

Description of EDC Data and Documents Subject to Less Frequent Updates Posted to the BGS Data Room

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This document provides descriptions of EDC data posted to the BGS Data Room.

This document refers to additional data items that are updated occasionally. A companion document, posted to the BGS Data Room page for series updated monthly, provides further data descriptions for those data sets. The definitions of CIEP and FP are presented in that document.

As noted at the end of this document, all data in the BGS Data Room are provided for informational purposes only. The EDCs have compiled the data in good faith from sources believed by the EDCs to be reliable but do not warrant the accuracy of the data. It is the responsibility of bidders who use these posted data to determine whether and how they should be applied; by utilizing the data, prospective auction participants assume all risk associated therewith.

The descriptions below follow the order and structure of the “Additional Data” page of the BGS Data Room: <http://www.bgs-auction.com/bgs.dataroom.occ.asp>.

Switching Statistics

Switching Statistics – Percentage of customers and load that have switched to a Third Party Supplier on a residential / non-residential basis as provided to the NJ BPU.

BGS-CIEP Switching Statistics – Percentage and load of customers taking BGS-CIEP and of customers being served by Third Party Suppliers that would take BGS on a CIEP tariff that have switched to a Third Party Supplier. This is data as provided to the NJ BPU.

Switching Statistics for BGS-CIEP eligible ≥ 1000 kW customers – Counts and aggregate loads of customers with a peak load share of 1000 kW or greater. These customers are taking BGS-CIEP or are customers taking service from a Third Party Supplier that are eligible to take BGS on a CIEP tariff. Please also see switching statistics by rate class and profile group, described below, for additional information.

Switching Statistics for BGS-FP eligible ≥ 750 kW – Counts and aggregate load of customers that have switched to a Third Party Supplier among customers with a peak load share of 750 kW or greater (and less than 1000 kW) that are eligible to take BGS on an FP tariff.

Switching Statistics for BGS-FP eligible < 750 kW customers – Data tables for each EDC showing summary size distribution information of customers taking BGS-FP with a peak load share of less than 750 kW and of customers being served by Third Party Suppliers that would take BGS on an FP tariff with a peak load share of less than 750 kW. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Switching Statistics by rate class / profile group – Percentage and load of customers that have

switched to a Third Party Supplier by rate class / profile group.

Hourly Data by Customer Groupings

Hourly load for certain BGS-CIEP eligible ≥ 1000 kW customers – Historical hourly load data of those customers taking BGS-CIEP and of those customers being served by Third Party Suppliers that would take BGS on a CIEP tariff with a peak load share of 1000 kW or greater in PSE&G's LPL-S, JCP&L's GS/GST, ACE's AGS/MGS (Primary and Secondary), and RECO's SC2 (if appropriate) rate classes, respectively.

Hourly Load for BGS-FP eligible ≥ 750 kW customers – Historical hourly load data of those customers taking BGS-FP with a peak load share of 750 kW or greater (and less than 1000 kW) and of those customers being served by Third Party Suppliers that would take BGS on a FP tariff with a peak load share of 750 kW or greater (and less than 1000 kW). Those customers with a peak load share of 750 kW or greater are required to pay the retail margin if they take BGS until such time that it is no longer required depending on decisions and rulings made by the New Jersey Board of Public Utilities on this matter.

Historical load profiles by rate class / profile group – Historical load profiles of customers for each EDC by rate class / profile group.

Additional Data by Customer Groupings

Customer size distribution data for BGS-CIEP eligible customers – Tables for each EDC showing summary size distribution information for those customers taking BGS-CIEP and for customers served by a Third Party Supplier but who, were they to take BGS, would be served under a CIEP tariff. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

BGS-CIEP Opt-Ins – Number of customers who are eligible to take BGS on an FP tariff but who have opted to take BGS on a CIEP tariff. Certain commercial and industrial customers, to the extent they can be identified and metered without a material impact on the BGS Auction process, are permitted to join the CIEP class on a voluntary basis. This commitment must be made by the second business day of 2008, and is irrevocable for the term of the CIEP contract.

Customer size distribution data for BGS-FP eligible ≥ 750 kW customers – Data tables for each EDC showing summary size distribution information of customers taking BGS-FP with a peak load share of 750 kW or greater (and less than 1000 kW) and of customers being served by Third Party Suppliers that would take BGS on an FP tariff with a peak load share of 750 kW or greater. BGS-FP customers with a peak load share of 750 kW or greater are required to pay the retail margin until such time that it is no longer required depending on decisions and rulings made by the New Jersey Board of Public Utilities on this matter. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Customer size distribution data & switching statistics for BGS-FP eligible < 750 kW customers – Data tables for each EDC showing summary size distribution information of customers taking BGS-FP with a peak load share of less than 750 kW and of customers being served by Third Party Suppliers that

would take BGS on an FP tariff with a peak load share of less than 750 kW. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Customer counts by rate class/profile group – Number and type of customers in each EDC rate class/profile group.

