

Description of EDC Data and Documents Subject to Less Frequent Updates Posted to the BGS Data Room

Revised 9-16-2011

This document provides descriptions of EDC data posted to the BGS Data Room.

This document refers to additional data items that are updated occasionally. A companion document, posted to the BGS Data Room page for series updated monthly, provides further data descriptions for those data sets. The definitions of CIEP and FP are presented in that document. These data will be updated in September 2011 and January 2012.

As noted at the end of this document, all data in the BGS Data Room are provided for informational purposes only. The EDCs have compiled the data in good faith from sources believed by the EDCs to be reliable but do not warrant the accuracy of the data. It is the responsibility of bidders that use these posted data to determine whether and how they should be applied; by utilizing the data, prospective auction participants assume all risk associated therewith.

The descriptions below follow the order and structure of the “Additional Data” page of the BGS Data Room: <http://www.bgs-auction.com/bgs.dataroom.occ.asp>.

Switching Statistics

Switching Statistics for BGS-CIEP eligible ≥ 1000 kW customers – Counts and aggregate loads of customers with a peak load share of 1000 kW or greater. These customers are taking BGS-CIEP or are customers taking service from a Third Party Supplier that are eligible to take BGS on a CIEP tariff. Please also see switching statistics by rate class and profile group, described below, for additional information.

Switching Statistics for BGS-FP eligible ≥ 750 kW – Counts and aggregate load of customers that have switched to a Third Party Supplier among customers with a peak load share of 750 kW or greater (and less than 1,000 kW) that are eligible to take BGS on an FP tariff as of the query date.

Switching Statistics by rate class / profile group – Percentage and load of customers that have switched to a Third Party Supplier by rate class / profile group.

Hourly Data by Customer Groupings

Hourly load for certain BGS-CIEP eligible ≥ 1000 kW customers – Historical hourly load data of those customers taking BGS-CIEP and of those customers being served by Third Party Suppliers that would take BGS on a CIEP tariff with a peak load share of 1,000 kW or greater in PSE&G’s LPL-S, JCP&L’s GS/GST, ACE’s AGS/MGS (Primary and Secondary), and RECO’s SC2 rate classes, respectively.

Hourly Load for BGS-FP eligible ≥ 750 kW customers – Historical hourly load data of those customers taking BGS-FP with a peak load share of 750 kW or greater (and less than 1,000 kW) and of those customers being served by Third Party Suppliers that would take BGS on a FP tariff with a peak load share of 750 kW or greater (and less than 1,000 kW). Those customers with a peak load share of 750 kW or greater are required to pay the retail margin through May 31, 2011 if they take BGS.

Historical load profiles by rate class / profile group – Historical load profiles of customers for each EDC by rate class / profile group. Please note that with the exception of ACE, these profiles are not reconciled to adjust for actual losses and profiling differences with actual loads nor do they necessarily contain all groups. Hence, the sum of profile loads will not equal total retail load.

Additional Data by Customer Groupings

Customer size distribution data for BGS-CIEP eligible customers – Tables for each EDC showing summary size distribution information for those customers taking BGS-CIEP and for customers served by a Third Party Supplier but who, were they to take BGS, would be served under a CIEP tariff. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

BGS-CIEP Opt-Ins – Number of customers who are eligible to take BGS on an FP tariff but who have opted to take BGS on a CIEP tariff. An FP customer who

- is a commercial or industrial customer, and
- is appropriately metered,

can elect to take BGS on a CIEP tariff. The FP customer notifies its EDC by the second business day in January and the election takes effect on June 1 for one year.

Customer size distribution data for BGS-FP eligible ≥ 750 kW customers – Data tables for each EDC showing summary size distribution information of customers taking BGS-FP with a peak load share of 750 kW or greater (and less than 1000 kW) and of customers being served by Third Party Suppliers that would take BGS on an FP tariff with a peak load share of 750 kW or greater. BGS-FP customers with a peak load share of 750 kW or greater are required to pay the retail margin until such time that it is no longer required depending on decisions and rulings made by the New Jersey Board of Public Utilities on this matter. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Retail Rates

BGS-FP Pricing Factors – From each EDC’s Company Specific Addendum, data sheets showing the development of BGS-FP retail rates from auction prices.

BGS-FP Pricing Spreadsheet – Spreadsheet tool for translating auction prices into customer rates, by EDC and rate class.

