#### **JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 12 ELECTRIC - PART III** 

XX Rev. Sheet No. 35 Superseding XX Rev. Sheet No. 35

## Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

Effective June 1, 2015, Rider BGS-FP (Basic Generation Service – Fixed Pricing) is renamed Rider BGS-RSCP to comply with the BPU Order dated November 24, 2014 (Docket No. ER14040370).

AVAILABILITY: Rider BGS-RSCP is available to and provides Basic Generation Service (default service) charges applicable to all KWH usage for Full Service Customers taking service at secondary voltages under Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED, except for GS and GST customers that have a peak load share of 500 KW or greater as of November 1, 2019. Rider BGS-RSCP-eligible GS and GST customers may elect to take default service under Rider BGS-CIEP no later than the second business day in January of each year. Such election will be effective June 1 of that year and Rider BGS-CIEP will remain the customer's default service for the entire 12-month period from June 1 through May 31 of the following year. BGS-RSCP-eligible customers who have elected to take default service under BGS-CIEP may return to BGS-RSCP by notifying the Company no later than the second business day in January of each year. Such notification to return to BGS-RSCP will become effective June 1 of that year.

RATE PER BILLING MONTH: (For service rendered effective June 1, 2020 through May 31, 2021)

1) BGS Energy Charge per KWH: (All charges include Sales and Use Tax as provided in Rider SUT.)

Service Classification	June through September	October through May
RS - first 600 KWH - all KWH over 600	\$x.xxxxxx \$x.xxxxxx	
- all KWH	ΨΛ-ΛΛΛΛΛ	\$x,xxxxx
(Excludes off-peak and controlled water	heating special provisions)	YAMAAAA
RT - all on-peak KWH	\$x.xxxxx	\$x.xxxxx
- all off-peak KWH	\$x.xxxxxx	\$x.xxxxx
RGT - all on-peak KWH	\$x.xxxxx	
- all off-peak KWH	\$x.xxxxx	
- all KWH	•	\$x.xxxxx
RS and GS Water Heating – all KWH (For separately metered off-peak and co	<b>\$x.xxxxxx</b> introlled water heating usage und	<b>\$x.xxxxxx</b> der applicable special provisions)
GS - all KWH (Excludes off-peak and controlled water	<b>\$x.xxxxx</b> heating special provisions)	\$x.xxxxx
	•	
GST - all on-peak KWH	\$x.xxxxx	\$x.xxxxx
- all off-peak KWH	\$x.xxxxx	\$x.xxxxx
OL, SVL, MVL, ISL, LED - all KWH	\$x.xxxxx	\$x.xxxxx
BGS Energy Charges above reflect cost	s for energy, generation capacity	, ancillary services and related cost.
Issued:		Effective: June 1, 2020

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# Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of **\$0.000011** per kWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of \$0.000211 per KWH Delmarva-TEC surcharge of \$0.000001 per KWH ACE-TEC surcharge of \$0.000097 per KWH PEPCO-TEC surcharge of \$0.000014 per KWH PPL-TEC surcharge of \$0.000808 per KWH BG&E-TEC surcharge of \$0.000016 per KWH PECO-TEC surcharge of \$0.000064 per KWH

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of \$0.000186 per KWH PATH-TEC surcharge of \$0.000016 per KWH AEP-East-TEC surcharge of \$0.000082 per KWH MAIT-TEC surcharge of \$0.000069 per KWH

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of \$0.002074 per KWH

Effective **July 1**, **2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL05-121-TEC surcharge of \$0.000514 per KWH

3) BGS Reconciliation Charge per KWH: \$x.xxxxxx (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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**BPU No. 12 ELECTRIC - PART III** 

Superseding XX Rev. Sheet No. 37

### Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

**AVAILABILITY:** Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2019, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

#### **RATE PER BILLING MONTH:**

(For service rendered effective June 1, 2020 through May 31, 2021)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of \$0.00600 per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT - High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

- 2) BGS Capacity Charge per KW of Generation Obligation: \$x.xxxxx per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.
- **3) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2017, a RMR (BL England) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT - High Tension Service	\$0.000119
GT	\$0.000122
GP	\$0.000124
GS and GST	\$0.000131

Effective January 1, 2018, a RMR (Yorktown) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000010
GT	\$0.000010
GP	\$0.000011
GS and GST	\$0.000011

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#### Rider BGS-CIEP

# Basic Generation Service – Commercial Industrial Energy Pricing (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	Delmarva-TEC	ACE-TEC
GS and GST	\$0.000211	\$0.00001	\$0.000097
GP	\$0.000141	\$0.000000	\$0.000065
GT	\$0.000128	\$0.00000	\$0.000059
GT - High Tension Service	\$0.000032	\$0.00000	\$0.000015
•	PEPCO-TEC	PPL-TEC	<b>BG&amp;E-TEC</b>
GS and GST	\$0.000014	\$0.000808	\$0.000016
GP	\$0.000010	\$0.000540	\$0.000011
GT	\$0.000009	\$0.000492	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000122	\$0.000002
•	PECO-TEC		
GS and GST	\$0.000064		
GP	\$0.000043		
GT	\$0.000039		
GT - High Tension Service	\$0.000010		

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

		VEPCO-TEC	PATH-TEC
	ind GST	\$0.000186	\$0.000016
GP \$0.000123 \$0.000011		\$0.000123	\$0.000011
GT \$0.000113 \$0.000010		\$0.000113	\$0.000010
GT – High Tension Service \$0.000028 \$0.000002	· High Tension Service	\$0.000028	\$0.000002
AEP-East-TEC MAIT-TEC		AEP-East-TEC	MAIT-TEC
GS and GST \$0.000082 \$0.000069	ind GST	\$0.000082	\$0.000069
GP \$0.000054 \$0.000046		\$0.000054	\$0.000046
GT \$0.000050 \$0.000043		\$0.000050	\$0.000043
GT – High Tension Service \$0.000012 \$0.000011	· High Tension Service	\$0.000012	\$0.000011

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC
GS and GST	\$0.002074
GP	\$0.001367
GT	\$0.001261
GT – High Tension Service	\$0.000305

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	EL05-121-TEC
GS and GST	\$0.000514
GP	\$0.000351
GT	\$0.000307
GT - High Tension Service	\$0.000074

4) BGS Reconciliation Charge per KWH: \$x.xxxxxx (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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#### **JERSEY CENTRAL POWER & LIGHT COMPANY**

**BPU No. 12 ELECTRIC - PART III** 

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# Rider CIEP – Standby Fee Commercial Industrial Energy Pricing Standby Fee (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

Effective June 1, 2007, Rider DSSAC (Default Supply Service Availability Charge) is renamed Rider CIEP – Standby Fee to comply with the BPU Order dated December 22, 2006 (Docket No. EO06020119).

**APPLICABILITY:** Rider CIEP – Standby Fee provides a charge applicable to all KWH usage of all Full Service Customers or Delivery Service Customers taking service under Service Classifications GP and GT and any Full Service Customer or Delivery Service Customer taking service under Service Classifications GS and GST that has a peak load share of 500 KW or greater as of November 1, 2019, or that has elected to take Basic Generation Service-Commercial Industrial Energy Pricing under Rider-CIEP no later than the second business day in January of each year. This charge is applicable for service rendered from June 1, 2020 through May 31, 2021 to recover costs associated with administrating and maintaining the availability of the hourly-priced default Basic Generation Service for these customers.

CIEP - Standby Fee per KWH: \$0.000150

(\$0.000160 including Sales and Use Tax as provided in Rider SUT)

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