Competitive Transition Charge (CTC)	(28,883,885)	(6,065,616)	(3,203,665)	(14,704) 672,770	(8,596,512)		
51 52	CIAC Billable (Federal / State)	Contributions in Aid of Construction (CIAC)	(20,003,005)	74,190,020	33,604,681	(7,056,983)	100,737,718		
52 53	Property Revaluation Due to Merger	Property Revaluation Due To Merger	5,346,085	1,122,678	507,878	(106,654)	1,523,901		
5 <i>1</i>	Repairs - Distribution (Federal / State)	Repairs - Distribution	(3,945,697,747)	(828,596,527)	(343,847,567)	72,207,989	(1,100,236,105)		
5 4 55	Repairs - Distribution (Federal / State) Repairs - Transmission (Federal / State)	Repairs - Distribution Repairs - Transmission	(3,945,697,747)	(99,719,541)	(40,854,137)	8,579,369	(131,994,310)		
55 56	Transmission Upgrade - East/West	Transmission Upgrade - East/West	35,369,119	7,427,515	3,360,066	(705,614)	10,081,967		
57	FAS 109 Regulatory Asset Gross-Up - Plant Related	Income Tax Regulatory Liability	(279,681,262)	(58,733,065)	(26,569,720)	5,579,641	(79,723,144)		
58	FAS 109 Regulatory Liability - Plant Related	Income Tax Regulatory Liability	2,282,084,619	479,237,770	216,798,039	(45,527,588)	650,508,221		
		moonto rak regulatory Elability						ф /0.04E.074.0	14)
59	Total FERC Account 282		\$ (14,044,118,456) \$	(2,949,264,876) \$	(1,134,948,567) \$	238,339,199 \$	(3,845,874,244)	\$ (3,845,874,24	14)

