

Attachment 1
Proposed Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

XX Rev. Sheet No. 12

Superseding XX Rev. Sheet No. 12

**Service Classification GS
General Service Secondary**

DETERMINATION OF DEMAND: The KW used for billing purposes shall be the maximum 15-minute integrated kilowatt demand during each billing month calculated to the nearest one-tenth KW. In instances where the Company has determined that the demand will not exceed 10 KW, and has therefore elected to not install a demand meter, the demand shall be considered less than 10 KW for billing purposes. Where Service is rendered under Special Provision (a), the on-peak demand shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours of 8 AM to 8 PM prevailing time, Monday through Friday each billing month, while the off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

~~Effective June 1, 2008, certain BGS-FP eligible customers, as provided in Rider BGS-FP (Basic Generation Service - Fixed Pricing), may be required to remain a Full Service Customer for 12 months upon returning to BGS-FP default service. See Rider BGS-FP for detail.~~

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **\$22.00** is applicable to service reconnections which can be performed at the meter during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. A Reconnection Charge of **\$54.00** is applicable to service reconnections which can be performed at the meter during all other hours. The charge for all reconnections which cannot be performed at the meter shall be based upon billing work order costs. (See Part II, Section 8.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$20.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

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300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification GST General Service Secondary Time-Of-Day

- 3) **Non-utility Generation Charge (Rider NGC):**
\$ 0.016960 per KWH for all KWH on-peak and off-peak
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
\$ 0.002021 per KWH for all KWH on-peak and off-peak
- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.005707 per KWH for all KWH on-peak and off-peak
- 6) **System Control Charge (Rider SCC):**
\$ 0.000079 per KWH for all KWH on-peak and off-peak
- 7) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

~~Effective June 1, 2008, certain BGS-FP eligible customers, as provided in Rider BGS-FP (Basic Generation Service – Fixed Pricing), may be required to remain a Full Service Customer for 12 months upon returning to BGS-FP default service. See Rider BGS-FP for detail.~~

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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Rider BGS-FP
Basic Generation Service – Fixed Pricing
 (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

AVAILABILITY: Rider BGS-FP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL, except for GS and GST customers that have a peak load share of 1000 KW or greater as of November 1, 2008. Rider BGS-FP-eligible GS and GST customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-FP-eligible customers who have elected to take default service under BGS-CIEP may return to BGS-FP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-FP will become effective June 1 of that year.

~~Effective June 1, 2008, each BGS-FP eligible customer with a peak load share of 500 KW or greater, that receives electric generation service from an Alternative Electric Supplier and subsequently returns to BGS-FP default service, must remain a Full Service Customer for 12 months under Rider BGS-FP, unless such customer begins receiving service from a new Alternative Electric Supplier within a "grace period" of 30 days after such customer's return to BGS-FP default service, or until the next June 1 if such customer is required or elects to take default service under Rider BGS-CIEP on that June 1.~~

RATE PER BILLING MONTH: (For service rendered effective June 1, 2009 through May 31, 2010)
1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

<u>Service Classification</u>	<u>June through September</u>	<u>October through May</u>
RS – for all KWH		\$x.xxxxxx
- for first 600 KWH	\$x.xxxxxx	
- for all KWH over 600 KWH (Note 1)	\$x.xxxxxx	
(Excludes off-peak and controlled water heating special provisions)		
RT – for all on-peak KWH (Note 1)	\$x.xxxxxx	\$x.xxxxxx
– for all off-peak KWH	\$x.xxxxxx	\$x.xxxxxx
RGT – for all KWH		\$x.xxxxxx
– for all on-peak KWH	\$x.xxxxxx	
– for all off-peak KWH	\$x.xxxxxx	
RS and GS Water Heating – for all KWH	\$x.xxxxxx	\$x.xxxxxx
(For separately metered off-peak and controlled water heating usage under applicable special provisions)		
GS – for all KWH (Note 2)		\$x.xxxxxx
- for first 2500 KWH (Note 2)	\$x.xxxxxx	
- for all KWH over 2500 KWH (Note 2)	\$x.xxxxxx	
(Excludes off-peak and controlled water heating special provisions)		

Summer Peak Demand Charge (SPDC): \$x.xx per maximum KW demand during June through September, in excess of 10 KW (Note 3)

