

The New Jersey EDCs
Case Name: BGS 2021
Docket No(s): ER20030190

Response to Discovery Request: RCR-BGS-0007

Date of Response: 8/5/2020

Witness: N/A

Amounts Held Monthly by the EDCs

Question:

With reference to page 4 of the Proposal for Basic Generation Service Requirements to be Procured Effective June 1, 2021 dated July 1, 2020, please indicate if the EDCs have verified ExGen and Hartree's assertion that the shortfall of non-reimbursed costs is increasing a rate of over \$21 million per month. If so, please provide the amounts held by each EDC. If not please explain why not.

Attachments Provided Herewith: 0

Response:

The table below provides the amounts held by each EDC for the month of May 2020 pertaining to: (i) the reallocation of costs due to the termination of a long-term firm point-to-point transmission service agreement between PJM Interconnection, LLC ("PJM") and Consolidated Edison Company of New York, Inc. ("ConEd Wheel"); (ii) the reallocation of costs due to the conversion of Firm Transmission Withdrawal Rights ("FTWRs") to Non-Firm FTWRs for both Hudson Transmission Partners ("HTP") and Linden Variable Frequent Transformer Project ("Linden VFT"); and (iii) costs attributed to the implementation of the Yorktown Reliability Must Run ("RMR") charge. JCP&L also includes amounts pertaining to the implementation of its formula rate.

EDC	Amounts Held Monthly
PSE&G	\$5,529,136
JCP&L	\$289,341
ACE	\$7,570
RECO	\$211,978
TOTAL	\$6,038,025

The non-reimbursed costs to BGS suppliers will be higher than the amounts held by the EDCs and shown above. Please see RCR-BGS-0006.