	FERC Account 283 - Non-Current									
60	ACCELERATED DEPR AMI	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	\$	(91,390,238) \$	(19,191,950) \$	(8,682,073)	1,823,235	(26,050,787)		
61	ACCRUED BENEFITS	Accrued Benefits	•	6,727,493	1,412,773	639,112	(134,213)	1,917,672		
62	AMORT-BK-PREMIUMS ON REACQD DEBT-7.75%	Loss on Reacquired Debt		(21,232,601)	(4,458,846)	(2,017,097)	423,590	(6,052,353)		
63	AMP REG ASSET - OTHER COSTS	Regulatory (Asset)/Liab: AMP - other costs		1	0	0	(0)	0		
64	AMP REG ASSET A	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs		3	1	0	(0)	1		
65	CLOUD COMPUTING	Cloud Computing Costs		(21,782,715)	(4,574,370)	(2,069,358)	434,565	(6,209,163)		
66	COVID-19 REG ASSET	COVID-19 Regulatory Asset		(21,558,018)	(4,527,184)	(2,048,012)	430,082	(6,145,113)		
67	DEFERRED GAIN - SALE OF EASEMENT	Deferred Gain on Sale of Easement		(12,012,376)	(2,522,599)	(1,141,176)	239,647	(3,424,128)		
68	DEFERRED REVENUE - NON-CURRENT	Deferred Revenue - Fiber Optics Lease		6,776,202	1,423,002	643,739	(135,185)	1,931,556		
69	DG REG ASSET	Regulatory (Asset)/Liab: Distributed Generation		(29,186,291)	(6,129,121)	(2,772,698)	582,267	(8,319,552)		
70	EARNINGS OF UNCONSOLIDATED SUB	Equity In Earnings Uncon Sub		(1)	(0)	(0)	0	(0)		
71	ENERGY EFFICIENCY PROGRAMS REG ASSET	Regulatory (Asset)/Liab: Distribution - Energy Efficiency		(981,231,051)	(206,058,521)	(93,216,950)	19,575,559	(279,699,911)		
72	MARK TO MARKET ADJUSTMENT ASSET 7.75%	Mark to Market		-	-	-	-	-		
73	MGP LIABILITY REG ASSET	Amortization of regulatory asset MGP - Environmental Remediation		(270,808,817)	(56,869,852)	(25,726,838)	5,402,636	(77,194,053)		
74	PAYROLL TAXES AIP 481(A)	Accrued Benefits		(3)	(1)	(0)	0	(1)		
75	PENSION EXPENSE PROVISION	Pension Contribution - Net of Book Provision 9.5%		96,897,670	20,348,511	9,205,279	(1,933,109)	27,620,681		
76	PENSION EXPENSE PROVISION ASSET-7.75%	Prepaid Pension contribution (shareholder-funded)	((1,290,081,927)	(270,917,205)	(122,557,783)	25,737,134	(367,737,853)		
77	PORCB - REG ASSET	Regulatory Asset of Distribution Rate Case Matters	,	(13,493,720)	(2,833,681)	(1,281,903)	269,200	(3,846,385)		
78	REG ASSET - CAPITAL LEASES	Regulatory (Asset)/Liab: Capital Leases		(1,341,072)	(281,625)	(127,402)	26,754	(382,273)		
79	REG ASSET DIST FORMULA RATE - A-BASE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)		(11,453,541)	(2,405,244)	(1,088,086)	228,498	(3,264,832)		
80	REG ASSET DIST FORMULA RATE - MERGER COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)		(203,495)	(42,734)	(19,332)	4,060	(58,006)		
81	REG ASSET DIST FORMULA RATE - STORM COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)		(79,302,769)	(16,653,582)	(7,533,763)	1,582,090	(22,605,254)		
82	REG ASSET DISTRIBUTION FORMULA RATE-7.75%	Regulatory (Asset)/Liab: Distribution Formula Rate		14,363,496	3,016,334	1,364,532	(286,552)	4,094,315		
83	REG ASSET DIST FORMULA RATE - ASH BORE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)		(26,505,406)	(5,566,135)	(2,518,014)	528,783	(7,555,366)		
84	REG ASSET ELECTRIC SWAP	Regulatory Asset of Distribution Rate Case Matters		-	-	-	-	-		
85	Reg Asset- Rate Case	Regulatory Asset of Distribution Rate Case Matters		1	0	0	(0)	0		
86	REG ASSET RIDER UF	Regulatory (Asset)/Liab: Rider UF		(89,221,922)	(18,736,604)	(8,476,083)	1,779,977	(25,432,709)		
87	REGULATORY ASSET	Regulatory Asset of Distribution Rate Case Matters		(1)	(0)	(0)	0	(0)		
88	SETTLEMENT(CHIC ARBRITRATION)-PRV	Chicago Arbitration Settlement		1	O´	O	(0)	O O		
89	SETTLEMENT (INCENTIVE PAY CAPIT) PR	Incentive pay capitalized (Global Settlement)		(5,909,404)	(1,240,975)	(561,393)	117,893	(1,684,476)		
90	SETTLEMENT (MIDWEST GEN) PROV LIAB	Midwest Generation Settlement		(2)	(0)	(0)	0	(0)		
91	Federal State Income Taxes Deductible	State Income Taxes - Temporary		4,053,210 [°]	851,174 [°]	-	-	851,174 [°]		
92	SWAP AND HEDGING TRANSACTIONS - PR ASSET	Swap and Hedging Transactions		(6,277,380)	(1,318,250)	(596,351)	125,234	(1,789,367)		
93	SWAP AND HEDGING TRANSACTIONS - PR LIAB	Swap and Hedging Transactions		(1)	(0)	(0)	0	(0)		
94	Unamortized Investment Tax Credits	Deferred ITC		5,916,373	1,242,438	562,055	(118,032)	1,686,462		
95	Unamortized Investment Tax Credits IL	Deferred ITC		11,862,106	-	1,126,900	(236,649)	890,251		
96	Income Tax Regulatory Liability	Income Tax Regulatory Liability		(341,409,012)	(71,695,893)	(32,433,856)	6,811,110	(97,318,639)		
97	Income Tax Regulatory Liability	Income Tax Regulatory Liability		3,231,623	678,641	307,004	(64,471)	921,174		
98	Gross Up Reclass	Income Tax Regulatory Liability		109,102,185	22,911,459	10,364,708	(2,176,589)	31,099,578		
99	FAS 109 - TCJA	Income Tax Regulatory Liability		455,753,978	95,708,335	43,296,628	(9,092,292)	129,912,672		
100	Total FERC Account 283		\$	(2,599,717,425) \$	(548,431,701) \$	(247,358,210) \$	51,945,224 \$	(743,844,688)	\$ (743,844,687)	(*
					/0.00E.040.00E.	// 00/ 0/: ====		// 222 / 52 2 (2)	A (1600 170 017)	
101	Grand Total		<u>\$ (1</u>	15,722,835,974) \$	(3,305,249,305) \$	(1,294,811,786) \$	271,910,475 \$	(4,328,150,616)	\$ (4,328,150,615)	(1)

Marginal	Tax	Rates
wai giriai	Iax	Nates

Federal	21.00%
Federal Tax on State Taxes	-2.00%
Illinois	9.50%
Total	28.51%

Commonwealth Edison Company Asset Retirement Supplemental Work Paper For the Year Ended December 31, 2020

Note: This file is for informational purposes. The deferred income tax impact associated with the retirement of assets is included in Attachment 1A - ADIT but not separately disclosed.

