

Description of EDC Data and Documents Subject to Less Frequent Updates Posted to the BGS Data Room

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This document provides descriptions of EDC data posted to the BGS Data Room.

This document refers to data items that are updated occasionally. A companion document, posted to the BGS Data Room page for series updated monthly, provides further data descriptions for those data sets. The definitions of CIEP and FP are presented in that document.

As noted at the end of this document, all data in the BGS Data Room are provided for informational purposes only. The EDCs have compiled the data in good faith from sources believed by the EDCs to be reliable but do not warrant the accuracy of the data. It is the responsibility of bidders who use these posted data to determine whether and how they should be applied; by utilizing the data, prospective auction participants assume all risk associated therewith.

Description of Data Series

The descriptions below follow the order and structure of the “less frequent” page of the BGS Data Room.

CIEP

Size distribution data of BGS-CIEP eligible customers – Tables for each EDC showing summary size distribution information for those customers taking BGS-CIEP and for customers served by a Third Party Supplier but who, were they to take BGS, would be served under a CIEP tariff on June 1, 2007 (includes customers with a peak load share of 1000 kW or greater who if they were to take BGS before June 1, 2007 would be served under a FP tariff, but who would on June 1, 2007 be served under a CIEP tariff). This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Hourly load for certain BGS-CIEP eligible \geq 1000 kW customers – Historical hourly load data of those customers taking BGS-CIEP and of those customers being served by Third Party Suppliers that would take BGS on a CIEP tariff on June 1, 2007 with a peak load share of 1000 kW or greater in PSE&G's LPL-S, JCP&L's GS/GST, ACE's AGS/MGS (Primary and Secondary), and RECO's SC2 (if appropriate) rate classes.

Switching Statistics for BGS-CIEP eligible ≥ 1000 kW customers – Counts and aggregate loads of customers with a peak load share of 1000 kW or greater. These customers are taking BGS-CIEP or are customers taking service from a Third Party Supplier that are eligible to take BGS on a CIEP tariff on June 1, 2007 (includes customers with a peak load share of 1000 kW or greater who if they were to take BGS before June 1, 2007 would be served under a FP tariff, but who would on June 1, 2007 be served under a CIEP tariff). Please also see switching statistics by rate class and profile group, described below, for additional information.

BGS-CIEP Opt-Ins – Number of customers who are eligible to take BGS on an FP tariff but who have opted to take BGS on a CIEP tariff. Certain commercial and industrial customers, to the extent they can be identified and metered without a material impact on the BGS Auction process, are permitted to join the CIEP class on a voluntary basis. This commitment must be made by the second business day of 2007, and is irrevocable for the term of the CIEP contract.

FP

BGS-FP Pricing Factors – From each EDC's Company Specific Addendum, data sheets showing the development of BGS-FP retail rates from auction prices.

BGS-FP Pricing Spreadsheet – Spreadsheet tool for translating auction prices into customer rates, by EDC and rate class.

Customer size distribution data for BGS-FP eligible ≥ 750 kW customers – Data tables for each EDC showing summary size distribution information of customers taking BGS-FP with a peak load share of 750 kW or greater (and less than 1000 kW) and of customers being served by Third Party Suppliers that would take BGS on an FP tariff with a peak load share of 750 kW or greater. BGS-FP customers with a peak load share of 750 kW or greater are required to pay the retail margin until May 31, 2006 and possibly longer depending on decisions and rulings made by the New Jersey Board of Public Utilities. This is a "snapshot" showing the number of customers and aggregate peak load shares for several size categories.

Hourly Load for BGS-FP eligible ≥ 750 kW customers – Historical hourly load data of those customers taking BGS-FP with a peak load share of 750 kW or greater (and less than 1000 kW) and of those customers being served by Third Party Suppliers that would take BGS on a FP tariff with a peak load share of 750 kW or greater (and less than 1000 kW). Those customers with a peak load share of 750 kW are required to pay the retail margin if they take BGS until May 31, 2006 and possibly longer depending on decisions and rulings made by the New Jersey Board of Public Utilities.

Switching Statistics for BGS-FP eligible ≥ 750 kW – Counts and aggregate load of customers that have switched to a Third Party Supplier among customers

with a peak load share of 750 kW or greater (and less than 1000 kW) that are eligible to take BGS on an FP tariff.

