



Rockland Electric Company
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January 31, 2017

Irene Kim Asbury, Secretary
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
PO Box 350
Trenton, New Jersey 08625-0350

Re: In the Matter of the Provision of Basic Generation Service and Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open
Access Transmission Tariff – December 9, 2016 Filing - BPU Docket No.
ER16121153

Dear Secretary Asbury:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing ten copies of the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

17th	Revised Leaf No.	83
18th	Revised Leaf No.	90
18th	Revised Leaf No.	96
19th	Revised Leaf No.	109
18th	Revised Leaf No.	124
21st	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on January 31, 2017 to become effective February 1, 2017.

This filing is made in compliance with the Board's Decision and Order Approving the Pass Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated January 25, 2017 ("January Order"), in the above-referenced docket. The Order approved a joint filing made on December 9, 2016 by Jersey Central Power and Light Company, Public Service Electric and Gas Company, and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The EDCs' proposed tariff changes reflect changes to the Basic Generation Service ("BGS") Residential and Small Commercial Pricing ("BGS-RSCP") and Commercial and Industrial Energy Pricing ("BGS-CIEP) rates to customers resulting from changes in the PJM Open Access Transmission Tariff ("OATT") made in response to: (i) the annual formula rate update filing made by Potomac-Appalachian Transmission Highline, L.L.C. ("PATH") in FERC Docket No.ER-08-386-000; (ii) the annual formula rate update filing made by PSE&G in FERC Docket No. ER09-1257-000; and (iii) the annual formula rate update filing made by Virginia Electric Power Company ("VEPCo") in FERC Docket No. ER08-92-000. The EDCs requested that the changes become effective on January 1, 2017.

The EDCs also requested authorization to compensate BGS suppliers for the changes to the OATT resulting from the implementation of the PATH, PSE&G, and VEPCo project annual formula updates subject to the terms and conditions of the applicable Supplier Master Agreement(s) ("SMAs"). Any difference between the payments to BGS suppliers and charges to customers would flow through each EDC's BGS Reconciliation Charge.

The Transmission Enhancement Charges ("TECs") detailed in Schedule 12 of the PJM OATT were implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

The Board, in its January Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes to the TECs effective as of February 1, 2017. The EDCs also received authorization to compensate the BGS suppliers for this transmission rate adjustment(s) subject to the terms and conditions of the Supplier Master Agreements ("SMAs").

Based on the above, RECO submits the tariff leaves included as Attachment A to reflect the Board's determination in the May Order. Specifically, RECO has revised its Transmission Surcharges, which include Board-approved TEC costs, to recover from customers and compensate the BGS suppliers for the changes summarized above, subject to the terms and conditions of the applicable SMAs. Differences between payments to BGS suppliers and charges to customers will flow through the Company's BGS Reconciliation Charges.

Included in this compliance filing are the following attachments:

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|--------------|--|
| Attachment A | The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective February 1, 2017 |
| Attachment B | Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective February 1, 2017 |

Please date and time-stamp the enclosed extra copy of this letter and return it in the envelope provided.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at ruggieroc@coned.com.

Very truly yours,



William A. Atzl, Jr.
Director – Rate Engineering

Enclosure

Attachment A

**SERVICE CLASSIFICATION NO. 1
 RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh @	1.208 ¢ per kWh	1.208 ¢ per kWh
Over 250 kWh @	1.208 ¢ per kWh	1.208 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	0.792 ¢ per kWh	0.792 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	January 31, 2017	EFFECTIVE:	February 1, 2017
ISSUED BY:	Timothy Cawley, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated January 25, 2017 in Docket No. ER16121153.