		Fed	eral			
Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)	
1	Cost Basis	\$ 225,832,517	\$ 122,318,695	\$ (103,513,822)	\$ 103,513,822	
2	Accumulated Reserve	(225,832,517)	(88,938,870)	136,893,648	(136,893,648)	
3	Subtotal	\$ -	\$ 33,379,825	\$ 33,379,825	\$ (33,379,825)	
4	Plant Allocator			21.76%	21.76%	
5	Allocated			7,263,450	(7,263,450)	
6	Federal Tax Rate			21.00%	21.00%	
7	Total			\$ 1,525,324	\$ (1,525,324)	
		Illir	nois			
Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)	
1	Cost Basis	\$ 225,832,517	\$ 150,387,240	\$ (75,445,277)	\$ 75,445,277	
2	Accumulated Reserve	(225,832,517)	(111,557,378)	114,275,140	(114,275,140)	
3	Subtotal	\$ -	\$ 38,829,863	\$ 38,829,863	\$ (38,829,863)	
4	Plant Allocator			21.76%	21.76%	
5	Allocated			8,449,378	(8,449,378)	
6	Illinois Marginal Tax Rate, Net Federal			7.51%	7.51%	
7	Subtotal			\$ 634,126	\$ (634,126)	

Commonwealth Edison Company AFUDC Equity Book Depreciation Workpaper For the Year Ended: December 31, 2020

Year	Incurred	In Service	2005 Depreciation	2006 Depreciation	2007 Depreciation	2008 Depreciation	2009 Depreciation	2010 Depreciation	2011 Depreciation	2012 Depreciation	2013 Depreciation	2014 Depreciation	2015 Depreciation	2016 Depreciation	2017 Depreciation	2018 Depreciation	2019 Depreciation	2020 Depreciation	Accumulated Depreciation	Net AFUDC Equity
2005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2006	14,088,970	14,088,970	-	(123,278)	(246,557)	(246,557)	(273,326)	(273,326)	(273,326)	(273,326)	(273,326)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(332,500)	(332,500)	(4,183,722)	9,905,248
2007	552,590	552,590	-	-	(4,835)	(9,670)	(10,720)	(10,720)	(10,720)	(10,720)	(10,720)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(13,041)	(13,041)	(154,417)	398,173
2008	507,413	507,413	-	-	-	(4,440)	(9,844)	(9,844)	(9,844)	(9,844)	(9,844)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,975)	(11,975)	(132,920)	374,493
2009	1,162,359	1,162,359	-	-	-	-	(11,275)	(22,550)	(22,550)	(22,550)	(22,550)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(27,432)	(27,432)	(283,034)	879,325
2010	717,222	717,222	-	-	-	-	-	(6,957)	(13,914)	(13,914)	(13,914)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(16,926)	(16,926)	(160,726)	556,496
2011	1,720,440	1,720,440	-	-	-	-	-	-	(16,688)	(33,377)	(33,377)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(40,602)	(40,602)	(352,176)	1,368,264
2012	1,101,622	1,101,622	-	-	-	-	-	-	-	(10,686)	(21,371)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(25,998)	(25,998)	(204,131)	897,492
2013	2,140,342	2,140,342	-	-	-	-	-	-	-	-	(20,761)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(50,512)	(50,512)	(355,080)	1,785,262
2014	538,307	538,307	-	-	-	-	-	-	-	-	-	(5,868)	(11,735)	(11,735)	(11,735)	(11,735)	(12,704)	(12,704)	(78,216)	460,091
2015	1,159,842	1,159,842	-	-	-	-	-	-	-	-	-	-	(12,642)	(25,285)	(25,285)	(25,285)	(27,372)	(27,372)	(143,241)	1,016,601
2016	3,056,758	3,056,758	-	-	-	-	-	-	-	-	-	-	-	(33,319)	(66,637)	(66,637)	(72,139)	(72,139)	(310,871)	2,745,887
2017	2,825,818	2,825,818	-	-	-	-	-	-	-	-	-	-	-	-	(30,801)	(61,603)	(66,689)	(66,689)	(225,782)	2,600,036
2018	4,016,267	4,016,267	-	-	-	-	-	-	-	-	-	-	-	-	-	(43,777)	(94,784)	(94,784)	(233,345)	3,782,922
2019	3,911,716	3,911,716	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(46,158)	(92,316)	(138,474)	3,773,242
2020	6,328,933	6,328,933	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74,681)	(74,681)	6,254,252
Total	43,828,600	43,828,600	-	(123,278)	(251,392)	(260,667)	(305,165)	(323,397)	(347,042)	(374,417)	(405,863)	(485,270)	(503,779)	(549,741)	(613,860)	(688,439)	(838,832)	(959,671)	(7,030,816)	36,797,784
Depreciation	Rates			1.75%	1.75%	1.75%	1.94%	1.94%	1.94%	1.94%	1.94%	2.18%	2.18%	2.18%	2.18%	2.18%	2.36%	2.36%		