Customer size distribution data & switching statistics for BGS-FP eligible <750 kW customers – Data tables for each EDC showing summary size distribution information of customers taking BGS-FP with a peak load share of less than 750 kW and of customers being served by Third Party Suppliers that would take BGS on an FP tariff with a peak load share of less than 750 kW. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Rate Class / Profile Group

EDC Rate Class Description – For each EDC, a list of rate classes and/or profile groups and a list of whether customers in these groups: 1) are eligible to take BGS on an FP tariff, or 2) must take BGS on a CIEP tariff.

Customer counts by rate class / profile group – Number and type of customers in each EDC rate class/profile group.

Customer size distributions, counts, and peak load shares by rate classes for customers that are eligible to pay the retail margin – Data tables for each EDC showing summary size distribution information and the number of customers as well as total peak load allocations for only those customers who are eligible to pay the retail margin for several size categories. These include both CIEP and FP customers.

Historical load profiles by rate class / profile group – Historical load profiles of customers for each EDC by rate class / profile group.

Switching Statistics by rate class / profile group – Percentage and load of customers that have switched to a Third Party Supplier by rate class / profile group.

Other

Size distribution and peak load share data of BGS-FP eligible customers– Data tables from 2005 for each EDC showing summary size distribution information for BGS-CIEP customers and for customers being served by Third Party Suppliers that would be eligible to take BGS on a CIEP tariff for various peak load shares categories. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Inadvertent Energy & 500kV losses – Historical hourly inadvertent energy and 500 kV losses as allocated to EDCs by PJM. Inadvertent energy results from deviations, on a control-area basis, between scheduled power flow and actual power flow. Such deviations cause Inadvertent Interchange between PJM and other control areas. PJM calculates this as: net PJM schedules less net external ties. The difference (positive or negative) is allocated to the EDCs based on fully metered load ratio shares.

ALM and Capacity Credits – Description of ALM and capacity credits that EDCs expect to make available to winning suppliers.

Renewable Energy Portfolio Standards & Renewable Attributes from Committed Supply – Description of the key elements of the EDCs' proposal regarding reporting requirements for the RPS as well as a description of the possible availability of renewable attributes from Committed Supply.

Renewable Attributes from Committed Supply – Historical data on EDC renewable attributes. Note that these data do not constitute guaranteed quantities. Please see the updated RPS document above for a current statement of each EDC's intention regarding the crediting of renewable attributes to suppliers.

Ancillary Services – Monthly historical PJM ancillary services charges by EDC. Note that more current data are not readily available.

Use of Data

These data items are provided by the EDCs for informational purposes only. The EDC have compiled the data in good faith from sources believed by the EDCs to be reliable but do not warrant the accuracy of the data. By use of these data, prospective auction participants agree to assume all risks associated therewith. Further, there is no representation that these data are indicative of future outcomes. Without limitation of the foregoing, prospective bidders should carefully assess the uncertainty associated with future load obligations, including variations in customer usage, migration to Third Party Suppliers, and expansion of the CIEP class.

Table 1: The BGS-CIEP Line beginning June 1, 2007

EDC	Rate Class	Customers Included
PSE&G	High Tension Service (HTS-HV)	All
	High Tension Service (HTS-Sub)	All
	Large Power and Lighting, Primary Service (LPL-P)	All
	Large Power and Lighting, Secondary Service (LPL-S)	1000 kW and over
JCP&L	General Service Primary (GP)	All
	General Service Transmission (GT)	All
	General Service Secondary (GS)	1000 kW and over
	General Service Secondary Time-of-Day (GST)	1000 kW and over
ACE	Transmission General Service (TGS)	All
	Annual General Service - Primary (AGS-Primary)	1000 kW and over
	Annual General Service - Secondary (AGS-Secondary)	1000 kW and over
	Monthly General Service Primary (MGS – Primary)	1000 kW and over
	Monthly General Service Secondary (MGS – Secondary)	1000 kW and over
RECO	Service Classification No. 7 - Primary TOU Service and Separately Metered Space Heating Service	All
	Service Classification No. 2 - General Service	1000kW and over