EDC Draft Tariffs – Draft tariff sheets included as part of each EDC filing with the NJ BPU.

Renewable Portfolio Standards

NJ Renewable Energy Portfolio Standards - EDCs Undertaking – Description of the EDCs’ undertakings for BGS Suppliers as well as a description of the possible availability of renewable attributes from Committed Supply.

Renewable Attributes from Committed Supply – Historical data on EDC renewable attributes. Note that these data do not constitute guaranteed quantities. Please see the updated RPS document above for a current statement of each EDC’s intention regarding the crediting of renewable attributes to suppliers.

Miscellaneous Files

BGS Data Discovery Responses – EDC specific responses to data discovery requests from the New Jersey Board of Public Utilities’ Rate Counsel.

NERC Statement of Compliance Registry Criteria – Overview of the process through which NERC will assign organizations to its compliance registry and a description of how candidates for registration will be identified.

Inadvertent Energy & 500kV Losses – Historical hourly inadvertent energy and 500 kV losses as allocated to EDCs by PJM. Inadvertent energy results from deviations, on a control-area basis, between scheduled power flow and actual power flow. Such deviations cause Inadvertent Interchange between PJM and other control areas. PJM calculates this as: net PJM schedules less net external ties. The difference (positive or negative) is allocated to the EDCs based on fully metered load ratio shares.

Ancillary Services – Monthly PJM ancillary services charges for JCP&L from June 2005 through May 2009.

Ancillary Services – Historical – Monthly historical PJM ancillary services charges by EDC. Note that more current data are not readily available for PSE&G, ACE, and RECO.

Use of Data

These data items are provided by the EDCs for informational purposes only. The EDC have compiled the data in good faith from sources believed by the EDCs to be reliable but do not warrant the accuracy of the data. By use of these data, prospective auction participants agree to assume all risks associated therewith. Further, there is no representation that these data are indicative of future outcomes. Without limitation of the foregoing, prospective bidders should carefully assess the uncertainty associated with future load obligations, including variations in customer usage, migration to Third Party Suppliers, and expansion of the CIEP class after May 31, 2011.

Table 1: The BGS-CIEP Line beginning June 1, 2011

EDC	Rate Class	Customers Included
PSE&G	High Tension Service (HTS-HV)	All
	High Tension Service (HTS-Sub)	All
	Large Power and Lighting, Primary Service (LPL-P)	All
	Large Power and Lighting, Secondary Service (LPL-S)	750 kW and over
JCP&L	General Service Primary (GP)	All
	General Service Transmission (GT)	All
	General Service Secondary (GS)	750 kW and over
	General Service Secondary Time-of-Day (GST)	750 kW and over
ACE	Transmission General Service (TGS)	All
	Annual General Service - Primary (AGS-Primary)	750 kW and over
	Annual General Service - Secondary (AGS-Secondary)	750 kW and over
	Monthly General Service Primary (MGS – Primary)	750 kW and over
	Monthly General Service Secondary (MGS – Secondary)	750 kW and over
RECO	Service Classification No. 7 - Primary TOU Service and Separately Metered Space Heating Service	All
	Service Classification No. 2 - General Service	750 kW and over

Table 2: The BGS-CIEP Line June 1, 2007, to May 31, 2011

EDC	Rate Class	Customers Included
PSE&G	High Tension Service (HTS-HV)	All
	High Tension Service (HTS-Sub)	All
	Large Power and Lighting, Primary Service (LPL-P)	All
	Large Power and Lighting, Secondary Service (LPL-S)	1,000 kW and over
JCP&L	General Service Primary (GP)	All
	General Service Transmission (GT)	All
	General Service Secondary (GS)	1,000 kW and over
	General Service Secondary Time-of-Day (GST)	1,000 kW and over
ACE	Transmission General Service (TGS)	All
	Annual General Service - Primary (AGS-Primary)	1,000 kW and over
	Annual General Service - Secondary (AGS-Secondary)	1,000 kW and over
	Monthly General Service Primary (MGS – Primary)	1,000 kW and over
	Monthly General Service Secondary (MGS – Secondary)	1,000 kW and over
RECO	Service Classification No. 7 - Primary TOU Service and Separately Metered Space Heating Service	All
	Service Classification No. 2 - General Service	1,000 kW and over