Commonwealth Edison Company AFUDC Equity (Originations) For the Year Ended: December 31, 2020

Year	General Year Ledger ¹		Adjustments ²	Amount Incurred ³	Transmission Allocator ⁴	Allocated Incurred Amount ⁵		Allocated In-Service Amount ⁶	
2005	\$	-	\$ -	\$ -	0.000%	\$	-	\$	-
2006		91,172,210	(30,683,759)	60,488,4	52 23.292%		14,088,970		14,088,970
2007		2,656,045	-	2,656,0	45 20.805%		552,590		552,590
2008		2,364,977	-	2,364,9	77 21.455%		507,413		507,413
2009		5,458,492	-	5,458,4	92 21.295%		1,162,359		1,162,359
2010		3,446,527	-	3,446,5	27 20.810%		717,222		717,222
2011		8,188,672	-	8,188,6	72 21.010%		1,720,440		1,720,440
2012		5,188,989	-	5,188,9	89 21.230%		1,101,622		1,101,622
2013		10,143,803	-	10,143,8	03 21.100%		2,140,342		2,140,342
2014		2,461,396	-	2,461,39	96 21.870%		538,307		538,307
2015		5,170,939	-	5,170,9	39 22.430%		1,159,842		1,159,842
2016		13,664,542	-	13,664,5	42 22.370%		3,056,758		3,056,758
2017		12,107,189	-	12,107,1	39 23.340%		2,825,818		2,825,818
2018		19,010,992	-	19,010,9	92 21.126%		4,016,267		4,016,267
2019		17,379,337	-	17,379,3	37 22.508%		3,911,716		3,911,716
2020		29,085,170	-	29,085,1	70 21.760%		6,328,933		6,328,933
TOTAL	\$	227,499,280	\$ (30,683,759)	\$ 196,815,5	<u></u>	\$	43,828,600	\$	43,828,600

Footnotes

¹Incurred AFUDC Equity per the general ledger by year.

²Balances agree to adjustments to incurred AFUDC Equity .

³Represents AFUDC Equity incurred by year.

⁴Based on the applicable plant related transmission allocator by year.

 $^{^5\}mbox{Balances}$ represent the incurred AFUDC Equity allocated to transmission.

⁶Balances represent the in-service AFUDC equity per the fixed asset system.

Commonwealth Edison Company AFUDC Equity Book Depreciation Work Paper For the Year Ended: December 31, 2020

reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36% CForm 1, Page 3 Applied Depr. Rate Percent 2.36% CForm 1, Page 3	Ratio 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
5,780,171 5,780,171 2019 FER reciable nt Basis ousands) 5,566,174	Percent 2.36% 2.36% Applied Depr. Rate Percent 2.36% C Form 1, Page 3	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
5,780,171 5,780,171 2019 FER reciable nt Basis ousands) 5,566,174	2.36% C Form 1, Page 3 Applied Depr. Rate Percent 2.36% C Form 1, Page 3	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
5,780,171 2019 FER reciable nt Basis ousands) 5,566,174	C Form 1, Page 3 Applied Depr. Rate Percent 2.36%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
5,780,171 2019 FER reciable nt Basis ousands) 5,566,174	C Form 1, Page 3 Applied Depr. Rate Percent 2.36%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	0.00% 0.00% 0.00% 100.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	0.00% 0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 2.36% 2.36% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 2.36% 2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 2.36% Blended 2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	100.00% Ratio 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	2.36% Blended 2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
2019 FER reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	Ratio 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	Blended 2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
reciable nt Basis ousands) 5,566,174	Applied Depr. Rate Percent 2.36%	Ratio 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	2.36% 0.00% 0.00% 0.00% 0.00% 0.00%
nt Basis ousands) 5,566,174 5,566,174	Depr. Rate Percent 2.36% C Form 1, Page 3	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2.36% 0.00% 0.00% 0.00% 0.00% 0.00%
ousands) 5,566,174 5,566,174	Percent 2.36% C Form 1, Page 3	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2.36% 0.00% 0.00% 0.00% 0.00% 0.00%
5,566,174	2.36% 2.36% 3.36%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	2.36% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 2.36%
5,566,174	C Form 1, Page 3	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
5,566,174	C Form 1, Page 3	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
		0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%
		0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%
		0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%
		0.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00%
		0.00% 0.00% 100.00%	0.00% 0.00%
		0.00%	0.00%
		100.00%	
			2.36%
0 2.2.===		37	
2018 FER		~ .	
reciable	Applied		
nt Basis	Depr. Rate		
ousands)	Percent	Ratio	Blended
E 220 020	2.18%	100.00%	2.18%
5,329,839	2.10/0		
		0.00%	0.00%
		0.00%	0.00%
		0.00%	0.00%
		0.00%	0.00%
		0.00%	0.00%
		0.00%	0.00%
		0.00%	0.00%
5,329,839		100.00%	2.18%
2017 FFR	C Form 1, Page 3	37	
reciable	Applied		
	• • •		
	•	Ratio	Blended
		rtatio	Dionada
5,066,653	2.18%	100.00%	2.18%
,,			0.00%
			0.00%
			0.00%
			0.00%
			0.00%
			0.00%
		0.00%	0.00%
ľ	nt Basis nousands) 5,066,653	nt Basis Depr. Rate nousands) Percent	nt Basis Depr. Rate nousands) Percent Ratio