GST – for all on-peak KWH (Note 2)	\$x.xxxxxx	\$x.xxxxxx
- for all off-peak KWH (Note 2)	\$x.xxxxxx	\$x.xxxxxx
OL, SVL, MVL, ISL – for all KWH	\$x.xxxxxx	\$x.xxxxxx

BGS Energy Charges above reflect costs for energy, generation capacity, ancillary services and related cost.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

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Superseding XX Rev. Sheet No. 36A

Rider BGS-FP
Basic Generation Service – Fixed Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)

1) BGS Energy Charge per KWH: (Continued)

(Note 1) Summer Peak Surcharge (SPS): A SPS of \$x.xxxxxx per KWH (includes Sales and Use Tax as provided in Rider SUT) will be applicable to RS customers with KWH usage above 2500 for June through September. A SPS of \$x.xxxxxx per KWH (includes Sales and Use Tax as provided in Rider SUT) will be applicable to RT customers with on-peak KWH usage above 1000 for June through September.

(Note 2) Retail Margin: A Retail Margin of \$0.005350 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Energy Charges stated above applicable to all KWH usage by any GS and GST customers that the Company has identified with loads of 750 KW or greater (but less than 1000 KW) as of November 1, 2008 and that the Company has notified that the Retail Margin would be added to the BGS Energy Charges applicable to their KWH usage beginning June 1, 2009.

(Note 3) Summer Peak Demand Charge - Pilot (SPDC-P): A SPDC-P of \$x.xx per KW Demand-P (includes Sales and Use Tax as provided in Rider SUT) during June through September will be applicable to Pilot customers that the Company has identified with lower than class average load factor and are located in certain circuit congestive areas. The Company has notified the Pilot customers that the SPDC-P will be applicable to KW Demand-P to be determined as follows: monthly maximum KW demand above 10 KW in excess of 80% prior year's monthly maximum KW demand above 10 KW, adjusted for usage increase. The Pilot customers will not be billed the SPDC as other non-Pilot customers; all other charges for GS under this Rider will still apply to the Pilot customers.

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL. Effective January 1, 2009, a RMR surcharge of \$x.xxxxxx per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective January 1, 2009, a TEC surcharge of \$x.xxxxxx per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage except lighting under Service Classifications OL, SVL, MVL and ISL.

3) BGS Reconciliation Charge per KWH: \$x.xxxxxx (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 1000 KW or greater as of November 1, 2008, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:
 (For service rendered effective June 1, 2009 through May 31, 2010)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Locational Marginal Price for JCP&L Transmission Zone and ancillary services of \$0.00600 per KWH, times the Losses Multiplier provided below, plus a Retail Margin of \$0.005 per KWH, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	x.xxx
	GT	x.xxx
	GP	x.xxx
	GST	x.xxx
	GS	x.xxx

2) BGS Capacity Charge per KW of Generation Obligation: \$x.xxxx per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective January 1, 2009, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$x.xxxxxx
GT	\$x.xxxxxx
GP	\$x.xxxxxx
GS and GST	\$x.xxxxxx

Effective January 1, 2009, a TEC surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$x.xxxxxx
GT	\$x.xxxxxx
GP	\$x.xxxxxx
GS and GST	\$x.xxxxxx

4) BGS Reconciliation Charge per KWH: \$x.xxxxxx (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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Rider CIEP – Standby Fee
Commercial Industrial Energy Pricing Standby Fee
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

APPLICABILITY: Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 1000 KW or greater as of November 1, 2008, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2009 through May 31, 2010 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

CIEP – Standby Fee per KWH: \$0.000150

(\$0.000161 including Sales and Use Tax as provided in Rider SUT)

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**Rider SCC
System Control Charge**

APPLICABILITY: Rider SCC provides a charge for Basic Generation Service system control costs applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The SCC rate is subject to annual true-up for any over or under-recovery of system control costs.

SCC = \$0.000074 per KWH (\$0.000079 per KWH including SUT)

System control costs shall include carrying costs on any unamortized balance of such costs at the applicable interest rate approved by the BPU. Pursuant to the Summary Order dated August 1, 2003, such interest rate shall be "the rate actually incurred on the Company's short-term debt (debt maturing in less than one year), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding...interest shall be computed monthly and compounded annually (added to the balance on which interest is accrued annually)."

Issued: **July 14, 2006**

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