Customer size distributions, counts, and peak load shares by rate classes for customers that are eligible to pay the retail margin – Data tables from 2004 for each EDC showing summary size distribution information and the number of customers as well as total peak load allocations for only those customers who are eligible to pay the retail margin for several size categories. These include both CIEP and FP customers.

Customer size distribution and peak load share data of BGS-FP eligible customers – Data tables from 2005 for each EDC showing summary size distribution information for BGS-CIEP customers and for customers being served by Third Party Suppliers that would be eligible to take BGS on a CIEP tariff for various peak load shares categories. This is a “snapshot” showing the number of customers and aggregate peak load shares for several size categories.

Retail Rates

EDC Rate Class Description – For each EDC, a list of rate classes and/or profile groups and a list of whether customers in these groups: 1) are eligible to take BGS on an FP tariff, or 2) must take BGS on a CIEP tariff.

BGS-FP Pricing Factors – From each EDC’s Company Specific Addendum, data sheets showing the development of BGS-FP retail rates from auction prices.

JCP&L Proposed BGS-FP Rate Design Changes– Attachment 3 and Attachment 4 to JCP&L’s Company Specific Addenda. These data sheets provide a revenue neutrality analysis and customer impact analysis regarding JCP&L’s proposed BGS-FP rate design changes.

BGS-FP Pricing Spreadsheet – Spreadsheet tool for translating auction prices into customer rates, by EDC and rate class.

EDC Draft Tariffs – Draft tariff sheets included as part of each EDC filing with the NJ BPU.

Renewable Portfolio Standards

NJ Renewable Energy Portfolio Standards - EDCs Undertaking– Description of the key elements of the EDCs’ proposal regarding reporting requirements for the RPS as well as a description of the possible availability of renewable attributes from Committed Supply.

Renewable Attributes from Committed Supply – Historical data on EDC renewable attributes. Note that these data do not constitute guaranteed quantities. Please see the updated RPS document above for a current statement of each EDC’s intention regarding the crediting of renewable attributes to suppliers.

Miscellaneous Files

NERC Statement of Compliance Registry Criteria – Overview of the process through which NERC will assign organizations to its compliance registry and a description of how candidates for registration will be identified.

Inadvertent Energy & 500kV losses – Historical hourly inadvertent energy and 500 kV losses as allocated to EDCs by PJM. Inadvertent energy results from deviations, on a control-area basis, between scheduled power flow and actual power flow. Such deviations cause Inadvertent Interchange between PJM and other control areas. PJM calculates this as: net PJM schedules less net external ties. The difference (positive or negative) is allocated to the EDCs based on fully metered load ratio shares.

Scaling Factor – Daily Load Scaling Factor used to scale the uploaded Load Serving Entity Obligation Peak Load values to the fixed Obligation Peak Load Allocation of the EDC PJM Zone in the event that the Obligation Peak Load values uploaded to PJM by the EDC do not exactly sum to the Annual Peak Load Allocation for the EDC PJM Zone.

Ancillary Services – Monthly PJM ancillary services charges for JCP&L from June 2005 through May 2007.

Ancillary Services- Historical – Monthly historical PJM ancillary services charges by EDC. Note that more current data are not readily available for PSE&G, ACE, and RECO.

Use of Data

These data items are provided by the EDCs for informational purposes only. The EDC have compiled the data in good faith from sources believed by the EDCs to be reliable but do not warrant the accuracy of the data. By use of these data, prospective auction participants agree to assume all risks associated therewith. Further, there is no representation that these data are indicative of future outcomes. Without limitation of the foregoing, prospective bidders should carefully assess the uncertainty associated with future load obligations, including variations in customer usage, migration to Third Party Suppliers, and expansion of the CIEP class.

Table 1: The BGS-CIEP Line beginning June 1, 2007

EDC	Rate Class	Customers Included
PSE&G	High Tension Service (HTS-HV)	All
	High Tension Service (HTS-Sub)	All
	Large Power and Lighting, Primary Service (LPL-P)	All
	Large Power and Lighting, Secondary Service (LPL-S)	1000 kW and over
JCP&L	General Service Primary (GP)	All
	General Service Transmission (GT)	All
	General Service Secondary (GS)	1000 kW and over
	General Service Secondary Time-of-Day (GST)	1000 kW and over
ACE	Transmission General Service (TGS)	All
	Annual General Service - Primary (AGS-Primary)	1000 kW and over
	Annual General Service - Secondary (AGS-Secondary)	1000 kW and over
	Monthly General Service Primary (MGS – Primary)	1000 kW and over
	Monthly General Service Secondary (MGS – Secondary)	1000 kW and over
RECO	Service Classification No. 7 - Primary TOU Service and Separately Metered Space Heating Service	All
	Service Classification No. 2 - General Service	1000 kW and over