

The 2015 BGS Auctions

The BGS-FP¹ Auction began on February 9, 2015 and finished on February 10, 2015 after seventeen (17) rounds. The minimum starting price was 13.5¢/kWh and the maximum starting price was 18.0¢/kWh. The results of the 2015 BGS-FP Auction were as follows:

| Table 1. 2015 BGS-FP Auction Results | | | | | |
|---|--------------------------------|--------------------------------------|----------------------------|-------------------------------------|-------------------------------|
| Statewide Load Cap: 21 tranches | | | | | |
| EDC | FP Peak Load Share (MW) | Tranches Available (Load Cap) | Final Price (¢/kWh) | Winning Bidders by EDC | Number of Tranches Won |
| PSE&G | 2,760.71 | 29 (14) | 9.954 | BP Energy Company | 2 |
| | | | | BTG Pactual Commodities (US) LLC | 2 |
| | | | | DTE Energy Trading, Inc. | 1 |
| | | | | Exelon Generation Company, LLC | 3 |
| | | | | Macquarie Energy LLC | 2 |
| | | | | PSEG Energy Resources & Trade LLC | 12 |
| | | | | TransCanada Power Marketing Ltd. | 7 |
| JCP&L | 1,999.98 | 20 (9) | 8.042 | BP Energy Company | 7 |
| | | | | Exelon Generation Company, LLC | 2 |
| | | | | NextEra Energy Power Marketing, LLC | 3 |
| | | | | Noble Americas Gas & Power Corp. | 2 |
| | | | | PSEG Energy Resources & Trade LLC | 3 |
| | | | | TransCanada Power Marketing Ltd. | 3 |
| ACE | 691.19 | 7 (3) | 8.606 | DTE Energy Trading, Inc. | 2 |
| | | | | NextEra Energy Power Marketing, LLC | 3 |
| | | | | PSEG Energy Resources & Trade LLC | 2 |
| RECO | 97.65 | 1 (1) | 9.066 | NextEra Energy Power Marketing, LLC | 1 |
| TOTAL | 5,549.53 | 57 | | | |

¹ "Basic Generation Service Fixed-Price or BGS-FP" has the same meaning and is entirely interchangeable with "Basic Generation Service Residential Small Commercial Pricing or BGS-RSCP".

The BGS-CIEP Auction began on February 6, 2015 and finished February 9, 2015 after twenty-seven (27) rounds. The minimum starting price was \$350/MW-day and the maximum starting price was \$450/MW-day. The results of the 2015 BGS-CIEP Auction were as follows:

| Table 2. 2015 BGS-CIEP Auction Results | | | | | |
|---|----------------------------------|-----------------------|--------------------------------|-------------------------------------|-------------------------------|
| Statewide Load Cap: 21 tranches | | | | | |
| EDC | CIEP Peak Load Share (MW) | Tranche Target | Final Price (\$/MW-day) | Winning Bidders by EDC | Number of Tranches Won |
| PSE&G | 1,983.35 | 26 | 272.78 | ConocoPhillips Company | 8 |
| | | | | DTE Energy Trading, Inc. | 6 |
| | | | | Exelon Generation Company, LLC | 4 |
| | | | | NextEra Energy Power Marketing, LLC | 1 |
| | | | | PPL EnergyPlus, LLC | 7 |
| JCP&L | 1,019.02 | 14 | 248.41 | ConocoPhillips Company | 1 |
| | | | | DTE Energy Trading, Inc. | 2 |
| | | | | Exelon Generation Company, LLC | 6 |
| | | | | PPL EnergyPlus, LLC | 5 |
| ACE | 318.10 | 4 | 235.89 | ConocoPhillips Company | 3 |
| | | | | Exelon Generation Company, LLC | 1 |
| RECO | 64.40 | 1 | 272.14 | Exelon Generation Company, LLC | 1 |
| TOTAL | 3,384.87 | 45 | | | |