The New Jersey EDCs
Case Name: BGS 2022
Docket No(s): ER21030631

Response to Discovery Request: RCR-BGS-0009
Date of Response: 8/5/2021
Witness: N/A
EDC UFE Values

Question:
With reference to the EDC's Proposal for Basic Generation Service Requirements to be Procured Effective June 1, 2022 dated July 1, 2021 at page 5-6, please quantify (monthly or annual) the load obligation losses attributable to unaccounted for energy for each EDC for the last three energy years.

Attachments Provided Herewith: 0

Response:

The following table provides the total UFE (MWh) for PSE&G, JCP&L, and ACE for the 2019, 2020, and 2021 Energy Years.

Total UFE (MWh)			
EDC	**EY2019**	**EY2020**	**EY2021**
PSE&G	-284,195	-154,459	156,890
JCP&L	-1,025,898	-987,926	-873,601
ACE	54,133	97,733	104,673

Please note that for PSE&G, effective 11/1/2018, the Company's tariff losses changed (resulting in subsequent changes to UFE). As such, the UFE values from that point forward are more appropriate values to utilize when considering go-forward UFE values.

RECO currently does not have this data readily available but will be implementing settlement software in the spring of 2022 that will allow RECO to readily obtain this data.