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Turananiraira	4.540.700	0.400/	400.000/	0.400/
Transmission 352	4,510,780	2.18%	100.00%	2.18%
352 353			0.00% 0.00%	0.00% 0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,510,780		100.00%	2.18%
		RC Form 1, Page 3	337	
A 1	Depreciable	Applied		
Account	Plant Basis	Depr. Rate	D ()	5
Number	(in Thousands)	Percent	Ratio	Blended
Transmission	4,118,395	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,118,395	•	100.00%	2.18%
		C Form 1, Page 3	337	
A	Depreciable	Applied		
Account Number	Plant Basis (in Thousands)	Depr. Rate Percent	Ratio	Blended
Transmission	2.704.000	2.400/	400.000/	2.400/
Transmission 352	3,764,896	2.18%	100.00% 0.00%	2.18% 0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,764,896	•	100.00%	2.18%
	2013 FER	RC Form 1, Page 3	337	
Account	Depreciable Plant Basis	Applied		
Account Number	(in Thousands)	Depr. Rate Percent	Ratio	Blended
Transmission	3,346,868	1.94%	100.00%	1.94%
352	0,070,000	1.57/0	0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,346,868		100.00%	1.94%
	2012 FER	RC Form 1, Page 3	337	
	Depreciable	Applied		
Account	Plant Basis	Depr. Rate		
Number	(in Thousands)	Percent	Ratio	Blended
Transmission	3,219,990	1.94%	100.00%	1.94%

352 353 354 355 356 357 358		0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	3,219,990	100.00%	1.94%

	2011 FERC Form 1, Page 337									
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended						
Transmission 352 353 354 355 356 357 358	3,042,332	1.94%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1.94% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%						
Total	3,042,332		100.00%	1.94%						

2010 FERC Form 1, Page 337										
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended						
Transmission 352 353 354 355 356 357 358	2,884,017	1.94%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1.94% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%						
Total	2,884,017	-	100.00%	1.94%						

2009 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission 352 353 354 355 356 357 358	2,838,706	1.94%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1.94% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	2,838,706		100.00%	1.94%

2008 FERC Form 1, Page 337					
<u>-</u>	Depreciable	Applied			
Account	Plant Basis	Depr. Rate			
Number	(in Thousands)	Percent	Ratio	Blended	
Transmission	2,734,400	1.75%	100.00%	1.75%	
352			0.00%	0.00%	
353			0.00%	0.00%	
354			0.00%	0.00%	
355			0.00%	0.00%	
356			0.00%	0.00%	

357		0.00%	0.00%
358		0.00%	0.00%
Total	2,734,400	100.00%	1.75%

2007 FERC Form 1, Page 337					
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended	
Transmission 352 353 354 355 356 357 358	2,402,137	1.75%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1.75% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	
Total	2,402,137		100.00%	1.75%	

2006 FERC Form 1, Page 337					
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended	
Transmission 352 353 354 355 356 357 358	2,264,539	1.75%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1.75% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	
Total	2,264,539	-	100.00%	1.75%	

2005 FERC Form 1, Page 337					
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended	
Transmission 352 353 354 355 356 357 358	2,344,558	1.75%	100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	1.75% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	
Total	2,344,558		100.00%	1.75%	