**SERVICE CLASSIFICATION NO. 2
 GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.468 ¢ per kWh	0.468 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.423 ¢ per kWh	0.423 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Surcharges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
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Peak

All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday @

	0.810 ¢ per kWh	0.810 ¢ per kWh
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Off-Peak

All other kWh @

	0.810 ¢ per kWh	0.810 ¢ per kWh
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- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges, as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

RATE - MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Next 450 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Over 700 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ... @	0.545 ¢ per kWh	0.545 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

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**SERVICE CLASSIFICATION NO. 7
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$1.91 per kW	\$1.91 per kW
Period II	All kW @	0.50 per kW	0.50 per kW
Period III	All kW @	1.74 per kW	1.74 per kW
Period IV	All kW @	0.50 per kW	0.50 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period II	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period III	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period IV	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.293 ¢ per kWh	0.293 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

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**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.155 ¢ per kWh during the billing months of October through May and 5.100 ¢ per kWh during the summer billing months and a Transmission Charge of 0.551 ¢ per kWh and a Transmission Surcharge of 0.293 ¢ per kWh during all billing months.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.93 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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Attachment B

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective January 1, 2017

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved PEPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT)
 FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT)

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00011	0.00006	0.00006	0.00005	0.00000	0.00007	0.00000	0.00004
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00004	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00022	0.00013	0.00012	0.00010	0.00000	0.00014	0.00000	0.00008
PSE&G - TEC	(8)	0.00623	0.00370	0.00334	0.00321	0.00000	0.00431	0.00000	0.00230
TrAILCo - TEC	(9)	0.00042	0.00024	0.00022	0.00021	0.00000	0.00028	0.00000	0.00016
VEPCo - TEC	(10)	0.00034	0.00020	0.00018	0.00018	0.00000	0.00024	0.00000	0.00013
Total (\$/kWh and excl SUT)		\$0.00741	\$0.00439	\$0.00396	\$0.00379	\$0.00000	\$0.00510	\$0.00000	\$0.00274
Total (¢/kWh and excl SUT)		0.741 ¢	0.439 ¢	0.396 ¢	0.379 ¢	0.000 ¢	0.510 ¢	0.000 ¢	0.274 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)**6.875%**

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00012	0.00006	0.00006	0.00005	0.00000	0.00007	0.00000	0.00004
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00004	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00024	0.00014	0.00013	0.00011	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(8)	0.00666	0.00395	0.00357	0.00343	0.00000	0.00461	0.00000	0.00246
TrAILCo - TEC	(9)	0.00045	0.00026	0.00024	0.00022	0.00000	0.00030	0.00000	0.00017
VEPCo - TEC	(10)	0.00036	0.00021	0.00019	0.00019	0.00000	0.00026	0.00000	0.00014
Total (\$/kWh and incl SUT)		\$0.00792	\$0.00468	\$0.00423	\$0.00404	\$0.00000	\$0.00545	\$0.00000	\$0.00293
Total (¢/kWh and incl SUT)		0.792 ¢	0.468 ¢	0.423 ¢	0.404 ¢	0.000 ¢	0.545 ¢	0.000 ¢	0.293 ¢

Notes:

- (1) RMR rates based on allocations by transmission zone. For RECO, the estimated allocation is zero percent for calendar year 2017.
- (2) ACE-TEC rates pursuant to the Board's Order dated July 29, 2016 in Docket No. ER16060527.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated July 29, 2016 in Docket No. ER16060527.
- (4) Delmarva-TEC rates pursuant to the Board's Order dated July 29, 2016 in Docket No. ER16060527.
- (5) PATH-TEC rates calculated in Attachment 5 of the joint filing.
- (6) PEPCO-TEC rates pursuant to the Board's Order dated July 29, 2016 in Docket No. ER16060527.
- (7) PPL-TEC rates pursuant to the Board's Order dated July 29, 2016 in Docket No. ER16060527.
- (8) PSE&G-TEC rates calculated in Attachment 5 of the joint filing.
- (9) TrAILCo-TEC rates pursuant to the Board's Order dated July 29, 2016 in Docket No. ER16060527.
- (10) VEPCo-TEC rates calculated in Attachment 5 of the joint filing.