Table 3: The CIEP Line June 1, 2005 to May 31, 2007

EDC	Rate Class	Customers Included	Description
PSE&G	High Tension Service (HTS–HV)	All	General purposes at high voltages
	High Tension Service (HTS–Sub)	All	General purposes at sub–transmission voltages
	Large Power and Lighting, Primary Service (LPL–P)	All	General purposes at primary distribution voltages
	Large Power and Lighting, Secondary Service (LPL–S)	Customers 1,250 kW or greater	General purposes at secondary distribution voltages
JCP&L	General Service Primary (GP)	All	General purposes at primary distribution voltages
	General Service Transmission (GT)	All	General purposes at transmission voltages
		All	High Tension Service
	General Service Secondary (GS)	Customers 1,250 kW or greater	General purposes at secondary distribution voltages
	General Service Secondary Time–of–Day (GST)	Customers 1,250 kW or greater	General purposes at secondary distribution voltages
ACE	Transmission General Service (TGS)	All	General purposes at high voltages
	Annual General Service – Primary (AGS – Primary)	Customers 1,250 kW or greater	General purposes at primary distribution voltages
	Annual General Service – Secondary (AGS – Secondary)	Customers 1,250 kW or greater	General purposes at secondary distribution voltages
	Monthly General Service Primary (MGS – Primary)	Customers 1,250 kW or greater	General purposes at primary distribution voltages
	Monthly General Service Secondary (MGS – Secondary)	Customers 1,250 kW or greater	General purposes at secondary distribution voltages
RECO	Service Classification No. 7 – Primary TOU Service and Separately Metered Space Heating Service	All	Primary service customers with demands exceeding 1,000 kW
	Service Classification No. 2 – General Service	Customers 1,250 kW or greater	General primary and secondary service

Table 4: The CIEP Line June 1, 2004 to May 31, 2005

EDC	Rate Class	Customers Included	Description
PSE&G	High Tension Service (HTS–HV)	All	General purposes at high voltages
	High Tension Service (HTS–Sub)	All	General purposes at sub–transmission voltages
	Large Power and Lighting, Primary Service (LPL–P)	All	General purposes at primary distribution voltages
	Large Power and Lighting, Secondary Service (LPL–S)	Customers 1,500 kW or greater	General purposes at secondary distribution voltages
JCP&L	General Service Primary (GP)	All	General purposes at primary distribution voltages
	General Service Transmission (GT)	All	General purposes at transmission voltages
		All	High Tension Service
	General Service Secondary (GS)	Customers 1,500 kW or greater	General purposes at secondary distribution voltages
General Service Secondary Time–of–Day (GST)	Customers 1,500 kW or greater	General purposes at secondary distribution voltages	
ACE	Transmission General Service (TGS)	All	General purposes at high voltages
	Annual General Service – Primary (AGS–Primary)	Customers 1,500 kW or greater	General purposes at primary distribution voltages
	Annual General Service – Secondary (AGS–Secondary)	Customers 1,500 kW or greater	General purposes at secondary distribution voltages
	Monthly General Service Primary (MGS – Primary)	Customers 1,500 kW or greater	General purposes at primary distribution voltages
	Monthly General Service Secondary (MGS – Secondary)	Customers 1,500 kW or greater	General purposes at secondary distribution voltages
RECO	Service Classification No. 7 – Primary TOU Service and Separately Metered Space Heating Service	All	Primary service customers with demands exceeding 1,000 kW
	Service Classification No. 2 – General Service	Customers 1,500 kW or greater	General primary and secondary service

Table 5: The CIEP Line August 1, 2003 to May 31, 2004

EDC	Rate Class	Customers Included	Description
PSE&G	High Tension Service (HTS–HV)	All	General purposes at high voltages
	High Tension Service (HTS–Sub)	All	General purposes at sub–transmission voltages
	Large Power and Lighting, Primary Service (LPL–P)	All	General purposes at primary distribution voltages.
JCP&L	General Service Primary (GP)	All	General purposes at primary distribution voltages
	General Service Transmission (GT)	All	General purposes at transmission voltages
		All	High Tension Service
ACE	Transmission General Service (TGS)	All	General purposes at high voltages
RECO	Service Classification No. 7 – Primary TOU Service and Separately Metered Space Heating Service	All	Primary service customers with demands exceeding 1,000 kW